

COMMINGLING Order No. MU8789

MADE at the City of Calgary, in the Province of Alberta, on

5th day of April 2016.

Y.P. Shong

ALBERTA ENERGY REGULATOR

The Alberta Energy Regulator (AER) pursuant to the *Oil and Gas Conservation Act*, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

The following table shows the specified pools and wells in the WILD RIVER Field wherein production may be commingled in the wellbore:

Pools

Wells (Unique Identifier)

a) WILD RIVER CARDIUM A,

·

WILD RIVER CARDIUM G,
WILD RIVER CARDIUM H.

WILD RIVER CARDIUM R,

WILD RIVER CARDIUM X,

WILD RIVER VIKING C,

WILD RIVER UPPER MANNVILLE AAA,

WILD RIVER UPPER MANNVILLE 131,

WILD RIVER UPPER MANNVILLE R4R,

WILD RIVER SPIRIT RIVER Y,

WILD RIVER SPIRIT RIVER GGG,

WILD RIVER BLUESKY A,

WILD RIVER BLUESKY B,

WILD RIVER GETHING A,

WILD RIVER GETHING G,

WILD RIVER GETHING H,

WILD RIVER GETHING N,

WILD RIVER GETHING Q,

ΑII

WILD RIVER GETHING R, WILD RIVER GETHING T, WILD RIVER CADOMIN A, WILD RIVER CADOMIN B, WILD RIVER CADOMIN HH, WILD RIVER NIKANASSIN B, WILD RIVER ROCK CREEK A, WILD RIVER ROCK CREEK B, WILD RIVER NORDEGG A, WILD RIVER NORDEGG B, WILD RIVER MFP8554 DUNVEGAN, and WILD RIVER MFP8573 SPIRIT RIVER WILD RIVER DUNVEGAN N2N, WILD RIVER PEACE RIVER G. WILD RIVER GETHING H4H, and WILD RIVER CADOMIN T2T WILD RIVER DUNVEGAN YYY, WILD RIVER VIKING AA,

b) WILD RIVER CARDIUM XXX, c) ¹ WILD RIVER CARDIUM L2L, WILD RIVER VIKING BB, WILD RIVER UPPER MANNVILLE J6J, WILD RIVER BLUESKY HHH, WILD RIVER BLUESKY III, WILD RIVER GETHING T4T, WILD RIVER GETHING U4U, WILD RIVER CADOMIN E3E, WILD RIVER NIKANASSIN S, WILD RIVER NIKANASSIN T, and

ΑII

ΑII

WILD RIVER MFP8554 DUNVEGAN

	d)	WILD RIVER SPIRIT RIVER SSS and	All	
		WILD RIVER GETHING G4G		
	e)	WILD RIVER GETHING CCC and	All	
		WILD RIVER CADOMIN T		
	f)	WILD RIVER WABAMUN E and	All	
		WILD RIVER NISKU D		
	g)	WILD RIVER BLUERIDGE A and	All	
		WILD RIVER NISKU B		
2) Associated gas, non associated gas, and shale gas production from the SMOKY RIVER GRP, FORT ST JOHN GRP, and BULLHEAD GRP may be taken without segregation in the wellbore following areas:				
IN TOWNSHIP 55, RANGE 22, WEST OF THE 5th MERIDIAN:				
Sections 30-33				
IN TOWNSHIP 55, RANGE 23, WEST OF THE 5th MERIDIAN:			MERIDIAN:	
	Sections	s 14-17, 20-23, 25-29, 31-36		
	IN TOWNSHIP 56, RANGE 22, WEST OF THE 5th MERIDIAN:			
	Sections 3-10, 15-22, 27-33			
	IN TOW	NOUID SO DANGE OO WEST OF THE SILV	MEDIDIAN	
	IN TOWNSHIP 56, RANGE 23, WEST OF THE 5th MERIDIAN: Sections 1-36			
	Sections	3 1-36		
	IN TOW	NSHIP 56, RANGE 24, WEST OF THE 5th N	MERIDIAN:	
	Sections	s 1-36		

IN TOWNSHIP 56, RANGE 25, WEST OF THE 5th MERIDIAN: Sections 14-15, 17-18, 20, 22-28, 32, 36 IN TOWNSHIP 57, RANGE 22, WEST OF THE 5th MERIDIAN: Sections 5-6, 8 IN TOWNSHIP 57, RANGE 23, WEST OF THE 5th MERIDIAN: Sections 1-10, 15-21, 29-32 IN TOWNSHIP 57, RANGE 24, WEST OF THE 5th MERIDIAN: Sections 1-36 IN TOWNSHIP 57, RANGE 25, WEST OF THE 5th MERIDIAN: Sections 1-5, 7-19, 21-22, 31-32 IN TOWNSHIP 57, RANGE 26, WEST OF THE 5th MERIDIAN: Sections 27-30 IN TOWNSHIP 58, RANGE 23, WEST OF THE 5th MERIDIAN: Section 6 IN TOWNSHIP 58, RANGE 24, WEST OF THE 5th MERIDIAN: Sections 1-11, 14-18 IN TOWNSHIP 58, RANGE 25, WEST OF THE 5th MERIDIAN: Sections 8-11 Non associated gas production from the SMOKY RIVER GRP, DUNVEGAN FM, FORT ST JOHN GRP, BULLHEAD GRP, and NIKANASSIN FM may be taken without segregation in the wellbore from wells in the following areas:

(1) Proceeding No. 1855604 Order No. MU8789 Page 4 of 6

IN TOWNSHIP 57, RANGE 25, WEST OF THE 5th MERIDIAN:

4) ¹Non associated gas production from the SMOKY GRP, DUNVEGAN FM, FORT ST JOHN GRP, and BULLHEAD GRP may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 55, RANGE 23, WEST OF THE 5th MERIDIAN:

Sections 6-7, 18-19, 30

IN TOWNSHIP 55, RANGE 24, WEST OF THE 5th MERIDIAN:

Sections 1-36

IN TOWNSHIP 55, RANGE 25, WEST OF THE 5th MERIDIAN:

Sections 1-3, 10-15, 22-27, 34-36

5) Non associated gas production from the CARDIUM SD, NOTIKEWIN MBR, FALHER MBR, GETHING FM, and CADOMIN FM may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 57, RANGE 25, WEST OF THE 5th MERIDIAN:

Sections 35 and 36

6) Non associated gas production from the DUNVEGAN FM and CADOMIN FM may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 58, RANGE 25, WEST OF THE 5th MERIDIAN:

Sections 2 and 3

7) ¹ Oil production from the ROCK CREEK MBR and non-associated gas production from SMOKY RIVER GRP, DUNVEGAN FM, FORT ST JOHN GRP, and BULLHEAD GRP may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 55, RANGE 24, WEST OF THE 5th MERIDIAN:

Section 29: Northeast, Northwest, and Southwest Quarters,

Section 30: Northeast, Northwest, and Southeast Quarters,

Section 32: Northeast, Southeast, and Southwest Quarters,

Section 33: Northwest and Southwest Quarters

8) AER Order No. MU8739 is rescinded. END OF DOCUMENT Order No. MU8789 Page 6 of 6