

MADE at the City of Calgary, in the Province of Alberta, on

27th day of July 2012.

ENERGY RESOURCES CONSERVATION BOARD

The Energy Resources Conservation Board (ERCB) pursuant to the *Oil and Gas Conservation Act*, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

1) The following table shows the specified pools and wells in the **REDLAND Field** wherein production may be commingled in the wellbore:

	Pools	Wells (Unique Identifier)
a)	REDLAND VIKING C, REDLAND VIKING E, and REDLAND UPPER MANNVILLE P	All
b)	REDLAND VIKING D and	All

2) ¹ Non associated gas production from the EDMONTON GRP, BELLY RIVER GRP, MILK RIVER FM, COLORADO SHALE, FIRST WHITE SPECKS, MEDICINE HAT SD, SECOND WHITE SPECKS, FISH SCALE MEMBER, VIKING FM, and MANNVILLE GRP may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 27, RANGE 22, WEST OF THE 4th MERIDIAN: Sections 13-36

REDLAND MFP8506 BELLY RIVER

IN TOWNSHIP 27, RANGE 23, WEST OF THE 4th MERIDIAN: Section 24

IN TOWNSHIP 28, RANGE 22, WEST OF THE 4th MERIDIAN: Sections 3-6, 8-9

IN TOWNSHIP 28, RANGE 23, WEST OF THE 4th MERIDIAN: Section 12

3) ¹Non associated gas production from the EDMONTON GRP, BELLY RIVER GRP, MEDICINE HAT SD, VIKING FM, and MANNVILLE GRP may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 27, RANGE 21, WEST OF THE 4th MERIDIAN: Sections 7 and 19

IN TOWNSHIP 28, RANGE 22, WEST OF THE 4th MERIDIAN: Sections 7 and 17 (see clause 4)

4) ¹ Commingling of the Edmonton Group and Mannville Group shall only occur if the pressure of the Mannville Group does not exceed 90% of the fracture pressure of the Edmonton Group.

5) Board Order No. MU8238 is rescinded.

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