| | Strategic priorities | Strategic outcomes | Focused outcomes | Performance measures | Performance targets |
|--|---|---|--|--|--|
| | Protective Develop integrated whole-system regulatory approach | Effective management of public safety, and cumulative environmental risks and impacts | Sustainable water use | Volume of all water used (by source) for hydraulic fracturing, enhanced oil recovery, in situ oil sands, and mineable oil sands | Public reporting of water use by industr |
| | | | Reduce fluid tailings accumulation over mine life | Total annual volume of fluid tailings, treated fluid tailings, fines captured | Ensure industry complies with established performance standards |
| | | | Climate change – reduce methane emissions | Volume of methane emissions | Support multistakeholder engagement Ensure industry complies with establish performance standards |
| | | | Climate change – oil sands emissions | Volume of oil sands emissions | Establish a tracking and reporting syste for oil sands emissions |
| | | | Cumulative effects management | Cumulative effects are managed | Develop a framework to manage cumulative effects |
| | Effective | Strengthen of resource conservation risk-based liability on Albertans | Reduce aging inventory liability | Complete a risk assessment of energy- related infrastructure by March 2018 | Address high-risk items as they are ider |
| | Strengthen risk-based regulation | | Pipeline safety | Number of high-consequence pipeline incidents | 2% reduction in high-consequence pipeline incidents from the previous two-year average |
| | Efficient Transform Alberta's energy regulatory system to improve efficiency | The regulatory system is efficient, minimizing duplication, with highly efficient processes, and only intervening to the level necessary | Regulatory efficiency | Stakeholder savings resulting from reduced regulatory burden that does not negatively impact the environment or public safety | \$100 million in incremental savings to stakeholders in fiscal 2017/18 |
| | | | | Improve efficiency of AER application decisions | Single decision-making framework for wells, facilities, and pipelines available for use by external parties not later than 31 December 2018 |
| | Credible Increase trust and confidence in how energy is developed in Alberta | Stakeholders are confident about how energy is developed in Alberta | Effective engagement of Albertans, indigenous peoples, and stakeholders | Percentage of Albertans aware of the AER who express confidence in the organization's ability to fulfil its mandate | Maintain a confidence score above 80% annually |
| | | | Achieve regulatory excellence | Level of skills and competencies | Close high-priority skill and capability g through the implementation of the Ente Learning Branch in 2017/18 |
| | | | | Employee engagement | Achieve 83% engagement in 2017/18 |
| | | | The AER is an integral partner in the Integrated Resource Management System (IRMS) | Percentage of IRMS strategic priorities supported by the AER | 100% of IRMS strategic priorities suppo by the AER |

AER STRATEGIC PLAN 2017-2020

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The AER is recognized for regulatory excellence, ensuring the safe, environmentally responsible development of energy resources for the benefit of all Albertans.

Vision