

Alberta Energy Regulator Declaration Document

SEND THE COMPLETED FORM TO THE RESPECTIVE AREA:

Alberta Energy Regulator
 Audit & Compliance
 Environment and Operational Performance
 E-mail: LeaseExpiries@aer.ca

OR

Alberta Energy
 All applications are to be submitted to Alberta Energy (AE)
 through the Electronic Transfer System (ETS)

The licensee is required to submit the completed form to the Alberta Energy Regulator’s (AER) Resource Compliance Group **within 30 days** of the date of the AER letter conveying the form to the licensee.

LICENCE INFORMATION (Please Print)

Unique Well Identifier: _____ AER Licence No.: _____
 Contact Person: _____
 Email Address: _____ Phone Number: _____
 Licensee: _____

OPTIONS

Section 32 of the *Mines and Minerals Act* states “when an agreement expires or is surrendered or cancelled, the ownership of any wellbore in that location vests in the Crown.” You **MUST** receive **authorization** from AE before operating the well in undisposed Crown mineral rights. AE may regard any operations as trespass, with the exception of abandonment operations.

1. MINERAL RIGHTS

a) Rights are posted in the _____ (Date of Land Sale) sale.
 (E-mail to AER only, please include a copy of the Electronic Transfer System posting request). Appropriate Enforcement action if any will be delayed until after the land sale date.

<i>AFTER LAND SALE IF:</i>	<i>MUST NOTIFY AER WITHIN 48 HOURS AFTER LAND SALE:</i>	<i>FAILURE TO NOTIFY AER WITHIN 48 HOURS AFTER LAND SALE:</i>
Successful	Link the well to the new mineral agreement by submitting a well linking application through ETS. Provide a copy of the ETS linking application to LeaseExpiries@aer.ca . Any questions on how to link the well using ETS should be directed to AE at welladmin.energy@gov.ab.ca .	AER will issue a Closure/Abandonment Order and impose Global Refer status against the licensee.
Unsuccessful	Complete and submit to the AER a new Declaration Document electing one of the following actions: <ul style="list-style-type: none"> • Transfer the well to the new mineral owner, go to 1(b); • Link the wellbore to another active mineral agreement for the related rights, submit an ETS linking application and provide a copy of the application to LeaseExpiries@aer.ca; or • Abandon the well, go to (3) 	AER will issue a Closure/Abandonment Order and impose Global Refer status against the licensee.

- b) _____ (Licensee name) has applied to AE for Crown Mineral Activity (CMA) authorization to continue disposing/injecting into undisposed Crown mineral rights. Attach a copy of the ETS application requesting CMA Disposal/injection authorization.
- c) _____ (Licensee name) elects to **transfer the well** to a licensee who has the mineral rights.
- d) _____ (Licensee name) has applied to AE to reinstate the lease.

2. CONVERSION OF WELLBORE

Yes, _____ (Licensee name) has applied for CMA authorization to conduct activities for the purpose of converting the wellbore to a disposal/injection well. Attach a copy of the CMA application.

Using the CMA option on ETS, apply for a Crown Mineral Activity (CMA) Disposal/Injection authorization. Once AE approval is granted, then apply to the AER under *Directive 065: Resources Applications for Conventional Oil and Gas Reservoirs* in accordance with Section 39 of the *Oil and Gas Conservation Act*.

If neither Options 1 nor 2 are chosen, Option 3 is mandatory. The **well must be abandoned within 60 days of the AER receiving the Declaration Document** stating the licensee’s intent to abandon. **The OneStop submissions for both downhole and surface abandonments must be submitted within the same 60 day time frame.**

3. ABANDONMENT

Yes, well abandonment will be conducted under AER *Directive 020: Well Abandonment*.

I hereby declare that 1 of the 3 options has been initiated.

Signature: _____ **Date:** _____