



Upstream Petroleum Industry Flaring and Venting Report

Industry Performance for
Year Ending December 31, 2006

June 2007



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640 – 5 Avenue SW
Calgary, Alberta
T2P 3G4

Telephone: (403) 297-8311
Fax: (403) (403) 297-7040
E-mail: eub.info_services@eub.gov.ab.ca
Web site: <www.eub.ca>

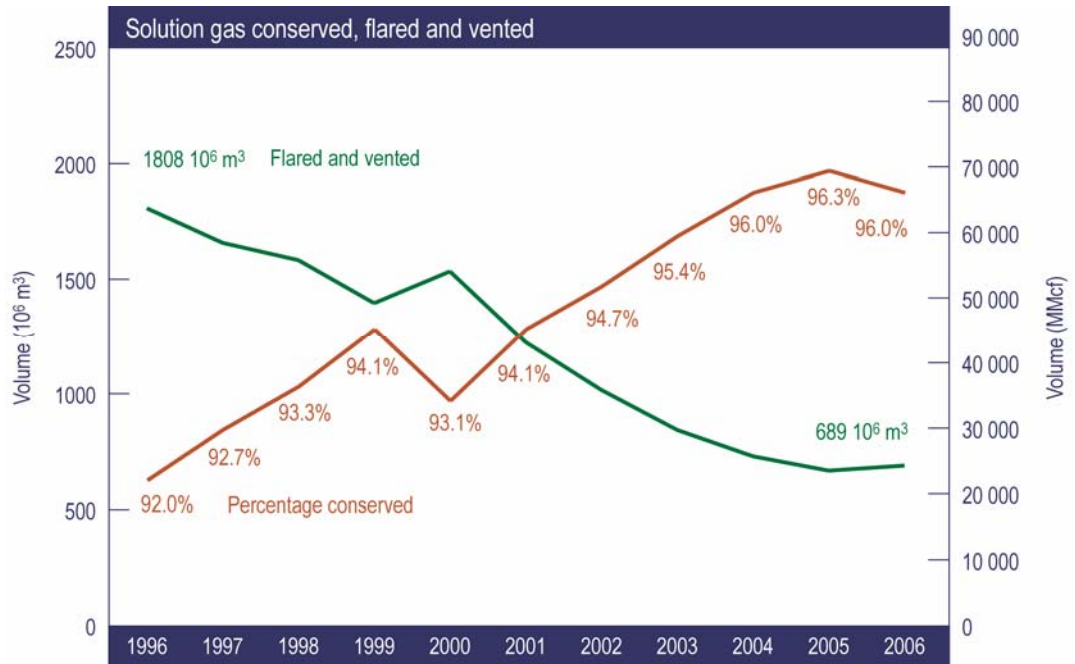
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Executive Summary

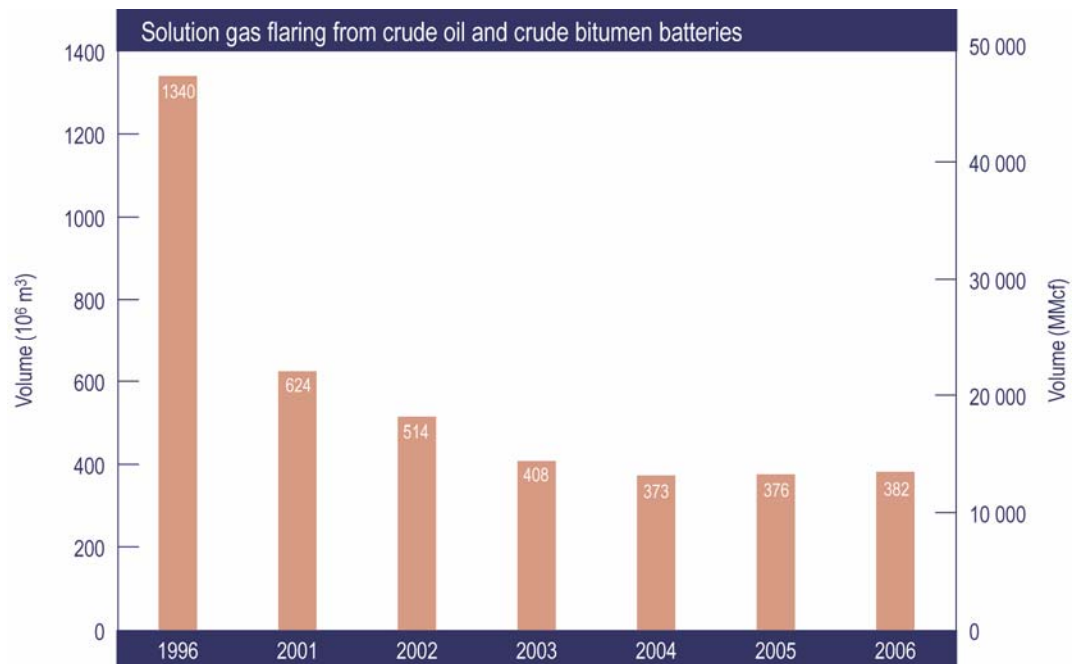
Solution Gas Conservation

Solution gas conservation for 2006 was 96.0 per cent.



Solution Gas Flaring

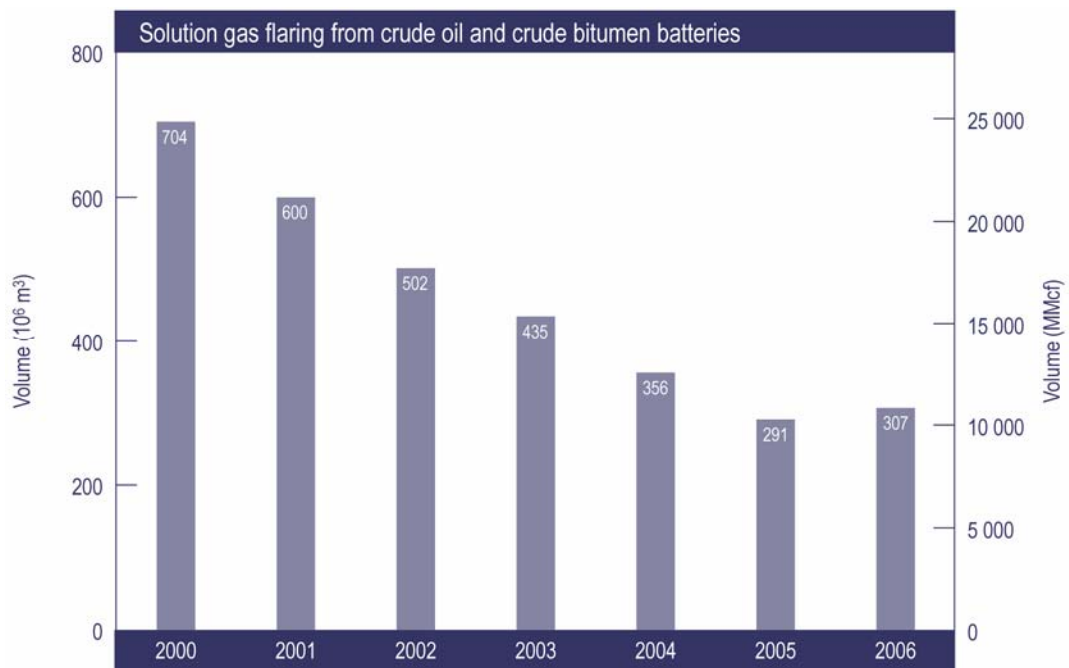
Solution gas flaring for 2006 was 71.5 per cent less than the 1996 flaring baseline.



The increase in solution gas flaring (1.6 per cent) can be wholly attributed to crude bitumen operations. The increase can be connected to the fact that more bitumen batteries are now able to produce enough gas to maintain a continuous flare, rather than venting, in cases where it has proven to be uneconomic to conserve the gas.

Solution Gas Venting

Solution gas venting for 2006 was 56.4 per cent less than the 2000 venting baseline.



In *ST 2004-60B: Upstream Petroleum Industry Flaring and Venting Report, 2003*, the Alberta Energy and Utilities Board (EUB) made commitments to identify and implement a number of conservation measures aimed at reducing the volumes of solution gas vented from crude bitumen operations. As a result of the EUB implementing the measures and industry awareness of them, venting from crude bitumen batteries has seen a net decrease of 29.4 per cent since 2003. However, in 2006 there was a 13.6 per cent increase in venting from crude bitumen batteries to 201 million cubic metres (10^6 m^3) (7134 million cubic feet [MMcf]) from 177 10^6 m^3 (6282 MMcf) in 2005. This increase can be connected to increased crude bitumen production in 2006 over 2005. In 2006, crude bitumen production increased by 3.13 per cent to $29.7 \times 10^6 \text{ m}^3$ from $26.6 \times 10^6 \text{ m}^3$ in 2005.

Discussion

As in past reports, the primary focus of this report is to address solution gas flaring and venting. It also deals with flaring and venting of gas from all other upstream sources, including gas plants and gas batteries, gas gathering systems, pipelines, and well testing. Although the volumes of gas flared and vented at these individual sources are generally much smaller than at oil production sources, the EUB continues to push for continued reductions in flared and vented gas from all upstream petroleum industry sources.

Since 1996, significant progress has been made in reducing solution gas flaring in Alberta, even though there was an increase in 2006. In addition, solution gas venting has

seen a 56.4 per cent reduction since 2000, although 2006 saw an increase of 5.5 per cent over 2005. The EUB finds these increases in solution gas venting of great concern and will continue to work with all stakeholders to identify additional venting reduction strategies and opportunities and implement measures designed to achieve further reductions. Arguably, the biggest change to the latest edition of EUB *Directive 060: Upstream Petroleum Industry Flaring, Incineration, and Venting*, which came into effect on January 31, 2007, is the tightened regulations around solution gas flaring and venting. The positive results of reduced flaring and venting from these more comprehensive regulations should be evident in future *ST60B* reports.

For information on flaring and venting requirements, see *Directive 060*. If you have questions regarding flaring, venting, or this report, contact the EUB Operations Group at (403) 297-6179.

1 Introduction

The reduction of routine flaring and venting of solution gas has been a priority for the Alberta Energy and Utilities Board (EUB) since 1938. At that time, the Turner Valley Gas Conservation Board was formed to address problems with reservoir management, including the wasteful flaring of solution gas in southern Alberta.

Conservation of Alberta's energy resources, public safety, and the dissemination of information are core EUB functions. The EUB's activities and partnership work related to routine flaring and venting reduction address conservation and public safety. With this report, the EUB fulfills its information mandate regarding flaring and venting. It is part of a commitment made in EUB *Directive 060: Upstream Petroleum Industry Flaring, Incineration, and Venting* (Section 11) to make flaring and venting data more accessible.

The EUB, as a member of the consensus-based multistakeholder Flaring and Venting Project Team (www.casahome.org/?page_id=110.htm) of the Clean Air Strategic Alliance (CASA), participates in the development of recommendations encompassing an overall flaring and venting management framework for the Province of Alberta. The recommendations include the determination of flaring and venting baselines, flaring reduction targets, and operational requirements for the upstream oil and gas industry. The EUB subsequently adopted the recommendations put forward by CASA and incorporated them into the 1999 version of EUB *Guide 60: Upstream Petroleum Industry Flaring Guide* (subsequently known as *Directive 060*). Since then, enhanced regulation and enforcement, along with industry cooperation, have resulted in significant reductions in the volume of solution gas flared and vented.

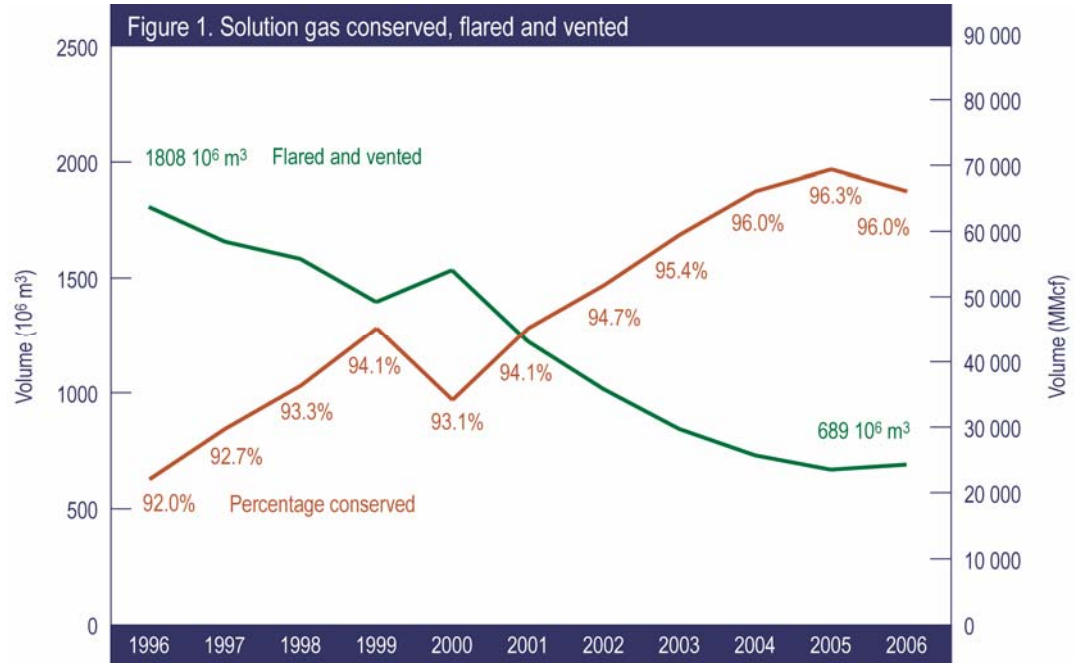
In January 2007 a wholly revised *Directive 060: Upstream Petroleum Industry Flaring, Incineration, and Venting* was released. Again, this was a multiyear collaborative effort that incorporated the recommendations of four CASA Flaring and Venting Project Team reports. The new *Directive 060* is the clearest and most comprehensive set of upstream flaring and venting regulations released in Alberta (and Canada) to date. Even with the overall success experienced in Alberta, further reductions are still being aggressively pursued through regulatory enhancements, industry compliance and cooperation, and the collaborative nature of CASA (www.casahome.org).

Alberta's success in reducing flaring and venting has been acknowledged internationally. In 2002, the World Bank invited Alberta to participate in a Global Gas Flaring Reduction Initiative. The success of the Alberta flare reduction efforts and the constructive CASA approach were attractive to the World Bank global efforts. The World Bank, drawing on its learnings from the EUB and other international jurisdictions, developed and published its voluntary standard for global gas flaring reduction. The voluntary standard sets out a framework on how to achieve reductions in flaring and venting associated with crude oil production on a worldwide basis. In 2004, the EUB formally endorsed the Global Gas Flaring Reduction Standard. In addition, the EUB continues to provide technical assistance in developing global standards and in developing regulatory capacity in member countries.

Additional information regarding the World Bank's Global Gas Flaring Reduction Standard can be obtained through the World Bank Global Gas Flaring Reduction Partnership (see its Web site www.worldbank.org/ggfr.htm).

2 Solution Gas Conserved, Flared and Vented (1996-2006)

Industry achieved a 96.0 per cent solution gas conservation rate in 2006, compared to 96.3 per cent in 2005, a decrease of 0.3 per cent (see Figure 1).



The combined volume of flared and vented solution gas has increased to 689 million cubic metres (10⁶ m³) (24 455 million cubic feet [MMcf]) in 2006 from 667 10⁶ m³ (23 674 MMcf) in 2005.* This represents an increase of 21 10⁶ m³ (745 MMcf), or 3.3 per cent.

The level of gas conservation has risen continuously, with the exception of the 1999 and 2006 calendar years. Although Figure 1 indicates that there was about a 1 per cent decline in conservation between 1999 and 2000, the actual decline is not as great as 1 per cent and can be attributed as follows:

- 0.4 per cent due to new development,
- 0.2 per cent due to improved measurement and reporting of vented gas, resulting in an increase in reported vented volumes, and
- 0.4 per cent due to a correction in misreported volumes of solution gas produced.

The decline in conservation in 2006 of 0.3 per cent is entirely due to new development.

The data from all crude oil and crude bitumen batteries (including experimental batteries) were used in calculating the percentage of solution gas conserved. Gas conserved includes gas delivered to a pipeline for sale and that used as fuel for facilities and equipment, as well as for alternative uses, such as power generation.

* Actual values have been rounded to the nearest 10⁶ m³ and MMcf respectively. A factor of 35.494 was used to convert from 10⁶ m³ to MMcf.

3 Solution Gas Flaring and Venting Performance

The 2006 flared volumes were 71.5 per cent less than the 1996 flaring baseline, and the 2006 vented volumes were 56.4 per cent less than the 2000 venting baseline. Summaries of the targets and actual reductions for the past seven years for flaring and five years for venting are given in Tables 1 and 2.

Table 1. Solution gas flaring reduction (compared to 1996 baseline)

| Year | Reduction (%) |
|------|---------------|
| 1999 | 30 |
| 2000 | 38 |
| 2001 | 53 |
| 2002 | 62 |
| 2003 | 70 |
| 2004 | 72 |
| 2005 | 72 |
| 2006 | 71 |

Table 2. Solution gas venting reduction (compared to 2000 baseline)

| Year | Reduction (%) |
|------|---------------|
| 2001 | 15 |
| 2002 | 29 |
| 2003 | 38 |
| 2004 | 49 |
| 2005 | 59 |
| 2006 | 56 |

The years 1996 and 2000 were selected as the baseline years for solution gas flaring and venting respectively because these topics were addressed by the CASA Flaring and Venting Project Team with the latest data available at those times.

Crude bitumen batteries accounted for 34.8 per cent of the solution gas flared and vented in 2006, with 83.9 per cent of this volume being vented. The EUB will continue to work with all stakeholders to identify venting reduction strategies and opportunities and implement measures designed to achieve further reductions.

Discussion

Overall solution gas conservation has declined slightly, with conservation efficiencies at crude oil batteries stable at 97.2 per cent in 2006, the same as in 2005 and 2004. The EUB continues to acknowledge that solution gas conservation from crude oil batteries is significant, at 97.2 per cent. This is due to the fact that the majority of economically feasible solution gas flares and vents are being conserved. The EUB requires that industry will continue to conserve solution gas where it is economically feasible, and with the release of the latest edition of *Directive 060*, industry is now required to conserve solution gas even if it may be slightly uneconomic to do so. The new regulations state that if the cost of conserving the gas is greater than minus \$50 000, (previously this figure was \$0), the gas must be conserved. In effect, industry must now partially use the oil revenues of the project to help conserve the solution gas.

Venting from crude bitumen batteries increased to $201 \times 10^6 \text{ m}^3$ (7134 MMcf) in 2006 from $177 \times 10^6 \text{ m}^3$ (6282 MMcf) in 2005. This represents an increase of $24 \times 10^6 \text{ m}^3$ (851 MMcf), or 13.6 per cent. Conservation at crude bitumen batteries decreased to 83.6 per cent in 2006, compared to 85.4 per cent in 2005.

The increased flared and vented volumes from crude bitumen operations can be explained in four ways:

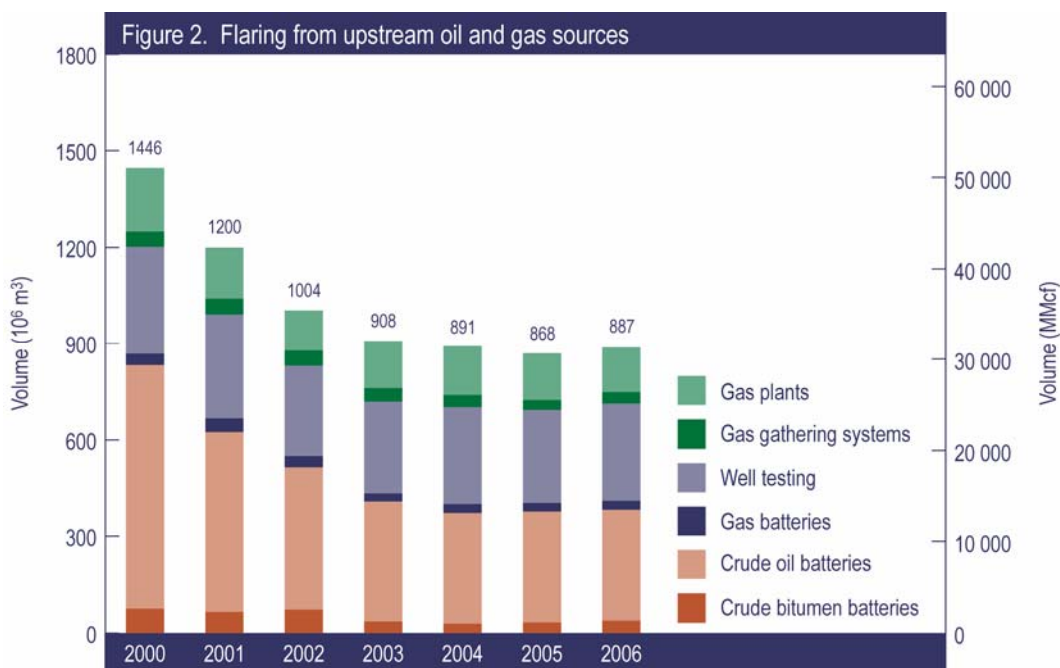
- 1) The low price of gas in 2006 (almost half) in comparison to 2005: Economic evaluations for solution gas conservation are based on the price of the gas being conserved. If the price of that gas is low, a project that may have been economically viable to conserve in 2005 may not have been so in 2006.
- 2) The overall increase in volume of crude bitumen operations: In 2006, there was an increase of 299 crude bitumen batteries reporting production over 2005. This is an increase of 28.5 per cent.
- 3) The increased cost of services: Economic evaluations for gas conservation are based on the cost of gas and the initial capital investment of conservation facilities. The cost of services to construct those facilities has increased substantially over 2005.
- 4) In the areas of Alberta where there is increased crude bitumen production, there is often insufficient gas conservation infrastructure to make gas conservation viable.

Notwithstanding the fact that gas conservation economics are more difficult respecting bitumen production, this increase concerns the EUB.

More information on flaring and venting can be found on the EUB Web site www.eub.ca under Industry Zone : Rules, Regulations, Requirements : Flaring.

4 Flaring from All Upstream Oil and Gas Sources (2000-2006)

The total volume flared from all sources in 2006 was $887 \times 10^6 \text{ m}^3$ (31 483 MMcf), an increase of 2.2 per cent from 2005 (see Figure 2).



The data in Table 3 were used to prepare Figure 2:

Table 3. Flaring from all upstream gas sources

| Source | Flaring volume 10^6 m^3 | | | | | | | Change (%) |
|------------------------------------|-----------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| | 2000 | 2001 | 2002 | 2003 | 2004 | 2005 | 2006 | |
| Gas gathering systems ¹ | 48 | 50 | 48 | 42 | 38 | 31 | 36 | 15.7 |
| Gas plants ¹ | 196 | 159 | 127 | 149 | 153 | 147 | 140 | -4.7 |
| Well testing | 335 | 326 | 280 | 284 | 300 | 287 | 301 | 4.7 |
| Gas batteries | 36 | 41 | 35 | 25 | 28 | 27 | 28 | 3.4 |
| Crude oil batteries | 755 | 558 | 441 | 372 | 343 | 344 | 343 | -0.1 |
| Crude bitumen batteries | <u>76</u> | <u>66</u> | <u>73</u> | <u>36</u> | <u>29</u> | <u>33</u> | <u>39</u> | <u>17.8</u> |
| Total ² | 1446 | 1200 | 1004 | 908 | 891 | 868 | 887 | 2.2 |
| (Imperial units-MMcf) | 51 324 | 42 593 | 35 636 | 32 229 | 31 625 | 30 809 | 31 483 | |

¹ The figures for gas plants and gas gathering systems include both flared *and* vented volumes.

² Due to rounding, some totals may not exactly match the sum of the source categories.

In 2006, of 657 gas plants reporting receipts, 444 gas plants flared* a total of $140 \times 10^6 \text{ m}^3$ (4969 MMcf), a 4.8 per cent decrease from 2005. All gas plant subtypes contribute to this report; they include sweet, acid gas flaring, acid gas injection, acid gas flaring percentage, sulphur recovery, straddle, and fractionation. A total of 24 plants accounted for about 50 per cent of the volumes flared at gas plants in 2006.

In 2006, 50 per cent of the volume flared from gas gathering systems came from 24 of the 2674 systems.

* The figures for gas plants and gas gathering systems include both flared *and* vented volumes.

Excluding well tests conducted in-line, the number of well tests flared in 2006 was 7372, compared to a total of 8286 in 2005, a decrease of 914 or 11.0 per cent. A contributing factor to the decrease in the number of well tests was the 9.3 per cent decrease in the number of exploration and development wells drilled in 2006 compared to 2005. Despite the decrease in the number of well tests, the volume flared for well tests actually increased by 4.7 per cent to 301 10⁶ m³ (10 683 MMcf).

When considering all well tests conducted in 2006, the average gas volume flared per test was 40.8 thousand (10³) m³ (1.4 MMcf), compared to 34.6 10³ m³ (1.2 MMcf) per test in 2005, an increase of 17.7 per cent.

It should be noted that the EUB is requiring companies to look for alternatives to well test flaring. This has been a requirement since *Directive 060* was originally released in 1999. Companies have been required to look into testing in-line when it is both economically feasible and safe to do so. Testing in-line can mean either connecting to an existing gas gathering system directly or laying a temporary surface pipeline to connect a well to a remote gas gathering system. In either way, the gas from the well test is conserved.

The data in Table 4 represent the flaring from well tests conducted by 25 companies in 2006 and the average volume of gas flared per test.

Table 4. Well test flaring, 2006, ranked by number of well tests conducted

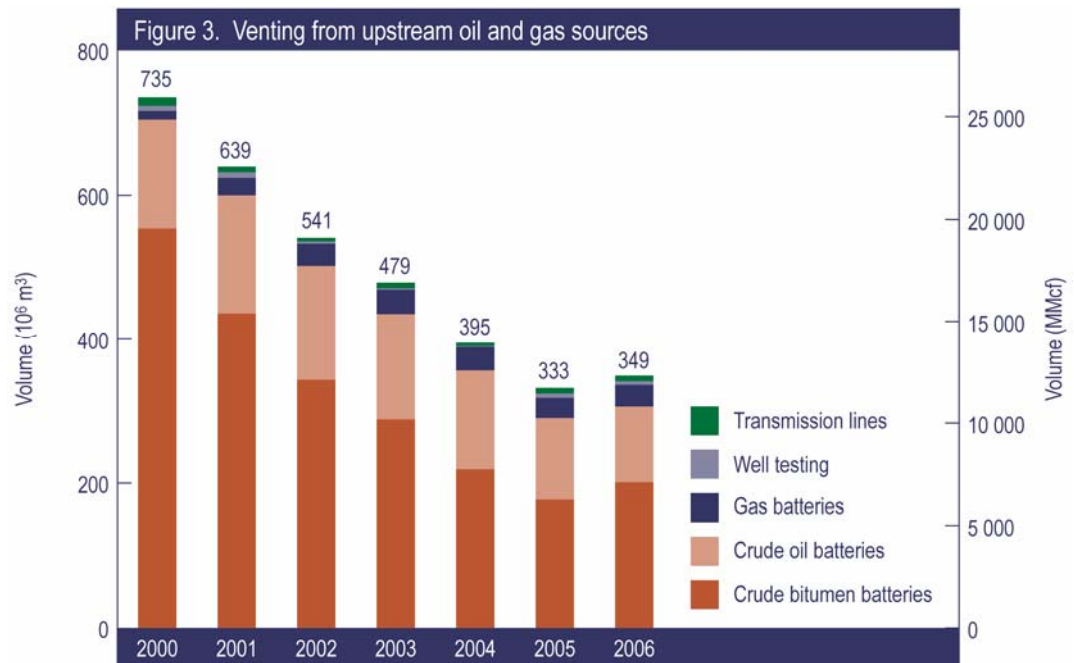
| Company | Well Tests | Gas Flared | | Average Gas Flared / Test | |
|---|------------|-----------------------------------|--------|-----------------------------------|--------|
| | (#) | (10 ⁶ m ³) | (MMcf) | (10 ³ m ³) | (MMcf) |
| Canadian Natural Resources Limited | 1015 | 33.3 | 1183.2 | 32.8 | 1.2 |
| EnCana Corporation | 722 | 16.5 | 585.4 | 22.8 | 0.8 |
| Apache Canada Ltd. | 367 | 17.8 | 631.5 | 48.5 | 1.7 |
| Talisman Energy Inc. | 309 | 14.5 | 513.0 | 46.8 | 1.7 |
| Quicksilver Resources Canada Inc. | 247 | 3.2 | 111.8 | 12.8 | 0.5 |
| Burlington Resources Canada (Hunter) Ltd. | 240 | 11.6 | 412.5 | 48.4 | 1.7 |
| 981384 Alberta Ltd. | 213 | 1.1 | 39.7 | 5.2 | 0.2 |
| Husky Oil Operations Limited | 173 | 4.8 | 170.4 | 27.8 | 1.0 |
| Burlington Resources Canada Ltd. | 160 | 8.5 | 300.3 | 52.9 | 1.9 |
| Shell Canada Limited | 136 | 16.6 | 589.5 | 122.1 | 4.3 |
| ConocoPhillips Canada Resources Corp. | 135 | 2.8 | 98.4 | 20.5 | 0.7 |
| Devon Canada Corporation | 130 | 5.6 | 199.6 | 43.3 | 1.5 |
| Northrock Resources Ltd. | 101 | 8.7 | 308.9 | 86.2 | 3.1 |
| Compton Petroleum Corporation | 99 | 2.5 | 87.4 | 24.9 | 0.9 |
| Shiningbank Energy Ltd. | 99 | 3.9 | 138.7 | 39.5 | 1.4 |
| Primewest Energy Inc. | 88 | 4.3 | 152.5 | 48.8 | 1.7 |
| Paramount Resources Ltd. | 82 | 4.9 | 175.3 | 60.2 | 2.1 |
| Anderson Energy Ltd. | 81 | 0.7 | 25.7 | 8.9 | 0.3 |
| BP Canada Energy Company | 80 | 6.5 | 229.4 | 80.8 | 2.9 |
| Paramount Energy Operating Corp. | 77 | 1.5 | 53.3 | 19.5 | 0.7 |
| Fairborne Energy Ltd. | 71 | 5.3 | 187.9 | 74.6 | 2.6 |
| Rider Resources Ltd. | 64 | 3.2 | 113.3 | 49.9 | 1.8 |
| Duvernay Oil Corp. | 63 | 2.8 | 99.6 | 44.6 | 1.6 |
| Peyto Exploration & Development Corp. | 63 | 5.1 | 180.9 | 80.9 | 2.9 |
| Suncor Energy Inc. | 57 | 2.4 | 86.8 | 42.9 | 1.5 |
| Subtotal | 4872 | 188.1 | 6675.0 | | |
| % of total well tests | 66.1% | 62.5% | 62.5% | | |

5 Venting from Upstream Oil and Gas Sources (2000-2006)

The most significant source of venting is primary crude bitumen projects, where solution gas is vented from the production casing annulus at a large number of individual wells. In some instances, small volumes of solution gas are also vented from treaters and stock tanks at crude oil and crude bitumen batteries. Venting during well testing is primarily from shallow, sweet, low-deliverability gas wells, including coalbed methane (CBM) wells.

In *ST 2004-60B: Upstream Petroleum Industry Flaring and Venting Report, 2003*, the EUB made commitments to identify and implement a number of conservation measures aimed at reducing the levels of solution gas venting from crude bitumen operations. As a result of the EUB implementing the measures and industry awareness of them, venting from crude bitumen batteries has seen a net decrease of 29.4 per cent since 2003. However, in 2006, venting from crude bitumen operations increased by 13.6 per cent to $201 \times 10^6 \text{ m}^3$ (7134 MMcf) from $177 \times 10^6 \text{ m}^3$ (6282 MMcf) in 2005. This increase can be directly related to increased production in crude bitumen operations—bitumen production grew by $3.1 \times 10^6 \text{ m}^3$ to $29.6 \times 10^6 \text{ m}^3$ in 2006, an increase of 11.8 per cent compared to 2005—the often long distances to gas conservation infrastructure, and the relatively low price of gas in 2006.

Figure 3 shows venting volumes broken down by source for 2000 to 2006. The total volume vented from all upstream oil and gas sources in 2006 was $349 \times 10^6 \text{ m}^3$ (12 387 MMcf), a increase of $16.0 \times 10^6 \text{ m}^3$ (568 MMcf) or 4.8 per cent from 2005.



The data in Table 5 were used to prepare Figure 3:

Table 5. Venting from upstream oil and gas sources (10⁶ m³)

| Year | Crude bitumen batteries | Crude oil batteries | Gas batteries | Well testing | Transmission lines | Total* (10 ⁶ m ³) | Total (MMcf) |
|--------------|-------------------------|---------------------|---------------|--------------|--------------------|--|---------------|
| 2000 | 554 | 150 | 12 | 7 | 12 | 735 | 26,088 |
| 2001 | 436 | 164 | 24 | 7 | 8 | 639 | 22,681 |
| 2002 | 343 | 159 | 31 | 3 | 5 | 541 | 19,202 |
| 2003 | 288 | 147 | 34 | 2 | 8 | 479 | 17,002 |
| 2004 | 219 | 137 | 33 | 1 | 5 | 395 | 14,020 |
| 2005 | 177 | 113 | 28 | 6 | 8 | 333 | 11,820 |
| 2006 | 201 | 105 | 30 | 5 | 8 | 349 | 12,387 |
| 2006 vs 2005 | 13.6% | -7.1% | 7.1% | -16.7% | 0.0% | 4.8% | 4.8% |

*Due to rounding, some totals may not exactly match the sum of the source categories.

Table 5 also shows a marked improvement in venting from crude oil batteries. This reduction can be attributed to more gas being conserved at these facilities and the fact that where the gas is able to sustain a continuous flare, it is burned.

In 2000, improved reporting and measurement resulted in a more accurate differentiation between flaring volumes and venting volumes. As a result, gas that had been incorrectly reported in previous years as flared was now correctly reported as vented. This correction gave the appearance of an increase in vented volumes.

The EUB is encouraged to see that operators continue to increase their efforts to more accurately measure the volume of gas being vented from the annulus of crude bitumen wells. It is necessary for crude bitumen operators to include gas conservation in the planning stages of new primary recovery projects and implement gas conservation at an early date. The EUB intends to continue to actively pursue the conservation of vented solution gas, particularly at crude bitumen projects.

Although the EUB does not collect data on the emissions of greenhouse gases per se, it is concerned about the impact these gases can have on the environment. With this in mind, any vented gas that can sustain continuous combustion and has been shown to be economically unviable to conserve must be burned. This is an issue that the EUB has begun to pursue more vigorously.

6 Solution Gas Emissions Ranking of Operators for 2006

The EUB has ranked companies based on volumes of flared plus vented solution gas, and vented solution gas from operated crude oil and crude bitumen batteries. The tables in Section 8 provide information on individual companies. The second column in the tables shows the percentage of solution gas conserved by an operator. Individual operators can be compared to the provincial average of 96.1 per cent solution gas conservation.

In this analysis, all crude oil and crude bitumen batteries have been included except for batteries that had an experimental well reporting fluid production in a month. The information on experimental wells remains confidential. This explains the difference between 96.0 per cent and 96.1 per cent reported in this publication.

Note that it is possible for an operator to flare or vent a significant volume of solution gas due to the magnitude of the company's operations and still have a high percentage of gas conserved.

Companies are also ranked province wide and within each EUB Field Centre area. The following describes the fields that appear in the ranking tables:

COMPANY—Name of company operating crude oil and crude bitumen batteries

GAS CONS—percentage of solution gas conserved. $(\text{Solution Gas Produced} - \text{Flared Gas} - \text{Vented Gas}) / \text{Solution Gas Produced} \times 100$

GAS CONS CHANGE—percentage change in gas conservation from the previous year. Blanks represent companies that did not report in 2005 due to mergers, name changes, acquisitions, etc.

GAS FLARED + VENTED (1000 m³)—solution gas flared plus vented from operated crude oil and crude bitumen batteries

GAS FLARED + VENTED RANK—the company's ranking compared to other companies based on the operated volume of solution gas flared plus vented

GAS FLARED (1000 m³)—solution gas flared from operated crude oil and crude bitumen batteries

FLARE RANK—the company's ranking compared to other companies based on the operated volume of solution gas flared

GAS VENTED (1000 m³)—solution gas vented from operated crude oil and crude bitumen batteries

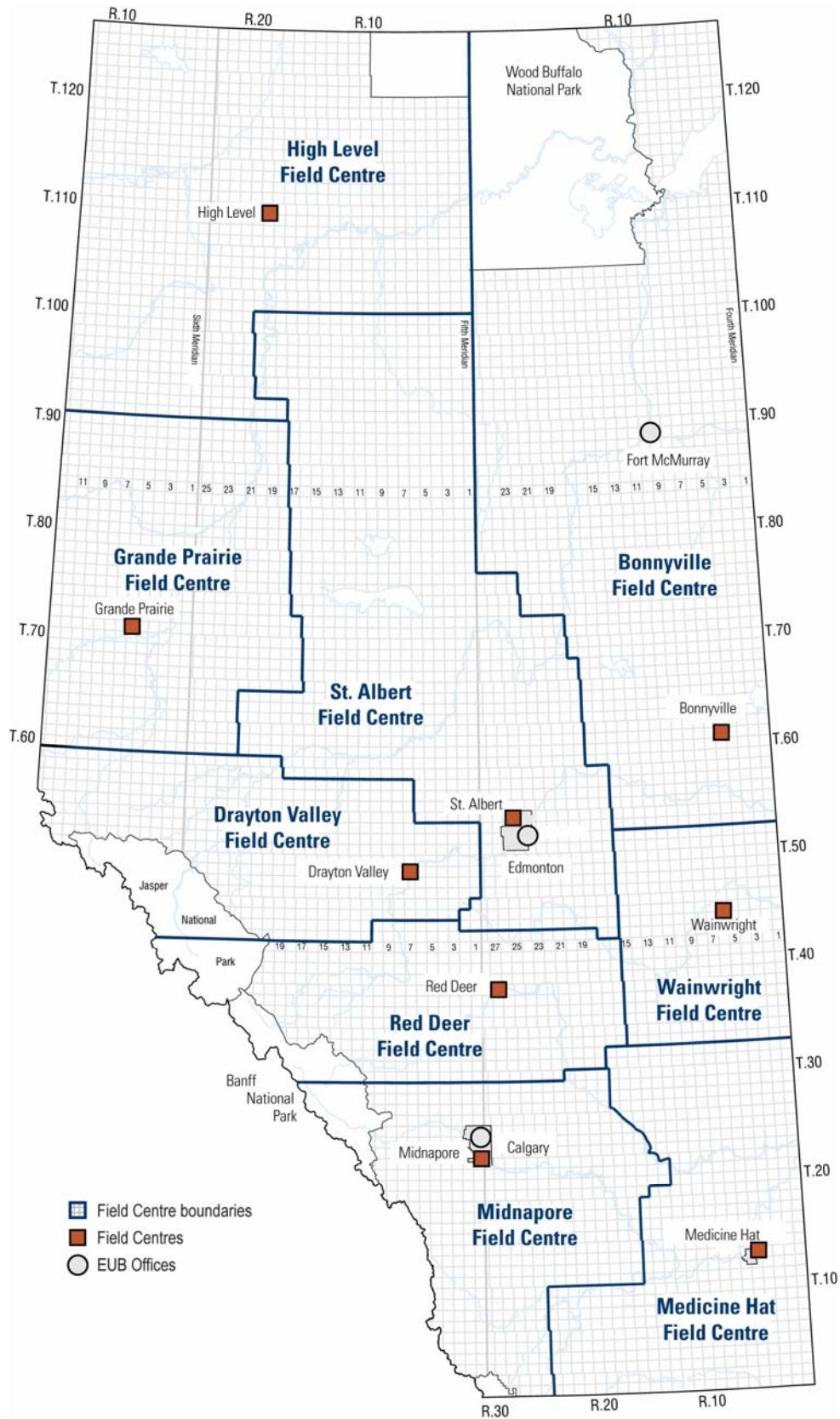
VENT RANK—the company's ranking compared to other companies based on the operated volume of solution gas vented

OIL PROD (m³)—volume of crude oil and in situ crude bitumen produced from operated crude oil and crude bitumen batteries

SOLN GAS PROD (1000 m³)—volume of solution gas produced from operated crude oil and crude bitumen batteries

SOLN GAS RANK—the company's ranking compared to other companies based on the operated volume of solution gas produced

7 Map of EUB Field Centres



8 Tables

In the tables that follow, the companies are ranked and listed based on solution gas flared plus vented from facilities operated by the company in 2006. Each table gives a total for the Field Centre area covered at the end of the data.

- Operators with Largest Solution Gas Produced Volume in 2006
- Operators with Largest Solution Gas Vented Volume in 2006
- Provincial Ranking of Operators—2006 Flare + Vent Volume
- Field Centre Ranking of Operators—2006 Flare + Vent Volume

OPERATORS WITH LARGEST SOLUTION GAS PRODUCED VOLUMES IN 2006¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) | GAS RANK |
|--|----------|------------------------------|--|--------------------------|-----------------------------------|------------|-----------------------------------|-----------|----------------------------|---------------------------------------|----------|
| Imperial Oil Resources | 99.9% | | 3466.3 | 33 | 2629.7 | 35 | 836.6 | 29 | 9,369,841.6 | 3,602,158.2 | 1 |
| Husky Oil Operations Limited | 97.7% | 0.0% | 53220.7 | 2 | 18997.5 | 1 | 34223.2 | 2 | 3,192,964.4 | 2,286,346.0 | 2 |
| Canadian Natural Resources Limited | 84.5% | -0.8% | 148127.3 | 1 | 13156.7 | 4 | 134970.6 | 1 | 10,034,585.7 | 957,524.7 | 3 |
| Penn West Petroleum Ltd. | 96.5% | 0.5% | 22794.4 | 6 | 16975.9 | 2 | 5818.5 | 7 | 1,569,998.0 | 649,525.6 | 4 |
| Encana Oil & Gas Partnership | 98.6% | 0.5% | 7,539.6 | 14 | 5,380.0 | 15 | 2,159.6 | 13 | 4,608,583.6 | 541,505.6 | 5 |
| Devon Canada | 92.8% | -0.5% | 38,861.9 | 3 | 8,245.4 | 10 | 30,616.5 | 3 | 2,450,908.5 | 540,302.5 | 6 |
| Canetic Resources Inc. | 96.8% | | 12,423.6 | 9 | 10,552.6 | 7 | 1,871.0 | 15 | 1,006,292.2 | 390,966.5 | 7 |
| Pengrowth Corporation | 98.7% | -0.1% | 5,028.3 | 27 | 4,046.6 | 28 | 981.7 | 25 | 771,064.0 | 389,891.9 | 8 |
| Talisman Energy Inc. | 93.7% | -0.3% | 23,938.5 | 5 | 16,544.0 | 3 | 7,394.5 | 5 | 1,290,347.4 | 382,718.2 | 9 |
| ARC Resources Ltd. | 96.7% | -0.6% | 11,846.9 | 10 | 10,646.3 | 6 | 1,200.6 | 21 | 1,150,526.2 | 355,315.6 | 10 |
| NAL Resources Limited | 99.5% | -0.1% | 1,616.5 | 62 | 1,199.8 | 72 | 416.7 | 45 | 311,585.5 | 348,482.1 | 11 |
| Exxonmobil Canada Ltd. And Exxonmobil Resources Ltd. | 99.4% | 0.2% | 2,145.3 | 47 | 2,056.9 | 40 | 88.4 | 93 | 311,231.2 | 343,513.3 | 12 |
| Apache Canada Ltd. | 95.4% | 1.2% | 14,423.8 | 8 | 10,005.7 | 8 | 4,418.1 | 9 | 1,165,357.7 | 314,879.6 | 13 |
| ConocoPhillips Canada Resources Corp. | 96.0% | -0.9% | 11,589.4 | 11 | 8,773.1 | 9 | 2,816.3 | 11 | 570,582.4 | 292,259.8 | 14 |
| Bonavista Petroleum Ltd. | 91.1% | -3.4% | 25,226.6 | 4 | 6,250.3 | 13 | 18,976.3 | 4 | 917,016.3 | 282,246.9 | 15 |
| Burlington Resources Canada Ltd. | 97.8% | -0.1% | 5,939.5 | 18 | 5,894.4 | 14 | 45.1 | 122 | 226,441.2 | 266,155.7 | 16 |
| Conocophillips Canada Energy Partnership | 97.2% | | 7,273.7 | 15 | 4,950.7 | 21 | 2,323.0 | 12 | 629,465.7 | 262,766.7 | 17 |
| Keyera Energy Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 271,424.1 | 225,187.1 | 18 |
| Harvest Operations Corp. | 90.2% | 1.5% | 18,990.0 | 7 | 12,759.6 | 5 | 6,230.4 | 6 | 1,658,796.3 | 193,602.4 | 19 |
| Enermark Inc. | 96.5% | -0.2% | 6,593.6 | 17 | 4,974.1 | 20 | 1,619.5 | 17 | 588,131.6 | 190,785.4 | 20 |
| BP Canada Energy Company | 99.8% | 0.0% | 317.3 | 151 | 287.9 | 145 | 29.4 | 139 | 18,030.4 | 175,035.4 | 21 |
| Petro-Canada | 98.7% | 0.1% | 2,062.2 | 50 | 2,059.3 | 39 | 2.9 | 212 | 1,442,501.6 | 163,592.5 | 22 |
| Advantage Oil & Gas Ltd. | 98.8% | 0.7% | 1,757.4 | 58 | 1,393.6 | 65 | 363.8 | 47 | 243,153.9 | 141,670.2 | 23 |
| Enerplus Resources Corporation | 96.0% | -3.3% | 5,490.8 | 23 | 5,270.8 | 18 | 220.0 | 57 | 347,103.7 | 138,872.8 | 24 |
| Primewest Energy Inc. | 97.4% | 2.4% | 3,548.2 | 31 | 3,379.9 | 29 | 168.3 | 69 | 303,444.5 | 138,814.3 | 25 |
| SUBTOTAL | | | 434,221.8 | | 176,430.8 | | 257,791.0 | | 44,449,377.7 | 13,574,119.0 | |
| % OF PROVINCIAL TOTAL | | | 65.4% | | 48.6% | | 85.6% | | 79.6% | 78.7% | |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

2 For the Gas Conservation Change column, a blank cell indicates that a value was not reported last year.

OPERATORS WITH LARGEST SOLUTION GAS VENTED VOLUMES IN 2006¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|--|-------------|------------------------------------|--|-----------------------------------|---|---------------|---|--------------|-------------------------------|---|
| Canadian Natural Resources Limited | 84.5% | -0.8% | 148,127.3 | 1 | 13,156.7 | 4.0 | 134,970.6 | 1 | 10,034,585.7 | 957,524.7 |
| Husky Oil Operations Limited | 97.7% | 0.0% | 53,220.7 | 2 | 18,997.5 | 1.0 | 34,223.2 | 2 | 3,192,964.4 | 2,286,346.0 |
| Devon Canada | 92.8% | -0.5% | 38,861.9 | 3 | 8,245.4 | 10.0 | 30,616.5 | 3 | 2,450,908.5 | 540,302.5 |
| Bonavista Petroleum Ltd. | 91.1% | -3.4% | 25,226.6 | 4 | 6,250.3 | 13.0 | 18,976.3 | 4 | 917,016.3 | 282,246.9 |
| Talisman Energy Inc. | 93.7% | -0.3% | 23,938.5 | 5 | 16,544.0 | 3.0 | 7,394.5 | 5 | 1,290,347.4 | 382,718.2 |
| Harvest Operations Corp. | 90.2% | 1.5% | 18,990.0 | 7 | 12,759.6 | 5.0 | 6,230.4 | 6 | 1,658,796.3 | 193,602.4 |
| Penn West Petroleum Ltd. | 96.5% | 0.5% | 22,794.4 | 6 | 16,975.9 | 2.0 | 5,818.5 | 7 | 1,569,998.0 | 649,525.6 |
| Nexen Inc. | 61.2% | -5.5% | 5,571.5 | 21 | - | 336.0 | 5,571.5 | 8 | 50,762.7 | 14,374.5 |
| Apache Canada Ltd. | 95.4% | 1.2% | 14,423.8 | 8 | 10,005.7 | 8.0 | 4,418.1 | 9 | 1,165,357.7 | 314,879.6 |
| Daylight Energy Ltd. | 93.2% | 6.3% | 8,544.0 | 12 | 4,412.6 | 26.0 | 4,131.4 | 10 | 312,928.5 | 125,332.4 |
| ConocoPhillips Canada Resources Corp. | 96.0% | -0.9% | 11,589.4 | 11 | 8,773.1 | 9.0 | 2,816.3 | 11 | 570,582.4 | 292,259.8 |
| Conocophillips Canada Energy Partnership | 97.2% | | 7,273.7 | 15 | 4,950.7 | 21.0 | 2,323.0 | 12 | 629,465.7 | 262,766.7 |
| Encana Oil & Gas Partnership | 98.6% | 0.5% | 7,539.6 | 14 | 5,380.0 | 15 | 2,159.6 | 13 | 4,608,583.6 | 541,505.6 |
| Culane Energy Corp. | 58.8% | | 2,182.9 | 46 | 62.6 | 226.0 | 2,120.3 | 14 | 58,052.6 | 5,304.1 |
| Canetic Resources Inc. | 96.8% | | 12,423.6 | 9 | 10,552.6 | 7.0 | 1,871.0 | 15 | 1,006,292.2 | 390,966.5 |
| Signalta Resources Limited | 81.9% | 3.8% | 3,261.9 | 34 | 1,477.5 | 59.0 | 1,784.4 | 16 | 103,127.8 | 18,050.5 |
| Enermark Inc. | 96.5% | -0.2% | 6,593.6 | 17 | 4,974.1 | 20.0 | 1,619.5 | 17 | 588,131.6 | 190,785.4 |
| Koch Exploration Canada ULC | 2.2% | | 1,534.7 | 67 | - | 336.0 | 1,534.7 | 18 | 34,194.6 | 1,568.8 |
| Viking Holdings Inc. | 93.1% | | 4,421.5 | 30 | 2,928.3 | 33.0 | 1,493.2 | 19 | 262,635.2 | 64,017.7 |
| Provident Energy Ltd. | 96.4% | 1.2% | 3,157.3 | 37 | 1,829.1 | 50.0 | 1,328.2 | 20 | 194,059.3 | 87,150.8 |
| ARC Resources Ltd. | 96.7% | -0.6% | 11,846.9 | 10 | 10,646.3 | 6.0 | 1,200.6 | 21 | 1,150,526.2 | 355,315.6 |
| Northrock Resources Ltd. | 92.3% | 0.6% | 5,453.7 | 24 | 4,370.3 | 27.0 | 1,083.4 | 22 | 141,950.7 | 70,461.1 |
| Baytex Energy Ltd. | 90.9% | -3.1% | 2,991.3 | 39 | 1,911.1 | 44.0 | 1,080.2 | 23 | 405,362.1 | 32,776.1 |
| Glencoe Resources Ltd. | 78.8% | -15.4% | 1,597.4 | 64 | 534.7 | 105.0 | 1,062.7 | 24 | 6,848.1 | 7,532.8 |
| Pengrowth Corporation | 98.7% | -0.1% | 5,028.3 | 27 | 4,046.6 | 28.0 | 981.7 | 25 | 771,064.0 | 389,891.9 |
| SUBTOTAL | | | 446,594.5 | | 169,784.7 | | 276,809.8 | | 33,174,541.6 | 8,457,206.2 |
| | | | 67.2% | | 46.7% | | 91.9% | | 59.4% | 49.0% |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

2 For the Gas Conservation Change column, a blank cell indicates that a value was not reported last year.

PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD |
|--|-------------|------------------------------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|------------------------|
| | | | | | | | | | | (1000 M ³) |
| Canadian Natural Resources Limited | 84.5% | -0.8% | 148,127.3 | 1 | 13,156.7 | 4 | 134,970.6 | 1 | 10,034,585.7 | 957,524.7 |
| Husky Oil Operations Limited | 97.7% | 0.0% | 53,220.7 | 2 | 18,997.5 | 1 | 34,223.2 | 2 | 3,192,964.4 | 2,286,346.0 |
| Devon Canada | 92.8% | -0.5% | 38,861.9 | 3 | 8,245.4 | 10 | 30,616.5 | 3 | 2,450,908.5 | 540,302.5 |
| Bonavista Petroleum Ltd. | 91.1% | -3.4% | 25,226.6 | 4 | 6,250.3 | 13 | 18,976.3 | 4 | 917,016.3 | 282,246.9 |
| Talisman Energy Inc. | 93.7% | -0.3% | 23,938.5 | 5 | 16,544.0 | 3 | 7,394.5 | 5 | 1,290,347.4 | 382,718.2 |
| Penn West Petroleum Ltd. | 96.5% | 0.5% | 22,794.4 | 6 | 16,975.9 | 2 | 5,818.5 | 7 | 1,569,998.0 | 649,525.6 |
| Harvest Operations Corp. | 90.2% | 1.5% | 18,990.0 | 7 | 12,759.6 | 5 | 6,230.4 | 6 | 1,658,796.3 | 193,602.4 |
| Apache Canada Ltd. | 95.4% | 1.2% | 14,423.8 | 8 | 10,005.7 | 8 | 4,418.1 | 9 | 1,165,357.7 | 314,879.6 |
| Canetic Resources Inc. | 96.8% | | 12,423.6 | 9 | 10,552.6 | 7 | 1,871.0 | 15 | 1,006,292.2 | 390,966.5 |
| ARC Resources Ltd. | 96.7% | -0.6% | 11,846.9 | 10 | 10,646.3 | 6 | 1,200.6 | 21 | 1,150,526.2 | 355,315.6 |
| ConocoPhillips Canada Resources Corp. | 96.0% | -0.9% | 11,589.4 | 11 | 8,773.1 | 9 | 2,816.3 | 11 | 570,582.4 | 292,259.8 |
| Daylight Energy Ltd. | 93.2% | 6.3% | 8,544.0 | 12 | 4,412.6 | 26 | 4,131.4 | 10 | 312,928.5 | 125,332.4 |
| Celtic Exploration Ltd. | 82.2% | -2.1% | 8,200.1 | 13 | 7,761.5 | 11 | 438.6 | 43 | 175,411.0 | 45,985.3 |
| Encana Oil & Gas Partnership | 98.6% | 0.5% | 7,539.6 | 14 | 5,380.0 | 15 | 2,159.6 | 13 | 4,608,583.6 | 541,505.6 |
| Conocophillips Canada Energy Partnership | 97.2% | | 7,273.7 | 15 | 4,950.7 | 21 | 2,323.0 | 12 | 629,465.7 | 262,766.7 |
| Blackrock Ventures Inc. | 80.3% | -13.8% | 6,940.1 | 16 | 6,367.7 | 12 | 572.4 | 34 | 719,181.7 | 35,286.4 |
| Enermark Inc. | 96.5% | -0.2% | 6,593.6 | 17 | 4,974.1 | 20 | 1,619.5 | 17 | 588,131.6 | 190,785.4 |
| Burlington Resources Canada Ltd. | 97.8% | -0.1% | 5,939.5 | 18 | 5,894.4 | 14 | 45.1 | 122 | 226,441.2 | 266,155.7 |
| Cyries Energy Inc. | 89.0% | -5.1% | 5,711.7 | 19 | 5,324.6 | 17 | 387.1 | 46 | 99,429.2 | 51,821.4 |
| Enterra Energy Corp. | 79.6% | -8.8% | 5,620.1 | 20 | 5,353.4 | 16 | 266.7 | 49 | 230,510.1 | 27,503.1 |
| Nexen Inc. | 61.2% | -5.5% | 5,571.5 | 21 | - | 336 | 5,571.5 | 8 | 50,762.7 | 14,374.5 |
| Compton Petroleum Corporation | 95.2% | 0.2% | 5,500.6 | 22 | 5,067.9 | 19 | 432.7 | 44 | 295,763.9 | 113,710.9 |
| Enerplus Resources Corporation | 96.0% | -3.3% | 5,490.8 | 23 | 5,270.8 | 18 | 220.0 | 57 | 347,103.7 | 138,872.8 |
| Northrock Resources Ltd. | 92.3% | 0.6% | 5,453.7 | 24 | 4,370.3 | 27 | 1,083.4 | 22 | 141,950.7 | 70,461.1 |
| Nuvista Energy Ltd. | 49.8% | 3.7% | 5,372.1 | 25 | 4,858.9 | 24 | 513.2 | 36 | 153,902.7 | 10,702.1 |
| Galleon Energy Inc. | 69.1% | -21.9% | 5,143.8 | 26 | 4,909.6 | 22 | 234.2 | 55 | 106,319.5 | 16,667.6 |
| Pengrowth Corporation | 98.7% | -0.1% | 5,028.3 | 27 | 4,046.6 | 28 | 981.7 | 25 | 771,064.0 | 389,891.9 |
| Zapata Energy Corporation | 71.5% | 2.1% | 4,872.2 | 28 | 4,868.8 | 23 | 3.4 | 210 | 82,204.0 | 17,098.4 |
| Crescent Point Resources Ltd. | 82.8% | -8.2% | 4,724.5 | 29 | 4,677.6 | 25 | 46.9 | 118 | 136,105.4 | 27,503.8 |
| Viking Holdings Inc. | 93.1% | | 4,421.5 | 30 | 2,928.3 | 33 | 1,493.2 | 19 | 262,635.2 | 64,017.7 |
| Primewest Energy Inc. | 97.4% | 2.4% | 3,548.2 | 31 | 3,379.9 | 29 | 168.3 | 69 | 303,444.5 | 138,814.3 |
| Avenir Operating Corp. | 46.9% | -5.1% | 3,468.9 | 32 | 3,293.7 | 30 | 175.2 | 67 | 48,841.6 | 6,527.8 |
| Imperial Oil Resources | 99.9% | | 3,466.3 | 33 | 2,629.7 | 35 | 836.6 | 29 | 9,369,841.6 | 3,602,158.2 |
| Signalta Resources Limited | 81.9% | 3.8% | 3,261.9 | 34 | 1,477.5 | 59 | 1,784.4 | 16 | 103,127.8 | 18,050.5 |
| Gentry Resources Ltd. | 85.6% | -9.3% | 3,211.3 | 35 | 3,211.3 | 31 | - | 237 | 63,013.5 | 22,232.6 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

2 For the Gas Conservation Change column, a blank cell indicates that a value was not reported last year.

PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS | | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|---|-------------|------------------------------------|--|----------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | GAS FLARED + VENTED (1000 M ³) | FLARED + VENTED RANK | | | | | | |
| EOG Resources Canada Inc. | 97.4% | -0.3% | 3,208.3 | 36 | 2,570.8 | 36 | 637.5 | 32 | 101,498.7 | 123,736.0 |
| Provident Energy Ltd. | 96.4% | 1.2% | 3,157.3 | 37 | 1,829.1 | 50 | 1,328.2 | 20 | 194,059.3 | 87,150.8 |
| Atlas Energy Ltd. | 87.3% | | 3,080.1 | 38 | 3,034.2 | 32 | 45.9 | 121 | 69,672.5 | 24,167.4 |
| Baytex Energy Ltd. | 90.9% | -3.1% | 2,991.3 | 39 | 1,911.1 | 44 | 1,080.2 | 23 | 405,362.1 | 32,776.1 |
| Anadarko Canada Corporation | 96.0% | | 2,848.5 | 40 | 1,945.1 | 42 | 903.4 | 27 | 331,610.2 | 71,277.4 |
| Titan Exploration Ltd. | 80.7% | 13.7% | 2,726.6 | 41 | 2,726.6 | 34 | - | 237 | 21,305.6 | 14,117.3 |
| Trilogy Energy Ltd. | 98.0% | -0.6% | 2,454.8 | 42 | 2,280.9 | 37 | 173.9 | 68 | 255,530.9 | 120,568.4 |
| Vermilion Resources Ltd. | 94.6% | -1.3% | 2,361.3 | 43 | 1,897.1 | 45 | 464.2 | 42 | 183,090.7 | 43,382.7 |
| Newpact Energy Corp. | 5.6% | -4.8% | 2,229.4 | 44 | 2,201.3 | 38 | 28.1 | 140 | 3,873.2 | 2,360.7 |
| Petrofund Corp. | 93.7% | | 2,193.3 | 45 | 1,249.4 | 68 | 943.9 | 26 | 113,366.2 | 34,699.4 |
| Culane Energy Corp. | 58.8% | | 2,182.9 | 46 | 62.6 | 226 | 2,120.3 | 14 | 58,052.6 | 5,304.1 |
| Exxonmobil Canada Ltd. And Exxonmobil R | 99.4% | 0.2% | 2,145.3 | 47 | 2,056.9 | 40 | 88.4 | 93 | 311,231.2 | 343,513.3 |
| Warburg Resources Inc. | 0.0% | | 2,092.6 | 48 | 2,043.6 | 41 | 49.0 | 117 | 6,977.6 | 2,092.6 |
| Breaker Energy Ltd. | 85.0% | 50.2% | 2,083.1 | 49 | 1,591.7 | 54 | 491.4 | 38 | 44,098.5 | 13,883.3 |
| Petro-Canada | 98.7% | 0.1% | 2,062.2 | 50 | 2,059.3 | 39 | 2.9 | 212 | 1,442,501.6 | 163,592.5 |
| Canadian Forest Oil Ltd. | 95.6% | 2.0% | 2,042.2 | 51 | 1,865.2 | 49 | 177.0 | 65 | 123,541.0 | 46,272.8 |
| Ish Energy Ltd. | 20.2% | -67.7% | 1,927.7 | 52 | 1,927.7 | 43 | - | 237 | 1,394.7 | 2,414.5 |
| Find Energy Ltd. | 83.8% | | 1,922.2 | 53 | 1,876.2 | 48 | 46.0 | 120 | 26,094.0 | 11,901.1 |
| Bears paw Petroleum Ltd. | 88.2% | 4.5% | 1,891.0 | 54 | 1,891.0 | 46 | - | 237 | 100,894.5 | 15,961.5 |
| Cold Creek Resources Ltd. | 0.0% | | 1,877.3 | 55 | 1,877.3 | 47 | - | 237 | 1,102.1 | 1,877.3 |
| Rife Resources Ltd. | 97.5% | 0.4% | 1,781.6 | 56 | 1,108.0 | 76 | 673.6 | 31 | 182,525.2 | 71,177.9 |
| Provident Acquisitions L.P. | 90.3% | -0.3% | 1,760.3 | 57 | 1,739.0 | 51 | 21.3 | 159 | 54,090.2 | 18,117.1 |
| Advantage Oil & Gas Ltd. | 98.8% | 0.7% | 1,757.4 | 58 | 1,393.6 | 65 | 363.8 | 47 | 243,153.9 | 141,670.2 |
| Bow Valley Energy Ltd. | 50.9% | 0.2% | 1,735.3 | 59 | 1,632.9 | 53 | 102.4 | 88 | 16,339.2 | 3,534.4 |
| Shiningbank Energy Ltd. | 98.1% | 0.9% | 1,674.3 | 60 | 1,638.4 | 52 | 35.9 | 129 | 49,815.4 | 87,858.5 |
| Hunt Oil Company Of Canada, Inc. | 98.5% | 0.7% | 1,648.9 | 61 | 1,472.5 | 60 | 176.4 | 66 | 129,649.4 | 108,461.8 |
| NAL Resources Limited | 99.5% | -0.1% | 1,616.5 | 62 | 1,199.8 | 72 | 416.7 | 45 | 311,585.5 | 348,482.1 |
| Esprit Exploration Ltd. | 96.4% | -2.2% | 1,602.9 | 63 | 1,441.2 | 61 | 161.7 | 71 | 76,811.2 | 44,878.9 |
| Glencoe Resources Ltd. | 78.8% | -15.4% | 1,597.4 | 64 | 534.7 | 105 | 1,062.7 | 24 | 6,848.1 | 7,532.8 |
| Grand Petroleum Inc. | 92.4% | 10.9% | 1,586.5 | 65 | 1,519.2 | 57 | 67.3 | 108 | 71,173.2 | 21,013.0 |
| Vero Energy Inc. | 29.8% | 24.1% | 1,558.7 | 66 | 1,558.7 | 55 | - | 237 | 3,055.5 | 2,221.2 |
| Koch Exploration Canada ULC | 2.2% | | 1,534.7 | 67 | - | 336 | 1,534.7 | 18 | 34,194.6 | 1,568.8 |
| Paramount Resources Ltd. | 93.2% | -3.2% | 1,531.7 | 68 | 1,519.3 | 56 | 12.4 | 178 | 39,569.0 | 22,684.6 |
| Sequoia Oil & Gas Ltd. | 81.7% | | 1,499.0 | 69 | 1,499.0 | 58 | - | 237 | 50,427.3 | 8,211.7 |
| Tristar Oil & Gas Ltd. | 95.2% | | 1,461.8 | 70 | 1,435.6 | 62 | 26.2 | 147 | 55,464.5 | 30,423.6 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

² For the Gas Conservation Change column, a blank cell indicates that a value was not reported last year.

PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS | | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|----------------------------------|-------------|------------------------------------|--|----------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | GAS FLARED + VENTED (1000 M ³) | FLARED + VENTED RANK | | | | | | |
| Real Resources | 97.2% | 1.7% | 1,425.6 | 71 | 1,269.5 | 67 | 156.1 | 73 | 174,831.5 | 50,426.4 |
| Navigo Energy Inc. | 87.9% | | 1,409.4 | 72 | 1,409.4 | 63 | - | 237 | 59,601.8 | 11,673.0 |
| Shell Canada Energy | 77.5% | | 1,407.8 | 73 | 1,403.5 | 64 | 4.3 | 204 | 105,939.4 | 6,263.9 |
| Milestone Exploration Inc | 69.3% | | 1,352.9 | 74 | 1,352.9 | 66 | - | 237 | 15,876.9 | 4,413.0 |
| Shell Canada Limited | 96.4% | 0.5% | 1,334.5 | 75 | 1,219.2 | 69 | 115.3 | 82 | 436,597.9 | 36,577.8 |
| Fairborne Energy Ltd. | 97.6% | -0.4% | 1,214.5 | 76 | 1,214.5 | 70 | - | 237 | 150,263.6 | 49,685.1 |
| Valiant Energy Inc. | 86.9% | | 1,210.0 | 77 | 1,209.9 | 71 | 0.1 | 236 | 28,317.2 | 9,266.5 |
| Gladius Energy Inc. | 0.0% | | 1,169.1 | 78 | 1,169.1 | 73 | - | 237 | 1,695.0 | 1,169.1 |
| Arcan Resources Ltd. | 84.9% | 74.1% | 1,165.6 | 79 | 1,094.0 | 78 | 71.6 | 105 | 22,150.5 | 7,725.3 |
| Endev Energy Inc. | 30.9% | | 1,163.9 | 80 | 1,139.7 | 75 | 24.2 | 150 | 10,448.7 | 1,685.4 |
| Standard Energy Inc. | 2.6% | | 1,152.1 | 81 | 1,152.1 | 74 | - | 237 | 2,006.2 | 1,182.4 |
| Enterra Production Corp. | 87.1% | | 1,106.6 | 82 | 1,106.6 | 77 | - | 237 | 23,732.9 | 8,558.8 |
| Drumlin Energy Corp. | 0.0% | | 1,097.1 | 83 | 197.1 | 172 | 900.0 | 28 | 11,181.4 | 1,097.1 |
| Barnwell of Canada, Limited | 70.9% | -18.8% | 1,070.7 | 84 | 1,070.7 | 79 | - | 237 | 17,785.5 | 3,679.4 |
| Fortune Energy Inc. | 32.2% | 15.3% | 1,054.2 | 85 | 953.0 | 84 | 101.2 | 90 | 40,799.5 | 1,555.9 |
| Mission Oil & Gas Inc. | 84.3% | 10.6% | 1,052.8 | 86 | 1,031.4 | 83 | 21.4 | 158 | 30,360.1 | 6,716.4 |
| Japan Canada Oil Sands Limited | 79.8% | 2.2% | 1,049.3 | 87 | 1,049.3 | 80 | - | 237 | 447,023.1 | 5,183.4 |
| Stylus Energy Inc. | 91.1% | 24.3% | 1,039.3 | 88 | 1,039.3 | 81 | - | 237 | 12,646.5 | 11,667.9 |
| Peerless Oil & Gas Inc. | 76.8% | | 1,036.2 | 89 | 1,036.2 | 82 | - | 237 | 11,673.1 | 4,460.3 |
| Thunder Energy Inc. | 98.5% | 0.1% | 1,025.5 | 90 | 479.5 | 112 | 546.0 | 35 | 224,955.4 | 69,379.8 |
| C1 Energy Ltd. | 18.9% | -65.9% | 970.6 | 91 | 486.6 | 111 | 484.0 | 40 | 15,974.6 | 1,196.9 |
| High Plains Energy Inc. | 76.3% | | 911.4 | 92 | 859.1 | 86 | 52.3 | 116 | 13,888.5 | 3,839.0 |
| Samson Canada, Ltd. | 94.4% | 2.3% | 908.6 | 93 | 684.4 | 98 | 224.2 | 56 | 9,054.6 | 16,163.1 |
| Ravenwood Energy Corp. | 73.6% | 56.3% | 903.9 | 94 | 903.9 | 85 | - | 237 | 14,911.6 | 3,417.4 |
| Rider Resources Ltd. | 84.8% | -5.0% | 877.7 | 95 | 698.0 | 96 | 179.7 | 62 | 20,937.6 | 5,762.9 |
| Bonterra Energy Corp. | 95.0% | 1.2% | 853.9 | 96 | 260.4 | 157 | 593.5 | 33 | 57,773.0 | 16,980.6 |
| Hornet Energy Ltd. | 91.8% | -7.1% | 844.1 | 97 | 844.1 | 87 | - | 237 | 9,609.8 | 10,300.4 |
| Rival Energy Ltd. | 75.9% | 9.0% | 832.5 | 98 | 832.5 | 88 | - | 237 | 29,240.3 | 3,456.8 |
| Churchill Energy Inc. | 7.6% | | 822.1 | 99 | 820.5 | 89 | 1.6 | 221 | 8,027.6 | 889.4 |
| Exalta Energy Inc | 97.6% | 2.3% | 809.2 | 100 | 771.0 | 91 | 38.2 | 127 | 38,956.5 | 33,912.0 |
| Dominion Exploration Canada Ltd. | 97.3% | 0.0% | 805.8 | 101 | 782.0 | 90 | 23.8 | 151 | 151,910.5 | 29,395.9 |
| Sutton Energy Ltd. | 0.0% | -4.9% | 764.7 | 102 | 764.7 | 92 | - | 237 | 2,735.0 | 764.7 |
| Temple Energy Inc. | 0.0% | | 752.4 | 103 | 752.4 | 93 | - | 237 | 464.5 | 752.4 |
| Duvernay Oil Corp. | 98.7% | -1.2% | 739.1 | 104 | 739.1 | 94 | - | 237 | 29,054.1 | 57,090.9 |
| Platform Resources Inc. | 42.2% | -13.5% | 726.5 | 105 | 726.5 | 95 | - | 237 | 3,372.3 | 1,257.1 |

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PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS | | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|---------------------------------------|-------------|------------------------------------|--|----------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | GAS FLARED + VENTED (1000 M ³) | FLARED + VENTED RANK | | | | | | |
| Skylight Energy Resources Ltd. | 83.1% | -3.4% | 726.3 | 106 | 21.8 | 274 | 704.5 | 30 | 6,721.1 | 4,288.0 |
| Comstate Resources Ltd. | 97.2% | | 724.5 | 107 | 235.5 | 162 | 489.0 | 39 | 56,909.3 | 26,262.6 |
| Vault Energy Inc. | 99.3% | -0.2% | 717.0 | 108 | 640.1 | 99 | 76.9 | 99 | 125,690.5 | 98,881.7 |
| Canex Energy Inc. | 90.5% | | 693.8 | 109 | 693.8 | 97 | - | 237 | 20,131.1 | 7,301.1 |
| Birchcliff Energy Ltd. | 93.4% | 29.2% | 668.8 | 110 | 509.8 | 107 | 159.0 | 72 | 13,500.2 | 10,178.6 |
| Capitol Energy Resources Ltd. | 97.9% | 12.5% | 618.5 | 111 | 616.1 | 100 | 2.4 | 215 | 131,527.3 | 29,382.4 |
| Zargon Oil & Gas Ltd. | 92.2% | -2.6% | 583.6 | 112 | 583.6 | 101 | - | 237 | 39,107.3 | 7,498.4 |
| Delphi Energy Corp. | 79.9% | 7.0% | 577.2 | 113 | 503.8 | 108 | 73.4 | 102 | 27,669.9 | 2,867.9 |
| Storm Exploration Inc. | 2.9% | | 576.2 | 114 | 381.9 | 124 | 194.3 | 59 | 28,944.0 | 593.4 |
| SET Resources Inc. | 90.1% | | 571.1 | 115 | 570.9 | 102 | 0.2 | 235 | 28,787.7 | 5,763.3 |
| Canadian Superior Energy Inc. | 97.1% | -2.7% | 557.4 | 116 | 291.2 | 143 | 266.2 | 50 | 29,757.3 | 19,241.9 |
| Tusk Energy Corporation | 95.0% | 15.7% | 545.3 | 117 | 545.3 | 103 | - | 237 | 47,603.3 | 11,014.6 |
| ACC-CNR Resources Corporation | 96.1% | | 545.2 | 118 | 364.0 | 129 | 181.2 | 61 | 62,717.1 | 14,145.9 |
| Caribou Resources Corp. | 91.9% | | 537.1 | 119 | 452.1 | 117 | 85.0 | 96 | 33,666.5 | 6,663.3 |
| Twin Butte Energy Ltd. | 97.5% | | 535.7 | 120 | 535.7 | 104 | - | 237 | 12,725.1 | 21,827.6 |
| Rock Energy Ltd. | 88.2% | -3.3% | 533.7 | 121 | 27.4 | 262 | 506.3 | 37 | 39,316.7 | 4,533.2 |
| Sawtooth International Resources Inc. | 39.8% | | 523.3 | 122 | 523.3 | 106 | - | 237 | 8,721.2 | 869.4 |
| Coastal Resources Limited | 86.2% | 7.6% | 510.7 | 123 | 478.8 | 113 | 31.9 | 135 | 24,950.0 | 3,708.8 |
| Grey Wolf Exploration Inc. | 96.6% | -2.0% | 503.7 | 124 | 503.7 | 109 | - | 237 | 17,951.5 | 14,600.1 |
| Chamaelo Exploration Ltd. | 98.8% | -0.4% | 490.4 | 125 | 406.7 | 121 | 83.7 | 98 | 63,457.6 | 42,545.9 |
| Defiant Resources Corporation | 95.1% | 19.8% | 489.2 | 126 | 489.2 | 110 | - | 237 | 14,374.1 | 10,040.9 |
| Horseshoe Bay Resources Limited | 0.0% | | 473.5 | 127 | 473.5 | 114 | - | 237 | 1,004.3 | 473.5 |
| FET Resources Ltd. | 91.2% | 4.6% | 473.4 | 128 | 361.7 | 130 | 111.7 | 83 | 34,471.0 | 5,366.4 |
| Athlone Energy Ltd. | 0.0% | | 466.7 | 129 | - | 336 | 466.7 | 41 | 11,108.3 | 466.7 |
| Compass Petroleum Inc. | 83.6% | -0.7% | 463.5 | 130 | 405.5 | 122 | 58.0 | 112 | 28,990.7 | 2,827.6 |
| Response Energy Corporation | 78.9% | -6.4% | 461.0 | 131 | 461.0 | 115 | - | 237 | 12,274.9 | 2,186.4 |
| Rolling Thunder Exploration Ltd. | 96.1% | | 454.1 | 132 | 454.1 | 116 | - | 237 | 15,373.7 | 11,696.9 |
| Geocan Energy Inc. | 43.7% | -31.1% | 432.8 | 133 | 185.8 | 176 | 247.0 | 54 | 14,136.5 | 768.4 |
| Progress Energy Ltd. | 98.9% | 0.8% | 424.9 | 134 | 282.8 | 147 | 142.1 | 75 | 36,683.4 | 38,550.9 |
| Breakside Energy Ltd. | 48.4% | | 424.1 | 135 | 292.5 | 142 | 131.6 | 79 | 8,667.7 | 821.8 |
| Revolve Energy Inc. | 70.4% | -27.5% | 415.9 | 136 | 415.9 | 118 | - | 237 | 3,673.4 | 1,405.4 |
| Adamant Energy Inc. | 75.6% | | 413.6 | 137 | 413.6 | 119 | - | 237 | 3,486.7 | 1,694.7 |
| Burmis Energy Inc. | 0.0% | | 412.2 | 138 | 412.2 | 120 | - | 237 | 464.1 | 412.2 |
| Blue Mountain Energy Ltd. | 92.2% | | 411.5 | 139 | 305.9 | 137 | 105.6 | 86 | 8,388.8 | 5,263.8 |
| Trafina Energy Ltd. | 0.0% | | 402.3 | 140 | 402.3 | 123 | - | 237 | 1,807.8 | 402.3 |

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PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS | | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|-------------------------------------|-------------|------------------------------------|--|----------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | GAS FLARED + VENTED (1000 M ³) | FLARED + VENTED RANK | | | | | | |
| Berens Energy Ltd. | 85.0% | | 397.8 | 141 | 376.6 | 126 | 21.2 | 160 | 6,911.4 | 2,646.8 |
| Drilcorp Energy Ltd. | 97.2% | | 387.4 | 142 | 380.6 | 125 | 6.8 | 195 | 6,672.6 | 13,972.3 |
| Winstar Resources Ltd. | 62.3% | -7.8% | 375.9 | 143 | 322.7 | 134 | 53.2 | 115 | 7,009.2 | 997.5 |
| 1010100 Alberta Corporation | 0.0% | | 372.8 | 144 | 372.8 | 127 | - | 237 | 295.2 | 372.8 |
| Peregrine Energy Ltd. | 59.1% | | 371.5 | 145 | 368.9 | 128 | 2.6 | 214 | 12,661.1 | 908.4 |
| Yoho Resources Inc. | 80.6% | | 358.8 | 146 | 358.8 | 131 | - | 237 | 1,760.3 | 1,848.5 |
| Seneca Energy Canada Inc. | 99.3% | 0.2% | 355.0 | 147 | 299.6 | 141 | 55.4 | 114 | 25,136.5 | 49,783.6 |
| Enerplus Oil & Gas Ltd. | 86.5% | -1.7% | 342.7 | 148 | 335.8 | 132 | 6.9 | 194 | 4,167.2 | 2,541.6 |
| Crew Energy Partnership | 93.0% | | 333.3 | 149 | 333.3 | 133 | - | 237 | 3,926.6 | 4,730.9 |
| Fairmount Energy Inc. | 0.0% | | 321.7 | 150 | 321.7 | 135 | - | 237 | 405.9 | 321.7 |
| BP Canada Energy Company | 99.8% | 0.0% | 317.3 | 151 | 287.9 | 145 | 29.4 | 139 | 18,030.4 | 175,035.4 |
| Mancal Energy Inc. | 91.5% | 7.1% | 315.6 | 152 | 275.2 | 150 | 40.4 | 126 | 37,660.3 | 3,701.5 |
| Primewest Gas Corp. | 97.0% | | 315.3 | 153 | 289.0 | 144 | 26.3 | 146 | 14,916.7 | 10,592.7 |
| Paramount Energy Operating Corp. | 88.5% | -10.6% | 310.2 | 154 | 310.2 | 136 | - | 237 | 4,606.9 | 2,700.7 |
| 97837 Resources Ltd. | 38.6% | 3.8% | 305.3 | 155 | 304.1 | 139 | 1.2 | 225 | 1,373.2 | 497.3 |
| Bear Ridge Resources Ltd. | 62.4% | -37.6% | 304.4 | 156 | 304.4 | 138 | - | 237 | 7,923.5 | 808.9 |
| Petrobank Energy And Resources Ltd. | 96.7% | 0.5% | 303.0 | 157 | 281.5 | 148 | 21.5 | 157 | 11,080.3 | 9,079.2 |
| Milagro Energy Inc. | 88.6% | 27.2% | 302.1 | 158 | 302.1 | 140 | - | 237 | 4,380.8 | 2,644.2 |
| Sifton Energy Inc. | 92.9% | 1.6% | 301.0 | 159 | 286.2 | 146 | 14.8 | 173 | 11,779.0 | 4,269.0 |
| Baseline Oil & Gas Inc. | 0.0% | | 297.6 | 160 | - | 336 | 297.6 | 48 | 1,199.0 | 297.6 |
| Assure Energy, Inc. | 82.5% | 24.6% | 291.8 | 161 | 141.5 | 188 | 150.3 | 74 | 23,923.3 | 1,663.3 |
| True Energy Inc. | 99.2% | 15.9% | 290.0 | 162 | 216.9 | 169 | 73.1 | 103 | 14,968.6 | 38,013.7 |
| Whitehall Energy Ltd. | 0.0% | | 288.6 | 163 | 264.9 | 156 | 23.7 | 152 | 4,703.1 | 288.6 |
| Leddy Exploration Limited | 91.1% | 0.4% | 287.2 | 164 | 244.7 | 160 | 42.5 | 124 | 13,773.1 | 3,215.3 |
| Primary Petroleum Corporation | 0.0% | | 280.4 | 165 | 280.4 | 149 | - | 237 | 422.9 | 280.4 |
| Emm Energy Inc. | 77.8% | 20.7% | 277.9 | 166 | 20.2 | 277 | 257.7 | 51 | 7,794.8 | 1,252.3 |
| Petro-Reef Resources Ltd. | 0.0% | | 274.9 | 167 | 274.9 | 151 | - | 237 | 1,257.4 | 274.9 |
| Anderson Energy Ltd. | 92.0% | 10.6% | 273.6 | 168 | 267.3 | 154 | 6.3 | 196 | 18,192.4 | 3,400.0 |
| E4 Energy Inc. | 1.4% | | 269.2 | 169 | 269.2 | 152 | - | 237 | 5,043.7 | 273.0 |
| Questerre Beaver River Inc. | 4.0% | | 268.1 | 170 | 268.1 | 153 | - | 237 | 2,580.3 | 279.4 |
| Sphere Energy Corp. | 1.2% | -1.4% | 267.3 | 171 | 240.2 | 161 | 27.1 | 144 | 1,401.0 | 270.6 |
| Sword Energy Limited | 89.2% | | 266.2 | 172 | 266.2 | 155 | - | 237 | 9,785.2 | 2,469.3 |
| 1107567 Alberta Ltd. | 94.0% | | 259.8 | 173 | 259.8 | 158 | - | 237 | 10,824.2 | 4,336.1 |
| Clear Energy Inc. | 97.3% | 0.7% | 257.8 | 174 | 257.3 | 159 | 0.5 | 232 | 31,053.6 | 9,681.3 |
| Kingsmere Exploration Ltd. | 0.0% | | 256.9 | 175 | - | 336 | 256.9 | 52 | 8,799.7 | 256.9 |

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PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS | | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|--------------------------------------|-------------|------------------------------------|--|----------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | GAS FLARED + VENTED (1000 M ³) | FLARED + VENTED RANK | | | | | | |
| Racing Resources Ltd. | 34.4% | | 252.6 | 176 | 227.1 | 167 | 25.5 | 149 | 2,860.9 | 385.0 |
| 101016077 Saskatchewan Ltd. | 0.0% | | 250.8 | 177 | - | 336 | 250.8 | 53 | 2,008.2 | 250.8 |
| Saffron Energy Ltd. | 53.6% | -5.5% | 250.8 | 177 | - | 336 | 250.8 | 53 | 3,686.9 | 540.1 |
| Choice Resources Corp. | 94.3% | 87.0% | 250.3 | 178 | 230.3 | 165 | 20.0 | 162 | 1,886.8 | 4,378.1 |
| Provident Acquisitions Inc. | 96.1% | 3.1% | 247.6 | 179 | 229.6 | 166 | 18.0 | 164 | 13,327.8 | 6,416.2 |
| Montello Resources Ltd. | 70.7% | | 235.0 | 180 | 235.0 | 163 | - | 237 | 2,544.1 | 803.3 |
| Path Resources Ltd. | 23.9% | 16.2% | 234.9 | 181 | 234.9 | 164 | - | 237 | 1,582.7 | 308.5 |
| International Sovereign Energy Corp. | 23.1% | 6.0% | 232.1 | 182 | 98.7 | 203 | 133.4 | 76 | 6,143.7 | 301.9 |
| Highpine Oil & Gas Limited | 99.6% | 1.0% | 231.4 | 183 | 200.4 | 171 | 31.0 | 137 | 246,835.9 | 52,244.2 |
| Prairie Schooner Petroleum Ltd. | 99.0% | | 225.1 | 184 | 35.7 | 249 | 189.4 | 60 | 6,648.4 | 22,929.6 |
| Arsenal Energy Inc. | 92.7% | -1.5% | 224.7 | 185 | 155.1 | 181 | 69.6 | 107 | 32,349.1 | 3,080.1 |
| Seeker Petroleum Ltd. | 0.0% | | 220.5 | 186 | 220.5 | 168 | - | 237 | 856.6 | 220.5 |
| Onyx Oil & Gas Ltd. | 97.0% | | 210.6 | 187 | 210.6 | 170 | - | 237 | 3,067.9 | 6,917.0 |
| Iteration Energy Ltd. | 0.0% | | 199.3 | 188 | - | 336 | 199.3 | 58 | 2,714.4 | 199.3 |
| Ketch Resources Ltd. | 98.4% | | 196.2 | 189 | 64.2 | 223 | 132.0 | 77 | 40,378.7 | 12,172.9 |
| Wolf Coulee Resources Inc. | 3.3% | -8.7% | 196.1 | 190 | 196.1 | 173 | - | 237 | 1,469.1 | 202.7 |
| Petenco Resources Ltd. | 86.5% | 0.6% | 192.9 | 191 | 192.9 | 174 | - | 237 | 1,292.1 | 1,425.9 |
| Deep Resources Ltd. | 14.6% | | 188.8 | 192 | 188.8 | 175 | - | 237 | 1,592.3 | 221.2 |
| Rise Resources Corp. | 87.0% | 2.9% | 178.0 | 193 | - | 336 | 178.0 | 63 | 5,479.6 | 1,365.2 |
| Cangild Resources Ltd. | 0.0% | | 177.8 | 194 | - | 336 | 177.8 | 64 | 412.4 | 177.8 |
| Masters Energy Inc. | 94.9% | 4.7% | 174.3 | 195 | 83.1 | 214 | 91.2 | 92 | 46,080.3 | 3,409.6 |
| 1065117 Alberta Ltd. | 95.8% | | 172.9 | 196 | 157.9 | 180 | 15.0 | 172 | 13,535.6 | 4,100.1 |
| Diamond Tree Resources Ltd. | 99.3% | | 169.8 | 197 | 49.8 | 236 | 120.0 | 81 | 17,728.1 | 23,617.4 |
| RSX Energy Inc. | 95.7% | 10.6% | 165.4 | 198 | 165.2 | 177 | 0.2 | 235 | 8,675.3 | 3,810.1 |
| Transglobe Energy Corporation | 97.8% | 2.2% | 164.6 | 199 | 150.3 | 184 | 14.3 | 175 | 9,867.1 | 7,372.7 |
| Anterra Resources Inc. | 90.1% | -4.4% | 164.1 | 200 | 35.4 | 250 | 128.7 | 80 | 8,561.8 | 1,655.5 |
| Blaze Energy Ltd. | 96.0% | -4.0% | 163.8 | 201 | 163.8 | 178 | - | 237 | 741.0 | 4,087.5 |
| Tandem Energy Corporation | 63.3% | | 163.7 | 202 | - | 336 | 163.7 | 70 | 698.9 | 446.6 |
| Wilderness Energy Corp. | 0.0% | -42.4% | 162.4 | 203 | 162.4 | 179 | - | 237 | 1,705.5 | 162.4 |
| Raven Energy Ltd. | 18.5% | | 151.9 | 204 | 151.9 | 182 | - | 237 | 261.1 | 186.3 |
| Alban Energy Ltd. | 0.0% | | 151.8 | 205 | 151.8 | 183 | - | 237 | 296.0 | 151.8 |
| Eastshore Energy Ltd. | 89.2% | 34.7% | 144.2 | 206 | 144.2 | 185 | - | 237 | 4,918.7 | 1,337.6 |
| Royal Quest Resources Ltd. | 45.4% | -7.2% | 144.0 | 207 | 80.7 | 215 | 63.3 | 110 | 2,675.1 | 263.5 |
| Ramier Resources Ltd. | 0.0% | | 142.7 | 208 | 142.7 | 186 | - | 237 | 3,437.9 | 142.7 |
| Grizzly Resources Ltd. | 0.0% | | 142.6 | 209 | 142.6 | 187 | - | 237 | 245.6 | 142.6 |

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PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS | | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|--------------------------------|-------------|------------------------------------|--|----------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | GAS FLARED + VENTED (1000 M ³) | FLARED + VENTED RANK | | | | | | |
| Independent Energy Ltd. | 3.9% | | 137.3 | 210 | 137.3 | 189 | - | 237 | 902.7 | 142.8 |
| Vanquish Oil & Gas Corporation | 50.0% | 12.8% | 133.9 | 211 | 133.9 | 190 | - | 237 | 3,329.2 | 267.9 |
| Timberrock Energy Corp. | 0.0% | | 132.5 | 212 | 131.4 | 191 | 1.1 | 226 | 471.3 | 132.5 |
| Dark Energy Ltd. | 69.0% | 10.2% | 131.7 | 213 | - | 336 | 131.7 | 78 | 6,271.2 | 424.9 |
| Onefour Energy Ltd. | 40.6% | | 130.7 | 214 | 106.9 | 199 | 23.8 | 151 | 9,949.6 | 220.2 |
| ConocoPhillips Canada Limited | 97.4% | 0.2% | 127.1 | 215 | 117.4 | 193 | 9.7 | 188 | 6,830.8 | 4,926.3 |
| Mec Operating Company | 99.4% | -0.6% | 125.5 | 216 | 67.3 | 222 | 58.2 | 111 | 79,699.3 | 20,886.9 |
| Aztek Energy Ltd. | 46.5% | -6.7% | 124.6 | 217 | 124.6 | 192 | - | 237 | 1,253.6 | 233.0 |
| Great Plains Exploration Inc. | 71.0% | 24.3% | 123.6 | 218 | 38.0 | 243 | 85.6 | 95 | 17,313.2 | 426.7 |
| Redcliffe Energy Ltd | 61.5% | | 120.3 | 219 | 115.7 | 195 | 4.6 | 203 | 2,079.0 | 312.2 |
| Trafalgar Energy Ltd. | 86.0% | | 116.6 | 220 | 116.6 | 194 | - | 237 | 1,662.6 | 831.4 |
| Band Energy Resources Ltd. | 31.2% | 13.0% | 116.5 | 221 | 100.8 | 201 | 15.7 | 170 | 261.3 | 169.4 |
| Dirham Construction Ltd. | 0.0% | | 115.7 | 222 | 115.7 | 195 | - | 237 | 285.9 | 115.7 |
| Endev Exploration Ltd. | 42.0% | | 115.2 | 223 | 94.5 | 206 | 20.7 | 161 | 1,740.8 | 198.6 |
| Berland Exploration Ltd. | 42.7% | | 113.6 | 224 | 113.6 | 196 | - | 237 | 347.5 | 198.1 |
| Pilot Energy Ltd. | 69.9% | 27.9% | 113.5 | 225 | 11.7 | 295 | 101.8 | 89 | 12,973.8 | 376.5 |
| Harvest Bel Inc. | 99.3% | | 111.5 | 226 | 109.1 | 198 | 2.4 | 215 | 8,723.0 | 15,163.2 |
| Kereco Energy Ltd. | 99.9% | 0.4% | 110.4 | 227 | 110.4 | 197 | - | 237 | 183,415.5 | 83,897.7 |
| Shanpet Resources Ltd. | 92.8% | 7.9% | 109.8 | 228 | - | 336 | 109.8 | 84 | 2,154.3 | 1,523.7 |
| Derrick Petroleum Ltd. | 76.7% | -18.5% | 107.9 | 229 | - | 336 | 107.9 | 85 | 1,629.1 | 462.4 |
| Suncor Energy Inc. | 99.5% | 0.9% | 106.8 | 230 | 90.5 | 209 | 16.3 | 168 | 18,889.5 | 20,996.8 |
| Kaiser Exploration Ltd. | 74.0% | -26.0% | 103.1 | 231 | - | 336 | 103.1 | 87 | 764.5 | 396.3 |
| Mato Inc. | 94.2% | -2.9% | 102.3 | 232 | 102.3 | 200 | - | 237 | 809.3 | 1,764.9 |
| Centrica Canada Limited | 97.7% | -2.1% | 99.5 | 233 | 87.5 | 211 | 12.0 | 179 | 5,664.7 | 4,338.9 |
| Detector Exploration Ltd. | 0.0% | | 99.4 | 234 | 99.4 | 202 | - | 237 | 1,722.7 | 99.4 |
| Slate Energy Inc. | 62.0% | 9.2% | 95.5 | 235 | 95.5 | 204 | - | 237 | 655.9 | 251.5 |
| Stride Energy Ltd. | 5.6% | | 95.2 | 236 | 95.2 | 205 | - | 237 | 1,324.1 | 100.8 |
| Bountiful Resources Inc. | 84.7% | 77.8% | 92.7 | 237 | 92.7 | 207 | - | 237 | 1,350.9 | 605.4 |
| Jayhawk Resources Ltd. | 0.0% | | 92.2 | 238 | 92.2 | 208 | - | 237 | 198.5 | 92.2 |
| Dantel Resources Ltd. | 0.0% | | 92.1 | 239 | - | 336 | 92.1 | 91 | 55.4 | 92.1 |
| Golden Eagle Energy Inc. | 0.0% | | 89.5 | 240 | 89.5 | 210 | - | 237 | 247.9 | 89.5 |
| Open Range Energy Corp. | 91.2% | 17.9% | 88.2 | 241 | - | 336 | 88.2 | 94 | 706.8 | 1,001.1 |
| Ranger Canyon Energy Inc. | 0.0% | | 87.0 | 242 | 87.0 | 212 | - | 237 | 341.8 | 87.0 |
| Owl River Resources Ltd. | 93.4% | 9.5% | 85.5 | 243 | 85.5 | 213 | - | 237 | 1,229.2 | 1,297.6 |
| Concerto Resources Ltd. | 36.9% | -4.0% | 84.1 | 244 | - | 336 | 84.1 | 97 | 642.3 | 133.3 |

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PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS | | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|------------------------------------|-------------|------------------------------------|--|----------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | GAS FLARED + VENTED (1000 M ³) | FLARED + VENTED RANK | | | | | | |
| Rustum Petroleum Limited | 0.0% | | 80.1 | 245 | 80.1 | 216 | - | 237 | 3,447.2 | 80.1 |
| King Energy Inc. | 96.5% | -1.1% | 77.5 | 246 | 7.9 | 304 | 69.6 | 107 | 13,956.9 | 2,208.3 |
| Halvar Resources Ltd. | 63.0% | 12.8% | 77.4 | 247 | 77.4 | 217 | - | 237 | 9,975.2 | 209.2 |
| Sogar Resources Ltd. | 97.9% | -0.9% | 75.9 | 248 | - | 336 | 75.9 | 100 | 6,116.4 | 3,574.8 |
| Drake Pacific Enterprises Ltd. | 0.0% | | 75.0 | 249 | 75.0 | 218 | - | 237 | 959.2 | 75.0 |
| Alexander Oilfield Services Ltd. | 53.5% | 2.6% | 74.4 | 250 | - | 336 | 74.4 | 101 | 493.0 | 159.9 |
| South Ridge Management Ltd. | 0.0% | | 73.4 | 251 | 73.4 | 219 | - | 237 | 467.5 | 73.4 |
| Mystique Energy, Inc. | 99.1% | 0.5% | 73.0 | 252 | 50.9 | 234 | 22.1 | 155 | 7,950.8 | 8,365.3 |
| Mo's Supervising & Consulting Ltd. | 0.0% | | 72.6 | 253 | - | 336 | 72.6 | 104 | 256.0 | 72.6 |
| Berry Creek Resources Inc. | 88.8% | -7.5% | 72.4 | 254 | 72.4 | 220 | - | 237 | 245.6 | 645.8 |
| Westbow Energy Inc. | 96.5% | 1.7% | 71.0 | 255 | - | 336 | 71.0 | 106 | 4,161.0 | 2,039.4 |
| AltaGas Ltd. | 98.7% | -1.3% | 70.9 | 256 | 70.9 | 221 | - | 237 | 1,570.7 | 5,542.3 |
| Enerplus Commercial Trust | 99.8% | | 69.4 | 257 | 22.6 | 272 | 46.8 | 119 | 31,245.5 | 32,708.6 |
| Ribbon Creek Resources Inc. | 97.7% | 0.6% | 64.8 | 258 | 37.1 | 245 | 27.7 | 141 | 4,240.9 | 2,875.1 |
| Ridal Resource Ltd. | 0.0% | | 64.2 | 259 | - | 336 | 64.2 | 109 | 1,947.9 | 64.2 |
| Alpetro Resources Ltd. | 98.9% | 7.7% | 62.8 | 260 | 62.8 | 224 | - | 237 | 940.7 | 5,621.9 |
| Cabrerra Resources Ltd. | 0.2% | | 62.7 | 261 | 62.7 | 225 | - | 237 | 5,597.9 | 62.8 |
| Costa Energy Inc. | 0.0% | | 62.6 | 262 | 62.6 | 226 | - | 237 | 955.8 | 62.6 |
| PMC (Nova Scotia) Company | 0.0% | | 61.6 | 263 | 61.6 | 227 | - | 237 | - | - |
| Fox Creek Petroleum Corp. | 93.5% | -2.9% | 61.2 | 264 | 61.2 | 228 | - | 237 | 5,042.0 | 935.9 |
| Tripoint Energy Ltd. | 77.2% | | 60.4 | 265 | 60.4 | 229 | - | 237 | 748.9 | 265.3 |
| Jaco Energy Limited | 90.7% | -1.0% | 60.2 | 266 | 60.2 | 230 | - | 237 | 5,055.4 | 649.4 |
| Auriga Energy Inc. | 99.4% | | 57.8 | 267 | 22.6 | 272 | 35.2 | 130 | 20,937.9 | 9,531.9 |
| Oakmont Energy Ltd. | 58.1% | 0.6% | 57.6 | 268 | 57.6 | 231 | - | 237 | 3,526.1 | 137.5 |
| Canalta Energy Corporation | 0.0% | | 57.5 | 269 | - | 336 | 57.5 | 113 | 91.3 | 57.5 |
| Hygait Resources Ltd. | 0.0% | | 56.9 | 270 | 56.9 | 232 | - | 237 | 216.1 | 56.9 |
| Cork Exploration Inc. | 89.4% | | 55.2 | 271 | 55.2 | 233 | - | 237 | 553.8 | 522.4 |
| Trilogy Blue Mountain Ltd. | 91.4% | | 55.2 | 271 | 50.1 | 235 | 5.1 | 200 | 1,405.7 | 643.1 |
| Ballater Resources Ltd. | 89.9% | -2.6% | 51.2 | 272 | 24.8 | 268 | 26.4 | 145 | 2,594.6 | 505.1 |
| Bunker Energy Inc. | 11.7% | | 46.0 | 273 | 18.6 | 279 | 27.4 | 143 | 422.1 | 52.1 |
| Kinuso Mercantile Ltd. | 50.9% | -47.0% | 45.8 | 274 | 37.0 | 246 | 8.8 | 190 | 1,714.8 | 93.2 |
| Pure Oil & Gas Co Ltd | 97.3% | | 44.9 | 275 | 44.9 | 237 | - | 237 | 948.1 | 1,656.0 |
| EnerNorth Industries Inc. | 0.0% | | 43.8 | 276 | 9.9 | 301 | 33.9 | 132 | 346.0 | 43.8 |
| Cruiser Oil & Gas Ltd. | 50.0% | | 42.7 | 277 | - | 336 | 42.7 | 123 | 262.1 | 85.4 |
| Samson Calahoo Petroleum Ltd. | 0.0% | | 42.3 | 278 | 42.3 | 238 | - | 237 | 396.3 | 42.3 |

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PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS | | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|------------------------------------|-------------|------------------------------------|--|----------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | GAS FLARED + VENTED (1000 M ³) | FLARED + VENTED RANK | | | | | | |
| C2 Energy Inc. | 26.7% | -4.1% | 42.2 | 279 | 42.2 | 239 | - | 237 | 654.0 | 57.6 |
| Tiverton Petroleum Ltd. | 96.3% | | 41.9 | 280 | 41.5 | 240 | 0.4 | 233 | 2,073.0 | 1,136.5 |
| Devexco Resources Ltd. | 5.5% | | 41.6 | 281 | 1.0 | 328 | 40.6 | 125 | 1,071.1 | 44.0 |
| Samson Canada Production Ltd. | 97.9% | | 41.4 | 282 | 37.7 | 244 | 3.7 | 208 | 473.8 | 1,955.2 |
| Brand S Resources Ltd. | 0.0% | | 40.6 | 283 | 33.1 | 254 | 7.5 | 192 | 290.6 | 40.6 |
| Magnus One Energy Corp. | 69.1% | | 40.4 | 284 | 40.4 | 241 | - | 237 | 310.4 | 130.9 |
| Greyhawke Resources Ltd. | 49.9% | | 39.7 | 285 | 34.9 | 251 | 4.8 | 201 | 2,013.0 | 79.3 |
| Optimus Energy Limited | 0.0% | | 38.5 | 286 | 38.5 | 242 | - | 237 | 303.5 | 38.5 |
| Rockyview Energy Partnership | 98.1% | 0.9% | 37.6 | 287 | 10.0 | 300 | 27.6 | 142 | 2,535.4 | 2,007.8 |
| Sierra Vista Energy Ltd. | 95.7% | | 36.7 | 288 | 15.2 | 285 | 21.5 | 157 | 1,083.4 | 852.7 |
| Trimox Energy Inc. | 99.8% | | 36.6 | 289 | 36.6 | 247 | - | 237 | 9,498.9 | 18,609.8 |
| Fair Sky Resources Inc. | 0.0% | -46.4% | 36.5 | 290 | - | 336 | 36.5 | 128 | 3,119.7 | 36.5 |
| Terra Energy Corp. | 67.4% | 17.5% | 36.5 | 290 | 36.5 | 248 | - | 237 | 2,360.1 | 111.9 |
| Dual Exploration Inc. | 97.5% | | 35.7 | 291 | 34.8 | 252 | 0.9 | 228 | 8,179.6 | 1,435.3 |
| Petroglobe Inc. | 0.0% | | 35.6 | 292 | 29.4 | 260 | 6.2 | 197 | 71.3 | 35.6 |
| Pocaterra Energy Inc. | 94.3% | | 35.0 | 293 | 34.8 | 252 | 0.2 | 235 | 4,300.5 | 611.8 |
| Glamis Resources Ltd. | 81.1% | | 34.7 | 294 | - | 336 | 34.7 | 131 | 1,680.8 | 183.5 |
| Creo Energy Ltd. | 0.0% | | 34.6 | 295 | 34.6 | 253 | - | 237 | 620.9 | 34.6 |
| Diaz Resources Ltd. | 99.5% | 2.8% | 33.4 | 296 | 31.7 | 256 | 1.7 | 220 | 3,845.8 | 6,650.0 |
| New North Resources Ltd. | 0.0% | -9.0% | 33.0 | 297 | 33.0 | 255 | - | 237 | 1,064.8 | 33.0 |
| Barcomp Petroleum Ltd. | 0.0% | | 32.8 | 298 | - | 336 | 32.8 | 133 | 8,936.0 | 32.8 |
| Indra Oil & Gas Ltd. | 0.0% | | 32.7 | 299 | 26.6 | 266 | 6.1 | 198 | 2,199.2 | 32.7 |
| Scollard Energy Inc. | 0.0% | | 32.4 | 300 | - | 336 | 32.4 | 134 | 1,923.2 | 32.4 |
| New Century Petroleum Corporation | 74.6% | 9.2% | 31.8 | 301 | 30.0 | 259 | 1.8 | 219 | 8,426.4 | 125.3 |
| Gold Ridge Investments Corporation | 0.0% | | 31.5 | 302 | - | 336 | 31.5 | 136 | 158.1 | 31.5 |
| Four Winds Energy Services Ltd. | 0.0% | | 31.0 | 303 | 31.0 | 257 | - | 237 | 1,771.7 | 31.0 |
| Primrose Drilling Ventures Ltd. | 97.4% | -2.6% | 31.0 | 303 | 31.0 | 257 | - | 237 | 549.9 | 1,179.0 |
| Surat Energy Inc. | 95.6% | -2.4% | 31.0 | 303 | 31.0 | 257 | - | 237 | 1,522.8 | 698.6 |
| Zenas Energy Corp. | 99.6% | | 30.9 | 304 | 30.9 | 258 | - | 237 | 29,668.6 | 7,426.8 |
| Silver Blaze Energy Ltd. | 87.9% | -1.8% | 30.1 | 305 | - | 336 | 30.1 | 138 | 1,695.9 | 249.0 |
| Ramparts Energy Ltd. | 97.8% | 2.4% | 28.9 | 306 | 28.9 | 261 | - | 237 | 2,520.8 | 1,313.4 |
| Trifecta Resources Corp. | 97.6% | | 27.1 | 307 | 27.1 | 263 | - | 237 | 2,839.7 | 1,129.1 |
| Sure Energy Inc. | 0.0% | | 26.8 | 308 | 26.8 | 264 | - | 237 | 86.5 | 26.8 |
| Cal-Ranch Resources Inc. | 0.0% | -25.5% | 26.7 | 309 | 26.7 | 265 | - | 237 | 447.3 | 26.7 |
| Dagur Resources Inc. | 0.0% | | 25.9 | 310 | - | 336 | 25.9 | 148 | 5,199.8 | 25.9 |

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PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS | | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|-----------------------------------|-------------|------------------------------------|--|----------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | GAS FLARED + VENTED (1000 M ³) | FLARED + VENTED RANK | | | | | | |
| Orleans Oil & Gas Inc. | 99.4% | | 25.8 | 311 | 25.8 | 267 | - | 237 | 4,524.2 | 4,329.2 |
| Onyx Energy Inc. | 96.9% | | 24.6 | 312 | 24.6 | 269 | - | 237 | 69.5 | 795.2 |
| 545279 Alberta Limited | 0.0% | | 23.6 | 313 | 1.1 | 327 | 22.5 | 154 | 225.7 | 23.6 |
| C & T Resources Ltd | 92.8% | | 23.5 | 314 | 23.5 | 270 | - | 237 | 620.0 | 327.0 |
| Artek Exploration Ltd. | 98.2% | | 23.3 | 315 | 23.3 | 271 | - | 237 | 2,230.5 | 1,281.4 |
| Trilogy Redsky Ltd. | 99.7% | | 23.3 | 315 | - | 336 | 23.3 | 153 | 4,424.7 | 8,183.1 |
| Mika Resources Ltd | 97.6% | -0.8% | 22.0 | 316 | 22.0 | 273 | - | 237 | 270.3 | 927.4 |
| Kick Energy Corporation | 99.9% | | 21.8 | 317 | 2.6 | 320 | 19.2 | 163 | 28,373.2 | 14,682.4 |
| The Buffalo Oil Corporation | 99.6% | 33.6% | 21.8 | 317 | - | 336 | 21.8 | 156 | 69,021.5 | 5,010.1 |
| 439 Acquisition Corp. | 0.0% | | 21.3 | 318 | 21.3 | 275 | - | 237 | 328.5 | 21.3 |
| Artemis Exploration Inc. | 34.8% | | 21.2 | 319 | 20.2 | 277 | 1.0 | 227 | 4,306.2 | 32.5 |
| Lario Oil & Gas Company | 99.6% | 2.8% | 21.2 | 319 | 4.1 | 313 | 17.1 | 166 | 28,526.0 | 5,948.4 |
| KVR Resources Ltd. | 0.0% | | 20.6 | 320 | 20.6 | 276 | - | 237 | 34.5 | 20.6 |
| Predator Exploration Ltd. | 99.2% | 0.1% | 19.9 | 321 | 19.9 | 278 | - | 237 | 4,239.5 | 2,401.3 |
| Teague Exploration Inc. | 68.3% | 35.7% | 19.8 | 322 | 15.1 | 286 | 4.7 | 202 | 4,098.3 | 62.5 |
| Morpheus Energy Corporation | 99.8% | 1.5% | 18.6 | 323 | 18.6 | 279 | - | 237 | 3,694.0 | 7,728.2 |
| Watch Resources Ltd. | 0.0% | | 17.9 | 324 | 7.0 | 308 | 10.9 | 183 | 2,554.9 | 17.9 |
| Pavilion Energy Corp. | 14.4% | | 17.8 | 325 | 17.2 | 280 | 0.6 | 231 | 442.5 | 20.8 |
| Tri-Ment Corporation Ltd. | 34.0% | 16.0% | 17.5 | 326 | - | 336 | 17.5 | 165 | - | 26.5 |
| Taku Gas Limited | 93.6% | -6.4% | 16.9 | 327 | - | 336 | 16.9 | 167 | 9,319.8 | 262.2 |
| Beaver Lake Resources Corporation | 0.0% | | 16.8 | 328 | 16.8 | 281 | - | 237 | 561.7 | 16.8 |
| Trend Resources Corporation | 79.1% | 26.6% | 16.7 | 329 | 15.9 | 282 | 0.8 | 229 | 173.1 | 80.0 |
| Benjaka Exploration Inc. | 93.2% | 16.4% | 16.2 | 330 | - | 336 | 16.2 | 169 | 528.6 | 238.7 |
| Tiger-Cat Energy Ltd. | 0.0% | | 15.8 | 331 | 15.8 | 283 | - | 237 | 204.7 | 15.8 |
| Terra Rica Resources Ltd. | 50.0% | | 15.6 | 332 | - | 336 | 15.6 | 171 | 106.7 | 31.2 |
| Avondale Energy Inc. | 96.1% | | 15.5 | 333 | 15.5 | 284 | - | 237 | 2.3 | 400.3 |
| Brazeau NRG Ltd. | 97.4% | 4.3% | 15.0 | 334 | 15.0 | 287 | - | 237 | 681.6 | 578.2 |
| Yangarra Resources Corp. | 16.8% | | 14.9 | 335 | 14.9 | 288 | - | 237 | 163.1 | 17.9 |
| Hard Rock Resources Ltd. | 91.5% | -2.6% | 14.4 | 336 | - | 336 | 14.4 | 174 | 1,670.7 | 168.9 |
| Redsky Energy Ltd. | 99.5% | | 14.2 | 337 | - | 336 | 14.2 | 176 | 2,400.4 | 3,045.3 |
| SunOcean Energy Ltd. | 0.0% | | 13.2 | 338 | 13.2 | 289 | - | 237 | 74.4 | 13.2 |
| Capex Exploration Ltd. | 96.6% | | 13.1 | 339 | 13.1 | 290 | - | 237 | 5,443.2 | 384.5 |
| Vista Resources Inc. | 55.3% | | 13.0 | 340 | - | 336 | 13.0 | 177 | 391.1 | 29.1 |
| G2 Resources Inc. | 0.0% | | 12.9 | 341 | 12.9 | 291 | - | 237 | 124.3 | 12.9 |
| Stockwork Properties Ltd. | 67.3% | | 12.9 | 341 | 12.9 | 291 | - | 237 | 83.7 | 39.5 |

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PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS | | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|---------------------------------------|-------------|------------------------------------|--|----------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | GAS FLARED + VENTED (1000 M ³) | FLARED + VENTED RANK | | | | | | |
| Orleans Energy Ltd. | 99.8% | 2.4% | 12.8 | 342 | 12.6 | 292 | 0.2 | 235 | 18,625.4 | 5,936.2 |
| Annex Petroleum Inc. | 99.2% | | 12.4 | 343 | 1.0 | 328 | 11.4 | 180 | 1,542.6 | 1,488.0 |
| West Energy Partnership | 99.9% | | 12.3 | 344 | 12.3 | 293 | - | 237 | 81,457.2 | 23,750.5 |
| Virtus Energy Ltd. | 99.2% | 3.1% | 12.2 | 345 | 12.2 | 294 | - | 237 | 20,738.6 | 1,626.5 |
| Madison Energy Corp. | 99.7% | 57.4% | 11.6 | 346 | 0.9 | 329 | 10.7 | 185 | 4,684.0 | 3,664.0 |
| Highpine Energy Ltd. | 99.8% | 2.4% | 11.5 | 347 | 11.5 | 296 | - | 237 | 6,054.0 | 5,090.8 |
| Spry Energy Ltd. | 0.0% | | 11.5 | 347 | 11.5 | 296 | - | 237 | 7,097.7 | 11.5 |
| Fairwest Energy Corporation | 99.3% | | 11.3 | 348 | 11.3 | 297 | - | 237 | 1,371.9 | 1,626.6 |
| Castle Rock Petroleum Ltd. | 78.2% | | 11.2 | 349 | - | 336 | 11.2 | 181 | 106.6 | 51.4 |
| B&G Energy Ltd. | 47.1% | | 11.1 | 350 | - | 336 | 11.1 | 182 | 352.2 | 21.0 |
| Costa Resources Ltd. | 95.9% | | 11.1 | 350 | 2.1 | 322 | 9.0 | 189 | 1,165.3 | 268.6 |
| Freehold Resources Ltd. | 80.8% | | 11.1 | 350 | 11.1 | 298 | - | 237 | 625.9 | 57.8 |
| Joli Fou Petroleums Ltd | 0.0% | | 10.8 | 351 | 10.8 | 299 | - | 237 | 138.0 | 10.8 |
| Suntex Energy Ltd. | 74.9% | -2.3% | 10.8 | 351 | - | 336 | 10.8 | 184 | 1,464.9 | 43.1 |
| Kerogen Petroleum Ltd. | 99.4% | | 10.5 | 352 | - | 336 | 10.5 | 186 | 3,761.8 | 1,907.2 |
| Camino Industries Inc. | 99.8% | 0.0% | 10.4 | 353 | - | 336 | 10.4 | 187 | 2,784.3 | 5,908.4 |
| Ferrybank Resources Ltd. | 98.3% | 0.1% | 10.4 | 353 | - | 336 | 10.4 | 187 | 2,542.7 | 598.6 |
| 403508 Alberta Ltd. | 97.9% | 33.4% | 9.0 | 354 | 9.0 | 302 | - | 237 | 792.4 | 423.7 |
| Bredal Energy Corp. | 99.7% | 3.9% | 8.6 | 355 | 8.4 | 303 | 0.2 | 235 | 9,319.6 | 3,149.7 |
| Result Energy Inc. | 0.0% | | 8.4 | 356 | 7.6 | 306 | 0.8 | 229 | 521.1 | 8.4 |
| Tasman Exploration Ltd. | 98.6% | -1.4% | 8.2 | 357 | 4.2 | 312 | 4.0 | 205 | 2,225.8 | 601.4 |
| Rangex Resources Ltd. | 87.3% | 1.1% | 7.8 | 358 | - | 336 | 7.8 | 191 | 1,386.8 | 61.5 |
| 591536 Alberta Inc | 87.4% | | 7.7 | 359 | 7.7 | 305 | - | 237 | 407.4 | 61.3 |
| Keeper Resources Inc. | 0.0% | | 7.5 | 360 | 7.5 | 307 | - | 237 | 25.2 | 7.5 |
| Patterson Brothers Consulting Inc. | 90.0% | -2.2% | 7.2 | 361 | 0.2 | 334 | 7.0 | 193 | 551.7 | 71.9 |
| Triaxon Energy Inc. | 99.9% | | 7.0 | 362 | 7.0 | 308 | - | 237 | 14,467.3 | 8,763.3 |
| Pioneer Natural Resources Canada Inc. | 99.8% | -0.2% | 5.6 | 363 | 5.6 | 309 | - | 237 | 7,888.3 | 2,843.4 |
| Apex Energy (Canada) Inc. | 98.2% | -0.7% | 5.4 | 364 | 1.1 | 327 | 4.3 | 204 | 1,428.8 | 305.4 |
| Flagstone Energy Inc. | 0.0% | -49.0% | 5.3 | 365 | - | 336 | 5.3 | 199 | 1,509.3 | 5.3 |
| Longford Corporation | 99.0% | -1.0% | 5.1 | 366 | 5.1 | 310 | - | 237 | 521.1 | 497.5 |
| 385417 Alberta Ltd. | 99.6% | 0.0% | 4.8 | 367 | 0.1 | 335 | 4.7 | 202 | 5,890.7 | 1,105.6 |
| Sahara Energy Ltd. | 45.1% | | 4.5 | 368 | 4.5 | 311 | - | 237 | 1,145.8 | 8.2 |
| Argent Energy Inc. | 99.4% | | 4.4 | 369 | 0.6 | 331 | 3.8 | 207 | 884.3 | 709.1 |
| Pearson Resources Ltd. | 96.6% | 48.5% | 4.4 | 369 | 2.0 | 323 | 2.4 | 215 | 674.5 | 128.1 |
| T & E Oils Ltd. | 70.1% | -7.4% | 4.0 | 370 | 4.0 | 314 | - | 237 | 997.7 | 13.4 |

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PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS | | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|--|-------------|------------------------------------|--|----------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | GAS FLARED + VENTED (1000 M ³) | FLARED + VENTED RANK | | | | | | |
| Richann Contract Operators Ltd. | 0.0% | | 3.9 | 371 | - | 336 | 3.9 | 206 | 513.2 | 3.9 |
| Sun Diamond Resources Ltd. | 0.0% | | 3.9 | 371 | - | 336 | 3.9 | 206 | 202.0 | 3.9 |
| Aurado Energy Inc. | 98.6% | | 3.8 | 372 | 2.0 | 323 | 1.8 | 219 | 310.8 | 267.8 |
| Macon Oil & Gas Corp. | 99.2% | | 3.7 | 373 | - | 336 | 3.7 | 208 | 537.1 | 471.8 |
| Alberta Petroleum Energy Limited | 0.0% | | 3.6 | 374 | - | 336 | 3.6 | 209 | 735.5 | 3.6 |
| Carl Oil and Gas Ltd. | 0.0% | | 3.6 | 374 | - | 336 | 3.6 | 209 | 478.1 | 3.6 |
| Hawk Energy Corp. | 99.5% | | 3.5 | 375 | 2.7 | 319 | 0.8 | 229 | 6,863.1 | 665.6 |
| Garran Energy Inc. | 0.0% | | 3.4 | 376 | 3.4 | 315 | - | 237 | 15.6 | 3.4 |
| Greenbank Energy Ltd. | 0.0% | | 3.4 | 376 | 0.3 | 333 | 3.1 | 211 | 92.0 | 3.4 |
| Kootenay Energy Inc. | 0.0% | | 3.2 | 377 | 3.2 | 316 | - | 237 | 176.0 | 3.2 |
| Kobi Resources Ltd. | 99.9% | -0.1% | 3.1 | 378 | 1.3 | 326 | 1.8 | 219 | 3,745.7 | 2,733.4 |
| Petromin Resources Ltd. | 0.0% | | 2.9 | 379 | 2.9 | 317 | - | 237 | 9,484.7 | 2.9 |
| Ascent Energy Ltd. | 0.0% | | 2.8 | 380 | 2.8 | 318 | - | 237 | 28.2 | 2.8 |
| Eastnell Resources Ltd. | 0.0% | | 2.7 | 381 | - | 336 | 2.7 | 213 | 122.1 | 2.7 |
| Petro Buyers Inc. | 99.2% | | 2.7 | 381 | - | 336 | 2.7 | 213 | 4,125.6 | 324.6 |
| Excite Energy Corp. | 99.5% | | 2.4 | 382 | - | 336 | 2.4 | 215 | 185.8 | 496.3 |
| New Range Resources Ltd. | 97.1% | | 2.4 | 382 | - | 336 | 2.4 | 215 | 1,410.2 | 81.8 |
| Patmac Resources Ltd. | 0.0% | | 2.4 | 382 | - | 336 | 2.4 | 215 | 614.3 | 2.4 |
| DGS Oil & Gas Co. Inc. | 77.0% | -0.7% | 2.3 | 383 | 2.3 | 321 | - | 237 | 148.1 | 10.0 |
| Deer Creek Energy Limited | 0.0% | | 2.2 | 384 | - | 336 | 2.2 | 216 | 19,621.5 | 2.2 |
| Wrangler West Energy Corp. | 100.0% | 0.6% | 2.2 | 384 | - | 336 | 2.2 | 216 | 21,308.5 | 7,874.8 |
| Sebring Energy Inc. | 99.4% | | 2.1 | 385 | - | 336 | 2.1 | 217 | 1,019.1 | 324.8 |
| Hillsdale Drilling Ltd. | 0.0% | | 2.0 | 386 | - | 336 | 2.0 | 218 | 221.8 | 2.0 |
| Cannon Oil & Gas Ltd. | 0.0% | | 1.7 | 387 | 1.7 | 324 | - | 237 | 1,019.0 | 1.7 |
| Welton Energy Corporation | 99.9% | | 1.6 | 388 | 1.6 | 325 | - | 237 | 1,561.1 | 1,352.5 |
| Murphy Oil Company Ltd. | 100.0% | 1.4% | 1.5 | 389 | - | 336 | 1.5 | 222 | 294,123.2 | 6,197.9 |
| Samson Oil and Gas Limited Partnership | 99.7% | | 1.5 | 389 | - | 336 | 1.5 | 222 | 335.5 | 541.3 |
| Aurado Resources Canada Ltd. | 99.6% | | 1.4 | 390 | - | 336 | 1.4 | 223 | 232.7 | 340.1 |
| Eiger Energy Ltd. | 98.7% | 19.2% | 1.4 | 390 | - | 336 | 1.4 | 223 | 2,349.7 | 107.3 |
| Flagship Energy Inc. | 99.8% | | 1.4 | 390 | - | 336 | 1.4 | 223 | 3,279.5 | 655.0 |
| Highview Resources Ltd. | 98.8% | 2.5% | 1.4 | 390 | 1.1 | 327 | 0.3 | 234 | 559.3 | 114.5 |
| Regal Energy Ltd. | 92.7% | | 1.3 | 391 | - | 336 | 1.3 | 224 | 1,277.1 | 17.8 |
| Alka Resources Ltd. | 89.3% | -0.4% | 1.2 | 392 | - | 336 | 1.2 | 225 | 154.2 | 11.2 |
| Circumpacific Energy Corporation | 97.6% | 17.2% | 1.2 | 392 | - | 336 | 1.2 | 225 | 2,885.1 | 49.4 |
| K-Town Holdings Ltd. | 0.0% | | 1.2 | 392 | 1.0 | 328 | 0.2 | 235 | 151.2 | 1.2 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

2 For the Gas Conservation Change column, a blank cell indicates that a value was not reported last year.

PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS | | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|---|-------------|------------------------------------|--|----------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | GAS FLARED + VENTED (1000 M ³) | FLARED + VENTED RANK | | | | | | |
| Manitok Exploration Inc. | 0.0% | | 1.2 | 392 | - | 336 | 1.2 | 225 | 642.5 | 1.2 |
| Panterra Energy Corp. Ltd. | 42.9% | | 1.2 | 392 | 0.7 | 330 | 0.5 | 232 | 215.0 | 2.1 |
| Murelle Enterprises Inc. | 99.9% | 0.0% | 1.1 | 393 | - | 336 | 1.1 | 226 | 316.3 | 1,348.7 |
| Prospex Resources Ltd. | 100.0% | 0.0% | 1.1 | 393 | 1.1 | 327 | - | 237 | 7,795.7 | 13,758.0 |
| Grand Rapids Petroleum Ltd. | 0.0% | | 0.9 | 394 | - | 336 | 0.9 | 228 | 810.2 | 0.9 |
| Huegler Holdings Ltd. | 0.0% | | 0.9 | 394 | - | 336 | 0.9 | 228 | 1,393.7 | 0.9 |
| Trilight Energy Inc. | 99.6% | | 0.9 | 394 | - | 336 | 0.9 | 228 | 187.8 | 248.8 |
| Pocahontas Petroleum Ltd. | 0.0% | | 0.8 | 395 | - | 336 | 0.8 | 229 | 89.4 | 0.8 |
| Westerra 2000 Inc. | 27.3% | -72.7% | 0.8 | 395 | - | 336 | 0.8 | 229 | 420.3 | 1.1 |
| Maverick Oil & Gas Ltd. | 0.0% | | 0.7 | 396 | - | 336 | 0.7 | 230 | 411.2 | 0.7 |
| Reber Exploration Ltd. | 0.0% | | 0.7 | 396 | - | 336 | 0.7 | 230 | 54.4 | 0.7 |
| First West Petroleum Inc. | 0.0% | | 0.5 | 397 | 0.5 | 332 | - | 237 | 12.2 | 0.5 |
| Seffian Petroleums Ltd. | 0.0% | | 0.4 | 398 | - | 336 | 0.4 | 233 | 120.8 | 0.4 |
| Breton Energy Inc. | 0.0% | | 0.3 | 399 | - | 336 | 0.3 | 234 | 74.2 | 0.3 |
| Milen's Oilfield Enterprises Ltd. | 100.0% | 0.2% | 0.3 | 399 | - | 336 | 0.3 | 234 | 222.4 | 646.2 |
| Omers Energy Inc. | 100.0% | 0.1% | 0.3 | 399 | - | 336 | 0.3 | 234 | 3,142.4 | 1,265.7 |
| Siga Resources Limited | 98.9% | | 0.3 | 399 | - | 336 | 0.3 | 234 | 563.8 | 27.5 |
| Canadian Jorex Limited | 99.8% | | 0.2 | 400 | 0.2 | 334 | - | 237 | 589.0 | 88.3 |
| Luke Energy Ltd. | 100.0% | | 0.2 | 400 | - | 336 | 0.2 | 235 | 16,681.7 | 2,507.4 |
| Oasis Petroleum Ltd. | 0.0% | | 0.2 | 400 | - | 336 | 0.2 | 235 | 209.6 | 0.2 |
| Ridgeback Exploration Ltd. | 0.0% | | 0.2 | 400 | 0.2 | 334 | - | 237 | 32.6 | 0.2 |
| Damascus Energy Inc. | 0.0% | | 0.1 | 401 | - | 336 | 0.1 | 236 | 95.9 | 0.1 |
| EnCana Corporation | 0.0% | -100.0% | 0.1 | 401 | 0.1 | 335 | - | 237 | 14.2 | 0.1 |
| Outrider Energy Ltd. | 0.0% | | 0.1 | 401 | 0.1 | 335 | - | 237 | 376.2 | 0.1 |
| Regent Resources Ltd. | 100.0% | 21.3% | 0.1 | 401 | 0.1 | 335 | - | 237 | 594.3 | 963.4 |
| Starchild Energy Systems Ltd. | 83.3% | -4.2% | 0.1 | 401 | 0.1 | 335 | - | 237 | 6.6 | 0.6 |
| 912522 Alberta Ltd. | 100.0% | | - | 402 | - | 336 | - | 237 | 265.4 | 312.9 |
| 981384 Alberta Ltd. | 100.0% | | - | 402 | - | 336 | - | 237 | 70.9 | 193.3 |
| Accrete Energy Inc. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 14,295.6 | 111,526.3 |
| Adanac Oil & Gas Limited | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 1,799.9 | 616.0 |
| Ankerton Holdings Ltd. | 100.0% | 0.1% | - | 402 | - | 336 | - | 237 | 5,414.7 | 1,173.8 |
| Anterra Midstream Inc. | 100.0% | 0.1% | - | 402 | - | 336 | - | 237 | 195.8 | 69.0 |
| Antibe Resources Ltd. | 100.0% | | - | 402 | - | 336 | - | 237 | 17.5 | 90.4 |
| Arbour Energy Inc. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 780.8 | 363.9 |
| BG Canada Exploration and Production, Inc | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | - | 1,056.6 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

2 For the Gas Conservation Change column, a blank cell indicates that a value was not reported last year.

PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS | | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|---|-------------|------------------------------------|--|----------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | GAS FLARED + VENTED (1000 M ³) | FLARED + VENTED RANK | | | | | | |
| Bison Resources Ltd. | 100.0% | | - | 402 | - | 336 | - | 237 | 22.0 | 23.7 |
| Black Bore Resources Ltd. | 0.0% | | - | 402 | - | 336 | - | 237 | 26.2 | - |
| Blue Parrot Energy Inc. | 100.0% | | - | 402 | - | 336 | - | 237 | 3,527.1 | 2,943.4 |
| Bounty Developments Ltd. | 100.0% | 70.1% | - | 402 | - | 336 | - | 237 | 331.5 | 6.0 |
| Bowood Energy Corp. | 100.0% | | - | 402 | - | 336 | - | 237 | 433.6 | 1,693.6 |
| Bronco Energy Ltd. | 0.0% | | - | 402 | - | 336 | - | 237 | 0.2 | - |
| Bumper Development Corporation Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 301.0 | 3,671.4 |
| Burlington Resources Canada (Hunter) Ltd. | 0.0% | | - | 402 | - | 336 | - | 237 | 20.0 | - |
| Canyon Oil & Gas Corporation | 100.0% | | - | 402 | - | 336 | - | 237 | 59.3 | 274.4 |
| CNPC International (Canada) Ltd. | 100.0% | 4.1% | - | 402 | - | 336 | - | 237 | 5,070.4 | 1,690.9 |
| Columbus Exploration Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 231.3 | 2.2 |
| Crazy Hill Resources Ltd. | 100.0% | | - | 402 | - | 336 | - | 237 | 276.1 | 177.8 |
| Crew Energy Inc. | 100.0% | | - | 402 | - | 336 | - | 237 | 3,393.8 | 4,076.7 |
| Direct Energy Marketing Limited | 100.0% | | - | 402 | - | 336 | - | 237 | 21,304.9 | 4,814.2 |
| Dolomite Energy Inc. | 100.0% | | - | 402 | - | 336 | - | 237 | 694.0 | 0.3 |
| Dunvegan Energy Limited | 100.0% | | - | 402 | - | 336 | - | 237 | 1,728.5 | 22.5 |
| Echoex Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 282.5 | 350.6 |
| Eclipse Resources Ltd. | 100.0% | 0.2% | - | 402 | - | 336 | - | 237 | 7,493.3 | 8,131.4 |
| Elkwater Resources Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 274.3 | 602.0 |
| Enerstar Petroleum Corp. | 0.0% | | - | 402 | - | 336 | - | 237 | 216.5 | - |
| Enhance Energy Inc. | 100.0% | | - | 402 | - | 336 | - | 237 | 90.6 | 92.1 |
| Frontier Energy Inc. | 0.0% | | - | 402 | - | 336 | - | 237 | 161.5 | - |
| Huron Energy Corporation | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 1,518.9 | 197.5 |
| International Frontier Resources Corporator | 100.0% | 1.4% | - | 402 | - | 336 | - | 237 | 2,790.5 | 67.5 |
| Keyera Energy Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 271,424.1 | 225,187.1 |
| Land Petroleum International Inc. | 0.0% | | - | 402 | - | 336 | - | 237 | 256.8 | - |
| Lockwood Resources Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | - | 1,052.1 |
| Mistahiya Resources Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 2,174.3 | 87.3 |
| Moonshine Resources Ltd. | 100.0% | | - | 402 | - | 336 | - | 237 | 901.6 | 288.8 |
| Morena Resources Inc. | 100.0% | | - | 402 | - | 336 | - | 237 | 18.0 | 290.5 |
| Mosaic Energy Ltd. | 100.0% | 3.7% | - | 402 | - | 336 | - | 237 | 3,761.6 | 5,892.3 |
| Nevarro Energy Ltd. | 0.0% | | - | 402 | - | 336 | - | 237 | 19.6 | - |
| Newalta Corporation | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 251.4 | 17.9 |
| Norlake Energy Corp. | 0.0% | -100.0% | - | 402 | - | 336 | - | 237 | 68.7 | - |
| Northern Utilities (sask.) Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 272.8 | 0.3 |

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2 For the Gas Conservation Change column, a blank cell indicates that a value was not reported last year.

PROVINCIAL RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS CONS CHANGE ² | GAS FLARED + VENTED + | | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|---------------------------------------|--------------|------------------------------------|--|----------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | GAS FLARED + VENTED (1000 M ³) | VENTED RANK | | | | | | |
| Panwestern Energy Inc. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 605.0 | 231.0 |
| Pennine Petroleum Corporation | 100.0% | | - | 402 | - | 336 | - | 237 | 773.2 | 1.0 |
| Petal Resources Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 321.2 | 38.9 |
| Peyto Exploration & Development Corp. | 100.0% | | - | 402 | - | 336 | - | 237 | 2,150.5 | 3,318.0 |
| Pioneer Energy Canada Ltd. | 100.0% | | - | 402 | - | 336 | - | 237 | 27.9 | 39.2 |
| Point North Energy Ltd. | 100.0% | | - | 402 | - | 336 | - | 237 | 451.3 | 342.4 |
| PPM Energy Canada Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 5,655.8 | 53,969.0 |
| Real Resources Inc. | 100.0% | | - | 402 | - | 336 | - | 237 | 289.3 | 162.7 |
| Regco Petroleums Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 4,350.4 | 429.4 |
| Reintjes Enterprises Ltd. | 100.0% | | - | 402 | - | 336 | - | 237 | 117.1 | 0.5 |
| Renegade Resources Inc. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 2,200.8 | 649.0 |
| Rotex Energy Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 21.7 | 895.6 |
| Rustler Petroleum Inc. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 977.5 | 30.9 |
| RXO Energy Inc. | 100.0% | | - | 402 | - | 336 | - | 237 | 188.6 | 176.3 |
| Sabretooth Energy Ltd. | 100.0% | | - | 402 | - | 336 | - | 237 | 111.7 | 95.3 |
| San Juan Resources Inc. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 1,194.1 | 755.1 |
| San Telmo Energy Inc. | 100.0% | | - | 402 | - | 336 | - | 237 | 124.8 | 795.0 |
| Shapco Resources Ltd. | 100.0% | 0.3% | - | 402 | - | 336 | - | 237 | 1,631.1 | 4,975.2 |
| Signet Energy Inc. | 0.0% | | - | 402 | - | 336 | - | 237 | 1.0 | - |
| Silver Bay Resources Ltd. | 100.0% | | - | 402 | - | 336 | - | 237 | 67.8 | 17.9 |
| Silverwing Energy Inc. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 1,826.5 | 690.0 |
| Strike Petroleum Ltd. | 100.0% | | - | 402 | - | 336 | - | 237 | 1,004.8 | 169.1 |
| The Locke Stock & Barrel Company Ltd. | 0.0% | | - | 402 | - | 336 | - | 237 | 281.2 | - |
| TKE Energy Inc | 100.0% | | - | 402 | - | 336 | - | 237 | 2,210.3 | 184.9 |
| Trarion Resources Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 153.2 | 613.5 |
| Unicorn Agri-Oil Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 437.4 | 13.7 |
| Vero Resources Inc. | 100.0% | | - | 402 | - | 336 | - | 237 | 558.9 | 135 |
| Vertex Oil & Gas Ltd. | 100.0% | | - | 402 | - | 336 | - | 237 | 540.4 | 24 |
| Vision 2000 Exploration Ltd. | 100.0% | | - | 402 | - | 336 | - | 237 | 95.4 | 246.1 |
| Wave Energy Ltd. | 0.0% | -100.0% | - | 402 | - | 336 | - | 237 | 5.3 | 0 |
| Westdrum Energy Ltd. | 100.0% | 0.0% | - | 402 | - | 336 | - | 237 | 1182.3 | 782.7 |
| Westhill Resources Limited | 100.0% | 3.6% | - | 402 | - | 336 | - | 237 | 1578.4 | 4309.8 |
| PROVINCIAL TOTALS | 96.1% | | 664,418.8 | | 363,205.7 | | 301,213.1 | | 55,846,618.5 | 17,245,139.9 |

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2 For the Gas Conservation Change column, a blank cell indicates that a value was not reported last year.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
BONNYVILLE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|---------------------------------------|--------------|--|--------------------------|-----------------------------------|------------|-----------------------------------|-----------|----------------------------|---------------------------------------|
| Canadian Natural Resources Limited | 80.1% | 129,624.6 | 1 | 4,638.5 | 1 | 124,986.1 | 1 | 8,408,869.9 | 651,120.4 |
| Devon Canada | 66.0% | 18,095.7 | 2 | 14.7 | 10 | 18,081.0 | 2 | 855,770.4 | 53,235.5 |
| Bonavista Petroleum Ltd. | 31.7% | 11,679.6 | 3 | 2,094.6 | 2 | 9,585.0 | 4 | 266,267.4 | 17,100.7 |
| Husky Oil Operations Limited | 52.4% | 9,821.9 | 4 | 216.7 | 8 | 9,605.2 | 3 | 290,272.2 | 20,617.1 |
| Petro-Canada | 0.0% | 1,359.3 | 5 | 1,359.3 | 3 | - | 18 | 1,226,091.2 | 1,262.1 |
| Imperial Oil Resources | 99.7% | 1,175.5 | 6 | 995.6 | 5 | 179.9 | 9 | 8,811,325.4 | 399,889.6 |
| Baytex Energy Ltd. | 92.1% | 1,170.4 | 7 | 244.6 | 7 | 925.8 | 5 | 267,655.8 | 14,897.6 |
| Japan Canada Oil Sands Limited | 79.8% | 1,049.3 | 8 | 1,049.3 | 4 | - | 18 | 447,023.1 | 5,183.4 |
| Harvest Operations Corp. | 22.9% | 867.0 | 9 | 0.1 | 14 | 866.9 | 6 | 15,650.3 | 1,124.9 |
| Viking Holdings Inc. | 33.6% | 825.2 | 10 | - | 15 | 825.2 | 7 | 24,896.7 | 1,243.6 |
| Encana Oil & Gas Partnership | 91.9% | 703.0 | 11 | 700.9 | 6 | 2.1 | 16 | 2,185,893.5 | 8,677.8 |
| Koch Exploration Canada ULC | 0.0% | 638.3 | 12 | - | 15 | 638.3 | 8 | 16,252.6 | 638.3 |
| Daylight Energy Ltd. | 39.8% | 139.8 | 13 | - | 15 | 139.8 | 10 | 1,419.2 | 232.2 |
| Signalta Resources Limited | 0.0% | 96.8 | 14 | - | 15 | 96.8 | 11 | 649.1 | 96.8 |
| Delphi Energy Corp. | 0.0% | 70.5 | 15 | - | 15 | 70.5 | 12 | 3,201.2 | 70.5 |
| ConocoPhillips Canada Resources Corp. | 21.8% | 29.1 | 16 | 29.1 | 9 | - | 18 | 31,056.1 | 37.2 |
| The Buffalo Oil Corporation | 99.6% | 21.8 | 17 | - | 15 | 21.8 | 13 | 69,021.5 | 5,010.1 |
| Watch Resources Ltd. | 0.0% | 17.9 | 18 | 7.0 | 11 | 10.9 | 14 | 2,554.9 | 17.9 |
| High Plains Energy Inc. | 13.9% | 3.1 | 19 | 3.1 | 12 | - | 18 | 287.2 | 3.6 |
| Petromin Resources Ltd. | 0.0% | 2.9 | 20 | 2.9 | 13 | - | 18 | 9,484.7 | 2.9 |
| Deer Creek Energy Limited | 0.0% | 2.2 | 21 | - | 15 | 2.2 | 15 | 19,621.5 | 2.2 |
| Manitok Exploration Inc. | 0.0% | 1.2 | 22 | - | 15 | 1.2 | 17 | 642.5 | 1.2 |
| Blackrock Ventures Inc. | 100.0% | - | 23 | - | 15 | - | 18 | 32,421.8 | 4,419.0 |
| Bronco Energy Ltd. | 0.0% | - | 23 | - | 15 | - | 18 | 0.2 | - |
| Celtic Exploration Ltd. | 100.0% | - | 23 | - | 15 | - | 18 | 387.4 | 18.9 |
| Compass Petroleum Inc. | 100.0% | - | 23 | - | 15 | - | 18 | 32.5 | 16.2 |
| Dunvegan Energy Limited | 100.0% | - | 23 | - | 15 | - | 18 | 1,728.5 | 22.5 |
| Shell Canada Energy | 100.0% | - | 23 | - | 15 | - | 18 | 2,678.3 | 375.7 |
| TOTALS FOR BONNYVILLE | 85.0% | 177,395.1 | | 11,356.4 | | 166,038.7 | | 22,991,155.1 | 1,185,317.9 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
DRAYTON VALLEY CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|--|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Penn West Petroleum Ltd. | 98.6% | 4,078.7 | 1 | 2,246.0 | 2 | 1,832.7 | 1 | 470,470.5 | 285,452.2 |
| Burlington Resources Canada Ltd. | 97.8% | 3,671.8 | 2 | 3,661.9 | 1 | 9.9 | 49 | 77,102.1 | 165,023.5 |
| Ish Energy Ltd. | 20.2% | 1,927.7 | 3 | 1,927.7 | 3 | - | 76 | 1,394.7 | 2,414.5 |
| Canetic Resources Inc. | 91.2% | 1,835.0 | 4 | 344.8 | 18 | 1,490.2 | 2 | 64,227.5 | 20,876.1 |
| Vermilion Resources Ltd. | 95.4% | 1,524.5 | 5 | 1,345.4 | 4 | 179.1 | 13 | 64,721.1 | 33,492.4 |
| ARC Resources Ltd. | 98.5% | 1,278.3 | 6 | 1,028.3 | 5 | 250.0 | 8 | 462,308.2 | 85,389.1 |
| Peerless Oil & Gas Inc. | 66.4% | 963.0 | 7 | 963.0 | 6 | - | 76 | 11,133.2 | 2,867.1 |
| Rider Resources Ltd. | 84.5% | 877.7 | 8 | 698.0 | 9 | 179.7 | 12 | 20,910.6 | 5,673.9 |
| Imperial Oil Resources | 99.9% | 857.8 | 9 | 553.1 | 11 | 304.7 | 7 | 311,381.3 | 621,961.9 |
| Bonterra Energy Corp. | 95.0% | 853.9 | 10 | 260.4 | 24 | 593.5 | 5 | 57,773.0 | 16,980.6 |
| Find Energy Ltd. | 84.0% | 832.0 | 11 | 832.0 | 7 | - | 76 | 11,342.1 | 5,199.1 |
| Valiant Energy Inc. | 89.0% | 802.7 | 12 | 802.7 | 8 | - | 76 | 26,218.5 | 7,296.2 |
| Skylight Energy Resources Ltd. | 83.1% | 726.3 | 13 | 21.8 | 70 | 704.5 | 4 | 6,721.1 | 4,288.0 |
| Petrofund Corp. | 82.9% | 721.3 | 14 | 9.5 | 81 | 711.8 | 3 | 8,282.9 | 4,218.4 |
| Comstate Resources Ltd. | 97.2% | 701.1 | 15 | 235.5 | 25 | 465.6 | 6 | 54,808.7 | 25,354.6 |
| Shiningbank Energy Ltd. | 93.4% | 634.4 | 16 | 614.4 | 10 | 20.0 | 39 | 8,482.0 | 9,555.1 |
| Exxonmobil Canada Ltd. And Exxonmobil Resources Ltd. | 70.2% | 528.8 | 17 | 528.8 | 12 | - | 76 | 1,264.5 | 1,777.2 |
| Horseshoe Bay Resources Limited | 0.0% | 473.5 | 18 | 473.5 | 13 | - | 76 | 1,004.3 | 473.5 |
| Revolve Energy Inc. | 70.4% | 415.9 | 19 | 415.9 | 14 | - | 76 | 3,673.4 | 1,405.4 |
| Petro-Canada | 99.4% | 412.5 | 20 | 412.5 | 15 | - | 76 | 28,012.6 | 73,197.0 |
| Burmis Energy Inc. | 0.0% | 412.2 | 21 | 412.2 | 16 | - | 76 | 464.1 | 412.2 |
| Compton Petroleum Corporation | 98.1% | 399.0 | 22 | 308.8 | 20 | 90.2 | 23 | 56,565.8 | 21,362.2 |
| Fairborne Energy Ltd. | 98.5% | 385.1 | 23 | 385.1 | 17 | - | 76 | 51,667.1 | 25,990.5 |
| Primewest Energy Inc. | 97.1% | 367.4 | 24 | 332.0 | 19 | 35.4 | 34 | 3,620.7 | 12,732.2 |
| EOG Resources Canada Inc. | 99.0% | 334.1 | 25 | 230.1 | 29 | 104.0 | 20 | 26,818.8 | 35,164.7 |
| Talisman Energy Inc. | 98.3% | 328.4 | 26 | 109.4 | 48 | 219.0 | 9 | 115,022.0 | 18,892.1 |
| Husky Oil Operations Limited | 95.9% | 320.0 | 27 | 231.1 | 28 | 88.9 | 24 | 36,592.7 | 7,830.8 |
| Devon Canada | 64.0% | 307.7 | 28 | 307.7 | 21 | - | 76 | 1,222.4 | 854.6 |
| 97837 Resources Ltd. | 38.6% | 305.3 | 29 | 304.1 | 22 | 1.2 | 69 | 1,373.2 | 497.3 |
| Berens Energy Ltd. | 82.7% | 292.5 | 30 | 292.5 | 23 | - | 76 | 1,926.8 | 1,688.1 |
| Enerplus Resources Corporation | 98.9% | 235.7 | 31 | 61.0 | 57 | 174.7 | 16 | 121,512.1 | 21,401.0 |
| Path Resources Ltd. | 23.9% | 234.9 | 32 | 234.9 | 26 | - | 76 | 1,582.7 | 308.5 |
| Viking Holdings Inc. | 93.5% | 234.8 | 33 | 228.4 | 30 | 6.4 | 56 | 8,642.0 | 3,606.0 |
| Stylus Energy Inc. | 80.8% | 234.0 | 34 | 234.0 | 27 | - | 76 | 4,789.6 | 1,216.4 |
| Duvernay Oil Corp. | 99.6% | 223.2 | 35 | 223.2 | 31 | - | 76 | 12,010.4 | 55,957.1 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
DRAYTON VALLEY CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|--|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| NAL Resources Limited | 99.4% | 217.2 | 36 | 200.5 | 34 | 16.7 | 42 | 6,948.1 | 33,443.1 |
| Mancal Energy Inc. | 72.1% | 216.3 | 37 | 216.3 | 32 | - | 76 | 1,531.9 | 775.1 |
| Encana Oil & Gas Partnership | 99.6% | 215.7 | 38 | 212.1 | 33 | 3.6 | 62 | 8,853.7 | 49,984.8 |
| Signalta Resources Limited | 91.4% | 215.5 | 39 | 27.2 | 68 | 188.3 | 11 | 4,985.8 | 2,505.0 |
| Conocophillips Canada Energy Partnership | 99.7% | 208.1 | 40 | - | 94 | 208.1 | 10 | 43,165.5 | 63,416.8 |
| Highpine Oil & Gas Limited | 99.6% | 197.9 | 41 | 197.9 | 35 | - | 76 | 237,871.2 | 48,708.1 |
| Petenco Resources Ltd. | 40.0% | 192.9 | 42 | 192.9 | 36 | - | 76 | 1,129.6 | 321.6 |
| Defiant Resources Corporation | 89.5% | 186.8 | 43 | 186.8 | 37 | - | 76 | 9,509.8 | 1,786.1 |
| Cangild Resources Ltd. | 0.0% | 177.8 | 44 | - | 94 | 177.8 | 14 | 412.4 | 177.8 |
| Advantage Oil & Gas Ltd. | 98.2% | 176.3 | 45 | 0.3 | 91 | 176.0 | 15 | 22,526.0 | 9,600.9 |
| Breaker Energy Ltd. | 0.0% | 168.5 | 46 | 168.5 | 38 | - | 76 | 494.7 | 168.5 |
| Blaze Energy Ltd. | 20.0% | 163.8 | 47 | 163.8 | 39 | - | 76 | 301.0 | 204.8 |
| Anterra Resources Inc. | 89.7% | 162.3 | 48 | 34.1 | 66 | 128.2 | 17 | 6,565.6 | 1,573.3 |
| 1107567 Alberta Ltd. | 0.0% | 159.0 | 49 | 159.0 | 40 | - | 76 | 324.1 | 159.0 |
| Vault Energy Inc. | 98.7% | 157.6 | 50 | 82.3 | 53 | 75.3 | 26 | 46,634.2 | 11,751.8 |
| Dominion Exploration Canada Ltd. | 99.2% | 153.1 | 51 | 129.5 | 42 | 23.6 | 37 | 117,038.5 | 20,072.2 |
| Leddy Exploration Limited | 72.3% | 146.4 | 52 | 124.8 | 43 | 21.6 | 38 | 4,909.1 | 527.7 |
| Eastshore Energy Ltd. | 89.2% | 144.2 | 53 | 144.2 | 41 | - | 76 | 4,918.7 | 1,337.6 |
| ConocoPhillips Canada Limited | 97.4% | 127.1 | 54 | 117.4 | 44 | 9.7 | 50 | 6,830.8 | 4,926.3 |
| Ketch Resources Ltd. | 14.1% | 124.0 | 55 | - | 94 | 124.0 | 18 | 209.5 | 144.4 |
| Pengrowth Corporation | 96.5% | 121.5 | 56 | 64.6 | 55 | 56.9 | 31 | 11,770.0 | 3,449.1 |
| Hunt Oil Company Of Canada, Inc. | 99.2% | 116.8 | 57 | 116.8 | 45 | - | 76 | 8,347.6 | 15,078.9 |
| Primewest Gas Corp. | 89.9% | 115.4 | 58 | 114.3 | 46 | 1.1 | 70 | 297.2 | 1,137.1 |
| Berland Exploration Ltd. | 42.7% | 113.6 | 59 | 113.6 | 47 | - | 76 | 345.6 | 198.1 |
| Seneca Energy Canada Inc. | 47.1% | 108.7 | 60 | 100.8 | 49 | 7.9 | 54 | 1,335.9 | 205.6 |
| Derrick Petroleum Ltd. | 76.7% | 107.9 | 61 | - | 94 | 107.9 | 19 | 1,629.1 | 462.4 |
| Sifton Energy Inc. | 91.6% | 106.7 | 62 | 94.3 | 50 | 12.4 | 46 | 6,921.9 | 1,271.9 |
| Pilot Energy Ltd. | 0.0% | 99.6 | 63 | - | 94 | 99.6 | 21 | 455.5 | 99.6 |
| Mec Operating Company | 82.5% | 97.8 | 64 | 39.6 | 62 | 58.2 | 29 | 8,782.4 | 559.4 |
| Jayhawk Resources Ltd. | 0.0% | 92.2 | 65 | 92.2 | 51 | - | 76 | 198.5 | 92.2 |
| Dantel Resources Ltd. | 0.0% | 92.1 | 66 | - | 94 | 92.1 | 22 | 55.4 | 92.1 |
| Open Range Energy Corp. | 90.2% | 88.2 | 67 | - | 94 | 88.2 | 25 | 393.0 | 897.8 |
| Owl River Resources Ltd. | 13.2% | 85.5 | 68 | 85.5 | 52 | - | 76 | 446.4 | 98.5 |
| Suncor Energy Inc. | 88.5% | 77.7 | 69 | 61.4 | 56 | 16.3 | 43 | 433.7 | 675.9 |
| ConocoPhillips Canada Resources Corp. | 97.7% | 73.9 | 70 | 1.4 | 87 | 72.5 | 27 | 6,868.9 | 3,266.8 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
DRAYTON VALLEY CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|-----------------------------|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Twin Butte Energy Ltd. | 0.0% | 65.4 | 71 | 65.4 | 54 | - | 76 | 108.9 | 65.4 |
| Harvest Operations Corp. | 98.3% | 61.7 | 72 | 52.5 | 59 | 9.2 | 51 | 8,195.0 | 3,574.0 |
| Shanpet Resources Ltd. | 0.0% | 60.5 | 73 | - | 94 | 60.5 | 28 | 1,065.7 | 60.5 |
| Enermark Inc. | 0.0% | 57.0 | 74 | - | 94 | 57.0 | 30 | 875.8 | 57.0 |
| Cork Exploration Inc. | 89.4% | 55.2 | 75 | 55.2 | 58 | - | 76 | 487.7 | 522.4 |
| Saffron Energy Ltd. | 0.0% | 55.2 | 75 | - | 94 | 55.2 | 32 | 392.9 | 55.2 |
| Northrock Resources Ltd. | 99.1% | 53.6 | 76 | 23.4 | 69 | 30.2 | 36 | 5,187.8 | 6,300.6 |
| Drilcorp Energy Ltd. | 0.0% | 46.9 | 77 | 46.9 | 60 | - | 76 | 78.1 | 46.9 |
| Pure Oil & Gas Co Ltd | 96.4% | 44.9 | 78 | 44.9 | 61 | - | 76 | 807.7 | 1,254.9 |
| Cruiser Oil & Gas Ltd. | 50.0% | 42.7 | 79 | - | 94 | 42.7 | 33 | 262.1 | 85.4 |
| Anadarko Canada Corporation | 0.0% | 39.5 | 80 | 39.5 | 63 | - | 76 | 169.5 | 39.5 |
| Optimus Energy Limited | 0.0% | 38.5 | 81 | 38.5 | 64 | - | 76 | 303.5 | 38.5 |
| Blue Mountain Energy Ltd. | 99.1% | 37.7 | 82 | 20.6 | 71 | 17.1 | 41 | 5,093.1 | 4,306.5 |
| Kinuso Mercantile Ltd. | 50.4% | 37.2 | 83 | 37.0 | 65 | 0.2 | 75 | 1,259.4 | 75.0 |
| Geocan Energy Inc. | 89.9% | 36.8 | 84 | 34.0 | 67 | 2.8 | 64 | 387.2 | 363.1 |
| Scollard Energy Inc. | 0.0% | 32.4 | 85 | - | 94 | 32.4 | 35 | 1,923.2 | 32.4 |
| Progress Energy Ltd. | 99.5% | 27.2 | 86 | 19.1 | 73 | 8.1 | 53 | 13,933.7 | 6,003.9 |
| Kick Energy Corporation | 99.9% | 21.8 | 87 | 2.6 | 85 | 19.2 | 40 | 28,373.2 | 14,682.4 |
| Emm Energy Inc. | 97.9% | 20.7 | 88 | 20.2 | 72 | 0.5 | 73 | 2,275.3 | 995.1 |
| RSX Energy Inc. | 0.0% | 18.1 | 89 | 18.1 | 74 | - | 76 | 6.7 | 18.1 |
| Bear Ridge Resources Ltd. | 0.0% | 17.3 | 90 | 17.3 | 75 | - | 76 | 58.7 | 17.3 |
| Benjaka Exploration Inc. | 93.2% | 16.2 | 91 | - | 94 | 16.2 | 44 | 528.6 | 238.7 |
| Daylight Energy Ltd. | 94.4% | 16.2 | 91 | 16.2 | 76 | - | 76 | 1,003.1 | 290.9 |
| Terra Rica Resources Ltd. | 50.0% | 15.6 | 92 | - | 94 | 15.6 | 45 | 106.7 | 31.2 |
| Brazeau NRG Ltd. | 97.4% | 15.0 | 93 | 15.0 | 77 | - | 76 | 681.6 | 578.2 |
| Zargon Oil & Gas Ltd. | 99.5% | 13.5 | 94 | 13.5 | 78 | - | 76 | 9,172.9 | 2,726.3 |
| West Energy Partnership | 99.9% | 12.3 | 95 | 12.3 | 79 | - | 76 | 81,457.2 | 23,750.5 |
| Highpine Energy Ltd. | 99.8% | 11.5 | 96 | 11.5 | 80 | - | 76 | 6,054.0 | 5,090.8 |
| Suntex Energy Ltd. | 74.9% | 10.8 | 97 | - | 94 | 10.8 | 47 | 1,464.9 | 43.1 |
| Thunder Energy Inc. | 99.6% | 10.0 | 98 | - | 94 | 10.0 | 48 | 4,282.7 | 2,452.0 |
| Costa Resources Ltd. | 96.5% | 9.3 | 99 | 0.3 | 91 | 9.0 | 52 | 1,054.6 | 266.8 |
| True Energy Inc. | 99.1% | 7.2 | 100 | 1.2 | 89 | 6.0 | 57 | 10,536.9 | 839.6 |
| Enerplus Oil & Gas Ltd. | 0.0% | 6.9 | 101 | - | 94 | 6.9 | 55 | - | 6.9 |
| Capex Exploration Ltd. | 98.4% | 6.2 | 102 | 6.2 | 82 | - | 76 | 3,902.2 | 377.6 |
| Longford Corporation | 99.0% | 5.1 | 103 | 5.1 | 83 | - | 76 | 521.1 | 497.5 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
DRAYTON VALLEY CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|-------------------------------------|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| 385417 Alberta Ltd. | 99.6% | 4.8 | 104 | 0.1 | 93 | 4.7 | 58 | 5,890.7 | 1,105.6 |
| Apex Energy (Canada) Inc. | 97.4% | 4.3 | 105 | - | 94 | 4.3 | 59 | 561.5 | 164.9 |
| Tasman Exploration Ltd. | 0.0% | 4.0 | 106 | - | 94 | 4.0 | 60 | 561.9 | 4.0 |
| Sun Diamond Resources Ltd. | 0.0% | 3.9 | 107 | - | 94 | 3.9 | 61 | 202.0 | 3.9 |
| Aurado Energy Inc. | 98.6% | 3.8 | 108 | 2.0 | 86 | 1.8 | 66 | 310.8 | 267.8 |
| Garran Energy Inc. | 0.0% | 3.4 | 109 | 3.4 | 84 | - | 76 | 15.6 | 3.4 |
| Ravenwood Energy Corp. | 0.0% | 3.4 | 109 | 3.4 | 84 | - | 76 | 49.0 | 3.4 |
| Trilogy Blue Mountain Ltd. | 99.4% | 3.3 | 110 | 0.2 | 92 | 3.1 | 63 | 926.8 | 528.2 |
| Samson Canada, Ltd. | 99.8% | 3.1 | 111 | - | 94 | 3.1 | 63 | 1,716.2 | 1,560.9 |
| New Range Resources Ltd. | 97.1% | 2.4 | 112 | - | 94 | 2.4 | 65 | 1,410.2 | 81.8 |
| Pearson Resources Ltd. | 98.4% | 2.0 | 113 | 2.0 | 86 | - | 76 | 277.4 | 125.7 |
| Bredal Energy Corp. | 99.9% | 1.5 | 114 | 1.3 | 88 | 0.2 | 75 | 8,880.9 | 2,748.2 |
| Samson Oil and Gas Inc. | 99.7% | 1.5 | 114 | - | 94 | 1.5 | 67 | 335.5 | 541.3 |
| Aurado Resources Canada Ltd. | 99.6% | 1.4 | 115 | - | 94 | 1.4 | 68 | 232.7 | 340.1 |
| Triaxon Energy Inc. | 100.0% | 1.2 | 116 | 1.2 | 89 | - | 76 | 13,856.5 | 8,198.3 |
| Murelle Enterprises Inc. | 99.9% | 1.1 | 117 | - | 94 | 1.1 | 70 | 316.3 | 1,348.7 |
| Bonavista Petroleum Ltd. | 99.9% | 1.0 | 118 | - | 94 | 1.0 | 71 | 1,086.7 | 704.4 |
| Huegler Holdings Ltd. | 0.0% | 0.9 | 119 | - | 94 | 0.9 | 72 | 1,393.7 | 0.9 |
| Trilight Energy Inc. | 0.0% | 0.9 | 119 | - | 94 | 0.9 | 72 | 169.1 | 0.9 |
| Avenir Operating Corp. | 0.0% | 0.7 | 120 | 0.5 | 90 | 0.2 | 75 | 244.1 | 0.7 |
| Siga Resources Limited | 98.9% | 0.3 | 121 | - | 94 | 0.3 | 74 | 563.8 | 27.5 |
| Adanac Oil & Gas Limited | 100.0% | - | 122 | - | 94 | - | 76 | 1,799.9 | 615.5 |
| Alpetro Resources Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 618.0 | 5,559.1 |
| AltaGas Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 595.3 | 4,815.7 |
| Apache Canada Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 1,710.0 | 1,212.0 |
| Arbour Energy Inc. | 100.0% | - | 122 | - | 94 | - | 76 | 780.8 | 363.9 |
| Arcan Resources Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 1,041.8 | 5,882.6 |
| Bow Valley Energy Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 214.8 | 801.9 |
| Bumper Development Corporation Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 301.0 | 3,671.4 |
| Canadian Natural Resources Limited | 100.0% | - | 122 | - | 94 | - | 76 | 312.6 | 1,436.1 |
| Chamaelo Exploration Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 9,377.7 | 11,251.1 |
| CNPC International (Canada) Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 2,131.6 | 113.1 |
| Crazy Hill Resources Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 276.1 | 177.8 |
| Crew Energy Inc. | 100.0% | - | 122 | - | 94 | - | 76 | 3,342.3 | 3,898.6 |
| Diamond Tree Resources Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 9,641.1 | 5,000.8 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
DRAYTON VALLEY CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|-----------------------------------|--------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | | | | | | | |
| Eclipse Resources Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 7,493.3 | 8,131.4 |
| Exalta Energy Inc | 100.0% | - | 122 | - | 94 | - | 76 | 227.4 | 419.7 |
| Grand Petroleum Inc. | 100.0% | - | 122 | - | 94 | - | 76 | 221.3 | 2,684.7 |
| Kereco Energy Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 2,177.1 | 2,864.0 |
| Keyera Energy Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 271,424.1 | 225,187.1 |
| Land Petroleum International Inc. | 0.0% | - | 122 | - | 94 | - | 76 | 256.8 | - |
| Maverick Oil & Gas Ltd. | 0.0% | - | 122 | - | 94 | - | 76 | 85.6 | - |
| Norlake Energy Corp. | 0.0% | - | 122 | - | 94 | - | 76 | 68.7 | - |
| Nuvista Energy Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 228.2 | 461.0 |
| Omers Energy Inc. | 100.0% | - | 122 | - | 94 | - | 76 | 2,968.7 | 405.1 |
| Onyx Energy Inc. | 100.0% | - | 122 | - | 94 | - | 76 | 56.2 | 769.2 |
| Onyx Oil & Gas Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 335.6 | 4,969.0 |
| Panwestern Energy Inc. | 0.0% | - | 122 | - | 94 | - | 76 | 153.8 | - |
| Petro Buyers Inc. | 100.0% | - | 122 | - | 94 | - | 76 | 2,492.2 | 315.7 |
| Point North Energy Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 451.3 | 342.4 |
| PPM Energy Canada Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 5,655.8 | 53,969.0 |
| Renegade Resources Inc. | 100.0% | - | 122 | - | 94 | - | 76 | 2,200.8 | 649.0 |
| RXO Energy Inc. | 100.0% | - | 122 | - | 94 | - | 76 | 188.6 | 176.3 |
| Sahara Energy Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 52.4 | 0.5 |
| Sequoia Oil & Gas Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 109.4 | 511.7 |
| TKE Energy Inc | 100.0% | - | 122 | - | 94 | - | 76 | 1,954.6 | 157.2 |
| Virtus Energy Ltd. | 100.0% | - | 122 | - | 94 | - | 76 | 574.4 | 306.9 |
| Welton Energy Corporation | 100.0% | - | 122 | - | 94 | - | 76 | 830.2 | 1,000.2 |
| Zapata Energy Corporation | 100.0% | - | 122 | - | 94 | - | 76 | 79.5 | 687.2 |
| TOTALS FOR DRAYTON VALLEY | 98.5% | 34,814.3 | | 25,142.4 | | 9,671.9 | | 3,271,926.1 | 2,302,331.5 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
GRANDE PRAIRIE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|--|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Galleon Energy Inc. | 70.2% | 4,882.8 | 1 | 4,878.0 | 1 | 4.8 | 49 | 100,271.8 | 16,406.3 |
| Compton Petroleum Corporation | 94.7% | 4,495.1 | 2 | 4,495.1 | 2 | - | 62 | 227,186.2 | 84,505.4 |
| Talisman Energy Inc. | 98.3% | 4,415.2 | 3 | 4,231.6 | 3 | 183.6 | 15 | 233,151.1 | 258,713.7 |
| Northrock Resources Ltd. | 87.1% | 3,662.8 | 4 | 2,901.4 | 6 | 761.4 | 5 | 23,721.9 | 28,435.6 |
| Devon Canada | 95.9% | 3,638.1 | 5 | 3,097.7 | 5 | 540.4 | 9 | 199,190.1 | 88,964.4 |
| ARC Resources Ltd. | 97.8% | 3,542.7 | 6 | 3,200.6 | 4 | 342.1 | 12 | 166,272.8 | 160,148.9 |
| Conocophillips Canada Energy Partnership | 91.0% | 3,004.3 | 7 | 2,406.0 | 8 | 598.3 | 6 | 105,918.4 | 33,239.6 |
| Daylight Energy Ltd. | 93.8% | 2,729.9 | 8 | 1,544.2 | 12 | 1,185.7 | 1 | 70,488.1 | 44,371.1 |
| Titan Exploration Ltd. | 80.7% | 2,724.2 | 9 | 2,724.2 | 7 | - | 62 | 21,088.8 | 14,108.9 |
| Anadarko Canada Corporation | 92.8% | 2,486.4 | 10 | 1,586.2 | 11 | 900.2 | 2 | 124,650.4 | 34,763.0 |
| Canadian Natural Resources Limited | 97.8% | 2,448.6 | 11 | 2,162.0 | 9 | 286.6 | 13 | 216,478.8 | 110,509.8 |
| Enermark Inc. | 96.8% | 2,021.8 | 12 | 1,460.5 | 14 | 561.3 | 8 | 45,854.2 | 62,284.8 |
| Bonavista Petroleum Ltd. | 97.9% | 1,918.9 | 13 | 1,337.2 | 15 | 581.7 | 7 | 185,551.9 | 90,957.9 |
| Cyries Energy Inc. | 95.4% | 1,912.3 | 14 | 1,534.0 | 13 | 378.3 | 10 | 37,618.3 | 41,342.6 |
| Cold Creek Resources Ltd. | 0.0% | 1,877.3 | 15 | 1,877.3 | 10 | - | 62 | 1,102.1 | 1,877.3 |
| Husky Oil Operations Limited | 99.4% | 1,831.0 | 16 | 1,035.3 | 22 | 795.7 | 4 | 166,989.0 | 305,509.5 |
| Shell Canada Limited | 96.4% | 1,332.5 | 17 | 1,219.2 | 17 | 113.3 | 21 | 436,382.5 | 36,575.8 |
| Apache Canada Ltd. | 75.8% | 1,240.0 | 18 | 1,225.0 | 16 | 15.0 | 39 | 79,755.1 | 5,120.1 |
| Standard Energy Inc. | 2.6% | 1,152.1 | 19 | 1,152.1 | 18 | - | 62 | 2,006.2 | 1,182.4 |
| Canetic Resources Inc. | 97.1% | 1,088.6 | 20 | 1,076.2 | 19 | 12.4 | 44 | 37,280.8 | 37,942.9 |
| Encana Oil & Gas Partnership | 99.3% | 1,078.8 | 21 | 1,038.6 | 21 | 40.2 | 31 | 130,737.5 | 148,201.2 |
| Barnwell of Canada, Limited | 70.4% | 1,068.3 | 22 | 1,068.3 | 20 | - | 62 | 10,948.6 | 3,606.5 |
| Rife Resources Ltd. | 98.5% | 1,020.8 | 23 | 931.1 | 24 | 89.7 | 23 | 7,036.7 | 68,119.5 |
| Paramount Resources Ltd. | 94.0% | 978.2 | 24 | 965.8 | 23 | 12.4 | 44 | 13,501.6 | 16,295.4 |
| Koch Exploration Canada ULC | 3.7% | 896.4 | 25 | - | 114 | 896.4 | 3 | 17,942.0 | 930.5 |
| Penn West Petroleum Ltd. | 97.1% | 821.9 | 26 | 681.7 | 28 | 140.2 | 19 | 65,118.3 | 27,923.5 |
| Advantage Oil & Gas Ltd. | 97.0% | 753.3 | 27 | 672.2 | 29 | 81.1 | 26 | 43,889.2 | 25,216.0 |
| Temple Energy Inc. | 0.0% | 752.4 | 28 | 752.4 | 25 | - | 62 | 464.5 | 752.4 |
| Canex Energy Inc. | 90.5% | 693.8 | 29 | 693.8 | 26 | - | 62 | 20,131.1 | 7,301.1 |
| Hunt Oil Company Of Canada, Inc. | 99.0% | 692.2 | 30 | 689.3 | 27 | 2.9 | 55 | 87,017.8 | 66,576.5 |
| Birchcliff Energy Ltd. | 93.4% | 668.8 | 31 | 509.8 | 33 | 159.0 | 18 | 13,500.2 | 10,178.6 |
| Capitol Energy Resources Ltd. | 97.9% | 618.5 | 32 | 616.1 | 30 | 2.4 | 57 | 131,527.3 | 29,382.4 |
| Trilogy Energy Ltd. | 98.9% | 618.3 | 33 | 444.4 | 39 | 173.9 | 17 | 145,153.8 | 56,269.3 |
| Primewest Energy Inc. | 89.8% | 559.7 | 34 | 559.7 | 31 | - | 62 | 10,806.0 | 5,503.5 |
| Bow Valley Energy Ltd. | 64.6% | 547.1 | 35 | 540.9 | 32 | 6.2 | 48 | 6,387.6 | 1,544.3 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
GRANDE PRAIRIE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS | |
|---------------------------------------|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|--|
| | | | | | | | | | PROD (1000 M ³) | |
| Signalta Resources Limited | 11.5% | 510.5 | 36 | 147.4 | 70 | 363.1 | 11 | 3,641.9 | 577.1 | |
| ACC-CNR Resources Corporation | 91.8% | 510.0 | 37 | 328.8 | 51 | 181.2 | 16 | 24,623.7 | 6,199.9 | |
| Viking Holdings Inc. | 82.4% | 509.4 | 38 | 509.4 | 34 | - | 62 | 4,961.1 | 2,890.4 | |
| Grey Wolf Exploration Inc. | 96.6% | 503.7 | 39 | 503.7 | 35 | - | 62 | 17,951.5 | 14,600.1 | |
| Burlington Resources Canada Ltd. | 97.4% | 490.0 | 40 | 490.0 | 36 | - | 62 | 33,797.0 | 19,086.6 | |
| Enerplus Resources Corporation | 95.0% | 465.3 | 41 | 465.3 | 37 | - | 62 | 32,517.4 | 9,265.4 | |
| Rolling Thunder Exploration Ltd. | 96.1% | 454.1 | 42 | 454.1 | 38 | - | 62 | 15,373.7 | 11,696.9 | |
| Harvest Operations Corp. | 83.5% | 437.3 | 43 | 437.3 | 40 | - | 62 | 4,540.5 | 2,645.9 | |
| ConocoPhillips Canada Resources Corp. | 96.8% | 429.4 | 44 | 429.4 | 41 | - | 62 | 30,952.0 | 13,507.6 | |
| Advantage Oil & Gas Ltd. | 96.7% | 427.3 | 45 | 427.3 | 42 | - | 62 | 4,166.0 | 12,889.9 | |
| Samson Canada, Ltd. | 91.1% | 401.4 | 46 | 392.7 | 43 | 8.7 | 45 | 1,281.0 | 4,520.5 | |
| Adamant Energy Inc. | 0.0% | 391.0 | 47 | 391.0 | 44 | - | 62 | 1,399.8 | 391.0 | |
| 1010100 Alberta Corporation | 0.0% | 372.8 | 48 | 372.8 | 45 | - | 62 | 295.2 | 372.8 | |
| Valiant Energy Inc. | 80.9% | 368.2 | 49 | 368.1 | 46 | 0.1 | 61 | 1,338.6 | 1,931.2 | |
| Blue Mountain Energy Ltd. | 41.8% | 361.8 | 50 | 273.3 | 56 | 88.5 | 24 | 2,696.9 | 622.0 | |
| Yoho Resources Inc. | 80.6% | 358.8 | 51 | 358.8 | 47 | - | 62 | 1,760.3 | 1,848.5 | |
| Tusk Energy Corporation | 94.1% | 342.3 | 52 | 342.3 | 48 | - | 62 | 18,662.9 | 5,799.3 | |
| Sutton Energy Ltd. | 0.0% | 335.7 | 53 | 335.7 | 49 | - | 62 | 229.2 | 335.7 | |
| Breaker Energy Ltd. | 78.9% | 334.7 | 54 | 333.7 | 50 | 1.0 | 59 | 30,136.5 | 1,584.2 | |
| Twin Butte Energy Ltd. | 98.3% | 323.4 | 55 | 323.4 | 52 | - | 62 | 6,357.4 | 18,652.6 | |
| Fairmount Energy Inc. | 0.0% | 321.3 | 56 | 321.3 | 53 | - | 62 | 405.7 | 321.3 | |
| Defiant Resources Corporation | 96.3% | 302.4 | 57 | 302.4 | 54 | - | 62 | 4,864.3 | 8,254.8 | |
| Bear Ridge Resources Ltd. | 0.0% | 287.1 | 58 | 287.1 | 55 | - | 62 | 1,830.0 | 287.1 | |
| C1 Energy Ltd. | 0.0% | 282.1 | 59 | - | 114 | 282.1 | 14 | 1,302.4 | 282.1 | |
| Seneca Energy Canada Inc. | 62.8% | 252.1 | 60 | 252.1 | 57 | - | 62 | 2,385.2 | 677.2 | |
| Progress Energy Ltd. | 96.9% | 237.1 | 61 | 155.9 | 68 | 81.2 | 25 | 5,340.4 | 7,535.6 | |
| EOG Resources Canada Inc. | 0.0% | 236.0 | 62 | 236.0 | 58 | - | 62 | 1,060.4 | 236.0 | |
| Montello Resources Ltd. | 70.7% | 235.0 | 63 | 235.0 | 59 | - | 62 | 2,544.1 | 803.3 | |
| Petrofund Corp. | 97.0% | 223.6 | 64 | 216.7 | 62 | 6.9 | 46 | 9,407.4 | 7,499.9 | |
| Seeker Petroleum Ltd. | 0.0% | 220.5 | 65 | 220.5 | 60 | - | 62 | 856.6 | 220.5 | |
| Drilcorp Energy Ltd. | 98.3% | 220.0 | 66 | 213.2 | 64 | 6.8 | 47 | 4,695.4 | 13,043.4 | |
| Ravenwood Energy Corp. | 92.0% | 217.8 | 67 | 217.8 | 61 | - | 62 | 6,408.0 | 2,731.3 | |
| Crescent Point Resources Ltd. | 98.2% | 215.5 | 68 | 215.5 | 63 | - | 62 | 24,260.8 | 12,122.1 | |
| Exalta Energy Inc | 0.0% | 205.5 | 69 | 167.3 | 66 | 38.2 | 32 | 2,199.3 | 205.5 | |
| Enterra Energy Corp. | 98.1% | 199.2 | 70 | 199.2 | 65 | - | 62 | 83,463.7 | 10,233.6 | |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
GRANDE PRAIRIE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS | |
|---------------------------------|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|--|
| | | | | | | | | | PROD (1000 M ³) | |
| Compass Petroleum Inc. | 44.8% | 169.2 | 71 | 131.2 | 72 | 38.0 | 33 | 1,947.1 | 306.3 | |
| Sifton Energy Inc. | 0.0% | 160.7 | 72 | 160.7 | 67 | - | 62 | 708.0 | 160.7 | |
| Raven Energy Ltd. | 18.5% | 151.9 | 73 | 151.9 | 69 | - | 62 | 261.1 | 186.3 | |
| RSX Energy Inc. | 96.1% | 147.1 | 74 | 147.1 | 71 | - | 62 | 8,636.0 | 3,791.8 | |
| Tristar Oil & Gas Ltd. | 5.6% | 142.1 | 75 | 129.0 | 73 | 13.1 | 42 | 270.2 | 150.5 | |
| Wilderness Energy Corp. | 0.0% | 125.3 | 76 | 125.3 | 74 | - | 62 | 612.7 | 125.3 | |
| Dirham Construction Ltd. | 0.0% | 115.7 | 77 | 115.7 | 75 | - | 62 | 285.9 | 115.7 | |
| Storm Exploration Inc. | 14.1% | 113.7 | 78 | - | 114 | 113.7 | 20 | 5,297.5 | 132.3 | |
| Duvernay Oil Corp. | 84.8% | 109.8 | 79 | 109.8 | 76 | - | 62 | 2,402.4 | 723.1 | |
| NAL Resources Limited | 99.9% | 104.7 | 80 | 52.4 | 84 | 52.3 | 28 | 78,596.2 | 122,432.6 | |
| Kaiser Exploration Ltd. | 74.0% | 103.1 | 81 | - | 114 | 103.1 | 22 | 764.5 | 396.3 | |
| Mission Oil & Gas Inc. | 98.2% | 100.9 | 82 | 100.9 | 77 | - | 62 | 13,117.3 | 5,764.5 | |
| Mancal Energy Inc. | 96.6% | 99.3 | 83 | 58.9 | 82 | 40.4 | 30 | 36,128.4 | 2,926.4 | |
| Kereco Energy Ltd. | 99.9% | 97.8 | 84 | 97.8 | 78 | - | 62 | 174,374.1 | 73,854.3 | |
| Esprit Exploration Ltd. | 99.4% | 75.6 | 85 | 47.4 | 86 | 28.2 | 36 | 9,731.4 | 13,586.2 | |
| Masters Energy Inc. | 0.0% | 72.4 | 86 | 28.2 | 97 | 44.2 | 29 | 1,269.2 | 72.4 | |
| Ribbon Creek Resources Inc. | 97.7% | 64.8 | 87 | 37.1 | 90 | 27.7 | 37 | 4,240.9 | 2,875.1 | |
| Ketch Resources Ltd. | 88.5% | 64.2 | 88 | 64.2 | 79 | - | 62 | 3,151.0 | 557.5 | |
| Seneca Energy Canada Inc. | 0.0% | 62.9 | 89 | 62.9 | 80 | - | 62 | 699.6 | 62.9 | |
| Tripoint Energy Ltd. | 77.2% | 60.4 | 90 | 60.4 | 81 | - | 62 | 748.9 | 265.3 | |
| Peerless Oil & Gas Inc. | 96.4% | 57.0 | 91 | 57.0 | 83 | - | 62 | 223.4 | 1,577.0 | |
| Celtic Exploration Ltd. | 0.0% | 54.5 | 92 | - | 114 | 54.5 | 27 | 1,368.2 | 54.5 | |
| Trilogy Blue Mountain Ltd. | 54.8% | 51.9 | 93 | 49.9 | 85 | 2.0 | 58 | 478.9 | 114.9 | |
| C2 Energy Inc. | 26.7% | 42.2 | 94 | 42.2 | 87 | - | 62 | 654.0 | 57.6 | |
| Samson Canada Production Ltd. | 97.9% | 41.4 | 95 | 37.7 | 89 | 3.7 | 52 | 473.8 | 1,955.2 | |
| Provident Acquisitions L.P. | 0.5% | 41.4 | 95 | 41.4 | 88 | - | 62 | 270.1 | 41.6 | |
| Fair Sky Resources Inc. | 0.0% | 36.5 | 96 | - | 114 | 36.5 | 34 | 3,119.7 | 36.5 | |
| Terra Energy Corp. | 0.0% | 36.3 | 97 | 36.3 | 91 | - | 62 | 86.8 | 36.3 | |
| Primewest Gas Corp. | 97.4% | 36.0 | 98 | 36.0 | 92 | - | 62 | 3,824.0 | 1,362.7 | |
| Coastal Resources Limited | 98.0% | 31.6 | 99 | - | 114 | 31.6 | 35 | 3,221.8 | 1,604.8 | |
| Four Winds Energy Services Ltd. | 0.0% | 31.0 | 100 | 31.0 | 93 | - | 62 | 1,771.7 | 31.0 | |
| Zenas Energy Corp. | 99.6% | 30.9 | 101 | 30.9 | 94 | - | 62 | 29,668.6 | 7,426.8 | |
| Suncor Energy Inc. | 99.9% | 29.1 | 102 | 29.1 | 95 | - | 62 | 18,455.8 | 20,320.9 | |
| Arsenal Energy Inc. | 0.0% | 28.5 | 103 | 28.5 | 96 | - | 62 | 740.6 | 28.5 | |
| Shell Canada Energy | 99.0% | 26.8 | 104 | 22.5 | 99 | 4.3 | 50 | 34,022.2 | 2,649.4 | |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
GRANDE PRAIRIE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|--|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Artek Exploration Ltd. | 98.2% | 23.3 | 105 | 23.3 | 98 | - | 62 | 2,230.5 | 1,281.4 |
| Trilogy Redsky Ltd. | 99.7% | 23.3 | 105 | - | 114 | 23.3 | 38 | 4,424.7 | 8,183.1 |
| Morpheus Energy Corporation | 99.1% | 18.6 | 106 | 18.6 | 100 | - | 62 | 1,853.7 | 1,998.3 |
| Milestone Exploration Inc | 0.0% | 16.9 | 107 | 16.9 | 101 | - | 62 | 25.3 | 16.9 |
| Avondale Energy Inc. | 96.1% | 15.5 | 108 | 15.5 | 102 | - | 62 | 2.3 | 400.3 |
| Sierra Vista Energy Ltd. | 98.2% | 15.2 | 109 | 15.2 | 103 | - | 62 | 347.1 | 831.2 |
| Redsky Energy Ltd. | 99.5% | 14.2 | 110 | - | 114 | 14.2 | 40 | 2,400.4 | 3,045.3 |
| Glencoe Resources Ltd. | 0.0% | 13.4 | 111 | - | 114 | 13.4 | 41 | 255.0 | 13.4 |
| Vista Resources Inc. | 55.3% | 13.0 | 112 | - | 114 | 13.0 | 43 | 391.1 | 29.1 |
| Response Energy Corporation | 92.1% | 6.6 | 113 | 6.6 | 104 | - | 62 | 469.3 | 83.3 |
| Imperial Oil Resources | 99.9% | 6.2 | 114 | 6.2 | 105 | - | 62 | 39,050.8 | 6,749.7 |
| Zargon Oil & Gas Ltd. | 0.0% | 5.7 | 115 | 5.7 | 106 | - | 62 | 955.1 | 5.7 |
| Argent Energy Inc. | 99.4% | 4.4 | 116 | 0.6 | 111 | 3.8 | 51 | 884.3 | 709.1 |
| Madison Energy Corp. | 97.0% | 4.1 | 117 | 0.9 | 110 | 3.2 | 53 | 2,135.7 | 138.3 |
| Greenbank Energy Ltd. | 0.0% | 3.4 | 118 | 0.3 | 112 | 3.1 | 54 | 92.0 | 3.4 |
| Ascent Energy Ltd. | 0.0% | 2.8 | 119 | 2.8 | 107 | - | 62 | 28.2 | 2.8 |
| Petro Buyers Inc. | 69.7% | 2.7 | 120 | - | 114 | 2.7 | 56 | 1,515.4 | 8.9 |
| Welton Energy Corporation | 99.5% | 1.6 | 121 | 1.6 | 108 | - | 62 | 730.9 | 352.3 |
| Dual Exploration Inc. | 0.0% | 1.3 | 122 | 1.3 | 109 | - | 62 | 3.6 | 1.3 |
| Reber Exploration Ltd. | 0.0% | 0.7 | 123 | - | 114 | 0.7 | 60 | 54.4 | 0.7 |
| Ridgeback Exploration Ltd. | 0.0% | 0.2 | 124 | 0.2 | 113 | - | 62 | 32.6 | 0.2 |
| Anderson Energy Ltd. | 0.0% | - | 125 | - | 114 | - | 62 | 17.4 | - |
| Ankerton Holdings Ltd. | 100.0% | - | 125 | - | 114 | - | 62 | 5,414.7 | 1,173.8 |
| Baytex Energy Ltd. | 100.0% | - | 125 | - | 114 | - | 62 | 31,821.0 | 288.4 |
| Berland Exploration Ltd. | 0.0% | - | 125 | - | 114 | - | 62 | 1.9 | - |
| BG Canada Exploration and Production, Inc. | 100.0% | - | 125 | - | 114 | - | 62 | - | 1,056.6 |
| Burlington Resources Canada (Hunter) Ltd. | 0.0% | - | 125 | - | 114 | - | 62 | 20.0 | - |
| Clear Energy Inc. | 100.0% | - | 125 | - | 114 | - | 62 | 28,019.0 | 9,266.1 |
| Delphi Energy Corp. | 100.0% | - | 125 | - | 114 | - | 62 | 1,811.5 | 712.2 |
| Fairborne Energy Ltd. | 100.0% | - | 125 | - | 114 | - | 62 | 1,129.0 | 1,064.4 |
| Milagro Energy Inc. | 0.0% | - | 125 | - | 114 | - | 62 | 203.6 | - |
| Moonshine Resources Ltd. | 100.0% | - | 125 | - | 114 | - | 62 | 901.6 | 288.8 |
| Mosaic Energy Ltd. | 100.0% | - | 125 | - | 114 | - | 62 | 3,148.7 | 4,509.8 |
| Murphy Oil Company Ltd. | 100.0% | - | 125 | - | 114 | - | 62 | 269.8 | 1.5 |
| Peyto Exploration & Development Corp. | 100.0% | - | 125 | - | 114 | - | 62 | 2,150.5 | 3,318.0 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
GRANDE PRAIRIE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M³) | FLARE RANK | GAS VENTED (1000 M³) | VENT RANK | OIL PROD (M³) | SOL'N GAS PROD (1000 M³) |
|----------------------------------|---------------------|---|---|--|-----------------------|--|----------------------|-------------------------------------|--|
| Sabretooth Energy Ltd. | 100.0% | - | 125 | - | 114 | - | 62 | 111.7 | 95.3 |
| Sahara Energy Ltd. | 100.0% | - | 125 | - | 114 | - | 62 | 89.1 | 0.7 |
| San Telmo Energy Inc. | 100.0% | - | 125 | - | 114 | - | 62 | 124.8 | 795.0 |
| SET Resources Inc. | 100.0% | - | 125 | - | 114 | - | 62 | 10,010.4 | 1,946.4 |
| Surat Energy Inc. | 100.0% | - | 125 | - | 114 | - | 62 | 135.3 | 667.6 |
| Westbow Energy Inc. | 100.0% | - | 125 | - | 114 | - | 62 | 2,320.5 | 1,902.8 |
| TOTALS FOR GRANDE PRAIRIE | 96.8% | 79,065.2 | | 68,471.5 | | 10,593.7 | | 4,160,031.9 | 2,435,357.3 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
HIGH LEVEL CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|--|--------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | | | | | | | |
| Apache Canada Ltd. | 93.4% | 5,121.7 | 1 | 5,121.4 | 1 | 0.3 | 8 | 376,822.7 | 78,019.2 |
| Husky Oil Operations Limited | 99.7% | 4,871.2 | 2 | 4,870.6 | 2 | 0.6 | 7 | 717,410.0 | 1,668,000.1 |
| ARC Resources Ltd. | 78.2% | 3,674.8 | 3 | 3,442.8 | 4 | 232.0 | 1 | 104,486.4 | 16,856.6 |
| Cyries Energy Inc. | 38.7% | 3,487.5 | 4 | 3,487.5 | 3 | - | 10 | 40,881.4 | 5,690.0 |
| Warburg Resources Inc. | 0.0% | 2,068.0 | 5 | 2,019.0 | 5 | 49.0 | 2 | 6,895.5 | 2,068.0 |
| Navigo Energy Inc. | 81.2% | 1,068.7 | 6 | 1,068.7 | 6 | - | 10 | 53,032.4 | 5,688.3 |
| Pengrowth Corporation | 4.9% | 973.8 | 7 | 973.8 | 7 | - | 10 | 10,699.1 | 1,024.1 |
| Imperial Oil Resources | 99.1% | 957.8 | 8 | 957.8 | 8 | - | 10 | 84,091.4 | 111,958.6 |
| Exxonmobil Canada Ltd. And Exxonmobil Resources Ltd. | 99.8% | 523.9 | 9 | 523.9 | 9 | - | 10 | 48,353.6 | 229,024.5 |
| SET Resources Inc. | 75.3% | 476.2 | 10 | 476.2 | 10 | - | 10 | 16,027.0 | 1,927.4 |
| Bearspaw Petroleum Ltd. | 86.3% | 236.1 | 11 | 236.1 | 11 | - | 10 | 29,801.0 | 1,717.4 |
| Tusk Energy Corporation | 96.1% | 203.0 | 12 | 203.0 | 12 | - | 10 | 28,940.4 | 5,215.3 |
| Burlington Resources Canada Ltd. | 99.4% | 155.8 | 13 | 120.6 | 14 | 35.2 | 4 | 23,408.7 | 26,245.5 |
| Provident Energy Ltd. | 0.0% | 128.3 | 14 | 128.3 | 13 | - | 10 | 1,317.4 | 128.3 |
| Samson Canada, Ltd. | 0.0% | 120.0 | 15 | 120.0 | 15 | - | 10 | 2,397.0 | 120.0 |
| Compton Petroleum Corporation | 8.1% | 82.1 | 16 | 80.8 | 16 | 1.3 | 6 | 672.0 | 89.3 |
| Enerplus Commercial Trust | 99.8% | 69.4 | 17 | 22.6 | 22 | 46.8 | 3 | 31,245.5 | 32,708.6 |
| Conocophillips Canada Energy Partnership | 99.3% | 68.3 | 18 | 68.1 | 17 | 0.2 | 9 | 10,386.1 | 10,357.8 |
| Atlas Energy Ltd. | 0.0% | 67.8 | 19 | 67.8 | 18 | - | 10 | 794.4 | 67.8 |
| Samson Calahoo Petroleum Ltd. | 0.0% | 42.3 | 20 | 42.3 | 19 | - | 10 | 396.3 | 42.3 |
| Caribou Resources Corp. | 0.0% | 41.2 | 21 | 32.4 | 21 | 8.8 | 5 | 3,860.9 | 41.2 |
| Prairie Schooner Petroleum Ltd. | 99.8% | 35.7 | 22 | 35.7 | 20 | - | 10 | 3,012.7 | 16,867.4 |
| Arcan Resources Ltd. | 100.0% | - | 23 | - | 23 | - | 10 | 331.9 | 133.5 |
| Devon Canada | 100.0% | - | 23 | - | 23 | - | 10 | 10,388.2 | 16,096.1 |
| Primewest Energy Inc. | 100.0% | - | 23 | - | 23 | - | 10 | 7,703.8 | 794.0 |
| True Energy Inc. | 100.0% | - | 23 | - | 23 | - | 10 | 457.9 | 1,790.3 |
| TOTALS FOR HIGH LEVEL | 98.9% | 24,473.6 | | 24,099.4 | | 374.2 | | 1,613,813.7 | 2,232,671.6 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
MEDICINE HAT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|--|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Husky Oil Operations Limited | 89.0% | 5,970.2 | 1 | 5,572.4 | 1 | 397.8 | 5 | 461,853.1 | 54,197.9 |
| Canetic Resources Inc. | 70.4% | 4,898.5 | 2 | 4,896.8 | 2 | 1.7 | 43 | 198,404.8 | 16,546.1 |
| Enerplus Resources Corporation | 95.1% | 4,480.1 | 3 | 4,480.1 | 3 | - | 51 | 173,145.8 | 90,982.0 |
| Canadian Natural Resources Limited | 93.8% | 3,517.1 | 4 | 3,104.4 | 5 | 412.7 | 4 | 464,399.7 | 56,298.1 |
| Avenir Operating Corp. | 46.5% | 3,186.5 | 5 | 3,104.8 | 4 | 81.7 | 13 | 44,607.7 | 5,950.7 |
| Gentry Resources Ltd. | 86.1% | 3,067.0 | 6 | 3,067.0 | 6 | - | 51 | 62,512.8 | 22,088.3 |
| Conocophillips Canada Energy Partnership | 95.7% | 2,849.2 | 7 | 1,701.9 | 11 | 1,147.3 | 2 | 332,279.3 | 65,883.6 |
| Encana Oil & Gas Partnership | 98.5% | 2,452.6 | 8 | 667.3 | 17 | 1,785.3 | 1 | 1,597,236.8 | 161,334.8 |
| Harvest Operations Corp. | 87.2% | 2,257.3 | 9 | 2,211.3 | 7 | 46.0 | 18 | 381,864.9 | 17,603.8 |
| Celtic Exploration Ltd. | 83.6% | 2,209.4 | 10 | 2,092.7 | 8 | 116.7 | 10 | 61,300.0 | 13,480.9 |
| Penn West Petroleum Ltd. | 93.1% | 2,178.7 | 11 | 1,881.1 | 9 | 297.6 | 6 | 159,741.4 | 31,559.4 |
| Primewest Energy Inc. | 86.4% | 1,778.5 | 12 | 1,694.1 | 12 | 84.4 | 12 | 116,678.4 | 13,096.2 |
| ARC Resources Ltd. | 57.8% | 1,727.4 | 13 | 1,725.2 | 10 | 2.2 | 42 | 59,724.4 | 4,092.3 |
| Viking Holdings Inc. | 64.4% | 1,322.4 | 14 | 1,288.3 | 13 | 34.1 | 22 | 24,961.6 | 3,716.6 |
| Esprit Exploration Ltd. | 94.3% | 1,131.0 | 15 | 1,070.2 | 14 | 60.8 | 14 | 58,203.0 | 20,005.0 |
| Enterra Production Corp. | 83.3% | 978.1 | 16 | 978.1 | 15 | - | 51 | 22,480.6 | 5,850.4 |
| Churchill Energy Inc. | 7.6% | 822.1 | 17 | 820.5 | 16 | 1.6 | 44 | 8,027.6 | 889.4 |
| Enermark Inc. | 94.3% | 659.4 | 18 | 519.2 | 20 | 140.2 | 7 | 134,135.6 | 11,494.3 |
| Provident Energy Ltd. | 90.8% | 650.2 | 19 | 650.2 | 18 | - | 51 | 8,540.9 | 7,080.0 |
| Zargon Oil & Gas Ltd. | 82.5% | 564.4 | 20 | 564.4 | 19 | - | 51 | 21,165.5 | 3,217.7 |
| Bonavista Petroleum Ltd. | 95.9% | 554.5 | 21 | 44.5 | 55 | 510.0 | 3 | 142,499.9 | 13,413.9 |
| Real Resources | 95.5% | 475.9 | 22 | 424.7 | 22 | 51.2 | 16 | 35,180.9 | 10,582.9 |
| Tristar Oil & Gas Ltd. | 14.1% | 468.9 | 23 | 468.7 | 21 | 0.2 | 50 | 2,575.7 | 546.1 |
| Breakside Energy Ltd. | 48.4% | 424.1 | 24 | 292.5 | 26 | 131.6 | 8 | 8,667.7 | 821.8 |
| Signalta Resources Limited | 90.7% | 409.0 | 25 | 409.0 | 23 | - | 51 | 9,807.3 | 4,407.4 |
| Thunder Energy Inc. | 98.1% | 346.4 | 26 | 229.8 | 31 | 116.6 | 11 | 19,708.7 | 17,993.1 |
| Enerplus Oil & Gas Ltd. | 0.0% | 331.3 | 27 | 331.3 | 24 | - | 51 | 2,539.1 | 331.3 |
| Dominion Exploration Canada Ltd. | 2.1% | 328.8 | 28 | 328.8 | 25 | - | 51 | 10,652.2 | 336.0 |
| Compass Petroleum Inc. | 88.3% | 294.3 | 29 | 274.3 | 28 | 20.0 | 28 | 27,011.1 | 2,505.1 |
| Canadian Superior Energy Inc. | 94.7% | 293.4 | 30 | 291.2 | 27 | 2.2 | 42 | 9,408.2 | 5,536.1 |
| Sword Energy Limited | 89.2% | 266.2 | 31 | 266.2 | 29 | - | 51 | 9,785.2 | 2,469.3 |
| Advantage Oil & Gas Ltd. | 49.0% | 265.8 | 32 | 265.8 | 30 | - | 51 | 9,294.2 | 520.9 |
| Pengrowth Corporation | 19.3% | 199.7 | 33 | 199.7 | 32 | - | 51 | 732.7 | 247.6 |
| Questerre Beaver River Inc. | 5.6% | 191.6 | 34 | 191.6 | 33 | - | 51 | 2,136.0 | 202.9 |
| Petrofund Corp. | 94.4% | 186.5 | 35 | 173.2 | 34 | 13.3 | 32 | 14,584.6 | 3,352.4 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
MEDICINE HAT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|---------------------------------------|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Anadarko Canada Corporation | 99.2% | 157.4 | 36 | 154.2 | 35 | 3.2 | 41 | 84,314.4 | 19,449.0 |
| Independent Energy Ltd. | 3.9% | 137.3 | 37 | 137.3 | 36 | - | 51 | 902.7 | 142.8 |
| Vanquish Oil & Gas Corporation | 0.0% | 128.2 | 38 | 128.2 | 37 | - | 51 | 1,510.1 | 128.2 |
| Provident Acquisitions L.P. | 93.1% | 124.1 | 39 | 102.8 | 40 | 21.3 | 26 | 3,728.0 | 1,804.5 |
| Diamond Tree Resources Ltd. | 0.0% | 120.0 | 40 | - | 72 | 120.0 | 9 | 2,532.0 | 120.0 |
| Arsenal Energy Inc. | 89.3% | 110.3 | 41 | 99.8 | 44 | 10.5 | 36 | 2,995.8 | 1,031.1 |
| Paramount Resources Ltd. | 96.8% | 105.9 | 42 | 105.9 | 38 | - | 51 | 22,063.8 | 3,261.5 |
| Berens Energy Ltd. | 89.0% | 105.3 | 43 | 84.1 | 47 | 21.2 | 27 | 4,984.6 | 958.7 |
| E4 Energy Inc. | 3.6% | 103.2 | 44 | 103.2 | 39 | - | 51 | 61.0 | 107.0 |
| Advantage Oil & Gas Ltd. | 98.3% | 102.5 | 45 | 102.5 | 41 | - | 51 | 26,131.3 | 6,013.6 |
| Zapata Energy Corporation | 94.2% | 101.3 | 46 | 101.3 | 42 | - | 51 | 9,189.6 | 1,751.0 |
| Band Energy Resources Ltd. | 34.4% | 100.8 | 47 | 100.8 | 43 | - | 51 | 248.0 | 153.7 |
| Centrica Canada Limited | 97.5% | 99.5 | 48 | 87.5 | 46 | 12.0 | 34 | 5,077.5 | 4,051.2 |
| Hunt Oil Company Of Canada, Inc. | 0.0% | 98.0 | 49 | 73.3 | 51 | 24.7 | 24 | 724.5 | 98.0 |
| Stride Energy Ltd. | 5.6% | 95.2 | 50 | 95.2 | 45 | - | 51 | 1,324.1 | 100.8 |
| Glencoe Resources Ltd. | 0.0% | 89.8 | 51 | 81.8 | 48 | 8.0 | 37 | 284.0 | 89.8 |
| Seneca Energy Canada Inc. | 95.8% | 84.8 | 52 | 69.6 | 53 | 15.2 | 31 | 12,636.1 | 2,007.5 |
| Peregrine Energy Ltd. | 85.3% | 74.9 | 53 | 74.9 | 49 | - | 51 | 8,421.4 | 510.5 |
| Sutton Energy Ltd. | 0.0% | 73.9 | 54 | 73.9 | 50 | - | 51 | 453.2 | 73.9 |
| Berry Creek Resources Inc. | 88.8% | 72.4 | 55 | 72.4 | 52 | - | 51 | 245.6 | 645.8 |
| Oakmont Energy Ltd. | 58.1% | 57.6 | 56 | 57.6 | 54 | - | 51 | 3,526.1 | 137.5 |
| Winstar Resources Ltd. | 63.2% | 53.2 | 57 | - | 72 | 53.2 | 15 | 5,884.2 | 144.6 |
| ConocoPhillips Canada Resources Corp. | 99.5% | 46.2 | 58 | - | 72 | 46.2 | 17 | 13,423.9 | 10,213.7 |
| Atlas Energy Ltd. | 0.0% | 45.9 | 59 | - | 72 | 45.9 | 19 | 896.5 | 45.9 |
| Seneca Energy Canada Inc. | 85.3% | 41.9 | 60 | 41.5 | 56 | 0.4 | 49 | 723.8 | 284.8 |
| EOG Resources Canada Inc. | 96.9% | 40.1 | 61 | - | 72 | 40.1 | 20 | 3,028.2 | 1,294.2 |
| Pocaterra Energy Inc. | 94.3% | 35.0 | 62 | 34.8 | 57 | 0.2 | 50 | 4,300.5 | 611.8 |
| Glamis Resources Ltd. | 81.1% | 34.7 | 63 | - | 72 | 34.7 | 21 | 1,680.8 | 183.5 |
| Dual Exploration Inc. | 97.4% | 34.4 | 64 | 33.5 | 58 | 0.9 | 46 | 7,349.3 | 1,347.7 |
| Diaz Resources Ltd. | 0.0% | 33.4 | 65 | 31.7 | 59 | 1.7 | 43 | 728.4 | 33.4 |
| Racing Resources Ltd. | 0.0% | 27.2 | 66 | 1.7 | 67 | 25.5 | 23 | 1,161.5 | 27.2 |
| Primewest Gas Corp. | 18.8% | 23.3 | 67 | 23.3 | 60 | - | 51 | 502.3 | 28.7 |
| Sierra Vista Energy Ltd. | 0.0% | 21.5 | 68 | - | 72 | 21.5 | 25 | 736.3 | 21.5 |
| Lario Oil & Gas Company | 99.6% | 19.5 | 69 | 2.4 | 66 | 17.1 | 30 | 21,048.8 | 4,345.0 |
| Ridal Resource Ltd. | 0.0% | 17.4 | 70 | - | 72 | 17.4 | 29 | 163.7 | 17.4 |

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FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
MEDICINE HAT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|--|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Tiger-Cat Energy Ltd. | 0.0% | 15.8 | 71 | 15.8 | 61 | - | 51 | 204.7 | 15.8 |
| ACC-CNR Resources Corporation | 99.6% | 15.3 | 72 | 15.3 | 62 | - | 51 | 15,132.1 | 3,500.3 |
| Kingsmere Exploration Ltd. | 0.0% | 12.4 | 73 | - | 72 | 12.4 | 33 | 1,135.3 | 12.4 |
| Fairwest Energy Corporation | 99.3% | 11.3 | 74 | 11.3 | 63 | - | 51 | 1,371.9 | 1,626.6 |
| B&G Energy Ltd. | 47.1% | 11.1 | 75 | - | 72 | 11.1 | 35 | 352.2 | 21.0 |
| Hygait Resources Ltd. | 0.0% | 11.1 | 75 | 11.1 | 64 | - | 51 | 167.0 | 11.1 |
| Kerogen Petroleum Ltd. | 99.4% | 10.5 | 76 | - | 72 | 10.5 | 36 | 3,761.8 | 1,907.2 |
| Nuvista Energy Ltd. | 99.6% | 7.9 | 77 | 7.9 | 65 | - | 51 | 3,806.5 | 1,812.6 |
| Indra Oil & Gas Ltd. | 0.0% | 6.1 | 78 | - | 72 | 6.1 | 38 | 585.4 | 6.1 |
| NAL Resources Limited | 97.3% | 4.6 | 79 | 0.7 | 70 | 3.9 | 39 | 1,330.6 | 171.4 |
| Alberta Petroleum Energy Limited | 0.0% | 3.6 | 80 | - | 72 | 3.6 | 40 | 735.5 | 3.6 |
| Carl Oil and Gas Ltd. | 0.0% | 3.6 | 80 | - | 72 | 3.6 | 40 | 478.1 | 3.6 |
| Wrangler West Energy Corp. | 99.7% | 2.2 | 81 | - | 72 | 2.2 | 42 | 7,932.6 | 775.9 |
| Anterra Resources Inc. | 97.8% | 1.8 | 82 | 1.3 | 68 | 0.5 | 48 | 1,996.2 | 82.2 |
| Circumpacific Energy Corporation | 97.6% | 1.2 | 83 | - | 72 | 1.2 | 45 | 2,885.1 | 49.4 |
| Crescent Point Resources Ltd. | 99.9% | 1.2 | 83 | 1.2 | 69 | - | 51 | 561.9 | 1,394.8 |
| Panterra Energy Corp. Ltd. | 42.9% | 1.2 | 83 | 0.7 | 70 | 0.5 | 48 | 215.0 | 2.1 |
| Regal Energy Ltd. | 94.8% | 0.9 | 84 | - | 72 | 0.9 | 46 | 1,083.2 | 17.4 |
| Teague Exploration Inc. | 0.0% | 0.8 | 85 | - | 72 | 0.8 | 47 | 48.1 | 0.8 |
| Fairmount Energy Inc. | 0.0% | 0.4 | 86 | 0.4 | 71 | - | 51 | 0.2 | 0.4 |
| Anterra Midstream Inc. | 100.0% | - | 87 | - | 72 | - | 51 | 195.8 | 69.0 |
| Bow Valley Energy Ltd. | 0.0% | - | 87 | - | 72 | - | 51 | 102.1 | - |
| Coastal Resources Limited | 100.0% | - | 87 | - | 72 | - | 51 | 587.0 | 424.7 |
| Cyries Energy Inc. | 100.0% | - | 87 | - | 72 | - | 51 | 2,047.5 | 1,012.7 |
| Eiger Energy Ltd. | 100.0% | - | 87 | - | 72 | - | 51 | 2,099.7 | 105.9 |
| Enerstar Petroleum Corp. | 0.0% | - | 87 | - | 72 | - | 51 | 216.5 | - |
| Find Energy Ltd. | 0.0% | - | 87 | - | 72 | - | 51 | 121.3 | - |
| Frontier Energy Inc. | 0.0% | - | 87 | - | 72 | - | 51 | 161.5 | - |
| International Frontier Resources Corporation | 100.0% | - | 87 | - | 72 | - | 51 | 2,790.5 | 67.5 |
| Ketch Resources Ltd. | 100.0% | - | 87 | - | 72 | - | 51 | 351.3 | 284.6 |
| Northrock Resources Ltd. | 100.0% | - | 87 | - | 72 | - | 51 | - | 724.1 |
| Onyx Oil & Gas Ltd. | 100.0% | - | 87 | - | 72 | - | 51 | 341.9 | 434.6 |
| Reintjes Enterprises Ltd. | 100.0% | - | 87 | - | 72 | - | 51 | 117.1 | 0.5 |
| San Juan Resources Inc. | 100.0% | - | 87 | - | 72 | - | 51 | 1,194.1 | 755.1 |
| Silver Bay Resources Ltd. | 100.0% | - | 87 | - | 72 | - | 51 | 67.8 | 17.9 |

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FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
MEDICINE HAT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M³) | FLARE RANK | GAS VENTED (1000 M³) | VENT RANK | OIL PROD (M³) | SOL'N GAS PROD (1000 M³) |
|--------------------------------|---------------------|---|---|--|-----------------------|--|----------------------|-------------------------------------|--|
| Twin Butte Energy Ltd. | 100.0% | - | 87 | - | 72 | - | 51 | 3,793.6 | 2,031.0 |
| Wave Energy Ltd. | 0.0% | - | 87 | - | 72 | - | 51 | 5.3 | - |
| Westdrum Energy Ltd. | 100.0% | - | 87 | - | 72 | - | 51 | 0.7 | 124.8 |
| TOTALS FOR MEDICINE HAT | 92.7% | 54,475.6 | | 48,422.2 | | 6,053.4 | | 5,006,806.5 | 747,336.9 |

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FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
MIDNAPORE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|--|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Bonavista Petroleum Ltd. | 90.2% | 1,982.4 | 1 | 264.4 | 25 | 1,718.0 | 1 | 96,654.3 | 20,126.9 |
| Provident Acquisitions L.P. | 90.0% | 1,636.2 | 2 | 1,636.2 | 1 | - | 51 | 50,362.2 | 16,312.6 |
| Milestone Exploration Inc | 69.6% | 1,336.0 | 3 | 1,336.0 | 2 | - | 51 | 15,848.8 | 4,396.1 |
| Burlington Resources Canada Ltd. | 60.4% | 1,268.9 | 4 | 1,268.9 | 3 | - | 51 | 11,492.2 | 3,205.2 |
| Endev Energy Inc. | 31.3% | 1,146.6 | 5 | 1,122.4 | 5 | 24.2 | 24 | 10,164.0 | 1,668.1 |
| Canetic Resources Inc. | 95.1% | 1,130.8 | 6 | 1,126.8 | 4 | 4.0 | 43 | 75,128.6 | 22,895.1 |
| Drumlin Energy Corp. | 0.0% | 1,097.1 | 7 | 197.1 | 31 | 900.0 | 2 | 11,181.4 | 1,097.1 |
| Talisman Energy Inc. | 96.7% | 1,092.9 | 8 | 722.4 | 12 | 370.5 | 4 | 150,054.0 | 32,845.0 |
| Encana Oil & Gas Partnership | 99.4% | 945.4 | 9 | 863.3 | 8 | 82.1 | 15 | 308,766.9 | 147,019.2 |
| Canadian Natural Resources Limited | 95.9% | 940.6 | 10 | 897.4 | 7 | 43.2 | 21 | 50,480.8 | 22,792.9 |
| Bearspaw Petroleum Ltd. | 76.4% | 901.9 | 11 | 901.9 | 6 | - | 51 | 16,044.4 | 3,822.1 |
| Penn West Petroleum Ltd. | 73.6% | 859.6 | 12 | 859.4 | 9 | 0.2 | 50 | 7,816.5 | 3,257.9 |
| Stylus Energy Inc. | 92.3% | 805.3 | 13 | 805.3 | 10 | - | 51 | 7,856.9 | 10,451.5 |
| ARC Resources Ltd. | 64.9% | 778.3 | 14 | 778.3 | 11 | - | 51 | 11,071.0 | 2,218.6 |
| Hornet Energy Ltd. | 93.0% | 714.5 | 15 | 714.5 | 13 | - | 51 | 8,633.5 | 10,170.8 |
| Zapata Energy Corporation | 72.4% | 713.2 | 16 | 713.2 | 14 | - | 51 | 6,758.3 | 2,586.4 |
| Hunt Oil Company Of Canada, Inc. | 97.2% | 710.7 | 17 | 572.1 | 16 | 138.6 | 11 | 32,033.8 | 25,481.2 |
| Husky Oil Operations Limited | 99.3% | 644.0 | 18 | 395.2 | 20 | 248.8 | 8 | 73,299.9 | 96,462.2 |
| Signalta Resources Limited | 14.2% | 640.6 | 19 | 329.5 | 21 | 311.1 | 6 | 2,975.4 | 746.3 |
| Conocophillips Canada Energy Partnership | 98.3% | 606.2 | 20 | 537.2 | 17 | 69.0 | 17 | 26,848.0 | 34,752.6 |
| Tristar Oil & Gas Ltd. | 97.7% | 605.2 | 21 | 592.3 | 15 | 12.9 | 33 | 32,759.4 | 26,366.7 |
| EOG Resources Canada Inc. | 98.5% | 564.3 | 22 | 116.5 | 37 | 447.8 | 3 | 19,649.7 | 38,050.3 |
| Provident Energy Ltd. | 95.9% | 521.9 | 23 | 420.8 | 19 | 101.1 | 13 | 57,897.6 | 12,812.8 |
| Harvest Operations Corp. | 99.1% | 446.7 | 24 | 444.1 | 18 | 2.6 | 45 | 77,098.0 | 47,558.0 |
| Compton Petroleum Corporation | 92.3% | 422.5 | 25 | 81.3 | 41 | 341.2 | 5 | 6,581.5 | 5,460.5 |
| Navigo Energy Inc. | 82.0% | 326.3 | 26 | 326.3 | 22 | - | 51 | 3,907.9 | 1,808.0 |
| Paramount Resources Ltd. | 69.6% | 288.6 | 27 | 288.6 | 23 | - | 51 | 1,033.1 | 950.0 |
| Primary Petroleum Corporation | 0.0% | 280.4 | 28 | 280.4 | 24 | - | 51 | 422.9 | 280.4 |
| Vault Energy Inc. | 98.9% | 264.3 | 29 | 262.7 | 26 | 1.6 | 47 | 10,064.1 | 24,575.2 |
| Canadian Superior Energy Inc. | 96.4% | 264.0 | 30 | - | 78 | 264.0 | 7 | 17,896.1 | 7,277.6 |
| Peregrine Energy Ltd. | 12.7% | 251.4 | 31 | 251.4 | 27 | - | 51 | 873.9 | 287.9 |
| Daylight Energy Ltd. | 73.9% | 251.3 | 32 | 251.3 | 28 | - | 51 | 3,567.4 | 963.8 |
| Sphere Energy Corp. | 1.3% | 247.3 | 33 | 240.2 | 29 | 7.1 | 39 | 1,281.3 | 250.6 |
| Baseline Oil & Gas Inc. | 0.0% | 239.0 | 34 | - | 78 | 239.0 | 9 | 843.2 | 239.0 |
| Emm Energy Inc. | 0.0% | 203.0 | 35 | - | 78 | 203.0 | 10 | 390.3 | 203.0 |

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MIDNAPORE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|--|----------|--|--------------------------|-----------------------------------|------------|-----------------------------------|-----------|----------------------------|---------------------------------------|
| Chamaelo Exploration Ltd. | 28.1% | 202.3 | 36 | 202.3 | 30 | - | 51 | 2,003.9 | 281.4 |
| 1065117 Alberta Ltd. | 95.8% | 172.9 | 37 | 157.9 | 33 | 15.0 | 31 | 13,535.6 | 4,100.1 |
| Pengrowth Corporation | 98.9% | 170.1 | 38 | 170.1 | 32 | - | 51 | 47,518.3 | 15,552.0 |
| Alban Energy Ltd. | 0.0% | 151.8 | 39 | 151.8 | 34 | - | 51 | 296.0 | 151.8 |
| Exxonmobil Canada Ltd. And Exxonmobil Resources Ltd. | 97.9% | 150.3 | 40 | 79.4 | 42 | 70.9 | 16 | 69,708.8 | 6,999.8 |
| Shiningbank Energy Ltd. | 99.2% | 146.7 | 41 | 146.7 | 35 | - | 51 | 15,100.5 | 18,594.8 |
| Find Energy Ltd. | 97.9% | 120.3 | 42 | 120.3 | 36 | - | 51 | 3,162.1 | 5,777.2 |
| Petrobank Energy And Resources Ltd. | 92.7% | 116.7 | 43 | 99.6 | 39 | 17.1 | 29 | 1,941.2 | 1,589.8 |
| Endev Exploration Ltd. | 42.0% | 115.2 | 44 | 94.5 | 40 | 20.7 | 27 | 1,740.8 | 198.6 |
| Advantage Oil & Gas Ltd. | 90.8% | 106.2 | 45 | - | 78 | 106.2 | 12 | 2,668.6 | 1,150.7 |
| Masters Energy Inc. | 96.9% | 101.9 | 46 | 54.9 | 49 | 47.0 | 18 | 44,811.1 | 3,337.2 |
| Avenir Operating Corp. | 0.0% | 99.8 | 47 | 99.8 | 38 | - | 51 | 444.5 | 99.8 |
| Concerto Resources Ltd. | 36.9% | 84.1 | 48 | - | 78 | 84.1 | 14 | 642.3 | 133.3 |
| Seneca Energy Canada Inc. | 99.8% | 78.3 | 49 | 46.0 | 52 | 32.3 | 23 | 6,534.6 | 46,995.0 |
| Anadarko Canada Corporation | 99.5% | 76.0 | 50 | 76.0 | 43 | - | 51 | 122,134.6 | 15,109.8 |
| Drake Pacific Enterprises Ltd. | 0.0% | 75.0 | 51 | 75.0 | 44 | - | 51 | 959.2 | 75.0 |
| Provident Acquisitions Inc. | 98.6% | 73.3 | 52 | 65.2 | 45 | 8.1 | 38 | 4,144.1 | 5,143.0 |
| Primewest Energy Inc. | 99.7% | 65.7 | 53 | 54.7 | 50 | 11.0 | 36 | 21,802.3 | 26,011.9 |
| Baytex Energy Ltd. | 99.2% | 64.9 | 54 | 64.9 | 46 | - | 51 | 21,147.6 | 7,892.2 |
| Vermilion Resources Ltd. | 0.0% | 64.0 | 55 | 64.0 | 47 | - | 51 | 520.6 | 64.0 |
| Coastal Resources Limited | 92.1% | 60.8 | 56 | 60.8 | 48 | - | 51 | 1,197.6 | 765.0 |
| Devon Canada | 99.3% | 54.9 | 57 | 54.9 | 49 | - | 51 | 16,348.9 | 8,165.9 |
| Newpact Energy Corp. | 0.0% | 51.9 | 58 | 48.6 | 51 | 3.3 | 44 | 517.4 | 51.9 |
| Primewest Gas Corp. | 95.6% | 47.6 | 59 | 41.7 | 54 | 5.9 | 41 | 810.6 | 1,093.2 |
| Seneca Energy Canada Inc. | 0.0% | 46.8 | 60 | - | 78 | 46.8 | 19 | 1,784.2 | 46.8 |
| Shanpet Resources Ltd. | 0.0% | 46.3 | 61 | - | 78 | 46.3 | 20 | 994.3 | 46.3 |
| EnerNorth Industries Inc. | 0.0% | 43.8 | 62 | 9.9 | 65 | 33.9 | 22 | 346.0 | 43.8 |
| Crescent Point Resources Ltd. | 99.4% | 42.6 | 63 | 42.6 | 53 | - | 51 | 30,184.0 | 7,528.2 |
| Trimox Energy Inc. | 99.8% | 36.6 | 64 | 36.6 | 55 | - | 51 | 9,498.9 | 18,609.8 |
| Canadian Forest Oil Ltd. | 99.7% | 36.5 | 65 | 16.3 | 63 | 20.2 | 28 | 5,174.2 | 12,383.1 |
| Advantage Oil & Gas Ltd. | 99.8% | 27.0 | 66 | 14.4 | 64 | 12.6 | 34 | 50,375.3 | 16,048.6 |
| Cal-Ranch Resources Inc. | 0.0% | 26.7 | 67 | 26.7 | 56 | - | 51 | 447.3 | 26.7 |
| Magnus One Energy Corp. | 70.2% | 25.2 | 68 | 25.2 | 57 | - | 51 | 233.0 | 84.5 |
| 545279 Alberta Limited | 0.0% | 23.6 | 69 | 1.1 | 74 | 22.5 | 25 | 225.7 | 23.6 |
| C & T Resources Ltd | 92.8% | 23.5 | 70 | 23.5 | 58 | - | 51 | 620.0 | 327.0 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
MIDNAPORE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|---------------------------------------|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| SET Resources Inc. | 96.7% | 22.5 | 71 | 22.5 | 59 | - | 51 | 1,081.7 | 683.1 |
| Mika Resources Ltd | 97.6% | 22.0 | 72 | 22.0 | 60 | - | 51 | 270.3 | 927.4 |
| Petrofund Corp. | 98.7% | 21.7 | 73 | 21.7 | 61 | - | 51 | 2,668.2 | 1,702.5 |
| Silver Blaze Energy Ltd. | 90.7% | 21.6 | 74 | - | 78 | 21.6 | 26 | 1,097.1 | 232.6 |
| KVR Resources Ltd. | 0.0% | 20.6 | 75 | 20.6 | 62 | - | 51 | 34.5 | 20.6 |
| Band Energy Resources Ltd. | 0.0% | 15.7 | 76 | - | 78 | 15.7 | 30 | 13.3 | 15.7 |
| Devexco Resources Ltd. | 14.3% | 14.4 | 77 | - | 78 | 14.4 | 32 | 150.5 | 16.8 |
| Castle Rock Petroleum Ltd. | 78.2% | 11.2 | 78 | - | 78 | 11.2 | 35 | 106.6 | 51.4 |
| Ferrybank Resources Ltd. | 67.9% | 10.4 | 79 | - | 78 | 10.4 | 37 | 1,010.9 | 32.4 |
| International Sovereign Energy Corp. | 35.3% | 9.7 | 80 | 9.7 | 66 | - | 51 | 163.8 | 15.0 |
| Wolf Coulee Resources Inc. | 0.0% | 9.4 | 81 | 9.4 | 67 | - | 51 | 34.2 | 9.4 |
| Enermark Inc. | 99.7% | 8.2 | 82 | 8.2 | 68 | - | 51 | 4,104.6 | 2,447.4 |
| Indra Oil & Gas Ltd. | 0.0% | 8.2 | 82 | 8.2 | 68 | - | 51 | 500.9 | 8.2 |
| Apache Canada Ltd. | 0.0% | 7.2 | 83 | 7.2 | 69 | - | 51 | 567.9 | 7.2 |
| Hard Rock Resources Ltd. | 50.4% | 6.8 | 84 | - | 78 | 6.8 | 40 | 878.1 | 13.7 |
| Pioneer Natural Resources Canada Inc. | 99.8% | 5.6 | 85 | 5.6 | 70 | - | 51 | 7,888.3 | 2,843.4 |
| Flagstone Energy Inc. | 0.0% | 5.3 | 86 | - | 78 | 5.3 | 42 | 1,404.3 | 5.3 |
| ACC-CNR Resources Corporation | 99.9% | 4.4 | 87 | 4.4 | 71 | - | 51 | 22,804.9 | 3,143.0 |
| Viking Holdings Inc. | 99.9% | 3.9 | 88 | 3.9 | 72 | - | 51 | 12,288.6 | 5,472.8 |
| Hawk Energy Corp. | 99.5% | 3.5 | 89 | 2.7 | 73 | 0.8 | 49 | 6,863.1 | 665.6 |
| Thunder Energy Inc. | 99.8% | 2.0 | 90 | - | 78 | 2.0 | 46 | 2,819.4 | 1,307.9 |
| Flagship Energy Inc. | 99.8% | 1.4 | 91 | - | 78 | 1.4 | 48 | 3,279.5 | 655.0 |
| Pocahontas Petroleum Ltd. | 0.0% | 0.8 | 92 | - | 78 | 0.8 | 49 | 89.4 | 0.8 |
| Esprit Exploration Ltd. | 0.0% | 0.5 | 93 | 0.5 | 75 | - | 51 | 212.7 | 0.5 |
| Winstar Resources Ltd. | 99.9% | 0.4 | 94 | 0.4 | 76 | - | 51 | 977.6 | 510.2 |
| EnCana Corporation | 0.0% | 0.1 | 95 | 0.1 | 77 | - | 51 | 14.2 | 0.1 |
| Starchild Energy Systems Ltd. | 83.3% | 0.1 | 95 | 0.1 | 77 | - | 51 | 6.6 | 0.6 |
| 1107567 Alberta Ltd. | 100.0% | - | 96 | - | 78 | - | 51 | 8,923.2 | 4,076.3 |
| 591536 Alberta Inc | 100.0% | - | 96 | - | 78 | - | 51 | 392.3 | 53.6 |
| Atlas Energy Ltd. | 100.0% | - | 96 | - | 78 | - | 51 | 3,268.6 | 7,861.8 |
| Bowood Energy Corp. | 100.0% | - | 96 | - | 78 | - | 51 | 433.6 | 1,693.6 |
| BP Canada Energy Company | 100.0% | - | 96 | - | 78 | - | 51 | - | 21,853.1 |
| Celtic Exploration Ltd. | 100.0% | - | 96 | - | 78 | - | 51 | 463.3 | 171.0 |
| Centrica Canada Limited | 100.0% | - | 96 | - | 78 | - | 51 | 587.2 | 287.7 |
| ConocoPhillips Canada Resources Corp. | 100.0% | - | 96 | - | 78 | - | 51 | 251.2 | 1,117.4 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
MIDNAPORE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|---------------------------------------|--------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Crew Energy Partnership | 100.0% | - | 96 | - | 78 | - | 51 | - | 58.2 |
| Highbine Oil & Gas Limited | 100.0% | - | 96 | - | 78 | - | 51 | 4,937.2 | 1,153.9 |
| King Energy Inc. | 100.0% | - | 96 | - | 78 | - | 51 | 40.1 | 376.2 |
| Lario Oil & Gas Company | 100.0% | - | 96 | - | 78 | - | 51 | 1,692.6 | 880.7 |
| Onyx Oil & Gas Ltd. | 100.0% | - | 96 | - | 78 | - | 51 | 25.8 | 100.6 |
| Petenco Resources Ltd. | 100.0% | - | 96 | - | 78 | - | 51 | 162.5 | 1,104.3 |
| Petro Buyers Inc. | 0.0% | - | 96 | - | 78 | - | 51 | 118.0 | - |
| Pioneer Energy Canada Ltd. | 100.0% | - | 96 | - | 78 | - | 51 | 27.9 | 39.2 |
| Pure Oil & Gas Co Ltd | 100.0% | - | 96 | - | 78 | - | 51 | 140.4 | 401.1 |
| Real Resources | 100.0% | - | 96 | - | 78 | - | 51 | 4,161.5 | 2,480.4 |
| Response Energy Corporation | 100.0% | - | 96 | - | 78 | - | 51 | 27.5 | 124.0 |
| Rider Resources Ltd. | 100.0% | - | 96 | - | 78 | - | 51 | 27.0 | 89.0 |
| Sequoia Oil & Gas Ltd. | 100.0% | - | 96 | - | 78 | - | 51 | 178.9 | 89.1 |
| Silverwing Energy Inc. | 100.0% | - | 96 | - | 78 | - | 51 | 1,826.5 | 690.0 |
| Strike Petroleum Ltd. | 100.0% | - | 96 | - | 78 | - | 51 | 1,000.2 | 167.7 |
| The Locke Stock & Barrel Company Ltd. | 0.0% | - | 96 | - | 78 | - | 51 | 281.2 | - |
| Westdrum Energy Ltd. | 100.0% | - | 96 | - | 78 | - | 51 | 119.4 | 183.0 |
| TOTALS FOR MIDNAPORE | 96.9% | 28,194.3 | | 21,970.0 | | 6,224.3 | 51 | 1,807,728.7 | 919,733.9 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
RED DEER CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD (1000 M ³) |
|--|----------|--|--------------------------|-----------------------------------|------------|-----------------------------------|-----------|----------------------------|---------------------------------------|
| Bonavista Petroleum Ltd. | 97.9% | 2,161.1 | 1 | 1,312.2 | 1 | 848.9 | 2 | 88,998.6 | 104,569.1 |
| Devon Canada | 98.8% | 1,692.9 | 2 | 1,100.6 | 4 | 592.3 | 3 | 243,044.3 | 145,466.2 |
| Glencoe Resources Ltd. | 79.9% | 1,494.2 | 3 | 452.9 | 14 | 1,041.3 | 1 | 6,309.1 | 7,429.6 |
| NAL Resources Limited | 99.3% | 1,272.1 | 4 | 944.6 | 7 | 327.5 | 7 | 223,336.6 | 191,290.1 |
| Bow Valley Energy Ltd. | 0.0% | 1,188.2 | 5 | 1,092.0 | 5 | 96.2 | 16 | 9,634.7 | 1,188.2 |
| ConocoPhillips Canada Resources Corp. | 99.3% | 1,182.7 | 6 | 1,125.9 | 3 | 56.8 | 29 | 214,578.9 | 172,785.8 |
| Gladius Energy Inc. | 0.0% | 1,169.1 | 7 | 1,169.1 | 2 | - | 73 | 1,695.0 | 1,169.1 |
| Canetic Resources Inc. | 97.7% | 1,040.5 | 8 | 1,020.3 | 6 | 20.2 | 41 | 127,915.5 | 44,469.2 |
| Penn West Petroleum Ltd. | 99.4% | 991.8 | 9 | 633.9 | 13 | 357.9 | 5 | 140,588.8 | 171,805.3 |
| Northrock Resources Ltd. | 95.2% | 888.4 | 10 | 745.1 | 11 | 143.3 | 14 | 89,698.6 | 18,516.0 |
| High Plains Energy Inc. | 0.0% | 812.2 | 11 | 806.2 | 8 | 6.0 | 59 | 6,019.7 | 812.2 |
| Fairborne Energy Ltd. | 96.5% | 779.1 | 12 | 779.1 | 9 | - | 73 | 97,120.1 | 22,579.9 |
| Apache Canada Ltd. | 99.0% | 761.5 | 13 | 239.5 | 28 | 522.0 | 4 | 43,169.6 | 77,004.0 |
| Bearspaw Petroleum Ltd. | 92.8% | 753.0 | 14 | 753.0 | 10 | - | 73 | 55,049.1 | 10,422.0 |
| Pengrowth Corporation | 98.0% | 729.0 | 15 | 719.9 | 12 | 9.1 | 54 | 40,275.8 | 36,189.5 |
| Conocophillips Canada Energy Partnership | 99.0% | 535.1 | 16 | 237.5 | 29 | 297.6 | 8 | 110,804.0 | 55,094.9 |
| Imperial Oil Resources | 98.7% | 442.8 | 17 | 96.9 | 53 | 345.9 | 6 | 102,788.1 | 33,080.8 |
| Signalta Resources Limited | 92.4% | 414.1 | 18 | 176.6 | 37 | 237.5 | 9 | 16,595.0 | 5,414.8 |
| Esprit Exploration Ltd. | 96.5% | 395.8 | 19 | 323.1 | 19 | 72.7 | 22 | 8,664.1 | 11,287.2 |
| Shiningbank Energy Ltd. | 99.0% | 391.4 | 20 | 375.5 | 15 | 15.9 | 47 | 10,644.6 | 40,667.4 |
| Grand Petroleum Inc. | 97.2% | 391.3 | 21 | 324.0 | 18 | 67.3 | 25 | 16,963.8 | 14,027.0 |
| Crew Energy Partnership | 92.9% | 333.3 | 22 | 333.3 | 16 | - | 73 | 3,926.6 | 4,672.7 |
| Burlington Resources Canada Ltd. | 98.9% | 332.3 | 23 | 332.3 | 17 | - | 73 | 14,374.0 | 30,486.8 |
| Winstar Resources Ltd. | 6.0% | 322.3 | 24 | 322.3 | 20 | - | 73 | 147.4 | 342.7 |
| Advantage Oil & Gas Ltd. | 99.6% | 318.0 | 25 | 229.6 | 30 | 88.4 | 18 | 72,901.2 | 78,169.4 |
| Exxonmobil Canada Ltd. And Exxonmobil Resources Ltd. | 99.5% | 315.6 | 26 | 299.4 | 21 | 16.2 | 46 | 83,717.0 | 57,581.0 |
| Enerplus Resources Corporation | 98.2% | 309.7 | 27 | 264.4 | 25 | 45.3 | 30 | 19,928.4 | 17,224.4 |
| Vault Energy Inc. | 99.5% | 295.1 | 28 | 295.1 | 22 | - | 73 | 68,992.2 | 62,554.7 |
| Petro-Canada | 99.7% | 290.4 | 29 | 287.5 | 23 | 2.9 | 64 | 188,397.8 | 89,133.4 |
| Chamaelo Exploration Ltd. | 99.1% | 288.1 | 30 | 204.4 | 33 | 83.7 | 19 | 52,076.0 | 31,013.4 |
| True Energy Inc. | 99.2% | 282.8 | 31 | 215.7 | 31 | 67.1 | 26 | 3,973.8 | 35,383.8 |
| EOG Resources Canada Inc. | 99.4% | 277.3 | 32 | 246.5 | 27 | 30.8 | 36 | 44,536.2 | 45,502.6 |
| Celtic Exploration Ltd. | 46.8% | 265.5 | 33 | 265.5 | 24 | - | 73 | 2,001.1 | 498.8 |
| Enermark Inc. | 97.7% | 254.5 | 34 | 252.3 | 26 | 2.2 | 66 | 6,474.0 | 11,184.1 |
| Primewest Energy Inc. | 99.5% | 237.6 | 35 | 200.1 | 34 | 37.5 | 32 | 28,698.8 | 52,424.0 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
RED DEER CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|------------------------------------|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Onyx Oil & Gas Ltd. | 85.1% | 210.6 | 36 | 210.6 | 32 | - | 73 | 2,364.5 | 1,412.8 |
| Husky Oil Operations Limited | 99.4% | 205.3 | 37 | 53.1 | 62 | 152.2 | 13 | 56,892.0 | 35,985.9 |
| Prairie Schooner Petroleum Ltd. | 96.9% | 189.4 | 38 | - | 100 | 189.4 | 10 | 3,635.7 | 6,062.2 |
| Deep Resources Ltd. | 14.6% | 188.8 | 39 | 188.8 | 35 | - | 73 | 1,592.3 | 221.2 |
| Wolf Coulee Resources Inc. | 3.4% | 186.7 | 40 | 186.7 | 36 | - | 73 | 1,434.9 | 193.3 |
| Canadian Natural Resources Limited | 97.7% | 177.0 | 41 | 170.5 | 38 | 6.5 | 58 | 20,065.7 | 7,802.9 |
| Encana Oil & Gas Partnership | 97.9% | 173.2 | 42 | 0.3 | 97 | 172.9 | 11 | 4,204.6 | 8,301.0 |
| Harvest Operations Corp. | 99.5% | 166.2 | 43 | 152.4 | 40 | 13.8 | 49 | 73,377.5 | 34,067.8 |
| Transglobe Energy Corporation | 97.8% | 164.6 | 44 | 150.3 | 41 | 14.3 | 48 | 9,867.1 | 7,372.7 |
| Advantage Oil & Gas Ltd. | 63.3% | 163.7 | 45 | - | 100 | 163.7 | 12 | 698.9 | 446.6 |
| Petrofund Corp. | 97.8% | 160.2 | 46 | 23.2 | 77 | 137.0 | 15 | 6,734.5 | 7,135.0 |
| Paramount Resources Ltd. | 92.7% | 159.0 | 47 | 159.0 | 39 | - | 73 | 2,918.0 | 2,177.7 |
| Twin Butte Energy Ltd. | 0.0% | 143.4 | 48 | 143.4 | 42 | - | 73 | 140.5 | 143.4 |
| Ramier Resources Ltd. | 0.0% | 142.7 | 49 | 142.7 | 43 | - | 73 | 3,437.9 | 142.7 |
| Timberrock Energy Corp. | 0.0% | 132.5 | 50 | 131.4 | 44 | 1.1 | 68 | 471.3 | 132.5 |
| Hornet Energy Ltd. | 0.0% | 129.6 | 51 | 129.6 | 45 | - | 73 | 976.3 | 129.6 |
| Enterra Production Corp. | 95.3% | 128.5 | 52 | 128.5 | 46 | - | 73 | 1,252.3 | 2,708.4 |
| Redcliffe Energy Ltd | 61.5% | 120.3 | 53 | 115.7 | 48 | 4.6 | 60 | 2,079.0 | 312.2 |
| Provident Acquisitions L.P. | 8.2% | 119.6 | 54 | 119.6 | 47 | - | 73 | 1,222.1 | 130.3 |
| Harvest Bel Inc. | 99.3% | 111.5 | 55 | 109.1 | 50 | 2.4 | 65 | 8,723.0 | 15,163.2 |
| Drilcorp Energy Ltd. | 0.0% | 110.6 | 56 | 110.6 | 49 | - | 73 | 108.4 | 110.6 |
| Mato Inc. | 94.2% | 102.3 | 57 | 102.3 | 51 | - | 73 | 809.3 | 1,764.9 |
| Compton Petroleum Corporation | 95.6% | 101.9 | 58 | 101.9 | 52 | - | 73 | 4,758.4 | 2,293.5 |
| Progress Energy Ltd. | 98.4% | 97.3 | 59 | 54.8 | 61 | 42.5 | 31 | 3,469.4 | 6,157.0 |
| Seneca Energy Canada Inc. | 61.9% | 93.7 | 60 | 0.7 | 96 | 93.0 | 17 | 972.4 | 246.0 |
| Primewest Gas Corp. | 98.7% | 93.0 | 61 | 73.7 | 57 | 19.3 | 42 | 9,482.6 | 6,971.0 |
| Bountiful Resources Inc. | 84.7% | 92.7 | 62 | 92.7 | 54 | - | 73 | 1,350.9 | 605.4 |
| Anadarko Canada Corporation | 95.3% | 89.2 | 63 | 89.2 | 55 | - | 73 | 341.3 | 1,916.1 |
| Questerre Beaver River Inc. | 0.0% | 76.5 | 64 | 76.5 | 56 | - | 73 | 444.3 | 76.5 |
| Sogar Resources Ltd. | 97.9% | 75.9 | 65 | - | 100 | 75.9 | 20 | 6,116.4 | 3,574.8 |
| Alexander Oilfield Services Ltd. | 53.5% | 74.4 | 66 | - | 100 | 74.4 | 21 | 493.0 | 159.9 |
| Provident Energy Ltd. | 99.9% | 73.4 | 67 | 73.4 | 58 | - | 73 | 9,878.8 | 60,647.8 |
| South Ridge Management Ltd. | 0.0% | 73.4 | 67 | 73.4 | 58 | - | 73 | 467.5 | 73.4 |
| Mystique Energy, Inc. | 99.1% | 73.0 | 68 | 50.9 | 63 | 22.1 | 39 | 7,950.8 | 8,365.3 |
| Mo's Supervising & Consulting Ltd. | 0.0% | 72.6 | 69 | - | 100 | 72.6 | 23 | 256.0 | 72.6 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
RED DEER CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD |
|------------------------------------|----------|--|--------------------------|-----------------------------------|------------|-----------------------------------|-----------|----------------------------|------------------------|
| | | | | | | | | | (1000 M ³) |
| Rise Resources Corp. | 66.5% | 71.8 | 70 | - | 100 | 71.8 | 24 | 2,811.0 | 214.5 |
| BP Canada Energy Company | 100.0% | 65.2 | 71 | 35.8 | 68 | 29.4 | 37 | 15,645.2 | 152,505.1 |
| PMC (Nova Scotia) Company | 0.0% | 61.6 | 72 | 61.6 | 59 | - | 73 | - | - |
| Baseline Oil & Gas Inc. | 0.0% | 58.6 | 73 | - | 100 | 58.6 | 27 | 355.8 | 58.6 |
| Canalta Energy Corporation | 0.0% | 57.5 | 74 | - | 100 | 57.5 | 28 | 91.3 | 57.5 |
| Samson Canada, Ltd. | 99.4% | 56.1 | 75 | 55.4 | 60 | 0.7 | 69 | 2,102.8 | 9,466.0 |
| Talisman Energy Inc. | 99.6% | 54.6 | 76 | 36.5 | 67 | 18.1 | 44 | 19,014.5 | 14,827.1 |
| Diamond Tree Resources Ltd. | 99.7% | 49.8 | 77 | 49.8 | 64 | - | 73 | 5,318.2 | 18,435.1 |
| Hygait Resources Ltd. | 0.0% | 45.8 | 78 | 45.8 | 65 | - | 73 | 49.1 | 45.8 |
| Ballater Resources Ltd. | 90.6% | 45.1 | 79 | 24.8 | 74 | 20.3 | 40 | 593.0 | 477.6 |
| Anderson Energy Ltd. | 96.6% | 44.8 | 80 | 44.8 | 66 | - | 73 | 2,559.0 | 1,335.6 |
| Brand S Resources Ltd. | 0.0% | 40.6 | 81 | 33.1 | 69 | 7.5 | 57 | 290.6 | 40.6 |
| ARC Resources Ltd. | 99.9% | 34.3 | 82 | - | 100 | 34.3 | 33 | 61,083.6 | 62,000.3 |
| Real Resources | 99.8% | 33.7 | 83 | 15.2 | 81 | 18.5 | 43 | 37,673.9 | 22,235.4 |
| Sifton Energy Inc. | 98.8% | 33.6 | 84 | 31.2 | 70 | 2.4 | 65 | 4,149.1 | 2,836.4 |
| Highpine Oil & Gas Limited | 98.6% | 33.5 | 85 | 2.5 | 92 | 31.0 | 35 | 4,027.5 | 2,382.2 |
| Gold Ridge Investments Corporation | 0.0% | 31.5 | 86 | - | 100 | 31.5 | 34 | 158.1 | 31.5 |
| Hunt Oil Company Of Canada, Inc. | 97.5% | 31.2 | 87 | 21.0 | 78 | 10.2 | 52 | 1,525.7 | 1,227.2 |
| Saffron Energy Ltd. | 90.4% | 30.8 | 88 | - | 100 | 30.8 | 36 | 463.3 | 320.1 |
| Rockyview Energy Partnership | 98.6% | 27.6 | 89 | - | 100 | 27.6 | 38 | 2,518.6 | 1,997.8 |
| Cabrerra Resources Ltd. | 0.0% | 27.4 | 90 | 27.4 | 71 | - | 73 | 640.4 | 27.4 |
| Trifecta Resources Corp. | 97.6% | 27.1 | 91 | 27.1 | 72 | - | 73 | 2,839.7 | 1,129.1 |
| Orleans Oil & Gas Inc. | 99.4% | 25.8 | 92 | 25.8 | 73 | - | 73 | 4,524.2 | 4,329.2 |
| Onyx Energy Inc. | 5.4% | 24.6 | 93 | 24.6 | 75 | - | 73 | 13.3 | 26.0 |
| Thunder Energy Inc. | 99.9% | 23.5 | 94 | 23.5 | 76 | - | 73 | 140,065.6 | 29,962.9 |
| Seneca Energy Canada Inc. | 50.8% | 20.3 | 95 | 20.3 | 79 | - | 73 | 189.4 | 41.3 |
| Tri-Ment Corporation Ltd. | 34.0% | 17.5 | 96 | - | 100 | 17.5 | 45 | - | 26.5 |
| ACC-CNR Resources Corporation | 98.8% | 15.5 | 97 | 15.5 | 80 | - | 73 | 156.4 | 1,302.7 |
| Navigo Energy Inc. | 99.4% | 14.4 | 98 | 14.4 | 82 | - | 73 | 1,856.8 | 2,612.9 |
| SunOcean Energy Ltd. | 0.0% | 13.2 | 99 | 13.2 | 83 | - | 73 | 74.4 | 13.2 |
| Stockwork Properties Ltd. | 67.3% | 12.9 | 100 | 12.9 | 84 | - | 73 | 83.7 | 39.5 |
| Orleans Energy Ltd. | 99.8% | 12.8 | 101 | 12.6 | 85 | 0.2 | 71 | 18,625.4 | 5,936.2 |
| Kereco Energy Ltd. | 99.8% | 12.6 | 102 | 12.6 | 85 | - | 73 | 6,864.3 | 7,179.4 |
| Annex Petroleum Inc. | 99.2% | 12.4 | 103 | 1.0 | 95 | 11.4 | 50 | 1,542.6 | 1,488.0 |
| Blue Mountain Energy Ltd. | 0.0% | 12.0 | 104 | 12.0 | 86 | - | 73 | 104.4 | 12.0 |

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FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
RED DEER CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD |
|-------------------------------------|----------|--|--------------------------|-----------------------------------|------------|-----------------------------------|-----------|----------------------------|------------------------|
| | | | | | | | | | (1000 M ³) |
| Freehold Resources Ltd. | 80.8% | 11.1 | 105 | 11.1 | 87 | - | 73 | 625.9 | 57.8 |
| Joli Fou Petroleum Ltd | 0.0% | 10.8 | 106 | 10.8 | 88 | - | 73 | 138.0 | 10.8 |
| Camino Industries Inc. | 99.8% | 10.4 | 107 | - | 100 | 10.4 | 51 | 2,784.3 | 5,908.4 |
| Viking Holdings Inc. | 99.9% | 9.9 | 108 | - | 100 | 9.9 | 53 | 41,964.3 | 14,228.1 |
| Coastal Resources Limited | 80.3% | 9.5 | 109 | 9.5 | 89 | - | 73 | 815.9 | 48.3 |
| Silver Blaze Energy Ltd. | 48.2% | 8.5 | 110 | - | 100 | 8.5 | 55 | 598.8 | 16.4 |
| Hard Rock Resources Ltd. | 95.1% | 7.6 | 111 | - | 100 | 7.6 | 56 | 792.6 | 155.2 |
| Madison Energy Corp. | 99.8% | 7.5 | 112 | - | 100 | 7.5 | 57 | 2,548.3 | 3,525.7 |
| Petrobank Energy And Resources Ltd. | 99.0% | 5.5 | 113 | 1.1 | 94 | 4.4 | 61 | 4,014.9 | 540.3 |
| Enerplus Oil & Gas Ltd. | 99.8% | 4.5 | 114 | 4.5 | 90 | - | 73 | 1,628.1 | 2,203.4 |
| Tasman Exploration Ltd. | 99.3% | 4.2 | 115 | 4.2 | 91 | - | 73 | 1,663.9 | 597.4 |
| Macon Oil & Gas Corp. | 99.2% | 3.7 | 116 | - | 100 | 3.7 | 62 | 537.1 | 471.8 |
| Shanpet Resources Ltd. | 99.8% | 3.0 | 117 | - | 100 | 3.0 | 63 | 94.3 | 1,416.9 |
| Excite Energy Corp. | 99.5% | 2.4 | 118 | - | 100 | 2.4 | 65 | 185.8 | 496.3 |
| Patmac Resources Ltd. | 0.0% | 2.4 | 118 | - | 100 | 2.4 | 65 | 614.3 | 2.4 |
| Pearson Resources Ltd. | 0.0% | 2.4 | 118 | - | 100 | 2.4 | 65 | 397.1 | 2.4 |
| Rock Energy Ltd. | 99.9% | 2.0 | 119 | 2.0 | 93 | - | 73 | 5,083.3 | 3,793.2 |
| Murphy Oil Company Ltd. | 100.0% | 1.5 | 120 | - | 100 | 1.5 | 67 | 4,251.4 | 5,587.4 |
| Prospex Resources Ltd. | 100.0% | 1.1 | 121 | 1.1 | 94 | - | 73 | 7,795.7 | 13,758.0 |
| Maverick Oil & Gas Ltd. | 0.0% | 0.7 | 122 | - | 100 | 0.7 | 69 | 325.6 | 0.7 |
| Milen's Oilfield Enterprises Ltd. | 100.0% | 0.3 | 123 | - | 100 | 0.3 | 70 | 222.4 | 646.2 |
| Luke Energy Ltd. | 100.0% | 0.2 | 124 | - | 100 | 0.2 | 71 | 16,681.7 | 2,507.4 |
| RSX Energy Inc. | 0.0% | 0.2 | 124 | - | 100 | 0.2 | 71 | 32.6 | 0.2 |
| Terra Energy Corp. | 99.7% | 0.2 | 124 | 0.2 | 98 | - | 73 | 2,172.7 | 75.6 |
| Artemis Exploration Inc. | 0.0% | 0.1 | 125 | - | 100 | 0.1 | 72 | 426.4 | 0.1 |
| Regent Resources Ltd. | 100.0% | 0.1 | 125 | 0.1 | 99 | - | 73 | 594.3 | 963.4 |
| 403508 Alberta Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 527.8 | 17.6 |
| 981384 Alberta Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 70.9 | 193.3 |
| Accrete Energy Inc. | 100.0% | - | 126 | - | 100 | - | 73 | 14,295.6 | 111,526.3 |
| Adanac Oil & Gas Limited | 100.0% | - | 126 | - | 100 | - | 73 | - | 0.5 |
| AltaGas Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 10.9 | 189.9 |
| Antibe Resources Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 17.5 | 90.4 |
| Arsenal Energy Inc. | 100.0% | - | 126 | - | 100 | - | 73 | 442.0 | 512.0 |
| Baytex Energy Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 254.3 | 274.5 |
| Blaze Energy Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 440.0 | 3,882.7 |

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FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
RED DEER CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|---------------------------------|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Canadian Superior Energy Inc. | 100.0% | - | 126 | - | 100 | - | 73 | 2,453.0 | 6,428.2 |
| Canyon Oil & Gas Corporation | 100.0% | - | 126 | - | 100 | - | 73 | 59.3 | 274.4 |
| Clear Energy Inc. | 100.0% | - | 126 | - | 100 | - | 73 | 448.0 | 157.3 |
| Cork Exploration Inc. | 0.0% | - | 126 | - | 100 | - | 73 | 66.1 | - |
| Crew Energy Inc. | 100.0% | - | 126 | - | 100 | - | 73 | 51.5 | 178.1 |
| Cyries Energy Inc. | 100.0% | - | 126 | - | 100 | - | 73 | 162.4 | 19.8 |
| Daylight Energy Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 46.9 | 51.2 |
| Diaz Resources Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 3,117.4 | 6,616.6 |
| Dual Exploration Inc. | 100.0% | - | 126 | - | 100 | - | 73 | 826.7 | 86.3 |
| Echoex Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 282.5 | 350.6 |
| Elkwater Resources Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 274.3 | 602.0 |
| Enhance Energy Inc. | 100.0% | - | 126 | - | 100 | - | 73 | 90.6 | 92.1 |
| Enterra Energy Corp. | 100.0% | - | 126 | - | 100 | - | 73 | 28,641.4 | 6,148.2 |
| Ferrybank Resources Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 1,531.8 | 566.2 |
| FET Resources Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 2,032.8 | 3,602.7 |
| Flagstone Energy Inc. | 0.0% | - | 126 | - | 100 | - | 73 | 105.0 | - |
| Highview Resources Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 272.7 | 113.1 |
| Kinuso Mercantile Ltd. | 0.0% | - | 126 | - | 100 | - | 73 | 3.9 | - |
| Milestone Exploration Inc | 0.0% | - | 126 | - | 100 | - | 73 | 2.8 | - |
| Morpheus Energy Corporation | 100.0% | - | 126 | - | 100 | - | 73 | 1,840.3 | 5,729.9 |
| Mosaic Energy Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 612.9 | 1,382.5 |
| Open Range Energy Corp. | 100.0% | - | 126 | - | 100 | - | 73 | 313.8 | 103.3 |
| Owl River Resources Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 782.8 | 1,199.1 |
| Panwestern Energy Inc. | 100.0% | - | 126 | - | 100 | - | 73 | 451.2 | 231.0 |
| Primrose Drilling Ventures Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 161.1 | 1,148.0 |
| Rotex Energy Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 21.7 | 895.6 |
| Rustler Petroleum Inc. | 100.0% | - | 126 | - | 100 | - | 73 | 977.5 | 30.9 |
| Sebring Energy Inc. | 100.0% | - | 126 | - | 100 | - | 73 | 91.4 | 293.6 |
| Sequoia Oil & Gas Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 305.4 | 408.2 |
| SET Resources Inc. | 100.0% | - | 126 | - | 100 | - | 73 | 531.6 | 657.9 |
| Shapco Resources Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 1,631.1 | 4,975.2 |
| Tiverton Petroleums Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 92.3 | 126.9 |
| TKE Energy Inc | 100.0% | - | 126 | - | 100 | - | 73 | 255.7 | 27.7 |
| Trarion Resources Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 153.2 | 613.5 |
| Trilight Energy Inc. | 100.0% | - | 126 | - | 100 | - | 73 | 18.7 | 247.9 |

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FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
RED DEER CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M³) | FLARE RANK | GAS VENTED (1000 M³) | VENT RANK | OIL PROD (M³) | SOL'N GAS PROD (1000 M³) |
|----------------------------|---------------------|---|---|--|-----------------------|--|----------------------|-------------------------------------|--|
| Vermilion Resources Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 4,051.3 | 3,031.5 |
| Vero Resources Inc. | 0.0% | - | 126 | - | 100 | - | 73 | 98.5 | - |
| Westdrum Energy Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 1,062.2 | 474.9 |
| Zargon Oil & Gas Ltd. | 100.0% | - | 126 | - | 100 | - | 73 | 3,069.3 | 1,201.0 |
| TOTALS FOR RED DEER | 98.8% | 29,371.0 | | 22,136.3 | | 7,234.7 | | 3,001,076.8 | 2,470,903.4 |

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FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
ST. ALBERT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|--|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| ConocoPhillips Canada Resources Corp. | 89.2% | 9,828.1 | 1 | 7,187.3 | 1 | 2,640.8 | 1 | 273,451.4 | 91,331.3 |
| Penn West Petroleum Ltd. | 93.3% | 7,576.9 | 2 | 5,229.7 | 4 | 2,347.2 | 2 | 478,026.2 | 112,362.5 |
| Blackrock Ventures Inc. | 77.6% | 6,909.6 | 3 | 6,337.2 | 2 | 572.4 | 6 | 685,661.9 | 30,834.8 |
| Celtic Exploration Ltd. | 82.1% | 5,670.7 | 4 | 5,403.3 | 3 | 267.4 | 14 | 109,891.0 | 31,761.2 |
| Husky Oil Operations Limited | 73.5% | 5,151.0 | 5 | 4,029.0 | 5 | 1,122.0 | 4 | 238,235.1 | 19,439.0 |
| Harvest Operations Corp. | 80.9% | 5,049.0 | 6 | 3,677.7 | 6 | 1,371.3 | 3 | 270,332.8 | 26,485.9 |
| Devon Canada | 97.7% | 4,308.2 | 7 | 3,669.8 | 7 | 638.4 | 5 | 746,963.0 | 189,161.1 |
| Atlas Energy Ltd. | 79.8% | 2,731.1 | 8 | 2,731.1 | 8 | - | 73 | 51,734.0 | 13,495.3 |
| Daylight Energy Ltd. | 96.5% | 2,588.6 | 9 | 2,560.5 | 9 | 28.1 | 39 | 106,474.0 | 73,341.3 |
| Canadian Natural Resources Limited | 97.4% | 2,178.8 | 10 | 1,967.6 | 11 | 211.2 | 17 | 510,679.3 | 82,511.0 |
| Newpact Energy Corp. | 5.9% | 2,014.7 | 11 | 1,990.7 | 10 | 24.0 | 41 | 3,113.4 | 2,141.8 |
| Trilogy Energy Ltd. | 97.1% | 1,836.5 | 12 | 1,836.5 | 12 | - | 73 | 110,377.1 | 64,299.1 |
| Canadian Forest Oil Ltd. | 26.8% | 1,752.7 | 13 | 1,617.9 | 13 | 134.8 | 20 | 43,934.9 | 2,392.8 |
| Vero Energy Inc. | 29.8% | 1,558.7 | 14 | 1,558.7 | 14 | - | 73 | 3,055.5 | 2,221.2 |
| Baytex Energy Ltd. | 53.5% | 1,499.1 | 15 | 1,499.1 | 15 | - | 73 | 57,624.2 | 3,223.3 |
| Apache Canada Ltd. | 98.8% | 1,483.5 | 16 | 928.4 | 21 | 555.1 | 7 | 554,049.7 | 127,504.5 |
| Sequoia Oil & Gas Ltd. | 67.9% | 1,410.6 | 17 | 1,410.6 | 16 | - | 73 | 43,372.1 | 4,398.2 |
| Shell Canada Energy | 57.4% | 1,381.0 | 18 | 1,381.0 | 17 | - | 73 | 69,238.9 | 3,238.8 |
| Canetic Resources Inc. | 99.4% | 1,353.3 | 19 | 1,287.6 | 18 | 65.7 | 33 | 357,962.7 | 235,979.9 |
| Arcan Resources Ltd. | 31.8% | 1,165.6 | 20 | 1,094.0 | 19 | 71.6 | 30 | 20,776.8 | 1,709.2 |
| Fortune Energy Inc. | 32.2% | 1,054.2 | 21 | 953.0 | 20 | 101.2 | 27 | 40,799.5 | 1,555.9 |
| Northrock Resources Ltd. | 94.7% | 833.2 | 22 | 698.6 | 24 | 134.6 | 21 | 13,532.8 | 15,778.3 |
| ARC Resources Ltd. | 96.7% | 811.1 | 23 | 471.1 | 33 | 340.0 | 11 | 285,579.8 | 24,609.8 |
| Vermilion Resources Ltd. | 88.6% | 772.8 | 24 | 487.7 | 31 | 285.1 | 12 | 113,797.7 | 6,794.8 |
| Talisman Energy Inc. | 95.4% | 739.5 | 25 | 315.8 | 44 | 423.7 | 9 | 43,416.6 | 16,037.6 |
| Pengrowth Corporation | 99.8% | 734.6 | 26 | 727.4 | 22 | 7.2 | 54 | 559,633.7 | 293,905.9 |
| Platform Resources Inc. | 42.2% | 726.5 | 27 | 726.5 | 23 | - | 73 | 3,372.3 | 1,257.1 |
| C1 Energy Ltd. | 24.7% | 688.5 | 28 | 486.6 | 32 | 201.9 | 18 | 14,672.2 | 914.8 |
| Ravenwood Energy Corp. | 0.0% | 682.7 | 29 | 682.7 | 25 | - | 73 | 8,454.6 | 682.7 |
| Enermark Inc. | 99.2% | 659.4 | 30 | 381.0 | 41 | 278.4 | 13 | 132,793.6 | 86,472.8 |
| Signalta Resources Limited | 12.0% | 656.2 | 31 | 124.3 | 58 | 531.9 | 8 | 11,249.6 | 746.0 |
| Thunder Energy Inc. | 96.4% | 643.6 | 32 | 226.2 | 51 | 417.4 | 10 | 58,079.0 | 17,663.9 |
| Exxonmobil Canada Ltd. And Exxonmobil Resources Ltd. | 98.7% | 626.7 | 33 | 625.4 | 26 | 1.3 | 67 | 108,187.3 | 48,130.8 |
| Exalta Energy Inc | 98.2% | 603.7 | 34 | 603.7 | 27 | - | 73 | 36,529.8 | 33,286.8 |
| Petrofund Corp. | 94.2% | 553.1 | 35 | 494.4 | 30 | 58.7 | 35 | 60,407.2 | 9,499.9 |

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FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
ST. ALBERT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|---------------------------------------|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Primewest Energy Inc. | 98.1% | 539.3 | 36 | 539.3 | 28 | - | 73 | 114,134.5 | 28,252.5 |
| Sawtooth International Resources Inc. | 39.8% | 523.3 | 37 | 523.3 | 29 | - | 73 | 8,721.2 | 869.4 |
| Caribou Resources Corp. | 92.5% | 495.9 | 38 | 419.7 | 35 | 76.2 | 29 | 29,805.6 | 6,622.1 |
| FET Resources Ltd. | 73.2% | 473.4 | 39 | 361.7 | 42 | 111.7 | 25 | 32,438.2 | 1,763.7 |
| Storm Exploration Inc. | 0.0% | 462.5 | 40 | 381.9 | 40 | 80.6 | 28 | 23,646.5 | 461.1 |
| Response Energy Corporation | 77.0% | 454.4 | 41 | 454.4 | 34 | - | 73 | 11,778.1 | 1,979.1 |
| Coastal Resources Limited | 52.8% | 408.8 | 42 | 408.5 | 36 | 0.3 | 71 | 19,127.7 | 866.0 |
| Duvernay Oil Corp. | 1.1% | 406.1 | 43 | 406.1 | 37 | - | 73 | 14,641.3 | 410.7 |
| Trafina Energy Ltd. | 0.0% | 402.3 | 44 | 402.3 | 38 | - | 73 | 1,807.8 | 402.3 |
| Advantage Oil & Gas Ltd. | 92.9% | 397.4 | 45 | 396.8 | 39 | 0.6 | 70 | 46,692.7 | 5,580.2 |
| Sutton Energy Ltd. | 0.0% | 355.1 | 46 | 355.1 | 43 | - | 73 | 2,052.6 | 355.1 |
| Samson Canada, Ltd. | 33.8% | 328.0 | 47 | 116.3 | 62 | 211.7 | 16 | 1,557.6 | 495.7 |
| Cyries Energy Inc. | 91.7% | 311.9 | 48 | 303.1 | 46 | 8.8 | 50 | 18,719.6 | 3,756.3 |
| Paramount Energy Operating Corp. | 88.5% | 310.2 | 49 | 310.2 | 45 | - | 73 | 4,606.9 | 2,700.7 |
| Milagro Energy Inc. | 88.6% | 302.1 | 50 | 302.1 | 47 | - | 73 | 4,177.2 | 2,644.2 |
| Whitehall Energy Ltd. | 0.0% | 288.6 | 51 | 264.9 | 49 | 23.7 | 43 | 4,703.1 | 288.6 |
| Petro-Reef Resources Ltd. | 0.0% | 274.9 | 52 | 274.9 | 48 | - | 73 | 1,257.4 | 274.9 |
| Geocan Energy Inc. | 3.4% | 268.3 | 53 | 151.8 | 55 | 116.5 | 24 | 1,035.4 | 277.6 |
| Tristar Oil & Gas Ltd. | 92.7% | 245.6 | 54 | 245.6 | 50 | - | 73 | 19,859.2 | 3,360.3 |
| Kingsmere Exploration Ltd. | 0.0% | 244.5 | 55 | - | 128 | 244.5 | 15 | 7,664.4 | 244.5 |
| Racing Resources Ltd. | 37.0% | 225.4 | 56 | 225.4 | 52 | - | 73 | 1,699.4 | 357.8 |
| Advantage Oil & Gas Ltd. | 98.2% | 213.6 | 57 | 211.3 | 53 | 2.3 | 64 | 43,801.8 | 12,093.0 |
| Anderson Energy Ltd. | 85.0% | 210.3 | 58 | 204.4 | 54 | 5.9 | 59 | 6,393.3 | 1,403.8 |
| Assure Energy, Inc. | 14.0% | 187.4 | 59 | 54.3 | 83 | 133.1 | 22 | 862.5 | 217.8 |
| Seneca Energy Canada Inc. | 0.0% | 164.8 | 60 | - | 128 | 164.8 | 19 | 2,830.7 | 164.8 |
| Viking Holdings Inc. | 98.7% | 143.9 | 61 | 143.9 | 56 | - | 73 | 26,454.3 | 11,460.2 |
| Grizzly Resources Ltd. | 0.0% | 142.6 | 62 | 142.6 | 57 | - | 73 | 245.6 | 142.6 |
| Leddy Exploration Limited | 94.8% | 140.8 | 63 | 119.9 | 59 | 20.9 | 45 | 8,864.0 | 2,687.6 |
| Royal Quest Resources Ltd. | 46.0% | 140.3 | 64 | 77.0 | 73 | 63.3 | 34 | 2,084.3 | 259.8 |
| Provident Energy Ltd. | 3.1% | 138.7 | 65 | 67.4 | 78 | 71.3 | 31 | 1,100.7 | 143.2 |
| Bonavista Petroleum Ltd. | 99.2% | 136.2 | 66 | 27.2 | 96 | 109.0 | 26 | 10,567.4 | 16,348.8 |
| Dark Energy Ltd. | 69.0% | 131.7 | 67 | - | 128 | 131.7 | 23 | 6,271.2 | 424.9 |
| Onefour Energy Ltd. | 40.6% | 130.7 | 68 | 106.9 | 63 | 23.8 | 42 | 9,949.6 | 220.2 |
| Find Energy Ltd. | 0.0% | 119.2 | 69 | 119.2 | 60 | - | 73 | 1,883.9 | 119.2 |
| Trafalgar Energy Ltd. | 86.0% | 116.6 | 70 | 116.6 | 61 | - | 73 | 1,662.6 | 831.4 |

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ST. ALBERT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|--------------------------------------|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Detector Exploration Ltd. | 0.0% | 99.4 | 71 | 99.4 | 64 | - | 73 | 1,722.7 | 99.4 |
| Slate Energy Inc. | 62.0% | 95.5 | 72 | 95.5 | 65 | - | 73 | 655.9 | 251.5 |
| Aztek Energy Ltd. | 0.0% | 93.1 | 73 | 93.1 | 66 | - | 73 | 1,049.6 | 93.1 |
| Breaker Energy Ltd. | 98.9% | 90.2 | 74 | 90.1 | 67 | 0.1 | 72 | 2,160.9 | 8,186.3 |
| Golden Eagle Energy Inc. | 0.0% | 89.5 | 75 | 89.5 | 68 | - | 73 | 247.9 | 89.5 |
| International Sovereign Energy Corp. | 14.8% | 87.9 | 76 | 87.9 | 69 | - | 73 | 730.7 | 103.2 |
| Ranger Canyon Energy Inc. | 0.0% | 87.0 | 77 | 87.0 | 70 | - | 73 | 341.8 | 87.0 |
| Rustum Petroleum Limited | 0.0% | 80.1 | 78 | 80.1 | 71 | - | 73 | 3,447.2 | 80.1 |
| Halvar Resources Ltd. | 0.0% | 77.4 | 79 | 77.4 | 72 | - | 73 | 598.9 | 77.4 |
| Arsenal Energy Inc. | 0.0% | 75.9 | 80 | 26.8 | 97 | 49.1 | 37 | 8,767.8 | 75.9 |
| Shiningbank Energy Ltd. | 98.8% | 74.5 | 81 | 74.5 | 74 | - | 73 | 11,422.3 | 6,151.3 |
| Westbow Energy Inc. | 48.0% | 71.0 | 82 | - | 128 | 71.0 | 32 | 1,840.5 | 136.6 |
| AltaGas Ltd. | 86.8% | 70.9 | 83 | 70.9 | 75 | - | 73 | 964.5 | 536.7 |
| Rival Energy Ltd. | 0.0% | 69.3 | 84 | 69.3 | 76 | - | 73 | 1,186.9 | 69.3 |
| Grand Petroleum Inc. | 0.0% | 68.0 | 85 | 68.0 | 77 | - | 73 | 202.5 | 68.0 |
| Progress Energy Ltd. | 99.7% | 63.3 | 86 | 53.0 | 84 | 10.3 | 48 | 13,939.9 | 18,854.4 |
| Alpetro Resources Ltd. | 0.0% | 62.8 | 87 | 62.8 | 79 | - | 73 | 322.7 | 62.8 |
| Culane Energy Corp. | 95.5% | 62.6 | 88 | 62.6 | 80 | - | 73 | 12,175.5 | 1,386.3 |
| Fox Creek Petroleum Corp. | 90.7% | 61.2 | 89 | 61.2 | 81 | - | 73 | 3,627.7 | 660.8 |
| Auriga Energy Inc. | 99.4% | 56.8 | 90 | 21.6 | 99 | 35.2 | 38 | 20,556.6 | 9,530.1 |
| Jaco Energy Limited | 90.8% | 56.7 | 91 | 56.7 | 82 | - | 73 | 4,086.2 | 617.0 |
| Encana Oil & Gas Partnership | 91.5% | 55.8 | 92 | - | 128 | 55.8 | 36 | 660.5 | 653.3 |
| Fairborne Energy Ltd. | 0.0% | 50.3 | 93 | 50.3 | 85 | - | 73 | 347.4 | 50.3 |
| Bunker Energy Inc. | 11.7% | 46.0 | 94 | 18.6 | 103 | 27.4 | 40 | 422.1 | 52.1 |
| Great Plains Exploration Inc. | 86.1% | 45.1 | 95 | 38.0 | 87 | 7.1 | 55 | 15,511.2 | 324.3 |
| Greyhawke Resources Ltd. | 49.9% | 39.7 | 96 | 34.9 | 89 | 4.8 | 60 | 2,013.0 | 79.3 |
| Valiant Energy Inc. | 0.0% | 39.1 | 97 | 39.1 | 86 | - | 73 | 760.1 | 39.1 |
| Wilderness Energy Corp. | 0.0% | 37.1 | 98 | 37.1 | 88 | - | 73 | 1,092.8 | 37.1 |
| Peregrine Energy Ltd. | 13.1% | 36.6 | 99 | 34.0 | 90 | 2.6 | 63 | 2,142.9 | 42.1 |
| Petroglobe Inc. | 0.0% | 35.6 | 100 | 29.4 | 93 | 6.2 | 57 | 71.3 | 35.6 |
| New North Resources Ltd. | 0.0% | 33.0 | 101 | 33.0 | 91 | - | 73 | 1,064.8 | 33.0 |
| Primrose Drilling Ventures Ltd. | 0.0% | 31.0 | 102 | 31.0 | 92 | - | 73 | 388.8 | 31.0 |
| Surat Energy Inc. | 0.0% | 31.0 | 102 | 31.0 | 92 | - | 73 | 1,387.5 | 31.0 |
| Ramparts Energy Ltd. | 97.8% | 28.9 | 103 | 28.9 | 94 | - | 73 | 2,520.8 | 1,313.4 |
| Mec Operating Company | 99.9% | 27.7 | 104 | 27.7 | 95 | - | 73 | 70,916.9 | 20,327.5 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
ST. ALBERT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD | |
|------------------------------------|----------|--|--------------------------|-----------------------------------|------------|-----------------------------------|-----------|----------------------------|------------------------|--|
| | | | | | | | | | (1000 M ³) | |
| Sure Energy Inc. | 0.0% | 26.8 | 105 | 26.8 | 97 | - | 73 | 86.5 | 26.8 | |
| Imperial Oil Resources | 100.0% | 26.2 | 106 | 20.1 | 101 | 6.1 | 58 | 21,204.6 | 2,428,517.6 | |
| Galleon Energy Inc. | 0.0% | 25.6 | 107 | 16.7 | 106 | 8.9 | 49 | 3,855.3 | 25.6 | |
| Comstate Resources Ltd. | 97.4% | 23.4 | 108 | - | 128 | 23.4 | 44 | 2,100.6 | 908.0 | |
| Adamant Energy Inc. | 98.3% | 22.6 | 109 | 22.6 | 98 | - | 73 | 2,086.9 | 1,303.7 | |
| 439 Acquisition Corp. | 0.0% | 21.3 | 110 | 21.3 | 100 | - | 73 | 328.5 | 21.3 | |
| Sphere Energy Corp. | 0.0% | 20.0 | 111 | - | 128 | 20.0 | 46 | 119.7 | 20.0 | |
| Predator Exploration Ltd. | 99.2% | 19.9 | 112 | 19.9 | 102 | - | 73 | 4,239.5 | 2,401.3 | |
| Indra Oil & Gas Ltd. | 0.0% | 18.4 | 113 | 18.4 | 104 | - | 73 | 1,112.9 | 18.4 | |
| Choice Resources Corp. | 17.9% | 17.0 | 114 | 15.0 | 109 | 2.0 | 66 | 19.0 | 20.7 | |
| Beaver Lake Resources Corporation | 0.0% | 16.8 | 115 | 16.8 | 105 | - | 73 | 561.7 | 16.8 | |
| Trend Resources Corporation | 79.1% | 16.7 | 116 | 15.9 | 108 | 0.8 | 69 | 173.1 | 80.0 | |
| Peerless Oil & Gas Inc. | 0.0% | 16.2 | 117 | 16.2 | 107 | - | 73 | 316.5 | 16.2 | |
| Yangarra Resources Corp. | 16.8% | 14.9 | 118 | 14.9 | 110 | - | 73 | 163.1 | 17.9 | |
| G2 Resources Inc. | 0.0% | 12.9 | 119 | 12.9 | 111 | - | 73 | 124.3 | 12.9 | |
| NAL Resources Limited | 80.7% | 12.7 | 120 | - | 128 | 12.7 | 47 | 770.7 | 65.8 | |
| Virtus Energy Ltd. | 99.1% | 12.2 | 121 | 12.2 | 112 | - | 73 | 20,164.2 | 1,319.6 | |
| Rockyview Energy Partnership | 0.0% | 10.0 | 122 | 10.0 | 113 | - | 73 | 16.8 | 10.0 | |
| 403508 Alberta Ltd. | 97.8% | 9.0 | 123 | 9.0 | 114 | - | 73 | 264.6 | 406.1 | |
| Kinuso Mercantile Ltd. | 52.7% | 8.6 | 124 | - | 128 | 8.6 | 51 | 451.5 | 18.2 | |
| Ketch Resources Ltd. | 99.9% | 8.0 | 125 | - | 128 | 8.0 | 52 | 36,666.9 | 11,186.4 | |
| Rangex Resources Ltd. | 87.3% | 7.8 | 126 | - | 128 | 7.8 | 53 | 1,386.8 | 61.5 | |
| Keeper Resources Inc. | 0.0% | 7.5 | 127 | 7.5 | 115 | - | 73 | 25.2 | 7.5 | |
| Patterson Brothers Consulting Inc. | 90.0% | 7.2 | 128 | 0.2 | 126 | 7.0 | 56 | 551.7 | 71.9 | |
| Bredal Energy Corp. | 98.2% | 7.1 | 129 | 7.1 | 116 | - | 73 | 438.7 | 401.5 | |
| Capex Exploration Ltd. | 0.0% | 6.9 | 130 | 6.9 | 117 | - | 73 | 1,541.0 | 6.9 | |
| Ballater Resources Ltd. | 77.8% | 6.1 | 131 | - | 128 | 6.1 | 58 | 2,001.6 | 27.5 | |
| Triaxon Energy Inc. | 99.0% | 5.8 | 132 | 5.8 | 118 | - | 73 | 610.8 | 565.0 | |
| Richann Contract Operators Ltd. | 0.0% | 3.9 | 133 | - | 128 | 3.9 | 61 | 513.2 | 3.9 | |
| Twin Butte Energy Ltd. | 0.0% | 3.5 | 134 | 3.5 | 119 | - | 73 | 336.5 | 3.5 | |
| Kootenay Energy Inc. | 0.0% | 3.2 | 135 | 3.2 | 120 | - | 73 | 176.0 | 3.2 | |
| Eastnell Resources Ltd. | 0.0% | 2.7 | 136 | - | 128 | 2.7 | 62 | 122.1 | 2.7 | |
| Barnwell of Canada, Limited | 96.7% | 2.4 | 137 | 2.4 | 121 | - | 73 | 6,836.9 | 72.9 | |
| Titan Exploration Ltd. | 71.4% | 2.4 | 137 | 2.4 | 121 | - | 73 | 216.8 | 8.4 | |
| DGS Oil & Gas Co. Inc. | 77.0% | 2.3 | 138 | 2.3 | 122 | - | 73 | 148.1 | 10.0 | |

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FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
ST. ALBERT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS PROD |
|----------------------------------|----------|--|--------------------------|-----------------------------------|------------|-----------------------------------|-----------|----------------------------|------------------------|
| | | | | | | | | | (1000 M ³) |
| Sebring Energy Inc. | 93.3% | 2.1 | 139 | - | 128 | 2.1 | 65 | 927.7 | 31.2 |
| Hillsdale Drilling Ltd. | 0.0% | 2.0 | 140 | - | 128 | 2.0 | 66 | 221.8 | 2.0 |
| Shell Canada Limited | 0.0% | 2.0 | 140 | - | 128 | 2.0 | 66 | 215.4 | 2.0 |
| Cannon Oil & Gas Ltd. | 0.0% | 1.7 | 141 | 1.7 | 123 | - | 73 | 1,019.0 | 1.7 |
| Lario Oil & Gas Company | 99.8% | 1.7 | 141 | 1.7 | 123 | - | 73 | 5,784.6 | 722.7 |
| Highview Resources Ltd. | 0.0% | 1.4 | 142 | 1.1 | 124 | 0.3 | 71 | 286.6 | 1.4 |
| Alka Resources Ltd. | 89.3% | 1.2 | 143 | - | 128 | 1.2 | 68 | 154.2 | 11.2 |
| Artemis Exploration Inc. | 33.3% | 0.6 | 144 | 0.5 | 125 | 0.1 | 72 | 1,255.2 | 0.9 |
| Canadian Jorex Limited | 99.8% | 0.2 | 145 | 0.2 | 126 | - | 73 | 589.0 | 88.3 |
| Avenir Operating Corp. | 99.9% | 0.1 | 146 | - | 128 | 0.1 | 72 | 539.0 | 142.5 |
| Burlington Resources Canada Ltd. | 100.0% | 0.1 | 146 | 0.1 | 127 | - | 73 | 17,154.5 | 14,424.8 |
| Outrider Energy Ltd. | 0.0% | 0.1 | 146 | 0.1 | 127 | - | 73 | 376.2 | 0.1 |
| 912522 Alberta Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 265.4 | 312.9 |
| Bear Ridge Resources Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 6,034.8 | 504.5 |
| Bison Resources Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 22.0 | 23.7 |
| Blue Mountain Energy Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 494.4 | 323.3 |
| Blue Parrot Energy Inc. | 100.0% | - | 147 | - | 128 | - | 73 | 3,527.1 | 2,943.4 |
| Bounty Developments Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 331.5 | 6.0 |
| CNPC International (Canada) Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 2,938.8 | 1,577.8 |
| Diamond Tree Resources Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 236.8 | 61.5 |
| Direct Energy Marketing Limited | 100.0% | - | 147 | - | 128 | - | 73 | 21,304.9 | 4,814.2 |
| Dolomite Energy Inc. | 100.0% | - | 147 | - | 128 | - | 73 | 694.0 | 0.3 |
| Drilcorp Energy Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 199.3 | 2.7 |
| Mistahiya Resources Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 2,174.3 | 87.3 |
| Morena Resources Inc. | 100.0% | - | 147 | - | 128 | - | 73 | 18.0 | 290.5 |
| Murphy Oil Company Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 289,602.0 | 609.0 |
| Navigo Energy Inc. | 100.0% | - | 147 | - | 128 | - | 73 | 804.7 | 1,563.8 |
| Newalta Corporation | 100.0% | - | 147 | - | 128 | - | 73 | 251.4 | 17.9 |
| Onyx Oil & Gas Ltd. | 0.0% | - | 147 | - | 128 | - | 73 | 0.1 | - |
| Paramount Resources Ltd. | 0.0% | - | 147 | - | 128 | - | 73 | 52.5 | - |
| Petal Resources Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 321.2 | 38.9 |
| Pilot Energy Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 87.5 | 172.5 |
| Regco Petroleum Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 4,350.4 | 429.4 |
| Rife Resources Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 51.3 | 9.4 |
| Seneca Energy Canada Inc. | 100.0% | - | 147 | - | 128 | - | 73 | 3,740.9 | 471.3 |

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FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
ST. ALBERT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|------------------------------|--------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| SET Resources Inc. | 100.0% | - | 147 | - | 128 | - | 73 | 232.2 | 473.2 |
| Signet Energy Inc. | 0.0% | - | 147 | - | 128 | - | 73 | 1.0 | - |
| Terra Energy Corp. | 0.0% | - | 147 | - | 128 | - | 73 | 100.6 | - |
| Vero Resources Inc. | 100.0% | - | 147 | - | 128 | - | 73 | 460.4 | 135.0 |
| Vision 2000 Exploration Ltd. | 100.0% | - | 147 | - | 128 | - | 73 | 95.4 | 246.1 |
| Westhill Resources Limited | 100.0% | - | 147 | - | 128 | - | 73 | 1,578.4 | 4,309.8 |
| Wrangler West Energy Corp. | 100.0% | - | 147 | - | 128 | - | 73 | 13,375.9 | 7,098.9 |
| TOTALS FOR ST. ALBERT | 97.9% | 90,639.5 | | 75,812.0 | | 14,827.5 | | 7,399,509.5 | 4,343,527.0 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
WAINWRIGHT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|------------------------------------|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Husky Oil Operations Limited | 68.8% | 24,406.1 | 1 | 2,594.1 | 8 | 21,812.0 | 1 | 1,151,420.4 | 78,303.5 |
| Talisman Energy Inc. | 58.2% | 17,307.9 | 2 | 11,128.3 | 1 | 6,179.6 | 4 | 729,689.2 | 41,402.7 |
| Devon Canada | 71.9% | 10,764.4 | 3 | - | 80 | 10,764.4 | 2 | 377,981.2 | 38,358.7 |
| Harvest Operations Corp. | 84.0% | 9,704.8 | 4 | 5,784.2 | 2 | 3,920.6 | 7 | 827,737.3 | 60,542.1 |
| Canadian Natural Resources Limited | 63.1% | 9,240.6 | 5 | 216.3 | 31 | 9,024.3 | 3 | 363,298.9 | 25,053.5 |
| Bonavista Petroleum Ltd. | 64.3% | 6,792.9 | 6 | 1,170.2 | 14 | 5,622.7 | 5 | 125,390.1 | 19,025.2 |
| Penn West Petroleum Ltd. | 63.4% | 6,286.8 | 7 | 5,444.1 | 3 | 842.7 | 13 | 248,236.3 | 17,164.8 |
| Apache Canada Ltd. | 77.7% | 5,809.9 | 8 | 2,484.2 | 9 | 3,325.7 | 8 | 109,282.7 | 26,012.6 |
| Nexen Inc. | 61.2% | 5,571.5 | 9 | - | 80 | 5,571.5 | 6 | 50,762.7 | 14,374.5 |
| Enterra Energy Corp. | 51.3% | 5,420.9 | 10 | 5,154.2 | 4 | 266.7 | 22 | 118,405.0 | 11,121.3 |
| Nuvista Energy Ltd. | 36.4% | 5,364.2 | 11 | 4,851.0 | 5 | 513.2 | 17 | 149,868.0 | 8,428.5 |
| Crescent Point Resources Ltd. | 30.9% | 4,465.2 | 12 | 4,418.3 | 6 | 46.9 | 34 | 81,098.7 | 6,458.7 |
| Zapata Energy Corporation | 66.4% | 4,057.7 | 13 | 4,054.3 | 7 | 3.4 | 53 | 66,176.6 | 12,073.8 |
| Enermark Inc. | 82.6% | 2,933.3 | 14 | 2,352.9 | 10 | 580.4 | 16 | 263,893.8 | 16,845.0 |
| Daylight Energy Ltd. | 53.7% | 2,818.2 | 15 | 40.4 | 45 | 2,777.8 | 9 | 129,929.8 | 6,081.9 |
| Culane Energy Corp. | 45.9% | 2,120.3 | 16 | - | 80 | 2,120.3 | 10 | 45,877.1 | 3,917.8 |
| Pengrowth Corporation | 94.7% | 2,099.6 | 17 | 1,191.1 | 13 | 908.5 | 12 | 100,434.4 | 39,523.7 |
| Encana Oil & Gas Partnership | 89.0% | 1,915.1 | 18 | 1,897.5 | 11 | 17.6 | 43 | 372,230.1 | 17,333.5 |
| EOG Resources Canada Inc. | 49.6% | 1,756.5 | 19 | 1,741.7 | 12 | 14.8 | 47 | 6,405.4 | 3,488.2 |
| Provident Energy Ltd. | 74.1% | 1,644.8 | 20 | 489.0 | 23 | 1,155.8 | 11 | 115,323.9 | 6,338.7 |
| Breaker Energy Ltd. | 62.2% | 1,489.7 | 21 | 999.4 | 16 | 490.3 | 19 | 11,306.4 | 3,944.3 |
| Viking Holdings Inc. | 93.6% | 1,372.0 | 22 | 754.4 | 21 | 617.6 | 14 | 118,466.6 | 21,400.0 |
| Grand Petroleum Inc. | 73.4% | 1,127.2 | 23 | 1,127.2 | 15 | - | 67 | 53,785.6 | 4,233.3 |
| Canetic Resources Inc. | 91.2% | 1,076.9 | 24 | 800.1 | 19 | 276.8 | 21 | 145,372.3 | 12,257.2 |
| Mission Oil & Gas Inc. | 0.0% | 951.9 | 25 | 930.5 | 17 | 21.4 | 41 | 17,242.8 | 951.9 |
| Find Energy Ltd. | 0.0% | 850.7 | 26 | 804.7 | 18 | 46.0 | 36 | 9,584.6 | 805.6 |
| Rival Energy Ltd. | 77.5% | 763.2 | 27 | 763.2 | 20 | - | 67 | 28,053.4 | 3,387.5 |
| Rife Resources Ltd. | 75.0% | 760.8 | 28 | 176.9 | 34 | 583.9 | 15 | 175,437.2 | 3,049.0 |
| Rock Energy Ltd. | 28.1% | 531.7 | 29 | 25.4 | 51 | 506.3 | 18 | 34,233.4 | 740.0 |
| Real Resources | 94.6% | 518.6 | 30 | 432.8 | 24 | 85.8 | 29 | 51,122.5 | 9,547.5 |
| Delphi Energy Corp. | 75.7% | 506.7 | 31 | 503.8 | 22 | 2.9 | 54 | 22,657.2 | 2,085.2 |
| Athlone Energy Ltd. | 0.0% | 466.7 | 32 | - | 80 | 466.7 | 20 | 11,108.3 | 466.7 |
| Petrofund Corp. | 74.7% | 326.9 | 33 | 310.7 | 26 | 16.2 | 46 | 11,281.4 | 1,291.3 |
| Dominion Exploration Canada Ltd. | 96.4% | 323.9 | 34 | 323.7 | 25 | 0.2 | 65 | 24,219.8 | 8,987.7 |
| Signalta Resources Limited | 91.0% | 319.2 | 35 | 263.5 | 27 | 55.7 | 32 | 53,223.7 | 3,557.1 |

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FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
WAINWRIGHT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|--------------------------------------|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Clear Energy Inc. | 0.0% | 257.8 | 36 | 257.3 | 28 | 0.5 | 62 | 2,586.6 | 257.9 |
| Canadian Forest Oil Ltd. | 99.2% | 253.0 | 37 | 231.0 | 30 | 22.0 | 40 | 74,431.9 | 31,496.9 |
| 101016077 Saskatchewan Ltd. | 0.0% | 250.8 | 38 | - | 80 | 250.8 | 23 | 2,008.2 | 250.8 |
| Galleon Energy Inc. | 0.1% | 235.4 | 39 | 14.9 | 60 | 220.5 | 24 | 2,192.4 | 235.7 |
| Atlas Energy Ltd. | 91.3% | 235.3 | 40 | 235.3 | 29 | - | 67 | 12,979.0 | 2,696.6 |
| Choice Resources Corp. | 94.6% | 233.3 | 41 | 215.3 | 32 | 18.0 | 42 | 1,867.8 | 4,357.4 |
| Iteration Energy Ltd. | 0.0% | 199.3 | 42 | - | 80 | 199.3 | 25 | 2,714.4 | 199.3 |
| Petrobank Energy And Resources Ltd. | 97.4% | 180.8 | 43 | 180.8 | 33 | - | 67 | 5,124.2 | 6,949.1 |
| E4 Energy Inc. | 0.0% | 166.0 | 44 | 166.0 | 35 | - | 67 | 4,982.7 | 166.0 |
| Advantage Oil & Gas Ltd. | 2.5% | 162.8 | 45 | 162.0 | 36 | 0.8 | 60 | 242.4 | 167.0 |
| Baytex Energy Ltd. | 17.2% | 154.4 | 46 | - | 80 | 154.4 | 26 | 727.9 | 186.5 |
| Gentry Resources Ltd. | 0.0% | 144.3 | 47 | 144.3 | 37 | - | 67 | 500.7 | 144.3 |
| International Sovereign Energy Corp. | 26.8% | 134.5 | 48 | 1.1 | 77 | 133.4 | 27 | 5,249.2 | 183.7 |
| Geocan Energy Inc. | 0.0% | 127.7 | 49 | - | 80 | 127.7 | 28 | 12,713.9 | 127.7 |
| Assure Energy, Inc. | 92.8% | 104.4 | 50 | 87.2 | 41 | 17.2 | 44 | 23,060.8 | 1,445.5 |
| 1107567 Alberta Ltd. | 0.0% | 100.8 | 51 | 100.8 | 38 | - | 67 | 1,576.9 | 100.8 |
| High Plains Energy Inc. | 96.8% | 96.1 | 52 | 49.8 | 44 | 46.3 | 35 | 7,581.6 | 3,023.2 |
| Sequoia Oil & Gas Ltd. | 96.8% | 88.4 | 53 | 88.4 | 39 | - | 67 | 6,461.5 | 2,804.5 |
| Avenir Operating Corp. | 0.0% | 88.1 | 54 | 87.9 | 40 | 0.2 | 65 | 2,033.9 | 88.1 |
| Great Plains Exploration Inc. | 23.3% | 78.5 | 55 | - | 80 | 78.5 | 30 | 1,802.0 | 102.4 |
| King Energy Inc. | 95.8% | 77.5 | 56 | 7.9 | 65 | 69.6 | 31 | 13,916.8 | 1,832.1 |
| SET Resources Inc. | 3.9% | 72.4 | 57 | 72.2 | 42 | 0.2 | 65 | 904.8 | 75.3 |
| Costa Energy Inc. | 0.0% | 62.6 | 58 | 62.6 | 43 | - | 67 | 955.8 | 62.6 |
| Emm Energy Inc. | 0.0% | 54.2 | 59 | - | 80 | 54.2 | 33 | 5,129.2 | 54.2 |
| Seneca Energy Canada Inc. | 0.3% | 35.3 | 60 | 35.3 | 46 | - | 67 | 4,957.5 | 35.4 |
| Creo Energy Ltd. | 0.0% | 34.6 | 61 | 34.6 | 47 | - | 67 | 620.9 | 34.6 |
| Barcomp Petroleum Ltd. | 0.0% | 32.8 | 62 | - | 80 | 32.8 | 37 | 8,936.0 | 32.8 |
| New Century Petroleum Corporation | 74.6% | 31.8 | 63 | 30.0 | 50 | 1.8 | 57 | 8,426.4 | 125.3 |
| Aztek Energy Ltd. | 77.5% | 31.5 | 64 | 31.5 | 48 | - | 67 | 204.0 | 139.9 |
| Blackrock Ventures Inc. | 6.4% | 30.5 | 65 | 30.5 | 49 | - | 67 | 1,098.0 | 32.6 |
| Devexco Resources Ltd. | 0.0% | 27.2 | 66 | 1.0 | 78 | 26.2 | 38 | 920.6 | 27.2 |
| Dagur Resources Inc. | 0.0% | 25.9 | 67 | - | 80 | 25.9 | 39 | 5,199.8 | 25.9 |
| Warburg Resources Inc. | 0.0% | 24.6 | 68 | 24.6 | 52 | - | 67 | 82.1 | 24.6 |
| Burlington Resources Canada Ltd. | 99.7% | 20.6 | 69 | 20.6 | 53 | - | 67 | 49,112.7 | 7,683.3 |
| Artemis Exploration Inc. | 34.9% | 20.5 | 70 | 19.7 | 54 | 0.8 | 60 | 2,624.6 | 31.5 |

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FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
WAINWRIGHT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: April 27, 2007

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M ³) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M ³) | FLARE RANK | GAS VENTED (1000 M ³) | VENT RANK | OIL PROD (M ³) | SOL'N GAS |
|--|-------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|--------------------------------|
| | | | | | | | | | PROD (1000 M ³) |
| Teague Exploration Inc. | 69.2% | 19.0 | 71 | 15.1 | 59 | 3.9 | 51 | 4,050.2 | 61.7 |
| Anderson Energy Ltd. | 97.2% | 18.5 | 72 | 18.1 | 55 | 0.4 | 63 | 9,222.7 | 660.6 |
| Pavilion Energy Corp. | 14.4% | 17.8 | 73 | 17.2 | 57 | 0.6 | 61 | 442.5 | 20.8 |
| Endev Energy Inc. | 0.0% | 17.3 | 74 | 17.3 | 56 | - | 67 | 284.7 | 17.3 |
| Taku Gas Limited | 93.6% | 16.9 | 75 | - | 80 | 16.9 | 45 | 9,319.8 | 262.2 |
| Northrock Resources Ltd. | 97.8% | 15.7 | 76 | 1.8 | 74 | 13.9 | 48 | 9,809.6 | 706.5 |
| Magnus One Energy Corp. | 67.2% | 15.2 | 77 | 15.2 | 58 | - | 67 | 77.4 | 46.4 |
| Pilot Energy Ltd. | 86.7% | 13.9 | 78 | 11.7 | 61 | 2.2 | 56 | 12,430.8 | 104.4 |
| Provident Acquisitions Inc. | 98.8% | 13.3 | 79 | 3.4 | 73 | 9.9 | 50 | 7,691.5 | 1,101.3 |
| Spry Energy Ltd. | 0.0% | 11.5 | 80 | 11.5 | 62 | - | 67 | 7,097.7 | 11.5 |
| Arsenal Energy Inc. | 99.3% | 10.0 | 81 | - | 80 | 10.0 | 49 | 19,402.9 | 1,432.6 |
| Drilcorp Energy Ltd. | 98.7% | 9.9 | 82 | 9.9 | 63 | - | 67 | 1,591.4 | 768.7 |
| Peregrine Energy Ltd. | 87.3% | 8.6 | 83 | 8.6 | 64 | - | 67 | 1,222.9 | 67.9 |
| Result Energy Inc. | 0.0% | 8.4 | 84 | 7.6 | 67 | 0.8 | 60 | 521.1 | 8.4 |
| 591536 Alberta Inc | 0.0% | 7.7 | 85 | 7.7 | 66 | - | 67 | 15.1 | 7.7 |
| Vanquish Oil & Gas Corporation | 95.9% | 5.7 | 86 | 5.7 | 68 | - | 67 | 1,819.1 | 139.7 |
| NAL Resources Limited | 99.5% | 5.2 | 87 | 1.6 | 75 | 3.6 | 52 | 603.3 | 1,079.1 |
| Sahara Energy Ltd. | 35.7% | 4.5 | 88 | 4.5 | 69 | - | 67 | 1,004.3 | 7.0 |
| T & E Oils Ltd. | 70.1% | 4.0 | 89 | 4.0 | 70 | - | 67 | 997.7 | 13.4 |
| Royal Quest Resources Ltd. | 0.0% | 3.7 | 90 | 3.7 | 71 | - | 67 | 590.8 | 3.7 |
| Jaco Energy Limited | 89.2% | 3.5 | 91 | 3.5 | 72 | - | 67 | 969.2 | 32.4 |
| Advantage Oil & Gas Ltd. | 84.1% | 3.4 | 92 | - | 80 | 3.4 | 53 | 366.2 | 21.4 |
| Kobi Resources Ltd. | 99.9% | 3.1 | 93 | 1.3 | 76 | 1.8 | 57 | 3,745.7 | 2,733.4 |
| Conocophillips Canada Energy Partnership | 88.3% | 2.5 | 94 | - | 80 | 2.5 | 55 | 64.4 | 21.4 |
| Costa Resources Ltd. | 0.0% | 1.8 | 95 | 1.8 | 74 | - | 67 | 110.7 | 1.8 |
| Eiger Energy Ltd. | 0.0% | 1.4 | 96 | - | 80 | 1.4 | 58 | 250.0 | 1.4 |
| K-Town Holdings Ltd. | 0.0% | 1.2 | 97 | 1.0 | 78 | 0.2 | 65 | 151.2 | 1.2 |
| Apex Energy (Canada) Inc. | 99.2% | 1.1 | 98 | 1.1 | 77 | - | 67 | 867.3 | 140.5 |
| Auriga Energy Inc. | 44.4% | 1.0 | 99 | 1.0 | 78 | - | 67 | 381.3 | 1.8 |
| Grand Rapids Petroleum Ltd. | 0.0% | 0.9 | 100 | - | 80 | 0.9 | 59 | 810.2 | 0.9 |
| Westerra 2000 Inc. | 27.3% | 0.8 | 101 | - | 80 | 0.8 | 60 | 420.3 | 1.1 |
| First West Petroleum Inc. | 0.0% | 0.5 | 102 | 0.5 | 79 | - | 67 | 12.2 | 0.5 |
| Regal Energy Ltd. | 0.0% | 0.4 | 103 | - | 80 | 0.4 | 63 | 193.9 | 0.4 |
| Seffian Petroleums Ltd. | 0.0% | 0.4 | 103 | - | 80 | 0.4 | 63 | 120.8 | 0.4 |
| Breton Energy Inc. | 0.0% | 0.3 | 104 | - | 80 | 0.3 | 64 | 74.2 | 0.3 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2006 FLARED + VENTED VOLUME¹
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|---------------------------------|--------------|--|-----------------------------------|--------------------------------------|---------------|--------------------------------------|--------------|-------------------------------|---|
| | | | | | | | | | |
| Omers Energy Inc. | 100.0% | 0.3 | 104 | - | 80 | 0.3 | 64 | 173.7 | 860.6 |
| Oasis Petroleum Ltd. | 0.0% | 0.2 | 105 | - | 80 | 0.2 | 65 | 209.6 | 0.2 |
| Damascus Energy Inc. | 0.0% | 0.1 | 106 | - | 80 | 0.1 | 66 | 95.9 | 0.1 |
| Black Bore Resources Ltd. | 0.0% | - | 107 | - | 80 | - | 67 | 26.2 | - |
| Columbus Exploration Ltd. | 100.0% | - | 107 | - | 80 | - | 67 | 231.3 | 2.2 |
| Fox Creek Petroleum Corp. | 100.0% | - | 107 | - | 80 | - | 67 | 1,414.3 | 275.1 |
| Halvar Resources Ltd. | 100.0% | - | 107 | - | 80 | - | 67 | 9,376.3 | 131.8 |
| Huron Energy Corporation | 100.0% | - | 107 | - | 80 | - | 67 | 1,518.9 | 197.5 |
| Lockwood Resources Ltd. | 100.0% | - | 107 | - | 80 | - | 67 | - | 1,052.1 |
| Nevarro Energy Ltd. | 0.0% | - | 107 | - | 80 | - | 67 | 19.6 | - |
| Northern Utilities (sask.) Ltd. | 100.0% | - | 107 | - | 80 | - | 67 | 272.8 | 0.3 |
| Pennine Petroleum Corporation | 100.0% | - | 107 | - | 80 | - | 67 | 773.2 | 1.0 |
| Real Resources Inc. | 100.0% | - | 107 | - | 80 | - | 67 | 289.3 | 162.7 |
| Strike Petroleum Ltd. | 100.0% | - | 107 | - | 80 | - | 67 | 4.6 | 1.4 |
| Tiverton Petroleums Ltd. | 100.0% | - | 107 | - | 80 | - | 67 | 1,256.9 | 724.8 |
| Twin Butte Energy Ltd. | 100.0% | - | 107 | - | 80 | - | 67 | 1,988.2 | 931.7 |
| Unicorn Agri-Oil Ltd. | 100.0% | - | 107 | - | 80 | - | 67 | 437.4 | 13.7 |
| Vertex Oil & Gas Ltd. | 100.0% | - | 107 | - | 80 | - | 67 | 540.4 | 24.0 |
| Zargon Oil & Gas Ltd. | 100.0% | - | 107 | - | 80 | - | 67 | 4,744.5 | 347.7 |
| TOTALS FOR WAINWRIGHT | 76.0% | 145,990.2 | | 65,795.5 | | 80,194.7 | 67 | 6,594,570.2 | 607,960.4 |

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