

Long-Term Gas Removal Application

For permit to remove gas from Alberta in volumes greater than 3 billion cubic metres (m³) or for terms greater than 2 years

This application is made under Section 2 of the *Gas Resources Preservation Act.* Use this form for new permits and amendments of existing permits.

Remember to answer all questions and to add attachments if the space provided is inadequate. The ERCB reserves the right to require an applicant to furnish additional information as it deems necessary to complete or supplement the application.

1.	Re	equest is for D Ne	
		LI AII	nendment to Permit No.
2.		Change of permit	t holder (amendment of permit)
		Existing permit ho	older
		Proposed permit	holder
		The proposed pe holder under the	rmit holder agrees to assume and perform all of the obligations and duties of the existing permit permit.
3.	Pe	ermit(s) No. to be re	scinded (if applicable)
4.	a)	Total volume of ga	as proposed for removal:
		Existing volume au	uthorized (if applicable) (m³)
		Proposed volume	authorized (m ³)
	b)		uel to transport gas from Alberta: Does the proposed total authorized volume of gas include all fuel rt the gas from the Alberta border to the intended market(s)?
		□ Yes	□ No
			such fuel gas be accounted for? (Any gas, including fuel gas, removed from Alberta must be reported under a gas removal permit.)

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5.	Term of permit
	Existing term and commencement date (if applicable)
	Proposed term and commencement date
	If the proposed term is greater than 15 years, attach a discussion describing how the circumstances relating to the sales contract involved could be considered as special ones that would justify the requested term, including an indication as to whether the proposed gas removals could proceed under a 15-year permit and, if not, why not.
6.	Name of proposed market(s), and the location and type of end-use customer(s) to be served under the permit
7.	Are arrangements in place for transporting the applied-for gas from the Alberta receipt point(s) to the intended end-use customer(s)?
	□ Yes □ No
	If No, describe the transportation arrangements involved, including comments on when you anticipate that any new facilities to be built would be completed.

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10. Attach a table in the required format (described in *Directive 065: Resources Applications for Conventional Oil and Gas Reservoirs*) of the lands/zones that would supply the permit or amended permit, including

11. Attach a summary of the total gas reserves volume associated with the lands serving the proposed permit, together with a

- the legal description of all the lands involved,
- the zone or zones under the applicant's control for the lands in question, and
- the working interest ownership under the applicant's control for the lands/zones.

list of all commitments that would be served by the permits (specify the number of each existing permit commitments (such as industrial, commercial, or re any other commitments.	t, as well as remaining a	authorized commitment), intra-Alberta
Total gas reserves volume associated with the land	ls serving the proposed	permit: m
Commitments to be served by the reserves portfolio	o involved:	
Permit No. or other commitment (describe)	Т	otal volume of commitment (

Reporting Requirements Associated with a Gas Removal Permit

A monthly gas removal permit statement must be completed for each permit and filed electronically with the ERCB by midnight on the 28th day of the month following the data month. The data month is the month when the gas is delivered. If the 28th is not a business day, the deadline falls on the next business day. The form must be completed and filed for each permit even if no gas has been removed. Detailed reporting instructions are set out in *Bulletin 2006-42: Gas Removal Data System Compliance Process*, available on the ERCB Web site www.ercb.ca. Questions on reporting may be directed to the ERCB Economics Group at 403-297-5836.