



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001001
Facility Lic # 5566

Facility Name DEVON PROVOST
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				203,306.5	199,041.3	186,535.1	169,020.6	138,330.0	123,714.4	111,521.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				197,963.9	192,713.6	179,413.8	161,428.8	133,912.3	117,290.7	106,383.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,546.0	1,670.5	1,720.8	1,552.9	1,349.8	1,486.9	1,461.4
Fuel				6,878.6	6,377.5	5,989.1	5,673.4	4,486.9	3,679.2	3,132.3
Flared				7.0	24.0	24.0	24.0	20.3	0.3	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-3,089.0	-1,744.3	-612.6	341.5	-1,439.3	1,257.3	543.8
Process and Frac										
Pentanes Plus				75.1	430.9	389.8	375.5	286.6	63.0	222.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				6,779.6	7,011.6	7,373.4	6,687.3	5,794.6	6,532.8	6,251.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001007
Facility Lic # 15125

Facility Name NIPISI 12-30-72-4W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							21,833.3	83,316.2	84,342.9	79,375.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							18,344.1	71,525.2	72,867.0	71,007.8
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							3,137.2	8,372.7	7,121.0	5,521.9
Fuel							779.2	2,336.7	2,194.5	1,967.1
Flared							0.0	0.0	92.1	177.3
Vented							0.0	0.0	0.0	0.0
Diff and Other							-427.2	1,081.6	2,068.3	701.1
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							12,919.8	34,881.4	29,697.6	23,089.1
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001009
Facility Lic # 4165

Facility Name ACANTHUS SEDALIA
Facility Operator ORL9 BAYTEX

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				80,740.4	82,957.4	67,108.9	54,330.3	50,190.1	44,662.1	44,765.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				73,228.9	71,345.7	57,749.9	49,823.0	44,596.1	37,949.8	37,670.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				195.7	0.0	86.7	305.5	314.8	263.2	222.3
Fuel				0.0	0.0	0.0	3,410.8	3,403.3	2,994.4	2,710.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				7,315.8	11,611.7	9,272.3	791.0	1,875.9	3,454.7	4,162.2
Process and Frac										
Pentanes Plus				1,232.0	0.0	421.2	1,484.9	1,529.6	1,278.7	1,080.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001012
Facility Lic # 3201

Facility Name PANCDN COUNTESS
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				549,221.4	550,067.7	553,716.1	573,796.1	582,037.4	549,378.6	534,192.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				525,136.7	526,708.4	535,698.0	549,438.3	556,706.9	534,493.6	529,136.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,488.8	2,163.6	1,944.7	1,477.0	748.2	1,035.9	934.8
Fuel				15,844.4	15,958.7	15,988.4	15,277.9	17,773.6	18,480.1	17,069.1
Flared				43.6	49.4	31.4	53.2	26.8	7.2	8.6
Vented				0.0	0.0	0.0	0.0	0.0	281.9	239.9
Diff and Other				5,707.9	5,187.6	53.6	7,549.7	6,781.9	-4,920.1	-13,197.3
Process and Frac										
Pentanes Plus				136.4	68.0	2.9	17.8	0.0	0.0	23.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				10,917.9	9,559.4	8,631.9	6,524.9	3,332.1	4,680.2	4,161.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001014
Facility Lic # 22299

Facility Name ATCO CARBON
Facility Operator 0144 ATCO

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,875,587.9	2,404,053.0	2,067,379.6	1,772,001.7	1,161,573.0	1,661,105.0	1,768,743.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				449.1	447.3	279.7	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	117.1	127.7	16.5	0.0	0.0
Injection Facility				743,036.1	1,162,674.6	969,326.0	823,623.5	660,593.3	734,091.8	959,259.1
Meter Station				1,114,764.7	1,233,099.2	1,091,971.7	940,563.6	545,272.9	920,356.1	800,666.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				136.0	255.1	152.4	110.8	25.9	0.0	0.0
Fuel				6,618.9	11,910.2	9,444.0	7,608.0	5,765.9	6,607.0	8,755.4
Flared				143.5	107.6	73.2	78.9	38.8	50.1	62.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				10,453.8	-4,441.0	-3,984.5	-110.8	-50,140.3	0.0	0.0
Process and Frac										
Pentanes Plus				717.5	1,240.3	740.2	538.2	125.7	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001015
Facility Lic # 3134

Facility Name HUSKY CESSFORD 1-31
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				29,201.0	24,721.1	15,322.9	13,185.5	15,857.4	13,531.9	13,991.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				26,166.3	21,464.7	13,302.8	11,942.0	13,600.5	10,805.5	11,570.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				177.0	160.4	82.3	58.6	97.5	78.5	79.1
Fuel				2,367.6	1,778.3	1,770.9	1,530.4	1,725.5	1,278.3	1,616.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.2	0.0	0.0	431.4	0.0
Diff and Other				490.1	1,317.7	166.7	-345.5	433.9	938.2	725.8
Process and Frac										
Pentanes Plus				896.0	779.2	400.3	285.1	474.0	380.3	385.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001017
Facility Lic # 3690

Facility Name CESSFORD 4-15-27-15W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				51,997.3	43,640.9	79,019.0	71,701.9	71,779.1	60,557.4	45,113.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				48,094.5	39,864.8	75,060.1	69,338.5	67,639.0	56,441.4	40,546.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				253.1	294.8	424.9	374.1	397.6	404.1	346.1
Fuel				1,500.2	189.2	185.9	229.3	328.5	1,002.8	1,402.3
Flared				27.0	20.7	0.0	0.3	3.0	3.4	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,122.5	3,271.4	3,348.1	1,759.7	3,411.0	2,705.7	2,818.6
Process and Frac										
Pentanes Plus				1,318.7	1,432.4	2,064.2	1,818.0	1,932.2	1,963.8	1,682.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001018
Facility Lic # 4588

Facility Name TAURUS CONSORT 7-34-34-6W4 GP
Facility Operator OMD6 BONAVIDA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				53,109.1	52,168.1	56,609.9	69,389.1	54,272.3	51,618.2	46,570.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				332.8	322.9	258.9	238.4	207.5	284.2	484.5
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				47,336.9	46,471.1	51,891.3	64,323.6	50,444.8	47,068.4	42,004.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				395.3	420.5	537.2	858.3	798.4	781.6	750.5
Fuel				2,956.1	3,021.5	3,026.0	3,118.2	3,296.2	2,422.2	2,582.9
Flared				3.0	3.9	2.9	1.7	1.2	1.9	233.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,085.0	1,928.2	893.6	848.9	-475.8	1,059.9	514.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,939.1	1,874.6	2,395.7	3,813.8	3,555.5	3,471.3	3,337.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001019
Facility Lic # Not Licenced

Facility Name * AMOCO BUCK CREEK
Facility Operator 0060

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts				SHUTIN						
Alberta Facilities				0.0						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				0.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				0.0						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001022
Facility Lic # 23466

Facility Name CRESTAR CESSFORD
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				384,683.2	364,927.2	362,900.8	412,368.9	507,563.1	507,509.6	459,674.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				382,469.0	367,389.5	366,146.6	409,261.1	480,030.4	500,008.7	455,145.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				127.2	67.6	148.5	138.2	114.3	100.2	222.6
Fuel				10,461.8	9,615.0	9,928.5	10,852.6	13,043.4	14,060.3	12,692.7
Flared				168.9	179.3	240.1	235.3	341.1	732.4	1,434.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-8,543.7	-12,324.2	-13,562.9	-8,118.3	14,033.9	-7,392.0	-9,821.4
Process and Frac										
Pentanes Plus				666.9	328.0	721.6	671.5	556.4	486.4	1,082.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001026
Facility Lic # 3608

Facility Name CESSFORD 7-17-26-14W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				22,990.5	13,111.4	1,301.1				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	0.0				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				21,715.8	11,833.0	1,061.4				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				78.5	51.7	0.0				
Fuel				1,539.7	1,242.0	161.8				
Flared				160.3	86.0	3.9				
Vented				0.0	0.0	0.0				
Diff and Other				-503.8	-101.3	74.0				
Process and Frac										
Pentanes Plus				408.2	251.4	29.7				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001031
Facility Lic # 15861

Facility Name DEVON VALHALLA
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				75,334.4	71,044.3	52,053.2	34,036.3	31,871.5	28,834.5	33,873.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				70,955.0	68,639.2	49,359.6	31,939.2	29,610.7	27,002.5	32,339.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				392.3	411.1	369.0	332.1	330.0	222.3	225.4
Fuel				3,153.6	3,359.3	2,591.4	1,833.0	1,813.6	1,807.4	1,893.6
Flared				2.5	2.4	7.6	3.4	4.6	5.5	27.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				831.0	-1,367.7	-274.4	-71.4	112.6	-203.2	-612.4
Process and Frac										
Pentanes Plus				2,119.8	1,998.5	1,794.0	1,614.0	1,604.1	1,080.1	1,096.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001033
Facility Lic # 5114

Facility Name CRESTAR THREE HILLS CK
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				143,281.2	154,004.1	169,417.9	168,515.7	149,711.7	137,446.8	129,362.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				127,909.0	140,596.2	157,515.8	157,184.4	139,877.2	132,138.6	123,878.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				4,302.4	4,700.4	4,626.6	3,696.4	3,626.3	2,869.8	2,744.9
Fuel				1,881.0	1,292.2	1,164.1	1,103.4	781.6	1,076.1	1,077.8
Flared				38.0	14.6	22.8	30.2	290.7	57.3	62.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				9,150.8	7,400.7	6,088.6	6,501.3	5,135.9	1,305.0	1,599.7
Process and Frac										
Pentanes Plus				72.6	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				18,518.8	20,018.3	19,746.7	15,941.7	15,787.4	12,448.3	11,948.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001036
Facility Lic # 5331

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				165,194.6	208,189.2	252,121.3	333,882.3	340,283.0	363,625.8	360,526.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				13.8	10.8	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				152,234.0	181,139.3	227,184.5	308,979.1	311,967.4	336,534.2	327,608.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				868.0	3,991.8	5,328.4	6,135.9	6,531.4	6,984.0	7,136.2
Fuel				11,412.6	12,769.5	16,163.1	14,991.8	15,256.8	15,216.8	14,944.7
Flared				11.1	14.0	20.7	111.1	80.0	17.6	21.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				655.1	10,263.8	3,424.6	3,664.4	6,447.4	4,873.2	10,815.8
Process and Frac										
Pentanes Plus				3,047.2	462.2	440.8	1,193.1	1,375.5	1,057.1	482.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,173.9	16,729.6	22,592.6	25,508.2	27,009.1	29,049.9	30,261.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001038
Facility Lic # 2785

Facility Name APF ENERGY COUNTESS
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				135,617.6	130,787.8	180,039.5	246,385.9	191,220.1	153,716.9	143,679.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				376.5	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				134,669.4	127,162.6	175,941.7	237,042.7	186,029.5	145,553.9	140,992.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				11.8	36.5	47.7	40.9	39.4	28.8	14.3
Fuel				2,147.4	4,935.2	5,774.9	7,825.1	5,410.1	4,098.0	2,180.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	4.5	0.0	0.0	0.0	3.3	3.5
Diff and Other				-1,587.5	-1,351.0	-1,724.8	1,477.2	-258.9	4,032.9	489.7
Process and Frac										
Pentanes Plus				212.5	176.3	231.7	199.3	191.1	140.6	69.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001041
Facility Lic # 3385

Facility Name ENCAL CESSFORD
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				21,151.0	30,509.9	26,288.4	9,224.3			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				19,311.2	28,375.4	25,481.0	8,321.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	0.0	0.0	0.0			
Fuel				1,144.1	1,407.7	1,188.6	255.4			
Flared				0.0	0.0	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				695.7	726.8	-381.2	647.9			
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001042
Facility Lic # 14430

Facility Name KARR 10-10-65-2W6
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				550,856.5	534,651.2	607,114.7	544,883.4	581,540.4	603,612.9	552,871.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	627.0	1,320.1	922.8	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				478,835.0	461,646.2	524,770.3	474,714.1	525,822.1	543,189.3	494,873.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				40,857.5	36,981.0	37,236.0	35,821.1	33,928.8	33,076.4	29,732.3
Fuel				38,720.6	41,362.8	43,775.9	43,532.8	37,621.7	38,742.6	38,178.8
Flared				45.2	18.7	0.0	93.6	99.3	196.7	403.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-7,601.8	-5,357.5	705.5	-10,598.3	-16,854.3	-11,592.1	-10,316.8
Process and Frac										
Pentanes Plus				24,256.2	22,279.7	20,243.2	17,793.3	17,299.0	16,973.7	13,021.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				144,457.9	130,343.7	133,120.4	129,491.2	122,069.2	120,163.1	109,821.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001043
Facility Lic # 3466

Facility Name HUSKY HUSSAR 13-36
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				249,627.9	235,702.4	227,106.9	244,644.8	245,263.7	241,010.3	304,716.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				218,398.0	207,945.0	201,701.3	214,703.4	218,477.4	214,452.2	279,125.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				9,152.9	8,665.4	7,902.2	12,181.3	13,522.9	10,760.2	13,731.5
Fuel				12,501.7	11,697.4	11,771.5	12,871.1	12,901.0	12,310.9	13,252.9
Flared				356.7	130.4	150.1	74.4	47.6	42.7	50.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				9,218.6	7,264.2	5,581.8	4,814.6	314.8	3,444.3	-1,443.3
Process and Frac										
Pentanes Plus				23,720.2	19,719.6	22,194.7	45,824.1	51,495.0	35,848.1	41,053.1
Propane				22,813.2	19,374.3	19,012.8	21,980.3	20,245.1	15,821.5	17,875.3
Butanes				23,371.4	22,682.4	21,831.7	25,701.5	25,616.1	20,683.7	20,514.8
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	197.8	181.0	752.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001044
Facility Lic # 3799

Facility Name HUSKY WAYNE-ROSEDALE 12-4
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				87,664.9	80,775.0	83,525.7	91,845.7	101,876.2	102,607.1	105,081.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				84,875.5	77,184.9	79,281.1	89,322.6	100,554.5	98,703.5	99,743.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,797.9	1,620.9	1,755.9	1,738.8	1,839.2	1,628.3	1,482.3
Fuel				2,680.0	3,068.9	3,131.8	2,903.0	3,048.4	2,916.9	2,520.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	142.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,688.5	-1,099.7	-643.1	-2,118.7	-3,565.9	-641.6	1,192.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,929.5	7,070.0	7,647.1	7,524.4	8,064.7	7,154.1	6,638.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001049
Facility Lic # 3699

Facility Name PANCDN WAYNE-ROSEDALE
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				287,529.6	340,660.4	365,709.6	324,287.6	314,286.5	307,146.2	298,971.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				260,857.4	316,142.6	339,480.9	306,746.1	306,544.2	299,920.2	293,742.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,274.0	3,423.8	3,767.6	3,844.2	3,190.3	2,902.1	2,956.5
Fuel				8,071.9	9,451.6	7,160.7	8,837.4	8,245.1	8,534.4	7,445.4
Flared				0.2	0.0	9.8	5.9	2.2	1.8	5.9
Vented				0.0	0.0	2.6	1.7	0.0	0.0	0.0
Diff and Other				15,326.1	11,642.4	15,288.0	4,852.3	-3,695.3	-4,212.3	-5,179.0
Process and Frac										
Pentanes Plus				471.5	1,072.8	1,711.4	1,051.5	803.4	451.7	1,143.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				13,767.9	14,011.2	14,914.3	15,840.3	13,257.5	12,467.7	11,591.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001057
Facility Lic # 11691

Facility Name PENN WEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				210,154.1	178,213.5	159,224.7	141,927.2	123,592.4	113,095.1	103,433.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	1,015.2	862.5	1,062.8	91.9	0.0	462.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				199,375.6	168,180.2	144,956.1	129,383.0	116,999.2	104,212.4	92,936.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				13.6	24.6	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,567.6	5,021.8	4,881.5	4,606.1	3,754.2	3,309.7	2,461.7
Fuel				6,615.4	6,329.9	5,988.6	4,982.9	4,619.4	4,443.8	4,346.1
Flared				39.5	11.7	40.8	19.4	28.9	43.8	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,457.6	-2,369.9	2,495.2	1,873.0	-1,901.2	1,085.4	3,227.0
Process and Frac										
Pentanes Plus				1,039.1	941.8	849.2	1,097.9	1,897.6	570.8	631.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				22,697.4	20,355.5	19,783.7	18,250.1	14,271.7	13,484.7	10,027.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001059
Facility Lic # 4098

Facility Name DRUMHELLER 6-33-30-19W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				35,812.8	32,583.9	42,136.0	30,852.8	32,104.9	35,153.1	32,400.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				32,544.3	31,033.5	37,823.1	28,994.2	29,892.1	32,537.2	30,580.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				116.4	172.9	245.8	73.9	154.9	121.8	139.8
Fuel				2,017.5	1,397.0	959.0	1,545.7	1,571.3	1,595.1	1,578.8
Flared				58.9	13.1	0.4	0.7	0.1	0.0	0.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,075.7	-32.6	3,107.7	238.3	486.5	899.0	100.9
Process and Frac										
Pentanes Plus				677.8	840.4	1,194.4	359.3	752.4	592.4	678.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001063
Facility Lic # 7013

Facility Name APACHE CANADA PROVOST
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				24,231.5	27,174.2	28,675.6	38,702.0	39,080.1	34,528.4	30,052.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				24,103.5	29,539.8	29,182.8	35,771.7	36,943.3	32,689.6	29,062.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				115.3	142.4	117.3	132.8	141.5	132.4	131.5
Fuel				1,011.0	1,641.7	1,870.4	2,213.9	2,191.5	2,161.3	1,298.7
Flared				0.0	0.4	17.4	0.9	0.6	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-998.3	-4,150.1	-2,512.3	582.7	-196.8	-454.9	-439.6
Process and Frac										
Pentanes Plus				593.1	692.2	569.9	645.8	687.6	643.6	638.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001067
Facility Lic # 6673

Facility Name RENAISSANCE SYLVAN LAKE-21
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				265,145.9	226,108.7	240,284.8	247,102.2	225,771.2	188,125.7	184,886.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				241,904.7	211,517.3	222,581.6	229,853.5	211,986.5	178,436.0	172,076.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				14,422.7	15,094.9	15,694.9	13,834.2	12,557.4	11,108.3	9,882.0
Fuel				4,941.1	5,258.3	5,069.7	4,974.2	5,348.3	4,402.3	3,721.4
Flared				166.9	192.9	59.0	94.3	110.2	283.7	194.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,710.5	-5,954.7	-3,120.4	-1,654.0	-4,231.2	-6,104.6	-988.2
Process and Frac										
Pentanes Plus				15,652.0	17,688.0	18,730.9	18,117.5	17,747.6	17,340.7	16,803.5
Propane				31,279.9	30,214.7	30,923.2	27,390.2	24,913.5	22,605.7	20,757.6
Butanes				18,045.7	18,509.7	18,787.9	17,294.9	16,231.2	14,047.0	12,896.1
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001068
Facility Lic # 13606

Facility Name WESTLOCK 7-15-60-2W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				37,844.1	45,721.8	53,212.5	51,952.3	51,195.3	45,777.9	36,290.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				35,512.4	43,323.7	50,467.5	48,027.8	49,453.2	44,232.7	34,441.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				70.9	119.5	144.9	102.2	98.7	78.6	42.3
Fuel				2,087.3	2,264.1	2,188.1	2,301.1	1,516.9	772.3	619.7
Flared				91.2	31.6	2.1	13.2	1.7	2.7	90.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				82.3	-17.1	409.9	1,508.0	124.8	691.6	1,096.4
Process and Frac										
Pentanes Plus				377.2	581.8	704.2	497.1	480.4	381.3	205.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001072
Facility Lic # 5527

Facility Name REAL RESOURCES WEST PROVOST
Facility Operator OLT2 TRISTAR

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				44,005.3	51,788.8	48,879.7	51,788.1	51,749.8	46,077.3	39,523.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				89.4	313.2	290.7	225.5	154.5	117.7	236.5
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				41,672.1	49,221.1	44,583.3	45,910.2	48,485.1	41,475.2	35,336.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				225.9	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				117.7	122.4	124.2	166.4	233.0	243.6	212.2
Fuel				1,998.0	2,267.5	2,096.4	2,436.7	2,466.0	2,247.9	1,565.3
Flared				6.0	0.0	0.0	41.8	76.9	92.8	80.8
Vented				0.0	7.9	47.3	0.0	0.0	0.0	0.0
Diff and Other				-103.8	-143.3	1,737.8	3,007.5	334.3	1,900.1	2,092.2
Process and Frac										
Pentanes Plus				588.3	594.2	603.2	808.9	1,132.6	1,183.1	1,031.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001075
Facility Lic # 12157

Facility Name VERMILION CARROT CREEK
Facility Operator ORW3 VERMILION

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				168,440.7	137,968.0	113,268.9	115,372.3	121,774.9	139,288.6	136,411.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				157,170.6	128,391.1	106,258.4	107,355.4	112,890.5	131,506.9	125,233.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,263.8	4,703.7	3,818.9	3,848.6	3,411.1	4,038.9	3,686.9
Fuel				6,932.9	6,591.3	5,589.5	8,222.0	6,449.4	7,234.8	5,688.5
Flared				47.9	272.1	10.3	109.1	125.3	61.8	21.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-974.5	-1,990.2	-2,408.2	-4,162.8	-1,101.4	-3,553.8	1,781.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				22,300.2	19,607.4	16,046.3	16,378.1	14,457.7	16,999.5	15,541.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001076
Facility Lic # 3818

Facility Name PANCDN WAYNE-ROSEDALE
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				282,503.0	309,396.2	318,753.4	314,912.0	303,588.2	321,305.8	287,157.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	236,824.8	280,506.5	269,532.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				264,414.6	294,948.3	307,426.0	290,204.1	22,116.9	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,845.0	5,577.4	3,890.8	3,256.7	3,557.0	2,419.1	1,978.0
Fuel				8,894.2	6,465.7	9,791.5	9,367.1	8,489.2	8,760.5	8,609.6
Flared				8.6	5.3	6.9	3.6	3.1	1.0	15.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,340.6	2,399.5	-2,361.8	12,080.5	32,597.2	29,618.7	7,021.8
Process and Frac										
Pentanes Plus				185.7	730.7	579.6	344.9	630.3	704.4	157.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				24,604.5	23,553.4	16,502.5	13,854.6	14,831.8	10,090.0	8,328.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001078
Facility Lic # 3783

Facility Name TARRAGON COYOTE
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				86,536.8	96,964.0	83,919.6	101,216.4	127,898.6	141,145.1	119,761.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				84,742.5	92,565.6	79,032.5	94,060.8	113,827.7	130,876.8	111,217.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,344.5	1,563.8	1,690.2	1,791.8	1,831.2	1,951.0	1,691.7
Fuel				2,838.1	2,574.5	2,588.5	2,852.3	3,049.4	1,742.4	2,392.8
Flared				27.4	25.0	30.5	30.2	31.6	17.5	26.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,415.7	235.1	577.9	2,481.3	9,158.7	6,557.4	4,432.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				6,610.7	6,654.8	7,156.4	7,513.6	7,695.0	8,274.8	7,085.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001080
Facility Lic # 13072

Facility Name CALCRUDE CHERHILL
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				48,800.2	13,676.9	14,351.6	18,497.5	17,340.8	22,778.5	22,278.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				831.0	1,103.8	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				46,681.5	11,607.5	12,225.7	15,413.3	13,765.0	19,097.8	17,046.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				788.5	455.4	615.4	645.2	838.6	1,180.4	1,055.3
Fuel				1,147.2	555.2	1,647.8	1,466.9	1,296.0	1,510.6	1,594.2
Flared				169.6	38.7	0.0	32.0	77.7	91.8	258.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-817.6	-83.7	-137.3	940.1	1,363.5	897.9	2,325.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,117.5	1,939.6	2,612.0	2,730.0	3,501.1	4,959.2	4,452.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001082
Facility Lic # 9090

Facility Name IMPERIAL WILLESDEN GREEN
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				110,038.4	99,847.7	95,628.3	90,888.5	103,830.7	172,647.3	229,051.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.1	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				98,761.8	86,747.6	86,053.6	81,186.4	93,079.0	166,765.6	221,404.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,752.2	5,211.2	5,071.7	4,905.3	3,286.2	2,131.3	3,728.8
Fuel				7,308.1	6,756.2	6,373.3	5,866.5	6,136.5	4,320.5	6,458.9
Flared				259.8	324.7	240.1	209.3	331.8	394.7	2,519.2
Vented				0.0	0.0	46.2	0.0	6.4	32.4	0.0
Diff and Other				-2,043.6	808.0	-2,156.6	-1,279.0	990.8	-997.2	-5,059.4
Process and Frac										
Pentanes Plus				7,260.5	6,721.0	6,537.6	6,223.5	5,232.8	4,043.3	6,283.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				17,044.5	15,084.4	14,683.7	14,213.1	8,708.4	5,127.8	9,084.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001085
Facility Lic # 11675

Facility Name AMOCO PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				52,692.4	49,667.5	55,091.7	47,814.2	44,071.5	37,985.8	32,689.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				51,243.1	48,809.3	55,252.8	47,379.6	42,452.9	35,663.2	30,027.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				466.7	354.1	225.2	217.6	172.7	220.4	143.7
Fuel				1,607.4	1,508.4	1,373.0	1,411.2	1,455.3	1,408.2	1,339.4
Flared				13.4	29.0	7.6	35.1	101.2	12.9	32.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-638.2	-1,033.3	-1,766.9	-1,229.3	-110.6	681.1	1,146.6
Process and Frac										
Pentanes Plus				2,268.8	1,720.9	1,094.4	1,057.8	839.3	1,071.0	697.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001086
Facility Lic # 4623

Facility Name PETROREP PROVOST
Facility Operator A0A7 NUVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				18,682.0	17,771.2	11,394.9	15,111.1	33,016.5	34,548.2	28,577.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				86.3	102.7	131.5	0.0	0.0	0.0	0.1
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				16,402.4	15,891.6	10,117.9	14,207.5	30,943.6	32,361.5	25,412.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				211.0	247.1	128.2	83.8	149.4	97.0	52.5
Fuel				1,267.9	1,243.4	1,003.5	359.3	740.5	1,375.2	1,037.9
Flared				0.1	0.8	0.0	0.0	0.0	0.0	1.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				714.3	285.6	13.8	460.5	1,183.0	714.5	2,072.9
Process and Frac										
Pentanes Plus				1,107.9	1,201.1	624.1	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	367.7	661.9	432.7	236.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001088
Facility Lic # 10759

Facility Name PENN WEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				66,693.8	74,505.0	49,075.6	45,130.7	46,486.9	47,730.2	49,170.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				55,768.2	66,540.6	42,350.7	38,420.7	39,342.3	42,202.6	40,882.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				4,244.6	3,701.2	2,975.4	2,317.7	2,573.5	2,632.9	2,818.1
Fuel				4,582.0	4,588.1	4,406.9	3,935.0	4,164.9	3,894.2	3,463.3
Flared				102.3	414.9	100.3	111.3	366.6	101.4	115.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,996.7	-739.8	-757.7	346.0	39.6	-1,100.9	1,890.6
Process and Frac										
Pentanes Plus				4,081.1	4,591.7	3,494.1	3,213.0	3,376.1	3,873.4	3,499.2
Propane				1,267.7	4,059.5	3,070.9	1,823.5	2,064.9	1,838.7	1,186.4
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				12,252.8	6,839.1	5,854.1	4,768.4	5,406.2	5,426.5	7,044.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001091
Facility Lic # 3528

Facility Name PANCDN WINTERING HILLS
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				366,013.9	344,974.9	375,706.7	360,427.9	362,745.1	334,754.4	326,025.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				362,127.3	331,685.9	355,867.7	362,277.1	349,591.8	322,604.1	315,505.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,871.2	3,696.2	3,818.9	3,328.0	2,873.2	2,684.6	2,560.5
Fuel				926.2	1,752.2	2,057.7	3,303.4	2,594.5	3,800.1	6,198.0
Flared				400.4	400.4	346.4	401.5	401.5	400.4	66.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,311.2	7,440.2	13,616.0	-8,882.1	7,284.1	5,265.2	1,694.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				16,621.4	15,841.8	16,446.7	14,260.8	12,449.2	11,740.3	10,836.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001093
Facility Lic # 7422

Facility Name DEVON FERRIER 09-22
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				65,209.7	52,697.0	49,687.0	48,218.5	62,028.4	59,164.2	69,437.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				59,736.7	49,915.8	46,668.7	45,731.5	59,512.5	56,766.3	67,955.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,842.4	2,510.9	2,341.4	2,335.2	2,980.2	2,830.3	3,073.0
Fuel				1,612.1	1,255.8	1,117.4	1,245.3	1,427.3	1,171.3	766.7
Flared				161.9	43.6	14.3	28.7	51.0	61.0	43.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-143.4	-1,029.1	-454.8	-1,122.2	-1,942.6	-1,664.7	-2,400.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				16,154.1	10,547.7	9,854.5	9,810.1	12,344.4	11,705.4	12,814.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001095
Facility Lic # 4247

Facility Name CDN 88 TWINING
Facility Operator OKT5 ESPRIT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				114,110.2	117,664.1	105,943.3	101,498.9	101,047.8	97,297.6	87,635.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				106,716.9	110,373.3	98,446.8	95,275.5	93,741.0	91,896.4	83,106.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				4,600.4	4,597.1	4,081.8	4,756.6	4,804.1	4,202.0	3,262.9
Fuel				999.3	0.0	0.0	876.6	1,316.1	1,903.0	1,899.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,793.6	2,693.7	3,414.7	590.2	1,186.6	-703.8	-633.2
Process and Frac										
Pentanes Plus				609.3	219.8	556.7	288.0	188.5	328.2	273.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				18,760.3	19,273.0	16,835.3	19,930.9	19,879.8	17,293.1	13,683.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001097
Facility Lic # 4228

Facility Name CONOCO GHOST PINE
Facility Operator 0FW6 COP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				499,504.1	445,902.4	433,946.6	436,452.2	424,451.7	397,488.9	375,334.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				5,027.6	3,998.7	3,715.1	3,548.0	3,726.5	3,083.1	3,441.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				471,440.3	421,886.1	409,148.5	418,226.1	405,077.9	371,701.5	350,715.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				12,780.8	12,953.4	10,930.6	8,138.9	8,504.4	8,453.8	8,856.7
Fuel				7,925.7	7,012.8	6,451.9	6,793.3	6,695.6	6,642.3	5,485.0
Flared				100.8	97.3	96.3	997.4	302.1	252.0	115.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	70.5
Diff and Other				2,228.9	-45.9	3,604.2	-1,251.5	145.2	7,356.2	6,649.6
Process and Frac										
Pentanes Plus				17,243.6	2,952.2	5,791.6	15,047.8	15,846.5	16,435.7	16,022.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				37,484.1	51,459.9	40,170.2	19,971.9	20,699.3	19,902.2	19,881.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001103
Facility Lic # 6681

Facility Name ENCAL SYLVAN LK
Facility Operator OZOH HARVEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				26,302.0	32,915.6	28,562.9	27,709.9	25,386.5	27,329.4	27,518.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				24,229.5	31,265.6	27,187.9	26,739.7	24,543.1	25,778.2	26,372.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				639.3	793.3	624.8	464.4	337.3	372.2	288.7
Fuel				570.8	575.5	354.0	194.7	103.8	303.2	764.3
Flared				36.0	1.0	43.5	88.6	2.1	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				826.4	280.2	352.7	222.5	400.2	875.8	93.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,848.0	3,413.9	2,727.9	2,041.4	1,482.2	1,639.7	1,287.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001106
Facility Lic # 5106

Facility Name HUSKY ELNORA 5-19
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				128,375.2	116,910.0	125,476.6	138,307.2	130,819.0	122,660.2	107,543.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				118,203.5	108,552.8	115,960.3	128,679.3	120,795.3	111,312.3	97,369.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,730.8	3,424.7	3,629.9	3,107.8	2,389.7	2,714.9	2,637.1
Fuel				5,094.0	4,739.6	5,355.7	5,281.4	5,251.2	5,288.9	4,964.7
Flared				4.3	633.2	478.2	159.0	30.8	30.5	45.7
Vented				4.9	16.6	3.5	4.6	3.0	3.0	7.5
Diff and Other				1,337.7	-456.9	49.0	1,075.1	2,349.0	3,310.6	2,519.7
Process and Frac										
Pentanes Plus				1,478.0	983.6	374.9	394.5	261.8	348.7	481.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				15,439.2	13,958.0	15,127.8	12,970.6	10,293.6	11,496.7	11,072.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001110
Facility Lic # 7412

Facility Name DEVON FERRIER
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				118,748.1	119,280.5	127,123.6	112,028.0	98,200.9	106,696.4	124,450.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				1,507.4	1,502.1	1,708.1	1,677.8	1,506.5	1,596.2	1,658.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				101,071.2	101,112.5	109,918.9	99,688.4	87,052.2	97,562.7	117,423.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				7,679.7	8,109.4	8,284.4	6,915.5	5,778.9	6,813.2	6,225.6
Fuel				6,183.0	6,102.8	7,006.9	6,882.3	6,187.7	6,639.5	6,913.3
Flared				416.8	486.8	161.1	72.7	48.6	59.5	150.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,890.0	1,966.9	44.2	-3,208.7	-2,373.0	-5,974.7	-7,921.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				31,901.0	33,609.6	34,853.9	29,498.9	24,605.1	28,677.1	26,591.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001116
Facility Lic # 7121

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				167,252.2	164,383.1	195,987.0	146,905.0	116,808.6	112,006.2	121,962.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				266.6	386.8	582.9	639.7	568.8	195.1	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				155,017.6	155,622.5	189,688.3	133,001.1	105,745.9	99,872.5	109,276.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				897.8	1,032.2	774.3	831.9	857.5	919.9	860.0
Fuel				5,571.3	5,292.2	7,996.8	8,095.7	6,505.5	5,927.8	6,632.4
Flared				112.4	0.0	26.2	0.0	33.3	505.4	451.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				5,388.5	2,049.4	-3,081.5	4,336.6	3,097.6	4,585.5	4,742.6
Process and Frac										
Pentanes Plus				712.8	1,323.9	1,762.7	1,710.6	1,087.2	1,251.2	1,685.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,635.9	3,250.8	1,803.0	2,123.1	2,768.0	2,860.5	2,244.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001118
Facility Lic # 4748

Facility Name AMOCO EAST GARRINGTON
Facility Operator 0060 BP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				101,277.3	99,749.4	109,652.1	97,593.3	100,400.9	101,389.8	88,989.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				85,396.6	89,574.1	96,523.2	85,083.5	86,935.6	86,883.5	76,869.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				7,650.9	7,891.8	6,976.3	5,914.6	5,691.0	5,711.9	5,071.0
Fuel				6,666.1	6,173.5	6,958.1	6,631.3	6,629.9	6,964.5	6,506.6
Flared				90.1	34.0	48.6	20.5	13.5	76.6	47.4
Vented				0.0	0.0	1.7	3.2	0.0	0.0	0.0
Diff and Other				1,473.6	-3,924.0	-855.8	-59.8	1,130.9	1,753.3	495.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				31,404.4	31,827.4	28,427.9	24,221.4	23,315.7	23,456.6	20,787.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001119
Facility Lic # 3785

Facility Name TARRAGON WILLOW
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				187,741.8	191,762.6	188,942.7	217,614.2	226,207.8	175,361.9	163,733.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				176,926.7	178,873.7	181,525.7	216,626.6	227,033.4	177,068.4	161,546.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,617.3	1,983.0	1,896.9	1,723.6	1,970.4	1,995.8	1,837.1
Fuel				3,088.0	7,809.9	7,638.3	4,511.4	4,833.0	4,162.1	4,520.0
Flared				36.7	17.4	14.4	11.6	14.9	11.1	9.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				6,073.1	3,078.6	-2,132.6	-5,259.0	-7,643.9	-7,875.5	-4,178.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				6,743.6	8,563.6	8,077.6	7,416.1	8,510.5	8,533.7	7,409.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001122
Facility Lic # 21793

Facility Name PETRO-CAN FERRIER
Facility Operator 0246 PC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				845,551.3	869,386.5	864,165.0	904,932.4	1,008,643.5	1,014,700.6	920,066.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				7,451.6	5,381.6	6,909.4	6,727.9	6,262.9	5,807.6	6,252.8
Gas Gathering				0.0	0.0	0.0	784.4	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	80.9
Meter Station				747,009.9	769,678.6	768,245.5	797,139.9	901,195.9	917,056.2	821,370.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				63,478.3	66,110.7	64,658.0	72,448.3	71,831.3	68,656.2	66,778.7
Fuel				26,497.1	25,432.0	22,241.9	23,487.1	22,822.4	22,137.4	22,710.8
Flared				610.7	702.1	555.0	425.5	595.6	822.8	701.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				503.7	2,081.5	1,555.2	3,919.3	5,935.4	220.4	2,171.4
Process and Frac										
Pentanes Plus				88,901.5	93,554.1	90,863.1	90,261.1	93,082.6	91,635.1	83,910.7
Propane				111,050.7	107,451.3	106,712.7	126,357.8	119,695.7	113,928.4	116,721.9
Butanes				71,562.2	75,477.1	72,485.4	83,486.5	86,124.5	80,523.2	76,023.8
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001125
Facility Lic # 14212

Facility Name WASKAHIGAN 15-7-64-23W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				352,062.2	306,575.0	364,011.9	315,832.2	346,641.9	332,576.6	304,391.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				348,162.8	303,932.0	355,950.0	315,070.0	334,067.0	315,583.1	291,638.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				6,588.5	3,244.2	2,150.5	2,323.6	2,423.8	2,657.8	2,331.8
Fuel				3,894.5	3,588.5	3,564.4	3,624.7	3,697.0	3,691.4	3,591.3
Flared				44.9	124.0	127.8	714.4	1,332.6	851.4	68.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-6,628.5	-4,313.7	2,219.2	-5,900.5	5,121.5	9,792.9	6,762.2
Process and Frac										
Pentanes Plus				548.4	3,647.6	9,405.7	11,293.4	11,561.9	12,155.6	11,041.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				27,684.1	10,628.3	877.9	0.0	175.7	725.2	270.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001136
Facility Lic # 28810

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				112,192.3	115,381.0	136,183.1	151,219.5	151,859.1	135,045.6	119,788.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				107,605.9	112,325.9	129,189.7	142,018.6	144,191.6	131,469.3	117,222.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				255.3	303.0	316.9	389.4	339.9	356.0	375.0
Fuel				4,216.5	4,583.8	5,415.6	6,140.2	6,220.0	5,772.2	5,180.4
Flared				4.8	0.0	0.0	0.0	2.4	1.5	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				109.8	-1,831.7	1,260.9	2,671.3	1,105.2	-2,553.4	-2,989.8
Process and Frac										
Pentanes Plus				1,325.8	1,472.9	1,540.6	1,892.0	1,651.1	1,730.4	1,822.9
Propane				106.7	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				87.4	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001140
Facility Lic # 9297

Facility Name LAND FERRYBANK
Facility Operator OR89 SIGNALTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				14,768.3	15,092.6	16,625.9	23,682.9	23,903.2	20,909.8	15,753.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				8,797.5	13,969.0	15,143.0	22,292.2	22,141.4	18,872.9	15,325.2
Gas Plant				1,214.5	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4,348.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				357.4	367.5	388.8	401.1	430.6	412.7	274.0
Fuel				565.0	456.7	372.6	421.0	307.6	270.3	254.9
Flared				0.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-514.6	299.4	721.5	568.6	1,023.6	1,353.9	-100.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,513.0	1,548.7	1,643.3	1,711.4	1,851.9	1,739.4	1,172.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001143
Facility Lic # 8254

Facility Name PENN WEST WILLESDEN GREEN
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				39,009.7	36,004.8	37,808.1	42,964.7	44,741.8	44,178.4	46,478.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				34,532.7	31,873.4	32,926.4	38,140.2	39,393.7	38,814.5	41,547.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,869.8	1,555.6	1,611.6	1,322.8	1,358.2	1,347.4	1,111.9
Fuel				2,555.6	2,593.5	2,874.0	2,899.8	3,083.7	3,058.0	3,133.1
Flared				0.0	0.0	0.0	8.7	17.6	67.8	154.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				51.6	-17.7	396.1	593.2	888.6	890.7	530.8
Process and Frac										
Pentanes Plus				711.4	605.9	625.3	436.7	365.6	264.6	226.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,403.6	6,128.7	6,348.7	5,392.3	5,593.6	5,550.2	4,608.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001148
Facility Lic # 11931

Facility Name SAXON BIGORAY
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				16,489.7	12,284.1	19,974.0	16,874.4	21,738.1	31,976.4	19,793.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				12,849.0	10,532.7	18,767.8	15,628.7	20,477.2	30,386.9	18,131.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				244.3	194.8	287.4	279.5	197.3	79.7	49.2
Fuel				1,277.7	1,239.6	595.4	1,146.4	956.0	1,214.9	1,269.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,118.7	317.0	323.4	-180.2	107.6	294.9	342.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,088.5	866.7	1,287.4	1,246.5	874.9	355.7	220.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001149
Facility Lic # 10674

Facility Name TALISMAN PEMBINA
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				49,309.6	44,512.1	39,410.5	36,461.8	43,127.8	43,778.1	45,586.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				579.4	220.0	376.1	538.1	316.8	365.2	665.2
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				316.9	319.3	434.3	239.0	93.8	0.0	0.0
Meter Station				46,709.2	44,507.6	38,501.5	36,002.1	44,960.8	43,311.2	44,572.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,303.5	1,953.4	1,697.0	1,717.5	1,362.3	1,240.8	1,378.6
Fuel				128.1	210.3	112.6	118.9	114.5	152.9	72.4
Flared				28.8	27.5	21.6	101.7	14.1	31.5	32.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-756.3	-2,701.4	-1,732.6	-2,255.5	-3,734.5	-1,323.5	-1,134.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				9,751.4	8,278.7	7,275.1	7,309.4	5,876.3	5,370.2	5,813.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001151
Facility Lic # 3727

Facility Name RENAISSANCE HUSSAR 2-1
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				52,649.1	37,461.6					
Non-Alberta Facilities				0.0	0.0					
Dispositions										
Battery				0.0	0.0					
Gas Gathering				0.0	0.0					
Gas Plant				0.0	2,385.6					
Injection Facility				0.0	0.0					
Meter Station				47,704.0	30,844.7					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
Shrinkage										
Acid Gas				0.0	0.0					
Other products				831.3	243.5					
Fuel				4,524.5	3,289.8					
Flared				0.0	0.0					
Vented				0.0	0.0					
Diff and Other				-410.7	698.0					
Process and Frac										
Pentanes Plus				118.0	56.4					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				2,177.6	999.7					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001152
Facility Lic # 14051

Facility Name ENCAL SIMONETTE
Facility Operator OZOH HARVEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				9,498.3	2,361.6					
Non-Alberta Facilities				0.0	0.0					
Dispositions										
Battery				0.0	0.0					
Gas Gathering				0.0	0.0					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				9,007.2	2,305.5					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
Shrinkage										
Acid Gas				0.0	0.0					
Other products				103.6	23.8					
Fuel				53.6	0.0					
Flared				3.8	0.0					
Vented				0.0	0.0					
Diff and Other				330.1	32.3					
Process and Frac										
Pentanes Plus				159.3	116.0					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				0.0	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001153
Facility Lic # 9522

Facility Name PANCDN FERRYBANK
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				219,733.9	247,527.9	252,485.7	298,202.9	281,604.1	241,301.3	206,172.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				132,154.6	241,176.9	247,355.9	291,185.1	271,673.0	231,392.5	196,397.9
Gas Plant				23,349.5	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				58,501.7	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				6,448.1	6,598.3	5,372.5	6,273.2	7,050.5	6,270.0	5,607.2
Fuel				3,418.4	1,671.2	2,033.8	3,123.0	2,216.3	2,088.4	2,064.8
Flared				158.7	131.0	41.8	38.7	38.6	41.7	38.7
Vented				0.0	0.0	1.4	3.2	2.7	2.6	8.7
Diff and Other				-4,297.1	-2,049.5	-2,319.7	-2,420.3	623.0	1,506.1	2,054.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	11.6	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				26,847.8	28,060.4	23,623.4	27,427.7	30,480.9	26,847.5	23,584.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001158
Facility Lic # 22272

Facility Name PENNWEST PEMBINA (SUB #1)
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				59,265.6	55,341.0	53,505.9	54,298.5	55,473.5	59,498.2	65,133.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	331.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				50,625.5	47,384.1	45,880.3	45,607.8	47,430.6	50,129.2	54,593.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				6,057.1	5,184.3	5,026.6	5,202.0	5,875.4	6,116.8	5,680.4
Fuel				3,746.3	3,752.7	3,663.0	3,598.8	3,591.3	3,750.1	3,796.1
Flared				160.1	98.2	85.9	37.1	58.2	156.0	382.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,323.4	-1,078.3	-1,149.9	-147.2	-1,482.0	-653.9	349.9
Process and Frac										
Pentanes Plus				632.3	451.3	759.6	1,157.3	1,152.3	987.5	787.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				22,912.8	20,491.0	19,658.7	19,915.2	22,596.4	23,539.5	21,133.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001159
Facility Lic # 10296

Facility Name AMOCO PEMBINA (SUB #2)
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				104,109.6	100,404.7	103,905.3	106,164.1	106,592.2	113,104.7	113,753.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				122.7	341.3	383.2	507.3	545.2	642.9	691.0
Gas Gathering				289.9	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				90,251.9	85,509.0	91,645.0	91,143.5	90,345.9	99,129.0	98,776.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				7,618.2	7,088.0	6,376.3	6,656.1	6,801.5	5,760.6	6,149.9
Fuel				4,351.2	4,726.3	4,431.1	4,748.3	4,692.5	4,677.5	4,655.0
Flared				85.2	0.0	87.3	0.0	0.0	4.1	502.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				791.2	2,740.1	982.4	3,108.9	4,207.1	2,890.6	2,979.1
Process and Frac										
Pentanes Plus				203.9	130.5	115.5	162.5	350.7	225.9	386.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				28,998.7	28,208.7	25,584.6	26,590.7	26,866.8	23,064.8	23,118.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001163
Facility Lic # 21171

Facility Name DUKE GORDONDALE GAS PLANT
Facility Operator A1KN SEMC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				71,134.3	64,883.9	44,658.5	65,315.2	106,459.4	78,061.2	83,944.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				68,826.8	63,086.1	42,864.0	63,842.9	105,489.1	76,020.0	81,873.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,046.2	651.1	354.5	615.0	796.0	489.7	743.4
Fuel				1,691.2	1,512.3	1,001.6	1,691.1	2,157.1	2,000.3	1,891.1
Flared				337.5	124.7	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-767.4	-490.3	438.4	-833.8	-1,982.8	-448.8	-562.9
Process and Frac										
Pentanes Plus				5,245.9	3,164.6	1,722.7	2,988.7	3,868.2	2,379.1	3,612.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001164
Facility Lic # 22260

Facility Name AMOCO PEMBINA (SUB #7)
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				84,892.7	96,568.0	93,453.0	80,095.0	78,249.6	70,529.5	63,199.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				882.0	638.3	508.8	377.1	392.3	377.7	396.1
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				72,193.3	79,389.7	76,682.4	65,205.7	66,152.3	57,159.3	53,029.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				8,079.8	9,016.0	8,700.9	6,653.2	6,112.7	5,236.7	4,332.0
Fuel				6,334.5	7,045.7	6,421.8	5,485.7	5,237.5	4,922.7	5,014.9
Flared				360.6	245.0	123.4	129.1	29.0	3.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,957.5	233.3	1,015.7	2,244.2	325.8	2,830.1	426.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				31,474.0	35,888.4	34,627.4	26,445.0	24,346.9	20,989.9	16,658.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001165
Facility Lic # 11394

Facility Name AMOCO PEMBINA (SUB #8)
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				68,877.7	63,903.2	69,349.1	63,764.0	64,775.4	61,788.0	58,552.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				60,182.7	52,807.0	58,459.4	54,092.5	56,855.8	54,618.6	52,451.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,320.3	4,104.7	4,619.1	3,953.5	3,669.5	3,111.9	2,062.7
Fuel				4,320.3	4,140.1	4,885.8	4,487.4	4,112.5	3,297.0	3,487.3
Flared				124.7	392.3	33.4	1.3	251.7	98.3	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				929.7	2,459.1	1,351.4	1,229.3	-114.1	662.2	551.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	3.9	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				13,178.6	16,422.2	18,617.8	16,125.5	14,973.7	12,797.4	8,117.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001166
Facility Lic # 17678

Facility Name ATCO MIDSTREAM 4-20
Facility Operator OPE3 A G S

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				110,942.3	95,123.0	81,169.8	77,127.5	69,546.7	68,288.8	61,896.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				104,128.3	87,229.3	77,396.4	69,924.7	62,725.1	59,289.1	55,586.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,382.2	4,592.3	3,802.7	3,625.1	2,991.8	2,806.2	2,510.2
Fuel				6,700.6	6,622.5	6,296.4	6,001.3	5,292.6	4,463.5	4,575.6
Flared				78.0	309.8	28.0	36.7	5.9	12.7	9.3
Vented				0.0	0.0	0.0	0.0	3.0	0.0	0.0
Diff and Other				-5,346.8	-3,630.9	-6,353.7	-2,460.3	-1,471.7	1,717.3	-785.5
Process and Frac										
Pentanes Plus				15,179.1	13,179.5	11,282.8	10,547.1	9,390.4	8,792.1	8,477.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				10,158.9	7,653.1	6,097.1	5,929.8	4,354.9	4,153.1	3,236.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001167
Facility Lic # 4710

Facility Name CRESTAR HUXLEY
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				110,130.7	141,981.3	149,670.6	145,782.1	121,699.6	128,135.5	112,513.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				94,200.9	124,652.8	133,446.9	129,767.4	109,911.2	120,423.5	103,794.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,380.9	4,959.7	4,787.5	3,828.2	4,188.7	5,231.3	4,480.9
Fuel				3,907.9	4,833.5	4,952.3	5,069.1	4,689.4	5,081.7	4,807.4
Flared				3.1	16.4	48.7	51.9	49.5	53.2	57.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				8,637.9	7,518.9	6,435.2	7,065.5	2,860.8	-2,654.2	-626.4
Process and Frac										
Pentanes Plus				237.2	172.2	139.3	105.4	446.1	477.4	539.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				14,560.1	20,820.1	20,099.3	16,073.5	17,300.0	21,647.8	18,486.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001168
Facility Lic # 4075

Facility Name GULF STANMORE
Facility Operator 0FW6 COP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				80,983.0	88,609.4	66,594.0	67,774.5	62,771.8	75,047.4	71,448.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				75,279.3	83,800.3	62,441.9	63,582.8	58,376.0	71,007.7	66,874.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				327.3	371.6	372.3	455.8	405.1	316.7	310.0
Fuel				5,388.0	5,915.0	5,449.2	4,288.2	4,430.3	5,532.5	5,191.8
Flared				42.7	24.6	11.6	21.3	28.7	144.9	287.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-54.3	-1,502.1	-1,681.0	-573.6	-468.3	-1,954.4	-1,214.9
Process and Frac										
Pentanes Plus				1,580.4	1,805.9	1,809.1	2,214.8	1,968.6	1,540.2	1,505.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001169
Facility Lic # 16714

Facility Name DEVON DUNVEGAN
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,223,615.9	1,103,710.1	1,128,425.1	1,129,201.6	1,105,945.0	1,081,657.2	977,979.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				622.6	618.7	484.4	443.6	492.9	415.8	411.0
Meter Station				1,131,782.2	1,028,305.7	1,048,054.5	1,072,346.9	1,074,227.2	975,556.3	896,155.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				5.2	6.7	10.3	6.4	18.7	8.4	8.2
Other products				67,983.0	74,312.6	80,525.9	79,875.6	81,130.9	76,521.4	69,449.3
Fuel				25,006.4	23,993.1	24,808.6	23,874.9	23,038.4	23,112.7	20,774.1
Flared				841.2	553.4	317.5	786.4	702.1	485.7	352.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,624.7	-24,080.1	-25,776.1	-48,132.2	-73,665.2	5,556.9	-9,172.1
Process and Frac										
Pentanes Plus				34,492.5	41,128.7	36,993.8	34,856.7	41,113.0	38,455.6	35,017.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				232,249.5	248,474.7	274,525.9	273,176.4	273,201.4	258,320.8	233,970.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001171
Facility Lic # 4215

Facility Name MICHICHI 4-8-31-18W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				39,001.7	45,988.4	44,874.5	39,899.8	37,999.3	35,779.7	33,444.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				36,400.5	42,916.2	41,343.8	36,933.6	34,393.9	32,845.6	30,087.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				87.0	319.4	436.8	169.9	205.9	182.6	216.5
Fuel				2,481.3	2,576.8	2,565.0	2,485.9	2,385.4	2,270.4	2,142.8
Flared				12.9	4.8	1.8	4.5	6.3	19.1	26.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				20.0	171.2	527.1	305.9	1,007.8	462.0	970.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	7.7	41.0	53.7	7.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				396.3	1,409.6	1,902.2	754.9	886.0	766.8	945.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001172
Facility Lic # 6078

Facility Name STAR MIKWAN
Facility Operator OG30 ARC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				66,096.4	52,897.5	61,721.2	69,882.8	71,796.5	65,817.3	67,443.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				57,479.0	45,400.3	54,117.2	62,263.3	62,932.1	56,384.8	59,209.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,790.2	1,563.7	1,389.1	1,437.7	1,816.2	1,757.9	1,621.5
Fuel				4,914.6	3,428.2	3,300.4	3,963.6	4,158.5	3,901.7	3,685.7
Flared				0.0	0.0	0.0	2.1	0.4	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,912.6	2,505.3	2,914.5	2,216.1	2,889.3	3,772.9	2,926.8
Process and Frac										
Pentanes Plus				407.8	312.9	276.6	33.7	5.7	13.9	4.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,169.6	6,248.1	5,698.9	6,135.7	7,680.5	7,525.2	6,874.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001173
Facility Lic # 5187

Facility Name AMOCO RICINUS
Facility Operator 0060 BP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,565,209.5	1,283,704.9	1,086,666.0	937,006.0	867,294.8	759,722.2	658,385.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				22,973.1	8,595.2	7,527.2	3,436.8	138.1	0.0	1.8
Gas Gathering				3,738.5	12,903.0	11,259.0	13,214.4	16,395.2	15,261.6	13,921.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,483,823.5	1,202,609.0	1,008,559.1	881,820.7	812,868.8	708,241.0	601,959.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				61,984.2	55,309.7	49,480.1	45,072.0	41,106.2	38,407.3	34,108.6
Fuel				36,356.0	35,241.9	29,830.7	15,762.9	12,725.2	13,083.8	11,989.5
Flared				208.1	1,803.4	4,806.4	1,216.2	1,320.3	601.0	397.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-43,873.9	-32,757.3	-24,796.5	-23,517.0	-17,259.0	-15,872.5	-3,993.2
Process and Frac										
Pentanes Plus				7,043.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				255,475.2	230,095.9	206,641.0	188,731.6	173,358.3	161,574.4	143,430.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001175
Facility Lic # 10121

Facility Name ARCHER BRUCE
Facility Operator 0Z5F PEOC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				118,234.8	93,680.3	80,624.0	74,091.7	87,431.0	87,911.9	82,548.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				111,601.5	86,697.8	73,926.7	68,722.5	83,895.7	80,093.6	76,533.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				8.0	37.3	21.2	24.8	7.0	5.0	4.7
Fuel				5,414.4	5,378.2	5,008.4	4,905.8	2,573.0	4,428.8	3,572.2
Flared				0.0	2.0	8.5	18.0	2.1	435.3	14.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,210.9	1,565.0	1,659.2	420.6	953.2	2,949.2	2,423.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	12.0	0.0	24.0	23.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				36.6	164.7	99.8	102.2	32.8	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001176
Facility Lic # 3634

Facility Name BONAVISTA ROCKYFORD
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				10,692.8	7,588.2	5,121.3	4,741.3	6,892.1	6,975.4	5,983.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				9,893.2	6,634.0	4,737.5	4,268.9	6,121.9	5,861.4	4,902.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				74.8	35.4	49.9	80.6	117.8	153.2	115.3
Fuel				660.9	589.1	209.2	560.7	281.0	623.1	496.1
Flared				60.0	0.0	0.0	0.0	164.6	0.0	0.0
Vented				0.0	0.0	0.0	0.0	41.7	0.0	0.0
Diff and Other				3.9	329.7	124.7	-168.9	165.1	337.7	470.0
Process and Frac										
Pentanes Plus				5.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				7.5	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				13.3	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				317.3	161.0	223.1	349.8	512.2	669.7	496.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001177
Facility Lic # 23263

Facility Name PANCDN BASSANO
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				497,162.5	442,692.6	465,179.8	469,349.4	512,283.0	593,927.5	550,735.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				474,475.0	422,026.2	444,800.7	450,369.0	499,224.2	574,060.8	537,869.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				829.4	343.3	133.8	57.9	78.6	158.1	210.7
Fuel				5,588.4	5,497.9	5,407.7	4,582.0	4,782.6	4,884.6	4,096.8
Flared				34.1	52.4	23.8	8.5	22.8	34.1	2.8
Vented				0.0	0.0	0.0	0.0	0.0	69.6	33.3
Diff and Other				16,235.6	14,772.8	14,813.8	14,332.0	8,174.8	14,720.3	8,522.5
Process and Frac										
Pentanes Plus				90.5	7.4	2.8	2.2	0.0	35.8	53.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,582.7	1,558.8	627.9	271.7	346.1	695.6	920.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001178
Facility Lic # 3888

Facility Name STANMORE 5-1-29-12W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				102,957.7	92,501.5	72,867.6	66,487.4	74,134.0	70,001.9	69,486.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				94,248.5	86,072.3	67,332.2	60,796.7	65,459.3	61,197.8	61,351.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				569.9	456.2	322.8	352.4	236.8	188.6	200.7
Fuel				5,137.4	4,838.1	4,016.3	3,754.8	3,906.2	3,737.0	3,783.0
Flared				106.0	74.6	29.5	213.7	256.4	281.9	229.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,895.9	1,060.3	1,166.8	1,369.8	4,275.3	4,596.6	3,921.8
Process and Frac										
Pentanes Plus				3,056.1	2,217.1	1,567.7	1,713.3	1,151.4	916.8	975.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001181
Facility Lic # 5640

Facility Name CDN FOREST PENHOLD
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				21,849.3	21,288.7	17,963.1	19,113.6	20,340.0	16,304.6	16,336.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				16,291.7	17,641.5	14,115.2	15,502.7	15,624.6	12,990.3	13,295.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,135.1	1,242.6	1,086.1	936.7	718.7	693.0	728.7
Fuel				1,993.8	2,374.4	2,242.9	1,921.3	2,512.6	2,417.8	2,303.9
Flared				295.5	86.8	46.8	48.2	4.0	0.5	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,133.2	-56.6	472.1	704.7	1,480.1	203.0	8.6
Process and Frac										
Pentanes Plus				255.7	387.7	250.9	175.8	98.5	108.6	112.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,732.1	4,852.0	4,324.5	3,722.0	2,945.2	2,871.3	2,949.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001182
Facility Lic # 4192

Facility Name GULF HANNA
Facility Operator OFW6 COP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				37,260.6	40,144.0	30,812.2	45,941.9	46,485.3	32,643.7	32,460.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				32,845.0	37,827.9	29,271.8	44,681.9	43,417.9	31,282.5	30,438.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				125.9	65.4	36.0	135.4	114.0	67.9	80.2
Fuel				2,739.9	2,894.3	1,935.7	2,091.9	2,078.5	1,793.7	2,066.5
Flared				231.2	77.9	4.9	15.4	22.2	8.9	7.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,318.6	-721.5	-436.2	-982.7	852.7	-509.3	-132.6
Process and Frac										
Pentanes Plus				652.6	317.7	174.9	657.5	554.3	329.9	389.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001184
Facility Lic # 15494

Facility Name KNOPCIK 9-10-74-11W6
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				229,085.4	214,112.3	216,081.9	274,560.3	378,869.9	311,171.6	278,490.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				210,622.0	200,797.9	204,915.4	256,980.7	355,225.1	289,030.3	258,748.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	81.9	512.1
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,879.4	5,576.9	5,085.7	6,003.5	9,214.5	6,474.5	5,733.0
Fuel				10,797.7	11,192.3	11,308.7	12,654.7	13,076.9	11,929.4	11,951.5
Flared				47.6	50.3	50.4	50.4	50.4	1,111.6	323.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,738.7	-3,505.1	-5,278.3	-1,129.0	1,303.0	2,543.9	1,222.7
Process and Frac										
Pentanes Plus				17,197.1	14,917.5	17,743.9	34,586.6	31,281.4	32,727.4	27,404.0
Propane				8,532.8	6,605.1	9,450.5	14,249.8	12,712.9	14,441.1	19,387.9
Butanes				12,402.2	11,514.9	15,310.1	19,166.5	18,223.2	30,197.7	39,998.8
Ethane				0.0	0.0	0.0	0.0	0.0	528.7	1,010.5
NGL				0.0	0.0	3.2	2.2	0.0	0.3	2.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001185
Facility Lic # 4248

Facility Name MARATHON BATTLE CR TWINING
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				91,624.5	105,323.2	133,414.6	147,733.1	118,651.7	106,884.2	106,892.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				84,674.9	93,658.2	120,828.1	128,950.0	99,288.3	93,189.6	95,269.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,351.3	1,758.1	2,547.8	2,523.2	2,200.5	1,862.4	1,759.9
Fuel				6,555.3	7,365.3	8,425.5	8,962.4	5,422.2	7,634.4	6,798.7
Flared				172.8	117.8	282.8	263.5	19.4	6.8	893.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,129.8	2,423.8	1,330.4	7,034.0	11,721.3	4,191.0	2,171.8
Process and Frac										
Pentanes Plus				17.0	115.6	115.4	139.4	205.8	320.1	413.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,933.5	7,595.7	10,909.8	10,760.4	9,268.2	7,815.4	7,266.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001186
Facility Lic # 6664

Facility Name STAR SYLVAN LAKE
Facility Operator OG30 ARC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				17,009.3	34,112.4	49,497.4	15,306.6	15,238.4	14,017.1	15,211.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				15,363.1	32,218.0	46,225.3	12,924.3	12,224.7	11,887.2	12,603.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				562.7	590.4	438.9	525.1	515.8	481.2	737.7
Fuel				953.0	794.0	1,196.5	1,152.7	670.3	603.9	546.1
Flared				3.1	1.2	0.0	0.0	1.0	0.0	4.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				127.4	508.8	1,636.7	704.5	1,826.6	1,044.8	1,319.8
Process and Frac										
Pentanes Plus				241.8	0.0	0.0	0.0	0.0	0.0	0.0
Propane				177.7	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				141.3	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				4.9	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,863.7	2,482.2	1,917.5	2,279.1	2,199.2	2,079.5	3,043.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001189
Facility Lic # 6145

Facility Name STORM SYLVAN LAKE
Facility Operator OTH7 FET

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				210,929.0	173,497.3	205,330.0	251,969.8	270,279.2	255,387.0	208,644.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				195,242.5	158,287.3	192,544.2	244,574.7	262,322.6	249,256.6	201,782.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				9,517.4	8,928.0	8,288.2	6,133.3	5,285.3	4,816.5	4,525.6
Fuel				5,682.3	4,697.7	4,392.6	5,190.7	3,468.5	3,520.5	3,449.5
Flared				11.7	8.8	22.6	21.9	34.0	774.3	56.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				475.1	1,575.5	82.4	-3,950.8	-831.2	-2,980.9	-1,169.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				43,797.0	37,955.2	35,969.1	26,938.6	22,938.6	21,034.2	19,676.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001193
Facility Lic # 9229

Facility Name PENN WEST KILLAM
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				66,456.2	92,942.0	72,686.8	62,369.6	51,060.4	46,474.5	43,492.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				62,948.2	87,684.8	68,207.1	58,006.3	47,431.9	42,564.3	38,681.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	86.4	89.5	74.4	101.5	74.9	59.4
Fuel				3,427.7	4,938.5	4,520.8	3,975.9	3,774.1	3,451.5	3,449.5
Flared				114.4	63.3	65.0	125.0	89.8	30.9	122.9
Vented				0.0	0.0	0.0	0.0	0.0	9.9	0.0
Diff and Other				-34.1	169.0	-195.6	188.0	-336.9	343.0	1,178.9
Process and Frac										
Pentanes Plus				0.0	419.4	434.2	361.7	493.0	364.2	288.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001195
Facility Lic # 22012

Facility Name LARIO CESSFORD
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				5,174.1	5,499.5	5,305.5	4,562.8	4,323.4	4,200.8	3,325.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				289.4	637.8	514.2	359.8	511.4	623.6	465.2
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				3,408.7	3,780.2	3,757.1	3,157.9	3,072.5	2,944.3	2,296.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				71.2	17.5	13.1	15.5	20.6	14.3	2.4
Fuel				1,032.7	612.3	649.0	656.0	267.7	138.0	467.6
Flared				155.3	110.9	78.2	27.3	64.2	50.3	41.1
Vented				11.3	39.7	41.5	42.5	32.9	18.3	2.5
Diff and Other				205.5	301.1	252.4	303.8	354.1	412.0	50.7
Process and Frac										
Pentanes Plus				226.7	85.3	63.7	75.0	100.7	68.7	11.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001196
Facility Lic # 32737

Facility Name NUL FAIRYDELL-BON ACCORD
Facility Operator 0Z6J

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				119,095.5	71,540.5	68,067.4	51,447.2	49,991.8	28,536.7	3,187.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				115,881.1	68,244.8	65,424.8	49,145.6	47,728.8	27,301.2	3,187.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				135.4	130.7	161.4	129.2	136.4	63.5	0.0
Fuel				2,650.6	2,511.8	2,402.1	2,172.4	2,126.6	1,178.4	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				428.4	653.2	79.1	0.0	0.0	-6.4	0.0
Process and Frac										
Pentanes Plus				727.7	635.4	784.1	628.4	663.2	309.2	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001197
Facility Lic # 4467

Facility Name NCE PETROFUND PROVOST
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				26,526.6	24,404.1	29,730.9	24,150.9	18,674.3	14,020.5	16,059.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				23,977.5	22,719.8	29,750.4	23,135.8	16,122.8	11,682.3	14,558.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.6	0.0	0.0	0.0	0.0	0.0
Other products				116.4	110.5	76.0	70.7	91.8	77.8	80.9
Fuel				1,153.9	1,136.9	1,127.7	1,079.8	1,062.8	976.5	1,076.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,278.8	436.3	-1,223.2	-135.4	1,396.9	1,283.9	343.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				504.2	502.9	341.5	319.9	404.2	348.3	358.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001201
Facility Lic # 12452

Facility Name AEC MCLEOD
Facility Operator OCW8 COMPTON

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				35,363.5	37,682.7	78,924.1	103,819.6	124,530.9	120,348.6	147,535.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				31,898.0	33,527.1	69,348.8	98,078.8	118,457.8	108,757.2	137,664.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,229.5	1,641.4	3,219.0	4,339.1	4,628.6	5,266.5	6,934.1
Fuel				1,678.0	1,668.9	3,010.3	1,630.5	3,454.8	3,028.5	5,305.4
Flared				28.1	22.6	242.9	22.5	18.2	122.6	172.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				529.9	822.7	3,103.1	-251.3	-2,028.5	3,173.8	-2,541.2
Process and Frac										
Pentanes Plus				0.0	18.8	4,885.6	5,748.5	5,116.8	4,486.2	8,831.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,711.9	6,875.6	9,215.8	13,068.5	14,994.1	17,993.8	21,076.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001203
Facility Lic # 5068

Facility Name ENERMARK HACKETT
Facility Operator OP34 EMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				29,876.0	28,209.1	27,361.5	24,165.4	21,204.5	19,191.4	17,493.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				27,751.8	26,410.1	26,478.4	23,082.9	19,375.9	17,589.0	15,743.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				44.6	51.1	50.6	51.0	65.5	41.6	54.8
Fuel				1,732.0	2,088.3	1,883.1	1,589.8	1,510.7	1,580.6	1,453.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				347.6	-340.4	-1,050.6	-558.3	252.4	-19.8	242.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				203.8	232.7	231.1	228.1	304.1	189.4	248.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001207
Facility Lic # 8188

Facility Name BEAU GILBY
Facility Operator 0063

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001210
Facility Lic # 5113

Facility Name DEVON WIMBORNE
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				13,496.7	14,286.8	11,375.8	11,305.7	10,968.3	10,735.2	9,530.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				11,908.0	11,952.4	10,611.9	10,245.1	10,093.1	9,192.9	8,443.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	10.8	0.0	0.0	0.0
Other products				59.2	75.4	75.5	45.4	66.2	56.2	6.6
Fuel				770.4	792.5	752.3	802.4	785.8	724.4	661.3
Flared				38.0	63.5	0.0	0.0	0.0	0.0	44.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				721.1	1,403.0	-63.9	202.0	23.2	761.7	375.1
Process and Frac										
Pentanes Plus				287.9	366.0	365.3	220.4	321.9	273.6	31.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001211
Facility Lic # 9230

Facility Name ARCHER KILLAM
Facility Operator 0Z5F PEOC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				19,107.5	26,728.8	27,684.6	28,950.1	26,105.6	25,522.8	25,021.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				17,475.2	25,452.3	25,858.0	26,250.1	23,934.5	23,604.9	23,019.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	13.2	57.8	30.5	22.3	27.1	30.1
Fuel				1,210.6	1,791.9	2,001.2	2,075.1	1,918.4	1,999.0	1,601.6
Flared				21.6	57.7	0.0	0.9	0.2	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				400.1	-586.3	-232.4	593.5	230.2	-108.2	370.3
Process and Frac										
Pentanes Plus				0.0	64.5	281.3	147.7	108.5	131.1	146.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001214
Facility Lic # 10657

Facility Name poco PEMBINA
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				20,613.3	16,770.5	14,188.9	12,903.8	17,635.8	19,124.6	17,278.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	11,628.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				19,585.7	16,003.2	13,656.5	12,591.0	17,428.7	17,837.9	3,895.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				469.0	388.4	356.6	293.2	399.9	393.1	143.6
Fuel				0.0	0.0	0.0	0.0	0.0	191.9	152.6
Flared				0.0	0.0	0.0	0.0	0.0	1.3	1.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				558.6	378.9	175.8	19.6	-192.8	700.4	1,456.5
Process and Frac										
Pentanes Plus				558.2	413.2	473.2	304.8	301.3	338.6	285.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,603.1	1,292.2	1,108.8	987.9	1,413.0	1,326.2	343.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001216
Facility Lic # 13263

Facility Name CONOCO MAJEAU LAKE
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				30,261.0	25,933.3	32,000.9	33,168.5	26,715.9	24,909.9	24,215.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				29,642.3	24,835.5	31,497.5	32,306.3	25,658.0	22,429.8	22,111.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				68.6	208.6	295.1	275.4	235.3	229.3	252.8
Fuel				1,251.7	1,193.1	1,304.7	1,038.1	748.8	1,449.9	994.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-701.6	-303.9	-1,096.4	-451.3	73.8	800.9	856.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,210.2	910.2	1,277.4	1,196.4	1,028.8	998.0	1,091.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001217
Facility Lic # 22719

Facility Name CRESTAR LEAMAN
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				99,030.3	79,329.6	72,764.4	68,609.9	70,823.8	88,592.1	70,954.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				89,518.3	72,048.4	65,460.4	61,346.8	64,823.5	81,377.3	62,835.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,409.9	2,174.8	2,178.2	2,019.8	1,795.9	2,821.6	2,561.7
Fuel				4,212.0	4,203.1	4,005.9	3,873.7	3,427.9	4,322.8	3,819.5
Flared				60.1	29.4	8.7	6.6	13.9	13.5	7.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,830.0	873.9	1,111.2	1,363.0	762.6	56.9	1,729.5
Process and Frac										
Pentanes Plus				1,488.3	1,277.4	1,566.3	1,460.1	977.5	1,121.0	590.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				9,643.8	8,253.6	7,992.7	7,434.5	6,937.4	10,981.9	10,349.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001218
Facility Lic # 4071

Facility Name COASTAL SOUNDING
Facility Operator OPR1 CRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				28,388.1	25,166.2	35,661.4	38,186.1	48,389.0	81,793.8	87,877.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				24,810.3	24,465.9	32,348.0	36,407.6	44,362.2	71,629.7	85,758.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				17.8	32.6	0.0	68.7	203.9	336.6	305.5
Fuel				1,413.6	1,352.6	1,440.4	1,540.9	1,743.3	3,131.3	3,015.6
Flared				29.4	102.8	27.6	28.1	25.6	77.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,117.0	-787.7	1,845.4	140.8	2,054.0	6,619.2	-1,202.0
Process and Frac										
Pentanes Plus				96.7	158.9	0.0	30.4	28.9	44.4	42.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	280.4	878.6	1,439.2	1,311.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001220
Facility Lic # 23559

Facility Name APACHE NEVIS
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				251,965.5	253,399.2	382,563.8	661,499.0	713,220.4	662,975.8	609,141.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				5.6	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				235,871.5	235,254.0	364,496.9	638,686.2	704,448.8	654,399.9	601,545.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				15,279.0	13,149.9	19,657.6	38,511.7	45,663.2	43,478.4	38,763.5
Flared				87.1	103.0	13.3	21.1	21.4	44.8	53.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				722.3	4,892.3	-1,604.0	-15,720.0	-36,913.0	-34,947.3	-31,220.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001221
Facility Lic # 7161

Facility Name BAYTEX STETTLER
Facility Operator ORL9 BAYTEX

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				60,799.9	49,642.0	53,286.6	48,264.1	52,637.5	50,095.3	59,883.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				53,721.5	42,925.3	49,786.2	44,483.1	48,111.1	46,180.1	55,658.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				591.9	375.4	343.4	234.7	231.7	171.0	208.0
Fuel				2,517.9	2,298.5	2,354.5	2,169.7	2,255.6	2,241.9	2,476.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,968.6	4,042.8	802.5	1,376.6	2,039.1	1,502.3	1,540.7
Process and Frac										
Pentanes Plus				0.0	0.0	53.9	6.4	39.1	6.2	2.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,483.2	1,698.4	1,524.0	1,075.6	1,032.0	787.8	952.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001222
Facility Lic # 13915

Facility Name VISTA MIDSTREAM GATHERING ROUTE
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				609,594.6	839,611.5	1,023,852.1	918,230.8	969,523.2	997,422.8	876,503.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	11.3
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				601,375.3	848,071.2	1,010,915.4	913,341.9	975,661.9	987,350.8	854,974.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				7,964.6	4,742.3	7,819.7	7,300.8	6,486.3	6,793.9	5,300.9
Fuel				1,944.0	2,704.8	1,834.1	1,074.7	929.5	1,453.0	2,179.5
Flared				374.2	5.9	22.7	137.9	4.0	585.8	756.8
Vented				0.0	0.0	0.0	0.0	0.0	4.0	0.0
Diff and Other				-2,822.2	-15,912.7	3,260.2	-3,624.5	-13,558.5	1,235.3	13,280.1
Process and Frac										
Pentanes Plus				11,613.2	23,049.0	38,005.2	35,483.6	31,526.1	33,020.6	25,763.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				32,987.8	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001223
Facility Lic # 37885

Facility Name * JAYCOR HERCULES
Facility Operator 0HC4 JAYCOR

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										2,447.9
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										2,405.8
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										2.0
Fuel										0.0
Flared										32.5
Vented										0.0
Diff and Other										7.6
Process and Frac										
Pentanes Plus										10.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001224
Facility Lic # 6714

Facility Name CRESTAR MED RIVER
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				21,737.9	16,468.1	14,682.1	20,210.3	20,938.7	18,930.6	15,991.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				18,778.7	14,894.3	13,041.8	18,161.6	18,970.2	16,383.7	14,137.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				378.0	311.6	345.3	373.5	413.7	504.1	480.9
Fuel				1,089.5	1,001.7	907.6	1,105.5	1,177.1	1,129.3	1,052.9
Flared				87.8	88.1	95.9	81.1	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,403.9	172.4	291.5	488.6	377.7	913.5	319.8
Process and Frac										
Pentanes Plus				0.0	41.1	131.6	13.5	78.2	52.5	37.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,664.2	1,356.4	1,417.7	1,651.9	1,758.5	2,132.1	2,055.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001225
Facility Lic # 13962

Facility Name TRI SEVEN JUDY CREEK
Facility Operator A20X SECOND WAVE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				11,854.1	7,378.6	6,569.4	5,499.4	5,492.7	4,191.2	1,672.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				10,588.9	6,543.0	6,348.0	4,718.8	4,709.7	3,174.9	990.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				172.8	158.3	146.8	142.6	143.1	154.7	36.4
Fuel				540.1	429.6	369.8	461.7	399.6	357.7	465.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	1.6	0.0	0.0	0.0	0.0	21.3
Diff and Other				552.3	246.1	-295.2	176.3	240.3	503.9	158.7
Process and Frac										
Pentanes Plus				1,059.7	768.8	713.7	693.4	695.4	752.2	177.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001226
Facility Lic # 4718

Facility Name HUSKY DAVEY LAKE 13-35
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				21,785.1	20,687.2	24,215.3	30,424.8	48,617.1	59,087.4	60,572.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				19,758.8	18,840.1	22,393.6	28,000.7	44,959.3	54,868.2	56,384.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				178.7	180.2	181.8	199.2	135.0	83.4	53.0
Fuel				1,326.9	1,232.1	1,328.6	1,640.8	2,217.8	2,732.0	2,659.0
Flared				9.5	8.5	8.4	9.2	7.8	7.9	0.0
Vented				0.0	2.5	1.6	0.0	0.7	0.0	0.0
Diff and Other				511.2	423.8	301.3	574.9	1,296.5	1,395.9	1,476.4
Process and Frac										
Pentanes Plus				962.4	875.7	883.9	967.3	655.6	405.3	257.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001227
Facility Lic # 8775

Facility Name OPAL GILBY
Facility Operator OTH2 PROVIDENT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				52,420.8	60,420.2	58,057.7	59,563.0	47,503.9	46,823.3	39,603.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				47,841.5	54,526.6	52,136.0	54,722.5	44,166.4	43,007.4	38,105.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,149.5	1,449.1	1,445.1	1,452.2	1,105.3	971.8	859.5
Fuel				2,448.5	2,722.7	2,949.5	2,694.1	1,455.2	2,558.3	2,154.3
Flared				130.3	169.0	167.0	162.8	726.5	146.0	133.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				851.0	1,552.8	1,360.1	531.4	50.5	139.8	-1,649.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	2.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,355.3	6,150.4	6,157.4	6,142.3	4,665.2	4,168.0	3,514.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001228
Facility Lic # 4510

Facility Name HUSKY GARRINGTON 16-21
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				6,115.9	4,911.8	12,286.3	9,137.7	8,924.2	8,331.8	7,102.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4,572.8	3,957.4	11,208.1	7,926.6	7,810.7	7,030.9	5,950.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				97.7	78.3	79.4	88.3	126.9	75.7	90.9
Fuel				939.4	510.4	537.3	527.4	538.7	536.7	528.4
Flared				30.0	0.0	0.3	0.0	0.0	0.0	0.0
Vented				3.8	13.3	12.5	14.6	15.6	15.1	0.1
Diff and Other				472.2	352.4	448.7	580.8	432.3	673.4	532.8
Process and Frac										
Pentanes Plus				532.2	380.9	386.2	429.5	616.8	368.2	441.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001229
Facility Lic # 15390

Facility Name DEVON MARTEN HILLS
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				66,760.3	37,648.8	13,757.4				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	0.0				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				62,840.8	35,064.9	12,780.8				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				0.0	0.0	0.0				
Fuel				3,594.8	2,520.9	1,063.5				
Flared				0.6	7.0	0.1				
Vented				0.0	0.0	0.0				
Diff and Other				324.1	56.0	-87.0				
Process and Frac										
Pentanes Plus				0.0	0.0	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001230
Facility Lic # 8986

Facility Name ENERMARK BASHAW
Facility Operator OP34 EMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				43,858.8	42,348.4	42,276.7	47,812.2	56,169.3	56,954.5	53,974.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				39,796.6	38,610.6	39,215.0	44,917.4	55,524.8	54,460.7	50,839.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				2,605.4	2,740.1	2,696.5	2,704.6	2,315.9	2,198.8	1,760.0
Flared				0.0	0.0	0.2	0.0	0.0	2.4	1.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,456.8	997.7	365.0	190.2	-1,671.4	292.6	1,374.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001231
Facility Lic # 4736

Facility Name APACHE GARRINGTON
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				73,597.9	68,997.3	66,900.9	66,085.7	86,016.8	86,902.9	73,721.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				63,630.9	62,356.1	61,262.6	58,384.2	77,921.3	74,429.4	64,420.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,497.2	3,104.1	3,267.3	3,621.8	4,168.7	3,829.8	3,740.8
Fuel				1,873.8	464.1	1,995.1	2,910.2	2,920.2	3,297.7	3,081.7
Flared				11.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				4,584.3	3,073.0	375.9	1,169.5	1,006.6	5,346.0	2,478.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				14,290.4	12,859.9	13,503.8	14,831.5	17,283.7	15,890.3	15,444.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001233
Facility Lic # 4376

Facility Name TARRAGON TWINING NORTH
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				65,423.3	63,596.5	65,195.9	45,648.9	40,258.5	38,379.4	32,963.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	190.7	164.5	145.3	113.4	111.1
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				60,452.5	56,843.0	56,325.1	38,997.0	34,781.6	33,292.8	29,348.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				4,392.3	3,487.6	3,611.6	2,173.3	1,672.6	1,523.6	1,164.3
Fuel				2,485.6	2,794.8	2,688.7	2,558.1	2,436.5	2,411.0	2,017.8
Flared				2.9	30.6	3.6	0.0	1.2	159.2	8.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,910.0	440.5	2,376.2	1,756.0	1,221.3	879.4	312.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	18.7	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				18,493.8	14,342.0	14,911.6	9,104.1	7,061.9	6,494.3	4,940.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001237
Facility Lic # 4062

Facility Name SAMSON HUDSON
Facility Operator A0A7 NUVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				26,092.4	54,297.0	29,634.5	26,055.9	18,409.4	17,807.4	16,788.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				25,537.4	53,558.1	28,656.6	24,971.2	17,468.7	17,377.5	16,574.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	24.4	26.8	23.1	34.2	27.2
Fuel				800.4	552.5	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-245.4	186.4	953.5	1,057.9	917.6	395.7	187.3
Process and Frac										
Pentanes Plus				0.0	0.0	118.3	130.1	112.1	166.4	131.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001239
Facility Lic # 20277

Facility Name SEDALIA 5-26-30-4W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				41,644.1	32,454.3	35,662.9	25,725.2	22,270.0	19,467.8	25,872.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				39,906.1	30,977.1	34,489.2	24,409.0	20,889.4	18,229.0	24,469.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				12.7	17.7	22.0	21.0	22.0	18.4	21.5
Fuel				1,014.6	867.5	406.2	629.8	633.9	656.5	826.0
Flared				67.4	26.8	0.0	3.8	6.9	8.1	10.6
Vented				2.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				641.3	565.2	745.5	661.6	717.8	555.8	545.7
Process and Frac										
Pentanes Plus				61.5	85.8	107.4	101.5	106.4	88.4	104.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001242
Facility Lic # 12302

Facility Name LARIO CHIP LAKE 10-29
Facility Operator A0ER

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				6,988.6	9,051.6	9,125.2	5,260.6	5,101.6	22,985.2	15,498.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				5,377.9	7,382.4	7,254.7	3,632.7	3,429.6	20,432.9	13,830.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				380.9	267.9	281.0	222.4	222.2	862.8	508.6
Fuel				1,352.4	1,406.4	1,335.3	1,303.7	1,258.7	1,738.2	1,747.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-122.6	-5.1	254.2	101.8	191.1	-48.7	-587.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,189.4	1,206.7	1,263.8	1,007.7	985.5	3,796.0	2,256.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001245
Facility Lic # 4244

Facility Name PENN WEST TWINING
Facility Operator OD7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				5,573.4	4,570.7	4,614.2	16,956.3			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	2,448.8			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				4,027.4	3,221.6	3,478.2	13,170.5			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				157.3	121.9	92.4	26.8			
Fuel				1,036.2	951.5	981.9	1,349.7			
Flared				0.0	0.0	0.0	0.0			
Vented				0.0	0.0	10.8	0.0			
Diff and Other				352.5	275.7	50.9	-39.5			
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				697.3	544.9	423.3	124.5			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001246
Facility Lic # 8234

Facility Name VERMILLION GILBY
Facility Operator ORW3 VERMILION

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,208.5	2,583.3	2,415.1	2,322.0	2,422.5	1,416.1	818.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,934.6	1,540.5	1,471.8	1,707.2	1,565.8	1,266.4	764.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				41.0	40.3	31.0	41.7	19.1	6.1	10.8
Fuel				907.9	906.8	926.2	887.7	765.6	144.6	50.6
Flared				29.3	10.9	6.1	1.8	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				295.7	84.8	-20.0	-316.4	72.0	-1.0	-7.4
Process and Frac										
Pentanes Plus				218.5	195.6	151.6	202.7	92.1	30.1	52.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001248
Facility Lic # 12425

Facility Name HIGHLAND MORINVILLE
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				14,770.5	17,567.2	20,602.2	21,484.8	19,817.6	31,764.2	8,807.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				14,641.6	17,507.2	20,593.0	22,792.3	20,652.3	32,471.0	8,933.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				10.3	3.6	25.6	19.8	17.6	35.6	4.2
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				118.6	56.4	-16.4	-1,327.3	-852.3	-742.4	-130.0
Process and Frac										
Pentanes Plus				70.6	17.5	124.6	96.6	85.5	173.7	21.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001249
Facility Lic # 20266

Facility Name NORTHSTAR CYN-PEM
Facility Operator ORW3 VERMILION

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				201,901.7	193,450.0	220,505.2	227,420.1	198,762.1	178,640.7	219,501.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				186,905.7	183,116.9	207,647.5	206,472.3	180,666.1	162,843.3	200,633.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				8,804.4	8,481.2	11,108.7	10,379.0	10,451.6	9,811.1	10,083.5
Fuel				8,018.2	7,719.5	8,281.1	7,996.2	8,017.1	7,288.0	8,132.9
Flared				539.8	484.5	395.9	502.6	415.5	755.4	493.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,366.4	-6,352.1	-6,928.0	2,070.0	-788.2	-2,057.1	158.1
Process and Frac										
Pentanes Plus				17,998.9	16,125.8	20,400.8	20,160.9	19,074.7	12,623.5	11,015.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				24,276.7	22,284.7	29,303.9	26,537.3	27,457.4	29,777.2	32,624.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001251
Facility Lic # 15384

Facility Name CABRE MARTEN HILLS
Facility Operator 0Z5F PEOC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				21,044.8	13,908.8	11,099.5	6,664.9			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				19,105.1	12,396.5	9,926.6	5,764.1			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	0.0	0.0	0.0			
Fuel				1,294.6	1,039.6	941.7	819.5			
Flared				0.0	3.4	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				645.1	469.3	231.2	81.3			
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001252
Facility Lic # 5718

Facility Name NORCEN PROVOST
Facility Operator OZOH HARVEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				13,575.3	14,986.6	9,966.9	13,411.1	9,148.8	9,132.2	7,276.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				12,724.1	14,163.5	9,168.8	12,511.0	8,988.3	9,098.3	7,199.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				1,121.8	962.2	798.1	900.1	173.9	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-270.6	-139.1	0.0	0.0	-13.4	33.9	76.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001254
Facility Lic # 4563

Facility Name PETRO-CAN RICINUS
Facility Operator 0246 PC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				478,233.2	494,518.5	436,947.8	363,515.3	304,223.4	283,631.0	265,772.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				1,354.7	1,840.4	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				481,994.8	499,865.6	440,025.5	363,974.7	304,035.6	283,922.2	264,457.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,641.8	6,368.8	5,884.3	4,918.0	4,298.6	4,219.7	3,717.8
Fuel				1,496.0	1,215.3	1,215.5	1,573.1	1,195.3	970.1	1,008.2
Flared				1,159.4	1,850.0	1,663.4	1,534.3	629.8	598.3	643.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-13,413.5	-16,621.6	-11,840.9	-8,484.8	-5,935.9	-6,079.3	-4,055.3
Process and Frac										
Pentanes Plus				29,473.0	30,953.8	28,599.6	23,902.2	20,892.9	20,508.2	18,069.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001256
Facility Lic # 1731

Facility Name PANCDN ALDERSON
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				249,750.5	235,930.1	219,713.5	193,990.5	143,811.2	117,033.0	87,484.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				1,595.6	2,345.5	1,488.2	1,320.1	1,334.8	749.7	21.2
Gas Gathering				2,007.9	2,177.2	2,322.2	1,203.5	0.0	0.0	0.0
Gas Plant				2,264.3	2,471.0	2,390.2	3,479.2	3,724.8	4,517.4	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				231,422.6	210,871.5	193,587.0	177,078.6	121,961.9	100,574.8	86,624.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,614.1	1,751.3	1,561.4	2,445.6	2,195.6	1,701.5	1,916.4
Fuel				7,246.0	6,954.0	5,993.3	5,156.0	3,546.6	3,079.1	2,731.5
Flared				134.4	328.3	142.3	277.2	271.8	105.3	207.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,465.6	9,031.3	12,228.9	3,030.3	10,775.7	6,305.2	-4,017.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	29.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,105.8	7,670.3	6,854.1	10,500.6	9,422.0	7,305.8	7,693.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001261
Facility Lic # 10065

Facility Name ENERMARK WILDMERE
Facility Operator OP34 EMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				6,958.2	9,400.3	5,043.9	2,700.2	2,172.9	2,268.3	2,157.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				1,556.8	1,108.2	45.7	0.0	0.0	0.0	0.0
Gas Gathering				3,841.7	7,362.2	4,124.0	1,727.6	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	154.3	1,466.3	1,625.5	1,650.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				1,106.6	966.7	863.7	829.0	707.0	613.8	487.9
Flared				222.3	39.0	10.4	0.0	0.0	0.0	19.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				230.8	-75.8	0.1	-10.7	-0.4	29.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001267
Facility Lic # 12444

Facility Name CRESTAR NITON
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				195,135.8	180,871.0	172,214.9	157,687.0	165,636.2	152,365.9	157,629.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				499.5	466.9	355.8	414.0	508.0	425.6	335.2
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				378.9	32.4	58.5	88.3	50.6	44.4	19.2
Meter Station				180,592.8	167,770.7	158,386.6	145,040.0	151,744.1	137,535.8	142,090.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	75.0	0.0	0.0	0.0	0.0
Other products				5,792.4	5,153.6	5,048.1	5,060.1	5,584.0	5,256.7	5,300.1
Fuel				8,136.0	7,567.2	7,485.1	6,699.4	7,093.5	6,680.9	6,873.8
Flared				5.0	13.2	20.4	105.9	152.8	174.6	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-268.8	-133.0	785.4	279.3	503.2	2,247.9	3,011.0
Process and Frac										
Pentanes Plus				2,869.3	2,009.7	1,568.7	2,499.5	3,231.6	2,839.8	2,650.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				22,545.0	20,239.6	20,128.1	18,970.5	20,322.7	19,450.0	19,666.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001272
Facility Lic # 4191

Facility Name DRAIG HANNA
Facility Operator OTM9 NAL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				28,476.6	26,900.4	27,965.4	31,369.2	30,696.3	40,408.2	39,415.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				26,272.1	25,216.3	25,669.9	29,933.3	28,328.7	36,387.0	36,272.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				145.4	80.3	76.1	84.4	122.6	189.0	183.5
Fuel				1,777.2	1,619.4	1,572.1	1,196.5	146.1	2,025.5	2,605.3
Flared				11.1	4.0	4.7	2.2	0.0	3.5	2.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				270.8	-19.6	642.6	152.8	2,098.9	1,803.2	351.1
Process and Frac										
Pentanes Plus				534.8	390.4	369.1	409.8	596.1	917.4	891.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001273
Facility Lic # 8677

Facility Name COLONY BASHAW
Facility Operator OWY9 CENTRICA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				31,606.5	33,010.0	41,748.5	48,925.9	98,346.9	113,117.2	99,629.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				31,142.9	33,189.2	39,736.8	45,343.1	90,056.5	105,610.9	94,349.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	200.2	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				1,902.0	1,779.6	1,745.2	2,218.6	5,537.0	8,103.5	8,485.5
Flared				0.0	0.4	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,438.4	-1,959.2	266.5	1,164.0	2,753.4	-597.2	-3,205.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001277
Facility Lic # 6524

Facility Name COMPTON HALKIRK
Facility Operator A1CL ORLEANS

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				25,218.5	23,426.5	23,505.0	27,659.7	20,620.7	14,033.8	16,306.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				24,999.8	22,673.6	22,786.0	25,223.0	19,239.6	12,472.0	13,973.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				305.6	190.2	266.0	403.0	227.9	185.3	258.3
Fuel				1,477.6	1,431.3	727.0	1,957.4	1,419.8	1,181.4	1,258.3
Flared				3.2	1.6	11.9	23.9	55.8	37.8	23.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,567.7	-870.2	-285.9	52.4	-322.4	157.3	793.6
Process and Frac										
Pentanes Plus				21.0	0.0	0.0	0.0	0.0	0.0	0.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,585.1	855.8	1,162.8	1,767.0	1,034.8	813.9	1,125.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001278
Facility Lic # 6663

Facility Name JOFFRE 14-36-38-27W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				30,358.9	33,860.1	29,613.5	24,791.7	29,670.3	43,551.1	49,977.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				28,054.0	31,293.9	28,162.3	24,141.7	27,963.1	43,233.2	50,038.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				397.5	494.8	379.6	385.2	420.9	453.0	189.1
Fuel				371.3	373.3	261.9	447.6	267.5	291.1	271.8
Flared				18.5	82.9	73.4	104.2	31.0	74.9	76.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,517.6	1,615.2	736.3	-287.0	987.8	-501.1	-598.1
Process and Frac										
Pentanes Plus				271.2	401.0	313.5	144.0	203.1	105.8	30.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,599.1	1,814.8	1,380.6	1,548.9	1,637.7	1,881.0	819.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001279
Facility Lic # 13758

Facility Name ARCHEAN KAYBOB SOUTH
Facility Operator A162 DAYLIGHT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				14,556.0	33,628.1	42,789.5	16,859.2			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	31,187.7	42,860.6	16,851.2			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				13,313.2	2,235.2	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				127.6	21.5	0.0	0.0			
Fuel				941.6	537.0	0.0	0.0			
Flared				9.1	0.0	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				164.5	-353.3	-71.1	8.0			
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				675.6	95.8	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001281
Facility Lic # 9438

Facility Name KILLAM 4-5-44-9W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				36,233.0	33,497.2	39,518.3	38,948.9	47,210.7	61,387.4	30,837.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				32,903.1	31,088.8	37,526.4	38,149.1	43,456.9	61,624.9	30,208.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				20.8	15.2	4.8	10.9	17.0	4.6	39.6
Fuel				1,753.8	1,832.4	1,479.0	1,941.4	1,814.8	30.6	91.2
Flared				22.8	41.9	54.8	11.7	0.0	12.5	12.5
Vented				0.0	0.0	0.0	0.0	25.6	0.0	0.0
Diff and Other				1,532.5	518.9	453.3	-1,164.2	1,896.4	-285.2	485.8
Process and Frac										
Pentanes Plus				114.8	73.5	23.0	53.4	82.4	22.4	192.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001282
Facility Lic # 7153

Facility Name APACHE RED WILLOW
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				16,074.5	15,057.3	10,378.5	7,969.0	5,963.9	1,738.5	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				15,659.3	13,530.2	9,540.3	7,108.4	5,330.8	1,596.8	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				1.2	0.0	0.0	0.0	0.0	0.0	
Fuel				847.7	815.3	804.1	689.6	597.9	188.8	
Flared				0.0	0.0	0.0	0.0	0.5	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				-433.7	711.8	34.1	171.0	34.7	-47.1	
Process and Frac										
Pentanes Plus				15.4	0.0	0.0	0.0	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001285
Facility Lic # 29481

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				62,373.2	63,906.7	70,149.5	71,578.6	122,585.7	124,355.6	112,486.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				56,685.5	59,746.4	66,490.7	66,818.8	116,344.5	119,639.3	106,747.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				115.5	133.6	161.3	194.3	710.1	619.1	538.8
Fuel				4,402.6	3,840.9	4,335.9	4,536.8	4,279.7	3,923.8	3,882.6
Flared				17.7	349.5	0.0	0.0	440.8	82.6	4.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,151.9	-163.7	-838.4	28.7	810.6	90.8	1,313.1
Process and Frac										
Pentanes Plus				546.8	650.0	784.6	944.4	295.5	127.5	164.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	2,825.8	2,598.8	2,221.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001289
Facility Lic # 31324

Facility Name NCE FERRIER
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				7,952.3	9,710.5	7,988.7	1,301.7			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	65.4	20.5	27.3			
Gas Gathering				0.0	0.0	0.0	1.3			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				6,215.0	7,510.9	6,083.9	1,035.5			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	4.3	4.4	0.0			
Other products				315.8	701.5	664.8	124.8			
Fuel				801.1	752.0	811.1	116.7			
Flared				0.0	0.0	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				620.4	676.4	404.0	-3.9			
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				1,584.4	2,898.6	2,692.6	503.1			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001290
Facility Lic # 17610

Facility Name CONOCO HOTCHKISS
Facility Operator OMD6 BONAVIDA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				41,686.8	45,962.2	41,120.0	33,668.2	27,575.6	26,407.0	25,694.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				36,940.5	38,672.2	36,178.4	30,436.5	26,736.6	23,175.0	22,618.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				926.7	1,392.6	0.0	0.0	0.0	206.6	130.1
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				3,694.3	3,625.6	0.0	0.0	0.0	2,025.0	648.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				125.3	2,271.8	4,941.6	3,231.7	839.0	1,000.4	2,297.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001292
Facility Lic # 14721

Facility Name AMOCO WAPITI
Facility Operator 0060 BP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				2,749,076.9	2,772,256.4	2,936,513.3	3,115,320.6	3,065,706.5	2,752,494.0	2,717,307.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				2,675,531.2	2,729,245.0	2,937,758.0	3,105,077.6	3,009,215.6	2,697,246.3	2,651,256.9
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				9,394.4	9,889.6	10,676.7	11,096.3	10,927.8	10,324.5	10,347.8
Fuel				5,229.2	5,538.5	6,080.2	8,862.7	5,502.2	6,382.0	5,746.1
Flared				0.0	33.1	0.0	0.0	0.0	27.8	12.8
Vented				0.0	0.0	0.0	0.0	0.0	36.5	78.3
Diff and Other				58,922.1	27,550.2	-18,001.6	-9,716.0	40,060.9	38,476.9	49,865.9
Process and Frac										
Pentanes Plus				49,996.8	48,066.2	51,892.2	53,931.4	53,113.0	50,179.6	50,293.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001295
Facility Lic # 8123

Facility Name APACHE LEAHURST
Facility Operator A515

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				62,162.0	45,030.8	42,825.3	50,744.4	30,243.8	24,038.4	25,084.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	171.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				59,961.9	44,204.7	43,050.2	49,431.2	29,473.2	23,261.5	24,147.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				70.9	77.8	79.3	68.4	19.0	15.5	20.7
Fuel				84.4	0.0	179.3	325.1	279.5	301.0	391.3
Flared				92.4	0.0	0.0	0.0	6.0	0.0	2.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,952.4	748.3	-483.5	748.7	466.1	460.4	522.5
Process and Frac										
Pentanes Plus				404.4	378.2	385.5	332.4	92.0	75.0	100.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001298
Facility Lic # 5717

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				69,669.8	70,062.5	75,883.2	68,536.8	84,496.6	92,921.1	87,709.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				66,965.4	64,262.1	67,691.4	63,140.2	79,989.2	86,373.8	82,109.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				183.7	171.0	213.1	253.9	274.1	677.7	1,073.5
Fuel				4,266.1	4,393.3	4,453.2	4,307.9	4,351.3	5,937.0	5,307.6
Flared				6.1	0.0	0.0	0.0	6.1	2.7	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,751.5	1,236.1	3,525.5	834.8	-124.1	-70.1	-780.6
Process and Frac										
Pentanes Plus				1,030.6	830.8	1,036.8	1,235.0	1,332.2	699.1	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	2,382.3	4,791.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001299
Facility Lic # 4497

Facility Name BAYTEX TWINING
Facility Operator A0ER

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,774.0	1,477.1	828.4	774.9	813.6	3,986.9	7,806.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,327.8	1,019.0	814.5	774.6	842.5	3,964.1	7,418.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				45.4	36.3	47.0	24.6	48.6	12.8	0.0
Fuel				563.5	488.3	1.7	0.0	0.0	0.0	189.4
Flared				0.0	1.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-162.7	-67.5	-34.8	-24.3	-77.5	10.0	197.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				194.2	156.1	199.7	101.3	202.4	52.1	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001301
Facility Lic # 13978

Facility Name DANOIL JUDY CREEK
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				835.0						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				576.3						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				0.0						
Fuel				173.6						
Flared				100.0						
Vented				0.0						
Diff and Other				-14.9						
Process and Frac										
Pentanes Plus				10.5						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001307
Facility Lic # 9694

Facility Name ALTAGAS FERRYBANK
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				4,263.1						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				2,455.9						
Injection Facility				0.0						
Meter Station				1,580.6						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				153.0						
Fuel				206.6						
Flared				0.0						
Vented				0.0						
Diff and Other				-133.0						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				630.8						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001308
Facility Lic # 4077

Facility Name GULF WILDUNN
Facility Operator OFW6 COP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				47,064.0	43,478.5	35,550.6	37,707.1	35,686.0	31,410.0	26,579.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	400.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				43,695.8	40,701.8	33,129.5	34,794.6	32,823.4	29,486.8	23,791.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				173.7	132.1	151.0	145.6	151.8	145.0	125.0
Fuel				2,128.7	2,244.1	2,000.1	1,761.2	1,568.7	1,402.1	1,479.8
Flared				214.9	219.3	223.7	221.7	235.1	184.5	202.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				850.9	181.2	46.3	784.0	907.0	191.6	581.1
Process and Frac										
Pentanes Plus				846.0	642.1	734.0	707.9	738.1	705.0	608.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001311
Facility Lic # 3524

Facility Name GULF CONNORSVILLE
Facility Operator 0FW6 COP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				170,537.6	166,314.4	150,086.8	133,372.6	143,908.6	133,810.9	108,465.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				167,265.7	159,949.3	142,853.0	128,406.5	137,467.2	126,329.5	103,542.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				574.7	555.0	489.7	414.1	430.9	439.6	356.8
Fuel				7,609.5	7,782.7	6,760.0	5,898.4	6,349.0	5,884.4	4,944.2
Flared				0.0	5.0	7.0	8.4	3.0	5.2	7.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-4,912.3	-1,977.6	-22.9	-1,354.8	-341.5	1,152.2	-386.2
Process and Frac										
Pentanes Plus				2,845.7	2,697.3	2,379.4	2,012.2	2,094.6	2,136.3	1,734.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001312
Facility Lic # 17837

Facility Name SAMSON RAINBOW
Facility Operator OTH2 PROVIDENT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				191,536.3	179,440.2	177,518.4	173,271.3	192,703.5	239,689.9	221,502.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				184,929.2	170,960.1	173,292.1	162,528.6	179,862.0	225,910.2	209,726.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				803.4	752.1	881.7	857.1	906.9	954.4	1,038.2
Fuel				9,839.6	10,309.1	9,596.9	9,929.2	9,365.4	8,421.1	7,842.2
Flared				0.0	0.0	0.0	0.0	0.0	28.6	0.0
Vented				0.0	0.0	0.0	0.0	0.0	7.2	0.0
Diff and Other				-4,035.9	-2,581.1	-6,252.3	-43.6	2,569.2	4,368.4	2,895.5
Process and Frac										
Pentanes Plus				3,790.0	3,654.8	4,284.8	4,166.2	4,407.8	4,638.9	5,045.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001315
Facility Lic # 6073

Facility Name VERMILLION MIKWAN
Facility Operator ORW3 VERMILION

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				75,099.1	65,180.3	51,266.7	54,187.9	63,120.6	76,271.6	76,458.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				69,214.6	59,256.8	46,294.5	49,757.3	58,813.7	73,383.0	72,048.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,494.7	1,092.6	911.5	476.4	302.4	201.1	177.1
Fuel				4,016.0	3,400.8	2,676.6	2,895.9	3,369.6	4,540.7	4,727.4
Flared				3.0	0.0	0.0	9.9	35.1	0.9	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				370.8	1,430.1	1,384.1	1,048.4	599.8	-1,854.1	-494.9
Process and Frac										
Pentanes Plus				103.2	23.8	23.2	0.0	23.7	0.0	1.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				6,567.3	4,837.4	4,097.9	2,195.2	1,375.1	927.2	809.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001316
Facility Lic # 16855

Facility Name TALISMAN GEORGE
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				88,889.0	69,142.5	72,751.4	66,357.7	52,857.5	62,926.8	63,342.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				87,886.1	69,488.2	68,015.0	63,806.2	51,356.9	62,030.6	61,284.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				531.9	389.7	338.6	455.2	384.0	316.0	382.6
Fuel				2,291.3	2,355.0	2,270.4	2,133.0	2,003.5	2,116.6	2,214.9
Flared				0.0	0.0	0.0	0.0	0.5	13.1	5.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,820.3	-3,090.4	2,127.4	-36.7	-887.4	-1,549.5	-544.6
Process and Frac										
Pentanes Plus				2,710.9	1,894.9	1,645.6	2,212.0	1,866.8	1,536.2	1,859.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001317
Facility Lic # 8165

Facility Name OPAL CLIVE
Facility Operator A2PH SWORD

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				21,231.4	20,805.9	22,770.0	36,579.5	36,122.5	37,721.9	34,093.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				20,770.6	20,057.8	21,576.8	35,020.5	34,435.3	37,357.6	31,824.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				156.8	165.3	73.2	10.0	0.0	0.0	0.0
Fuel				109.0	75.8	7.2	451.8	709.6	0.0	0.0
Flared				99.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				96.0	507.0	1,112.8	1,097.2	977.6	364.3	2,268.5
Process and Frac										
Pentanes Plus				54.5	7.2	130.1	7.4	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				725.7	716.4	205.6	37.5	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001320
Facility Lic # 3332

Facility Name RANGER HUSSAR
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				105,460.1	103,097.6	114,962.4	101,684.0	88,198.6	87,257.0	78,452.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				107,072.0	100,565.2	110,447.1	102,412.5	87,645.0	86,405.8	75,615.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				900.0	917.1	909.6	867.0	786.7	831.1	785.0
Fuel				1,876.6	1,606.7	1,635.0	1,705.3	1,423.3	1,039.4	905.5
Flared				145.6	145.6	133.6	146.0	146.0	145.6	11.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-4,534.1	-137.0	1,837.1	-3,446.8	-1,802.4	-1,164.9	1,134.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,926.0	4,026.6	3,994.7	3,689.2	3,373.7	3,653.3	3,397.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001322
Facility Lic # 16949

Facility Name JOSEPHINE GAS PLANT
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				365,841.9	262,806.0	185,468.3	127,043.2	142,128.0	159,261.7	149,630.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				330,471.5	249,836.8	178,297.3	121,170.0	137,523.0	151,448.8	141,023.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				27,524.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				4,079.7	2,464.6	1,477.1	822.4	715.6	775.2	638.1
Fuel				5,583.7	5,464.7	5,044.7	4,035.9	3,793.4	3,502.6	3,237.4
Flared				46.2	288.1	80.2	68.7	59.5	31.5	126.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,863.2	4,751.8	569.0	946.2	36.5	3,503.6	4,606.0
Process and Frac										
Pentanes Plus				20,838.0	11,978.6	7,179.5	3,997.1	3,477.9	3,768.6	3,101.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001326
Facility Lic # 13655

Facility Name SEMCAMS WEST FOX CREEK
Facility Operator A1YD SEMCAMS ULC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				82,154.4	80,218.0	72,824.2	72,045.4	68,524.8	69,259.6	74,909.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	4,150.8	3,678.1	2,709.6	2,270.6	2,131.6	2,922.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				77,197.6	75,242.3	69,978.9	70,660.1	64,600.9	60,405.5	68,840.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,194.8	0.0	0.0	27.3	0.0	21.2	0.0
Fuel				1,255.2	1,247.5	1,288.0	1,219.5	1,673.9	3,325.4	2,863.9
Flared				0.0	0.0	0.0	0.0	4.8	6.0	9.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,493.2	-422.6	-2,120.8	-2,571.1	-25.4	3,369.9	272.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				18,871.7	0.0	0.0	128.7	0.0	95.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001327
Facility Lic # 8760

Facility Name GLENCOE CHIGWELL
Facility Operator ONM3 GLENCOE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				16,892.8	17,828.5	17,952.1	23,564.1	26,479.1	29,219.2	31,131.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				14,215.6	15,663.1	15,549.9	20,588.2	22,531.6	25,757.9	28,821.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				527.2	416.0	503.4	553.2	628.3	234.3	21.2
Fuel				1,269.0	1,305.0	1,496.8	1,484.8	1,503.9	1,493.4	1,585.2
Flared				115.3	102.8	144.5	178.7	89.0	129.7	156.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				765.7	341.6	257.5	759.2	1,726.3	1,603.9	546.6
Process and Frac										
Pentanes Plus				16.6	48.2	20.8	13.3	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,466.1	1,771.7	2,161.0	2,387.3	2,613.8	995.2	90.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001328
Facility Lic # 12821

Facility Name CRESTAR NITON WEST
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				39,815.3	41,646.0	33,895.8	32,001.9	2,096.0		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				0.0	0.0	0.0	0.0	0.0		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				36,390.9	38,313.4	30,437.0	29,239.9	1,815.8		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				0.0	0.0	0.0	233.4	47.9		
Other products				1,347.9	1,399.2	1,185.4	1,237.3	102.7		
Fuel				1,928.9	2,137.3	1,650.7	1,631.4	124.9		
Flared				10.0	617.2	544.3	3.9	0.2		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				137.6	-821.1	78.4	-344.0	4.5		
Process and Frac										
Pentanes Plus				1,614.2	1,625.4	1,475.9	1,448.3	107.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				4,638.4	4,597.6	3,841.6	4,029.6	340.9		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001330
Facility Lic # 14624

Facility Name BAPTISTE LAKE 5-28-67-22W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				20,720.5	18,625.6	25,620.0	13,657.5			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				18,972.5	16,790.0	23,728.7	12,957.9			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	0.0	0.0	0.0			
Fuel				1,811.2	1,926.5	969.4	414.4			
Flared				115.6	10.0	1.2	0.7			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				-178.8	-100.9	920.7	284.5			
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001331
Facility Lic # 3581

Facility Name ALTAGAS ACADIA
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				76,499.4	66,495.5	74,681.1	86,176.3	81,590.2	65,940.0	45,188.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				73,733.5	62,888.2	72,066.4	84,093.3	79,760.5	64,230.0	42,910.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				3,259.8	2,971.9	3,034.9	3,602.0	2,936.4	2,908.5	2,450.7
Flared				0.1	0.1	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-494.0	635.3	-420.2	-1,519.0	-1,106.7	-1,198.5	-172.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001332
Facility Lic # 3883

Facility Name GULF DOBSON
Facility Operator 0FW6 COP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				33,205.1	27,249.4	28,393.1	37,492.4	25,696.7	1,634.6	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				32,143.0	25,899.8	26,250.9	35,405.7	24,309.6	1,512.2	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				36.7	49.7	73.2	99.7	89.5	3.8	
Fuel				1,893.0	1,775.7	1,650.1	1,795.9	1,363.2	167.1	
Flared				149.1	50.5	74.9	122.2	100.8	4.4	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				-1,016.7	-526.3	344.0	68.9	-166.4	-52.9	
Process and Frac										
Pentanes Plus				178.1	241.5	355.9	484.8	434.9	18.5	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001335
Facility Lic # 13650

Facility Name PARAMOUNT KAYBOB SOUTH
Facility Operator A1C9 TRILOGY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				40,553.2	39,644.7	54,514.1	55,863.9	47,262.8	37,912.5	40,002.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				35,970.6	37,514.2	52,250.7	51,772.6	44,800.4	37,144.2	37,918.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				235.5	298.1	233.3	235.0	221.2	230.7	211.6
Fuel				1,796.1	1,393.4	2,371.1	2,690.2	1,998.1	1,159.1	1,211.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,551.0	439.0	-341.0	1,166.1	243.1	-621.5	661.4
Process and Frac										
Pentanes Plus				1,144.1	1,448.4	1,134.3	1,141.8	1,075.1	1,120.9	1,028.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001338
Facility Lic # 15752

Facility Name ENERMARK VALHALLA
Facility Operator OP34 EMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				34,940.3	26,227.0	25,197.3	24,849.0	22,852.3	21,566.2	25,463.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	21.3	28.1	25.3	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				31,977.1	24,005.1	23,045.6	22,269.3	19,032.0	17,909.6	22,870.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				913.8	657.2	734.8	703.2	685.6	729.8	1,093.1
Fuel				1,124.8	1,024.8	896.2	1,021.5	1,049.7	886.1	904.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				924.6	539.9	520.7	833.7	2,056.9	2,015.4	595.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,017.5	2,868.9	3,191.0	3,075.1	2,987.5	3,173.2	4,752.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001339
Facility Lic # 3681

Facility Name GULF BERRY
Facility Operator A1KF FAIRWEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				46,865.9	41,342.4	29,071.9	24,665.0	19,983.2	18,827.0	13,153.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				42,796.9	36,862.9	26,781.0	23,589.1	19,268.2	17,518.7	11,692.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				305.1	262.1	193.2	120.2	109.9	249.5	323.1
Fuel				2,307.4	2,505.9	1,790.9	1,505.6	1,298.0	1,217.8	1,198.4
Flared				641.6	1.4	8.7	10.4	24.3	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				802.1	1,710.1	298.1	-560.3	-717.2	-159.0	-60.4
Process and Frac										
Pentanes Plus				1,477.6	1,273.3	938.6	583.6	534.1	520.6	75.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	625.2	1,300.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001340
Facility Lic # 12480

Facility Name STELLARTON EDSON
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				37,717.3	33,056.3	50,638.8	50,660.0	48,878.7	47,110.2	38,704.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				33,216.9	29,706.2	44,921.5	44,715.7	42,947.8	40,204.2	35,595.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,279.1	1,298.4	1,833.0	1,957.4	1,883.7	1,853.6	1,651.8
Fuel				2,544.4	2,108.2	2,506.5	2,336.4	2,300.6	2,276.1	2,172.1
Flared				20.0	245.1	37.6	141.6	192.0	128.2	105.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				656.9	-301.6	1,340.2	1,508.9	1,554.6	2,648.1	-820.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,821.6	5,644.1	7,930.0	8,455.1	8,074.9	7,937.3	7,057.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001343
Facility Lic # 15229

Facility Name CRESTAR SINCLAIR
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				214,479.4	194,954.1	211,012.8	283,738.7	282,935.5	184,286.4	218,588.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	2,526.6	743.8	287.8	611.5	1,233.4
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				15,426.1	0.0	0.0	0.0	0.0	48,135.6	9,173.4
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				196,077.8	194,441.4	206,774.3	279,319.8	280,032.7	129,671.2	198,357.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,356.0	1,574.4	1,850.6	2,386.8	2,313.9	1,257.3	2,173.6
Fuel				798.7	1,334.6	1,400.2	1,568.3	1,518.2	957.6	1,116.4
Flared				38.9	13.8	11.3	12.7	22.1	28.6	89.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				781.9	-2,410.1	-1,550.2	-292.7	-1,239.2	3,624.6	6,444.3
Process and Frac										
Pentanes Plus				7,511.5	7,652.4	8,994.0	11,599.6	11,246.6	6,111.5	10,564.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001344
Facility Lic # 3844

Facility Name PANCDN ENTICE
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				32,752.3	49,828.6	58,255.5	81,287.7	104,001.6	100,741.0	110,833.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				32,868.9	47,716.5	53,317.9	75,852.4	98,636.5	94,252.9	104,560.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				102.4	51.5	25.1	31.5	18.3	29.7	13.1
Fuel				3,110.1	3,460.3	3,369.1	3,843.6	5,312.6	5,552.0	5,832.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-3,329.1	-1,399.7	1,543.4	1,560.2	34.2	906.4	427.2
Process and Frac										
Pentanes Plus				499.1	251.2	122.2	153.2	89.1	144.3	63.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001345
Facility Lic # 5101

Facility Name RICH 1-19-35-21W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				45,798.7	51,446.8	46,490.0	49,966.6	53,695.1	53,539.6	54,489.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				42,110.9	46,708.7	42,926.8	47,564.1	49,672.3	50,373.2	51,941.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,043.2	1,246.7	1,291.0	1,086.1	507.9	241.9	197.9
Fuel				1,925.9	1,998.3	2,027.1	2,023.7	2,125.3	2,075.0	2,181.6
Flared				111.2	38.7	18.5	19.0	18.3	16.2	0.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				607.5	1,454.4	226.6	-726.3	1,371.3	833.3	167.9
Process and Frac										
Pentanes Plus				616.1	752.3	856.6	577.6	302.9	169.6	106.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,084.4	4,779.3	4,834.3	4,239.5	2,000.6	946.7	799.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001346
Facility Lic # 14426

Facility Name ANTE CREEK 10-18-65-23W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				4,710.4	337.6					
Non-Alberta Facilities				0.0	0.0					
Dispositions										
Battery				4,710.4	337.6					
Gas Gathering				0.0	0.0					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				0.0	0.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
Shrinkage										
Acid Gas				0.0	0.0					
Other products				0.0	0.0					
Fuel				0.0	0.0					
Flared				0.0	0.0					
Vented				0.0	0.0					
Diff and Other				0.0	0.0					
Process and Frac										
Pentanes Plus				0.0	0.0					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				0.0	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001350
Facility Lic # 15022

Facility Name ELMWORTH 4-8-70-11W6
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,523,345.1	2,333,634.6	2,358,667.5	2,436,144.4	3,481,084.0	3,643,519.0	3,403,454.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	393,804.8	864,230.4
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				1,397,278.7	1,764,647.0	1,654,453.9	1,722,014.7	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				160,117.2	578,526.9	684,934.9	662,253.2	3,239,312.7	3,798,338.2	4,046,288.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	17,136.5	16,504.9	26,522.7	49,646.4
AB Elec.Gen.				2.5	26.5	207.0	7.5	3,345.4	1,817.5	1,901.5
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	8,437.7	19,608.9
Other products				2,947.3	4,247.6	3,655.6	3,658.0	148,667.9	136,476.3	117,137.6
Fuel				3,266.7	3,542.1	5,497.4	20,065.8	78,196.9	84,849.9	94,663.5
Flared				19.5	0.0	60.4	8,026.1	11,564.3	0.0	927.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-40,286.8	-17,355.5	9,858.3	2,982.6	-16,508.1	-19,118.5	-62,488.7
Process and Frac										
Pentanes Plus				15,375.9	20,644.3	17,767.3	17,778.7	17,321.6	21,548.8	17,938.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	532,974.4	485,587.3	400,911.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001351
Facility Lic # 14947

Facility Name DEVON ELMWORTH
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				744,084.7	550,624.8	568,048.9	803,575.0	3,615,003.5	3,347,117.0	3,241,631.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	21,251.8	18,153.9	17,175.2
Gas Gathering				0.0	0.0	0.0	919.7	1,766.9	1,698.6	1,417.5
Gas Plant				723,987.5	537,670.2	554,200.8	786,797.2	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	3,325,511.4	3,064,285.2	2,985,252.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,418.8	3,259.7	4,089.0	4,777.6	242,143.9	237,828.0	228,397.4
Fuel				9,509.5	7,617.1	8,957.4	8,731.9	57,652.2	56,218.7	55,757.0
Flared				744.0	550.7	561.3	803.6	1,740.5	72.0	214.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				6,424.9	1,527.1	240.4	1,545.0	-35,063.2	-31,139.4	-46,582.9
Process and Frac										
Pentanes Plus				18,993.8	15,843.0	19,873.7	23,220.9	18,663.9	18,958.8	15,307.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	883,832.9	867,284.8	822,492.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001352
Facility Lic # 14630

Facility Name GENESIS BIG BEND
Facility Operator A1R1 OPEN RANGE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				22,462.3	17,128.0	13,753.3	11,972.4	16,269.3	28,930.7	23,588.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				20,857.4	15,409.6	11,715.1	10,462.8	14,275.0	26,357.8	21,924.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				1,652.0	1,443.1	1,385.3	1,342.1	1,455.2	1,884.4	1,710.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-47.1	275.3	652.9	167.5	539.1	688.5	-46.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001353
Facility Lic # 6754

Facility Name IMPERIAL FERRIER
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				70,306.1	78,020.8	71,080.7	60,156.5	55,665.1	74,475.1	81,316.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				4,085.1	4,938.8	5,535.4	4,920.3	5,809.3	5,551.9	5,146.2
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				57,775.3	64,174.1	58,456.7	49,877.7	45,016.4	62,501.4	68,595.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,414.9	3,838.9	2,935.6	2,137.2	1,743.9	1,908.9	2,415.7
Fuel				4,868.1	4,317.8	4,392.7	3,906.9	3,575.0	4,455.0	4,829.4
Flared				45.6	5.5	13.5	23.9	2.0	3.0	13.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				117.1	745.7	-253.2	-709.5	-481.5	54.9	316.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				13,953.4	15,582.6	11,909.2	8,669.0	7,043.1	7,743.3	9,582.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001354
Facility Lic # 16421

Facility Name MIRAGE 10-2-79-8W6
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				12,370.7	12,004.8	9,841.6	7,703.2	6,639.6	8,630.0	7,075.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				12,028.1	11,779.7	9,306.7	7,480.5	6,377.2	8,208.8	6,553.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				33.0	30.3	18.9	28.1	25.3	32.2	32.2
Fuel				275.4	291.6	283.5	300.5	277.7	303.3	344.2
Flared				8.0	4.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				26.2	-100.8	232.5	-105.9	-40.6	85.7	145.5
Process and Frac										
Pentanes Plus				156.8	147.6	92.6	135.7	122.5	156.0	157.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001355
Facility Lic # 16009

Facility Name DEVON EAGLESHAM
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				26,193.8	27,940.8	29,177.2	20,733.1	30,050.6	21,590.1	6,272.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				24,654.1	26,608.3	27,667.3	20,312.7	28,388.4	19,275.7	5,582.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				114.9	91.8	245.9	206.0	106.8	96.6	42.6
Fuel				1,041.4	1,120.7	1,103.5	1,014.6	1,010.3	1,100.5	512.5
Flared				25.2	7.2	16.6	6.3	7.6	16.5	11.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				358.2	112.8	143.9	-806.5	537.5	1,100.8	124.0
Process and Frac										
Pentanes Plus				559.3	446.8	1,195.8	1,001.0	520.3	470.3	206.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001358
Facility Lic # Not Licenced

Facility Name TARRAGON WINTERING HILLS
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				91,725.5	95,618.9	152,635.3	102,245.8			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				86,010.4	90,662.6	144,909.0	98,758.1			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	0.0	0.0	0.0			
Fuel				3,539.8	3,074.4	4,184.8	1,957.1			
Flared				54.1	30.8	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				2,121.2	1,851.1	3,541.5	1,530.6			
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001361
Facility Lic # 34831

Facility Name ENERMARK KAYBOB
Facility Operator OP34 EMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				12,617.5	10,499.4	8,770.5	6,267.7	6,303.1	6,048.2	5,043.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				11,910.1	10,217.9	9,000.5	6,384.9	6,198.9	5,587.9	4,508.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				135.5	109.4	95.8	63.3	76.8	75.9	41.4
Fuel				759.4	642.9	539.5	500.2	488.0	375.2	388.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-187.5	-470.8	-865.3	-680.7	-460.6	9.2	106.0
Process and Frac										
Pentanes Plus				625.3	531.5	464.7	307.5	374.0	368.8	201.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001364
Facility Lic # 16207

Facility Name TALISMAN SHANE
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				53,729.4	58,446.6	76,299.8	89,456.2	70,732.5	48,090.3	35,027.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				401.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				51,503.5	52,260.6	76,398.3	86,368.6	66,317.8	44,468.1	32,486.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,113.0	1,732.6	1,120.3	1,713.6	1,291.4	995.6	798.5
Fuel				127.8	610.5	539.5	843.1	1,540.0	1,574.6	1,291.0
Flared				14.9	6.6	22.7	83.0	146.7	0.0	69.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				568.8	3,836.3	-1,781.0	447.9	1,436.6	1,052.0	382.5
Process and Frac										
Pentanes Plus				741.9	6,568.0	3,321.6	1,692.4	682.5	687.3	616.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,545.1	1,687.5	1,943.4	6,212.5	5,269.4	3,841.1	3,003.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001368
Facility Lic # 11191

Facility Name ARGONAUTS THORSBY
Facility Operator 0XJ2 PROGRESS

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				37,271.7	27,275.2	21,516.8	24,498.2	23,430.6	19,753.9	15,632.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				15.8	5.4	1.8	15.8	29.1	21.8	26.2
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				32,344.1	23,274.8	17,922.5	19,903.2	19,388.1	17,591.3	14,038.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,263.4	957.0	808.2	880.7	908.1	940.0	847.2
Fuel				1,495.8	1,280.2	1,102.9	1,525.1	1,693.6	278.6	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,152.6	1,757.8	1,681.4	2,173.4	1,411.7	922.2	720.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,142.0	3,917.8	3,310.9	3,629.7	3,723.8	3,843.7	3,412.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001369
Facility Lic # 11582

Facility Name JOARCAM 7-14-50-22W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				21,670.6	13,054.0	1,257.8				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				19,719.0	12,648.0	1,205.6				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				0.0	0.0	0.0				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				227.2	155.0	14.2				
Fuel				141.6	103.4	15.5				
Flared				41.5	8.8	4.5				
Vented				0.0	0.0	0.0				
Diff and Other				1,541.3	138.8	18.0				
Process and Frac										
Pentanes Plus				0.0	0.0	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				1,072.2	696.1	82.7				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001370
Facility Lic # 20805

Facility Name CHEVRON BRAZEAU RIVER
Facility Operator AOC0 KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				153,638.8	154,393.0	115,628.6	96,790.8	131,858.0	146,157.3	141,200.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				393.7	2,619.8	3,453.2	4,349.9	3,375.3	4,071.1	5,077.0
Gas Gathering				1,573.7	1,562.7	1,419.0	1,653.1	2,008.1	1,583.6	1,457.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				145,171.4	143,891.6	107,423.2	85,999.6	120,164.9	125,758.7	127,457.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,500.7	3,416.3	3,978.3	3,413.5	5,564.8	5,572.6	5,023.7
Fuel				1,551.6	2,306.5	2,174.0	2,518.2	2,344.1	5,367.8	6,833.4
Flared				178.6	199.1	77.0	194.8	147.6	46.4	88.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,269.1	397.0	-2,896.1	-1,338.3	-1,746.8	3,757.1	-4,736.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.5	9.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				11,222.3	14,609.4	16,738.4	14,348.0	23,285.1	23,078.9	20,537.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001373
Facility Lic # 10137

Facility Name ASCOT WATELET
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				2,663.7						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				305.7						
Gas Gathering				259.2						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				1,300.4						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				38.0						
Fuel				737.0						
Flared				0.0						
Vented				0.0						
Diff and Other				23.4						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				174.7						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001379
Facility Lic # 8286

Facility Name FERRIER 1-34-40-9W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				151,200.0	171,268.1	212,374.8	191,804.0	184,017.9	162,077.2	154,416.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				144,484.9	161,335.8	197,518.9	171,415.3	158,225.3	149,174.2	141,849.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				6,379.7	7,822.3	8,961.0	7,747.5	6,976.1	6,532.5	6,160.5
Fuel				4,712.3	6,157.2	7,612.0	5,631.0	7,227.6	4,959.2	5,312.9
Flared				62.8	25.8	25.5	25.9	25.7	15.0	11.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-4,439.7	-4,073.0	-1,742.6	6,984.3	11,563.2	1,396.3	1,082.1
Process and Frac										
Pentanes Plus				0.0	112.1	252.3	195.6	173.9	167.5	149.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				28,359.0	34,652.3	40,010.3	34,333.4	30,920.5	28,978.1	27,342.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001380
Facility Lic # 17682

Facility Name AMOCO CRANBERRY
Facility Operator 0060 BP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				546,246.8	446,982.7	418,537.5	418,486.2	359,680.3	327,420.1	302,770.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				487,809.0	378,168.4	356,556.8	363,637.3	323,636.1	284,008.9	260,042.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				29,248.4	26,698.6	23,605.5	24,417.5	23,146.9	21,502.8	20,952.4
Fuel				19,645.0	24,730.6	18,325.7	18,213.8	16,721.3	16,696.8	16,793.1
Flared				15.7	6.3	8.6	11.6	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				9,528.7	17,378.8	20,040.9	12,206.0	-3,824.0	5,211.6	4,982.4
Process and Frac										
Pentanes Plus				75,025.2	64,901.4	55,462.3	60,756.3	62,540.0	52,965.2	50,265.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				60,874.2	53,576.4	49,225.3	48,095.0	41,269.5	43,005.9	42,615.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001382
Facility Lic # 11957

Facility Name COMPTON BIGORAY GAS PLANT
Facility Operator OCW8

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001383
Facility Lic # 15732

Facility Name CRESTAR VALHALLA
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				264,294.1	236,584.8	185,707.1	179,066.8	171,684.3	156,009.9	154,271.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				1,362.5	753.5	788.8	1,087.4	1,158.5	1,146.9	1,478.9
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				256,916.6	228,663.2	177,881.0	170,596.0	164,945.9	150,348.1	148,830.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,847.8	1,993.4	1,680.9	1,507.0	1,393.6	1,302.0	1,322.2
Fuel				804.7	1,025.7	2,029.5	1,608.0	933.7	610.5	673.6
Flared				326.7	203.9	74.5	30.4	3.8	19.1	8.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,035.8	3,945.1	3,252.4	4,238.0	3,248.8	2,583.3	1,957.5
Process and Frac										
Pentanes Plus				9,463.6	9,687.5	8,169.5	7,325.5	6,772.8	6,328.1	6,425.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001386
Facility Lic # 9130

Facility Name AMOCO WILLESDEN GREEN
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				271,236.6	297,243.1	386,483.9	390,818.4	411,128.2	405,149.8	357,819.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				1,014.5	955.4	1,249.1	1,195.0	1,105.4	980.7	688.7
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				254,691.7	282,453.5	366,084.2	369,232.9	380,906.9	381,678.0	335,654.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				478.4	1,380.8	1,342.7	1,382.5	1,313.2	1,382.5	1,482.2
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				14,397.0	14,990.4	18,150.5	17,535.9	18,381.3	18,790.4	16,956.1
Fuel				931.9	884.7	1,025.4	1,056.7	1,078.4	2,489.8	2,519.2
Flared				310.2	383.1	425.9	296.6	301.9	307.7	475.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-587.1	-3,804.8	-1,793.9	118.8	8,041.1	-479.3	43.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				58,825.5	60,645.6	73,611.8	71,350.8	74,742.7	76,528.9	68,999.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001387
Facility Lic # 3623

Facility Name WAYNE-ROSEDALE 14-12-26-19W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				158,981.2	156,423.5	184,802.2	184,934.8	173,703.9	148,342.2	142,772.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				149,850.0	146,305.3	174,329.3	171,932.4	161,115.2	139,395.9	132,303.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				6,314.5	6,321.4	7,094.4	7,614.3	7,382.0	6,656.1	6,406.3
Fuel				2,677.7	2,619.3	2,575.6	2,364.8	2,561.7	2,545.5	2,521.9
Flared				106.5	14.0	14.4	23.4	12.9	8.8	15.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				32.5	1,163.5	788.5	2,999.9	2,632.1	-264.1	1,525.9
Process and Frac										
Pentanes Plus				5,382.7	5,647.3	6,513.2	7,146.7	7,213.0	6,079.7	5,527.5
Propane				12,858.9	12,725.4	14,607.8	15,603.7	14,662.2	13,743.6	13,196.2
Butanes				8,049.6	7,266.1	7,551.9	8,126.3	8,171.9	7,130.7	7,185.5
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	64.4	0.0	0.0	0.0	0.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001391
Facility Lic # 17677

Facility Name ATCO MIDSTREAM PEMBINA CRANBERRY
Facility Operator OPE3 A G S

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				51,656.4	47,306.2	40,867.9	28,611.1	24,992.3	25,075.9	21,991.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				46,103.1	40,228.2	36,694.7	26,812.6	22,869.6	23,551.7	21,002.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				3,331.2	2,930.6	2,648.9	1,956.5	1,835.8	1,827.5	1,536.9
Flared				5.1	97.8	49.8	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,217.0	4,049.6	1,474.5	-158.0	286.9	-303.3	-548.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001392
Facility Lic # 11496

Facility Name CONOCO PECO
Facility Operator 0BL1 COP BRC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				399,940.0	338,779.2	318,972.0	304,012.6	317,055.0	311,864.1	288,892.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				377,858.8	322,436.8	298,707.1	281,508.6	298,630.2	284,977.2	260,547.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				15,945.7	15,357.9	14,836.6	14,417.1	17,824.2	24,749.3	22,349.3
Fuel				4,157.5	3,845.7	4,035.4	4,263.4	5,683.2	8,132.3	7,987.2
Flared				45.1	50.5	58.0	27.5	72.2	26.1	10.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,932.9	-2,911.7	1,334.9	3,796.0	-5,154.8	-6,020.8	-2,002.3
Process and Frac										
Pentanes Plus				12,380.1	9,865.5	24,708.9	33,756.2	39,175.1	37,585.5	31,129.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				64,661.1	58,504.5	41,035.6	30,430.9	39,392.6	67,659.8	63,237.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001394
Facility Lic # 12316

Facility Name TOM BROWN CARROT CREEK
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				218,457.3	190,326.0	162,846.1	137,244.3	119,774.6	198,942.4	247,754.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				205,680.9	178,755.6	152,357.5	128,219.7	107,888.5	174,432.4	227,762.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				10,171.7	9,759.0	9,458.4	7,790.9	7,046.9	9,295.9	8,529.6
Fuel				8,661.3	8,093.5	6,804.9	5,759.4	5,202.6	7,935.6	10,145.9
Flared				1,330.0	79.7	81.4	92.4	191.3	120.0	136.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-7,386.6	-6,361.8	-5,856.1	-4,618.1	-554.7	7,158.5	1,180.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				41,860.9	40,092.4	38,847.4	32,073.4	28,710.1	37,862.4	35,149.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001401
Facility Lic # 13248

Facility Name BAYTEX REDWATER
Facility Operator ORL9 BAYTEX

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				7,424.2	8,301.4	9,089.9	8,983.0	7,646.5	5,638.5	3,426.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				7,593.1	7,739.5	8,407.7	8,294.6	6,746.0	4,627.7	3,072.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				604.9	685.4	777.4	401.6	191.4	578.0	296.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-773.8	-123.5	-95.2	286.8	709.1	432.8	58.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001403
Facility Lic # 14207

Facility Name TONY CREEK NORTH 7-16-64-21W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				80,545.0	61,748.1	41,102.9	16,981.2			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				0.0	8,494.1	41,102.9	16,978.9			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				68,477.0	48,833.9	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				1,434.8	1,056.3	95.2	27.6			
Fuel				2,145.1	2,713.6	0.0	0.0			
Flared				25.0	4.0	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				8,463.1	646.2	-95.2	-25.3			
Process and Frac										
Pentanes Plus				0.0	15.0	542.3	133.9			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				6,125.7	4,542.5	24.8	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001404
Facility Lic # 15997

Facility Name DEVON SOUTH EAGLESHAM
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				105,163.4	127,045.0	125,440.5	134,833.1	108,004.5	87,316.8	70,841.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				102,509.7	121,087.2	121,229.9	130,501.9	100,064.2	78,452.1	66,435.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,149.6	1,773.6	2,328.7	1,551.9	1,348.9	915.1	845.6
Fuel				4,061.7	4,834.5	4,812.9	5,269.0	5,330.0	4,624.2	4,469.6
Flared				237.6	242.0	204.7	250.0	221.6	178.5	139.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,795.2	-892.3	-3,135.7	-2,739.7	1,039.8	3,146.9	-1,047.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,407.5	7,905.0	10,095.3	6,965.5	5,845.5	4,153.0	3,943.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001406
Facility Lic # 8936

Facility Name ALBERTA SELECTA CORP. SEDGEWICK
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,832.3	2,359.4	1,541.2				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	0.0				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				3,407.1	1,816.7	963.7				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				0.0	0.0	0.0				
Fuel				0.0	0.0	150.9				
Flared				0.0	0.0	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				425.2	542.7	426.6				
Process and Frac										
Pentanes Plus				10.4	0.0	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001407
Facility Lic # 6658

Facility Name SEARCH JOFFRE
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				14,203.8	17,378.8	21,322.8	19,038.6	17,681.1	18,857.1	16,724.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				13,335.7	16,365.2	20,466.3	17,836.9	17,185.5	17,536.4	15,435.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				485.1	531.2	503.9	418.4	416.9	427.1	411.0
Fuel				525.3	371.6	273.3	195.9	175.8	194.7	177.4
Flared				1.3	5.3	3.1	6.4	6.1	7.6	38.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-143.6	105.5	76.2	581.0	-103.2	691.3	662.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,397.1	2,301.7	2,204.1	1,841.9	1,838.8	1,875.4	1,761.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001412
Facility Lic # 4693

Facility Name SULLIVAN LAKE 6-28-34-15W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				26,966.1	29,699.5	28,487.4	24,047.3	24,330.6	20,750.7	19,481.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				26,155.7	28,866.4	27,276.9	22,238.3	22,803.3	19,270.8	18,130.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				85.1	98.6	157.0	147.3	157.5	92.1	90.3
Fuel				1,164.0	1,231.1	1,163.2	1,797.3	1,498.8	1,202.0	1,229.8
Flared				0.0	11.4	3.2	0.5	0.5	1.1	1.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-438.7	-508.0	-112.9	-136.1	-129.5	184.7	29.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				337.6	440.6	698.8	658.7	703.5	409.2	403.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001413
Facility Lic # 3686

Facility Name GULF BERRY
Facility Operator OKT5 ESPRIT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				22,208.3	18,599.6	19,307.3	14,445.8	11,704.8	9,087.4	9,934.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				20,245.6	17,916.8	18,724.7	14,033.9	9,946.2	8,170.7	8,893.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,052.5	104.1	147.6	165.3	116.5	97.4	90.1
Fuel				1,779.9	1,145.5	359.3	134.7	0.0	50.0	0.0
Flared				19.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-889.2	-566.8	75.7	111.9	1,642.1	769.3	950.9
Process and Frac										
Pentanes Plus				434.4	506.4	241.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	451.3	746.7	523.6	437.0	394.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001414
Facility Lic # 1807

Facility Name ALTAGAS PARKLAND
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				211,798.8	195,468.0	200,211.8	228,617.3	221,340.0	221,053.2	202,740.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				212,385.8	196,183.7	202,694.9	220,383.4	224,792.4	223,751.7	206,818.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,335.0	1,423.2	1,464.0	1,526.9	1,399.7	1,572.6	1,587.4
Fuel				1,324.2	1,374.3	1,300.4	1,475.6	351.5	138.1	133.6
Flared				469.6	0.0	0.0	0.0	0.0	81.0	1.1
Vented				0.0	0.0	0.0	0.0	0.0	36.1	0.0
Diff and Other				-3,715.8	-3,513.2	-5,247.5	5,231.4	-5,203.6	-4,526.3	-5,800.1
Process and Frac										
Pentanes Plus				7,452.6	6,917.5	7,115.4	7,421.0	6,801.9	7,643.1	7,715.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001418
Facility Lic # 14558

Facility Name ANTE CREEK 10-4-66-23W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				26,428.2	32,407.3	47,560.6	49,399.7	45,046.8	38,016.6	35,532.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				23,653.8	30,044.8	44,524.6	45,923.6	41,232.5	32,360.7	32,231.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,025.2	1,015.0	1,419.3	1,348.4	1,385.7	1,029.0	998.7
Fuel				1,640.3	1,897.9	0.0	939.7	2,840.4	2,922.6	3,072.4
Flared				17.6	220.4	0.0	1.4	1.2	14.2	45.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				91.3	-770.8	1,616.7	1,186.6	-413.0	1,690.1	-815.4
Process and Frac										
Pentanes Plus				18.0	136.5	0.0	9.0	67.6	132.4	136.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,249.2	4,126.2	5,946.2	5,648.3	5,760.7	4,269.5	4,143.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001419
Facility Lic # 9653

Facility Name BURLINGTON KILLAM NORTH
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				71,915.6	66,128.5	94,864.9	98,703.7	102,705.2	125,493.6	109,571.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				67,420.0	63,389.8	89,239.2	91,437.1	95,696.1	119,915.2	104,450.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				58.2	43.6	40.8	23.0	3.0	1.4	9.5
Fuel				3,940.8	3,372.1	4,943.6	5,174.0	4,976.6	5,827.1	5,180.6
Flared				3.5	0.0	0.0	0.0	0.0	190.8	16.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				493.1	-677.0	641.3	2,069.6	2,029.5	-440.9	-85.2
Process and Frac										
Pentanes Plus				247.7	211.0	198.0	111.5	14.9	6.6	45.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001421
Facility Lic # 160

Facility Name BONAVIDA BLOOD
Facility Operator OMD6 BONAVIDA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts							SHUTIN	SHUTIN		
Alberta Facilities				24,061.3	5,407.9	0.0	0.0	0.0		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				0.0	0.0	0.0	0.0	0.0		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				22,480.9	4,967.8	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				66.8	16.9	0.0	0.0	0.0		
Fuel				1,439.2	391.5	0.0	0.0	0.0		
Flared				0.0	0.0	0.0	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				74.4	31.7	0.0	0.0	0.0		
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				222.8	89.3	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001423
Facility Lic # 31225

Facility Name STAR SWAN HILLS
Facility Operator OG30 ARC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				4,971.6	4,821.3	4,190.2	3,863.2	4,169.7	4,059.2	4,207.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				3,210.3	3,222.6	2,847.2	2,853.8	3,242.9	3,146.9	3,216.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				939.2	911.8	849.7	804.8	835.6	767.3	885.0
Fuel				0.0	242.0	241.2	144.7	293.3	249.1	286.0
Flared				11.5	45.8	5.5	29.9	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				810.6	399.1	246.6	30.0	-202.1	-104.1	-179.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,734.0	3,591.8	3,336.8	3,166.4	3,301.1	3,038.2	3,511.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001424
Facility Lic # 22199

Facility Name AEC HILL
Facility Operator A09J
ITERATION

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,378.5	4,021.2	27,055.1	43,624.8	17,771.3	8,366.0	8,366.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,316.9	3,526.1	27,084.9	44,095.3	16,998.2	7,489.9	7,181.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	4.1	24.4
Fuel				0.0	145.2	48.4	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				61.6	349.9	-78.2	-470.5	773.1	872.0	1,160.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	19.9	118.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001425
Facility Lic # 6609

Facility Name GRANDIR MIKWAN
Facility Operator OKT5 ESPRIT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,646.6	1,658.2	1,665.7	10,958.5	7,716.5	5,828.9	5,339.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,093.7	1,078.5	1,152.7	10,074.6	6,962.1	5,268.0	4,815.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				35.8	29.6	31.5	126.2	117.3	91.5	67.1
Fuel				434.5	394.9	434.3	359.1	368.8	323.1	314.6
Flared				3.0	1.7	0.3	108.7	88.9	6.4	19.7
Vented				0.0	0.0	0.0	0.0	71.2	40.0	69.1
Diff and Other				79.6	153.5	46.9	289.9	108.2	99.9	53.2
Process and Frac										
Pentanes Plus				139.6	145.3	152.5	613.1	569.7	445.3	327.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001429
Facility Lic # 4023

Facility Name TARRAGON SWALWELL
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				97,671.6	110,494.9	134,751.3	169,110.5	159,738.6	154,353.5	133,474.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				87,370.5	99,997.6	124,068.7	157,730.4	154,047.7	145,192.4	126,247.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,646.9	1,908.7	2,330.9	2,068.1	1,911.1	1,956.3	1,771.6
Fuel				6,723.9	7,434.3	7,721.6	7,989.8	5,956.8	5,564.4	5,424.2
Flared				81.0	118.4	110.9	68.8	5.1	692.5	37.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,849.3	1,035.9	519.2	1,253.4	-2,182.1	947.9	-5.6
Process and Frac										
Pentanes Plus				0.0	24.2	0.0	0.0	4.6	0.7	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,265.1	8,386.3	10,188.3	9,124.0	8,490.2	8,606.6	7,742.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001434
Facility Lic # 3473

Facility Name PANCDN HUSSAR
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				241,199.4	294,677.8	774,118.1	980,268.6	584,842.7	546,575.6	477,330.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	247.6	147.9	72.2
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				219,223.9	275,388.2	732,720.4	928,399.2	556,465.1	511,876.0	463,901.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				4,813.0	5,504.8	4,421.1	3,554.4	2,833.4	2,303.1	2,180.5
Fuel				11,028.8	8,480.6	7,895.8	5,358.2	5,071.8	6,714.4	5,643.3
Flared				687.1	397.1	8.8	23.9	6.8	17.9	33.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				5,446.6	4,907.1	29,072.0	42,932.9	20,218.0	25,516.3	5,499.6
Process and Frac										
Pentanes Plus				4,997.9	4,721.7	3,635.3	2,247.0	2,659.6	2,632.1	2,270.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				17,053.6	18,815.6	15,447.5	13,070.0	9,347.0	7,281.4	6,899.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001436
Facility Lic # 13820

Facility Name CONOCO JOARVIE
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				41,022.5	28,553.9	29,854.6	30,849.2	28,167.8	23,301.4	17,086.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				38,654.5	25,989.7	27,727.0	28,119.5	25,634.0	21,169.3	15,508.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				26.0	19.0	17.9	7.9	16.0	16.9	11.9
Fuel				2,991.6	2,706.2	2,153.3	2,177.0	2,550.4	2,109.8	1,616.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-649.6	-161.0	-43.6	544.8	-32.6	5.4	-50.2
Process and Frac										
Pentanes Plus				131.1	91.6	88.0	38.0	76.9	82.1	57.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001438
Facility Lic # 4072

Facility Name STANMORE 11-16-30-10W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				20,078.2	16,335.3	13,794.9	14,076.3	14,004.6	7,933.0	6,974.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				18,809.6	14,998.7	12,634.2	13,313.4	11,808.3	6,239.6	5,521.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				59.3	24.1	28.0	32.8	29.9	0.0	7.6
Fuel				1,076.7	1,036.0	1,004.2	1,019.5	1,470.0	1,295.8	1,131.4
Flared				22.6	10.7	0.0	22.6	160.3	0.0	20.2
Vented				0.0	0.0	0.0	0.0	0.0	24.8	1.7
Diff and Other				110.0	265.8	128.5	-312.0	536.1	372.8	292.1
Process and Frac										
Pentanes Plus				216.6	117.7	135.8	159.8	145.3	0.0	36.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001439
Facility Lic # 5076

Facility Name THUNDER FENN BIG VALLEY
Facility Operator A2PH SWORD

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				67,054.4	81,685.7	78,131.9	82,872.3	78,219.7	69,643.8	61,310.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				63,822.3	76,107.9	75,482.2	80,331.4	73,330.0	65,341.6	59,181.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.1	0.0	0.0	0.0	0.0	0.0
Other products				40.1	263.0	14.7	0.0	0.0	0.0	0.0
Fuel				3,231.7	3,744.8	4,614.8	4,886.6	4,780.9	2,545.5	3,387.3
Flared				47.8	57.0	25.0	135.8	197.8	82.7	399.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-87.5	1,512.9	-2,004.8	-2,481.5	-89.0	1,674.0	-1,657.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				230.3	1,149.9	54.8	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001440
Facility Lic # 9025

Facility Name ENERMARK CHIGWELL
Facility Operator OP34 EMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				29,588.2	26,016.8	20,392.8	19,499.1	16,483.0	16,041.0	17,818.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				26,642.2	24,245.1	19,442.1	18,040.4	15,560.5	14,955.6	16,744.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				915.8	832.1	628.0	574.2	346.3	391.0	384.4
Fuel				1,294.6	1,139.7	900.1	1,186.7	1,314.1	994.7	1,104.8
Flared				2.1	1.8	0.3	0.0	1.2	1.6	5.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				733.5	-201.9	-577.7	-302.2	-739.1	-301.9	-421.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,632.9	3,501.2	2,646.5	2,433.5	1,482.0	1,681.4	1,650.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001445
Facility Lic # 9753

Facility Name PENN WEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				21,236.2	20,900.4	23,284.2	23,592.4	32,763.4	27,127.2	28,282.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				128.1	128.1	128.5	127.7	128.1	128.1	128.5
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				17,441.6	17,749.3	19,955.6	20,572.4	28,439.1	23,363.7	24,393.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				877.0	777.2	948.5	733.4	1,095.8	947.3	964.9
Fuel				1,399.6	1,353.6	1,465.2	1,801.7	2,151.7	1,833.2	1,827.9
Flared				10.0	152.1	188.8	54.9	46.0	18.3	23.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,379.9	740.1	597.6	302.3	902.7	836.6	944.0
Process and Frac										
Pentanes Plus				804.1	738.3	1,308.2	1,206.9	1,738.5	1,460.9	1,654.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,947.4	2,563.1	2,752.9	1,965.4	2,963.5	2,610.2	2,509.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001449
Facility Lic # 10598

Facility Name APF ENERGY JOARCAM
Facility Operator OP34 EMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				5,964.1	6,507.6	5,368.6	283.7	0.0	0.0	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				4,995.3	5,577.7	5,086.1	267.0	0.0	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				85.3	32.9	22.0	0.6	0.0	0.0	
Fuel				958.3	938.9	724.9	37.3	0.0	0.0	
Flared				0.0	0.0	0.0	0.0	0.0	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				-74.8	-41.9	-464.4	-21.2	0.0	0.0	
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				109.7	148.0	97.5	3.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001452
Facility Lic # 12949

Facility Name HUSKY REDWATER 15-16
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				12,074.9	12,093.3	10,403.1	6,392.5			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				9,863.0	10,270.1	8,845.4	5,400.6			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	0.0	0.0	0.0			
Fuel				1,752.7	1,112.2	875.6	576.5			
Flared				29.4	217.1	9.9	0.0			
Vented				0.0	0.3	0.2	0.1			
Diff and Other				429.8	493.6	672.0	415.3			
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001456
Facility Lic # 8246

Facility Name NEWPORT GILBY
Facility Operator OPF8 HUNT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				44,654.7	44,065.2	46,061.4	58,835.4	63,693.3	69,851.5	99,238.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				40,599.8	38,565.5	41,609.5	52,821.6	57,493.3	63,236.8	95,730.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,439.6	2,038.1	2,681.1	3,591.2	3,310.8	2,386.7	1,508.0
Fuel				1,526.0	1,590.5	2,213.3	2,690.5	2,522.7	2,855.7	2,467.1
Flared				406.6	110.5	27.7	26.5	27.5	352.4	258.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-317.3	1,760.6	-470.2	-294.4	339.0	1,019.9	-725.0
Process and Frac										
Pentanes Plus				140.6	30.5	116.7	486.6	167.7	248.6	410.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				10,001.1	8,533.1	11,040.4	14,377.3	13,526.5	9,806.2	6,012.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001457
Facility Lic # 1978

Facility Name KANEX GRAND PRIX SCANDIA
Facility Operator OJZ3 KANEX ENERGY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				42,763.7	34,044.2	29,843.1	16,399.6	13,629.1	13,333.9	3,651.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				37,587.3	30,354.3	27,564.1	14,454.9	11,709.9	11,377.8	2,408.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				7.9	26.9	27.9	24.9	33.3	36.1	10.2
Fuel				1,565.9	1,331.7	1,637.0	1,517.2	1,577.8	1,448.8	934.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	1.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,602.6	2,331.3	614.1	402.6	308.1	471.2	297.6
Process and Frac										
Pentanes Plus				38.6	131.1	135.8	121.7	161.2	176.2	49.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001461
Facility Lic # 17585

Facility Name PARAMOUNT LEGEND
Facility Operator OZ5F PEOC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				317,991.7	281,189.3	247,979.5	207,098.1	190,990.1	175,965.3	153,175.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				285,941.6	257,426.6	225,299.4	185,981.0	163,980.8	137,888.8	126,351.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				5,202.2	6,020.3	6,206.3	5,953.8	5,878.7	5,304.6	4,302.8
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				19,933.8	21,849.5	17,890.8	15,238.0	14,033.1	13,323.0	10,472.6
Flared				1,048.2	436.4	20.4	23.4	23.5	20.5	39.6
Vented				0.0	0.0	0.0	0.0	0.0	1.4	0.0
Diff and Other				5,865.9	-4,543.5	-1,437.4	-98.1	7,074.0	19,427.0	12,008.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001464
Facility Lic # 4323

Facility Name PROVIDENT CRAIGMYLE
Facility Operator OXOT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				31,296.0	34,144.3	31,020.6	32,218.9	25,364.2	22,035.3	20,629.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				29,143.3	31,164.0	28,342.8	29,239.8	22,402.0	20,128.5	17,698.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				2,247.1	2,524.8	2,251.5	2,473.8	2,048.5	1,562.1	1,698.2
Flared				179.3	0.0	0.0	0.0	0.0	30.9	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-273.7	455.5	426.3	505.3	913.7	313.8	1,233.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001467
Facility Lic # 8264

Facility Name BEST PACIFIC WILLESDEN GREEN
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,045.1	3,040.9	3,353.3	2,806.6	2,875.1	5,318.3	3,102.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				2,558.2	2,639.5	2,866.3	2,375.7	2,378.7	4,868.6	2,682.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				253.8	281.2	310.9	344.3	368.2	379.8	126.6
Fuel				0.0	0.0	16.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.2	1.1	2.0	13.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				233.1	120.2	159.9	85.5	126.2	56.9	293.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,075.7	1,167.9	1,288.3	1,396.8	1,483.6	1,530.7	525.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001468
Facility Lic # 12237

Facility Name BURLINGTON NORRIS (MUNDARE)
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				42,318.0	58,089.5	78,884.9	90,053.3	96,025.6	84,371.7	91,232.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				40,045.6	55,791.3	76,379.4	86,384.8	91,355.8	80,810.7	86,512.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	6.6	29.6	56.1	35.8	39.8	59.2
Fuel				1,968.3	2,163.6	2,661.7	2,922.0	2,903.4	2,667.3	2,614.8
Flared				1.1	1.1	1.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				303.0	126.9	-186.8	690.4	1,730.6	853.9	2,045.9
Process and Frac										
Pentanes Plus				0.0	32.1	144.0	271.7	174.1	193.4	287.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001476
Facility Lic # Not Licenced

Facility Name APACHE WILLES DEN GREEN
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,643.1						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				3,154.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				244.6						
Fuel				135.8						
Flared				28.3						
Vented				0.0						
Diff and Other				80.4						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				1,028.8						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001477
Facility Lic # 23558

Facility Name APACHE WILLES DEN GREEN
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				209,442.3	211,316.4	210,330.1	190,629.9	219,169.3	219,942.9	183,838.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				193,257.5	198,508.5	200,207.3	179,837.3	206,408.0	206,660.2	170,528.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				8,528.6	9,681.6	9,694.5	9,162.1	9,826.6	8,969.8	8,905.3
Fuel				2,825.0	3,098.2	3,401.2	3,253.5	4,004.7	4,321.9	3,503.6
Flared				0.0	0.0	2.8	21.4	43.8	45.3	33.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				4,831.2	28.1	-2,975.7	-1,644.4	-1,113.8	-54.3	867.8
Process and Frac										
Pentanes Plus				14,332.4	14,528.1	15,454.3	15,073.0	16,636.1	16,385.8	13,341.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				23,494.2	26,741.7	26,175.8	24,212.4	25,517.7	22,808.7	24,157.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001480
Facility Lic # 2226

Facility Name TARRAGON EYREMORE
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				205,569.2	245,579.8	252,588.2	195,336.1	174,995.5	142,431.0	131,207.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	224.1	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	1,383.9	771.1	977.5	894.8
Injection Facility				536.5	219.4	0.0	0.0	0.0	0.0	0.0
Meter Station				192,219.2	232,902.5	239,450.2	188,642.0	169,301.1	135,593.4	123,343.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				176.5	643.6	788.6	0.0	0.0	0.0	0.0
Other products				946.9	1,124.8	1,129.6	813.1	842.7	865.4	882.0
Fuel				6,206.1	5,759.7	4,633.7	2,844.8	2,262.1	1,804.1	2,287.8
Flared				180.3	894.5	1,132.9	26.9	0.4	0.0	0.0
Vented				0.0	0.0	1.0	191.3	239.8	238.4	225.6
Diff and Other				5,303.7	4,035.3	5,228.1	1,434.1	1,578.3	2,952.2	3,573.2
Process and Frac										
Pentanes Plus				1,655.5	0.0	0.0	15.9	0.0	0.0	0.0
Propane				247.2	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				747.2	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				71.4	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,340.7	5,130.4	5,121.9	3,706.7	3,862.6	3,905.4	3,962.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001494
Facility Lic # Not Licenced

Facility Name CABRE JOARCAM
Facility Operator OP34 EMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				27,649.7	27,776.5	20,628.9	22,247.9	20,734.4	19,347.9	23,778.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	434.7	829.4	671.9	716.0	531.9
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				2,190.9	144.1	28.8	2.0	11.7	4.3	11.8
Meter Station				22,529.0	24,770.8	17,372.8	18,541.6	17,079.2	15,762.2	21,237.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				179.6	58.3	97.2	94.5	195.4	201.4	150.4
Fuel				1,949.4	1,533.5	1,500.9	1,269.5	1,393.2	1,327.9	1,400.1
Flared				72.1	9.6	43.8	20.2	8.5	0.1	19.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				728.7	1,260.2	1,150.7	1,490.7	1,374.5	1,336.0	427.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				530.7	262.2	438.2	433.1	872.2	892.4	672.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001495
Facility Lic # 11693

Facility Name SIGNALTA PEMBINA
Facility Operator OR89 SIGNALTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				20,833.1	17,914.6	16,774.6	8,149.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				18,881.0	15,462.2	14,560.8	7,162.3	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				365.3	324.5	295.1	115.1	0.0	0.0	0.0
Fuel				1,138.0	1,057.1	386.6	212.9	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				448.8	1,070.8	1,532.1	658.7	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				76.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,657.1	1,433.3	1,315.9	513.5	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001497
Facility Lic # 12197

Facility Name TALISMAN MED LODGE
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				128,373.7	116,154.2	89,915.5	87,845.1	75,076.4	108,555.2	91,784.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				126,229.8	112,820.8	88,216.1	84,923.8	76,689.6	102,986.6	86,459.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,028.2	2,662.4	2,012.1	2,455.1	2,722.4	3,986.9	3,201.5
Fuel				2,077.5	3,307.6	3,227.2	2,612.1	2,278.0	3,128.7	2,813.5
Flared				3.2	0.7	3.9	6.3	10.0	18.7	246.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,965.0	-2,637.3	-3,543.8	-2,152.2	-6,623.6	-1,565.7	-936.2
Process and Frac										
Pentanes Plus				9,016.5	8,023.1	5,998.5	7,541.7	9,051.9	13,584.6	8,565.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,150.0	4,268.1	3,262.0	3,791.6	3,582.7	4,949.0	6,242.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001499
Facility Lic # 2861

Facility Name CYPRESS FARROW
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				75,709.7	80,149.7	79,668.5	78,133.8	78,595.1	67,751.1	69,310.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				68,610.0	78,007.3	77,300.3	76,084.1	74,342.7	61,762.0	64,539.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				157.3	195.6	123.4	111.7	7.7	82.5	245.2
Fuel				2,150.5	2,572.2	2,622.3	2,559.2	2,932.2	2,683.2	2,665.8
Flared				69.8	73.6	78.3	78.3	0.0	0.0	0.0
Vented				5.8	7.2	0.0	0.0	77.9	67.0	68.6
Diff and Other				4,716.3	-706.2	-455.8	-699.5	1,234.6	3,156.4	1,791.8
Process and Frac										
Pentanes Plus				133.4	573.1	79.3	543.2	37.4	400.6	643.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				594.3	349.4	483.7	0.0	0.0	0.0	510.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001504
Facility Lic # 12336

Facility Name APL EDSON
Facility Operator OCP3 ALPETRO

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				19,038.2	24,086.3	20,727.7	17,538.0	15,295.1	20,210.1	19,858.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				16,214.3	22,388.1	18,623.0	15,618.0	13,753.6	16,963.9	16,044.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				584.0	543.2	483.2	405.9	391.9	338.6	363.9
Fuel				73.9	928.5	909.9	679.8	1,048.1	2,123.9	2,503.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,166.0	226.5	711.6	834.3	101.5	783.7	946.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,637.5	2,436.1	2,178.9	1,834.1	1,776.5	1,541.5	1,656.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001505
Facility Lic # 4360

Facility Name CRESTAR TROCHU TWINING
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				55,810.5						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				51,688.4						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				1,396.4						
Fuel				1,865.2						
Flared				0.0						
Vented				0.0						
Diff and Other				860.5						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				6,203.4						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001507
Facility Lic # 4694

Facility Name LINK 8-32-34-17W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				35,681.2	33,357.6	29,393.8	30,223.5	29,344.0	27,984.8	28,207.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				33,628.8	32,129.7	28,225.1	29,117.8	28,442.2	26,393.7	26,092.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				51.7	46.7	24.4	12.5	8.7	19.0	43.9
Fuel				1,593.3	1,465.9	1,437.9	1,636.3	1,570.5	1,553.8	1,573.6
Flared				0.0	0.0	5.1	0.0	8.6	4.3	13.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				407.4	-284.7	-298.7	-543.1	-686.0	14.0	483.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	2.1	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	17.1	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				247.2	208.0	110.8	57.7	38.1	61.5	203.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001511
Facility Lic # 12193

Facility Name EDSON WEST 1-24-52-20W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				312,823.2	265,631.6	276,632.8	337,759.8	368,604.3	342,276.5	338,470.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				282,138.5	234,240.1	243,378.3	305,167.7	333,206.8	309,297.3	307,977.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				16,219.1	15,309.9	17,372.7	18,541.1	20,388.6	19,245.9	19,134.8
Fuel				13,436.3	13,175.4	12,179.3	13,768.8	14,009.0	14,108.5	14,173.4
Flared				87.3	28.1	52.6	91.3	126.9	104.1	301.3
Vented				0.0	0.0	0.0	0.0	0.0	3.5	0.0
Diff and Other				942.0	2,878.1	3,649.9	190.9	873.0	-482.8	-3,116.2
Process and Frac										
Pentanes Plus				33,416.7	25,102.5	29,380.7	33,215.8	45,497.2	36,218.0	32,774.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				38,049.1	40,086.5	44,574.8	45,909.3	43,457.3	46,628.8	48,717.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001516
Facility Lic # 9912

Facility Name PENN WEST CRYSTAL
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				56,417.5	55,882.5	38,034.3	23,571.1	21,426.1	23,973.4	20,187.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				496.9	534.0	419.0	308.9	184.1	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.1	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				49,531.3	51,288.7	35,922.1	19,257.1	17,937.8	19,743.0	16,175.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,972.9	1,429.3	1,345.6	1,241.2	939.7	884.4	735.9
Fuel				2,800.6	3,026.1	2,347.5	1,750.6	1,662.3	1,569.6	1,323.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,615.7	-395.6	-1,999.9	1,013.3	702.2	1,776.4	1,952.4
Process and Frac										
Pentanes Plus				2,026.7	1,475.3	1,239.4	622.4	424.4	454.2	363.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				6,346.2	4,678.4	4,531.2	4,696.5	3,573.6	3,295.9	2,694.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001517
Facility Lic # 4052

Facility Name SHININGBANK LOCHEND
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				18,656.1	15,700.6	14,537.7	14,631.4	15,361.8	17,561.8	16,980.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				13,206.3	12,073.7	11,383.5	10,987.0	12,092.5	14,847.0	13,479.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				861.1	817.0	793.6	767.9	843.0	802.6	723.8
Fuel				1,379.6	1,481.0	1,425.1	1,424.5	1,601.9	1,644.0	1,012.0
Flared				82.9	109.1	36.1	12.5	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,126.2	1,219.8	899.4	1,439.5	824.4	268.2	1,765.9
Process and Frac										
Pentanes Plus				20.5	30.3	0.0	15.5	23.1	56.0	4.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				2.5	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,618.3	3,367.1	3,313.4	3,168.5	3,438.9	3,351.2	3,007.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001518
Facility Lic # 4214

Facility Name CRAIGMYLE 13-32-31-17W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				14,766.7	28,166.0	26,458.6	20,851.6	17,610.0	14,190.4	13,690.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				13,856.1	27,743.7	25,958.5	20,019.5	16,649.5	12,736.6	12,761.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				71.9	137.0	140.0	60.0	76.0	48.7	49.5
Fuel				1,011.2	1,545.6	1,381.8	1,274.9	1,193.1	1,049.3	1,074.9
Flared				0.0	36.5	33.9	25.2	28.1	34.9	53.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-172.5	-1,296.8	-1,055.6	-528.0	-336.7	320.9	-249.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	23.8	51.0	45.5	32.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				329.9	611.3	628.3	251.8	299.8	174.9	191.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001519
Facility Lic # 4347

Facility Name TARRAGON GHOST PINE
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				46,309.4	34,253.6	38,233.6	34,282.7	35,912.8	35,799.5	30,221.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				40,201.4	30,543.7	35,110.9	29,701.7	31,374.4	32,036.4	27,570.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,514.2	1,824.0	1,348.3	1,384.9	1,224.3	897.7	545.5
Fuel				2,165.9	1,989.1	2,112.5	1,138.4	1,133.8	1,912.5	1,563.4
Flared				27.1	26.9	20.4	15.7	8.6	17.0	21.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,400.8	-130.1	-358.5	2,042.0	2,171.7	935.9	521.0
Process and Frac										
Pentanes Plus				238.8	5.2	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				10,346.7	7,815.9	5,824.7	5,987.2	5,263.4	3,872.4	2,331.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001522
Facility Lic # 17693

Facility Name APACHE HAMBURG
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				693,759.6	730,574.4	495,619.2	389,548.4	311,029.9	334,899.3	296,839.5
Non-Alberta Facilities				102,098.1	1,165,024.4	77,492.6	0.0	0.0	0.0	0.0
Dispositions										
Battery				987.1	2,967.6	1,438.7	2,229.1	1,989.2	1,989.2	1,867.7
Gas Gathering				620.5	2,443.4	3,637.0	2,584.6	2,137.5	2,406.1	2,580.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				792,104.8	1,808,819.6	535,294.5	360,259.4	292,079.7	310,275.4	282,463.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				2,599.3	40,551.9	3,052.5	0.0	0.0	0.0	0.0
Other products				8,943.2	7,793.9	6,129.5	4,645.4	3,318.0	3,320.3	3,301.4
Fuel				15,324.2	30,126.4	9,188.6	6,688.4	5,418.0	7,015.5	7,163.4
Flared				7.2	228.6	9.2	46.1	0.0	2.6	15.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-24,725.6	2,667.4	14,361.8	13,095.4	6,087.5	9,890.2	-552.6
Process and Frac										
Pentanes Plus				45,735.5	37,879.8	29,790.9	22,577.3	16,126.8	16,137.8	3,957.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	11,872.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001523
Facility Lic # 20265

Facility Name ENDIANG GAS PLANT
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				30,397.1	21,989.5	17,795.4	18,320.2	14,593.7	12,656.9	9,926.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				29,999.3	21,629.1	17,205.7	17,500.7	13,625.7	10,903.4	8,646.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				70.0	74.2	84.5	62.5	64.7	66.5	49.1
Fuel				1,593.2	1,609.0	323.5	0.0	377.8	1,597.3	1,432.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	27.8	0.0	0.0	0.0	0.0
Diff and Other				-1,265.4	-1,322.8	153.9	757.0	525.5	89.7	-201.8
Process and Frac										
Pentanes Plus				9.9	15.0	14.1	5.1	1.1	4.8	3.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				303.5	319.9	367.6	275.2	289.4	291.1	217.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001524
Facility Lic # 12825

Facility Name TALISMAN MCLEOD RIVER
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				135,371.6	195,909.0	186,446.6	156,969.2	135,239.1	112,660.4	95,723.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				128,644.5	186,845.5	176,533.2	146,206.2	125,214.7	106,994.9	89,905.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				6,645.0	7,814.2	7,101.8	6,071.8	5,241.8	3,809.6	3,137.3
Fuel				4,588.3	4,400.4	4,115.2	4,118.3	2,356.1	3,908.6	3,315.2
Flared				13.4	39.2	45.1	2.5	1,131.1	4.7	5.2
Vented				0.0	0.0	0.0	0.0	0.0	0.8	0.5
Diff and Other				-4,519.6	-3,190.3	-1,348.7	570.4	1,295.4	-2,058.2	-640.0
Process and Frac										
Pentanes Plus				9,168.5	6,635.0	7,617.9	6,004.4	4,120.8	208.2	655.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				19,797.9	26,339.6	22,569.0	19,699.4	17,885.1	15,962.9	12,633.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001527
Facility Lic # 7258

Facility Name ALTAGAS PREVO
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				194,685.2	249,263.7	252,733.4	191,337.9	194,059.9	194,039.8	221,017.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	270.0	364.0	274.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				180,492.5	236,053.6	243,342.5	182,877.1	176,175.8	178,295.2	203,726.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				9,185.6	9,772.3	9,481.5	7,215.0	5,893.7	4,656.3	4,996.0
Fuel				5,074.4	6,547.4	6,766.1	4,769.4	4,473.4	4,426.6	5,353.9
Flared				89.0	65.7	60.4	0.0	15.0	60.0	68.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-156.3	-3,175.3	-6,917.1	-3,523.6	7,232.0	6,237.7	6,598.3
Process and Frac										
Pentanes Plus				2,904.5	4,526.2	2,936.4	1,476.2	1,087.3	694.7	762.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				34,105.2	36,020.0	36,081.1	28,409.3	23,442.0	18,827.0	20,372.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001531
Facility Lic # 14074

Facility Name MARATHON KAKWA
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				488,192.2	479,354.3	461,940.8	478,723.4	438,128.5	386,610.3	332,831.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				314,275.2	218,764.1	244,594.6	221,311.6	203,204.9	174,775.1	148,913.4
Meter Station				121,685.7	239,752.1	206,659.4	227,336.1	205,355.9	182,261.0	159,703.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				14,148.6	14,492.1	12,633.6	12,227.4	10,947.4	10,113.9	7,710.2
Fuel				6,140.2	6,686.9	6,189.9	6,026.3	6,426.9	6,050.5	5,582.2
Flared				0.0	0.0	768.2	239.5	147.7	44.3	77.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				31,942.5	-340.9	-8,904.9	11,582.5	12,045.7	13,365.5	10,845.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				56,538.1	58,060.6	50,822.8	49,307.0	44,302.6	41,064.8	31,502.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001532
Facility Lic # 3782

Facility Name HADRIAN BERRY
Facility Operator OMD6 BONAVIDA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				17,981.6	30,214.4	22,693.3	27,409.3	25,586.6	30,107.6	25,507.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				16,721.6	29,238.2	22,558.0	26,702.6	25,125.0	28,471.6	25,113.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				10.6	82.7	92.0	145.6	155.0	113.2	84.6
Fuel				492.2	0.0	0.0	0.0	0.0	1,416.0	791.7
Flared				3.1	0.0	0.0	134.8	217.6	17.4	19.3
Vented				0.0	0.0	0.0	0.0	36.3	41.1	0.0
Diff and Other				754.1	893.5	43.3	426.3	52.7	48.3	-501.8
Process and Frac										
Pentanes Plus				89.8	401.9	447.1	707.9	752.9	550.5	411.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001534
Facility Lic # 9026

Facility Name GLENCOE CHIGWELL
Facility Operator ONM3 GLENCOE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				56,518.4	61,841.1	67,251.6	61,767.2	69,993.5	59,388.0	52,205.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				54,626.3	58,951.1	65,442.6	58,616.0	66,571.8	56,469.3	49,202.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,269.6	1,420.4	1,364.9	879.4	839.4	612.0	257.4
Fuel				1,512.4	1,605.0	1,497.8	1,445.3	1,473.5	1,374.7	1,438.2
Flared				48.7	0.0	0.0	69.2	8.9	26.5	36.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-938.6	-135.4	-1,053.7	757.3	1,099.9	905.5	1,271.3
Process and Frac										
Pentanes Plus				287.2	253.6	188.3	22.9	12.2	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				6,660.0	5,856.4	5,737.4	3,835.4	3,677.1	2,711.9	1,157.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001535
Facility Lic # 2409

Facility Name CRESTAR MAJORVILLE
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				122,205.4	114,826.5	116,375.2	100,365.3	55,340.5	54,121.5	45,174.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	171.1	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				119,774.9	110,181.3	115,480.1	101,002.8	53,131.1	52,609.1	43,449.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				965.2	943.1	711.8	480.8	486.5	419.1	367.1
Fuel				422.9	401.5	334.7	274.6	902.2	295.1	84.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	2.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,042.4	3,300.6	-151.4	-1,392.9	820.7	627.1	1,270.9
Process and Frac										
Pentanes Plus				2,542.7	2,646.9	1,906.9	1,217.8	1,149.1	1,120.1	887.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,926.8	1,748.4	1,426.4	1,005.4	1,104.4	833.5	801.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001536
Facility Lic # 13450

Facility Name THUNDER MANOLA
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				64,860.6	107,811.3	138,500.3	125,122.1	104,282.8	82,633.1	103,746.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				247.2	396.7	435.6	256.2	115.3	244.6	267.1
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				61,991.2	106,892.4	132,392.0	116,354.8	100,007.0	78,401.7	99,672.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				413.9	514.8	350.5	344.6	342.3	327.2	455.4
Fuel				2,545.5	5,089.3	6,412.7	7,014.8	5,928.4	4,633.4	5,870.2
Flared				1.2	0.0	0.0	3.0	24.8	121.5	71.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-338.4	-5,081.9	-1,090.5	1,148.7	-2,135.0	-1,095.3	-2,590.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,847.1	2,322.3	1,597.8	1,563.2	1,549.6	1,485.4	2,048.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001537
Facility Lic # 16480

Facility Name STAR POUCE COUPE
Facility Operator OG30 ARC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				112,981.8	85,235.0	69,725.0	79,357.7	79,437.8	81,114.2	125,886.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	344.0	1,573.6	1,163.3	2,137.2	2,523.2	2,040.3
Gas Gathering				0.0	0.0	128.2	348.9	275.4	226.5	267.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				109,773.8	83,331.0	66,868.0	75,584.3	75,951.9	78,249.0	122,789.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				741.7	524.1	430.2	349.6	384.8	302.4	1,172.7
Fuel				3,097.2	3,878.8	1,273.8	884.3	1,296.3	1,344.7	1,121.6
Flared				0.0	9.3	0.0	0.0	33.9	25.0	53.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-630.9	-2,852.2	-548.8	1,027.3	-641.7	-1,556.6	-1,558.1
Process and Frac										
Pentanes Plus				2,745.9	2,417.3	1,989.2	1,699.4	1,870.0	1,469.9	5,649.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				21.6	0.0	0.0	0.0	0.0	0.0	0.0
NGL				915.5	118.4	93.1	0.0	0.0	0.0	46.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001540
Facility Lic # 8742

Facility Name BONAVISTA CHIGWELL
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts						SHUTIN				
Alberta Facilities				1,032.2	0.0	0.0				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	0.0				
Gas Plant				151.3	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				699.5	0.0	0.0				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				0.9	0.0	0.0				
Fuel				89.8	0.0	0.0				
Flared				0.0	0.0	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				90.7	0.0	0.0				
Process and Frac										
Pentanes Plus				0.0	0.0	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				9.2	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001541
Facility Lic # 4206

Facility Name RENAISSANCE WATTS
Facility Operator OWY9 CENTRICA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				46,235.5	43,879.2	64,189.4	69,449.8	81,285.6	70,696.7	65,844.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				43,043.4	41,493.6	57,758.3	61,852.6	73,828.5	62,463.5	59,839.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	24.3	310.5	409.2	749.3	688.2	511.2
Fuel				2,856.4	2,771.2	3,841.9	5,010.4	5,461.8	4,972.3	4,570.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				335.7	-409.9	2,278.7	2,177.6	1,246.0	2,572.7	924.1
Process and Frac										
Pentanes Plus				0.0	118.0	147.3	83.3	30.6	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	1,231.2	1,713.1	3,257.1	3,015.2	2,243.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001542
Facility Lic # 4485

Facility Name STELLARTON ROWLEY
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				28,312.6	45,148.4	38,060.2	36,037.5	29,512.1	32,930.2	37,999.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				25,910.7	41,019.0	34,734.1	33,960.7	27,804.3	31,242.0	38,388.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				578.7	945.1	810.8	388.0	234.0	208.5	138.2
Fuel				1,207.9	1,646.5	1,634.2	1,421.7	1,019.0	1,579.6	2,124.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	111.3	55.0	14.2	0.0
Diff and Other				615.3	1,537.8	881.1	155.8	399.8	-114.1	-2,652.1
Process and Frac										
Pentanes Plus				46.6	209.9	126.1	22.5	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,335.7	3,954.0	3,394.6	1,712.4	1,054.6	945.4	641.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001544
Facility Lic # 5644

Facility Name ENCAL TINDASTOLL
Facility Operator A2N4 YBEL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				2,599.5	2,879.5	2,477.0	2,533.0	3,129.0	2,255.0	2,506.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,930.4	2,437.0	1,929.6	2,062.7	2,817.8	1,960.3	1,921.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				327.2	317.8	295.4	232.9	208.4	215.4	193.2
Fuel				0.0	45.5	97.6	4.3	2.5	35.0	215.8
Flared				7.5	0.0	0.2	1.5	0.0	10.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				334.4	79.2	154.2	231.6	100.3	34.3	176.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,379.4	1,330.0	1,238.1	979.2	888.1	925.7	821.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001545
Facility Lic # 13720

Facility Name CDN CONQUEST VEGA
Facility Operator A23L TBE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				46,312.6	45,686.8	47,657.7	42,217.0	60,859.4	51,826.4	48,983.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				45,007.1	44,702.3	46,352.1	39,989.5	56,802.1	47,972.6	45,696.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				33.6	296.8	338.7	302.0	209.0	141.9	113.7
Fuel				0.0	291.7	10.6	0.0	2,546.9	2,059.3	2,951.0
Flared				0.0	14.3	194.8	0.0	62.8	6.1	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,271.9	381.7	761.5	1,925.5	1,238.6	1,646.5	221.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				120.8	1,314.1	1,508.5	1,318.8	923.0	623.9	492.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001546
Facility Lic # 3408

Facility Name PROVIDENT CESSFORD
Facility Operator OXOT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,400.4	2,979.5	2,142.3	2,026.3	2,006.7	1,738.8	1,636.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				5,718.1	3,493.5	2,265.5	1,886.0	1,756.2	1,767.1	1,649.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				31.5	42.6	16.7	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	140.9	68.5	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,349.2	-556.6	-139.9	-0.6	182.0	-28.3	-12.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				247.1	185.7	73.3	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001548
Facility Lic # 15365

Facility Name KNOPCIK 16-21 GAS PLANT
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				33,870.2	0.0					
Non-Alberta Facilities				0.0	0.0					
Dispositions										
Battery				258.6	0.0					
Gas Gathering				0.0	0.0					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				32,563.6	0.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				669.8	0.0					
AB Elec.Gen.				0.0	0.0					
Shrinkage										
Acid Gas				0.0	0.0					
Other products				1,157.0	0.0					
Fuel				759.6	0.0					
Flared				0.0	0.0					
Vented				0.0	0.0					
Diff and Other				-1,538.4	0.0					
Process and Frac										
Pentanes Plus				2,452.9	0.0					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				2,857.9	1.4					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001549
Facility Lic # 9281

Facility Name ALTAGAS CHIGWELL
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				126,524.8	125,551.2	127,914.0	131,116.5	103,399.9	107,150.0	100,092.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	544.9	3,553.5
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.1	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				123,266.4	120,217.1	123,547.1	122,690.3	98,711.8	98,526.2	93,392.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,216.2	1,547.0	1,086.1	1,195.8	1,032.3	1,236.7	1,275.9
Fuel				1,036.9	1,428.6	1,041.7	1,271.3	973.7	1,144.2	1,082.8
Flared				0.0	0.4	1.9	1.7	241.7	1.2	8.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,005.3	2,358.1	2,237.2	5,957.4	2,440.4	5,696.7	779.3
Process and Frac										
Pentanes Plus				750.1	547.5	288.5	340.7	503.6	454.6	548.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,691.9	6,139.7	4,459.3	4,932.8	4,074.6	4,927.0	4,914.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001550
Facility Lic # 16601

Facility Name DEVON POUCE COUPE
Facility Operator A12R BIRCHCLIFF

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				40,805.2	30,235.2	27,986.9	20,368.7	18,064.6	20,890.8	24,678.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				875.2	677.6	563.4	506.8	1,307.2	832.0	1,064.3
Gas Gathering				3,067.6	3,210.4	3,598.6	2,778.4	2,209.9	6,755.7	2,622.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				34,128.4	23,096.4	21,557.5	15,307.2	12,748.7	11,245.9	19,264.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				375.1	242.2	213.2	164.4	144.6	127.3	157.0
Fuel				2,290.0	1,802.3	2,409.5	2,252.0	2,006.9	1,909.1	1,953.3
Flared				146.6	101.6	100.9	13.4	4.4	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-77.7	1,104.7	-456.2	-653.5	-357.1	20.8	-383.2
Process and Frac										
Pentanes Plus				1,928.9	1,177.8	1,035.8	799.2	703.5	618.7	762.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001555
Facility Lic # 4707

Facility Name CRESTAR ELNORA
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				18,710.7						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				16,784.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				363.6						
Fuel				887.8						
Flared				0.0						
Vented				0.0						
Diff and Other				675.3						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				1,514.4						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001559
Facility Lic # 4148

Facility Name CRESTAR CROSSFIELD
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				10,071.9	10,086.5	7,043.2				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	0.0				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				7,928.8	8,182.6	5,821.6				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				262.9	288.5	207.5				
Fuel				1,001.1	833.8	509.0				
Flared				4.8	2.7	1.8				
Vented				0.0	0.0	0.0				
Diff and Other				874.3	778.9	503.3				
Process and Frac										
Pentanes Plus				0.0	0.0	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				1,125.2	1,226.0	877.6				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001561
Facility Lic # 13104

Facility Name MCLEOD 16-12-56-14W5
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				81,819.1	81,281.1	71,653.1	75,849.2	86,742.5	60,259.8	30,476.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	4,409.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				74,567.1	74,968.0	64,262.6	67,863.5	76,410.4	53,137.8	23,890.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,013.3	3,805.4	2,890.2	2,697.8	3,385.8	1,935.9	1,129.3
Fuel				2,805.9	2,988.8	2,529.7	2,739.5	2,607.8	2,241.9	1,161.6
Flared				158.3	102.1	19.8	0.8	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,274.5	-583.2	1,950.8	2,547.6	4,338.5	2,944.2	-113.9
Process and Frac										
Pentanes Plus				2,165.5	2,351.9	1,698.0	1,673.7	1,447.1	714.0	1,086.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				12,286.4	13,983.1	10,907.4	10,028.4	13,107.8	7,769.2	4,250.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001562
Facility Lic # 13654

Facility Name KAYBOB S. 11-19-60-19W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				36,465.6	46,186.6	48,157.8	51,669.6	47,515.8	50,101.8	45,000.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				32,561.1	42,290.4	45,029.2	48,150.3	44,532.8	45,641.4	41,244.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,617.1	1,660.0	1,681.4	1,522.1	1,122.5	1,060.4	982.6
Fuel				1,946.7	2,146.9	2,400.7	2,525.2	2,511.2	2,538.9	2,521.8
Flared				30.9	131.6	75.4	8.2	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				309.8	-42.3	-1,028.9	-536.2	-650.7	861.1	251.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	147.7	342.2	323.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				6,857.2	7,007.6	7,133.1	6,444.9	4,819.4	4,432.1	4,125.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001565
Facility Lic # 12445

Facility Name SHININGBANK NITON
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				9,451.6	8,464.2	18,802.6	15,415.2	13,317.7	11,289.0	13,398.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				8,389.5	7,887.4	16,115.9	12,863.4	11,509.7	9,723.0	11,657.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				480.4	514.7	984.4	701.9	708.7	585.1	623.7
Fuel				0.0	72.3	1,145.4	1,353.2	1,158.8	1,037.9	1,157.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				581.7	-10.2	556.9	496.7	-59.5	-57.0	-39.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,063.6	2,188.1	4,241.6	2,971.8	2,947.8	2,440.1	2,586.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001566
Facility Lic # 9346

Facility Name LEEDALE 9-21 GAS PLANT
Facility Operator A08E OMERS ENERGY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				57,106.3	57,763.5	72,139.6	104,079.2	88,131.4	74,277.8	72,032.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				53,121.7	55,511.0	67,487.5	100,269.3	82,494.2	69,109.5	66,637.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,219.1	1,864.6	1,632.2	2,640.1	2,403.2	2,054.5	2,286.1
Fuel				2,212.1	2,508.2	2,500.4	2,491.3	3,152.5	2,875.0	2,897.4
Flared				0.9	2.1	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-447.5	-2,122.4	519.5	-1,321.5	81.5	238.8	212.0
Process and Frac										
Pentanes Plus				2,330.8	3,144.9	2,210.3	5,629.6	5,360.1	4,202.2	4,039.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,436.2	5,062.2	5,024.8	6,203.4	5,407.9	4,970.1	5,998.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001567
Facility Lic # 12488

Facility Name EDSON 3-29-54-19W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				30,524.5	24,940.2	21,215.3	36,589.8	33,789.8	38,263.3	28,304.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				28,170.1	23,486.0	18,975.5	33,860.2	30,853.7	34,493.4	24,986.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				383.4	407.2	313.7	556.0	593.3	648.6	517.2
Fuel				2,018.1	1,922.3	2,301.5	2,822.5	1,809.0	2,046.0	2,051.6
Flared				22.5	10.5	2.3	4.1	186.9	6.6	9.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-69.6	-885.8	-377.7	-653.0	346.9	1,068.7	739.3
Process and Frac										
Pentanes Plus				1,730.5	1,376.6	1,131.3	2,299.0	2,284.4	2,477.3	2,026.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				390.6	502.8	331.9	339.3	521.1	554.2	399.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001569
Facility Lic # 9921

Facility Name CDN FOREST PEMBINA
Facility Operator 0YK4 ZAPATA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				427.0						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				281.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				7.7						
Fuel				91.7						
Flared				0.0						
Vented				0.0						
Diff and Other				46.6						
Process and Frac										
Pentanes Plus				15.7						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				20.4						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001570
Facility Lic # 9452

Facility Name THUNDER KELSEY
Facility Operator A2PH SWORD

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				55,121.8	44,929.0	42,655.4	42,236.6	36,518.0	36,706.3	33,419.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				449.4	436.6	749.9	857.9	861.8	843.4	158.1
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				53,283.1	43,728.6	41,918.9	40,727.1	35,460.2	34,098.1	31,330.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				16.6	74.3	95.6	82.9	37.5	49.8	24.0
Fuel				1,553.2	1,652.2	1,581.8	1,883.4	1,788.9	1,085.9	1,172.6
Flared				18.5	1.1	0.5	1.6	1.0	5.7	117.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-199.0	-963.8	-1,691.3	-1,316.3	-1,631.4	623.4	617.5
Process and Frac										
Pentanes Plus				503.7	361.7	463.8	402.8	182.3	242.3	116.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001572
Facility Lic # 16525

Facility Name HUSKY NIPISI
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,265.3	3,350.7	1,770.9	795.0	1,572.3	1,934.2	1,653.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				174.8	75.0	90.1	171.1	65.2	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	726.6	1,200.6	909.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				1,105.5	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				287.3	1,157.3	702.1	76.5	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				819.8	843.7	633.7	334.5	434.5	569.4	444.5
Fuel				152.3	133.3	101.5	155.6	248.5	138.3	261.2
Flared				672.9	897.0	320.3	67.0	26.4	26.9	70.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				52.7	244.4	-76.8	-9.7	71.1	-1.0	-31.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,377.4	3,447.4	2,605.5	1,379.9	1,782.1	2,355.4	1,821.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001573
Facility Lic # 4223

Facility Name HUSKY DRUMHELLER 4-9 C
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				102,218.8	92,966.5	84,116.9	95,568.8	121,750.4	136,123.7	130,906.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				93,749.4	83,446.9	75,010.4	87,858.8	115,276.1	131,996.2	126,580.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,671.8	2,588.5	2,046.6	2,222.1	2,090.7	1,304.0	757.7
Fuel				4,002.7	3,836.3	3,910.9	4,014.4	4,512.7	4,838.4	4,736.0
Flared				301.0	37.6	6.8	10.0	32.3	5.7	14.4
Vented				0.0	8.6	0.0	0.9	18.2	61.4	3.2
Diff and Other				1,493.9	3,048.6	3,142.2	1,462.6	-179.6	-2,082.0	-1,184.5
Process and Frac										
Pentanes Plus				491.6	529.2	587.7	448.1	545.2	437.0	312.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				11,725.0	10,512.4	8,302.2	9,095.2	8,494.6	5,296.4	3,071.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001575
Facility Lic # 16468

Facility Name POUCE COUPE 11-19-79-11W6
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				51,866.2	37,397.7	28,442.2	49,775.8	33,458.1	26,145.8	23,832.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				974.0	2,772.5	9,698.2	9,535.1	8,942.3	3,713.8	2,738.6
Gas Gathering				0.0	561.5	1,303.1	2,813.3	3,955.7	3,903.7	2,632.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				48,575.0	29,859.6	14,476.2	31,705.6	16,488.2	15,399.6	15,275.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				351.2	447.9	341.7	832.4	675.1	537.9	511.0
Fuel				2,996.3	3,446.1	2,719.0	2,842.6	2,431.8	1,868.8	2,339.2
Flared				0.0	0.0	0.0	0.5	0.0	1.9	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,030.3	310.1	-96.0	2,046.3	965.0	720.1	336.3
Process and Frac										
Pentanes Plus				2,619.5	2,176.7	1,660.1	4,046.4	3,281.8	2,613.5	2,483.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001576
Facility Lic # 12809

Facility Name APL NITON
Facility Operator ORA3 PENGROWTH

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				68,890.2	57,847.4	46,759.5	44,531.5	44,819.1	43,013.2	40,633.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				60,998.6	51,094.4	41,008.5	39,644.1	39,609.1	35,755.9	36,141.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,465.8	2,895.0	2,242.2	2,124.4	2,131.9	2,100.2	1,942.7
Fuel				3,113.6	3,133.5	2,521.7	1,857.5	2,236.4	2,350.4	2,413.2
Flared				40.6	55.1	55.3	206.1	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,271.6	669.4	931.8	699.4	841.7	2,806.7	135.7
Process and Frac										
Pentanes Plus				2,267.9	1,771.7	1,134.8	996.6	807.5	729.0	711.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				12,510.3	10,430.0	8,324.9	7,929.2	8,116.8	8,081.8	7,462.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001577
Facility Lic # 13313

Facility Name SUNCOR PINE CREEK
Facility Operator 0054 SUNCOR

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				131,133.9	149,808.8	148,703.9	135,052.6	130,926.2	144,316.1	140,294.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				26,698.8	24,944.3	20,266.5	21,365.2	21,842.1	11,866.2	12,024.8
Gas Gathering				0.0	0.0	0.0	0.0	118.7	8,111.2	6,281.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				93,903.3	118,521.2	119,067.5	104,471.3	96,006.0	107,894.8	105,287.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				8,667.3	9,381.0	9,677.8	8,848.4	8,366.0	8,035.6	7,340.2
Fuel				2,124.9	2,395.6	2,371.5	2,303.8	2,249.9	2,274.5	2,394.0
Flared				5.5	29.8	17.0	0.0	0.0	0.2	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-265.9	-5,463.1	-2,696.4	-1,936.1	2,343.5	6,133.6	6,966.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				37,971.7	39,492.3	40,904.3	37,193.5	35,078.1	33,978.6	31,363.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001578
Facility Lic # 2838

Facility Name MARATHON SHOULDICE
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				128,094.2	148,685.7	142,710.5	120,539.3	94,779.2	91,257.2	104,615.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				124,087.9	145,426.9	138,806.0	118,843.4	90,962.6	88,124.6	100,928.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				690.3	700.1	533.6	821.2	742.0	607.8	797.8
Fuel				3,609.1	2,893.7	3,061.6	3,096.8	2,890.8	2,875.7	2,704.4
Flared				0.0	0.0	11.3	9.2	2.5	1.8	2.3
Vented				0.0	0.0	0.2	0.0	0.0	0.0	0.0
Diff and Other				-293.1	-335.0	297.8	-2,231.3	181.3	-352.7	182.0
Process and Frac										
Pentanes Plus				0.0	13.7	50.8	47.1	162.1	236.1	101.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,769.3	3,129.7	2,370.9	3,681.6	3,180.5	2,499.1	3,456.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001579
Facility Lic # 14823

Facility Name HUSKY MITSUE
Facility Operator 0Z5F PEOC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				2,024.2	1,320.4	655.3	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				92.0	77.2	24.6	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,601.3	1,081.2	624.9	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				179.3	155.8	49.3	0.0	0.0	0.0	0.0
Fuel				1.9	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				149.7	6.2	-43.5	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				736.7	645.7	204.9	0.0	0.0	0.0	39.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001580
Facility Lic # 11202

Facility Name CYPRESS THORSBY
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				101,820.0	80,068.0	67,340.4	53,057.4	49,606.6	5,925.5	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				92,766.2	71,689.6	61,921.6	47,655.1	43,013.8	5,069.7	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				5,197.9	4,169.5	3,473.5	2,657.9	2,657.9	332.0	
Fuel				4,264.4	4,287.5	3,268.0	3,178.6	942.7	456.7	
Flared				3.8	2.4	6.8	1.9	0.3	2.3	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				-412.3	-81.0	-1,329.5	-436.1	2,991.9	64.8	
Process and Frac										
Pentanes Plus				1,812.9	956.1	612.2	479.7	413.5	78.8	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				19,815.0	16,250.3	13,727.2	10,525.6	10,532.4	1,288.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001582
Facility Lic # 12175

Facility Name NORTHROCK CARROT CREEK
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				45,846.1	41,775.0	37,820.2	35,914.3	37,079.8	31,485.0	30,625.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				207.7	216.3	211.6	222.4	229.1	214.0	127.5
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				39,815.6	36,474.7	32,841.7	30,740.1	32,490.7	27,006.0	25,408.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,922.2	2,721.1	2,562.1	2,262.0	2,337.9	1,568.6	1,599.4
Fuel				3,391.3	3,178.7	2,840.9	2,587.8	2,608.4	2,712.4	2,378.7
Flared				0.0	6.9	2.5	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-490.7	-822.7	-638.6	102.0	-586.3	-16.0	1,110.9
Process and Frac										
Pentanes Plus				5,319.1	4,566.0	4,176.1	3,332.2	2,770.5	2,235.5	2,639.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,426.0	7,072.0	6,755.3	6,297.1	6,960.5	4,445.9	4,244.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001584
Facility Lic # 5641

Facility Name BELAIR PENHOLD
Facility Operator 0M7N TRUE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				27,973.8	35,412.1	32,656.4	32,248.0	29,092.6	27,314.9	26,636.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				24,627.3	31,826.7	29,774.3	29,408.1	26,657.3	24,710.6	24,356.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				720.3	942.6	888.5	688.6	573.2	548.6	482.2
Fuel				1,163.0	1,707.8	923.8	1,387.2	0.0	859.7	426.5
Flared				17.9	0.0	0.0	0.0	0.0	0.0	518.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,445.3	935.0	1,069.8	764.1	1,862.1	1,196.0	853.0
Process and Frac										
Pentanes Plus				36.6	19.9	6.0	20.9	44.6	24.8	15.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,567.7	4,196.9	3,981.0	3,103.6	2,556.0	2,451.5	2,157.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001586
Facility Lic # 4359

Facility Name TARRAGON GHOST PINE
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				21,685.5	20,902.1	17,472.3	14,440.7	23,166.7	20,412.8	30,673.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				19,153.7	18,000.3	15,179.6	12,140.2	20,917.0	18,159.3	28,512.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				657.7	671.3	423.7	459.6	221.0	114.4	178.2
Fuel				1,160.3	1,085.6	1,213.0	1,165.5	1,748.1	1,385.4	1,828.1
Flared				27.5	25.8	0.2	0.3	0.0	0.0	0.0
Vented				0.0	0.0	0.6	1.4	0.3	1.1	4.3
Diff and Other				686.3	1,119.1	655.2	673.7	280.3	752.6	150.4
Process and Frac										
Pentanes Plus				111.5	160.9	357.6	262.1	73.1	61.4	69.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,923.5	2,705.8	1,513.7	1,753.6	923.3	452.8	741.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001587
Facility Lic # 15740

Facility Name DEVON VALHALLA
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				20,052.7	15,721.0	15,446.3	14,948.8	16,580.3	18,042.4	14,234.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				14,273.5	13,211.4	12,310.1	10,829.2	12,369.7	14,302.1	10,503.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,090.0	958.9	886.4	621.0	622.5	930.6	833.1
Fuel				1,673.5	1,585.2	1,497.9	1,664.1	1,569.1	1,567.4	1,669.4
Flared				61.5	7.4	6.8	7.1	27.5	22.2	6.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,954.2	-41.9	745.1	1,827.4	1,991.5	1,220.1	1,223.0
Process and Frac										
Pentanes Plus				28.0	241.6	215.9	96.8	49.5	95.4	95.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,542.1	3,823.0	3,514.0	2,550.2	2,605.3	3,833.7	3,363.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001588
Facility Lic # 20966

Facility Name BONAVISTA MANYBERRIES
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				2,717.5	3,924.6	4,109.2	3,860.2	2,502.5	2,027.7	1,926.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	1,352.5	1,772.5
Gas Gathering				2,559.6	3,924.6	4,109.2	3,825.5	2,224.7	478.2	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				20.7	43.0	28.3	7.8	5.5	0.0	7.6
Fuel				531.2	0.0	0.0	0.0	118.9	72.9	70.0
Flared				0.0	0.0	0.0	0.0	38.6	0.0	1.2
Vented				0.0	0.0	0.0	0.0	0.0	29.9	0.0
Diff and Other				-240.7	-43.0	-28.3	26.9	114.8	94.2	75.6
Process and Frac										
Pentanes Plus				103.2	208.8	136.8	37.6	26.6	0.0	37.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001589
Facility Lic # 22007

Facility Name LIEGE 3-29-92-20W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				112,149.1	211,843.5	250,070.6	243,786.2	237,899.5	226,077.0	190,910.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				92,746.3	187,603.1	224,322.1	217,298.0	203,398.0	189,840.6	168,129.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				9,640.9	10,267.7	8,105.5	7,885.4	7,133.5	8,044.4	8,208.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				11,038.8	15,060.2	16,024.2	16,157.8	16,700.1	16,566.1	14,892.9
Flared				174.1	115.9	165.0	175.9	188.8	296.7	166.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,451.0	-1,203.4	1,453.8	2,269.1	10,479.1	11,329.2	-486.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001590
Facility Lic # 3591

Facility Name SUNNYSOOK 1-17-26-10W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				31,022.5	58,752.4	47,259.2	55,164.9	77,681.0	80,389.4	72,433.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				28,739.6	55,949.2	44,148.6	53,521.2	75,693.6	78,925.4	72,616.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				18.9	49.5	56.4	56.8	57.7	67.8	81.5
Fuel				2,232.1	3,654.4	3,439.1	3,272.8	3,245.2	2,901.4	2,681.3
Flared				92.1	697.8	287.1	10.7	73.7	277.4	69.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-60.2	-1,598.5	-672.0	-1,696.6	-1,389.2	-1,782.6	-3,015.0
Process and Frac										
Pentanes Plus				100.1	241.1	273.2	275.8	279.2	329.8	395.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001592
Facility Lic # 6180

Facility Name BURLINGTON GARRINGTON
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				17,920.2	17,335.6	2,592.3	7,461.6	19,392.5	16,916.9	13,166.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				129.1	6.0	6.6	7.2	91.4	76.8	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				16,020.8	15,828.0	1,794.1	6,138.3	16,877.4	13,037.0	11,380.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				667.0	641.8	98.3	687.9	1,649.7	990.0	763.7
Fuel				633.9	680.3	658.4	735.4	607.3	721.6	722.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	73.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				469.4	179.5	34.9	-107.2	166.7	2,091.5	226.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,779.9	2,662.1	419.0	2,953.2	7,142.4	4,308.8	3,294.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001593
Facility Lic # 4487

Facility Name HUSKY RUMSEY 5-35
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				89,980.2	94,148.4	134,253.0	98,334.6	82,360.8	68,044.7	62,259.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	3,169.8	4,918.7	4,275.1	4,019.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				87,378.2	89,859.1	129,169.4	91,321.5	75,675.1	60,539.8	51,535.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,487.4	1,054.4	877.3	547.7	555.1	601.5	618.5
Fuel				2,846.4	2,923.2	6,520.1	5,098.4	3,295.3	2,861.2	2,592.3
Flared				50.8	503.4	117.6	76.3	105.9	70.1	64.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,782.6	-191.7	-2,431.4	-1,879.1	-2,189.3	-303.0	3,429.3
Process and Frac										
Pentanes Plus				238.2	103.7	328.9	183.4	197.2	68.0	187.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				6,275.4	4,654.8	3,671.1	2,314.3	2,329.1	2,663.8	2,601.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001597
Facility Lic # 3789

Facility Name * TARRAGON DRUMHELLER
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						19,400.4	89,342.6	91,938.3	80,682.7	82,763.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						18,762.3	83,009.7	79,387.7	70,107.7	72,968.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	159.8	333.6	327.2	408.6
Fuel						961.5	6,702.3	7,462.7	6,625.6	6,117.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-323.4	-529.2	4,754.3	3,622.2	3,269.7
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	722.5	1,491.2	1,459.6	1,781.1
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001598
Facility Lic # 11323

Facility Name PEMBINA 5-35-49-6W5
Facility Operator OZOH HARVEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				16,047.8	10,538.4					
Non-Alberta Facilities				0.0	0.0					
Dispositions										
Battery				0.0	0.0					
Gas Gathering				0.0	0.0					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				13,959.6	9,010.9					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
Shrinkage										
Acid Gas				0.0	0.0					
Other products				646.9	477.4					
Fuel				976.0	715.9					
Flared				43.2	16.8					
Vented				0.0	0.0					
Diff and Other				422.1	317.4					
Process and Frac										
Pentanes Plus				0.0	0.0					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				2,752.0	1,985.2					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001600
Facility Lic # 4312

Facility Name GARDEN PLAINS 16-6-32-12W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				29,462.9	24,394.4	27,170.3	24,948.9	18,900.8	15,769.2	15,614.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				26,078.0	22,012.2	24,599.3	22,480.6	16,721.6	13,432.1	13,115.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				520.8	392.2	184.4	382.7	152.7	118.9	105.8
Fuel				1,911.3	1,909.8	1,895.6	1,954.6	1,749.0	1,584.0	1,334.7
Flared				24.4	25.3	16.6	13.0	15.7	14.9	16.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				928.4	54.9	474.4	118.0	261.8	619.3	1,041.5
Process and Frac										
Pentanes Plus				20.6	0.0	195.1	5.3	61.6	51.5	72.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,227.8	1,694.4	642.0	1,656.3	625.6	483.8	401.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001603
Facility Lic # 10429

Facility Name NCE PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,028.2	2,830.0	2,794.8	2,851.0	2,060.2		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				0.0	0.0	0.0	0.0	0.0		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				2,649.3	2,440.1	2,316.9	2,284.8	1,735.3		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				138.8	109.7	114.7	111.0	84.7		
Fuel				23.5	48.7	77.8	91.7	47.7		
Flared				0.0	30.8	0.0	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				216.6	200.7	285.4	363.5	192.5		
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				587.3	459.6	480.8	461.0	353.2		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001606
Facility Lic # 727

Facility Name SIGNALTA IRON SPRINGS
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				16,760.6	10,926.7	6,398.1	4,491.0	3,250.5	3,777.5	4,638.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				15,805.1	10,037.8	5,895.6	3,733.1	2,654.1	3,220.1	3,808.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				25.6	13.6	4.0	0.0	0.0	12.4	19.8
Fuel				889.0	884.4	558.5	595.9	629.4	314.8	637.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				40.9	-9.1	-60.0	162.0	-33.0	230.2	173.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				122.8	62.1	18.7	0.0	0.0	59.3	87.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001608
Facility Lic # 5597

Facility Name SLADE FENN WEST 14-18 GP
Facility Operator OT82 CDN FOREST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				21,671.4	22,182.5	24,902.0	36,728.3	42,070.7	36,726.3	39,403.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				19,511.4	19,839.9	21,791.0	34,349.9	39,664.5	35,070.3	36,012.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				535.1	334.6	415.2	666.2	530.9	520.4	472.4
Fuel				1,030.9	950.8	997.0	1,341.9	1,925.1	1,770.2	1,624.7
Flared				9.6	14.4	13.2	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				584.4	1,042.8	1,685.6	370.3	-49.8	-634.6	1,294.6
Process and Frac										
Pentanes Plus				8.1	2.8	28.4	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,481.8	1,412.9	1,732.4	2,803.8	2,264.2	2,211.5	2,026.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001609
Facility Lic # 15763

Facility Name VALHALLA 6-22-75-11W6
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				21,311.4						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				19,278.1						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				482.7						
Fuel				1,603.4						
Flared				0.0						
Vented				0.0						
Diff and Other				-52.8						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				2,113.9						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001610
Facility Lic # 4001

Facility Name TARRAGON GHOST PINE
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				107,992.2	89,961.0	87,829.6	93,508.2	93,248.3	105,041.7	92,640.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				100,226.1	86,979.8	83,766.5	89,393.2	89,901.6	99,834.7	87,672.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,112.9	2,693.5	2,151.9	2,217.6	1,895.3	1,670.9	1,567.0
Fuel				5,413.3	417.6	385.7	354.5	299.4	327.1	291.1
Flared				53.4	41.2	43.9	46.8	38.4	47.0	64.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-813.5	-171.1	1,481.6	1,496.1	1,113.6	3,162.0	3,045.7
Process and Frac										
Pentanes Plus				424.3	632.3	574.2	444.7	374.5	457.3	421.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				12,358.6	10,859.5	8,716.9	9,096.0	7,785.7	6,777.4	6,311.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001611
Facility Lic # 17586

Facility Name PARAMOUNT LIEGE N
Facility Operator 0Z5F PEOC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				35,052.3	29,158.2	22,289.8				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	0.0				
Gas Plant				0.0	0.0	10,669.5				
Injection Facility				0.0	0.0	0.0				
Meter Station				31,048.6	25,518.9	8,749.3				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				0.0	0.0	0.0				
Fuel				3,818.3	3,747.6	3,084.4				
Flared				2.1	5.1	3.9				
Vented				0.0	0.0	0.0				
Diff and Other				183.3	-113.4	-217.3				
Process and Frac										
Pentanes Plus				0.0	0.0	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001612
Facility Lic # 15667

Facility Name HUSKY VALHALLA PLANT 1-12
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				24,867.4	25,851.5	27,137.4	22,824.4	19,410.8	17,523.6	13,146.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				533.2	782.9	996.0	1,695.6	1,818.4	1,790.7	1,776.9
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				21,479.5	22,244.4	24,235.6	19,044.9	16,129.2	14,131.1	10,066.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,216.0	1,486.1	1,328.3	1,135.3	970.1	1,013.0	836.5
Fuel				801.4	687.3	598.4	579.7	574.7	538.2	463.4
Flared				72.8	145.1	10.1	8.3	13.7	5.2	4.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-235.5	505.7	-31.0	360.6	-95.3	45.4	-1.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				9,211.5	6,176.2	5,542.9	4,730.2	4,045.9	4,211.5	3,466.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001613
Facility Lic # 10119

Facility Name ARCHER VIKING
Facility Operator 0Z5F PEOC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				32,436.0	25,978.4	24,629.0	23,804.3	17,910.6	19,559.5	18,517.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				32,187.9	26,847.8	25,514.1	24,075.3	17,972.6	19,787.3	18,719.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				734.9	0.0	0.0	0.0	102.3	127.5	190.1
Flared				0.5	0.0	0.0	0.6	0.2	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-487.3	-869.4	-885.1	-271.6	-164.5	-355.3	-392.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001614
Facility Lic # 5116

Facility Name MAGIN THREE HILLS CREEK
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				77,106.5	63,856.1	59,519.4	62,843.8	52,738.3	53,236.1	48,232.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				69,325.8	56,709.8	55,113.8	59,195.1	50,050.9	45,930.9	43,597.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.6	0.2	0.0	0.0	0.0	0.0	0.0
Other products				842.6	1,849.5	1,527.9	1,223.0	799.1	930.2	894.8
Fuel				3,441.6	2,478.1	2,061.1	1,969.7	2,059.9	1,994.4	2,136.6
Flared				0.0	0.0	1.3	1.4	0.7	19.9	1.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,495.9	2,818.5	815.3	454.6	-172.3	4,360.7	1,601.9
Process and Frac										
Pentanes Plus				44.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				11,231.2	8,030.0	6,624.2	5,338.1	3,483.7	4,094.3	3,922.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001617
Facility Lic # 9053

Facility Name BEAU GILBY
Facility Operator A2AW QUATRO RS INC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				154,723.2	213,760.0	159,518.3	111,124.2	124,477.9	161,789.0	146,924.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	319.1	513.5	384.8	417.1	441.9	405.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				145,714.5	196,809.5	151,155.3	101,352.5	116,744.2	153,916.9	141,585.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				4,928.3	7,801.2	6,601.8	4,375.1	4,299.0	5,037.9	4,347.3
Fuel				3,750.7	3,670.0	4,114.1	2,808.5	4,162.4	3,345.0	2,242.4
Flared				0.0	0.0	0.0	0.0	0.0	16.2	85.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				650.4	5,160.2	-2,866.4	2,203.3	-1,144.8	-968.9	-1,741.7
Process and Frac										
Pentanes Plus				0.0	3,454.2	4,668.5	1,675.1	882.4	2,932.3	2,481.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				20,987.4	29,706.7	23,309.4	16,709.3	17,074.6	18,596.2	15,955.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001623
Facility Lic # 13896

Facility Name TWIN BUTTE JAYAR 6-8-62-3 W6
Facility Operator A23L TBE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				13,441.4	12,891.8	14,298.3	25,709.6	30,796.8	39,458.2	40,379.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				10,143.2	10,069.7	10,890.0	20,426.3	25,731.6	34,524.6	35,855.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				434.8	407.2	542.8	551.7	623.0	973.0	975.7
Fuel				1,529.3	1,904.6	1,351.3	1,431.4	1,903.9	2,398.1	2,697.1
Flared				0.0	0.0	0.0	0.0	0.0	25.9	385.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,334.1	510.3	1,514.2	3,300.2	2,538.3	1,536.6	465.1
Process and Frac										
Pentanes Plus				0.0	31.1	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,864.1	1,713.3	2,265.5	2,444.5	2,816.2	4,267.7	4,313.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001624
Facility Lic # 11997

Facility Name HUSKY ANSELL 7-27
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				163,613.0	185,356.5	206,770.9	211,293.1	204,470.2	235,308.3	276,404.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	1,857.4	18,092.6	16,918.1	5,963.7	1,822.6	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				154,257.2	173,173.6	176,726.9	181,116.0	179,942.8	210,381.9	251,451.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				12,755.3	16,267.2	17,270.0	17,517.4	17,336.4	16,434.3	18,121.2
Fuel				3,390.4	5,303.2	3,664.2	3,143.0	3,145.6	3,929.1	4,503.8
Flared				0.0	21.8	1,000.4	264.8	329.8	384.0	369.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-6,789.9	-11,266.7	-9,983.2	-7,666.2	-2,248.1	2,356.4	1,958.5
Process and Frac										
Pentanes Plus				28,823.9	36,243.2	39,883.7	39,492.4	36,768.7	34,414.9	38,603.7
Propane				23,796.1	36,083.1	37,599.0	37,804.9	38,239.5	37,046.6	33,584.7
Butanes				10,838.0	18,926.4	20,137.7	20,193.5	22,579.5	20,578.5	21,582.5
Ethane				29.1	993.5	1,562.2	1,801.7	575.8	42.4	0.0
NGL				0.0	0.3	0.0	0.0	2,261.1	5,452.7	9,149.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001626
Facility Lic # 11363

Facility Name ENRON PEMBINA
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				18,404.9	16,552.2	15,432.1	28,111.2	21,294.8	20,861.7	29,145.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.1	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				17,359.1	15,188.4	14,146.2	25,728.8	19,831.5	18,700.3	26,467.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				536.4	535.8	489.3	856.1	672.2	437.1	661.7
Fuel				575.7	602.1	604.3	668.9	706.3	589.1	694.6
Flared				23.5	9.6	7.2	5.9	4.8	3.8	3.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-89.9	216.3	185.1	851.5	80.0	1,131.4	1,318.4
Process and Frac										
Pentanes Plus				176.8	108.6	112.6	260.0	133.4	67.7	114.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,145.0	2,154.9	1,980.6	3,418.8	2,751.6	1,800.9	2,613.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001627
Facility Lic # 3688

Facility Name COASTAL CESSFORD
Facility Operator OPR1 CRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				28,719.9	30,404.7	22,417.4	15,165.4	10,611.7	7,088.6	6,854.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				27,807.8	25,250.7	18,312.8	13,194.7	8,921.3	6,018.3	5,671.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				217.0	94.8	73.5	76.3	36.9	28.8	24.5
Fuel				1,183.0	1,395.0	998.1	992.9	782.1	628.3	531.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-487.9	3,664.2	3,033.0	901.5	871.4	413.2	626.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				958.0	428.6	330.4	344.0	167.2	129.3	110.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001630
Facility Lic # 12824

Facility Name MCLEOD VALLEY 7-26-55-14W5
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				108,246.3	90,426.9	86,296.4	93,614.7	97,611.3	101,773.9	77,449.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	2,111.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				98,791.2	81,638.8	76,544.4	82,765.5	85,929.3	89,023.6	67,228.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				4,010.4	3,506.4	3,263.2	3,687.5	3,613.4	3,995.4	3,328.4
Fuel				3,280.3	2,704.4	2,443.3	2,512.2	2,670.4	2,883.5	3,093.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,164.4	2,577.3	4,045.5	4,649.5	5,398.2	5,871.4	1,687.9
Process and Frac										
Pentanes Plus				1,319.7	1,150.1	1,507.4	1,583.4	1,394.7	1,040.0	990.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				16,035.6	13,693.5	12,350.3	14,074.1	13,918.5	15,755.5	12,952.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001631
Facility Lic # 31669

Facility Name WORSLEY 14-28-87-7W6
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				11,963.3	35,239.8	28,355.7	29,479.9	25,282.1	20,683.7	21,021.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				113.7	439.1	484.0	429.8	392.2	334.1	421.4
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				11,722.5	34,377.2	26,742.5	27,656.7	24,010.8	19,243.4	19,289.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				2,546.9	2,245.7	1,610.6	1,331.8	1,465.7	1,274.7	1,459.9
Flared				100.7	21.8	41.9	73.4	31.1	46.3	141.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,386.7	-1,844.0	-523.3	-11.8	-617.7	-214.8	-290.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001633
Facility Lic # 969

Facility Name MONTGOMERY 15-36-12-27W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				99,544.9	82,060.9	74,947.9	80,480.6	81,914.4	95,419.3	97,591.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				96,498.2	78,221.4	72,282.4	77,025.5	79,449.2	92,058.7	93,128.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				998.7	719.0	718.9	726.0	742.7	920.1	982.2
Fuel				2,669.6	2,551.9	2,511.4	2,925.3	3,035.3	3,360.0	3,363.1
Flared				316.0	180.7	0.1	0.1	0.2	0.7	0.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-937.6	387.9	-564.9	-196.3	-1,313.0	-920.2	117.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,432.2	3,272.4	3,257.5	3,270.6	3,362.8	4,124.0	4,323.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001634
Facility Lic # 16760

Facility Name GIBSON POUCE COUPE
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				66,395.8	57,954.1	53,476.4	45,338.5	73,247.5	65,881.3	42,699.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				63,311.3	55,389.6	52,698.9	46,927.2	71,137.5	61,690.5	40,184.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				371.4	357.0	365.1	431.4	758.6	710.0	392.7
Fuel				1,514.9	1,500.9	1,116.9	929.4	1,299.3	1,570.4	1,360.9
Flared				251.4	230.1	1,373.5	250.7	229.4	6.0	329.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				946.8	476.5	-2,078.0	-3,200.2	-177.3	1,904.4	431.3
Process and Frac										
Pentanes Plus				2,012.9	1,734.6	1,773.7	2,097.4	3,686.9	3,451.3	1,908.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001635
Facility Lic # 12122

Facility Name ADANAC TOMAHAWK
Facility Operator OFC1 ADANAC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				12,930.5	14,857.6	13,402.9	14,954.5	14,123.1	10,563.1	11,835.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				11,380.0	13,553.6	12,223.2	13,430.7	12,653.7	9,151.6	10,270.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				403.3	359.9	383.7	384.5	308.7	255.0	313.5
Fuel				814.7	721.2	755.1	936.7	991.3	1,023.5	931.5
Flared				128.8	31.2	20.0	45.7	39.3	36.4	84.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				203.7	191.7	20.9	156.9	130.1	96.6	235.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,729.4	1,533.7	1,630.8	1,657.2	1,343.1	1,117.3	1,344.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001637
Facility Lic # 11105

Facility Name CABRE JOARCAM
Facility Operator OP34 EMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				35,193.7	14,157.9	16,327.8	17,349.2	18,465.3	18,503.0	7,832.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				35,326.4	13,201.4	15,546.8	16,372.9	17,184.5	17,230.2	7,194.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				72.6	12.8	12.5	13.5	48.0	25.7	16.2
Fuel				1,337.6	946.0	839.8	988.5	888.8	938.2	397.9
Flared				23.8	19.8	4.2	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,566.7	-22.1	-75.5	-25.7	344.0	308.9	224.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				214.0	58.7	53.5	57.9	216.1	118.6	74.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001642
Facility Lic # 11198

Facility Name CYPRESS THORSBY
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				112,022.1	87,555.4	77,719.5	64,527.4	54,309.2	83,198.6	80,236.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				103,138.3	83,499.4	71,759.0	60,703.1	48,390.7	74,048.9	71,652.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,047.0	4,147.4	3,160.9	2,453.7	1,965.7	3,416.8	3,491.9
Fuel				5,663.1	4,456.6	3,216.4	3,602.8	999.0	5,272.1	5,507.9
Flared				0.3	1.3	1.2	1.2	0.0	6.3	1.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,826.6	-4,549.3	-418.0	-2,233.4	2,953.8	454.5	-417.8
Process and Frac										
Pentanes Plus				1,383.8	950.7	962.9	708.1	452.7	373.6	422.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				19,594.1	16,084.3	12,198.1	9,585.8	7,878.6	13,990.9	14,172.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001645
Facility Lic # 16197

Facility Name DEVON BELLOY
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				154,463.0	117,649.8	120,160.2	133,985.8	154,295.5	129,792.0	119,543.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				148,626.5	118,678.6	119,605.6	133,771.2	154,485.5	125,799.9	116,721.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,490.6	1,328.5	1,246.0	1,702.5	1,878.8	1,657.9	1,525.7
Fuel				4,496.5	2,424.1	2,461.5	2,487.0	2,660.3	2,483.1	2,541.8
Flared				60.0	26.5	14.1	10.2	226.4	235.8	46.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-210.6	-4,807.9	-3,167.0	-3,985.1	-4,955.5	-384.7	-1,292.0
Process and Frac										
Pentanes Plus				1,354.0	727.9	483.8	580.8	548.9	634.0	534.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,839.3	5,245.2	5,160.9	7,086.2	7,860.3	6,792.5	6,320.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001646
Facility Lic # 10658

Facility Name PEMBINA-SUNNYBROOK 15-22-48-2W5
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				59,442.8	48,121.3	41,441.6	41,948.6	38,504.8	37,186.2	51,365.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				23,027.4	44,572.9	37,849.1	37,999.1	35,102.3	34,149.4	47,259.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				33,439.3	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,258.3	1,335.8	1,244.5	1,103.0	1,128.1	989.2	1,203.3
Fuel				1,436.9	1,633.3	1,397.8	1,134.2	313.4	908.7	1,715.8
Flared				0.0	8.5	17.5	2.7	0.0	0.0	2.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				280.9	570.8	932.7	1,709.6	1,961.0	1,138.9	1,183.7
Process and Frac										
Pentanes Plus				97.2	75.7	22.7	6.8	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,526.9	5,542.6	5,190.6	4,684.4	4,728.8	4,177.0	5,047.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001651
Facility Lic # 9777

Facility Name ALDER 10-9-45-8W5
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				340,483.2	382,043.7	356,601.8	327,227.1	312,935.7	273,879.4	293,334.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				321,673.6	360,082.8	333,034.0	307,072.9	291,387.5	241,457.3	269,603.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				13,339.3	15,182.3	12,299.4	11,161.4	10,940.3	8,493.8	10,985.3
Fuel				7,120.4	7,010.4	8,983.4	6,955.0	6,719.7	6,939.7	6,374.5
Flared				88.1	37.3	35.9	29.7	9.5	11.5	22.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,738.2	-269.1	2,249.1	2,008.1	3,878.7	16,977.1	6,348.5
Process and Frac										
Pentanes Plus				28,337.4	29,623.9	19,703.5	15,520.6	16,326.6	13,278.1	20,533.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				37,602.9	38,098.9	35,079.7	34,122.4	32,330.4	24,681.0	28,920.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001656
Facility Lic # 12435

Facility Name ATCO RIVIERE
Facility Operator OPE3 A G S

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				10,174.9	2,232.1					
Non-Alberta Facilities				0.0	0.0					
Dispositions										
Battery				0.0	0.0					
Gas Gathering				0.0	0.0					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				9,964.7	2,213.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
Shrinkage										
Acid Gas				0.0	0.0					
Other products				4.4	1.9					
Fuel				133.9	2.8					
Flared				1.2	0.2					
Vented				0.0	0.0					
Diff and Other				70.7	14.2					
Process and Frac										
Pentanes Plus				0.0	0.0					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				21.7	8.4					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001661
Facility Lic # 17719

Facility Name DEVON HAMBURG N
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				315,940.3	285,690.4	168,872.2	208,927.2	168,922.0	150,800.9	176,594.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				289,397.8	265,135.1	156,664.4	195,360.8	157,195.4	143,991.2	170,994.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				23,913.9	19,127.7	9,887.5	10,361.5	5,585.8	3,466.1	5,130.9
Fuel				5,726.3	4,988.6	4,496.4	4,584.8	4,446.9	4,690.3	4,394.0
Flared				478.6	1,342.6	314.0	268.4	141.2	210.9	213.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-3,055.5	-4,903.6	-2,490.1	-1,648.3	1,552.7	-1,557.6	-4,138.2
Process and Frac										
Pentanes Plus				70,655.7	61,355.0	30,327.1	30,459.7	16,217.4	9,108.7	11,309.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				43,084.0	26,570.3	15,071.4	16,871.7	9,335.8	6,496.0	11,439.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001663
Facility Lic # 3006

Facility Name PANCDN COUNTESS
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				417,493.7	465,911.6	523,525.0	621,918.5	499,464.9	327,184.9	367,385.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				386,845.2	449,767.1	504,922.6	572,923.3	458,543.6	298,482.6	346,107.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				754.6	1,116.7	1,182.3	1,425.0	1,132.1	1,219.3	947.3
Fuel				7,452.9	8,087.1	13,672.6	8,755.1	8,430.0	9,032.9	8,949.2
Flared				135.1	272.8	283.7	393.8	317.2	310.2	112.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				22,305.9	6,667.9	3,463.8	38,421.3	31,042.0	18,139.9	11,269.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,593.7	4,817.3	5,162.2	6,226.4	4,986.2	5,336.0	4,129.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001664
Facility Lic # 17263

Facility Name KEYSpan WORSLEY
Facility Operator AOC0 KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				56,488.8	37,987.0	30,862.7	27,496.2	70,135.0	66,438.6	58,581.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				49,428.6	33,499.7	26,920.4	25,148.0	65,135.7	60,560.7	52,410.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,192.4	758.0	608.5	487.1	581.6	624.9	709.4
Other products				24.0	62.6	89.2	107.6	1,088.8	1,050.2	746.7
Fuel				3,953.9	3,548.8	2,859.2	2,348.6	3,470.9	3,263.3	3,025.0
Flared				0.0	0.0	0.0	14.7	15.4	13.5	6.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,889.9	117.9	385.4	-609.8	-157.4	926.0	1,683.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	11.9	11.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				110.8	260.5	391.3	476.2	4,977.6	4,942.6	3,475.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001666
Facility Lic # 13318

Facility Name WILD RIVER 14-36-57-23W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				273,917.1	430,515.5	761,942.8	1,147,884.8	1,470,388.8	1,402,696.7	1,187,910.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	7,138.8	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				268,618.8	419,194.5	732,194.6	1,130,827.6	1,453,329.4	1,374,201.3	1,169,882.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				4,221.9	7,472.7	11,460.9	15,805.8	17,868.1	16,560.2	17,141.4
Fuel				7,035.0	6,771.7	9,473.3	9,640.7	5,728.8	15,497.9	15,134.3
Flared				657.1	753.7	1,622.0	757.0	265.9	289.8	464.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-6,615.7	-3,677.1	7,192.0	-9,146.3	-13,942.2	-3,852.5	-14,712.9
Process and Frac										
Pentanes Plus				1,138.6	686.5	1,311.7	14.6	0.0	621.4	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				18,144.4	32,676.7	50,700.4	72,109.1	80,605.8	74,470.4	78,721.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001669
Facility Lic # 11990

Facility Name WOLF SOUTH 5-1-51-15W5
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				416,876.9	507,081.5	548,386.9	511,719.3	506,606.5	499,778.3	515,754.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				406,911.9	487,384.1	531,697.9	489,844.9	483,977.3	455,795.1	455,549.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				23,503.5	29,074.2	30,413.4	27,257.5	28,519.9	38,047.7	35,329.2
Fuel				10,311.8	13,244.8	14,200.1	13,684.7	15,147.3	18,530.3	17,364.5
Flared				0.0	8.8	0.0	0.0	0.0	19.7	13.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-23,850.3	-22,630.4	-27,924.5	-19,067.8	-21,038.0	-12,614.5	7,498.4
Process and Frac										
Pentanes Plus				48,015.2	52,587.4	51,025.9	46,769.8	50,862.0	58,102.5	66,053.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				65,034.9	76,582.5	83,529.1	74,578.9	75,495.1	103,206.8	84,598.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001671
Facility Lic # 16719

Facility Name KERECO BILAWCHUK
Facility Operator A190 CADENCE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				138.9	0.0	0.0	2,211.4	5,124.0	8,464.1	9,769.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				135.2	0.0	0.0	1,711.9	4,572.4	8,199.7	9,512.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.7	0.0	0.0	34.8	0.0	0.0	0.0
Fuel				29.5	0.0	0.0	562.1	781.3	721.9	234.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-26.5	0.0	0.0	-97.4	-229.7	-457.5	22.5
Process and Frac										
Pentanes Plus				4.8	0.0	0.0	169.1	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001673
Facility Lic # 2569

Facility Name TARRAGON QUEENSTOWN
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				118,500.4	95,246.4	107,379.5	96,473.8	71,159.4	64,097.9	56,909.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				109,204.7	89,044.1	105,246.9	92,995.1	67,986.7	61,634.0	55,100.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,042.1	1,584.7	1,707.9	1,507.6	1,249.8	1,076.6	1,036.1
Fuel				7,681.6	5,226.0	4,180.6	4,055.8	2,056.5	2,111.2	2,106.0
Flared				109.4	446.0	0.0	0.0	5.0	0.0	0.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	1.6
Diff and Other				-537.4	-1,054.4	-3,755.9	-2,084.7	-138.6	-723.9	-1,335.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				8,802.0	6,710.6	7,308.7	6,470.3	5,369.0	4,677.5	4,515.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001674
Facility Lic # 2582

Facility Name CDN FOREST HERRONTON
Facility Operator 0T82 CDN FOREST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				44,615.5	39,099.8	43,271.7	41,946.3	36,803.5	32,706.4	28,940.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				10,195.0	38,215.6	42,664.4	38,446.1	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				31,976.1	0.0	0.0	3,349.5	36,528.5	30,894.7	28,501.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				53.6	334.5	259.7	111.7	123.4	105.1	132.6
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				621.2	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				591.5	653.5	1,047.3	1,030.1	921.9	776.9	661.4
Fuel				197.8	207.4	147.3	169.0	178.0	282.9	270.0
Flared				292.3	138.9	168.5	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				688.0	-450.1	-1,015.5	-1,160.1	-948.3	646.8	-625.0
Process and Frac										
Pentanes Plus				621.3	681.5	982.3	717.5	477.1	246.6	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,281.8	2,310.5	3,689.3	3,789.7	3,520.0	3,121.5	2,836.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001675
Facility Lic # 4387

Facility Name HUSKY STEWART LAKE 1-23
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				93,337.7	86,214.8	82,654.9	77,182.0	83,552.6	82,195.6	75,323.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				88,973.9	81,758.6	77,795.2	71,635.0	78,833.5	75,191.2	70,455.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,147.8	1,189.2	1,189.4	1,072.0	1,003.6	1,180.8	1,031.4
Fuel				5,159.8	4,532.7	4,784.4	4,967.5	5,018.0	5,312.7	4,899.6
Flared				4.2	6.0	8.4	6.9	8.0	8.8	2.1
Vented				1.5	3.4	3.8	2.0	3.1	1.6	1.2
Diff and Other				-1,949.5	-1,275.1	-1,126.3	-501.4	-1,313.6	500.5	-1,066.3
Process and Frac										
Pentanes Plus				249.9	492.6	555.5	298.6	451.7	606.7	284.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,131.8	4,882.0	4,823.5	4,534.8	4,097.0	4,739.9	4,405.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001677
Facility Lic # 3284

Facility Name BONAVISTA CESSFORD
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				18,965.5	15,781.3	13,636.8	14,491.1	13,484.8	11,526.7	10,676.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				17,687.4	14,820.4	12,548.4	13,431.9	12,590.8	10,347.4	9,371.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				54.8	27.4	29.2	27.8	7.3	12.8	25.1
Fuel				1,284.0	917.1	898.5	809.8	676.4	1,096.5	767.7
Flared				0.0	0.0	71.2	0.0	89.4	26.5	16.3
Vented				0.0	0.0	19.8	0.0	4.5	4.2	0.0
Diff and Other				-60.7	16.4	69.7	221.6	116.4	39.3	495.2
Process and Frac										
Pentanes Plus				19.6	0.0	0.0	0.0	0.0	0.0	0.0
Propane				3.6	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				7.7	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				1.2	0.0	0.0	0.0	0.0	0.0	0.0
NGL				214.6	125.4	130.5	122.7	32.6	56.8	109.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001678
Facility Lic # 15549

Facility Name KAKUT 14-12-75-3W6
Facility Operator AOC7 GALLEON

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				36,762.5	27,638.4	21,831.0	24,851.2	27,205.7	28,510.2	38,653.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				35,386.5	26,963.6	20,788.2	22,881.3	25,613.8	26,018.6	35,910.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				487.9	467.6	512.6	462.6	504.0	448.7	462.9
Fuel				1,486.2	1,050.0	1,284.0	1,796.7	1,983.8	1,835.9	2,497.8
Flared				103.8	241.9	105.8	129.5	3.3	164.6	118.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-701.9	-1,084.7	-859.6	-418.9	-899.2	42.4	-336.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,059.3	2,006.9	2,190.8	1,990.8	2,205.2	1,944.0	2,034.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001680
Facility Lic # 17577

Facility Name CDN CONQUEST HOTCHKISS
Facility Operator A13N CORINTHIAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				85,072.4	54,888.2	45,397.5	38,936.9	35,163.4	30,695.3	24,847.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				81,957.4	54,274.0	43,969.3	33,811.6	29,864.8	28,850.4	24,847.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				453.6	0.0	363.1	3,400.4	3,984.3	1,372.5	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,661.4	614.2	1,065.1	1,724.9	1,314.3	472.4	-0.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001681
Facility Lic # 7441

Facility Name NORTHROCK DEANNE 5-4
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				23,444.0	30,262.0	44,704.3	39,853.1	37,300.1	34,435.0	30,481.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	1.2	0.0	0.0	0.0	0.0
Gas Gathering				6,459.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				16,219.8	29,512.4	42,948.5	36,995.8	35,137.2	32,458.8	28,734.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				257.8	520.2	1,307.6	1,065.7	814.3	657.9	608.6
Fuel				517.8	562.0	783.0	832.3	844.0	838.4	613.6
Flared				17.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-27.9	-332.6	-336.0	959.3	504.6	479.9	524.5
Process and Frac										
Pentanes Plus				0.0	0.0	3,411.2	2,825.4	2,265.3	2,096.3	2,003.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,161.8	2,317.2	2,632.8	2,090.7	1,530.4	1,004.1	869.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001683
Facility Lic # 16370

Facility Name DEVON CULP
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				22,970.9	25,305.8	20,277.9	15,155.2	12,843.2	9,172.7	472.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				131.9	526.1	355.0	357.9	622.6	441.3	62.4
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				21,398.9	23,941.9	19,345.3	14,365.7	10,729.2	7,298.7	364.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				208.8	196.8	160.8	114.3	103.3	60.3	4.0
Fuel				1,793.9	1,438.5	1,240.6	1,225.2	1,191.2	1,282.0	99.4
Flared				0.9	2.7	4.6	3.5	9.0	5.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-563.5	-800.2	-828.4	-911.4	187.9	85.4	-57.9
Process and Frac										
Pentanes Plus				1,108.1	956.4	781.6	555.1	502.6	293.4	19.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001686
Facility Lic # 14046

Facility Name WASKAHIGAN WEST 11-14-63-22W5
Facility Operator OLT2 TRISTAR

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				59,443.0	38,523.8	35,462.3	32,281.1	34,503.7	39,429.2	31,036.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				55,967.9	38,002.7	33,661.2	30,024.6	32,845.4	37,673.8	30,072.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				887.4	595.3	430.4	563.3	486.9	436.7	434.4
Fuel				1,690.8	1,807.8	1,573.9	1,606.1	1,185.9	1,415.2	763.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				896.9	-1,882.0	-203.2	87.1	-14.5	-96.5	-234.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	680.8	694.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,267.2	2,590.4	1,886.5	2,408.4	2,088.1	1,271.1	1,253.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001688
Facility Lic # 6556

Facility Name DEVON GADSBY
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				103,296.2	107,116.7	103,845.0	99,958.1	86,531.2	82,634.4	75,114.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				101,042.3	102,787.4	100,764.4	92,278.1	82,515.0	77,664.0	70,095.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,149.9	1,505.5	1,528.9	1,747.0	1,560.7	1,415.4	1,149.6
Fuel				2,354.2	2,187.4	2,336.5	2,416.8	2,381.2	1,893.4	1,948.0
Flared				2.9	7.9	15.1	24.1	21.3	21.3	55.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,253.1	628.5	-799.9	3,492.1	53.0	1,640.3	1,866.5
Process and Frac										
Pentanes Plus				123.1	249.7	391.3	752.7	729.9	554.6	351.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,052.3	6,404.7	6,329.8	6,953.5	6,163.5	5,725.0	4,742.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001689
Facility Lic # 17458

Facility Name KEYSpan NORTHSTAR
Facility Operator OMD6 BONAVIDA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				6,348.8	6,233.2	5,225.5	4,906.8	4,795.0	392.6	3,825.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4,057.2	1,732.8	1,053.9	569.2	1,003.9	207.4	1,013.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	2,633.3
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				1,198.4	3,732.5	3,214.3	2,829.5	3,083.9	60.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				882.6	884.3	766.0	671.1	413.5	48.6	36.1
Flared				0.0	0.0	0.0	390.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				210.6	-116.4	191.3	447.0	293.7	76.6	142.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001692
Facility Lic # 14172

Facility Name PARAMOUNT KAYBOB
Facility Operator OAW4 PARA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				171,568.8	142,097.8	33,223.7				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	0.0				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				161,045.4	136,541.1	32,865.7				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				1,474.8	1,194.4	168.2				
Fuel				2,366.0	2,071.9	480.6				
Flared				953.5	451.8	785.3				
Vented				0.0	0.0	0.0				
Diff and Other				4,854.5	1,838.6	-1,076.1				
Process and Frac										
Pentanes Plus				627.6	0.0	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				6,082.2	5,300.5	769.6				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001693
Facility Lic # 13105

Facility Name PENGROWTH MCLEOD
Facility Operator ORA3 PENGROWTH

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				113,313.3	96,817.4	89,270.0	76,167.3	66,667.3	58,025.0	69,351.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	3,968.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				99,113.2	86,019.1	72,984.9	66,632.6	59,589.7	52,432.8	60,270.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,522.8	4,915.5	4,346.4	3,965.0	3,191.1	2,888.2	2,838.2
Fuel				3,769.2	3,455.1	4,153.3	3,448.1	2,969.7	2,336.3	2,649.7
Flared				1.0	3.2	3.2	4.2	4.4	3.2	0.0
Vented				0.4	0.3	0.6	0.0	0.0	0.0	0.0
Diff and Other				4,906.7	2,424.2	7,781.6	2,117.4	912.4	364.5	-375.1
Process and Frac										
Pentanes Plus				4,824.9	4,779.5	3,844.0	3,405.7	3,078.0	2,612.4	2,563.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				17,553.4	16,227.9	14,668.2	13,570.5	10,605.0	9,783.4	9,828.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001694
Facility Lic # 4484

Facility Name SUMMIT CRAIGMYLE
Facility Operator OAW4 PARA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				50,113.5	48,897.6	56,332.3	73,311.2	82,393.6	142,961.6	126,498.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				46,763.2	45,736.4	54,197.7	70,107.1	78,127.6	138,756.5	123,623.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				155.2	194.9	224.4	100.1	93.1	118.3	129.3
Fuel				1,534.7	1,609.6	1,919.1	3,093.2	4,659.2	5,088.1	4,321.4
Flared				1.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,659.0	1,356.7	-8.9	10.8	-486.3	-1,001.3	-1,575.8
Process and Frac										
Pentanes Plus				860.7	947.1	1,091.3	486.8	453.2	575.4	627.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001697
Facility Lic # 13113

Facility Name NEWPORT PINE CREEK
Facility Operator OPF8 HUNT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				155,859.9	108,225.4	102,425.8	88,599.4	109,911.4	156,120.0	152,279.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				145,388.8	98,971.9	88,271.0	82,618.3	106,768.1	141,141.2	138,270.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				8,038.9	5,708.4	5,448.7	4,863.1	5,581.8	6,279.0	5,868.1
Fuel				4,854.5	4,788.7	5,094.8	5,125.9	2,888.8	5,907.9	6,505.5
Flared				0.0	0.0	0.0	6.3	0.0	4.5	2.1
Vented				0.0	0.0	0.0	0.0	0.0	0.4	0.0
Diff and Other				-2,422.3	-1,243.6	3,611.3	-4,014.2	-5,327.3	2,787.0	1,633.3
Process and Frac										
Pentanes Plus				6,417.7	4,060.0	3,121.9	4,040.4	3,936.8	5,223.9	3,708.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				23,896.2	20,160.3	19,796.1	16,721.9	19,777.6	21,605.2	21,233.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001713
Facility Lic # 23122

Facility Name VIKING-KINSELLA 13-31-48-12W4
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				366,796.7	870,917.3	683,230.5	652,862.9	603,387.9	536,052.1	432,785.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				368,352.2	853,117.6	673,237.8	635,055.1	566,534.5	489,089.2	396,365.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	24.7	0.0	0.0	0.0	11.4	0.0
Fuel				8,484.1	23,725.0	25,572.2	29,329.3	30,946.3	28,073.5	23,151.1
Flared				0.0	0.0	4.9	1.0	169.0	27.1	56.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-8,377.3	-5,950.0	-15,584.4	-11,522.5	5,738.1	18,850.9	13,213.1
Process and Frac										
Pentanes Plus				0.0	120.0	0.0	0.0	0.0	55.4	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001714
Facility Lic # 12490

Facility Name HUSKY GALLOWAY GP SUNDANCE 12-05
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					144,651.5	181,094.4	173,475.6	171,588.8	157,610.5	174,853.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					138,387.0	166,921.3	162,235.7	159,701.3	145,342.7	163,924.9
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					5,436.3	6,658.5	7,135.7	7,056.2	7,819.6	8,194.2
Fuel					3,823.6	3,974.2	4,029.7	4,434.9	4,815.6	3,900.5
Flared					12.5	18.0	26.5	50.7	7.2	5.6
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-3,007.9	3,522.4	48.0	345.7	-374.6	-1,171.9
Process and Frac										
Pentanes Plus					17,463.4	19,987.9	23,598.1	22,904.8	23,376.4	23,969.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					7,933.6	10,920.9	9,692.1	9,911.0	12,539.4	13,568.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001715
Facility Lic # 26348

Facility Name husky deny kiskiu smoky river 14-09
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				37,151.7	38,906.9	33,614.5	41,972.8	81,255.4	129,588.1	116,270.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				34,806.3	36,773.1	30,186.5	38,036.5	73,201.2	119,841.5	108,831.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,383.7	1,076.4	1,547.8	1,893.6	4,246.2	5,026.2	3,769.3
Fuel				497.0	2,492.6	1,620.6	1,948.8	2,900.3	3,699.4	2,966.7
Flared				261.5	89.9	75.9	54.4	172.3	149.1	143.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				203.2	-1,525.1	183.7	39.5	735.4	871.9	559.3
Process and Frac										
Pentanes Plus				64.4	229.4	328.5	220.8	269.8	319.2	374.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				42.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,165.9	4,767.6	6,985.1	8,678.7	19,495.5	22,946.7	17,170.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001716
Facility Lic # 15823

Facility Name ENCANA PEORIA AND SHANE 06-20
Facility Operator A1TF MARBLE POINT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				15,074.9	32,243.4	16,716.8	28,479.1	46,696.1	23,686.3	5,418.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				13,647.1	27,893.9	16,230.0	25,158.2	43,758.7	22,725.1	5,067.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				39.1	139.1	19.1	786.0	199.8	17.0	0.0
Fuel				494.5	1,103.7	1,165.3	1,327.0	1,388.8	1,109.2	441.9
Flared				23.5	53.3	3.1	4.3	0.3	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				870.7	3,053.4	-700.7	1,203.6	1,348.5	-165.0	-90.9
Process and Frac										
Pentanes Plus				262.8	144.0	92.7	8.0	227.7	82.8	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	470.6	0.0	3,592.0	698.7	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001717
Facility Lic # 22634

Facility Name VINTAGE FOX CREEK 05-36
Facility Operator A162 DAYLIGHT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				19,796.6	37,305.5	30,868.2	26,811.3	22,837.9	21,228.1	19,711.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				18,404.5	34,217.5	27,495.6	22,629.9	20,054.7	18,721.4	17,911.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				371.2	751.1	628.1	516.5	734.2	458.2	417.4
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				1,318.0	3,288.0	3,111.8	2,895.9	2,264.6	2,000.1	1,585.7
Flared				182.3	0.0	0.0	0.0	163.8	122.7	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-479.4	-951.1	-367.3	769.0	-379.4	-74.3	-203.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001718
Facility Lic # 27305

Facility Name DEVON CANADA HORSE BERLAND RIVER WEST 14-23
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				31,783.9	229,150.4	755,924.0	818,344.8	699,071.2	602,250.7	586,211.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				69.7	390.3	0.0	1,393.1	571.4	963.1	25,561.6
Gas Gathering				1,001.8	2,787.8	3,938.1	5,903.2	9,277.6	7,448.7	6,099.7
Gas Plant				26,819.3	16,635.9	0.0	0.0	330.0	0.0	1,447.2
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,129.6	194,267.9	741,197.1	776,905.5	656,577.5	555,210.5	523,196.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				527.2	4,431.0	10,705.7	7,978.4	5,484.9	4,561.1	5,061.8
Fuel				1,340.8	3,747.3	4,186.3	8,711.0	14,949.7	14,467.5	8,836.6
Flared				2.0	335.4	110.3	518.2	133.7	10.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				893.5	6,554.8	-4,213.5	16,935.4	11,746.4	19,589.8	16,007.8
Process and Frac										
Pentanes Plus				2,614.5	21,535.4	52,033.0	38,777.0	26,657.4	22,168.0	24,601.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001719
Facility Lic # 2981

Facility Name ENCANA VERGER 16-07
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				5,349.5	31,009.2	30,278.7	24,144.7	24,747.4	32,915.0	31,158.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4,602.9	27,837.2	28,890.0	23,549.3	23,358.7	32,043.3	29,516.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				20.0	18.7	0.7	0.0	0.0	0.0	0.0
Fuel				167.3	493.2	285.5	262.9	671.1	1,422.4	1,164.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				559.3	2,660.1	1,102.5	332.5	717.6	-550.7	476.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				91.8	83.6	4.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001720
Facility Lic # 9892

Facility Name TALISMAN BENSON PEMBINA 08-30
Facility Operator A05T MEC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,722.1	10,739.3	15,845.9	14,996.7	13,479.9	10,857.5	9,184.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				3,722.1	9,998.1	14,600.1	13,969.5	12,452.5	9,626.2	8,243.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				238.5	487.5	524.7	428.3	311.8	303.0	278.0
Fuel				210.3	382.1	67.0	0.0	0.0	0.0	0.0
Flared				1.1	1.8	5.6	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-449.9	-130.2	648.5	598.9	715.6	928.3	663.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,029.7	2,109.2	2,280.3	1,864.2	1,363.7	1,324.1	1,204.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001727
Facility Lic # 4330

Facility Name HUSKY DELIA 1-13
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				65,996.6	51,910.5	52,201.7	50,816.6	95,288.9	84,902.7	82,252.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				60,276.9	46,728.5	47,349.1	46,698.1	87,965.5	82,736.7	80,053.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				26.5	25.9	40.8	19.2	27.6	0.0	1.7
Fuel				4,183.1	3,533.6	2,916.8	2,909.4	2,664.7	2,660.6	2,455.6
Flared				114.6	37.1	20.8	15.4	3.0	1.5	0.0
Vented				0.6	0.0	2.0	0.0	0.0	10.5	2.6
Diff and Other				1,394.9	1,585.4	1,872.2	1,174.5	4,628.1	-506.6	-260.9
Process and Frac										
Pentanes Plus				0.0	0.0	7.5	0.0	0.0	0.0	8.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				180.8	117.4	181.6	87.7	124.9	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001728
Facility Lic # 10588

Facility Name PERCY LAKE 4-28-48-10W4
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				95,510.7	96,679.1	91,212.3	77,771.0	72,723.3	61,674.2	54,651.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				93,103.6	95,260.0	86,235.0	73,151.0	68,817.2	57,201.6	50,828.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				155.1	96.0	138.0	103.2	80.5	56.7	55.1
Fuel				164.9	199.5	3,356.3	4,043.4	3,782.6	3,251.8	3,667.1
Flared				0.0	0.0	0.0	0.0	0.0	2.0	5.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,087.1	1,123.6	1,483.0	473.4	43.0	1,162.1	94.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				454.9	440.1	625.0	471.6	370.0	263.3	262.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001730
Facility Lic # 12294

Facility Name CARVEL 15-28 GAS PLANT
Facility Operator A05T MEC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				15,215.5	12,236.2	9,747.8	7,436.1	8,168.7	7,218.5	6,950.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				15,027.9	12,481.4	9,547.0	7,292.7	7,979.2	7,171.4	6,748.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				227.0	125.3	93.7	91.2	89.6	96.8	84.4
Fuel				43.3	53.9	53.9	42.0	29.7	0.0	0.0
Flared				6.9	10.5	5.1	0.0	7.5	0.0	1.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-89.6	-434.9	48.1	10.2	62.7	-49.7	116.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,028.3	568.0	430.3	407.8	408.0	426.2	370.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001731
Facility Lic # 3955

Facility Name BEARSPAW EAST DRUMHELLER 4-30
Facility Operator ONL1 BEARSPAW

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				20,974.1	19,219.6	19,555.0	19,899.9	27,112.5	36,363.7	31,148.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.4	173.3	224.8	244.7	294.1	272.1	258.7
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				20,387.8	18,203.8	17,745.1	18,449.9	26,361.6	34,858.3	30,329.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				215.7	301.0	320.5	345.7	318.6	357.8	397.0
Fuel				198.2	766.8	835.5	775.8	1,124.9	1,486.6	1,146.2
Flared				0.0	0.0	0.0	73.1	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				172.0	-225.3	429.1	10.7	-986.7	-611.1	-982.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,109.4	1,275.8	1,363.8	1,458.9	1,369.7	1,540.9	1,718.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001732
Facility Lic # 8737

Facility Name BONAVISTA TEES
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				16,521.9	17,164.6	40,665.1	59,298.8	73,123.5	80,386.7	79,057.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				14,391.4	15,188.9	36,570.4	54,278.0	66,559.2	72,162.7	70,931.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				396.4	1,272.0	2,577.4	3,598.5	4,531.4	4,743.6	4,693.8
Flared				20.5	0.0	1.6	10.2	35.0	28.7	29.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,713.6	703.7	1,515.7	1,412.1	1,997.9	3,451.7	3,402.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001735
Facility Lic # 16857

Facility Name GEORGE 6-32-82-5W6
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				28,662.3	35,321.7	31,965.7	19,046.8	11,195.4	24,277.4	16,218.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				27,677.9	35,153.9	32,181.0	19,102.9	10,419.4	22,276.4	15,117.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				38.0	0.0	0.0	0.0	0.0	89.1	111.6
Fuel				855.8	0.0	0.0	1,352.9	1,455.1	1,618.2	1,598.2
Flared				0.0	0.0	0.0	4.9	16.5	23.7	1.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				90.6	167.8	-215.3	-1,413.9	-695.6	270.0	-609.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	299.1	69.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				183.1	0.0	0.0	0.0	0.0	126.1	445.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001737
Facility Lic # 7216

Facility Name APACHE NEVIS 6-24
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				84,028.3	71,773.6	103,669.5	167,770.3	159,982.2	151,017.5	160,471.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				78,573.7	71,657.2	101,436.5	163,290.5	149,106.5	136,528.3	145,864.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5.5	0.3	0.0	0.0	0.0	0.0	0.0
Fuel				4,747.3	3,285.9	5,712.5	7,472.6	7,788.4	7,929.4	8,715.4
Flared				11.2	12.2	22.1	18.3	9.6	14.8	15.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				690.6	-3,182.0	-3,501.6	-3,011.1	3,077.7	6,545.0	5,876.2
Process and Frac										
Pentanes Plus				27.2	1.5	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001738
Facility Lic # 18650

Facility Name GULF STEEN RIVER 9-17
Facility Operator A17F JED P. INC.

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				179,024.1	111,371.5	58,928.3	34,350.1	33,308.2	26,872.0	14,890.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				2,406.8	2,473.4	1,723.1	1,426.9	2,697.8	4,868.8	2,238.8
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				5,865.2	3,193.2	2,021.5	1,327.5	1,220.7	909.7	495.3
Meter Station				157,396.2	95,788.4	46,633.5	24,510.7	22,822.5	13,446.2	6,452.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				12.7	0.0	0.0	0.0	0.9	2.3	196.2
Other products				235.2	258.3	139.8	102.9	246.0	0.0	0.0
Fuel				12,362.8	9,363.8	8,201.5	7,392.5	6,756.9	6,495.9	5,235.6
Flared				155.1	73.5	34.0	12.9	5.0	7.4	1,521.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				590.1	220.9	174.9	-423.3	-441.6	1,141.7	-1,249.7
Process and Frac										
Pentanes Plus				2,321.9	1,254.7	679.1	500.4	1,196.1	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001739
Facility Lic # 2750

Facility Name PCR BANTRY NORTH 1-8
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				147,451.2	173,917.2	201,499.2	214,528.3	195,488.0	121,446.8	79,390.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				148,797.7	176,391.9	204,308.8	215,570.6	193,352.3	124,806.4	79,563.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				135.3	269.8	84.6	132.4	15.6	28.2	26.6
Fuel				0.0	0.0	0.0	1,819.6	3,025.9	2,617.9	79.9
Flared				19.0	5.5	13.1	13.1	13.2	37.7	20.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,500.8	-2,750.0	-2,907.3	-3,007.4	-919.0	-6,043.4	-299.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	7.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				602.6	1,202.0	377.4	596.2	70.2	126.8	114.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001740
Facility Lic # 13910

Facility Name VISTA MUSREAU PLANT
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				201,158.5	434,646.2	464,321.2	677,887.5	987,125.4	1,125,348.6	1,313,856.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				2,486.4	15,885.5	11,015.1	1,384.7	0.0	10,962.8	19,426.9
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	4,257.8	4,580.0	0.0	136.5	68.8
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				186,791.1	400,427.7	415,422.5	652,171.0	959,368.9	1,086,672.4	1,249,329.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,143.0	13,442.2	15,804.1	19,506.5	29,846.7	31,318.3	45,422.1
Fuel				1,014.8	3,368.9	4,018.7	5,519.5	9,362.0	9,691.6	14,637.0
Flared				194.8	305.1	839.0	198.0	4.2	507.2	304.8
Vented				0.0	0.0	0.0	0.0	0.0	1.7	0.0
Diff and Other				5,528.4	1,216.8	12,964.0	-5,472.2	-11,456.4	-13,941.9	-15,333.0
Process and Frac										
Pentanes Plus				1,392.2	0.0	685.2	482.7	210.6	368.6	69,984.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				23,434.3	60,951.4	70,544.0	87,602.4	133,153.2	140,789.0	131,934.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001741
Facility Lic # 13620

Facility Name SHIININGBANK BLUERIDGE 6-33
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				14,763.3	11,355.7	8,163.4				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	0.0				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				12,768.9	8,510.7	7,221.5				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				160.4	119.8	84.2				
Fuel				1,525.7	1,361.1	897.8				
Flared				0.0	0.0	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				308.3	1,364.1	-40.1				
Process and Frac										
Pentanes Plus				149.8	63.2	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				628.0	499.7	392.7				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001744
Facility Lic # 16937

Facility Name COPAREX CLAYHURST GAS PLANT
Facility Operator OCT7 DELPHI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				17,244.6	16,069.3	12,394.9	12,521.7	23,169.5	67,331.4	44,296.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				16,086.0	15,028.9	11,837.8	12,720.8	22,053.9	64,774.2	42,115.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				79.5	14.6	0.0	0.0	0.0	0.0	0.0
Other products				0.1	8.2	6.4	7.5	56.9	113.5	111.2
Fuel				1,008.6	986.0	688.7	709.6	927.1	2,276.4	2,130.2
Flared				0.0	3.8	0.0	0.0	0.0	0.0	12.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				70.4	27.8	-138.0	-916.2	131.6	167.3	-72.1
Process and Frac										
Pentanes Plus				0.0	1.0	0.2	0.0	0.0	0.0	9.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3.2	34.9	31.2	33.2	263.9	526.2	503.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001745
Facility Lic # 13046

Facility Name CANOIL ET AL ALEXANDER 11-2
Facility Operator A162 DAYLIGHT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				38,427.7	31,645.1	27,501.6	26,676.8	21,519.3	17,157.6	13,474.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				39,191.8	31,901.5	27,099.5	25,917.8	20,377.7	16,060.5	12,342.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				52.4	37.1	71.8	93.3	101.0	110.5	78.9
Fuel				397.4	664.9	914.2	884.3	830.9	722.4	679.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,213.9	-958.4	-583.9	-218.6	209.7	264.2	373.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				249.9	169.9	322.5	423.9	445.7	478.1	339.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001747
Facility Lic # 4686

Facility Name DRAIG BRENT 5-11
Facility Operator OTM9 NAL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				50,057.9	46,017.0	60,801.8	81,289.1	94,479.0	70,864.1	54,919.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				46,718.1	42,734.0	54,438.4	78,235.3	88,923.2	66,567.8	53,034.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				155.1	71.8	32.6	16.1	20.9	25.2	17.3
Fuel				3,125.9	2,511.3	3,962.8	3,690.7	4,729.4	2,006.3	572.7
Flared				30.0	14.4	31.0	28.5	0.3	330.9	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				28.8	685.5	2,337.0	-681.5	805.2	1,933.9	1,294.9
Process and Frac										
Pentanes Plus				782.4	349.2	158.1	77.8	101.5	122.2	83.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001748
Facility Lic # 14043

Facility Name CROOKED LAKE 6-5-63-22W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				220,898.0	128,924.8	121,895.6	127,985.8	156,756.3	146,863.2	159,063.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				219,810.5	122,134.8	117,364.7	122,509.1	149,494.1	141,497.0	151,041.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,514.1	1,121.9	1,448.5	1,647.8	2,181.5	1,901.2	1,974.7
Fuel				4,094.3	3,350.7	857.2	3,287.1	745.0	653.5	597.3
Flared				100.9	13.4	6.1	345.4	34.7	46.3	63.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	13.3
Diff and Other				-4,621.8	2,304.0	2,219.1	196.4	4,301.0	2,765.2	5,373.6
Process and Frac										
Pentanes Plus				7,694.2	5,437.2	7,040.9	8,009.2	10,602.8	9,239.8	9,598.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	15.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001749
Facility Lic # 15818

Facility Name NORTHROCK GIROUXVILLE 12-28
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,136.4						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				419.3						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				238.5						
Fuel				181.6						
Flared				0.0						
Vented				0.0						
Diff and Other				297.0						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				960.9						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001751
Facility Lic # 7443

Facility Name MARATHON STRACHAN 3-6
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				49,089.4	34,296.4	14,910.2	12,920.6	15,270.4	11,545.5	14,981.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				12,613.0	0.0	0.0	594.3	14,206.1	9,823.4	13,022.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	834.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				33,598.6	31,718.6	14,014.3	11,265.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,305.0	994.3	283.7	259.1	257.0	247.7	350.9
Fuel				1,087.3	1,096.8	1,047.4	975.5	1,150.0	801.6	1,476.4
Flared				19.3	2.5	4.1	101.8	0.4	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				466.2	484.2	-439.3	-275.1	-343.1	672.8	-702.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,816.2	4,731.8	1,360.2	1,245.9	1,234.5	1,190.6	1,686.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001752
Facility Lic # 16165

Facility Name FALHER 4-21-78-23W5
Facility Operator AOC7 GALLEON

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				13,625.0	9,914.0	7,206.5	7,702.4	14,905.3	7,909.0	4,203.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				12,422.6	8,400.4	6,134.2	7,248.4	12,974.7	6,827.8	3,585.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				53.1	35.2	18.1	27.7	50.5	0.0	8.1
Fuel				1,161.4	843.8	736.1	460.0	985.1	889.8	533.9
Flared				0.7	2.2	0.7	0.0	213.9	18.0	85.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-12.8	632.4	317.4	-33.7	681.1	173.4	-10.7
Process and Frac										
Pentanes Plus				257.8	171.1	88.0	134.3	245.9	0.0	39.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001753
Facility Lic # 14122

Facility Name HUSKY STEELE BOLLOQUE 4-26
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				53,960.2	46,944.4	42,862.5	40,950.5	41,675.1	54,321.7	34,608.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				48,923.0	42,428.5	39,439.8	37,591.9	38,912.6	50,400.2	30,990.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				14.1	58.1	76.2	62.2	33.1	26.8	20.4
Fuel				2,955.9	2,662.4	2,631.3	2,707.1	2,984.8	3,740.8	2,436.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.2	7.7
Diff and Other				2,067.2	1,795.4	715.2	589.3	-255.4	153.7	1,152.9
Process and Frac										
Pentanes Plus				68.4	281.8	370.3	301.9	160.6	129.7	98.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001754
Facility Lic # 399

Facility Name TERRAQUEST TWOG BOW ISLAND 9-5
Facility Operator A0EJ MASTERS

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,750.4						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				3,231.9						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				0.0						
Fuel				245.8						
Flared				19.0						
Vented				0.0						
Diff and Other				253.7						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001756
Facility Lic # 21911

Facility Name AEC WEST HYTHE 14-18
Facility Operator 0E21

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001758
Facility Lic # 17302

Facility Name NEWPORT WORSLEY GAS PLANT 8-21
Facility Operator A12R BIRCHCLIFF

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				20,149.5	20,428.5	19,975.5	29,293.4	61,306.7	61,610.5	62,264.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	4,016.9	4,188.8
Gas Gathering				0.0	0.0	0.0	0.0	1,722.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				16,147.4	17,766.3	17,801.4	25,418.3	52,939.0	50,839.5	52,230.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				119.0	74.8	120.7	156.8	492.1	682.6	468.2
Other products				242.0	232.7	203.0	468.9	958.0	764.4	857.3
Fuel				1,220.9	889.5	1,791.4	3,061.0	4,756.1	4,722.2	4,348.1
Flared				178.7	89.3	2.1	0.0	309.1	271.5	38.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,241.5	1,375.9	56.9	188.4	130.4	313.4	133.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,042.7	1,005.9	871.9	2,003.7	4,164.1	3,454.1	3,768.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001759
Facility Lic # 11995

Facility Name CNRL ANSELL 7-27-51-19W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				154,276.8	147,604.1	172,640.0	182,399.9	195,621.3	182,657.9	189,575.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				139,566.3	136,850.6	159,615.8	168,870.4	183,191.1	174,909.7	182,077.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				8,944.9	8,071.4	9,192.5	9,012.4	11,069.8	11,144.9	10,857.8
Fuel				985.0	994.0	1,081.5	1,080.4	1,259.6	1,235.4	1,124.4
Flared				34.7	3.2	4.0	1.1	57.1	30.2	86.1
Vented				0.0	0.0	0.0	0.0	0.0	10.1	0.0
Diff and Other				4,745.9	1,684.9	2,746.2	3,435.6	43.7	-4,672.4	-4,570.9
Process and Frac										
Pentanes Plus				11,659.8	11,284.4	13,742.0	13,908.7	21,026.3	19,691.8	17,536.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				27,174.1	23,476.7	25,771.6	24,894.8	27,409.4	28,752.8	29,357.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001761
Facility Lic # 9686

Facility Name ALTAGAS HOBBEEMA
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				76,774.3	130,923.6	142,206.4	119,395.4	131,171.0	131,485.6	116,054.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				14,583.6	32,598.2	21,506.2	25,820.7	16,166.1	17,184.0	16,463.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				56,820.2	91,478.7	114,758.8	87,817.5	105,197.3	108,914.3	92,467.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,228.9	2,603.1	2,732.1	2,313.1	2,775.8	2,484.2	1,948.3
Fuel				1,223.1	2,021.2	3,136.6	2,908.0	2,753.9	2,685.1	2,597.5
Flared				0.0	1.2	5.8	5.9	149.7	2.4	6.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,918.5	2,221.2	66.9	530.2	4,128.2	215.6	2,571.5
Process and Frac										
Pentanes Plus				67.3	15.9	11.2	8.7	20.2	10.3	13.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,355.8	11,052.8	11,650.2	9,843.3	11,809.4	10,564.9	8,054.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001765
Facility Lic # 18657

Facility Name BEARSPAW MARLOWE 1-28
Facility Operator ONL1 BEARSPAW

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				39,124.8	9,687.5	2,371.9	11,497.7	11,467.4	10,350.7	1,316.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	181.0	891.0	1,316.1
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				2,204.0	602.1	0.0	559.8	578.4	636.9	0.0
Meter Station				30,539.3	5,218.3	0.0	7,198.4	6,176.4	5,591.1	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				312.0	648.6	0.0	857.2	1,001.9	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				830.3	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				12.0	36.5	0.0	33.8	30.1	48.3	0.0
Fuel				5,991.1	3,188.8	2,371.9	3,004.2	3,935.1	3,717.2	0.0
Flared				188.6	32.2	0.0	90.3	21.7	24.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-952.5	-39.0	0.0	-246.0	-457.2	-557.8	0.0
Process and Frac										
Pentanes Plus				34.1	0.0	0.0	0.0	11.9	5.3	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				173.9	170.2	0.0	157.8	128.0	216.9	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001766
Facility Lic # 12844

Facility Name PEYTO OLDMAN 11-17
Facility Operator OYA2 PEYTO

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				536,326.4	807,192.7	990,821.0	1,115,211.7	1,084,116.1	892,482.6	878,819.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				505,661.4	750,173.0	894,194.1	984,307.9	950,874.7	793,157.4	823,065.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				26,648.8	42,108.5	44,958.2	42,555.8	38,927.5	33,315.4	30,816.5
Fuel				13,385.4	19,788.4	21,614.6	21,966.2	25,529.3	23,921.3	24,836.3
Flared				195.0	234.8	352.5	2,488.6	1,951.0	173.2	200.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-9,564.2	-5,112.0	29,701.6	63,893.2	66,833.6	41,915.3	-99.5
Process and Frac										
Pentanes Plus				59,639.1	94,040.3	98,021.9	94,925.4	84,406.0	46,411.3	50,520.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				59,760.7	94,667.8	104,497.7	98,093.9	91,428.6	101,733.6	86,946.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001767
Facility Lic # 17427

Facility Name PARAMOUNT SOUTH LIEGE GAS PLANT
Facility Operator OZ5F PEOC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				76,463.4	64,877.4	62,698.0	68,181.3	62,175.9	67,481.0	69,553.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				68,036.4	58,929.6	55,173.1	58,630.7	51,693.9	61,126.8	66,597.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				2,125.7	2,591.3	2,493.7	2,283.7	3,156.1	2,732.0	670.6
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				7,813.0	5,294.7	5,268.2	6,039.4	5,522.2	5,708.6	6,105.9
Flared				192.7	4.7	7.0	14.3	9.7	10.6	4.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,704.4	-1,942.9	-244.0	1,213.2	1,794.0	-2,097.0	-3,825.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001768
Facility Lic # 14927

Facility Name NAL STURGEON LAKE GAS PLANT
Facility Operator OTM9 NAL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				179,883.0	189,111.4	150,962.2	141,180.5	125,980.4	162,695.9	190,737.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	741.6
Gas Plant				0.0	0.0	0.0	3,419.6	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				162,537.1	174,325.5	140,217.4	124,981.9	114,787.0	158,068.9	169,742.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,053.3	4,195.9	3,873.0	4,141.0	3,854.9	5,090.8	4,252.0
Fuel				7,086.7	7,015.3	5,923.1	4,010.0	3,138.1	6,595.3	5,540.4
Flared				361.0	459.3	4.1	23.2	0.0	4.3	8.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				4,844.9	3,115.4	944.6	4,604.8	4,200.4	-7,063.4	10,451.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				19,171.6	17,578.5	16,182.8	17,294.3	16,122.8	21,352.6	17,861.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001769
Facility Lic # 517

Facility Name ENCOUNTER KEHO GAS PLANT
Facility Operator OMD6 BONAVIDA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				23,082.3	32,458.4	20,407.7	14,544.7	11,570.1	1,017.1	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				22,168.8	31,446.7	19,575.1	13,436.0	10,311.4	869.2	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				0.0	0.0	0.0	0.0	0.0	0.0	
Fuel				1,358.4	1,912.3	1,546.7	570.9	589.7	106.6	
Flared				0.0	0.0	0.0	0.0	0.3	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				-444.9	-900.6	-714.1	537.8	668.7	41.3	
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001770
Facility Lic # 4308

Facility Name ALTAGAS KIRKPATRICK LAKE GAS PLANT
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				36,092.2	46,595.4	71,324.1	95,743.8	108,189.3	80,009.2	55,783.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				34,112.9	43,427.2	67,637.3	90,687.5	101,988.5	75,096.4	52,949.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				193.8	317.4	372.1	750.4	712.0	562.0	501.5
Fuel				1,715.7	2,017.7	2,453.7	3,312.0	3,076.3	2,907.9	2,406.8
Flared				1.0	0.0	0.0	0.0	15.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				68.8	833.1	861.0	993.9	2,397.5	1,442.9	-74.5
Process and Frac										
Pentanes Plus				0.0	0.0	5.4	20.9	19.2	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				825.1	1,350.6	1,579.0	3,187.6	3,053.9	2,408.1	2,155.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001771
Facility Lic # 15813

Facility Name MCLEAN CREEK 11-5-76-22W5 PLANT
Facility Operator A0C7 GALLEON

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				13,286.0	4,349.1	2,136.3	0.0	0.0	0.0	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				12,051.9	3,761.2	1,480.0	0.0	0.0	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				0.0	0.0	0.0	0.0	0.0	0.0	
Fuel				792.4	343.4	479.3	0.0	0.0	0.0	
Flared				0.7	0.9	0.0	0.0	0.0	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				441.0	243.6	177.0	0.0	0.0	0.0	
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.6	0.9	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001773
Facility Lic # 20453

Facility Name PENGROWTH NIPISI 4-8
Facility Operator ORA3 PENGROWTH

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				6,530.6	5,879.3	5,710.7	4,634.9	4,400.8	4,115.5	3,561.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				489.7	381.5	396.9	323.5	364.6	357.1	359.1
Gas Gathering				3,202.3	3,136.2	2,963.2	2,463.3	2,192.1	1,781.6	1,363.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				648.1	792.3	852.7	709.6	756.8	727.7	601.7
Fuel				1,142.9	958.1	925.7	754.3	850.4	838.0	832.3
Flared				2.7	1.9	19.9	20.7	0.2	0.4	187.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,044.9	609.3	552.3	363.5	236.7	410.7	217.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	35.9
Propane				1,527.3	1,752.9	922.0	1,361.1	1,588.0	1,553.0	1,176.9
Butanes				0.0	1,350.7	2,578.4	1,453.3	1,391.3	1,307.6	1,174.8
Ethane				65.9	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,585.7	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001774
Facility Lic # 11108

Facility Name CABRE JOARCAM 6-29
Facility Operator OP34 EMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				103,640.8	92,821.8	94,299.2	82,020.4	59,436.8	48,651.4	60,254.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	864.6	0.0	2,271.1	99.1	0.0
Gas Plant				0.0	241.5	0.0	0.0	0.0	0.0	0.0
Injection Facility				53,057.4	27,485.0	32,409.6	20,244.6	1,727.2	0.0	0.0
Meter Station				34,436.7	53,126.1	49,821.7	50,495.5	47,766.8	42,737.6	53,818.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,095.9	1,922.6	1,886.7	1,623.4	1,129.1	1,039.9	1,039.9
Fuel				5,955.6	4,902.6	5,355.3	5,515.3	3,727.2	3,450.8	4,465.9
Flared				386.0	210.3	78.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				6,709.2	4,933.7	3,883.3	4,141.6	2,815.4	1,324.0	930.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				10,284.1	8,572.9	8,469.7	7,297.2	5,051.4	4,635.6	4,599.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001777
Facility Lic # 13530

Facility Name BURLINGTON RESTHAVEN 1-36
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				22,542.3	1,843.9	6,753.3	10,623.8	31,823.8	67,055.9	68,213.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				21,128.4	1,571.5	5,961.1	7,882.0	29,246.5	64,057.9	67,405.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	654.7	818.6	1,860.8	1,951.8
Fuel				1,116.0	226.3	790.6	1,673.9	1,573.8	1,955.2	2,344.3
Flared				0.0	0.0	0.0	0.0	0.0	161.9	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				297.9	46.1	1.6	413.2	184.9	-979.9	-3,488.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	3,182.7	3,978.6	9,043.9	9,486.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001778
Facility Lic # 15279

Facility Name ATCO WIDEWATER GAS PLANT 6-8
Facility Operator OPE3 A G S

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				33,395.8	26,505.8	53,866.9	42,598.7	32,898.5	45,780.9	45,710.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				33,366.8	25,462.7	51,951.2	42,297.8	31,886.7	43,417.6	43,157.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				438.7	173.1	164.2	153.5	49.7	64.8	81.1
Fuel				439.6	594.0	986.2	892.3	1,076.2	1,885.4	1,920.3
Flared				34.2	11.4	6.2	1.8	5.5	2.0	5.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	1.4
Diff and Other				-883.5	264.6	759.1	-746.7	-119.6	411.1	544.4
Process and Frac										
Pentanes Plus				2,339.3	841.5	797.3	746.4	241.1	314.8	393.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001779
Facility Lic # 20204

Facility Name ALTAGAS ESTHER
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				160,538.2	97,539.7	88,225.6	55,340.4	40,491.9	45,825.2	41,534.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	154.1	243.2	231.7	145.8	156.1	127.6
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				153,682.9	90,507.1	82,496.4	50,305.6	37,234.6	40,221.8	37,144.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				273.6	209.2	183.4	161.3	113.5	121.4	115.9
Other products				3.8	36.0	33.7	38.8	37.9	48.4	36.5
Fuel				5,842.9	5,097.5	5,050.3	3,781.9	3,114.6	2,882.9	2,459.0
Flared				26.9	40.7	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				708.1	1,495.1	218.6	821.1	-154.5	2,394.6	1,650.6
Process and Frac										
Pentanes Plus				148.0	176.0	163.8	188.8	184.9	235.4	176.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001780
Facility Lic # 25069

Facility Name COPTON GAS PLANT 11-25
Facility Operator 0T82 CDN FOREST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				164,729.6	168,343.9	123,561.4	142,359.7	139,868.7	129,976.2	132,830.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				26.7	18.6	0.0	0.0	89.4	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	967.9	5,907.8	7,581.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				157,536.8	160,225.7	119,497.9	129,173.4	132,029.5	120,131.0	124,694.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				3,988.7	4,116.2	3,968.7	3,272.9	2,968.8	3,230.4	3,774.4
Flared				986.8	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.7	426.4	66.2	270.4	0.0	0.0
Diff and Other				2,190.6	3,982.7	-331.6	9,847.2	3,542.7	707.0	-3,220.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001781
Facility Lic # 25247

Facility Name CONCO SUTTON 03-31
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				59,131.6	10,373.0					
Non-Alberta Facilities				0.0	0.0					
Dispositions										
Battery				0.0	0.0					
Gas Gathering				0.0	0.0					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				57,473.7	10,161.6					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
Shrinkage										
Acid Gas				0.0	0.0					
Other products				0.0	0.0					
Fuel				2,252.7	329.7					
Flared				0.0	0.0					
Vented				0.0	0.0					
Diff and Other				-594.8	-118.3					
Process and Frac										
Pentanes Plus				0.0	0.0					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				0.0	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001782
Facility Lic # 2399

Facility Name PCP Countess
Facility Operator OD7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				115,899.3	95,716.4	127,057.8	126,077.4	118,994.6	104,617.4	93,297.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				115,899.3	95,040.6	125,337.0	122,544.1	116,034.4	102,705.4	91,902.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	27.5	27.0	0.0	0.0	0.0
Fuel				1,017.9	313.4	1,106.6	79.9	26.5	151.5	0.0
Flared				0.0	0.0	0.0	0.0	0.0	234.1	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,017.9	362.4	586.7	3,426.4	2,933.7	1,526.4	1,394.9
Process and Frac										
Pentanes Plus				0.0	0.0	133.7	131.5	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001783
Facility Lic # 10594

Facility Name DOMINION EAST BRUCE 10-01
Facility Operator OMK1 DECL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				24,554.8						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				3,243.1						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				19,333.3						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				6.5						
Fuel				1,388.7						
Flared				24.2						
Vented				0.0						
Diff and Other				559.0						
Process and Frac										
Pentanes Plus				42.4						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001786
Facility Lic # 25302

Facility Name BP CANADA CALLUM CREEK 2-24
Facility Operator OCW8 COMPTON

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				14,379.9	11,293.0	25,157.1	28,824.7	39,805.4	29,868.0	21,478.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				11,412.9	7,676.1	22,354.6	24,313.9	34,890.8	26,285.0	18,143.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				635.8	570.5	1,196.8	1,127.5	1,141.1	838.3	659.0
Fuel				2,481.3	2,222.7	2,912.8	2,584.3	2,223.4	2,563.9	2,551.6
Flared				13.4	246.9	15.1	15.6	254.9	15.4	14.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-163.5	576.8	-1,322.2	783.4	1,295.2	165.4	110.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,138.9	2,620.2	5,588.0	5,259.4	5,303.3	3,902.4	3,061.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001787
Facility Lic # 10672

Facility Name NCE PEMBINA 10-14
Facility Operator A1A3 REDCLIFFEINC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				16,249.7	11,375.8	8,524.4	3,155.4	799.8	448.7	3,796.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				13,592.6	9,073.1	6,496.0	1,725.0	189.4	299.9	3,231.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				417.8	143.8	411.8	145.4	37.4	27.8	70.5
Other products				51.4	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				1,005.6	1,003.3	1,244.3	874.8	546.3	138.4	515.7
Flared				428.6	457.5	0.0	0.0	0.0	0.0	69.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				753.7	698.1	372.3	410.2	26.7	-17.4	-90.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001788
Facility Lic # 25797

Facility Name WATTS EAST 2-4-31-15W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				64,355.2	51,162.5	36,585.9	37,920.4	36,707.3	31,954.2	32,491.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				56,900.5	47,238.9	32,804.6	32,987.0	32,398.1	28,084.9	28,486.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,112.5	710.6	473.4	580.3	719.0	511.2	414.7
Fuel				2,407.6	2,361.5	1,996.8	2,368.7	2,236.6	2,190.0	2,146.8
Flared				0.0	0.0	3.8	7.5	2.0	25.7	41.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,934.6	851.5	1,307.3	1,976.9	1,351.6	1,142.4	1,402.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	3.7	20.6	69.2	22.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,106.9	3,159.9	2,103.2	2,575.8	3,146.1	2,235.1	1,879.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001789
Facility Lic # 12113

Facility Name HADRIAN HIGHVALE 7-14
Facility Operator OMP9 ZARGON

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				27,258.7	51,450.3	38,763.6	40,364.5	32,935.9	34,173.6	27,301.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				25,251.9	48,068.7	35,652.4	36,841.2	29,462.2	30,715.5	24,215.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				96.0	722.1	409.7	239.0	107.5	108.8	26.6
Fuel				1,272.1	2,003.6	1,703.6	1,796.7	1,760.9	1,943.4	1,708.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				638.7	655.9	997.9	1,487.6	1,605.3	1,405.9	1,350.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				430.8	3,262.3	1,868.5	1,103.3	495.3	505.4	112.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001790
Facility Lic # 23462

Facility Name AEC HARO 13-17
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				30,571.1	20,024.9	19,462.3	18,488.9	15,962.4	13,792.1	6,637.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				31,255.3	20,649.8	19,052.4	16,743.6	14,459.3	14,111.8	6,645.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				143.7	115.5	86.8	122.8	131.8	149.5	82.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-827.9	-740.4	323.1	1,622.5	1,371.3	-469.2	-90.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001791
Facility Lic # 25678

Facility Name PARA KAYBOB 09-34
Facility Operator A1C9 TRILOGY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				42,617.0	45,138.2	95,262.6	82,542.2	86,093.1	79,154.9	81,658.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				41,633.9	43,628.4	92,602.5	80,600.7	83,647.0	75,313.5	79,041.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				259.3	396.7	458.6	438.6	421.3	417.4	372.9
Fuel				979.2	1,028.0	2,696.2	2,813.4	3,000.9	2,583.2	2,227.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-255.4	85.1	-494.7	-1,310.5	-976.1	840.8	16.7
Process and Frac										
Pentanes Plus				1,259.4	1,928.7	2,229.0	2,132.1	2,047.8	2,028.4	1,812.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001792
Facility Lic # 26225

Facility Name VERMILION PEORIA 6-20
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				111,642.1	203,681.1	171,264.0	13,089.4			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				0.0	15,152.7	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				104,403.6	190,803.4	161,248.2	11,551.6			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				5,282.7	7,450.7	5,068.7	583.2			
Fuel				2,944.7	2,465.1	2,040.8	297.9			
Flared				0.0	7.8	36.0	3.5			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				-988.9	-12,198.6	2,870.3	653.2			
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				23,472.7	32,463.8	22,713.3	2,637.2			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001793
Facility Lic # 26071

Facility Name DEVON RYCROFT 07-02
Facility Operator A12R BIRCHCLIFF

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				194,373.8	102,794.2	67,544.8	65,107.3	93,547.6	76,803.2	42,822.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				990.4	858.7	778.1	708.4	752.1	739.7	669.3
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				3,906.7	3,077.9	2,445.8	2,183.5	2,038.1	1,590.3	1,362.9
Meter Station				178,864.7	90,520.4	58,733.6	53,899.5	82,239.2	67,930.9	33,565.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				67.5	0.0	0.0	1.5	0.0	0.0	0.0
Other products				1,494.0	874.9	589.1	354.6	980.0	544.3	275.1
Fuel				11,646.0	9,880.0	8,884.3	9,008.4	9,626.2	8,115.7	7,408.3
Flared				343.1	254.5	96.4	50.3	46.0	48.9	39.0
Vented				0.0	4.7	16.7	4.2	5.4	5.8	2.6
Diff and Other				-2,938.6	-2,676.9	-3,999.2	-1,103.1	-2,139.4	-2,172.4	-500.6
Process and Frac										
Pentanes Plus				8,238.4	4,252.4	2,862.7	1,724.6	4,762.4	2,645.3	1,337.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001794
Facility Lic # 27509

Facility Name STORM ET AL EVI 4-36
Facility Operator OZOH HARVEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				8,722.5	12,299.2	13,279.8	9,223.2	2,975.5	1,338.8	815.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				3,833.9	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				2,184.1	7,433.7	7,367.9	5,270.5	723.7	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,184.2	1,983.6	2,737.4	1,373.7	1,194.7	1,372.1	830.0
Fuel				300.5	0.0	227.8	151.7	689.1	0.0	0.0
Flared				1,216.0	3,169.9	2,986.5	2,432.2	302.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3.8	-288.0	-39.8	-4.9	66.0	-33.3	-14.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,969.1	8,178.3	11,125.5	5,542.5	4,910.1	5,720.9	3,483.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001795
Facility Lic # 26082

Facility Name bushmills med lodge 16-31
Facility Operator A162 DAYLIGHT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				69,322.7	50,403.4	32,422.0	24,336.4	18,870.7	14,865.7	10,096.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				67,902.9	47,288.4	29,897.2	22,553.0	17,582.9	13,657.0	9,684.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				684.6	661.6	399.5	348.5	279.5	192.2	125.3
Fuel				174.3	119.1	285.6	707.4	447.2	395.2	241.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				560.9	2,334.3	1,839.7	727.5	561.1	621.3	45.3
Process and Frac										
Pentanes Plus				4,301.5	3,215.0	1,941.6	1,694.2	1,359.5	934.2	608.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				919.3	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001796
Facility Lic # 16889

Facility Name aec pelican granor nezz 07-09
Facility Operator OD7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				60,101.4	78,400.4	105,560.3	52,522.5	32,245.5	13,681.1	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	86.9	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				55,899.8	74,153.8	101,308.8	48,313.1	28,777.5	11,814.6	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				227.9	441.5	348.8	201.0	52.7	1.5	
Fuel				2,504.7	2,881.9	4,421.6	2,759.2	1,956.4	1,170.4	
Flared				541.2	28.1	40.6	23.5	0.0	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				927.8	895.1	-559.5	1,225.7	1,372.0	694.6	
Process and Frac										
Pentanes Plus				1,484.9	2,146.1	1,696.6	977.9	255.7	7.3	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001797
Facility Lic # 22071

Facility Name SHAMAN FENN BIG VALLEY GAS PLANT 15-22
Facility Operator OGY4 SHAMAN ENERGY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				51,783.4	48,099.7	41,299.6	37,409.4	35,250.4	31,620.7	31,140.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				42,690.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				8,601.2	47,827.0	41,629.9	36,407.1	32,668.8	29,832.9	29,349.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				341.9	425.4	281.6	230.5	262.9	223.7	171.6
Fuel				0.0	0.0	0.0	2,071.2	2,486.3	2,215.1	2,318.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				149.5	-152.7	-611.9	-1,299.4	-167.6	-651.0	-699.3
Process and Frac										
Pentanes Plus				1,733.6	2,067.5	1,368.3	1,120.3	1,277.7	1,087.1	834.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001798
Facility Lic # 26188

Facility Name devon narraway 10-08
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				814,391.7	1,046,290.5	1,029,750.9	1,112,718.6	1,070,063.3	992,194.1	927,453.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				808,403.2	1,020,863.7	998,269.3	1,083,353.4	1,036,477.1	963,194.2	895,208.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	7,878.7	6,508.1
Other products				18.2	93.6	391.8	1,545.1	1,204.1	784.3	629.5
Fuel				10,161.9	19,681.2	22,624.9	17,512.7	17,586.7	18,093.5	17,495.1
Flared				7.4	22.3	52.7	1.2	10.2	13.7	2.9
Vented				0.0	1,068.5	3,520.5	7,078.7	8,447.4	0.0	2,098.1
Diff and Other				-4,199.0	4,561.2	4,891.7	3,227.5	6,337.8	2,229.7	5,511.3
Process and Frac										
Pentanes Plus				87.3	455.6	1,904.7	7,510.6	5,851.7	3,811.4	3,059.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001799
Facility Lic # 15111

Facility Name husky overchem mitsue 11-32
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				78,659.4	50,200.7	51,043.0	48,872.7	55,537.4	50,881.3	49,546.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				78,276.4	50,137.1	50,434.8	49,357.0	55,513.4	30,955.5	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	18,662.0	44,706.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	294.3	3,223.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.1	16.6
Diff and Other				356.0	63.6	608.2	-484.3	24.0	969.4	1,599.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001800
Facility Lic # 23331

Facility Name aec suffeild a2 solution gas plant facility 16-15
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				148,996.2	195,860.5	172,174.8	133,903.6	102,160.5	105,430.8	86,269.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				10,308.1	16,741.3	22,295.6	18,721.6	15,588.3	16,523.6	16,107.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				126,579.7	169,560.5	138,843.6	101,914.4	74,267.4	78,208.1	59,561.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				108.1	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				3,349.5	6,470.8	7,258.4	6,669.6	5,295.5	4,304.7	3,080.9
Other products				230.8	296.1	302.4	349.6	408.6	258.6	296.2
Fuel				6,381.5	9,716.7	9,283.8	7,938.2	6,722.0	7,421.8	6,392.2
Flared				0.0	0.0	0.0	0.0	0.0	65.1	6.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,038.5	-6,924.9	-5,809.0	-1,689.8	-121.3	-1,351.1	824.9
Process and Frac										
Pentanes Plus				1,366.8	1,440.0	1,470.6	1,699.6	1,985.9	1,257.0	1,439.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001801
Facility Lic # 14948

Facility Name DEVON ELMWORTH 4-8
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,399,518.4	3,266,915.2	3,491,958.8	3,891,874.8		0.0	
Non-Alberta Facilities				0.0	0.0	0.0	0.0		0.0	
Dispositions										
Battery				4,849.4	10,995.6	14,473.0	16,002.3		0.0	
Gas Gathering				0.0	0.0	0.0	0.0		0.0	
Gas Plant				0.0	0.0	0.0	0.0		0.0	
Injection Facility				0.0	0.0	0.0	0.0		0.0	
Meter Station				3,159,100.6	3,010,915.3	3,245,646.7	3,637,187.7		0.0	
Other				0.0	0.0	0.0	0.0		0.0	
AB Commercial				0.0	0.0	0.0	0.0		0.0	
AB Industrial				0.0	0.0	0.0	0.0		0.0	
AB Residential				0.0	0.0	0.0	0.0		0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0		0.0	
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0		0.0	
Other products				240,128.4	228,676.1	216,085.1	239,183.0		0.0	
Fuel				47,363.9	47,920.5	41,556.3	50,586.2		0.0	
Flared				1,399.2	1,344.2	1,470.0	2,114.2		0.0	
Vented				0.0	0.0	0.0	0.0		0.0	
Diff and Other				-53,323.1	-32,936.5	-27,272.3	-53,198.6		0.0	
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0		0.0	
Propane				0.0	0.0	0.0	0.0		0.0	
Butanes				0.0	0.0	0.0	0.0		0.0	
Ethane				0.0	0.0	0.0	0.0		0.0	
NGL				872,920.3	850,314.1	805,424.3	889,560.9		0.0	
Sulphur				0.0	0.0	0.0	0.0		0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0		0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001802
Facility Lic # 15022

Facility Name ELMWORTH 4-8-70-11W6
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				2,404,161.0	2,659,756.7	2,483,080.6	2,880,039.4			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				2,153,623.8	2,431,248.2	2,309,003.3	2,669,764.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				37.2	0.0	0.0	0.0			
AB Elec.Gen.				48.2	720.6	1,646.6	1,775.9			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				191,888.4	186,291.3	151,344.2	165,645.8			
Fuel				41,452.4	42,838.8	41,054.6	46,033.4			
Flared				58.4	0.0	22.9	22.3			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				17,052.6	-1,342.2	-19,991.0	-3,202.0			
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				690,899.4	686,924.3	557,609.5	609,084.1			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001805
Facility Lic # 15351

Facility Name CRESTAR WEMBLEY EXPANDER
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				719,404.9	520,129.9	413,570.4				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				20,139.1	15,178.9	13,777.0				
Gas Gathering				1,710.3	7,182.9	8,728.0				
Gas Plant				14,431.6	15,129.7	13,623.3				
Injection Facility				109,339.8	81,724.3	70,216.6				
Meter Station				502,577.0	354,769.6	272,349.5				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				454.1	1,657.9	1,629.3				
AB Residential				1,275.8	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				70,980.3	43,305.6	33,265.8				
Fuel				2,546.7	2,670.1	2,404.1				
Flared				200.0	255.8	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				-4,249.8	-1,744.9	-2,423.2				
Process and Frac										
Pentanes Plus				0.0	0.0	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				261,354.5	161,665.8	124,485.2				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001806
Facility Lic # 13512

Facility Name CHEVRON KAYBOB
Facility Operator A1YD SEMCAMS ULC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				354,206.3	20,840.3	0.0				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	0.0				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				306,412.2	18,627.5	0.0				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				8,809.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				28,233.8	1,530.1	0.0				
Fuel				6,124.5	0.0	0.0				
Flared				0.0	0.0	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				4,626.8	682.7	0.0				
Process and Frac										
Pentanes Plus				0.0	0.0	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				89,727.0	5,614.6	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001811
Facility Lic # 4285

Facility Name SOLEX HARMATTAN-ELKTON
Facility Operator 0C5F TPI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				903,681.8	865,401.2	1,153,032.0				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	0.0				
Gas Plant				91,721.3	90,986.3	106,638.1				
Injection Facility				0.0	0.0	0.0				
Meter Station				712,542.5	682,637.5	917,070.8				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				98,799.6	91,722.1	129,016.0				
Fuel				0.0	0.0	0.0				
Flared				0.0	0.0	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				618.4	55.3	307.1				
Process and Frac										
Pentanes Plus				0.0	0.0	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				362,637.7	338,914.4	475,777.2				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001831
Facility Lic # 25340

Facility Name husky boyer haig river steen 01-17
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				206,907.8	265,775.3	289,986.3	269,133.1	224,385.1	186,434.7	150,133.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				198,906.8	259,327.6	280,060.3	256,408.9	216,168.1	180,586.6	146,384.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				16.7	1.8	5.7	24.3	13.8	65.7	29.5
Fuel				773.1	417.8	533.4	529.4	173.7	395.6	591.8
Flared				0.0	0.0	0.9	0.0	0.0	0.0	0.0
Vented				0.0	1.7	0.4	11.0	0.0	0.0	0.0
Diff and Other				7,211.2	6,026.4	9,385.6	12,159.5	8,029.5	5,386.8	3,128.4
Process and Frac										
Pentanes Plus				91.3	8.8	27.1	118.3	66.9	319.5	143.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001832
Facility Lic # 16333

Facility Name DAWSON 8-26-79-16W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				12,213.7	19,397.8	21,381.0	18,359.0	10,811.3	9,143.4	5,648.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				6,786.6	11,130.5	11,874.6	9,604.2	5,904.3	4,686.0	2,223.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,038.3	1,833.7	2,783.6	2,629.7	1,644.3	1,668.3	1,228.5
Fuel				3,682.1	5,069.5	5,787.0	5,250.7	1,824.0	2,571.8	2,462.1
Flared				45.0	89.8	51.5	90.8	67.7	54.8	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-338.3	1,274.3	884.3	783.6	1,371.0	162.5	-265.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,532.8	7,516.4	11,460.9	10,955.1	6,797.9	6,925.0	5,091.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001834
Facility Lic # 3881

Facility Name spire oyen 08-04
Facility Operator ORC3 DEML

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				53,024.6	31,882.5	28,005.7	21,226.5	18,890.0	7,518.4	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				48,622.8	28,732.9	25,132.2	18,969.3	16,575.5	6,192.6	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				4.2	11.8	15.0	11.4	5.9	0.0	
Fuel				2,981.2	2,282.0	2,081.0	1,556.6	1,162.0	613.3	
Flared				154.2	0.0	0.0	0.0	0.0	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				1,262.2	855.8	777.5	689.2	1,146.6	712.5	
Process and Frac										
Pentanes Plus				125.8	56.8	72.2	55.9	29.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001836
Facility Lic # 3877

Facility Name spire energy benton 10-18
Facility Operator ORC3 DEML

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				51,321.7	33,937.2	33,455.8	35,452.7	41,055.8	35,156.5	26,473.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				47,825.6	32,011.0	31,577.8	33,897.0	37,539.6	34,121.5	24,976.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	9.6
Fuel				3,189.2	2,301.0	1,986.8	2,296.9	2,179.5	1,596.5	1,567.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				306.9	-374.8	-108.8	-741.2	1,336.7	-561.5	-79.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	47.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001837
Facility Lic # 3227

Facility Name altagas namaka blackfoot #2 13-29
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				74,066.1	119,611.8	121,053.6	69,086.6	40,128.5	27,437.8	22,803.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				65,617.1	112,891.0	115,423.3	66,473.4	38,813.4	25,456.7	20,488.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				6,120.6	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				238.7	488.4	697.2	484.9	298.6	197.0	193.5
Fuel				1,913.1	4,136.6	6,151.0	3,956.6	2,282.0	2,500.4	1,560.7
Flared				2.4	1.1	7.5	0.8	0.9	0.4	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				174.2	2,094.7	-1,225.4	-1,829.1	-1,266.4	-716.7	560.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,064.3	2,203.7	3,154.5	2,170.5	1,350.3	903.7	854.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001839
Facility Lic # 23283

Facility Name pancanadian verger 16-20
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				90,102.9	105,230.4	108,883.3	124,838.6	123,485.6	111,525.7	24,577.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				92,587.0	105,039.6	107,579.1	123,805.9	123,937.6	108,419.2	25,283.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				32.2	70.5	84.0	38.6	17.6	36.8	75.8
Fuel				1,019.8	4,761.0	4,726.6	6,018.8	7,180.2	5,980.2	43.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	512.7	0.0
Diff and Other				-3,536.1	-4,640.7	-3,506.4	-5,024.7	-7,649.8	-3,423.2	-825.0
Process and Frac										
Pentanes Plus				284.3	342.7	408.2	187.6	85.7	178.9	368.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001840
Facility Lic # 26563

Facility Name penn west vista creek 15-10
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				102,308.5	114,890.7	72,007.8	47,485.3	38,781.7	36,465.7	27,849.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				105,581.1	108,765.4	68,107.2	44,934.2	35,748.2	31,809.8	24,900.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				82.3	114.1	77.9	52.0	38.5	35.6	45.3
Fuel				3,175.1	4,184.1	3,630.6	3,191.8	3,293.5	2,956.7	2,232.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-6,295.5	1,827.1	192.1	-692.7	-298.5	1,663.6	671.7
Process and Frac										
Pentanes Plus				473.6	555.3	378.4	253.2	187.6	172.5	220.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001841
Facility Lic # 26841

Facility Name BERLAND SWEET PLANT 14-15-59-24W5
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				65,489.3	516,223.7	719,759.9	957,153.2	883,089.4	1,033,505.5	930,791.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				2,233.6	36,212.3	18,054.7	11,138.5	8,610.5	7,015.7	4,128.6
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				57,853.5	461,284.5	695,578.7	934,282.8	885,222.2	988,842.5	887,916.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				2,585.9	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				835.8	6,233.0	8,430.0	10,773.6	9,941.2	14,539.4	10,857.0
Fuel				1,169.5	9,113.6	14,642.5	19,912.3	20,065.3	30,164.5	20,831.9
Flared				0.0	0.0	508.2	1,204.4	1,485.0	1,201.2	1,201.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				811.0	3,380.3	-17,454.2	-20,158.4	-42,234.8	-8,257.8	5,855.7
Process and Frac										
Pentanes Plus				3,663.6	0.0	206.1	17,810.9	39,941.7	55,078.4	41,734.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,515.4	28,625.7	39,191.6	33,047.3	7,831.3	14,168.0	10,172.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001842
Facility Lic # Not Licenced

Facility Name WILLIAMS EXTRACTION PLANT 1-1-92-9W4
Facility Operator 0A0B

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001843
Facility Lic # 26609

Facility Name DENISON KNAPPEN 15-29
Facility Operator A2PH SWORD

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				4,583.2	2,788.4	3,488.5	908.8			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				4,466.3	2,406.7	2,265.0	708.9			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				114.9	109.9	202.2	5.0			
Other products				0.0	0.0	0.0	0.0			
Fuel				0.0	271.1	937.3	168.0			
Flared				0.0	0.0	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				2.0	0.7	84.0	26.9			
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001844
Facility Lic # 27238

Facility Name KNAPPEN16-29
Facility Operator A2PH SWORD

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				4,183.4						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				4,183.4						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				0.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				0.0						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001845
Facility Lic # 26434

Facility Name VINTAGE SMOKY NORTH 01-16
Facility Operator A162 DAYLIGHT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				72,959.2	106,244.7	91,333.5	97,776.5	75,173.5	63,932.5	52,250.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	140.0	562.6	561.8	554.4	564.0
Gas Gathering				0.0	0.0	190.9	85.6	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				71,714.4	104,926.7	90,010.3	96,748.7	72,146.6	61,203.9	49,540.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				382.0	584.0	531.3	546.6	261.8	341.2	298.3
Fuel				186.4	687.2	983.5	1,205.4	623.8	891.1	55.7
Flared				135.6	489.7	308.1	446.3	131.4	125.2	110.5
Vented				0.0	0.0	0.0	0.0	0.0	351.4	19.9
Diff and Other				540.8	-442.9	-830.6	-1,818.7	1,448.1	465.3	1,661.9
Process and Frac										
Pentanes Plus				1,500.4	2,837.9	2,582.7	2,657.0	1,273.1	1,658.5	1,449.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001846
Facility Lic # 2924

Facility Name Conoco atlee-buffalo 09-13
Facility Operator ORA3 PENGROWTH

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				29,851.6	47,057.2	30,613.6	28,304.4	28,084.0	24,034.4	27,049.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				27,312.9	43,928.6	29,631.9	27,993.9	26,491.0	22,175.2	25,311.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				1,894.5	2,791.8	1,937.2	1,672.1	1,653.2	1,713.4	1,859.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				644.2	336.8	-955.5	-1,361.6	-60.2	145.8	-121.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001847
Facility Lic # 15993

Facility Name VERMILLION EAGLESHAM 102/10-01
Facility Operator ORW3

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
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Receipts

Alberta Facilities

Non-Alberta Facilities

Dispositions

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

Shrinkage

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

Process and Frac

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001848
Facility Lic # 26747

Facility Name HUSKY RAINBOW 14-03
Facility Operator 0A85 WINTER

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								2,038.0		
Non-Alberta Facilities								0.0		
Dispositions										
Battery								0.0		
Gas Gathering								1,976.6		
Gas Plant								0.0		
Injection Facility								0.0		
Meter Station								0.0		
Other								0.0		
AB Commercial								0.0		
AB Industrial								0.0		
AB Residential								0.0		
AB Elec.Gen.								0.0		
Shrinkage										
Acid Gas								0.0		
Other products								0.0		
Fuel								93.9		
Flared								0.0		
Vented								0.0		
Diff and Other								-32.5		
Process and Frac										
Pentanes Plus								0.0		
Propane								0.0		
Butanes								0.0		
Ethane								0.0		
NGL								0.0		
Sulphur								0.0		
Sulp Cls Inv								0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001849
Facility Lic # 13819

Facility Name husky armstrong rochester 11-09
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				8,577.5	16,602.9	13,340.3	10,682.3	12,735.5	10,796.0	9,750.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				8,074.6	15,356.7	12,159.9	9,480.5	11,295.8	9,843.9	8,575.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				10.3	26.4	25.4	22.7	25.8	23.1	20.9
Fuel				488.6	1,051.5	876.2	704.6	628.8	414.6	562.3
Flared				0.5	0.3	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.2	2.0	6.6	6.6	24.2
Diff and Other				3.5	168.0	278.6	472.5	778.5	507.8	567.1
Process and Frac										
Pentanes Plus				52.4	127.7	123.0	110.6	125.8	112.3	101.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001850
Facility Lic # 22372

Facility Name ARC Jenner Atlee-buffalo 04-23
Facility Operator OG30 ARC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				21,783.3	43,215.2	48,991.3	51,852.6	41,934.6	38,063.6	34,341.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	41.2	102.7	188.6
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				21,783.3	43,215.2	48,991.3	51,852.6	41,934.6	38,019.5	34,341.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	-41.2	-58.6	-188.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001851
Facility Lic # 732

Facility Name GRANUM 12-19-11-25W4
Facility Operator 0BL1 COP BRC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				11,620.1	10,153.1	11,368.5	12,389.6	6,194.3	0.0	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				10,359.6	8,796.0	9,975.5	11,083.2	5,321.1	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				116.3	113.4	133.0	140.0	119.7	0.0	
Fuel				1,265.7	980.0	424.9	1,098.0	720.7	0.0	
Flared				0.0	88.0	605.4	0.0	0.0	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				-121.5	175.7	229.7	68.4	32.8	0.0	
Process and Frac										
Pentanes Plus				205.3	0.0	0.0	0.0	0.0	0.0	
Propane				32.7	0.0	0.0	0.0	0.0	0.0	
Butanes				112.2	0.0	0.0	0.0	0.0	0.0	
Ethane				6.7	0.0	0.0	0.0	0.0	0.0	
NGL				180.8	512.6	585.2	646.1	556.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001853
Facility Lic # 13524

Facility Name TALISMAN BIGSTONE WEST (FIR)
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				651,897.9	570,422.8	604,529.8	685,122.5	747,518.7	817,994.8	774,936.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				620,213.9	536,081.8	571,016.0	649,642.4	707,575.5	768,660.8	725,625.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				20,294.5	20,131.2	20,919.7	20,613.8	22,115.8	21,815.5	21,099.1
Fuel				23,880.0	23,613.7	23,261.0	23,566.7	25,509.8	22,209.0	26,326.1
Flared				58.1	85.5	91.9	135.3	413.9	25.8	14.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-12,548.6	-9,489.4	-10,758.8	-8,835.7	-8,096.3	5,283.7	1,871.5
Process and Frac										
Pentanes Plus				1,190.3	97.9	32.5	1,299.1	222.5	145.6	271.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				88,085.6	85,900.8	88,676.5	86,811.2	94,535.9	93,573.5	93,265.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001854
Facility Lic # 14005

Facility Name SUMMIT TWO CREEK
Facility Operator A1C9 TRILOGY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				121,252.3	103,729.4	178,470.6	182,581.9	170,707.1	159,365.1	134,318.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	10,344.4	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				118,218.1	95,798.7	162,111.2	175,178.5	162,471.9	148,095.6	127,002.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,281.6	1,391.8	2,314.7	2,270.7	2,474.5	2,457.3	2,190.0
Fuel				4,323.1	404.9	5,214.4	5,925.8	6,589.9	6,046.7	4,756.3
Flared				0.0	28.3	226.0	234.5	255.5	255.7	256.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,570.5	6,105.7	-1,740.1	-1,027.6	-1,084.7	2,509.8	113.4
Process and Frac										
Pentanes Plus				521.7	324.3	48.4	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,492.3	5,779.5	10,125.3	9,917.1	10,729.4	10,642.8	9,406.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001857
Facility Lic # 20978

Facility Name RENAISSANCE BLOOD NORTH 16-35
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				32,681.3	35,073.5	35,252.2	33,784.5	31,948.7	28,520.2	26,737.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	46.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				28,299.8	30,866.5	31,158.2	30,784.1	27,564.7	25,371.2	24,077.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				13.7	21.1	54.3	52.5	66.1	74.2	74.2
Fuel				3,417.7	3,620.1	3,626.5	1,501.0	2,361.5	3,168.7	2,205.9
Flared				0.4	0.0	0.0	0.0	16.2	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				949.7	565.8	413.2	1,446.9	1,940.2	-93.9	333.8
Process and Frac										
Pentanes Plus				18.3	103.1	265.2	255.8	321.3	360.3	360.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				48.3	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001858
Facility Lic # 13131

Facility Name TALISMAN WILD RIVER
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				357,636.9	399,818.4	529,853.9	495,100.1	947,095.9	886,741.9	912,399.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				4,026.2	7,156.0	6,278.7	8,689.0	0.0	193.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				345,830.5	381,225.9	501,844.9	464,474.4	912,835.5	855,457.6	887,578.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				9,425.6	8,477.5	9,694.9	8,699.7	9,763.1	8,645.8	9,919.8
Fuel				12,014.7	12,685.6	14,384.1	13,486.5	23,947.9	22,836.1	23,485.7
Flared				193.8	31.4	201.2	57.5	129.2	65.5	54.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-13,853.9	-9,758.0	-2,549.9	-307.0	420.2	-456.1	-8,638.5
Process and Frac										
Pentanes Plus				348.6	1,389.1	2,891.4	1,958.4	3,118.2	1,902.5	127.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				42,692.5	37,071.0	41,876.8	38,199.3	42,022.2	37,841.3	46,144.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001859
Facility Lic # 6099

Facility Name THREE HILLS CREEK 13-4-37-25W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				148,928.0	153,884.0	150,230.8	140,240.9	135,095.4	137,356.3	136,917.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				139,870.4	145,709.7	141,185.2	128,849.9	123,993.3	124,661.0	128,413.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,644.2	3,671.9	3,823.3	3,254.3	2,385.1	1,608.4	1,405.8
Fuel				5,763.0	5,808.6	5,833.7	5,381.5	5,364.4	5,458.2	5,701.0
Flared				36.9	51.4	48.6	41.0	39.3	25.1	44.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-386.5	-1,357.6	-660.0	2,714.2	3,313.3	5,603.6	1,352.8
Process and Frac										
Pentanes Plus				353.9	147.6	133.6	331.8	168.3	132.1	59.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				16,117.2	15,952.0	16,424.8	13,894.7	10,279.5	6,971.2	6,117.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001860
Facility Lic # 17305

Facility Name ENCAL WORSLEY
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,811.6						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				1,069.3						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				0.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				742.3						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001862
Facility Lic # 15077

Facility Name PETRO-CAN BEZANSON
Facility Operator A12R BIRCHCLIFF

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				22,597.4	15,403.3	12,875.3	27,839.8	46,132.1	35,111.7	22,841.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				14.5	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				21,316.1	14,522.0	11,914.8	26,522.1	44,721.3	33,276.0	21,858.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				38.2	40.7	36.4	515.8	136.4	132.1	103.0
Fuel				854.6	586.0	512.9	575.1	1,169.6	1,264.9	735.8
Flared				32.6	28.4	29.9	474.4	33.5	0.0	6.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				341.4	226.2	381.3	-247.6	71.3	438.7	138.5
Process and Frac										
Pentanes Plus				345.0	198.2	177.9	2,506.5	662.7	642.3	500.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001863
Facility Lic # 16047

Facility Name DEVON VALHALLA
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				67,862.0	58,863.6	81,415.7	102,784.4	85,628.1	58,814.8	36,845.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				30.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				62,526.1	54,775.2	77,766.2	96,349.8	78,087.8	54,001.0	35,913.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				242.6	484.5	841.0	1,213.0	777.5	370.3	184.8
Fuel				3,491.7	3,467.0	4,263.5	4,526.1	4,049.5	2,967.8	1,771.9
Flared				2.6	1.2	1.2	4.5	9.6	1.9	6.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,568.9	135.7	-1,456.2	691.0	2,703.7	1,473.8	-1,031.4
Process and Frac										
Pentanes Plus				1,270.6	2,356.0	4,087.9	5,895.5	3,779.1	1,800.1	897.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001864
Facility Lic # 3368

Facility Name PANCDN CAVALIER
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				392,417.9	381,966.6	377,287.5	265,979.5	195,999.2	197,656.9	189,141.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				343.1	1,024.1	1,315.0	2,112.8	579.4	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				302,596.7	301,502.1	285,460.1	180,913.7	90,107.7	105,356.7	96,856.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				54,582.3	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				20,350.2	70,832.8	72,324.9	62,322.1	91,630.3	79,871.4	83,071.8
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,708.1	1,860.2	1,638.8	1,401.6	890.2	449.7	193.2
Fuel				8,160.3	8,627.5	8,906.8	6,938.2	6,082.2	5,986.8	5,881.4
Flared				25.3	126.1	53.4	9.1	1.2	5.7	11.5
Vented				0.0	0.0	0.0	0.0	0.0	0.2	5.7
Diff and Other				4,650.9	-2,006.2	7,588.5	12,282.0	6,708.2	5,986.4	3,122.0
Process and Frac										
Pentanes Plus				27.5	70.6	0.0	0.0	0.0	228.5	115.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				8,314.6	8,324.6	7,643.5	6,497.7	4,144.0	1,865.6	764.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001868
Facility Lic # 13679

Facility Name KAISER NEGUS
Facility Operator A2K2 UGR

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				115,373.2	111,535.1	160,609.1	126,586.1	99,084.2	96,610.0	73,612.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	19.5	0.0	0.0	0.0	0.0
Gas Gathering				4,893.5	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				23.3	173.9	43.9	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				106,865.0	109,189.5	157,617.1	124,093.1	100,721.8	89,538.3	69,509.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				779.8	1,405.2	1,400.2	1,441.8	1,511.8	1,468.6	1,135.5
Fuel				2,997.0	2,717.2	3,587.6	3,455.8	2,423.1	640.4	4,158.5
Flared				5.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-190.6	-1,950.7	-2,059.2	-2,404.6	-5,572.5	4,962.7	-1,191.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	4,323.4	3,751.1	3,101.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,617.7	6,526.4	6,506.5	6,569.2	2,788.0	3,142.1	2,272.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001874
Facility Lic # 23447

Facility Name DEVON CHINCHAGA
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				178,116.1	172,143.2	161,925.6	132,800.7	123,521.8	110,078.5	116,768.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				165,540.6	157,204.3	147,285.5	124,271.3	114,268.9	103,184.8	107,937.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,104.8	6,235.0	5,358.0	3,737.1	4,904.9	4,940.2	5,963.6
Fuel				8,595.1	7,987.1	7,013.2	6,109.7	6,557.4	5,912.4	6,007.9
Flared				32.7	267.2	230.5	133.6	146.7	147.2	197.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,842.9	449.6	2,038.4	-1,451.0	-2,356.1	-4,106.1	-3,338.1
Process and Frac										
Pentanes Plus				10,914.2	30,303.5	26,041.3	18,163.8	11,959.8	10,855.6	12,242.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	10,587.8	11,838.9	15,011.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001876
Facility Lic # 11942

Facility Name SIGNALTA BIGORAY
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				4,393.6	3,057.9	2,112.4	2,088.1	1,315.4		272.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering				2,755.5	2,079.6	1,419.6	1,456.8	1,068.1		149.8
Gas Plant				0.0	0.0	0.0	0.0	0.0		0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0		0.0
Meter Station				0.0	0.0	0.0	0.0	0.0		0.0
Other				0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0		0.0
AB Residential				0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0		0.0
Other products				236.0	89.8	0.0	0.0	0.0		0.0
Fuel				1,316.0	859.4	532.9	292.7	148.9		122.2
Flared				13.5	29.9	162.6	341.7	98.8		3.8
Vented				0.0	0.0	0.0	0.0	0.0		0.0
Diff and Other				72.6	-0.8	-2.7	-3.1	-0.4		-3.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0		0.0
Propane				0.0	0.0	0.0	0.0	0.0		0.0
Butanes				0.0	0.0	0.0	0.0	0.0		0.0
Ethane				0.0	0.0	0.0	0.0	0.0		0.0
NGL				1,048.7	385.6	0.0	0.0	0.0		0.0
Sulphur				0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001877
Facility Lic # 17633

Facility Name INVASION BISON LAKE
Facility Operator 0T82 CDN FOREST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				19,948.4	17,018.4	9,879.1	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				18,218.9	15,332.3	7,012.7	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	24.1	96.9	0.0	0.0	0.0	0.0
Fuel				1,924.2	1,686.6	2,798.9	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-194.7	-24.6	-29.4	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	117.2	470.3	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001881
Facility Lic # 3805

Facility Name HUSKY WAYNE-ROSEDALE 11-27
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				85,821.3	88,568.8	92,435.7	74,047.8	65,513.1	51,765.0	46,305.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				77,139.3	80,133.7	84,106.8	68,619.4	60,123.8	45,850.6	41,941.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,883.8	1,773.5	1,893.8	1,401.0	1,215.0	915.4	734.8
Fuel				3,933.9	3,829.3	3,937.7	3,489.0	3,290.3	3,004.5	2,908.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,864.3	2,832.3	2,497.4	538.4	884.0	1,994.5	721.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	15.3	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,834.9	7,742.1	8,282.7	6,171.1	5,411.6	4,111.5	3,362.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001884
Facility Lic # 2830

Facility Name PETROBANK JUMPBUSH
Facility Operator OTH8 PETROBANK

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				15,594.2	19,238.0	42,950.7	128,838.8	121,684.7	102,113.0	65,374.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				13,983.1	16,994.8	39,414.0	120,491.1	115,566.5	98,416.5	62,715.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				8.6	20.1	0.0	0.0	0.0	0.0	0.0
Fuel				1,469.3	1,892.6	3,235.2	6,023.2	6,291.8	5,704.7	4,778.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				133.2	330.5	301.5	2,324.5	-173.6	-2,008.2	-2,119.8
Process and Frac										
Pentanes Plus				41.4	98.1	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001885
Facility Lic # 734

Facility Name GRANUM 13-31-11-26W4
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				209,485.0	183,933.3	209,284.6	243,613.3	223,870.9	248,362.3	249,762.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				203,440.0	180,659.9	203,093.7	239,676.0	220,882.7	247,795.4	246,947.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,094.7	1,169.8	1,368.2	1,864.0	1,865.7	2,065.2	2,278.4
Fuel				102.2	101.6	0.0	2,408.9	5,169.7	4,644.9	4,520.7
Flared				18.9	135.8	231.3	122.6	74.7	297.8	166.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				4,829.2	1,866.2	4,591.4	-458.2	-4,121.9	-6,441.0	-4,150.8
Process and Frac										
Pentanes Plus				6,017.4	5,685.5	6,649.5	9,058.9	9,067.0	10,037.4	11,073.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001887
Facility Lic # 14790

Facility Name STURGEON LK GAS PLANT
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				94,306.0	98,333.2	129,602.7	137,568.6	137,746.5	112,866.6	100,764.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				84,042.2	88,507.6	118,879.9	120,991.1	125,040.3	101,247.3	91,999.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,963.6	4,082.3	4,903.6	4,923.4	4,378.0	3,446.6	3,104.6
Fuel				4,562.6	4,199.5	4,173.1	4,989.1	4,684.4	4,523.4	3,991.0
Flared				18.0	18.0	18.0	6.0	0.0	388.8	142.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,719.6	1,525.8	1,628.1	6,659.0	3,643.8	3,260.5	1,527.7
Process and Frac										
Pentanes Plus				25.6	149.0	23.0	132.3	57.0	70.4	37.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				16,212.5	16,472.6	20,043.6	20,047.4	17,969.6	14,257.1	12,920.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001890
Facility Lic # 11679

Facility Name ENERGY PROCESSORS PEMBINA
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				57,394.2	47,902.1	39,030.9	37,004.7	30,636.1	26,865.7	22,734.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				54,284.8	43,843.2	35,837.7	33,766.3	27,895.8	24,147.6	20,576.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,681.4	1,455.7	1,048.0	1,102.6	1,061.2	817.7	894.0
Fuel				2,219.0	2,466.5	2,047.8	1,909.6	1,705.5	1,668.5	1,520.9
Flared				0.8	0.0	1.8	1.2	10.0	0.0	3.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-791.8	136.7	95.6	225.0	-36.4	231.9	-259.8
Process and Frac										
Pentanes Plus				62.7	0.0	121.8	203.4	228.4	185.3	224.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,157.2	6,178.8	4,339.9	4,520.5	4,291.8	3,296.4	3,498.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001910
Facility Lic # 12418

Facility Name ATCO ATIM
Facility Operator OPE3 A G S

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				271,950.0	294,431.0	333,166.0	346,469.2	361,855.0	366,498.0	288,529.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				259,867.9	280,744.7	316,092.4	332,800.8	346,655.2	353,825.5	275,439.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				21,115.0	20,973.9	22,873.4	24,840.7	27,205.4	27,094.0	22,571.9
Fuel				341.1	295.1	279.1	301.8	316.3	243.9	233.2
Flared				62.5	63.4	62.9	57.8	57.9	61.3	70.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-9,436.5	-7,646.1	-6,141.8	-11,531.9	-12,379.8	-14,726.7	-9,786.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	63.8	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				79,666.2	79,311.4	86,313.5	93,022.2	101,571.2	100,958.4	83,818.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001935
Facility Lic # 13639

Facility Name HUSKY WINDFALL
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				85.6	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				85.6	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.1	0.1
Sulp Cls Inv				352,371.0	182,016.9	44,815.9	41,252.8	48,159.8	15,565.8	25,713.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001944
Facility Lic # Not Licenced

Facility Name IMPERIAL EAST EDMONTON LPG
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										SHUTIN
Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001946
Facility Lic # 17682

Facility Name AMOCO CRANBERRY(KEMP RIVER)
Facility Operator 0060

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	147.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001962
Facility Lic # 22230

Facility Name AEC SADDLE HILLS
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				184,114.1	204,178.7	161,986.9	161,224.1	96,276.8	43,180.3	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				182,174.3	204,477.6	158,488.9	155,069.6	88,258.4	40,758.1	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,855.5	4,122.5	3,571.0	3,296.2	2,021.8	642.0	0.0
Fuel				695.6	323.0	401.9	382.9	235.5	233.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,611.3	-4,744.4	-474.9	2,475.4	5,761.1	1,547.2	0.0
Process and Frac										
Pentanes Plus				3,386.0	4,609.8	3,012.3	1,355.8	513.1	191.5	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				13,879.0	13,685.6	12,437.6	12,726.0	8,049.4	2,574.1	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001963
Facility Lic # 3025

Facility Name NEWPORT LATHOM
Facility Operator OPF8 HUNT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				98,281.7	73,698.7	47,826.7	31,028.5	23,530.6	820.5	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				90,255.3	69,287.3	45,261.1	27,903.2	21,179.2	754.5	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,052.1	771.1	617.7	347.2	235.5	11.7	0.0
Fuel				5,570.4	4,146.5	2,583.3	1,833.6	1,359.2	0.0	0.0
Flared				0.0	0.0	0.0	3.0	0.1	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,403.9	-506.2	-635.4	941.5	756.6	54.3	0.0
Process and Frac										
Pentanes Plus				21.7	0.0	0.0	22.8	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,690.4	3,583.8	2,865.8	1,583.2	1,082.4	51.7	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001965
Facility Lic # 3178

Facility Name PANCDN VERGER
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				161,370.7	181,178.7	236,973.7	233,599.4	228,554.0	248,506.5	249,207.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				143,136.2	165,416.9	226,652.8	221,168.3	219,671.2	239,424.9	238,145.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				804.8	549.6	603.3	585.8	624.5	516.4	553.8
Fuel				5,090.4	5,348.3	5,907.3	5,594.7	5,756.7	5,961.2	6,158.5
Flared				134.1	203.1	46.4	158.0	160.4	160.7	41.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				12,205.2	9,660.8	3,763.9	6,092.6	2,341.2	2,443.3	4,308.5
Process and Frac										
Pentanes Plus				0.0	7.0	0.0	0.0	0.0	0.0	1.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,891.3	2,404.4	2,652.3	2,572.5	2,776.3	2,250.6	2,421.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001966
Facility Lic # 5632

Facility Name ENERGY PROCESSORS MIKWAN
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				37,113.2	33,497.0	37,861.5	52,729.7	48,578.2	42,191.7	35,864.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				34,546.1	30,688.3	35,060.6	50,869.1	47,181.5	39,684.8	32,997.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				643.9	625.5	580.8	519.7	388.8	447.6	371.2
Fuel				1,584.2	1,567.5	1,471.6	1,977.7	1,949.9	1,794.5	1,537.8
Flared				0.0	0.0	0.0	0.1	3.4	0.8	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				339.0	615.7	748.5	-636.9	-945.4	264.0	957.4
Process and Frac										
Pentanes Plus				22.2	6.6	31.8	24.5	19.5	0.0	6.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,790.3	2,729.6	2,562.6	2,259.5	1,683.1	1,983.4	1,581.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001969
Facility Lic # 9781

Facility Name ALTAGAS SERVICES PEMBINA
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				248,656.4	270,624.7	252,737.1	210,929.3	172,653.2	139,758.5	112,203.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.3	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				237,566.8	258,722.5	239,042.5	196,034.0	160,360.5	128,799.0	103,615.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,157.2	7,245.9	6,724.7	5,393.7	4,620.5	4,293.7	3,817.4
Fuel				6,211.4	5,791.3	5,587.7	5,466.1	4,783.9	4,336.9	3,934.9
Flared				0.9	0.0	2.7	0.0	6.2	3.9	73.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-280.2	-1,135.0	1,379.5	4,035.5	2,882.1	2,325.0	762.3
Process and Frac										
Pentanes Plus				7,930.8	9,153.4	8,363.9	6,631.7	6,379.9	3,872.1	2,130.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				16,187.1	22,526.9	21,150.7	17,164.9	14,171.9	14,874.3	14,122.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001971
Facility Lic # 13462

Facility Name NORTHROCK BARRHEAD
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				35,336.9	23,901.4	19,596.4	19,122.5	15,442.1	11,852.2	8,418.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				34,940.3	22,707.0	18,680.7	19,210.4	15,335.9	11,415.1	8,141.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1.0	17.2	31.0	9.1	9.5	16.5	14.1
Fuel				510.6	1,058.5	1,112.1	120.8	0.0	473.7	74.1
Flared				0.5	5.4	7.9	2.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-115.5	113.3	-235.3	-219.8	96.7	-53.1	188.5
Process and Frac										
Pentanes Plus				5.0	83.5	150.7	44.7	46.8	81.2	68.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001976
Facility Lic # 13845

Facility Name ENERGY PROCESSORS WINDFALL
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				85,353.4	91,380.8	166,250.0	242,199.8	210,397.9	168,306.4	154,216.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				82,685.6	88,678.0	159,451.1	233,430.6	200,259.7	158,758.2	143,823.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				963.4	1,191.5	1,910.1	2,231.4	1,771.2	2,169.8	2,473.9
Fuel				2,384.2	2,547.7	4,521.5	6,186.1	6,423.3	5,584.8	5,276.8
Flared				0.0	0.0	0.0	0.0	0.0	16.0	31.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-679.8	-1,036.4	367.3	351.7	1,943.7	1,777.6	2,610.6
Process and Frac										
Pentanes Plus				121.6	129.5	832.8	833.2	481.9	635.7	657.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,138.1	5,054.3	7,516.2	8,864.3	7,321.7	8,854.0	10,147.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001977
Facility Lic # 1805

Facility Name ALTAGAS MOSQUITO CREEK
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				248,375.3	239,695.2	213,671.7	216,993.0	181,233.7	202,203.3	182,180.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				236,608.2	230,365.8	201,661.8	205,401.0	170,761.9	188,568.2	169,927.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,188.9	1,403.1	1,388.1	1,206.1	1,000.9	1,204.3	1,075.7
Fuel				6,465.2	7,516.4	6,641.7	6,946.2	6,308.9	6,783.8	6,576.8
Flared				726.0	0.0	0.0	0.0	0.0	0.0	1.5
Vented				0.0	0.0	0.0	0.0	0.0	32.9	0.0
Diff and Other				3,387.0	409.9	3,980.1	3,439.7	3,162.0	5,614.1	4,598.9
Process and Frac										
Pentanes Plus				6,572.7	6,818.6	6,746.9	5,860.7	4,865.4	5,854.2	5,229.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001979
Facility Lic # 3982

Facility Name KEYWEST WAYNE-ROSEDALE 7-6
Facility Operator OZOH HARVEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				18,694.3	19,879.4	16,341.9	12,498.7	10,576.3	10,969.4	9,937.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				1,769.2	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				16,013.5	19,526.1	15,688.5	11,675.1	10,067.9	10,667.2	9,588.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				371.9	360.2	335.8	242.1	207.0	224.6	202.8
Fuel				56.7	70.1	191.8	490.3	383.9	302.7	191.9
Flared				0.0	0.0	0.0	72.8	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				483.0	-77.0	125.8	18.4	-82.5	-225.1	-45.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,688.1	1,544.8	1,434.1	1,040.1	896.4	969.1	873.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001980
Facility Lic # 16588

Facility Name NEWPORT HAMELIN CREEK
Facility Operator OPF8 HUNT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				29,826.3	49,152.7	60,833.2	8,518.9			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				142.1	213.6	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				28,711.0	44,414.5	57,787.3	7,761.9			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				1.1	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				287.5	844.0	592.4	102.7			
Fuel				1,271.2	1,164.3	1,380.8	281.0			
Flared				97.5	322.3	201.3	0.8			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				-684.1	2,194.0	871.4	372.5			
Process and Frac										
Pentanes Plus				0.0	5.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				1,337.2	3,339.0	2,466.4	427.1			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001982
Facility Lic # 4709

Facility Name SHAPCO HUXLEY
Facility Operator 0GW1 SHAPCO

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				27,247.3	27,774.7	20,336.5	26,668.5	33,483.6	27,987.1	24,014.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				26,067.0	25,393.9	18,672.2	25,460.2	30,865.7	25,422.3	20,807.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				241.8	326.8	228.1	487.3	1,207.9	1,125.1	1,260.4
Fuel				1,237.2	1,439.5	1,314.0	1,185.9	1,430.4	935.2	1,027.3
Flared				6.3	6.9	6.9	5.6	6.7	26.1	7.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-305.0	607.6	115.3	-470.5	-27.1	478.4	911.8
Process and Frac										
Pentanes Plus				11.5	17.2	19.1	48.2	326.0	267.4	144.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,051.7	1,395.6	973.9	2,030.2	4,715.0	4,430.8	5,079.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001983
Facility Lic # 13613

Facility Name CDN CONQUEST THUNDER LAKE WEST
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										SHUTIN
Alberta Facilities				32,258.8	4,264.1	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				31,051.1	3,802.8	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				103.2	27.6	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,104.5	433.7	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				475.7	122.2	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001984
Facility Lic # 13107

Facility Name MCLEOD 6-25-56-14W5
Facility Operator 0BL1 COP BRC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				72,875.6	58,818.2	45,753.5	24,586.5			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	16.3			
Meter Station				67,377.1	55,362.9	41,821.5	21,873.5			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				2,122.6	1,668.2	1,555.0	737.0			
Fuel				1,682.3	1,437.3	1,036.5	650.9			
Flared				1.0	5.5	103.8	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				1,692.6	344.3	1,236.7	1,308.8			
Process and Frac										
Pentanes Plus				1,318.5	483.2	398.3	158.2			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				8,197.3	6,661.7	6,192.7	3,005.8			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001985
Facility Lic # 13291

Facility Name INTEGRA MANASKA 4-18
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				18,131.6	68,861.6	71,596.7	64,904.6	60,991.2	49,113.2	42,527.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	8,715.4	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				15,148.1	62,992.5	66,243.7	61,273.4	47,710.2	43,660.1	38,692.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				108.5	0.0	0.0	0.0	0.0	0.0	0.0
Other products				367.7	2,332.3	2,003.9	1,920.1	1,617.0	1,329.9	1,091.6
Fuel				1,460.7	2,256.1	2,908.4	3,016.4	2,622.6	2,452.1	1,975.2
Flared				106.3	0.5	0.1	0.0	238.9	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				940.3	1,280.2	440.6	-1,305.3	87.1	1,671.1	767.7
Process and Frac										
Pentanes Plus				0.0	360.3	776.4	850.8	887.7	562.1	727.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,690.2	9,605.9	7,987.5	7,626.9	6,267.8	5,236.5	4,156.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001987
Facility Lic # 10434

Facility Name PEMBINA 13-35-47-10W5
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				92,287.1	114,842.2	143,460.5	176,930.9	189,482.2	208,544.6	192,514.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.1	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				79,560.2	102,797.6	129,436.2	166,760.4	175,175.9	186,911.9	173,251.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				4,209.2	5,451.7	5,672.2	6,647.9	6,511.9	7,316.7	7,349.0
Fuel				5,009.2	5,778.0	4,623.4	1,192.8	1,092.4	5,969.1	6,310.5
Flared				0.0	0.9	0.0	0.0	1.8	18.9	60.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,508.4	814.0	3,728.7	2,329.8	6,700.2	8,328.0	5,543.9
Process and Frac										
Pentanes Plus				13,941.2	15,041.0	16,290.0	17,783.4	15,018.8	16,077.0	15,986.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,428.3	9,848.0	9,785.7	12,008.1	13,980.2	16,360.9	16,219.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001989
Facility Lic # 17684

Facility Name CHINCHAGA 1-5-96-7W6
Facility Operator OHE9

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts				SHUTIN						
Alberta Facilities				0.0						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				0.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				0.0						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001994
Facility Lic # 10091

Facility Name VIKING-KINSELLA 1-30-47-9W4
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				82,010.1	125,168.9	147,027.3	127,193.6	104,686.8	88,497.0	85,912.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				1,548.8	332.4	489.2	210.8	353.6	544.2	573.7
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				77,114.5	120,040.3	141,429.4	122,295.8	99,423.9	82,831.3	80,700.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				76.5	136.8	109.6	133.9	159.1	180.5	173.1
Fuel				3,768.5	4,811.1	4,944.2	4,958.1	5,010.8	4,763.0	4,725.6
Flared				33.5	18.3	13.5	5.3	99.4	105.1	41.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-531.7	-170.0	41.4	-410.3	-360.0	72.9	-300.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				354.6	608.8	500.0	596.7	731.3	827.1	791.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001998
Facility Lic # 18052

Facility Name VENTUS RAINBOW (SOUSA)
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				89,936.5	77,193.2	61,272.2	49,576.7	45,023.3	38,378.5	31,485.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				89,222.6	71,434.3	56,038.3	44,607.8	42,982.6	35,751.4	29,819.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				60.2	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				1,232.6	3,734.0	3,366.9	2,901.3	2,043.1	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-578.9	2,024.9	1,867.0	2,067.6	-2.4	2,627.1	1,665.8
Process and Frac										
Pentanes Plus				307.4	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075252
Facility Lic # 22371

Facility Name MARKWEST BANTRY 12-21-18-13 W4 PLANT
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					8,382.8	102,968.3	86,510.6	78,591.9	59,178.7	46,562.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					8,520.3	100,390.7	83,674.8	74,625.4	55,835.1	44,859.4
Other					0.0	0.0	0.0	483.8	653.5	711.3
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					42.9	273.7	177.4	139.6	97.8	80.1
Fuel					0.0	256.2	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-180.4	2,047.7	2,658.4	3,343.1	2,592.3	911.3
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					190.6	1,222.9	786.9	627.4	438.3	357.8
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075866
Facility Lic # 27491

Facility Name NRK BREWSTER 03-17-043-14W5
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				980.1	16,991.0	12,199.7	8,236.0	6,218.9	6,165.6	5,221.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				876.6	14,145.4	11,105.6	7,947.0	6,201.7	5,981.3	4,977.1
Gas Plant				0.0	896.8	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	116.2	127.0	88.7	80.5	73.7	61.9
Fuel				29.7	1,144.3	378.2	0.0	0.0	61.7	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				73.8	688.3	588.9	200.3	-63.3	48.9	182.5
Process and Frac										
Pentanes Plus				0.0	565.6	617.4	431.3	391.0	358.1	301.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075995
Facility Lic # 27649

Facility Name PROBE LEDUC GAS PROCESSING FACILITY
Facility Operator A05T MEC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,059.2	137,675.3	134,023.1	124,191.6	111,187.6	107,523.0	88,989.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				2,943.5	130,299.7	129,013.7	113,968.7	76,692.1	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	27,079.0	97,934.4	81,450.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				115.8	4,260.4	3,622.3	3,301.5	3,337.2	3,132.4	2,528.2
Fuel				0.0	993.2	1,138.0	1,036.8	1,194.8	1,220.9	771.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-0.1	2,122.0	249.1	5,884.6	2,884.5	5,235.3	4,240.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				481.4	17,586.0	15,200.8	13,849.6	13,748.3	12,998.2	10,437.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0076120
Facility Lic # 27829

Facility Name FLOWING ENERGY MONITOR GAS PLANT
Facility Operator A0Y3 BREAKER

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					38,386.8	38,327.8	31,220.8	34,813.1	30,027.9	28,448.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					37,773.9	36,871.4	28,107.7	32,318.5	28,588.1	26,574.4
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	76.9	192.3
Fuel					196.1	438.1	174.1	318.5	320.6	975.4
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					416.8	1,018.3	2,939.0	2,176.1	1,042.3	706.2
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	373.6	934.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0076575
Facility Lic # 23124

Facility Name IRMA 12-01-46-9W4
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					44,932.8	46,840.4	46,282.7	22,992.6		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
Dispositions										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					0.0	0.0	0.0	0.0		
Gas Plant					0.0	0.0	0.0	47.5		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					44,667.2	45,314.6	43,783.3	21,875.2		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					46.7	61.7	72.2	50.5		
Fuel					510.3	1,426.2	1,615.6	817.7		
Flared					0.0	0.0	0.0	0.0		
Vented					0.0	0.0	0.0	0.0		
Diff and Other					-291.4	37.9	811.6	201.7		
Process and Frac										
Pentanes Plus					227.4	299.3	351.3	245.6		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0076666
Facility Lic # 3889

Facility Name WILDUNN CREEK 7-27-029-14W4
Facility Operator 0FW6 COP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					24,948.8	25,692.5	21,389.2	27,159.3	27,387.4	20,241.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	100.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					24,144.9	24,662.3	20,123.4	26,469.0	26,106.4	18,135.2
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					130.3	169.2	145.2	219.1	253.0	174.9
Fuel					0.0	0.0	1,082.4	1,562.7	1,642.3	1,485.3
Flared					8.9	6.5	10.4	16.9	17.2	16.8
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					664.7	854.5	27.8	-1,108.4	-631.5	329.3
Process and Frac										
Pentanes Plus					632.9	823.1	706.7	1,065.3	1,230.0	849.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077070
Facility Lic # 28375

Facility Name RYCROFT 15-11-76-6W6 GAS PLANT
Facility Operator 0X0P FAIRBORNE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					44,582.1	109,173.5	119,917.8	90,271.1	66,902.5	51,385.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					44,788.0	107,051.7	116,380.3	85,784.6	59,795.0	47,389.5
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					202.6	525.4	594.5	511.6	406.4	357.1
Fuel					426.5	2,322.6	3,658.0	2,712.2	2,321.0	1,616.4
Flared					23.1	0.0	3.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-858.1	-726.2	-718.0	1,262.7	4,380.1	2,022.2
Process and Frac										
Pentanes Plus					985.3	2,553.1	2,888.7	2,486.7	1,975.1	1,735.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077266
Facility Lic # 28987

Facility Name ALDERSON 13-21-015-11W4 GAS PLANT
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					80,238.1	192,754.4	165,087.9	124,446.5	94,380.9	87,753.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					92,094.5	193,569.1	159,342.1	119,168.0	89,723.9	85,047.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					2.7	2.2	0.0	0.0	0.0	0.0
Fuel					105.8	447.8	5,856.8	6,121.0	5,055.9	3,088.2
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					6.1	0.0	0.0	0.0	0.0	0.0
Diff and Other					-11,971.0	-1,264.7	-111.0	-842.5	-398.9	-382.2
Process and Frac										
Pentanes Plus					13.2	10.8	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077288
Facility Lic # 28198

Facility Name VERNON LAKE 7-9-47-10W4
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					106,823.4	192,960.8	166,430.3	141,064.0	124,805.0	109,351.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					105,001.2	190,868.5	161,970.5	135,355.8	119,230.5	103,922.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					62.5	195.0	305.3	337.9	328.4	307.3
Fuel					2,830.0	4,989.7	5,497.9	5,567.0	5,171.9	5,010.5
Flared					2.0	0.0	11.3	16.3	23.8	16.7
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,072.3	-3,092.4	-1,354.7	-213.0	50.4	94.3
Process and Frac										
Pentanes Plus					0.0	947.4	1,483.7	1,642.0	1,595.8	1,493.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					303.9	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077308
Facility Lic # 28640

Facility Name DRYDEN CREEK GAS PLANT
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					21,947.3	24,692.6	17,224.0	12,002.6	6,422.0	7,602.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					21,977.0	24,196.9	17,218.3	11,491.2	6,163.5	7,564.7
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					22.7	40.5	39.0	22.4	9.0	14.1
Fuel					138.9	253.4	239.3	220.8	155.6	44.8
Flared					60.0	313.3	289.0	156.4	223.0	68.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-251.3	-111.5	-561.6	111.8	-129.1	-88.9
Process and Frac										
Pentanes Plus					110.6	196.5	190.0	108.9	44.0	68.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077324
Facility Lic # 21701

Facility Name BAYTEX WIMBORNE 5-10 GAS PLANT
Facility Operator A0ER

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					27,351.1	34,837.5	35,269.7	34,590.3	28,401.4	24,356.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					25,890.9	35,616.6	39,136.0	32,731.5	25,683.1	22,268.4
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,683.9	2,066.4	1,097.7	767.9	355.9	234.3
Fuel					1,214.4	0.0	0.0	861.2	801.3	2,048.5
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,438.1	-2,845.5	-4,964.0	229.7	1,561.1	-194.9
Process and Frac										
Pentanes Plus					187.2	550.3	195.2	155.7	29.2	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					6,762.7	8,176.6	4,563.5	3,211.3	1,552.1	1,040.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077819
Facility Lic # 29178

Facility Name BAYTEX CHINCHAGA 10-20-96-7W6
Facility Operator ORL9 BAYTEX

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					29,854.0	53,741.8	31,952.1	24,524.2	19,468.6	15,106.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					26,503.6	47,561.4	30,481.6	22,284.8	17,878.5	14,374.2
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					604.0	749.8	445.1	344.3	256.5	236.4
Fuel					1,055.3	2,133.2	1,127.4	1,469.6	1,470.0	307.7
Flared					0.0	0.0	137.4	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					1,691.1	3,297.4	-239.4	425.5	-136.4	188.4
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	10.5	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					2,690.0	3,394.2	2,022.4	1,566.1	1,171.3	1,073.2
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0078091
Facility Lic # 29208

Facility Name SADDLEHILLS 10-11-75-7 W6
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					44,557.4	86,506.1	68,688.4	75,043.5	86,686.1	66,869.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					44,729.3	82,642.6	66,000.2	74,405.2	84,669.3	63,594.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					208.0	530.4	307.9	204.5	293.5	172.9
Fuel					358.7	2,676.6	1,837.3	1,932.9	2,318.3	2,195.6
Flared					14.7	44.0	0.6	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-753.3	612.5	542.4	-1,499.1	-595.0	906.8
Process and Frac										
Pentanes Plus					482.2	828.4	246.0	120.5	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					499.6	1,683.3	1,210.5	833.7	1,350.4	804.4
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0078222
Facility Lic # 28496

Facility Name BERLAND RIVER W 16-15-59-24W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					19,954.4	59,283.1	68,384.6	37,821.1	25,598.0	20,421.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					18,945.5	53,546.9	64,751.2	33,552.4	22,298.5	16,897.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					265.5	1,129.2	719.9	557.1	443.0	414.6
Fuel					288.4	2,635.4	3,250.8	2,877.8	2,608.2	2,733.6
Flared					0.5	27.9	15.7	81.0	0.0	40.9
Vented					0.0	0.0	0.0	0.1	0.0	0.0
Diff and Other					454.5	1,943.7	-353.0	752.7	248.3	334.6
Process and Frac										
Pentanes Plus					18.0	400.2	446.9	498.9	428.5	361.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					1,087.2	4,619.0	2,752.0	2,004.7	1,552.4	1,494.4
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079061
Facility Lic # 25164

Facility Name SMOKY 7-36-58-3W6
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					26,009.9	233,485.5	298,128.5	400,287.0	390,915.9	325,547.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					24,396.8	29,011.7	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	190,298.0	283,464.0	376,819.0	368,362.0	301,993.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					793.8	8,473.6	9,423.6	12,306.8	8,440.5	7,096.0
Fuel					967.9	5,225.9	7,569.1	10,756.2	10,111.6	9,631.2
Flared					29.1	141.4	183.3	347.0	221.7	158.5
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-177.7	334.9	-2,511.5	58.0	3,780.1	6,668.1
Process and Frac										
Pentanes Plus					3,857.9	41,183.6	45,800.8	59,814.2	41,022.7	34,488.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079260
Facility Lic # 3728

Facility Name RED LAND SOUTH 6-4-27-21W4 GAS PLANT
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					22,010.3	226,581.7	280,688.7	256,155.6	267,831.9	226,961.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	83.7	988.2	993.6
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					20,844.8	212,430.3	263,870.9	241,350.1	255,529.4	217,553.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					338.1	2,515.1	3,263.6	2,947.2	2,450.6	1,691.9
Fuel					820.6	7,809.2	9,508.6	9,004.6	8,551.5	7,401.0
Flared					1.5	8.9	18.9	48.9	21.2	21.3
Vented					0.0	0.0	116.3	13.1	0.0	0.0
Diff and Other					5.3	3,818.2	3,910.4	2,708.0	291.0	-699.6
Process and Frac										
Pentanes Plus					0.0	22.0	164.9	183.6	196.5	27.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					1,489.1	11,162.8	14,238.6	12,734.8	10,775.9	7,504.1
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080025
Facility Lic # 29910

Facility Name LITTLE CHICAGO GAS PLANT
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						108,985.2	106,490.6	83,660.6	66,750.4	54,332.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						19.8	48.7	86.2	179.0	104.3
Gas Gathering						8.9	31.5	16.0	23.2	10.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						138.1	298.2	114.1	138.0	42.2
Meter Station						101,263.8	97,467.5	76,407.8	59,092.3	48,908.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						4,676.9	4,920.7	4,224.4	3,629.2	2,901.0
Fuel						2,909.7	3,875.6	3,437.2	3,392.7	1,940.1
Flared						564.8	396.6	55.3	34.4	17.2
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-596.8	-548.2	-680.4	261.6	408.7
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						19,419.4	20,331.7	17,480.2	14,953.8	11,881.6
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080187
Facility Lic # 27772

Facility Name PEYTO KAKWA 02-11-60-04 W6 SWEET GAS
Facility Operator OYA2 PEYTO

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						170,226.0	266,235.7	186,375.1	164,127.6	177,909.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						156,024.0	237,139.6	160,902.3	141,743.2	154,251.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						13,795.3	21,420.3	12,755.5	10,628.8	11,291.0
Fuel						5,817.2	8,562.1	7,408.9	8,210.4	8,597.1
Flared						70.9	566.2	391.1	317.0	321.1
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-5,481.4	-1,452.5	4,917.3	3,228.2	3,448.0
Process and Frac										
Pentanes Plus						45,958.8	58,874.1	27,174.3	21,875.7	20,483.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						18,088.6	38,534.0	29,845.8	25,523.7	29,438.1
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080688
Facility Lic # 30742

Facility Name WILD RIVER 14-20 GP
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						65,617.4	89,297.2	229,123.0	243,582.6	224,754.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						64,108.5	89,093.3	222,766.9	235,863.8	220,543.2
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1,208.0	1,541.5	4,279.6	3,645.1	3,305.5
Fuel						428.7	890.7	4,990.9	5,922.5	5,598.4
Flared						0.4	0.0	0.0	5.1	15.6
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-128.2	-2,228.3	-2,914.4	-1,853.9	-4,707.8
Process and Frac										
Pentanes Plus						3,548.1	4,910.0	13,639.5	10,617.3	9,412.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						2,150.5	2,353.2	6,426.1	6,450.1	6,075.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080799
Facility Lic # 30856

Facility Name BASSET LAKE 16-35 GAS PLANT
Facility Operator 0X0P FAIRBORNE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						25,224.3	32,514.6	30,109.4	27,712.3	21,502.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						23,520.1	27,485.2	27,248.3	23,397.2	18,375.6
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						66.5	110.2	130.1	139.9	97.6
Fuel						1,193.3	1,774.1	1,823.5	1,637.7	1,333.5
Flared						0.0	18.4	2.3	2.6	2.3
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						444.4	3,126.7	905.2	2,534.9	1,693.3
Process and Frac										
Pentanes Plus						323.2	534.7	631.9	680.0	475.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080972
Facility Lic # 31023

Facility Name ANTE CREEK GAS PLANT 10-36-065-25W5M
Facility Operator OG30 ARC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						14,770.9	33,050.3	32,291.2	76,993.4	91,655.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						13,699.2	30,690.0	28,839.9	71,630.2	86,481.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						346.1	972.8	1,092.9	2,000.4	2,763.5
Fuel						817.6	1,486.0	2,014.4	2,649.1	3,271.0
Flared						0.0	0.0	111.1	660.0	294.1
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-92.0	-98.5	232.9	53.7	-1,154.1
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						1,483.3	4,237.0	4,645.5	8,557.3	11,531.8
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081174
Facility Lic # 22299

Facility Name ATCO CARBON SOUTH
Facility Operator 0144 ATCO

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						18,007.7	23,208.7	23,673.7	24,483.8	23,070.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						16,933.0	21,815.6	22,619.1	23,130.7	21,743.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						131.8	134.1	156.1	138.5	132.4
Fuel						942.9	1,259.0	1,012.8	1,051.4	986.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	0.0	-114.3	163.2	207.3
Process and Frac										
Pentanes Plus						640.4	652.2	758.7	673.8	643.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081833
Facility Lic # 31781

Facility Name KETCH WORSLEY 16-36 GAS PLANT
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						17,536.9	33,733.0	93,146.4	67,610.5	52,396.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						16,599.9	32,910.0	91,609.7	65,821.2	51,237.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						413.2	878.9	987.0	1,127.3	11.5
Fuel						702.2	839.8	1,989.5	2,446.5	1,663.6
Flared						0.0	0.0	0.0	1.0	4.5
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-178.4	-895.7	-1,439.8	-1,785.5	-520.9
Process and Frac										
Pentanes Plus						2,007.8	4,272.3	4,796.9	5,479.0	55.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081848
Facility Lic # 3727

Facility Name ENCANA ROSEBUD 2-1-27-21W4 GAS PLANT
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						18,868.8	78,247.7	85,252.0	53,781.5	77,066.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						17,725.7	74,429.2	81,148.5	50,817.3	73,293.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						166.6	639.7	630.9	352.2	379.1
Fuel						663.8	2,111.8	2,240.9	1,768.8	2,124.1
Flared						0.0	0.0	1.1	0.0	1.1
Vented						2.8	6.7	0.0	0.0	0.0
Diff and Other						309.9	1,060.3	1,230.6	843.2	1,268.5
Process and Frac										
Pentanes Plus						32.1	113.5	44.4	29.1	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						691.8	2,635.6	2,654.0	1,488.8	1,657.5
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081971
Facility Lic # 31753

Facility Name PENGROWTH COUNTESS 2-4-19-16W4
Facility Operator OLT2 TRISTAR

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						6,952.8	13,986.0	10,929.2	9,202.1	7,436.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						7,245.5	14,432.5	11,496.0	7,877.7	7,310.6
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						60.7	112.3	109.9	92.8	93.9
Fuel						189.7	698.6	739.2	592.7	94.8
Flared						80.7	67.4	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-623.8	-1,324.8	-1,415.9	638.9	-62.9
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						269.8	498.5	480.5	400.2	405.4
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082137
Facility Lic # 32107

Facility Name FLOWING WILD 9-36 GP
Facility Operator A162 DAYLIGHT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						8,857.4	11,909.4	5,087.6		
Non-Alberta Facilities						0.0	0.0	0.0		
Dispositions										
Battery						0.0	0.0	0.0		
Gas Gathering						0.0	0.0	0.0		
Gas Plant						0.0	0.0	0.0		
Injection Facility						0.0	0.0	0.0		
Meter Station						9,097.1	11,618.1	4,190.9		
Other						0.0	0.0	0.0		
AB Commercial						0.0	0.0	0.0		
AB Industrial						0.0	0.0	0.0		
AB Residential						0.0	0.0	0.0		
AB Elec.Gen.						0.0	0.0	0.0		
Shrinkage										
Acid Gas						0.0	0.0	0.0		
Other products						0.0	0.0	0.0		
Fuel						58.2	472.1	587.6		
Flared						0.0	0.0	0.0		
Vented						0.0	0.0	0.0		
Diff and Other						-297.9	-180.8	309.1		
Process and Frac										
Pentanes Plus						0.0	0.0	0.0		
Propane						0.0	0.0	0.0		
Butanes						0.0	0.0	0.0		
Ethane						0.0	0.0	0.0		
NGL						0.0	0.0	0.0		
Sulphur						0.0	0.0	0.0		
Sulp Cls Inv						0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082296
Facility Lic # 30024

Facility Name PRINCESS 13-05 CHOKE PLANT
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						7,225.2	11,954.2	9,429.5	8,091.0	769.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						6,323.8	10,965.9	8,863.5	7,389.6	585.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						5.6	10.3	0.0	5.8	0.0
Fuel						475.5	799.8	623.1	707.3	41.8
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						420.3	178.2	-57.1	-11.7	142.5
Process and Frac										
Pentanes Plus						27.9	50.0	0.0	28.3	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082304
Facility Lic # 26184

Facility Name 6-17-25-20W4 WINTERING HILLS WEST
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						47,318.6	109,120.8	96,163.0	101,972.0	102,726.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						44,722.7	101,382.6	89,788.3	94,051.5	97,412.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						141.0	645.1	801.6	872.6	880.5
Fuel						1,885.4	4,179.3	3,766.8	3,922.2	3,822.5
Flared						0.8	1.3	0.4	14.9	0.9
Vented						0.0	0.0	0.0	0.0	0.4
Diff and Other						568.7	2,912.5	1,805.9	3,110.8	609.9
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						627.0	2,861.7	3,534.7	3,843.5	3,676.9
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082962
Facility Lic # 31777

Facility Name ALBERS 8-23-41-7W4 GAS PLANT
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						13,676.0	16,866.5	5,778.0	1,198.6	505.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						13,054.9	15,431.2	5,313.4	953.7	460.3
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						410.8	894.5	428.1	121.2	43.8
Flared						0.0	33.0	24.3	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						210.3	507.8	12.2	123.7	1.3
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083567
Facility Lic # 31879

Facility Name HIGHPINE JOFFRE GAS PLANT 6-17
Facility Operator OZY4 HIGHPINE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							56,701.6	48,706.7	79,643.1	81,323.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							51,849.3	45,112.0	75,605.8	77,769.9
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1,521.6	1,092.4	1,531.0	1,674.2
Fuel							3,284.6	2,995.0	2,882.0	1,665.4
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							46.1	-492.7	-375.7	214.1
Process and Frac										
Pentanes Plus							1,023.9	535.9	303.3	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							5,682.6	4,211.7	6,336.5	7,238.4
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083667
Facility Lic # 27718

Facility Name CORBET GAS PLANT 15-10-62-6 W5
Facility Operator OW9P 981405

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							96,561.1	118,557.4	217,170.6	186,824.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							96,415.5	121,341.8	216,945.6	185,197.7
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	69.3	0.0
Other products							154.2	73.5	3.1	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	9.5	48.9
Vented							0.0	0.0	7.7	15.1
Diff and Other							-8.6	-2,857.9	135.4	1,562.9
Process and Frac										
Pentanes Plus							749.4	357.2	15.3	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083746
Facility Lic # 32635

Facility Name GENTRY PRINCESS 1-20 GAS PLANT
Facility Operator 0AG4 GENTRY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						492.4	26,138.4	43,644.9	20,637.6	23,977.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						478.8	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	24,895.1	42,622.6	17,943.6	23,051.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	93.0
Fuel						13.6	1,059.8	1,025.7	1,625.9	1,116.5
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	183.5	-3.4	1,068.1	-283.6
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	451.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083873
Facility Lic # 26357

Facility Name BANTRY 05-15-017-12W4 GAS PLANT
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							32,644.5	2,315.1		
Non-Alberta Facilities							0.0	0.0		
Dispositions										
Battery							0.0	0.0		
Gas Gathering							0.0	0.0		
Gas Plant							0.0	0.0		
Injection Facility							0.0	0.0		
Meter Station							33,632.7	2,307.6		
Other							0.0	0.0		
AB Commercial							0.0	0.0		
AB Industrial							0.0	0.0		
AB Residential							0.0	0.0		
AB Elec.Gen.							0.0	0.0		
Shrinkage										
Acid Gas							0.0	0.0		
Other products							71.0	14.9		
Fuel							0.0	0.0		
Flared							0.0	0.0		
Vented							0.0	0.0		
Diff and Other							-1,059.2	-7.4		
Process and Frac										
Pentanes Plus							0.0	0.0		
Propane							0.0	0.0		
Butanes							0.0	0.0		
Ethane							0.0	0.0		
NGL							316.3	66.8		
Sulphur							0.0	0.0		
Sulp Cls Inv							0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084058
Facility Lic # 32387

Facility Name GREYHAWKE GAS PLANT 10-24
Facility Operator A0CL RWE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							64,110.4	76,540.0	51,286.9	52,677.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							62,354.2	71,510.3	47,416.9	52,706.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1,533.3	1,944.0	1,236.4	1,153.9
Fuel							2,031.4	2,570.1	1,697.6	518.2
Flared							0.0	0.3	109.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-1,808.5	515.3	827.0	-1,701.0
Process and Frac										
Pentanes Plus							169.8	1.8	13.9	26.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							6,659.6	8,542.3	5,440.3	5,017.9
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084179
Facility Lic # 32100

Facility Name PEYTO CUTBANK 04-06-063-09 W6 GP
Facility Operator OYA2 PEYTO

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							29,643.4	30,974.5	26,073.7	19,224.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							26,601.9	28,736.1	23,883.5	17,127.8
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							848.3	663.3	465.2	374.2
Fuel							1,108.8	2,441.0	2,405.8	2,183.5
Flared							69.7	67.7	52.4	39.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							1,014.7	-933.6	-733.2	-499.6
Process and Frac										
Pentanes Plus							1,278.8	695.4	627.6	443.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							2,503.1	2,256.9	1,497.7	1,236.2
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084226
Facility Lic # 13771

Facility Name BIGSTONE 11-9-61-22W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							103,508.2	161,839.1	165,200.1	138,837.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							103,370.7	156,627.5	160,544.0	136,045.2
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							520.0	1,041.4	1,325.2	1,264.4
Fuel							1,335.5	2,168.4	2,487.8	2,432.1
Flared							42.9	37.3	85.3	115.5
Vented							0.0	0.0	0.0	0.0
Diff and Other							-1,760.9	1,964.5	757.8	-1,019.7
Process and Frac										
Pentanes Plus							0.0	281.2	828.0	1,132.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							2,354.7	4,510.8	5,293.1	4,732.1
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084455
Facility Lic # 26711

Facility Name HUSKY BIVOUAC
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							0.0	0.0	0.0	0.0
Non-Alberta Facilities							96,199.1	157,102.9	172,251.3	174,239.4
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							96,199.1	157,102.9	172,251.3	174,239.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							0.0	0.0	0.0	21.1
Flared							0.0	0.0	119.5	91.9
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	0.0	-119.5	-113.0
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084636
Facility Lic # 33220

Facility Name PHOENIX 102/07-21-39-10W5
Facility Operator AOC6 CREW

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							6,559.6	5,020.3	5,587.3	4,273.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							5,845.3	4,508.9	4,790.4	3,696.8
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							720.1	267.7	386.8	312.7
Fuel							32.4	389.5	533.0	330.2
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-38.2	-145.8	-122.9	-66.3
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							3,193.2	1,156.9	1,684.6	1,357.1
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084773
Facility Lic # 33195

Facility Name DUVERNAY 15-4-58-23W5M GAS PLANT
Facility Operator A56Z

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							141,704.2	530,216.6	790,382.9	861,196.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							135,691.8	518,587.2	777,092.7	850,307.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1,330.4	6,504.5	11,084.4	11,790.1
Fuel							3,170.1	9,567.0	12,040.2	11,453.1
Flared							0.0	15.5	280.8	247.2
Vented							0.0	0.0	0.0	0.0
Diff and Other							1,511.9	-4,457.6	-10,115.2	-12,600.8
Process and Frac										
Pentanes Plus							2,960.2	20,700.9	32,740.4	40,628.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							3,327.7	9,475.0	18,349.6	14,229.4
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084966
Facility Lic # 32829

Facility Name RIDER PEMBINA 07-02-048-09W5 GAS PLA
Facility Operator A0A7 NUVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							83,566.9	150,385.9	138,865.9	101,873.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	749.2	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							77,567.1	138,705.7	125,706.1	91,747.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							3,703.2	4,385.5	3,851.7	3,206.7
Fuel							2,277.6	4,980.6	5,301.2	3,710.7
Flared							0.0	0.0	10.5	0.4
Vented							0.0	0.0	0.0	0.0
Diff and Other							19.0	2,314.1	3,247.2	3,208.6
Process and Frac										
Pentanes Plus							7,349.7	4,122.5	5,921.3	4,664.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							9,322.1	15,784.9	11,805.6	9,979.4
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084973
Facility Lic # 34292

Facility Name FET GOLDEN 7-7-87-14W5 GAS PLANT
Facility Operator OTH7 FET

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							815.6	1,016.5	1,131.3	1,052.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							216.5	72.0	0.0	0.0
Fuel							0.0	0.0	104.4	12.5
Flared							581.3	942.2	1,026.9	1,038.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							17.8	2.3	0.0	1.9
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							889.6	295.6	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0085141
Facility Lic # 33937

Facility Name QUEENSTOWN 1-2-18-22W4 GAS PLANT
Facility Operator 0CW8 COMPTON

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							24,582.9	73,417.1	73,005.1	49,868.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	9.4
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							23,339.2	69,082.8	66,781.8	45,125.6
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							109.3	261.0	299.5	231.0
Fuel							156.9	2,651.3	2,527.6	2,787.1
Flared							0.0	0.0	0.0	0.9
Vented							0.0	0.0	0.0	2.3
Diff and Other							977.5	1,422.0	3,396.2	1,711.9
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							497.2	1,187.0	1,350.5	1,021.7
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0085152
Facility Lic # 33367

Facility Name FERRIER WEST 7-18-040-09W5 GAS PLANT
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							18,575.2	77,053.4	70,330.1	51,205.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							17,086.6	71,276.7	63,468.1	46,204.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							675.7	2,097.6	2,029.6	1,415.5
Fuel							1,072.5	2,829.9	2,807.3	2,114.8
Flared							13.0	1.3	1.1	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-272.6	847.9	2,024.0	1,470.5
Process and Frac										
Pentanes Plus							164.7	93.4	62.2	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							2,982.3	9,583.2	9,252.8	6,528.5
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0085275
Facility Lic # 31448

Facility Name CESSFORD 2-11-27-16 W4 GAS PLANT
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							49,956.8	64,583.3	48,377.0	34,366.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							47,056.8	61,330.8	46,406.1	32,406.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							904.8	1,303.4	1,113.3	802.6
Fuel							1,817.5	3,059.0	3,388.9	2,699.3
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							177.7	-1,109.9	-2,531.3	-1,541.0
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							3,883.9	5,585.8	4,776.9	3,470.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086281
Facility Lic # 3757

Facility Name NUVISTA SIBBALD 5-6 GP
Facility Operator A0A7 NUVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							10,721.2	30,270.7	26,487.1	8,773.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							10,479.2	30,056.7	26,960.9	8,940.2
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	2.8	5.2	1.2
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							242.0	211.2	-479.0	-167.7
Process and Frac										
Pentanes Plus							0.0	14.0	26.0	6.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086283
Facility Lic # 33987

Facility Name ACCLAIM CASTOR GP 2-2
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							8,546.2	28,542.4	36,132.9	35,711.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							7,762.8	25,255.4	31,360.2	31,533.9
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							8.9	66.3	59.4	46.6
Fuel							829.8	2,135.2	2,486.4	2,627.1
Flared							0.0	0.0	2.5	0.5
Vented							0.0	0.0	0.0	0.0
Diff and Other							-55.3	1,085.5	2,224.4	1,503.7
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							40.4	305.6	275.8	216.5
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086359
Facility Lic # 33921

Facility Name ARGOSY CLARESHOLM GAS PLANT
Facility Operator A551 ARGOSY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							16,335.5	54,968.7	64,564.4	64,947.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							15,716.2	50,600.1	62,699.3	62,281.2
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	623.0	1,136.8
Fuel							465.9	1,746.8	2,489.4	2,279.3
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							153.4	2,621.8	-1,247.3	-749.7
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	2,728.2	4,960.7
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086379
Facility Lic # 34080

Facility Name ACL GRANUM GAS PLT 14-31-11-26 W4
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							13,435.4	36,205.5	53,249.6	85,455.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							12,680.4	34,951.7	50,244.8	82,277.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							90.7	277.8	324.4	672.4
Fuel							754.6	917.2	821.8	2,614.5
Flared							0.0	0.4	0.0	17.6
Vented							0.0	0.0	0.0	0.0
Diff and Other							-90.3	58.4	1,858.6	-126.2
Process and Frac										
Pentanes Plus							440.5	1,350.2	1,576.5	3,267.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086745
Facility Lic # 33664

Facility Name ACL NGL STEWART PLANT 7-7-32-27
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							15,230.4	57,339.2	58,241.3	48,372.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	161.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							13,940.6	53,979.2	56,711.5	46,014.9
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							5.0	8.4	14.3	6.7
Fuel							759.1	2,725.3	3,653.2	2,628.9
Flared							0.0	0.0	7.8	31.9
Vented							0.0	2.3	0.3	0.0
Diff and Other							525.7	463.0	-2,145.8	-309.9
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							24.3	37.8	65.9	30.8
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086803
Facility Lic # 34661

Facility Name HUSKY JARVIE 08-35 GAS PLANT
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							2,236.0	20,914.9	18,102.7	17,375.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							2,068.0	18,765.6	16,918.6	16,245.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	6.2	0.0	0.0
Fuel							178.1	1,295.7	1,339.9	850.7
Flared							0.0	101.3	0.0	0.0
Vented							2.2	132.4	12.0	87.5
Diff and Other							-12.3	613.7	-167.8	191.4
Process and Frac										
Pentanes Plus							0.0	16.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	13.4	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086883
Facility Lic # 33985

Facility Name 981405 DORIS 11-17-63-6W5
Facility Operator OW9P 981405

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							9,287.8	179,211.2	235,574.5	280,177.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							8,651.0	181,840.6	240,139.1	275,590.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							493.9	1,999.3	0.0	0.0
Flared							0.0	0.0	9.2	59.9
Vented							0.0	0.0	6.3	16.3
Diff and Other							142.9	-4,628.7	-4,580.1	4,510.6
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0087651
Facility Lic # 34777

Facility Name ACL NGL LPT 8-28 REFRIDGE PLANT
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							3,437.9	86,420.0	142,420.3	152,678.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							3,427.1	81,605.4	134,065.4	145,310.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	10.6	46.0	7.7
Fuel							0.0	3,776.2	6,908.9	6,482.0
Flared							0.0	0.0	24.2	17.5
Vented							0.0	4.5	1.8	0.0
Diff and Other							10.8	1,023.3	1,374.0	860.8
Process and Frac										
Pentanes Plus							0.0	0.0	223.8	37.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	50.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0087677
Facility Lic # 34328

Facility Name PEMBINA BLUE RAPIDS 04-08-047-09W5
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							1,310.0	266,876.1	208,429.6	167,660.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	2.7	31.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							1,135.6	240,846.7	191,105.6	148,273.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							37.3	10,793.0	8,758.7	6,805.9
Fuel							49.0	8,149.2	8,109.6	6,208.1
Flared							0.0	2.5	6.5	6.9
Vented							0.0	0.0	0.0	0.0
Diff and Other							88.1	7,084.7	446.5	6,335.7
Process and Frac										
Pentanes Plus							99.5	11,400.8	7,854.4	6,248.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							71.9	34,743.3	29,791.3	22,846.8
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0087898
Facility Lic # 33606

Facility Name APACHE CECILIA 12-34 PLANT
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							10,910.8	178,958.3	279,646.3	324,368.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							11,151.0	176,593.7	272,233.3	310,903.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							71.8	1,854.8	2,238.3	2,504.2
Fuel							437.7	1,999.5	6,034.2	6,501.6
Flared							0.0	1.2	22.4	28.8
Vented							0.0	0.0	0.0	0.0
Diff and Other							-749.7	-1,490.9	-881.9	4,430.9
Process and Frac										
Pentanes Plus							240.5	3,863.9	5,887.7	5,912.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							99.0	4,551.2	4,498.7	5,566.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088035
Facility Lic # 2637

Facility Name DIRECT ENERGY ATLEE BUFFALO
Facility Operator A0KN SCOLLARD

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							1,975.7	17,978.2	5,122.9	
Non-Alberta Facilities							0.0	0.0	0.0	
Dispositions										
Battery							0.0	0.0	0.0	
Gas Gathering							0.0	0.0	0.0	
Gas Plant							0.0	0.0	0.0	
Injection Facility							0.0	0.0	0.0	
Meter Station							1,804.3	15,665.8	4,695.7	
Other							0.0	0.0	0.0	
AB Commercial							0.0	0.0	0.0	
AB Industrial							0.0	0.0	0.0	
AB Residential							0.0	0.0	0.0	
AB Elec.Gen.							0.0	0.0	0.0	
Shrinkage										
Acid Gas							0.0	0.0	0.0	
Other products							0.0	0.0	0.0	
Fuel							157.5	1,679.9	0.0	
Flared							0.0	0.0	0.0	
Vented							0.0	0.0	0.0	
Diff and Other							13.9	632.5	427.2	
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	
Propane							0.0	0.0	0.0	
Butanes							0.0	0.0	0.0	
Ethane							0.0	0.0	0.0	
NGL							0.0	0.0	0.0	
Sulphur							0.0	0.0	0.0	
Sulp Cls Inv							0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088508
Facility Lic # 35173

Facility Name CLEAR PRAIRIE
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								25,108.0	31,681.4	65,657.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								22,335.0	29,115.6	63,056.2
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								270.2	376.6	165.0
Fuel								1,512.8	1,861.8	2,550.1
Flared								111.4	62.8	3.0
Vented								0.0	0.0	0.0
Diff and Other								878.6	264.6	-117.3
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								1,201.7	1,690.0	740.8
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088516
Facility Lic # 34756

Facility Name ACL NGL L.P. SOUTH 9-14-30-27 PLANT
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								25,508.8	35,383.1	37,112.6
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								24,261.0	33,509.5	33,814.8
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								1,488.1	2,710.6	2,860.3
Flared								0.0	4.0	11.2
Vented								1.4	0.4	0.0
Diff and Other								-241.7	-841.4	426.3
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088615
Facility Lic # 22912

Facility Name IRON CREEK GAS PLANT
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								96,304.8	107,495.6	119,042.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								92,095.6	103,546.3	115,468.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								17.4	26.2	39.1
Fuel								4,028.8	4,283.6	4,341.7
Flared								0.4	8.6	4.0
Vented								0.0	0.0	0.0
Diff and Other								162.6	-369.1	-810.9
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								79.6	120.4	181.4
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089018
Facility Lic # 34457

Facility Name PEYTO WILDHAY 04-21-55-23 W5 GP
Facility Operator OYA2 PEYTO

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								139,059.9	121,833.8	108,731.6
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								111,239.8	104,981.2	97,922.5
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								7,003.7	6,129.8	5,045.8
Fuel								3,413.2	3,614.9	3,508.8
Flared								310.1	243.1	75.9
Vented								0.0	0.0	0.0
Diff and Other								17,093.1	6,864.8	2,178.6
Process and Frac										
Pentanes Plus								14,512.9	9,742.6	7,200.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								16,656.6	17,116.2	14,808.6
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089265
Facility Lic # 35123

Facility Name VERMILION PEMBINA 16-26-047-08W5
Facility Operator ORW3 VERMILION

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								19,421.5	22,507.4	20,634.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								17,695.0	22,640.5	20,305.2
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								222.3	292.5	262.5
Fuel								0.0	77.7	63.2
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								1,504.2	-503.3	3.8
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								1,015.3	1,326.0	1,154.6
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089314
Facility Lic # 35485

Facility Name CROOKED CREEK 2-30-71-26W5
Facility Operator OPF8 HUNT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								6,944.4	15,296.8	11,464.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								231.4	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								4,590.8	12,280.4	7,561.9
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								705.8	1,486.0	1,077.5
Fuel								1,083.5	644.6	2,360.2
Flared								5.6	6.1	1.3
Vented								0.0	0.0	0.0
Diff and Other								327.3	879.7	463.8
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								2,862.9	6,004.8	4,426.6
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089350
Facility Lic # 35413

Facility Name TRILOGY DEEP VALLEY 01-15-063-25W5
Facility Operator A1C9 TRILOGY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								3,853.2	11,040.1	45,551.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								3,623.8	10,786.8	43,826.3
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								22.0	68.3	302.7
Fuel								297.5	383.1	1,687.9
Flared								0.0	5.8	1.4
Vented								0.0	0.0	0.0
Diff and Other								-90.1	-203.9	-267.3
Process and Frac										
Pentanes Plus								106.9	332.0	1,471.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089584
Facility Lic # 35046

Facility Name SANDHILLS GAS PLANT
Facility Operator OW9P 981405

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								125,654.1	190,842.3	342,564.3
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								129,049.9	190,973.6	339,238.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								52.3	35.9	0.0
Fuel								0.0	0.0	0.0
Flared								0.0	6.5	49.0
Vented								0.0	12.6	37.3
Diff and Other								-3,448.1	-186.3	3,240.0
Process and Frac										
Pentanes Plus								0.0	11.6	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								230.7	145.4	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089756
Facility Lic # 35540

Facility Name APACHE NGL LONEPINE WEST 2-29-31-28W
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								8,990.0	32,717.3	25,810.8
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								8,183.9	31,590.4	24,390.8
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								839.7	2,500.7	1,752.9
Flared								0.0	14.4	25.2
Vented								2.0	0.6	0.0
Diff and Other								-35.6	-1,388.8	-358.1
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089914
Facility Lic # 35725

Facility Name 981405 WEDGE GAS PLANT
Facility Operator 0W9P 981405

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								21,981.3	83,643.9	103,704.8
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								22,265.0	84,734.4	101,515.7
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								0.0	0.0	978.0
Flared								0.0	10.8	10.5
Vented								0.0	6.1	10.0
Diff and Other								-283.7	-1,107.4	1,190.6
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089955
Facility Lic # 35533

Facility Name 981405 THUNDER GAS PLANT 9-6-61-5W5
Facility Operator OW9P 981405

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								15,501.5	54,620.3	124,879.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								15,594.3	55,803.5	124,137.7
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								0.0	0.0	0.0
Flared								0.0	9.8	64.1
Vented								0.0	2.0	17.4
Diff and Other								-92.8	-1,195.0	660.3
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090067
Facility Lic # 35627

Facility Name HARVEST SUFF REFRIDGE PLANT 13-10
Facility Operator OZOH HARVEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								4,989.3	9,083.7	10,597.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								4,739.6	9,043.7	10,198.9
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								258.1	319.7	371.8
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-8.4	-279.7	27.0
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								1,176.4	1,426.9	1,616.9
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090090
Facility Lic # 22710

Facility Name HUSKY LUBICON 7-1 GAS PLANT
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								1,619.6	2,361.3	1,558.8
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								374.4	1,061.4	942.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								156.6	206.4	230.4
Fuel								658.7	717.1	436.0
Flared								297.0	259.6	27.0
Vented								0.0	0.0	0.0
Diff and Other								132.9	116.8	-77.0
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								641.5	827.8	934.1
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090715
Facility Lic # 36036

Facility Name PUSKWA GP 03-03-072-26W5
Facility Operator A0C7 GALLEON

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								3,986.0	17,899.5	30,715.6
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								3,535.8	16,974.8	27,988.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								131.7	1,536.2	2,117.5
Fuel								540.6	995.2	2,721.2
Flared								12.8	25.1	41.4
Vented								0.0	0.0	0.0
Diff and Other								-234.9	-1,631.8	-2,153.1
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								563.0	6,255.1	8,619.6
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090807
Facility Lic # 15136

Facility Name PRAIRIE RIVER GAS PLANT
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								34,530.2	82,683.4	67,766.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	16.6
Gas Gathering								0.0	9.5	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								32,642.0	78,992.9	66,601.5
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	34.7	0.0
Fuel								1,071.4	2,086.1	2,230.2
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								816.8	1,560.2	-1,081.6
Process and Frac										
Pentanes Plus								0.0	46.2	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	113.4	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090927
Facility Lic # 31687

Facility Name WIN COWLEY 13-34-8-2W5 PLANT
Facility Operator 0CW8 COMPTON

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								15,325.1	27,111.9	35,364.3
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								14,803.8	25,434.0	32,610.7
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								320.1	606.6	679.0
Fuel								544.9	1,282.7	1,334.9
Flared								0.0	0.0	0.0
Vented								0.0	0.0	17.1
Diff and Other								-343.7	-211.4	722.6
Process and Frac										
Pentanes Plus								0.0	1,053.2	726.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								1,418.7	1,774.8	2,376.5
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0091427
Facility Lic # 35862

Facility Name PEYTO NOSEHILL 11-21-55-20 W5 GAS PL
Facility Operator OYA2 PEYTO

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								52,246.4	162,173.9	176,839.9
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	595.8
Injection Facility								0.0	0.0	0.0
Meter Station								47,051.3	154,510.3	168,066.4
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								989.6	3,073.6	3,153.3
Fuel								1,253.2	4,163.7	4,492.3
Flared								5.6	25.9	29.6
Vented								0.0	0.0	0.0
Diff and Other								2,946.7	400.4	502.5
Process and Frac										
Pentanes Plus								0.0	0.0	37.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								4,320.4	13,739.2	14,093.7
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0091983
Facility Lic # 36849

Facility Name BNP WHITECOURT GAS PLANT 16-30
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								4,815.6	23,294.7	40,223.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								4,683.3	20,212.8	38,049.5
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								55.8	306.7	445.5
Fuel								0.0	1,643.1	609.2
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								76.5	1,132.1	1,119.0
Process and Frac										
Pentanes Plus								0.0	62.4	49.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								240.0	1,300.6	1,994.7
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0092557
Facility Lic # 37253

Facility Name CORBETT 10-03-61-07W5M GAS PLANT
Facility Operator A1NZ VERO

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								358.4	21,295.7	32,720.6
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								318.0	19,877.9	30,959.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	165.4	363.7
Fuel								40.4	1,524.1	1,995.1
Flared								0.0	86.1	88.3
Vented								0.0	0.0	0.0
Diff and Other								0.0	-357.8	-686.1
Process and Frac										
Pentanes Plus								0.0	79.8	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	660.3	1,611.8
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0092867
Facility Lic # 30847

Facility Name EOG HALKIRK 16-28-38-15W4 GAS PLANT
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								2,343.9	26,454.0	28,168.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								2,427.3	25,916.4	27,820.3
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.5	85.3	81.3
Fuel								84.1	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-168.0	452.3	266.6
Process and Frac										
Pentanes Plus								1.8	54.1	40.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.2	346.5	340.1
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0093223
Facility Lic # 32655

Facility Name FERINTOSH 9-16-43-21W4
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									80,650.8	55,179.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									16,108.6	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									62,212.2	52,596.7
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									332.0	246.3
Fuel									3,014.0	2,441.2
Flared									0.0	0.4
Vented									0.0	22.5
Diff and Other									-1,016.0	-127.4
Process and Frac										
Pentanes Plus									0.0	8.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									1,524.9	1,113.7
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0093277
Facility Lic # 37391

Facility Name WILLESDEN GREEN GAS PLANT
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									120,422.7	131,269.5
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									108,183.3	115,746.7
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									2,857.9	3,371.8
Fuel									5,792.3	6,219.4
Flared									57.8	141.4
Vented									0.0	0.0
Diff and Other									3,531.4	5,790.2
Process and Frac										
Pentanes Plus									135.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									12,150.3	13,947.6
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0093647
Facility Lic # 36745

Facility Name GIBRALTAR CUTPICK 2-21-60-8W6 GP
Facility Operator A0CZ GIBRALTAR

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										99.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										100.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-1.0
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										458.1
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094071
Facility Lic # 37305

Facility Name JUPITER GAS PLANT 4-36-58-24W5
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									369,599.8	635,693.6
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									366,753.9	627,994.1
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									3,143.8	6,892.2
Fuel									932.6	992.9
Flared									45.0	40.7
Vented									0.0	0.0
Diff and Other									-1,275.5	-226.3
Process and Frac										
Pentanes Plus									94.9	316.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									13,800.6	30,754.8
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094322
Facility Lic # 38101

Facility Name BASHAW 12-32-41-20W4 GAS PLANT
Facility Operator A517 WESTFIRE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									28,785.5	31,152.5
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									3,563.2	0.0
Injection Facility									0.0	0.0
Meter Station									23,153.6	30,149.7
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									236.4	295.3
Fuel									1,162.1	1,568.8
Flared									0.3	2.7
Vented									0.0	0.0
Diff and Other									669.9	-864.0
Process and Frac										
Pentanes Plus									653.0	47.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									457.6	1,234.6
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094379
Facility Lic # 36627

Facility Name ENCANA KAKWA 01-35-060-05W6 GP
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								74,091.5	250,567.3	318,277.8
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								72,018.0	239,432.7	301,270.4
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								557.0	2,127.5	3,002.5
Fuel								1,187.7	7,693.2	10,328.1
Flared								0.0	130.0	1,611.7
Vented								0.0	0.0	0.0
Diff and Other								328.8	1,183.9	2,065.1
Process and Frac										
Pentanes Plus								2,707.3	10,339.7	14,592.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094382
Facility Lic # 37513

Facility Name SCP LATOR 01-21-63-02W6 GAS PLANT
Facility Operator A54C 7GEN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									52,413.6	148,545.8
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									50,220.0	145,838.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									1,430.9	4,827.2
Fuel									327.1	792.3
Flared									77.3	26.1
Vented									0.0	0.0
Diff and Other									358.3	-2,937.8
Process and Frac										
Pentanes Plus									2,122.9	8,300.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									4,166.0	12,977.7
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094954
Facility Lic # 34129

Facility Name ENCANA RESTHAVEN 8-11-60-3W6 GP
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									114,980.9	570,659.0
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									107,585.1	538,635.2
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									1,563.4	8,025.2
Fuel									3,918.5	17,018.2
Flared									655.4	2,524.9
Vented									0.0	0.0
Diff and Other									1,258.5	4,455.5
Process and Frac										
Pentanes Plus									7,598.2	39,004.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094957
Facility Lic # 25399

Facility Name ENCANA RESTHAVEN 7-11-60-3W6 GP
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									13,416.8	69,559.1
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									13,181.2	67,592.8
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									203.9	1,226.0
Fuel									156.1	2,384.6
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-124.4	-1,644.3
Process and Frac										
Pentanes Plus									991.0	5,958.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0095425
Facility Lic # 38407

Facility Name STONEFIRE EDSON 10-28 GAS PLANT
Facility Operator A1MW STONEFIRE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									4,561.6	31,563.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									4,010.2	29,579.2
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									321.8	1,285.8
Fuel									168.7	920.5
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									60.9	-222.2
Process and Frac										
Pentanes Plus									96.5	151.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									1,313.8	5,532.9
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0095741
Facility Lic # 38254

Facility Name VERO EDSON 12-15-53-15W5 GAS PLANT
Facility Operator A1NZ VERO

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									36,622.0	120,373.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									36,387.9	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	117,915.9
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									378.5	3,030.5
Fuel									998.8	3,538.0
Flared									107.8	54.0
Vented									0.0	0.0
Diff and Other									-1,251.0	-4,165.1
Process and Frac										
Pentanes Plus									1,839.2	9,712.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	4,750.7
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096078
Facility Lic # 38538

Facility Name ALTAGAS ACME
Facility Operator A0TK

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0096335
Facility Lic # 36433

Facility Name DUVERNAY SUNDANCE GAS PLANT 15-7
Facility Operator A56Z

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									26,528.2	202,176.0
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									25,957.2	193,961.4
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									81.1	864.1
Fuel									938.3	7,117.3
Flared									3.1	146.6
Vented									0.0	0.0
Diff and Other									-451.5	86.6
Process and Frac										
Pentanes Plus									50.8	4,193.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									326.3	6.8
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0096897
Facility Lic # 38886

Facility Name MARTEN HILLS 1-26-73-1 W5 GAS PLANT
Facility Operator OZOH HARVEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										18,158.2
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										18,146.5
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										11.7
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0096963
Facility Lic # 34295

Facility Name SUNNYSOOK
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										38,800.2
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										35,870.3
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										112.7
Fuel										2,119.3
Flared										0.0
Vented										1.3
Diff and Other										696.6
Process and Frac										
Pentanes Plus										546.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097389
Facility Lic # 38961

Facility Name 06-16-064-21W5 SMOKY RIVER GPL
Facility Operator A1C9 TRILOGY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										24,663.8
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										23,180.4
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										142.5
Fuel										1,229.8
Flared										0.0
Vented										0.0
Diff and Other										111.1
Process and Frac										
Pentanes Plus										263.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										421.3
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097445
Facility Lic # 37117

Facility Name DUVERNAY OLDMAN GAS PLANT 10-24
Facility Operator A56Z

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										198,116.6
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										9,213.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										180,001.8
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										2,089.4
Fuel										4,644.1
Flared										219.7
Vented										0.0
Diff and Other										1,948.1
Process and Frac										
Pentanes Plus										10,155.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097476
Facility Lic # 38618

Facility Name BONAVISTA CHINCHAGA 08-25
Facility Operator OMD6

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										0.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										0.0
Process and Frac										
Pentanes Plus										22.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097699
Facility Lic # 37670

Facility Name OPEN RANGE ANSELL 09-34 GAS PLANT
Facility Operator A1R1 OPEN RANGE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										133,996.7
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										130,958.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										1,643.6
Fuel										3,465.6
Flared										29.4
Vented										0.0
Diff and Other										-2,099.9
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										7,477.1
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098003
Facility Lic # 12435

Facility Name HUSKY 09-30 ABGP
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										2,824.8
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										2,572.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										13.0
Fuel										136.7
Flared										0.0
Vented										0.0
Diff and Other										103.1
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										54.7
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098419
Facility Lic # 38695

Facility Name GOLDEN ROD 6-22-41-26W4
Facility Operator 0Y9X GRI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										15.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										15.5
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										0.0
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098480
Facility Lic # 39544

Facility Name ANDERSON WILLES DEN 5-14 REFRIG PLANT
Facility Operator OY0P ANDERSON

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										17,088.9
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										16,470.8
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										332.2
Fuel										901.1
Flared										89.5
Vented										0.0
Diff and Other										-704.7
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										1,399.9
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098890
Facility Lic # 39801

Facility Name VERO PINE CREEK 16-23-54-17W5 GP
Facility Operator A1NZ VERO

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										25,561.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										24,948.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										659.8
Flared										0.0
Vented										0.0
Diff and Other										-47.7
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099099
Facility Lic # 2405

Facility Name ENDEV EYEMORE
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										9,112.8
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										9,010.7
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										141.0
Fuel										310.9
Flared										0.0
Vented										0.0
Diff and Other										-349.8
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										608.8
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099238
Facility Lic # 28630

Facility Name BATTLE 1-24-45-8 W4
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										1,520.3
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										1,315.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										1.2
Fuel										124.3
Flared										0.0
Vented										0.0
Diff and Other										79.8
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										5.4
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099610
Facility Lic # 21978

Facility Name BINDLOSS NORTH GAS PLANT
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										8,298.7
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										8,046.2
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										351.6
Flared										0.0
Vented										0.0
Diff and Other										-99.1
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099613
Facility Lic # 21988

Facility Name BINDLOSS SOUTH GAS PLANT
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										21,144.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										20,630.7
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										550.8
Flared										0.0
Vented										0.0
Diff and Other										-37.0
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001013
Facility Lic # 8214

Facility Name KEYSpan GILBY
Facility Operator AOCO KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				383,482.3	370,124.0	334,961.8	317,299.0	361,925.5	395,604.0	350,519.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				4,048.9	6,045.6	5,814.9	5,506.8	5,421.9	5,592.2	5,490.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				318,510.1	307,308.6	279,657.6	266,938.5	312,229.4	344,769.5	302,415.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				13,201.9	12,963.5	12,234.6	12,119.6	11,108.6	10,870.3	10,170.4
Other products				25,021.5	24,554.9	23,373.0	20,789.1	23,266.0	24,167.2	21,201.3
Fuel				22,595.5	23,918.9	23,576.1	22,749.8	24,424.7	21,790.2	20,666.7
Flared				27.0	15.6	406.4	83.6	38.8	464.6	633.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				77.4	-4,683.1	-10,100.8	-10,888.4	-14,563.9	-12,050.0	-10,057.9
Process and Frac										
Pentanes Plus				26,206.8	25,970.4	25,555.5	25,281.6	28,809.7	27,781.7	22,503.6
Propane				49,227.1	46,409.5	43,532.9	35,176.6	39,381.4	42,703.5	38,820.7
Butanes				27,620.0	28,190.6	26,846.7	25,762.0	28,362.6	29,256.3	25,726.6
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	1.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001065
Facility Lic # 1211

Facility Name VISTA MIDSTREAM RETLAW
Facility Operator A1LF TMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				120,064.2	112,674.2	103,013.2	90,792.5	84,006.1	14,117.0	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				103,887.4	94,554.7	84,819.4	74,554.6	66,904.2	10,947.9	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				7,298.4	7,663.1	7,008.1	4,651.3	4,593.9	772.5	
Other products				733.0	815.8	728.6	421.4	529.4	89.7	
Fuel				9,828.9	9,361.0	9,461.8	8,494.4	8,999.6	1,658.2	
Flared				66.5	159.8	66.4	188.7	64.8	20.6	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				-1,750.0	119.8	928.9	2,482.1	2,914.2	628.1	
Process and Frac										
Pentanes Plus				0.0	230.7	285.4	239.7	190.3	35.4	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				3,281.4	3,352.4	2,906.1	1,632.9	2,159.5	364.9	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001073
Facility Lic # 8795

Facility Name ALTAQUEST GILBY
Facility Operator 0WB5

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,196.7						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				979.3						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				67.2						
Other products				36.2						
Fuel				119.7						
Flared				0.0						
Vented				0.0						
Diff and Other				-5.7						
Process and Frac										
Pentanes Plus				122.2						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				163.8						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001096
Facility Lic # 23642

Facility Name PETRO-CAN WILSON CREEK
Facility Operator 0246 PC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				191,634.5	192,337.6	216,478.6	218,273.0	202,702.7	214,178.2	233,210.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				3,367.3	3,047.2	3,832.8	4,105.7	4,080.7	4,202.5	4,274.4
Gas Gathering				11,265.0	7,868.2	0.0	7,484.2	8,221.9	7,404.8	9,997.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				161,287.5	163,176.8	187,275.1	189,458.8	178,150.6	188,140.2	205,540.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				5,649.3	5,059.2	5,399.7	5,150.5	4,732.4	4,528.2	4,888.1
Other products				2,606.1	2,262.4	2,288.4	2,343.3	2,213.2	2,704.0	3,362.5
Fuel				5,675.4	5,553.4	5,008.5	4,997.7	4,699.0	4,424.1	4,678.5
Flared				133.1	113.9	37.0	88.8	11.1	11.8	3.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,650.8	5,256.5	12,637.1	4,644.0	593.8	2,762.6	465.2
Process and Frac										
Pentanes Plus				13,684.3	10,995.8	11,121.7	11,390.6	10,756.7	13,141.2	16,342.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				697.9	548.7	521.8	478.7	435.2	377.6	363.6
Sulp Cls Inv				83.0	57.3	98.2	95.2	74.1	79.3	98.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001123
Facility Lic # 15123

Facility Name CHEVRON MITSUE
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				78,429.0	71,636.7	71,758.8	73,756.5	74,673.4	69,874.8	50,903.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				316.0	296.1	249.7	234.3	206.4	258.9	239.9
Gas Gathering				3,356.6	3,290.4	3,163.8	3,111.6	2,856.5	3,274.2	3,215.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				4,156.8	4,128.5	4,642.0	3,496.3	3,994.7	4,236.4	3,932.2
Meter Station				54,609.5	48,888.3	50,582.3	52,551.2	51,831.6	47,091.6	32,692.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				6.3	2.6	25.1	1.4	5.2	0.7	0.0
Other products				12,083.6	10,954.9	10,033.4	9,498.6	9,459.0	9,883.1	8,436.7
Fuel				3,569.5	2,838.5	3,001.8	3,152.1	3,310.3	2,626.0	1,721.3
Flared				127.5	18.4	264.9	47.9	90.8	670.7	21.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				203.2	1,219.0	-204.2	1,663.1	2,918.9	1,833.2	642.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				49,770.8	44,818.3	41,156.8	39,084.1	38,914.1	40,523.2	33,981.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001130
Facility Lic # 8219

Facility Name PETRO-CAN GILBY
Facility Operator 0246 PC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				202,181.0	229,941.8	249,020.2	241,726.6	254,213.8	211,692.8	207,289.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				4,688.4	0.0	6,993.7	6,204.3	5,858.1	4,534.5	4,945.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				178,769.6	204,532.7	223,531.6	213,528.4	228,916.3	189,934.5	188,083.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				4,491.0	7,367.2	8,818.6	7,463.4	6,928.9	5,786.0	5,272.9
Other products				8,999.9	10,630.8	10,940.1	11,048.2	11,868.2	9,578.8	9,306.3
Fuel				5,042.4	10,039.0	3,526.7	3,711.3	3,747.0	5,079.7	3,380.8
Flared				512.0	41.3	9.2	15.5	16.6	69.5	18.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-322.3	-2,669.2	-4,799.7	-244.5	-3,121.3	-3,290.2	-3,718.3
Process and Frac										
Pentanes Plus				8,715.5	8,984.8	11,104.6	10,966.1	11,556.3	9,223.4	8,653.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				32,999.1	36,439.1	36,079.1	36,245.6	38,775.1	31,775.9	31,044.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001156
Facility Lic # 8198

Facility Name PETRO-CAN MEDICINE RIVER
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				395,580.8	388,652.4	388,434.8	429,680.4	367,526.9	338,717.8	308,185.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				373,683.1	369,659.0	370,638.8	414,367.6	353,582.2	322,574.8	289,250.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				6,134.7	7,496.8	7,398.9	6,748.9	7,003.0	7,096.0	5,683.3
Other products				11,448.1	10,464.8	9,845.5	10,637.4	8,356.4	7,431.3	8,077.1
Fuel				7,845.0	7,423.7	6,499.4	7,411.7	7,597.5	6,879.1	6,661.9
Flared				52.4	3.3	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-3,582.5	-6,395.2	-5,947.8	-9,485.2	-9,012.2	-5,263.4	-1,487.7
Process and Frac										
Pentanes Plus				12,068.1	12,234.0	14,702.3	13,985.6	12,622.3	11,740.9	11,330.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				32,581.0	31,650.7	27,113.1	30,970.9	22,986.6	20,153.9	22,769.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001161
Facility Lic # 11364

Facility Name MOBIL PEMBINA
Facility Operator OG30 ARC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				65,199.8	60,833.2	55,950.6	49,120.4	60,744.9	63,244.3	64,210.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	19.7	110.5	154.3
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				52,067.9	48,154.7	43,878.8	38,844.1	49,052.6	51,531.2	52,410.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				152.7	104.7	50.1	41.5	77.9	59.3	68.0
Other products				7,260.4	7,234.4	6,590.4	5,212.4	5,691.8	5,307.1	4,480.4
Fuel				4,829.6	4,619.8	4,544.6	3,838.1	4,490.8	4,389.8	4,420.9
Flared				256.4	299.7	672.3	552.0	135.8	203.5	349.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				632.8	419.9	214.4	632.3	1,276.3	1,642.9	2,327.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	288.2	587.4	600.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				29,519.9	28,439.7	26,035.0	20,666.9	22,389.6	20,755.3	16,873.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001174
Facility Lic # 2380

Facility Name PANCDN COUNTESS
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				109,861.4	127,800.9	90,285.6	74,700.9	47,193.1	45,810.9	52,420.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				4,632.3	6,519.9	5,546.5	2,785.9	2,515.8	1,362.7	1,618.4
Gas Gathering				2,068.8	3,221.4	3,251.6	1,576.8	254.3	1,182.7	1,116.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				92,130.1	101,072.4	78,566.0	61,942.2	40,728.7	39,100.3	46,660.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				662.4	528.7	441.6	463.8	528.0	517.0	496.6
Other products				1,504.6	1,508.3	1,768.5	1,113.2	979.4	1,030.0	892.6
Fuel				2,988.6	1,700.1	2,085.1	2,012.7	1,584.4	1,243.4	1,318.6
Flared				127.1	123.0	108.0	42.6	73.5	11.0	470.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				6,023.2	13,127.1	-1,481.7	4,763.7	529.0	1,363.8	-152.4
Process and Frac										
Pentanes Plus				2,308.8	2,467.5	2,844.2	1,971.4	485.5	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,259.4	4,206.5	4,958.0	3,017.6	3,848.9	4,573.7	3,899.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001192
Facility Lic # 14994

Facility Name APACHE SWAN HILLS
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				35,275.3	36,136.8	34,623.0	27,494.5	26,694.5	25,092.6	25,102.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				7,708.9	7,205.3	6,819.5	6,289.1	4,427.0	3,050.4	2,563.8
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				18,188.8	17,015.1	13,588.5	9,594.4	13,057.3	10,391.5	10,663.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				403.2	395.6	379.5	456.9	422.9	548.7	721.9
Other products				6,700.9	6,902.1	7,233.4	6,245.0	5,844.3	5,928.6	5,215.9
Fuel				3,964.8	3,796.8	3,864.9	3,581.3	3,828.1	4,330.3	3,815.3
Flared				100.3	54.7	82.1	547.5	347.2	247.2	481.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,791.6	767.2	2,655.1	780.3	-1,232.3	595.9	1,640.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				27,123.7	27,476.9	28,894.0	24,998.1	23,386.7	23,786.6	20,923.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001194
Facility Lic # 8934

Facility Name PENN WEST SEDGEWICK
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				5,865.8	7,293.5	6,058.4	6,806.9	6,444.3	4,632.4	4,989.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4,332.4	5,451.1	4,570.5	5,380.7	5,591.0	3,905.3	3,720.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				63.2	31.7	30.0	15.9	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				936.6	967.8	1,078.3	909.5	763.8	730.5	746.8
Flared				13.9	9.1	0.0	1.4	5.6	10.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				519.7	833.8	379.6	499.4	83.9	-13.4	522.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001215
Facility Lic # 3246

Facility Name PANCDN STRATHMORE
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				88,801.2	74,170.6	74,323.0	61,370.3	64,808.8	90,910.3	100,581.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				859.2	708.2	903.8	860.8	715.6	350.3	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				82,481.2	68,946.8	69,798.5	58,003.5	59,144.2	84,901.5	93,214.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				136.7	134.1	130.8	86.8	63.0	5.7	1.7
Fuel				5,018.8	4,203.1	4,261.5	3,646.5	3,877.2	4,526.8	5,087.6
Flared				7.3	2.3	2.5	1.2	0.0	0.2	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				298.0	176.1	-774.1	-1,228.5	1,008.8	1,125.8	2,277.1
Process and Frac										
Pentanes Plus				666.6	651.6	636.1	421.7	306.6	28.5	8.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001232
Facility Lic # 7854

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				22,632.1	28,970.4	32,137.9	30,241.8	21,388.6	14,346.3	14,328.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				19,136.5	24,344.6	27,974.4	28,313.2	20,195.3	12,329.9	12,762.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				43.9	49.5	47.7	38.9	48.3	43.8	52.5
Fuel				1,179.3	2,243.2	2,322.4	2,159.5	1,888.8	1,451.6	1,592.7
Flared				13.8	0.6	2.8	5.1	1.4	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,258.6	2,332.5	1,790.6	-274.9	-745.2	521.0	-78.7
Process and Frac										
Pentanes Plus				227.9	240.4	231.3	189.6	235.6	214.0	255.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001260
Facility Lic # 13604

Facility Name WESTLOCK 13-24-60-26W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				63,013.9	63,228.0	57,373.5	42,367.8	40,169.7	32,833.7	25,618.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				60,029.8	59,623.7	53,443.3	38,978.4	37,747.1	30,629.4	23,099.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				321.9	250.3	169.5	125.1	115.9	91.3	54.9
Other products				14.8	22.5	31.4	30.5	24.2	25.6	22.3
Fuel				3,880.6	3,647.1	3,263.6	3,378.8	2,307.1	2,064.5	1,681.1
Flared				71.6	34.2	18.0	29.5	8.9	10.8	10.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,304.8	-349.8	447.7	-174.5	-33.5	12.1	751.1
Process and Frac										
Pentanes Plus				89.6	109.5	151.6	149.2	117.3	125.5	109.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001269
Facility Lic # 9848

Facility Name CDN FOREST BITTERN LAKE
Facility Operator 0T82 CDN FOREST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				45,419.4	43,816.3	62,038.6	54,351.4	36,275.9	38,907.3	31,097.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				42,137.1	40,391.1	57,612.9	49,159.2	32,846.2	36,490.7	27,349.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				766.0	859.0	975.4	1,129.4	858.5	863.1	672.7
Other products				328.0	333.9	353.6	347.8	187.3	188.0	178.8
Fuel				2,324.3	2,683.5	3,021.1	2,686.9	2,592.7	2,489.7	2,378.1
Flared				0.0	0.0	79.7	486.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-136.0	-451.2	-4.1	542.1	-208.8	-1,124.2	518.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,401.6	1,429.3	1,534.4	1,499.0	815.6	825.9	785.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001270
Facility Lic # 16861

Facility Name Talisman BLUEBERRY
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				24,485.9	12,685.2	0.0				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				949.0	312.0	0.0				
Gas Gathering				0.0	0.0	0.0				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				20,800.2	10,895.9	0.0				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				150.3	53.6	0.0				
Fuel				1,475.3	477.7	0.0				
Flared				90.4	66.6	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				1,020.7	879.4	0.0				
Process and Frac										
Pentanes Plus				758.9	260.0	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001276
Facility Lic # 14977

Facility Name MEYER 15-29-70-24W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				64,907.6	65,865.2	57,796.4	46,081.1	33,420.0	32,334.6	37,001.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				61,559.0	63,041.0	54,363.0	41,940.6	29,372.3	29,174.1	33,712.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				235.9	172.4	273.6	94.3	58.1	71.2	83.6
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				3,013.5	2,560.1	2,513.0	2,765.9	3,108.8	3,110.7	3,207.6
Flared				70.1	34.9	2.3	18.9	65.3	67.2	61.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				29.1	56.8	644.5	1,261.4	815.5	-88.6	-63.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001306
Facility Lic # 14635

Facility Name BIG BEND 5-14-67-2W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				50,620.7	45,746.0	35,322.6	19,624.2	19,841.4	12,128.3	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				44,566.2	39,162.3	30,738.3	18,183.4	19,259.9	11,774.3	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				1,043.6	973.0	722.6	574.9	279.8	0.0	
Other products				0.0	0.0	0.0	0.0	0.0	0.0	
Fuel				4,874.6	4,739.3	4,145.9	1,316.3	1,175.9	756.4	
Flared				144.0	66.8	4.3	1.3	3.3	0.6	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				-7.7	804.6	-288.5	-451.7	-877.5	-403.0	
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001309
Facility Lic # 16570

Facility Name DEVON TANGENT
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				19,482.2	21,886.7	21,413.8	29,710.1	47,583.6	47,209.2	42,179.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				18,395.2	19,894.2	19,046.8	27,248.6	44,585.4	42,633.7	39,600.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				401.6	348.8	322.6	397.6	504.9	477.7	604.7
Other products				32.0	19.1	8.6	14.4	0.0	2.0	8.9
Fuel				1,406.5	1,872.8	2,052.5	2,153.8	2,145.5	2,178.0	2,213.2
Flared				58.6	22.2	5.3	6.2	24.5	63.3	74.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-811.7	-270.4	-22.0	-110.5	323.3	1,854.5	-321.9
Process and Frac										
Pentanes Plus				155.6	92.9	41.9	69.5	0.0	10.0	43.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001323
Facility Lic # 14341

Facility Name HUSKY STEELE 14-34
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				76,290.6	77,189.9	81,571.3	68,039.3	49,341.5		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				0.0	0.0	0.0	0.0	0.0		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				73,962.8	71,452.5	75,749.8	62,477.7	45,240.6		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				0.0	0.0	0.0	0.0	0.0		
Fuel				3,692.0	3,993.6	3,958.7	3,776.5	3,043.2		
Flared				0.0	0.0	0.0	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				-1,364.2	1,743.8	1,862.8	1,785.1	1,057.7		
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001334
Facility Lic # 4829

Facility Name PENN WEST PROVOST
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				11,861.3	11,542.1	23,719.9	33,283.1	27,850.6	23,917.0	22,045.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				10,582.8	9,874.5	21,877.2	32,356.1	28,371.0	23,752.0	20,946.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.3	0.1	0.0	5.7	18.3	29.8	17.8
Fuel				1,370.5	1,056.9	1,542.6	1,779.7	1,677.1	1,672.3	1,552.7
Flared				19.5	4.9	39.6	31.6	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-111.8	605.7	260.5	-890.0	-2,215.8	-1,537.1	-471.1
Process and Frac										
Pentanes Plus				1.5	0.5	0.0	27.9	88.6	144.7	87.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001337
Facility Lic # Not Licenced

Facility Name CRESTAR GOODWIN
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				0.0						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				0.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				0.0						
Process and Frac										
Pentanes Plus				11.8						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001377
Facility Lic # 23332

Facility Name GULF MED RIVER
Facility Operator OFW6 COP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				46,133.7	49,017.6	42,811.1	46,389.8	47,074.5	46,830.6	43,456.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				224.4	250.8	605.0	855.5	796.4	2,646.2	2,120.7
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	27,553.8	35,424.4
Meter Station				39,001.5	37,528.3	33,688.7	38,362.9	39,889.9	10,560.5	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,541.3	1,506.6	1,286.2	1,656.7	1,381.2	1,077.9	1,436.4
Other products				847.0	1,069.9	950.9	994.2	1,216.4	1,202.6	1,148.0
Fuel				3,583.2	4,413.6	3,977.8	3,692.1	3,575.7	2,813.7	3,964.0
Flared				0.0	1.3	15.0	0.2	0.1	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				936.3	4,247.1	2,287.5	828.2	214.8	975.9	-637.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,550.2	4,469.7	3,976.0	4,169.5	5,037.0	5,001.0	4,737.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001381
Facility Lic # 11909

Facility Name ENRON HIGHVALE
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				84,995.6	75,333.0	73,630.7	63,968.0	66,648.4	67,676.6	76,847.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				1,331.6	497.2	344.7	564.6	701.7	454.5	1,465.5
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				75,673.2	67,948.5	66,493.6	56,699.1	58,811.9	58,754.4	69,200.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,211.8	1,177.0	751.8	931.2	855.9	905.5	942.2
Other products				953.0	1,081.6	778.6	745.9	732.1	852.6	924.0
Fuel				5,428.6	5,369.9	6,194.8	5,711.4	6,442.4	6,512.8	6,394.5
Flared				205.7	100.0	1.9	42.3	172.5	194.2	159.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				191.7	-841.2	-934.7	-726.5	-1,068.1	2.6	-2,238.1
Process and Frac										
Pentanes Plus				1,873.1	1,900.2	1,375.0	602.0	1,047.2	1,233.0	1,137.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,594.2	2,836.2	2,039.9	2,621.6	2,168.4	2,489.1	2,873.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001396
Facility Lic # 2866

Facility Name BORDER MIDSTREAM GLADYS
Facility Operator A09K MPP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				69,796.3	69,681.8	47,423.0	44,449.3	53,087.9	58,287.4	65,043.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	496.3	2,066.4	1,330.7
Gas Gathering				0.0	0.0	17,999.0	41,725.0	50,569.5	54,507.0	61,230.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				65,169.3	65,608.7	27,205.1	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				272.7	197.0	0.0	0.0	0.0	0.0	0.0
Other products				5.9	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				4,314.6	3,939.4	2,606.5	2,724.3	2,451.5	2,455.3	2,416.4
Flared				273.6	108.8	11.5	0.0	4.9	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-239.8	-172.1	-399.1	0.0	-434.3	-741.3	66.8
Process and Frac										
Pentanes Plus				3.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				29.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001397
Facility Lic # 14973

Facility Name CALLING LAKE S 1-20-70-22W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				126,903.5	137,521.8	122,022.9	104,470.7	109,113.4	92,143.1	70,877.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				121,985.9	132,417.0	114,311.6	100,458.8	100,503.7	82,597.0	65,282.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				244.5	298.0	287.2	243.7	176.6	226.3	309.6
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				6,040.0	5,949.1	5,923.4	5,715.8	6,370.3	5,350.3	4,904.6
Flared				72.0	28.7	23.6	20.0	38.6	38.0	3.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,438.9	-1,171.0	1,477.1	-1,967.6	2,024.2	3,931.5	377.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001426
Facility Lic # 11290

Facility Name SHININGBANK BERRYMOOR PEMBINA
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				9,979.9	8,732.1	7,511.2	6,705.4	6,349.5	5,323.9	6,506.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				8,608.9	7,316.3	6,400.6	5,982.2	5,399.1	4,751.4	4,310.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				47.9	234.1	257.3	180.5	0.0	56.2	198.2
Other products				151.0	129.2	122.7	101.3	91.2	105.1	99.6
Fuel				349.6	892.8	884.3	847.8	943.5	294.5	1,021.5
Flared				105.7	236.2	85.9	3.5	0.0	4.0	105.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				716.8	-76.5	-239.6	-409.9	-84.3	112.7	772.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				651.6	554.7	526.1	436.7	391.6	447.4	416.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001427
Facility Lic # 17727

Facility Name CHEVRON CHINCHAGA NORTH
Facility Operator AOC0 KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				986,293.9	774,342.2	555,080.1	456,844.1	390,482.9	370,894.5	301,033.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	44.1	0.0	0.0	0.0	0.0	60.3
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				958,707.7	734,285.9	522,970.5	427,458.5	362,770.4	345,028.9	276,129.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				36.3	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				7,848.6	12,073.4	11,902.1	11,083.6	9,112.8	9,339.5	7,023.5
Other products				3,487.8	2,314.6	1,940.6	1,897.1	2,452.2	2,845.2	1,743.9
Fuel				20,594.4	20,103.6	19,760.8	17,749.9	15,609.5	16,490.6	15,902.2
Flared				546.4	764.4	695.1	174.5	274.0	446.6	453.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-4,727.3	4,756.2	-2,189.0	-1,519.5	264.0	-3,256.3	-280.0
Process and Frac										
Pentanes Plus				17,625.3	11,249.2	9,432.3	9,220.7	11,917.9	13,828.6	8,475.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001433
Facility Lic # 15991

Facility Name DONNELLY 6-1-77-21W5
Facility Operator A0C7 GALLEON

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				38,232.2	33,089.9	37,781.5	47,146.8	110,596.6	241,555.7	244,014.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				35,041.9	31,405.1	36,086.2	44,689.2	102,109.8	225,625.3	227,296.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				426.2	351.4	455.0	790.7	1,249.8	2,304.5	2,246.3
Other products				71.5	57.8	78.2	52.7	440.8	980.2	1,074.2
Fuel				1,574.0	1,499.4	1,981.3	2,076.7	6,257.0	13,701.7	13,915.2
Flared				62.5	16.7	5.0	0.5	0.0	0.0	33.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	2.6
Diff and Other				1,056.1	-240.5	-824.2	-463.0	539.2	-1,056.0	-553.4
Process and Frac										
Pentanes Plus				367.7	280.3	379.9	256.2	108.6	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	1,842.4	4,386.2	4,857.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001443
Facility Lic # 21068

Facility Name CONOCO WESTLOCK
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				74,431.1	63,879.2	73,147.4	93,868.7	94,568.0	65,799.9	50,077.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				71,320.5	63,144.6	72,629.8	92,741.9	89,923.2	62,223.3	47,456.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	97.9	0.0
Other products				1.5	0.0	0.0	0.0	4.4	23.4	27.3
Fuel				2,366.2	1,641.7	684.2	999.2	2,666.7	2,211.3	1,406.6
Flared				0.0	10.9	0.5	0.0	0.2	150.5	1.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				742.9	-918.0	-167.1	127.6	1,973.5	1,093.5	1,185.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	25.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				8.3	0.0	0.0	0.0	19.2	83.3	119.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001454
Facility Lic # 12285

Facility Name DYNAMIC ST. ALBERT
Facility Operator A162 DAYLIGHT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				64,346.2	55,788.1	49,822.7	41,482.3	29,276.5	37,744.5	32,122.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				63,894.7	57,024.9	49,503.3	44,020.1	21,602.4	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	8,567.6	37,749.2	32,059.8
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				551.3	610.0	445.3	376.8	0.2	0.0	0.0
Other products				516.4	740.3	425.2	251.2	6.3	0.0	0.0
Fuel				646.7	550.3	402.4	262.7	153.7	46.9	772.3
Flared				160.3	98.2	106.4	16.8	17.8	21.3	61.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,423.2	-3,235.6	-1,059.9	-3,445.3	-1,071.5	-72.9	-770.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,167.9	3,058.8	1,763.8	1,058.0	28.2	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001463
Facility Lic # 16293

Facility Name WESTROCK POUCE COUPE SOUTH
Facility Operator OJD4 ERC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				9,434.7	12,098.2	9,695.0	9,281.3	9,432.1	11,538.5	9,692.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				281.9	292.2	266.4	253.2	271.1	205.0	207.6
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				7,022.1	9,865.9	6,956.6	6,682.2	7,722.1	9,548.6	7,934.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				21.2	0.0	0.0	0.0	0.0	0.0	0.0
Other products				963.1	818.4	801.9	791.5	803.1	738.7	683.0
Fuel				1,005.8	1,093.8	1,082.7	1,113.1	947.9	1,194.6	1,259.8
Flared				28.2	58.2	51.9	64.2	64.2	44.9	27.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				112.4	-30.3	535.5	377.1	-376.3	-193.3	-419.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,512.3	3,382.7	3,288.2	3,254.9	3,302.3	3,052.8	2,835.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001472
Facility Lic # 31834

Facility Name NIPISI 2-11-80-8W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				66,957.6	64,777.4	59,761.4	67,124.7	85,855.1	88,303.9	83,613.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				2,027.0	2,225.9	2,009.1	2,081.8	3,120.8	2,744.8	3,188.3
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	21,833.3	83,316.2	84,342.9	79,375.2
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				40,152.7	48,724.8	39,488.6	32,241.8	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				621.7	478.0	222.1	233.3	289.0	271.8	15.4
Other products				9,886.3	11,794.3	11,755.3	7,236.7	0.0	0.0	0.0
Fuel				11,289.2	8,600.0	5,746.0	4,405.1	5,167.0	4,317.2	3,754.0
Flared				141.6	533.8	24.3	98.4	0.0	21.4	379.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,839.1	-7,579.4	516.0	-1,005.7	-6,037.9	-3,394.2	-3,099.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				46,619.5	47,530.0	47,464.2	29,427.2	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001475
Facility Lic # 2489

Facility Name CRESTAR JENNER
Facility Operator ORA3 PENGROWTH

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				99,072.9	88,925.2	71,650.0	52,100.6	43,698.1	33,381.3	32,083.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				87,229.2	75,086.9	58,657.8	41,060.6	35,778.9	25,505.4	24,324.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				8,713.3	9,239.2	8,090.8	5,603.2	4,768.3	3,912.4	3,844.6
Other products				349.8	351.9	402.9	377.8	314.2	231.1	258.8
Fuel				6,089.1	4,228.5	3,595.4	3,470.3	3,355.1	3,364.3	3,273.3
Flared				254.1	99.3	171.4	126.6	98.1	112.2	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-3,562.6	-80.6	731.7	1,462.1	-616.5	255.9	382.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,505.6	1,639.4	1,874.3	1,755.9	1,452.5	1,078.6	1,168.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001484
Facility Lic # 14732

Facility Name BAPTISTE 1-18-68-23W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				26,820.9	18,338.5	14,747.2	11,911.2	10,620.6		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				0.0	0.0	0.0	0.0	0.0		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				25,399.8	16,540.2	12,733.1	10,501.8	9,740.4		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				61.7	33.2	24.0	14.5	49.3		
Other products				0.0	0.0	0.0	0.0	0.0		
Fuel				2,430.5	2,123.3	1,941.0	1,670.0	1,434.9		
Flared				167.3	5.5	2.5	2.4	1.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				-1,238.4	-363.7	46.6	-277.5	-605.0		
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001486
Facility Lic # 16551

Facility Name KETCH TANGENT
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				151,643.4	70,115.7	16,414.3	12,204.3	9,175.0	8,339.9	4,591.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	17,461.6	12,143.8	8,503.9	6,243.2	5,970.6	2,398.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				144,823.9	47,647.9	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				213.3	158.6	95.7	103.5	92.2	110.2	33.2
Other products				99.3	252.3	259.5	275.2	209.8	136.2	41.9
Fuel				4,235.2	4,023.5	3,617.4	3,105.2	2,448.9	1,906.5	1,996.9
Flared				0.0	0.0	79.4	98.9	196.6	175.6	112.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,271.7	571.8	218.5	117.6	-15.7	40.8	8.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,945.1	1,138.2	1,152.4	1,217.0	927.6	601.6	183.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001501
Facility Lic # 9464

Facility Name MALMO 6-3-44-22W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				5,210.3	5,561.7	5,801.9	4,859.2	18,108.4	17,938.3	21,248.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				3,508.4	4,598.2	4,878.5	4,468.6	16,618.8	15,374.1	19,533.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				264.0	0.9	116.5	18.9	0.0	0.0	0.0
Other products				496.3	207.6	86.3	29.0	4.8	23.5	163.9
Fuel				3.8	1.7	665.8	463.1	743.0	964.6	2,085.6
Flared				15.2	10.6	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				922.6	742.7	54.8	-120.4	741.8	1,576.1	-534.3
Process and Frac										
Pentanes Plus				1,596.2	0.0	0.0	0.0	0.0	4.6	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	11.4	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				757.0	868.9	362.0	169.5	20.1	87.7	734.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001509
Facility Lic # 791

Facility Name GRAND FORKS 8-7-12-13W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				13,771.9	14,779.1	15,817.7	14,480.0	14,230.4	6,934.9	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				9,342.4	11,058.4	11,327.9	10,028.2	10,188.1	5,225.8	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,571.1	1,558.2	1,627.3	1,756.6	1,860.1	883.6	0.0
Other products				733.3	600.8	675.6	676.5	646.1	297.3	0.0
Fuel				2,593.6	2,500.5	2,559.2	2,702.1	2,621.3	1,280.1	0.0
Flared				28.0	69.1	113.3	201.3	165.3	53.6	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-496.5	-1,007.9	-485.6	-884.7	-1,250.5	-805.5	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,508.1	2,617.2	2,943.2	2,944.8	2,860.8	1,315.7	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001521
Facility Lic # 16934

Facility Name GRIMSHAW 11-23-83-23W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				5,826.0	4,195.5	8,354.6	12,357.2	7,893.7	1,943.8	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				5,141.6	3,742.9	8,175.8	11,926.8	7,495.4	1,772.5	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				98.6	28.0	0.0	0.0	0.0	0.0	
Other products				0.0	0.0	0.0	0.0	0.0	0.0	
Fuel				374.6	463.5	118.9	474.1	484.5	128.0	
Flared				12.3	37.0	8.7	0.0	22.5	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				196.9	-75.9	51.2	-43.7	-108.7	43.3	
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001525
Facility Lic # 11210

Facility Name PENN WEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				24,235.3	20,949.4	17,913.7	17,426.4	16,146.7	16,098.5	17,478.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				15.5	10.9	8.9	33.4	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				19,088.4	16,314.0	14,074.3	13,324.3	11,569.5	11,543.5	13,507.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				233.8	318.6	302.6	87.9	273.8	175.5	307.4
Other products				706.7	576.1	534.6	395.6	467.8	469.9	469.6
Fuel				3,509.9	3,679.0	3,545.4	3,185.5	3,407.0	3,261.3	3,190.8
Flared				0.6	0.0	0.0	0.0	11.7	2.3	7.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				680.4	50.8	-552.1	399.7	416.9	646.0	-3.8
Process and Frac										
Pentanes Plus				72.9	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,967.1	2,456.5	2,293.7	1,702.4	1,970.6	1,998.7	1,985.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001543
Facility Lic # 13464

Facility Name BRIGADIER GREENCOURT EAST
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				6,024.6	10,405.9	31,341.3	59,803.9	63,063.3	50,611.7	42,367.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				1,430.2	902.1	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4,131.2	8,044.4	29,273.0	55,192.2	59,533.2	46,172.4	38,237.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				102.6	109.9	461.4	460.3	360.5	283.4	166.9
Other products				0.2	0.0	193.5	405.2	480.9	331.1	417.2
Fuel				1,046.0	1,105.3	2,000.4	3,688.9	3,810.4	3,455.8	3,113.4
Flared				0.0	91.4	13.2	201.1	18.2	51.5	41.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-685.6	152.8	-600.2	-143.8	-1,139.9	317.5	391.8
Process and Frac										
Pentanes Plus				1.1	0.0	0.0	0.9	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	873.2	1,786.3	2,115.8	1,486.1	1,860.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001556
Facility Lic # 6019

Facility Name PANCDN HALKIRK
Facility Operator OZOH HARVEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				73,144.9	55,383.7	31,098.2	16,810.5	11,821.9	11,654.8	14,302.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				987.4	1,274.2	631.6	546.9	624.3	477.7	640.6
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				70,328.1	53,609.0	28,467.8	13,791.5	9,385.5	9,193.4	11,702.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				72.5	92.4	76.7	125.9	102.0	64.0	0.0
Other products				2,039.4	1,847.1	681.1	303.6	256.1	212.6	222.1
Fuel				2,331.6	2,056.7	1,675.2	1,697.9	1,369.0	611.7	0.0
Flared				57.1	123.4	0.0	0.0	41.6	16.2	0.0
Vented				0.0	21.0	1.8	0.0	0.0	0.0	0.0
Diff and Other				-2,671.2	-3,640.1	-436.0	344.7	43.4	1,079.2	1,737.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				8,453.4	7,648.9	2,884.1	1,267.8	1,110.2	913.2	964.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001571
Facility Lic # 16036

Facility Name BONAVISTA RYCROFT SYS 2
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				28,902.0	21,148.2	19,350.4	19,058.9	14,432.6	13,920.8	14,839.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				311.7	473.3	548.2	435.2	511.9	236.8	198.6
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				23,470.9	17,990.3	15,313.7	15,581.3	10,789.8	10,816.5	12,883.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				341.7	275.9	327.0	327.8	289.4	249.2	263.5
Other products				1,340.9	1,185.3	1,127.4	1,071.2	975.0	571.1	489.0
Fuel				1,340.6	1,448.5	1,405.9	1,506.8	1,187.2	1,454.1	1,179.4
Flared				0.0	28.6	0.0	0.0	52.8	53.8	0.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,096.2	-253.7	628.2	136.6	626.5	539.3	-174.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,613.3	4,926.9	4,669.7	4,460.3	4,020.8	2,379.3	2,074.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001574
Facility Lic # 4457

Facility Name PENN WEST COMPEER
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				50,716.1	41,173.7	64,694.0	43,589.3	43,816.9	40,876.5	34,319.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				49,136.5	38,355.8	60,980.7	39,359.8	38,054.7	35,843.9	31,076.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				191.0	150.1	107.9	104.4	140.1	104.5	79.9
Other products				27.9	12.5	133.1	87.6	47.3	44.2	29.1
Fuel				3,191.9	2,666.0	2,782.7	2,635.4	1,800.6	1,350.0	1,750.1
Flared				82.1	148.7	108.9	121.9	118.5	121.0	102.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,913.3	-159.4	580.7	1,280.2	3,655.7	3,412.9	1,281.0
Process and Frac										
Pentanes Plus				168.9	60.2	646.4	425.5	229.3	214.9	141.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001583
Facility Lic # 8806

Facility Name GILBY 11-20-41-4W5
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				107,370.6	95,383.4	84,819.7	84,824.8	83,685.9	90,946.6	81,891.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				94,814.8	86,344.5	75,867.8	75,604.5	72,625.4	80,949.7	73,882.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,721.7	1,312.2	0.0	0.0	160.9	1,038.6	993.2
Other products				3,023.0	2,649.9	2,429.3	2,218.3	2,412.5	2,554.8	2,711.5
Fuel				4,059.6	4,190.0	4,035.2	3,926.3	4,057.7	4,095.9	3,843.3
Flared				69.2	14.9	61.2	78.3	653.2	83.6	80.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,682.3	871.9	2,426.2	2,997.4	3,776.2	2,224.0	380.8
Process and Frac										
Pentanes Plus				3,697.8	5,282.2	3,939.7	4,133.1	4,574.7	4,478.5	4,080.0
Propane				632.6	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				793.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				10,637.4	6,760.0	7,047.0	6,012.0	6,369.8	7,058.0	7,984.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001620
Facility Lic # 1984

Facility Name PANCDN BADGER
Facility Operator OZOH HARVEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				10,522.5	7,783.0	9,933.7	6,805.4	13,483.2	13,063.6	11,826.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				655.4	413.3	329.2	307.5	305.7	336.4	250.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				7,984.7	5,979.1	8,307.0	5,764.4	11,750.9	11,146.1	10,701.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				73.6	87.7	65.8	65.6	60.2	27.1	41.7
Other products				204.3	195.5	258.8	206.1	281.6	242.9	217.8
Fuel				350.6	288.8	253.3	195.5	128.5	27.2	80.7
Flared				0.0	0.0	0.0	0.0	17.0	14.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,253.9	818.6	719.6	266.3	939.3	1,269.9	535.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				520.8	842.7	1,108.8	881.5	1,213.1	1,050.6	930.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001622
Facility Lic # 13728

Facility Name CELSIUS WHITECOURT
Facility Operator OP34 EMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				45,027.4	34,716.5	31,340.6	33,939.7	41,607.4	37,433.0	33,197.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.4	3.6	157.4	411.3	474.5	454.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				40,327.8	31,526.7	28,250.0	31,621.9	38,567.2	33,562.1	30,157.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				668.9	522.0	462.3	542.1	624.0	394.4	400.3
Other products				61.2	69.1	85.9	74.8	88.0	67.1	136.2
Fuel				4,149.3	3,678.2	3,227.2	3,097.4	1,829.4	2,357.5	2,224.1
Flared				0.0	67.9	94.0	69.2	200.4	223.2	92.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-179.8	-1,147.8	-782.4	-1,623.1	-112.9	354.2	-267.0
Process and Frac										
Pentanes Plus				358.0	336.0	417.5	363.4	427.9	326.0	661.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001632
Facility Lic # 5326

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				22,311.9	19,808.7	16,524.4	10,293.6	3,309.0		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				20,600.2	17,550.8	14,384.6	7,855.4	2,705.8		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				836.7	939.0	957.8	740.2	185.3		
Other products				0.0	0.0	0.0	0.0	0.0		
Fuel				2,160.0	2,175.9	1,988.2	1,891.5	513.7		
Flared				9.9	183.6	0.0	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				-1,294.9	-1,040.6	-806.2	-193.5	-95.8		
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001641
Facility Lic # 16391

Facility Name DEVON DUNVEGAN
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				80,720.4	75,454.9	91,568.2	103,938.4	107,510.0	112,706.8	111,052.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				78,470.1	76,187.7	91,334.4	104,934.0	108,373.5	109,046.3	107,428.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				169.2	207.0	230.8	334.0	235.5	356.5	429.0
Fuel				2,013.6	2,541.6	2,852.2	3,167.4	3,423.7	3,493.7	3,616.7
Flared				30.6	9.8	20.9	30.2	10.2	12.2	19.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				36.9	-3,491.2	-2,870.1	-4,527.2	-4,532.9	-201.9	-441.2
Process and Frac										
Pentanes Plus				947.8	1,006.1	1,122.2	1,623.0	1,144.0	1,733.0	2,085.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001644
Facility Lic # 16270

Facility Name NEWPORT POUCE COUPE
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				7,578.9	7,177.9	7,201.4	7,491.9	8,496.1	7,998.2	6,703.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	11.8	1,153.3	634.7
Gas Gathering				0.0	0.0	0.0	0.0	0.0	872.3	4,594.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				6,124.1	5,606.4	5,941.7	6,003.1	6,645.7	3,963.3	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				173.6	102.7	96.4	95.7	117.6	121.1	98.4
Other products				266.8	305.9	337.5	372.3	459.0	443.2	448.8
Fuel				1,107.9	993.7	911.4	1,159.1	1,353.4	1,431.6	1,250.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-93.5	169.2	-85.6	-138.3	-91.4	13.4	-323.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,083.4	1,285.4	1,400.8	1,540.0	1,888.5	1,810.8	1,838.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001647
Facility Lic # 9461

Facility Name RIFE FERINTOSH
Facility Operator 0DZ7 RIFE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				53,490.8	79,529.5	65,616.7	80,961.4	111,212.1	74,387.5	73,224.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				50,764.5	78,224.8	62,310.5	76,497.9	105,035.0	68,576.8	66,520.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				711.0	1,456.4	1,182.9	1,060.4	830.4	990.0	1,005.3
Other products				125.8	254.2	161.1	159.0	257.9	143.7	114.1
Fuel				2,515.0	2,959.1	2,942.5	3,419.5	3,400.5	2,503.0	2,441.6
Flared				0.0	0.0	0.0	2.0	29.7	0.0	435.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-625.5	-3,365.0	-980.3	-177.4	1,658.6	2,174.0	2,708.0
Process and Frac										
Pentanes Plus				25.8	0.0	11.8	25.3	2.2	16.9	1.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				550.1	1,134.9	718.4	701.5	1,169.6	639.2	519.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001649
Facility Lic # 31548

Facility Name DEVON CECIL
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				30,820.0	24,860.1	23,686.9	43,547.8	56,469.0	55,911.0	42,349.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				53.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				26,448.6	21,402.9	19,972.5	36,637.4	50,033.6	52,631.4	35,077.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				161.0	95.6	132.6	346.3	393.3	460.6	275.3
Other products				481.7	398.2	401.1	848.8	823.5	1,082.1	644.0
Fuel				2,563.4	2,299.5	2,513.8	3,714.9	4,471.4	4,582.2	4,388.4
Flared				43.8	271.5	232.4	136.7	107.5	30.8	147.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,068.1	392.4	434.5	1,863.7	639.7	-2,876.1	1,817.3
Process and Frac										
Pentanes Plus				271.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,941.4	1,766.8	1,781.5	3,736.6	3,630.1	4,777.7	2,855.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001653
Facility Lic # 11186

Facility Name CYPRESS THORSBY
Facility Operator A2TG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001660
Facility Lic # Not Licenced

Facility Name REGCO OLDMAN
Facility Operator 0FE8 REGCO

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				60,964.5						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				57,404.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				323.0						
Fuel				2,996.9						
Flared				1.7						
Vented				0.0						
Diff and Other				238.9						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001670
Facility Lic # 4059

Facility Name ALTAGAS ANTELOPE
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				53,906.8	13,588.3					
Non-Alberta Facilities				0.0	0.0					
Dispositions										
Battery				0.0	0.0					
Gas Gathering				0.0	0.0					
Gas Plant				38,721.6	0.0					
Injection Facility				0.0	0.0					
Meter Station				0.0	0.0					
Other				11,514.0	12,510.9					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
Shrinkage										
Acid Gas				286.6	89.6					
Other products				0.0	7.6					
Fuel				2,837.0	760.0					
Flared				32.5	41.9					
Vented				0.0	0.0					
Diff and Other				515.1	178.3					
Process and Frac										
Pentanes Plus				30.6	37.0					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				0.0	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001679
Facility Lic # 13085

Facility Name BONAVIDA CHERHILL
Facility Operator OMD6 BONAVIDA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				77,368.1	59,893.4	56,946.9	35,963.3	35,869.9	29,485.3	36,967.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				62.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				7.0	942.8	2,790.1	32.6	1,660.3	1,499.5	1,247.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				68,129.2	53,857.9	48,787.4	28,972.4	30,071.0	25,607.4	32,506.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				328.0	290.3	332.0	353.8	252.2	330.0	343.8
Other products				1,508.1	1,286.3	1,029.3	830.9	882.7	602.1	886.6
Fuel				4,634.2	3,515.7	3,321.5	3,373.9	2,409.1	2,569.1	2,498.6
Flared				834.2	268.0	277.4	306.0	238.2	446.0	530.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,863.6	-267.6	409.2	2,093.7	356.4	-1,568.8	-1,046.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,882.7	5,299.5	4,238.4	3,405.3	3,580.9	2,458.3	3,602.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001687
Facility Lic # 9277

Facility Name ROCKYVIEW WOOD RIVER
Facility Operator A1FL ROCKYVIEW

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				64,487.7	69,491.2	89,154.0	91,134.7	75,529.3	63,821.7	53,714.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				61,914.9	66,510.7	84,946.8	84,707.3	70,974.1	60,151.3	51,957.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,632.4	1,413.7	356.5	0.0	0.0	0.0	0.0
Other products				348.2	117.5	420.7	586.0	658.6	482.8	309.3
Fuel				2,859.0	2,703.2	2,469.6	2,351.6	2,165.8	2,062.9	173.7
Flared				0.0	0.0	8.7	145.7	84.8	38.9	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,266.8	-1,253.9	951.7	3,344.1	1,646.0	1,085.8	1,274.2
Process and Frac										
Pentanes Plus				55.3	0.0	0.0	39.2	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,484.6	527.0	1,888.4	2,564.7	2,923.1	2,155.5	1,340.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001696
Facility Lic # 17020

Facility Name SUNCOR BOUNDARY LAKE SOUTH
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				76,022.0	52,266.7	50,360.0	50,774.0	44,626.9	59,819.3	80,889.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				73,486.3	50,283.0	48,035.5	48,250.9	42,178.8	55,654.8	77,849.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				266.8	186.5	160.3	153.5	154.3	272.2	69.8
Fuel				2,093.8	1,881.5	2,040.4	1,963.0	1,713.3	2,017.0	2,115.5
Flared				0.0	0.0	0.0	6.2	33.4	233.0	15.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				175.1	-84.3	123.8	400.4	547.1	1,642.3	839.8
Process and Frac										
Pentanes Plus				1,697.8	905.7	778.9	745.6	750.5	1,322.2	338.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001776
Facility Lic # 22621

Facility Name DEFIANT ENERGY SUNSET PLANT 6-22
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				56,700.8	64,369.2	90,856.1	74,398.0	60,782.4	58,017.0	49,033.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				50,506.9	57,825.6	83,322.7	66,902.3	53,850.2	51,243.9	42,357.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				469.2	1,334.4	1,843.3	1,697.7	1,345.9	1,149.5	1,257.3
Other products				441.2	781.6	1,104.9	1,217.0	1,004.5	934.8	776.0
Fuel				2,051.2	3,023.7	5,208.5	5,168.4	3,914.3	3,449.0	3,384.5
Flared				0.0	0.0	0.0	89.2	353.7	150.5	25.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,232.3	1,403.9	-623.3	-676.6	313.8	1,089.3	1,232.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,210.7	3,402.2	4,782.9	5,209.9	4,321.9	4,025.2	3,316.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001861
Facility Lic # 14128

Facility Name NEW CACHE DORIS
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts					SHUTIN					
Alberta Facilities				0.0	0.0	40,372.8	57,791.4	56,107.9	56,082.5	35,189.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	37,011.2	51,657.0	49,212.3	49,921.8	29,115.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	484.9	865.2	1,042.0	673.0	567.5
Other products				0.0	0.0	2.3	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	2,782.0	4,296.1	4,770.5	4,291.7	3,932.1
Flared				0.0	0.0	0.0	470.6	13.1	101.9	147.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	92.4	502.5	1,070.0	1,094.1	1,427.6
Process and Frac										
Pentanes Plus				0.0	0.0	3.8	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	6.5	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001875
Facility Lic # 14004

Facility Name APF SAKWATAMAU
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				39,519.8	48,590.9	40,599.5	36,051.4	30,218.5	29,108.8	21,717.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	32.4	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				36,501.3	46,482.7	38,247.6	33,849.9	29,098.3	27,181.0	21,349.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				185.2	352.3	21.7	0.0	0.0	0.0	0.0
Other products				738.0	1,140.9	1,062.1	832.0	800.8	650.9	524.5
Fuel				609.4	687.3	824.8	840.8	663.4	415.8	346.8
Flared				0.0	0.0	36.6	179.0	904.7	804.6	302.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,485.9	-72.3	374.3	349.7	-1,248.7	56.5	-805.4
Process and Frac										
Pentanes Plus				1,299.8	0.0	0.0	0.0	0.0	0.0	0.0
Propane				557.7	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				974.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				572.5	5,028.9	4,676.5	3,681.8	3,529.6	2,853.8	2,291.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001891
Facility Lic # 957

Facility Name ROZSA KEHO
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				18,347.7	14,946.0	12,057.3	19,027.0	37,496.1	40,969.0	16,107.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				14,253.2	10,669.9	7,877.9	12,925.2	27,083.7	31,030.8	11,461.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,439.7	1,186.1	1,085.1	2,071.2	4,899.2	3,249.8	473.7
Other products				94.8	105.7	65.5	102.8	226.9	70.0	5.3
Fuel				2,949.5	2,049.5	2,307.0	3,468.9	3,985.8	4,298.9	2,725.3
Flared				0.0	141.2	206.7	575.0	1,292.2	1,895.7	375.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-389.5	793.6	515.1	-116.1	8.3	423.8	1,065.9
Process and Frac										
Pentanes Plus				528.0	513.6	318.6	499.9	972.0	33.0	25.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	126.6	295.4	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001894
Facility Lic # 4303

Facility Name NCE PETROFUND PROVOST
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				14,191.0	24,584.1	54,633.2	36,527.7	30,891.6	24,884.4	18,107.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				12,586.6	21,976.5	52,029.3	34,096.5	27,772.1	20,960.4	15,325.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				30.3	124.4	289.4	237.7	169.2	143.6	115.3
Fuel				985.2	1,300.5	2,216.2	2,006.6	1,755.8	1,828.8	1,776.7
Flared				37.7	53.6	76.8	66.5	71.0	53.9	371.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				551.2	1,129.1	21.5	120.4	1,123.5	1,897.7	518.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				406.2	563.0	1,281.9	1,059.4	746.5	644.3	520.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001960
Facility Lic # 15862

Facility Name CASCADE VALHALLA
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				156,198.7	124,595.0	109,512.2	110,088.0	102,531.9	133,616.9	125,855.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				150,159.0	120,261.0	102,084.0	104,301.0	99,326.0	127,749.0	120,871.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				503.6	374.7	362.5	216.9	690.0	885.0	841.1
Other products				1,787.4	2,006.2	1,609.1	1,436.5	1,455.9	1,465.8	1,424.3
Fuel				5,731.8	5,400.3	5,255.1	5,440.6	4,186.8	4,664.9	4,696.6
Flared				151.9	21.5	128.0	11.4	75.0	133.2	49.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,135.0	-3,468.7	73.5	-1,318.4	-3,201.8	-1,281.0	-2,026.5
Process and Frac										
Pentanes Plus				3,121.5	2,697.0	2,478.5	2,678.0	3,539.8	2,013.1	2,695.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,467.9	6,195.3	4,706.7	3,869.6	3,216.2	4,565.4	3,827.4
Sulphur				0.0	0.0	122.9	361.9	137.5	0.0	0.0
Sulp Cls Inv				0.0	0.0	20.0	2.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001970
Facility Lic # 9791

Facility Name BURLINGTON O'CHIESE
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				551,461.1	585,078.4	606,740.0	647,542.6	647,530.3	588,397.8	557,307.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				1,731.4	1,647.7	1,503.0	1,708.2	2,029.8	1,605.6	1,853.9
Meter Station				517,618.3	539,907.5	556,170.5	589,872.3	583,954.5	534,178.7	517,588.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				36,526.3	48,342.0	51,677.5	50,651.8	50,251.7	44,821.7	44,333.7
Fuel				20,840.9	21,082.6	13,797.7	10,831.3	9,655.9	9,445.4	9,560.3
Flared				180.5	161.8	85.9	60.0	7.8	12.9	52.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-25,436.3	-26,063.2	-16,494.6	-5,581.0	1,630.6	-1,666.5	-16,082.1
Process and Frac										
Pentanes Plus				42,476.4	51,612.8	49,493.4	50,136.9	49,593.3	44,865.8	48,541.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				92,698.9	146,750.1	160,728.6	156,400.6	154,904.8	138,096.6	133,454.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001972
Facility Lic # 14353

Facility Name CONOCO AKUINU
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				35,695.9	41,752.8	44,062.4	45,026.7	43,568.8	31,603.1	27,425.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				31,708.7	37,087.2	40,303.0	41,151.7	39,412.3	27,207.4	23,216.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				198.2	229.9	252.8	449.9	421.9	285.0	264.2
Other products				22.9	44.8	6.3	7.5	4.8	7.3	30.9
Fuel				3,539.9	3,747.1	3,993.4	4,269.1	4,300.7	3,896.5	3,377.0
Flared				39.1	6.1	3.3	8.7	44.6	52.6	431.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				187.1	637.7	-496.4	-860.2	-615.5	154.3	105.2
Process and Frac										
Pentanes Plus				124.6	218.4	31.1	37.0	23.3	35.4	150.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001981
Facility Lic # 13957

Facility Name NEW CACHE DORIS
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				47,828.3	14,594.5	27,692.1				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	0.0				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				41,931.7	11,905.7	24,014.6				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				749.3	200.1	863.7				
Other products				174.0	66.5	7.1				
Fuel				2,668.3	1,945.7	2,079.1				
Flared				6.0	0.0	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				2,299.0	476.5	727.6				
Process and Frac										
Pentanes Plus				600.2	111.5	15.5				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				224.4	187.5	17.6				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001997
Facility Lic # 17060

Facility Name DEVON NORTH CECIL
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				180,499.0	96,708.9	88,005.1	134,188.0	147,333.7	118,947.3	98,848.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	185.3	420.7	361.5	385.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				169,015.7	92,120.1	84,367.7	129,943.1	146,275.5	114,142.0	92,358.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				329.5	159.7	195.7	406.2	498.5	405.1	422.8
Other products				558.5	250.9	308.3	577.9	620.8	581.7	495.4
Fuel				10,620.6	6,353.2	4,337.9	6,420.0	8,025.4	6,210.9	5,731.3
Flared				55.7	18.7	168.4	167.5	46.2	12.7	0.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-81.0	-2,193.7	-1,372.9	-3,512.0	-8,553.4	-2,766.6	-545.0
Process and Frac										
Pentanes Plus				3,264.6	1,218.9	1,498.4	2,808.5	3,016.8	2,826.2	2,406.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079080
Facility Lic # 28085

Facility Name ALTAGAS DEL BONITA GAS PLANT
Facility Operator A1BB GRYPHON

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					4,493.1	25,542.6	12,752.5	2,632.7		1,419.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0		0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0		0.0
Gas Gathering					3,859.5	23,126.6	9,848.1	1,996.7		1,105.8
Gas Plant					0.0	0.0	0.0	0.0		0.0
Injection Facility					0.0	0.0	0.0	0.0		0.0
Meter Station					0.0	0.0	0.0	0.0		0.0
Other					0.0	0.0	0.0	0.0		0.0
AB Commercial					0.0	0.0	0.0	0.0		0.0
AB Industrial					0.0	0.0	0.0	0.0		0.0
AB Residential					0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0		0.0
Shrinkage										
Acid Gas					407.2	1,542.6	721.9	154.0		0.0
Other products					21.5	154.4	74.8	0.0		0.0
Fuel					407.3	1,852.0	1,480.8	382.7		47.4
Flared					0.0	0.0	0.0	125.1		64.0
Vented					0.0	0.0	0.0	0.0		45.8
Diff and Other					-202.4	-1,133.0	626.9	-25.8		156.2
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0		0.0
Propane					0.0	0.0	0.0	0.0		0.0
Butanes					0.0	0.0	0.0	0.0		0.0
Ethane					0.0	0.0	0.0	0.0		0.0
NGL					90.0	673.5	333.0	0.0		0.0
Sulphur					0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082273
Facility Lic # 31472

Facility Name CYRIES BILBO 02/16-28-64-6W6
Facility Operator A09J ITERATION

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						3,041.1	12,021.1	14,896.9	17,432.7	21,788.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	379.2	0.0	0.0	0.0
Gas Gathering						2,832.2	10,752.6	13,996.8	17,173.5	21,788.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						73.6	139.3	107.4	98.2	89.5
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						228.4	657.1	384.9	369.1	355.2
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-93.1	92.9	407.8	-208.1	-444.7
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086768
Facility Lic # 16879

Facility Name KETTLE RIVER 15-14-83-5W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							12,129.5	42,645.6	40,488.1	32,744.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							11,027.1	38,105.8	35,966.5	28,673.6
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							74.1	248.5	127.8	66.2
Other products							0.0	0.0	0.0	0.0
Fuel							1,138.8	3,958.4	4,706.7	3,908.4
Flared							11.3	52.2	8.1	18.6
Vented							0.0	0.0	0.0	0.0
Diff and Other							-121.8	280.7	-321.0	77.5
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086769
Facility Lic # 23781

Facility Name COWPAR 11-19-80-4W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							11,558.3	63,235.9	89,989.8	80,846.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							10,368.4	57,857.2	83,466.1	73,842.2
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							61.4	220.9	273.5	319.3
Other products							0.0	0.0	0.0	0.0
Fuel							1,170.8	5,221.9	5,931.6	6,073.5
Flared							91.1	90.6	54.3	36.2
Vented							0.0	0.0	0.0	0.0
Diff and Other							-133.4	-154.7	264.3	574.8
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086771
Facility Lic # 23787

Facility Name NEWBY 10-2-85-6W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							6,596.8	25,098.6	21,044.4	17,603.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							5,978.7	22,057.5	18,328.7	14,968.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							53.4	222.7	345.5	228.3
Other products							0.0	0.0	0.0	0.0
Fuel							687.5	2,515.9	2,505.6	2,169.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-122.8	302.5	-135.4	238.2
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088160
Facility Lic # 34290

Facility Name ALTAGAS PRINCESS
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								75,906.4	116,125.5	23,140.8
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								756.9	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								928.0	2,814.7	448.2
Meter Station								66,258.3	103,563.1	16,974.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								1,479.4	0.0	0.0
Other products								869.6	1,337.9	259.2
Fuel								4,373.8	5,718.9	4,424.9
Flared								2,049.1	193.8	652.6
Vented								0.7	2.1	0.0
Diff and Other								-809.4	2,495.0	381.3
Process and Frac										
Pentanes Plus								25.3	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								3,812.0	5,941.1	1,156.5
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090092
Facility Lic # 36409

Facility Name CLEAR HILLS GAS PLANT
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								24,227.5	78,137.0	42,239.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								22,226.5	71,578.1	38,867.1
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								102.3	288.0	258.5
Other products								187.1	499.7	247.3
Fuel								1,268.6	3,967.5	2,446.4
Flared								151.0	416.4	102.3
Vented								0.0	0.0	0.0
Diff and Other								292.0	1,387.3	317.4
Process and Frac										
Pentanes Plus								257.2	399.5	31.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								585.2	1,830.2	1,050.1
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090799
Facility Lic # 36436

Facility Name EAGLESHAM GP 01-25-76-01W6
Facility Operator A0C7 GALLEON

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								25,378.7	137,369.4	181,498.6
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								24,012.1	129,078.1	176,100.2
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								461.7	696.3	546.5
Fuel								1,420.4	6,598.4	8,131.7
Flared								5.0	9.6	10.5
Vented								0.0	0.0	0.0
Diff and Other								-520.5	987.0	-3,290.3
Process and Frac										
Pentanes Plus								270.6	85.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								1,777.5	3,047.2	2,476.2
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0095750
Facility Lic # 32416

Facility Name HUSKY BOW ISLAND 6-26 GP
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										6,930.6
Non-Alberta Facilities										0.0
Dispositions										
Battery										536.4
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										1,548.9
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										109.0
Fuel										4,278.2
Flared										933.1
Vented										0.0
Diff and Other										-475.0
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										498.9
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098678
Facility Lic # 39494

Facility Name ADVANTAGE HILL 10-19
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										5,250.9
Non-Alberta Facilities										0.0
Dispositions										
Battery										5,162.1
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										182.2
Flared										96.0
Vented										0.0
Diff and Other										-189.4
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001023
Facility Lic # 11646

Facility Name IMPERIAL LEDUC-WOODBEND
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				231,637.6	152,196.5	139,404.5	115,884.3	76,748.5		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				209,678.7	138,528.8	129,013.7	113,968.7	76,692.1		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				759.2	0.0	0.0	0.0	0.0		
Other products				0.0	0.0	0.0	0.0	0.0		
Fuel				20,915.7	13,631.0	10,391.3	4,891.0	5,534.2		
Flared				284.1	36.7	0.0	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				-0.1	0.0	-0.5	-2,975.4	-5,477.8		
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001024
Facility Lic # 17076

Facility Name INVERNESS BOUNDARY LAKE S
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				179,923.0	149,718.1	124,025.9	109,121.3	220,593.6	193,721.9	253,811.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				428.7	1,207.9	800.0	786.1	868.4	673.2	842.5
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				172,254.9	143,305.2	121,326.1	107,181.5	220,005.2	185,307.1	245,834.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,052.8	1,029.6	571.7	302.5	388.6	197.5	290.6
Other products				1,557.5	1,127.6	925.7	1,270.8	1,157.8	1,467.0	1,847.2
Fuel				6,978.5	5,762.2	4,578.3	4,707.3	7,000.6	6,513.9	7,774.0
Flared				341.0	556.9	96.8	205.2	95.2	131.0	120.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	3.5
Diff and Other				-2,690.4	-3,271.3	-4,272.7	-5,332.1	-8,922.2	-567.8	-2,900.9
Process and Frac										
Pentanes Plus				3,378.4	3,131.5	3,133.5	4,797.2	4,703.7	3,719.6	4,498.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,953.2	1,996.3	1,207.8	1,186.6	816.7	3,085.8	4,037.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001039
Facility Lic # 1200

Facility Name VISTA MIDSTREAM ENCHANT GGS
Facility Operator A1LF TMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				199,879.8	198,889.2	246,663.0	235,631.5	222,147.6	209,005.6	172,597.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				165.8	334.2	293.7	235.9	176.4	140.1	141.1
Gas Gathering				0.0	762.0	3,484.2	5,636.7	5,282.0	4,956.6	4,218.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				183,912.0	181,419.4	229,683.0	206,082.4	194,339.2	177,332.3	146,069.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				2,161.6	2,286.9	3,145.8	3,687.4	3,594.9	3,527.1	3,098.2
Other products				1,233.4	860.4	1,892.5	2,838.7	2,327.3	2,101.9	2,081.8
Fuel				5,302.9	4,704.3	5,860.4	6,400.2	4,839.2	4,366.9	3,979.2
Flared				119.2	1,035.5	1,114.6	318.9	45.7	69.2	126.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				6,984.9	7,486.5	1,188.8	10,431.3	11,542.9	16,511.5	12,882.3
Process and Frac										
Pentanes Plus				0.0	0.0	3.5	628.4	255.8	551.8	717.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,670.9	4,000.3	8,698.5	12,012.4	9,690.4	8,651.7	8,232.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001058
Facility Lic # 14191

Facility Name PARAMOUNT KAYBOB
Facility Operator A1C9 TRILOGY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				621,130.4	537,336.9	575,650.2	583,975.0	564,689.3	508,711.3	470,813.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				1,290.0	880.2	1,497.6	1,149.6	1,599.6	1,782.1	2,292.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				596,877.8	502,732.5	545,082.0	553,375.3	531,297.7	478,277.3	438,648.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,728.7	1,828.8	1,868.7	1,674.0	1,448.0	1,659.4	1,675.8
Other products				13,286.4	18,428.2	14,469.5	16,213.7	15,562.5	12,298.4	11,751.7
Fuel				11,653.8	12,276.4	13,534.5	14,516.4	14,687.0	14,373.3	14,269.2
Flared				517.4	273.2	122.2	95.3	106.8	199.2	150.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	17.9
Diff and Other				-4,223.7	917.6	-924.3	-3,049.3	-12.3	121.6	2,008.4
Process and Frac										
Pentanes Plus				24,083.4	22,508.8	19,703.4	27,492.0	26,690.1	21,817.8	20,303.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				36,843.7	55,720.4	42,995.3	43,654.7	41,609.7	32,539.9	31,496.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001062
Facility Lic # 13736

Facility Name MOBIL CARSON CREEK
Facility Operator ORA3 PENGROWTH

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				311,943.8	275,419.6	209,207.6	173,396.4	150,087.4	149,793.6	136,855.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				2,564.5	2,622.2	2,579.3	2,077.2	2,355.6	2,691.6	2,907.1
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				127.1	146.7	295.0	430.0	66.0	0.0	396.2
Meter Station				254,781.1	223,350.3	165,288.7	141,858.0	119,906.4	112,194.2	103,320.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				3,365.1	3,367.3	3,176.2	3,024.9	1,655.4	1,623.9	1,828.2
Other products				30,200.4	29,705.8	23,451.2	18,236.0	15,519.0	14,566.7	15,502.8
Fuel				15,134.2	14,939.1	13,754.3	11,160.3	10,379.6	10,161.5	10,876.9
Flared				877.8	958.6	958.7	798.6	942.8	647.9	590.8
Vented				0.0	0.0	14.7	0.0	0.0	0.0	0.0
Diff and Other				4,893.6	329.6	-310.5	-4,188.6	-737.4	7,907.8	1,433.4
Process and Frac										
Pentanes Plus				41,656.4	40,097.4	31,430.8	23,770.4	18,777.4	19,448.3	4,292.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				92,162.0	87,211.3	69,037.9	54,486.5	47,551.8	43,176.8	60,197.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001069
Facility Lic # 14146

Facility Name PENGROWTH JUDY CREEK
Facility Operator ORA3 PENGROWTH

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				976,385.7	798,194.4	705,785.4	694,448.9	663,787.1	577,243.0	492,225.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				29,381.3	23,098.7	23,266.2	29,248.7	26,121.3	29,884.0	28,945.1
Gas Gathering				29,686.0	21,830.8	23,282.5	24,501.5	27,895.6	30,790.5	32,206.8
Gas Plant				9,213.8	8,106.2	7,900.1	4,814.6	0.0	0.0	0.0
Injection Facility				253,546.6	160,142.2	123,700.0	119,074.6	117,814.7	96,732.5	50,446.2
Meter Station				296,756.0	290,218.1	278,589.4	257,236.7	233,495.0	200,489.1	194,690.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				10,199.9	9,882.6	9,081.7	10,473.7	9,207.3	530.6	525.7
Other products				261,339.8	210,913.0	175,189.3	193,027.7	191,700.4	176,847.5	143,235.6
Fuel				72,919.6	63,980.4	58,554.8	60,233.7	56,827.9	37,156.6	27,628.5
Flared				904.8	430.3	1,496.9	653.4	1,536.4	446.4	3,427.7
Vented				26.2	137.9	132.6	167.8	174.5	95.1	73.6
Diff and Other				12,411.7	9,454.2	4,591.9	-4,983.5	-986.0	4,270.7	11,045.9
Process and Frac										
Pentanes Plus				105.0	122.0	158.0	64.0	1.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				995,172.3	801,259.2	665,609.1	725,761.9	720,550.5	664,425.8	537,847.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001070
Facility Lic # 6155

Facility Name OCELOT SYLVAN LAKE
Facility Operator OTM9 NAL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				483,216.9	457,333.1	469,892.9	443,061.9	408,284.3	401,201.5	397,364.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				519.1	1,247.5	1,290.7	1,225.3	472.7	0.0	907.9
Gas Gathering				3,290.7	9,319.4	11,072.8	10,390.8	9,081.8	6,859.0	7,629.9
Gas Plant				33,811.2	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				386,575.4	397,892.3	413,181.6	388,723.9	358,712.1	351,286.2	350,409.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				11,175.0	10,279.5	10,529.8	10,524.6	9,620.2	9,332.9	9,187.5
Other products				24,570.1	22,095.3	20,348.5	16,984.9	15,630.0	14,779.4	15,506.9
Fuel				19,837.0	14,215.2	11,954.4	12,056.7	10,791.0	11,031.0	9,197.8
Flared				254.9	384.0	821.3	229.5	877.5	1,604.9	706.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,183.5	1,899.9	693.8	2,926.2	3,099.0	6,308.1	3,817.9
Process and Frac										
Pentanes Plus				21,152.2	19,169.9	18,851.7	15,853.7	14,370.0	15,058.5	15,575.7
Propane				47,724.9	42,740.4	37,368.1	30,685.0	28,577.6	26,648.6	27,957.1
Butanes				32,039.2	27,927.0	26,988.4	23,014.3	20,973.8	18,971.6	20,106.1
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001074
Facility Lic # 10153

Facility Name IMPERIAL BONNIE GLEN
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,157,389.1	1,184,895.2	1,558,875.2	1,583,207.3	1,527,124.0	768,937.0	699.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	4,960.1	8,146.3	31,395.6	32,601.6	25,721.4	0.0
Gas Plant				7,058.8	2,343.8	1,939.7	1,846.9	386.5	496.0	0.0
Injection Facility				5,378.1	4,026.9	1,585.2	752.0	965.0	1.8	0.0
Meter Station				1,028,555.6	1,004,589.2	1,313,665.1	1,313,380.1	1,305,726.1	654,367.5	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				6,348.7	3,759.8	3,276.5	3,086.4	3,526.7	1,941.7	0.0
Other products				62,374.0	115,167.8	192,567.1	207,333.0	145,931.6	49,615.5	0.4
Fuel				51,273.6	47,733.4	63,561.8	62,590.2	62,415.2	36,033.3	684.5
Flared				1,925.3	885.8	932.1	946.1	737.7	580.9	0.0
Vented				0.0	0.0	12.2	35.6	36.5	26.8	0.0
Diff and Other				-5,525.0	1,428.4	-26,810.8	-38,158.6	-25,202.9	152.1	14.6
Process and Frac										
Pentanes Plus				75,045.9	56,166.9	66,553.5	63,250.5	55,190.2	37,479.5	0.0
Propane				201,021.2	183,262.1	250,874.1	230,812.2	175,141.2	102,000.5	0.0
Butanes				89,923.7	80,436.4	94,450.1	76,985.0	61,529.8	50,538.4	0.0
Ethane				61,883.8	88,212.9	330,375.5	429,236.9	302,007.0	25,429.2	0.0
NGL				8,781.9	106,025.0	21,321.3	17,994.1	11,411.2	1,889.3	0.8
Sulphur				0.0	0.0	0.0	0.0	0.0	136.4	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001083
Facility Lic # 23119

Facility Name BONAVISTA HARMATTAN-ELKTON PLANT
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				18,899.3	19,487.5	41,523.1	13,353.8			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				701.6	632.9	608.4	253.7			
Gas Gathering				535.1	564.6	993.7	328.8			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				15,390.5	16,069.3	37,195.6	10,743.6			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				735.0	954.1	1,045.3	329.6			
Other products				171.8	232.7	336.4	128.9			
Fuel				1,103.8	1,564.8	2,087.6	666.2			
Flared				4.1	77.6	54.4	98.6			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				257.4	-608.5	-798.3	804.4			
Process and Frac										
Pentanes Plus				994.9	1,130.0	1,635.2	626.6			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001100
Facility Lic # 20098

Facility Name CRESTAR VULCAN
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				320,731.2	365,402.0	354,431.1	281,754.1	224,872.1	250,978.9	194,920.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				23,936.8	39,933.5	37,528.3	32,810.3	30,599.1	23,647.3	17,642.4
Meter Station				259,464.5	300,327.7	289,595.2	225,535.1	174,638.9	203,957.9	164,111.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				10,191.4	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,153.3	1,556.2	1,315.4	1,057.1	925.7	971.0	739.0
Fuel				25,731.0	26,360.9	26,880.1	23,572.6	18,937.0	16,311.4	10,354.8
Flared				823.6	1,176.4	928.3	1,359.5	2,881.7	1,212.3	2,673.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-569.4	-3,952.7	-1,816.2	-2,580.5	-3,110.3	4,879.0	-601.1
Process and Frac										
Pentanes Plus				5,843.4	7,564.2	6,393.1	5,137.8	4,499.3	4,719.4	3,591.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001109
Facility Lic # 4109

Facility Name VINTAGE WEST DRUMHELLER
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,157.7	2,585.1	2,448.5	1,340.4			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				69.2	43.7	27.2	51.1			
Gas Gathering				1,663.2	1,320.9	983.7	32.2			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				689.7	478.4	521.7	328.9			
Other products				0.0	0.0	0.0	0.0			
Fuel				924.9	470.5	740.5	946.6			
Flared				38.0	57.1	2.2	0.3			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				-227.3	214.5	173.2	-18.7			
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001114
Facility Lic # 2187

Facility Name ALTAGAS BANTRY
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				176,634.0	201,449.1	213,945.3	208,947.5	159,512.6	127,819.6	125,293.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				147,929.2	169,847.8	180,625.6	172,274.9	133,184.1	102,075.3	103,825.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	130.6
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				7,820.7	6,557.8	8,962.0	6,329.1	1,071.6	10,677.1	8,930.5
Other products				4,039.3	5,154.0	4,509.0	4,616.4	2,976.9	2,845.3	2,323.6
Fuel				13,960.1	12,180.3	10,873.2	10,046.7	8,853.2	9,420.8	8,535.1
Flared				3,667.1	1,259.3	949.8	1,824.4	501.6	421.6	681.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-782.4	6,449.9	8,025.7	13,856.0	12,925.2	2,379.5	867.7
Process and Frac										
Pentanes Plus				6,510.1	7,727.4	10,378.8	8,182.9	4,819.5	5,323.2	6,184.7
Propane				4,122.2	4,632.0	3,689.1	3,391.2	891.6	2,315.1	1,160.3
Butanes				6,662.2	9,870.7	5,618.8	8,612.8	3,109.5	2,922.1	3,150.8
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				519.4	0.0	248.6	0.0	4,341.0	1,881.4	0.0
Sulphur				81.8	238.6	103.9	188.8	201.7	235.5	255.6
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001115
Facility Lic # 13484

Facility Name PETRO-CAN WHITECOURT
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				340,001.5	300,898.1	298,288.0	306,613.4	281,033.9	294,240.1	291,299.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				318,935.2	273,597.6	276,879.4	286,653.0	261,812.2	276,191.1	274,587.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				6,834.8	6,898.6	6,030.4	4,646.0	956.1	2,762.7	4,294.1
Other products				2,787.6	2,008.1	1,984.6	2,585.8	2,100.4	1,954.1	1,655.1
Fuel				8,892.7	13,752.3	11,702.7	11,698.1	11,156.3	11,667.0	11,313.4
Flared				277.8	372.1	22.6	0.0	0.0	49.9	132.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,273.4	4,269.4	1,668.3	1,030.5	5,008.9	1,615.3	-683.2
Process and Frac										
Pentanes Plus				13,550.3	9,760.0	9,646.2	12,567.6	10,208.7	9,497.5	8,043.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001124
Facility Lic # 9661

Facility Name BITTERN LK 5-31-45-20W4
Facility Operator OHE9

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				0.0						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				0.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				0.0						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001127
Facility Lic # 31839

Facility Name GREENCOURT 9-26-59-9W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				51,223.5	63,438.1	57,887.5	50,567.0	42,647.0	38,472.0	37,893.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				774.0	692.9	600.1	361.6	359.9	916.9	992.6
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				38,408.2	53,979.4	50,719.6	43,814.0	36,796.5	30,771.2	28,783.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				2,122.3	1,696.9	1,761.3	1,636.7	1,310.1	1,172.8	1,358.6
Other products				1,558.3	1,235.8	830.5	638.7	550.7	537.7	437.7
Fuel				8,156.0	7,134.3	4,000.0	1,722.6	1,703.3	5,250.1	5,755.7
Flared				47.9	52.1	140.7	23.4	28.9	27.4	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				156.8	-1,353.3	-164.7	2,370.0	1,897.6	-204.1	565.3
Process and Frac										
Pentanes Plus				5,170.8	4,159.4	3,581.6	3,104.8	2,676.0	2,613.5	2,127.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,278.3	1,486.4	361.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001135
Facility Lic # 14155

Facility Name APACHE VIRGINIA HILL
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				46,457.4	42,004.0	47,075.7	61,652.1	63,405.1	54,793.6	44,637.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				4,025.6	5,163.3	4,765.8	3,737.2	1,457.1	4,524.7	4,924.5
Gas Gathering				816.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	963.2	5,155.7	5,287.4	4,958.0	4,924.5
Meter Station				30,850.4	26,572.4	32,463.4	48,491.1	48,741.3	39,332.7	29,467.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				3,980.9	4,025.5	3,222.3	29.2	20.2	0.8	0.0
Other products				1,131.2	918.2	1,138.4	1,515.1	1,579.0	1,285.8	1,090.6
Fuel				3,097.1	3,239.6	3,517.0	2,768.5	2,409.0	2,648.7	2,556.1
Flared				95.8	148.3	1,275.0	368.9	431.0	673.7	113.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,460.2	1,936.7	-269.4	-413.6	3,480.1	1,369.2	1,561.5
Process and Frac										
Pentanes Plus				1,474.6	4,463.5	5,532.1	7,364.0	7,044.0	6,123.4	5,301.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,578.0	0.0	0.0	0.0	571.1	115.5	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001138
Facility Lic # 11936

Facility Name PENN WEST BIGORAY
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				148,609.4	113,528.4	87,702.9	81,497.2	65,613.4	62,020.4	56,532.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	184.8	413.9	445.6	656.2	642.4	585.8
Gas Gathering				4,014.2	2,789.3	2,580.8	2,835.6	2,447.8	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				131,675.3	98,366.7	74,635.4	65,971.7	52,424.7	46,302.9	44,106.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				267.0	0.0	1,876.9	1,896.7	1,712.1	1,654.2	1,508.7
Other products				3,739.5	3,203.6	2,372.3	2,837.9	2,331.7	1,834.4	1,454.2
Fuel				1,956.9	2,341.8	2,232.1	1,794.1	2,666.2	2,869.6	3,048.5
Flared				928.8	2,546.9	335.3	84.3	97.2	1,862.9	1,958.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				5,190.5	4,095.3	3,256.2	5,631.3	3,277.5	6,854.0	3,870.5
Process and Frac										
Pentanes Plus				461.6	702.0	658.0	584.7	416.2	714.5	348.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				15,345.0	12,905.7	9,442.5	11,332.8	9,318.6	7,060.8	5,809.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001150
Facility Lic # 1479

Facility Name CRESTAR LITTLE BOW
Facility Operator OMD6 BONAVIDA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				136,530.2	116,181.7	113,651.0	114,123.3	94,804.0	84,636.2	92,012.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				614.7	424.6	802.0	861.6	498.3	913.0	1,243.4
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				112,106.5	93,839.8	95,153.9	94,816.5	78,799.6	71,277.3	77,197.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				11,151.2	9,762.1	8,884.0	9,927.0	7,960.5	6,285.2	6,831.8
Other products				145.9	141.1	126.6	121.8	174.2	225.4	257.4
Fuel				10,091.8	9,772.8	9,712.7	9,917.5	9,576.1	8,747.6	9,278.1
Flared				63.4	1.8	0.0	28.4	13.2	8.4	11.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,356.7	2,239.5	-1,028.2	-1,549.5	-2,217.9	-2,820.7	-2,806.0
Process and Frac										
Pentanes Plus				795.9	685.4	614.5	591.9	846.4	1,095.6	1,250.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001179
Facility Lic # 9443

Facility Name STROME 13-14-44-17W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				69,385.8	80,489.6	84,728.3	77,905.8	74,554.8	61,499.0	56,930.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				66,573.3	76,639.2	80,102.6	73,180.0	69,955.9	57,749.7	55,236.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,032.2	1,123.9	1,038.9	923.7	865.7	737.7	671.8
Other products				68.2	79.7	132.4	115.3	83.7	67.5	79.6
Fuel				3,705.9	4,043.9	4,035.8	3,539.1	3,611.8	3,550.7	3,322.7
Flared				0.0	0.1	0.5	0.0	0.0	0.5	2.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,993.8	-1,397.2	-581.9	147.7	37.7	-607.1	-2,381.5
Process and Frac										
Pentanes Plus				429.6	386.4	644.3	560.6	406.5	328.0	387.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001191
Facility Lic # 911

Facility Name VISTA MIDSTREAM TURIN
Facility Operator A1LF TMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				373,117.2	347,010.5	451,261.9	395,148.3	337,875.4	371,790.8	391,091.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				609.1	761.3	673.3	657.4	762.8	978.7	948.7
Gas Gathering				704.8	740.9	206.3	65.5	744.5	354.0	3,203.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	9,961.7	24,982.9	24,164.0	23,346.4	20,622.3
Meter Station				316,675.7	283,240.1	389,586.5	344,909.8	290,259.7	322,846.5	353,838.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				26,648.2	27,683.1	16,488.8	1,253.0	541.9	310.8	0.0
Other products				3,941.4	4,553.9	4,207.2	3,905.7	3,654.2	3,942.5	4,152.6
Fuel				17,068.3	33,891.0	26,748.2	15,706.7	17,663.8	17,410.0	21,085.7
Flared				492.7	818.0	1,249.6	246.1	124.7	113.8	812.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				6,977.0	-4,677.8	2,140.3	3,421.2	-40.2	2,488.1	-13,571.7
Process and Frac										
Pentanes Plus				2,314.9	3,327.2	2,630.6	2,403.7	2,314.9	2,246.0	2,237.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				15,135.6	16,305.7	15,580.5	14,511.8	13,669.9	15,039.7	15,615.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001202
Facility Lic # 17137

Facility Name PENN WEST BOUNDARY LAKE SOUTH
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				39,640.8	35,061.4	32,308.8	31,392.5	36,736.0	37,654.0	29,504.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	100.0	1,139.8	1,843.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				36,811.4	32,024.6	29,054.2	29,537.3	35,261.8	34,529.3	25,065.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,930.9	907.5	727.3	737.1	817.0	433.3	186.8
Other products				180.2	222.4	214.0	191.8	181.6	112.0	144.2
Fuel				1,068.6	1,474.4	1,884.6	1,047.5	613.6	830.0	1,331.3
Flared				0.0	7.2	0.0	0.0	0.0	7.3	205.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-350.3	425.3	428.7	-121.2	-238.0	602.3	727.5
Process and Frac										
Pentanes Plus				997.6	1,081.9	1,039.4	932.3	882.7	544.1	700.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001244
Facility Lic # 9454

Facility Name THUNDER HOLMBERG
Facility Operator A2PH SWORD

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				72,066.2	62,461.1	58,874.9	60,363.6	42,222.2	45,771.2	25,639.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	843.2	8,930.8	13,760.4	4,709.2
Gas Plant				10,724.6	7,014.4	7,805.2	15,681.2	0.0	0.0	0.0
Injection Facility				2,600.1	2,289.3	2,069.0	1,636.5	1,170.9	1,393.3	0.0
Meter Station				52,144.3	51,104.5	45,316.4	39,675.9	29,231.0	25,044.9	16,247.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				7.0	6.6	8.6	13.2	15.7	21.2	19.0
Other products				762.2	802.8	643.3	317.3	287.9	235.6	230.1
Fuel				5,159.9	4,893.3	4,435.4	4,346.5	3,820.6	3,168.9	2,463.8
Flared				87.7	25.4	71.4	17.5	53.1	305.7	112.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				580.4	-3,675.2	-1,474.4	-2,167.7	-1,287.8	1,841.2	1,857.4
Process and Frac										
Pentanes Plus				1,021.3	771.4	444.8	188.3	75.9	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,014.3	2,727.7	2,356.7	1,210.1	1,184.1	1,026.4	1,000.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001280
Facility Lic # 31658

Facility Name ARCHEAN BELLSHILL
Facility Operator OZOH HARVEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				28,743.7	23,569.3	23,995.2	30,510.8	35,359.0	26,569.0	19,035.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				3,349.4	2,717.8	2,000.1	3,041.1	2,285.8	796.3	1,272.1
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				12,805.9	9,312.3	9,189.5	17,964.7	23,824.5	15,589.3	9,064.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				3,703.4	3,845.9	3,956.8	3,298.2	5,013.3	4,699.1	4,118.2
Other products				1,271.1	1,142.9	1,028.5	1,222.3	1,055.9	826.6	671.1
Fuel				5,302.6	4,436.0	5,154.9	3,640.7	3,046.6	2,920.3	3,345.7
Flared				25.7	162.4	11.4	2,089.9	11.4	136.8	217.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,285.6	1,952.0	2,654.0	-746.1	121.5	1,600.6	347.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,712.4	4,752.6	4,310.3	5,108.4	4,462.2	3,487.9	2,818.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001293
Facility Lic # 14504

Facility Name BIG BEND 13-36-66-27W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				163,079.3	130,980.8	133,663.5	127,285.7	104,973.1	105,469.4	105,324.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				6,522.8	5,461.9	5,640.8	6,746.9	5,649.6	5,948.5	5,476.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				151,297.0	121,474.2	122,602.2	117,581.5	95,739.8	93,561.8	93,827.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				2,502.4	2,175.1	1,883.3	1,533.8	1,415.0	1,224.5	1,184.7
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				2,946.1	2,439.8	2,087.6	1,909.5	1,906.1	1,893.6	2,056.9
Flared				290.9	133.0	43.8	46.7	35.6	124.7	33.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-479.9	-703.2	1,405.8	-532.7	227.0	2,716.3	2,745.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001357
Facility Lic # 11955

Facility Name CHEVRON BIGORAY
Facility Operator AOCO KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				340,134.0	283,249.9	330,818.5	306,659.0	290,331.9	369,540.0	407,913.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				4,459.1	594.1	1,628.2	5,862.9	10,970.6	7,706.3	764.8
Gas Gathering				9,497.5	9,204.0	11,447.4	12,554.7	10,558.7	11,406.7	22,103.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				55,014.1	60,409.1	21,333.6	55,134.9	68,660.4	64,162.7	15,651.5
Meter Station				248,957.1	189,098.7	271,995.3	202,536.6	168,396.3	271,351.2	341,663.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				30.0	141.6	247.7	116.5	121.9	130.1	43.7
Other products				26,437.3	20,050.2	20,280.3	19,336.6	20,116.9	10,314.6	22,175.6
Fuel				4,073.8	4,850.9	6,763.4	8,499.2	8,088.3	7,723.8	8,229.4
Flared				192.4	313.6	635.4	1,251.8	727.6	1,141.2	654.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other				-4,792.1	-1,412.3	-3,512.8	1,365.8	2,691.2	-4,396.6	-3,372.9
Process and Frac										
Pentanes Plus				3,583.6	4,609.5	7,220.5	4,662.0	2,170.6	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				98,040.7	73,430.5	72,501.5	71,974.4	76,215.6	41,629.1	85,642.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001365
Facility Lic # 8966

Facility Name SIGNALTA FORESTBURG
Facility Operator OR89 SIGNALTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				157,276.3	130,763.6	139,158.3	163,552.5	118,289.4	103,055.6	88,524.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.5	61.6
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				144,339.0	119,132.9	127,190.2	148,869.9	108,505.3	94,289.5	83,208.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				2,346.6	2,206.3	2,455.0	3,292.3	2,476.1	2,002.8	1,834.3
Other products				188.2	123.0	173.6	159.2	95.0	80.2	78.0
Fuel				10,175.1	13,689.3	13,327.6	14,437.8	12,633.7	10,828.0	9,384.7
Flared				24.8	10.3	27.2	10.5	9.4	7.8	17.7
Vented				0.0	0.0	0.0	0.0	0.0	0.1	0.0
Diff and Other				202.6	-4,398.2	-4,015.3	-3,217.2	-5,430.1	-4,153.3	-6,059.5
Process and Frac										
Pentanes Plus				1,017.6	597.8	843.9	773.8	461.4	390.5	379.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001399
Facility Lic # 9072

Facility Name IMPERIAL WILSON CREEK
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				83,168.7	76,532.5	67,772.5	62,371.3	59,826.2	64,286.1	42,466.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				707.8	287.9	401.6	397.0	339.7	376.8	25.3
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				78,464.1	71,210.0	62,555.6	57,117.3	53,832.6	59,652.4	39,598.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				947.0	915.3	904.0	937.8	707.0	1,041.3	279.6
Other products				2,512.3	2,577.1	2,441.8	2,114.8	2,018.8	2,245.7	2,009.2
Fuel				1,939.7	1,801.2	1,798.2	1,957.2	1,757.5	1,979.7	1,159.1
Flared				146.7	46.4	27.0	15.2	230.9	14.2	13.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,548.9	-305.4	-355.7	-168.0	939.7	-1,024.0	-618.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				11,049.2	11,061.4	10,357.8	9,007.2	8,548.8	9,589.3	8,073.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001417
Facility Lic # 12354

Facility Name GALLOWAY 14-14-53-20W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				555,991.2	524,643.1	612,178.4	784,627.8	947,076.7	970,387.6	866,801.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				515,579.6	482,918.9	565,311.1	705,966.8	880,996.3	920,107.1	815,009.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				947.1	992.0	1,127.8	820.2	545.8	630.7	551.9
Other products				21,718.9	19,245.0	23,444.4	34,819.3	40,589.6	35,137.3	34,490.2
Fuel				18,880.5	17,822.4	19,631.9	25,070.3	20,784.3	21,282.0	20,992.0
Flared				187.8	671.2	919.8	350.6	67.5	223.2	100.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	1.2
Diff and Other				-1,322.7	2,993.6	1,743.4	17,600.6	4,093.2	-6,992.7	-4,343.6
Process and Frac										
Pentanes Plus				32,187.6	31,006.1	40,046.9	75,870.1	85,321.2	70,418.2	66,666.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				65,371.4	54,475.7	64,565.1	80,897.8	97,091.7	87,775.3	87,415.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001437
Facility Lic # 4557

Facility Name CASCADE CAROLINE
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				206,184.2	220,863.4	292,530.1	307,488.2	282,862.2	322,117.6	336,886.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				192,969.4	207,399.4	275,124.7	294,084.8	284,732.8	317,513.8	319,425.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				295.1	268.7	0.0	0.0	0.0	0.0	0.0
AB Residential				2,151.3	2,193.1	2,497.5	2,633.5	652.9	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				8,354.5	10,120.6	13,466.7	12,707.6	11,649.1	12,511.8	14,045.7
Fuel				1,218.9	1,087.4	1,240.1	960.0	84.6	823.0	1,885.3
Flared				293.7	181.5	205.3	185.6	15.5	42.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				901.3	-387.3	-4.2	-3,083.3	-14,272.7	-8,773.0	1,530.4
Process and Frac										
Pentanes Plus				14,909.3	15,983.1	28,275.2	25,738.9	24,612.9	24,244.8	26,038.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				24,094.3	27,702.4	31,024.4	30,142.4	26,782.3	30,609.8	34,763.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001510
Facility Lic # 8583

Facility Name ALTAGAS KILLAM
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				43,832.9	55,200.9	64,453.8	60,077.0	70,258.1	52,727.7	47,300.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				33,731.0	46,609.5	55,236.6	51,665.4	59,058.1	41,220.6	36,277.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,560.3	1,927.0	1,816.4	1,474.0	1,841.7	1,816.6	1,664.2
Other products				632.8	759.2	709.4	520.5	586.1	635.2	610.8
Fuel				4,939.3	5,523.6	5,654.8	5,829.2	6,611.5	5,699.6	6,393.4
Flared				380.3	297.3	0.0	0.0	86.3	377.7	127.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,589.2	84.3	1,036.6	587.9	2,074.4	2,978.0	2,226.5
Process and Frac										
Pentanes Plus				0.0	0.0	12.0	0.0	75.4	125.7	24.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.1	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.1	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,673.2	3,222.5	2,997.8	2,222.0	2,459.5	2,605.7	2,583.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001560
Facility Lic # 16044

Facility Name BONAVISTA SPIRIT RIVER
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				20,834.7	17,259.7	26,640.6	36,823.9	36,355.0	27,434.1	14,446.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				15,347.3	13,287.7	22,649.2	33,045.1	31,967.8	24,162.3	11,867.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				513.7	430.7	647.1	1,157.0	1,045.7	1,044.0	544.2
Other products				779.5	822.9	920.2	692.7	553.7	463.1	336.2
Fuel				3,558.5	2,520.7	2,217.5	2,346.5	2,098.1	2,279.9	1,760.2
Flared				87.3	129.5	119.9	53.4	29.1	83.7	94.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				548.4	68.2	86.7	-470.8	660.6	-598.9	-155.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,456.9	3,522.6	3,960.5	2,987.8	2,409.1	2,046.3	1,501.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001668
Facility Lic # 21169

Facility Name DUKE ENERGY GORDONDALE
Facility Operator A1KN SEMC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				792,508.7	687,545.9	753,014.6	848,941.4	769,264.2	796,173.4	860,323.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				15,269.5	12,806.8	12,031.1	12,246.0	12,730.9	12,778.9	13,266.5
Meter Station				746,784.1	652,940.0	712,060.6	806,344.7	733,437.6	769,798.0	836,943.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	16.0	3.9
Other products				3,540.4	3,146.6	3,072.4	4,779.4	4,154.1	5,203.1	4,786.8
Fuel				24,857.9	21,356.9	21,744.3	22,820.2	19,086.7	22,713.3	24,128.6
Flared				329.1	1,392.2	128.1	1,195.9	22.4	136.6	131.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,507.1	-4,096.6	3,978.1	1,555.2	-167.5	-14,472.5	-18,937.4
Process and Frac										
Pentanes Plus				8,281.6	5,466.6	6,080.4	8,884.1	6,599.4	11,619.5	8,630.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				10,656.5	9,273.1	8,348.5	13,534.1	12,853.1	12,993.6	13,728.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001672
Facility Lic # 10619

Facility Name ATCO WATELET 8-18
Facility Operator OPE3 A G S

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				134,776.0	116,633.1	175,326.5	190,936.5	141,262.6	97,140.3	82,629.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				3,336.1	2,982.2	2,684.2	2,549.4	1,772.9	1,186.8	2,207.0
Meter Station				123,528.3	103,027.5	162,508.8	177,709.6	131,421.6	87,361.2	70,615.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,361.5	2,431.5	2,858.0	3,048.0	2,588.2	2,266.8	3,532.6
Fuel				7,695.2	7,125.2	6,849.7	7,572.2	6,242.0	4,959.9	5,100.4
Flared				145.0	121.3	77.0	60.8	160.8	41.0	68.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,290.1	945.4	348.8	-3.5	-922.9	1,324.6	1,105.4
Process and Frac										
Pentanes Plus				1,394.2	1,214.1	2,399.7	2,007.9	1,498.0	1,255.2	1,240.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				9,427.7	9,529.0	10,222.9	11,298.8	9,823.6	8,567.1	13,486.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001676
Facility Lic # 22597

Facility Name MIDWEST LEDUC-WOODBEND
Facility Operator A05T MEC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				122,415.1	142,757.0	138,988.0	129,140.3	116,312.9	113,719.6	95,707.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				112,418.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				3,059.2	137,675.3	134,023.1	124,191.6	111,187.6	107,523.0	88,989.7
Injection Facility				3,757.1	3,142.8	3,237.9	3,386.3	3,483.3	3,676.4	3,064.4
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	1,114.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				2,389.1	1,956.9	1,727.0	1,562.2	1,642.0	2,520.2	3,236.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				791.6	-18.0	0.0	0.2	0.0	0.0	-697.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001746
Facility Lic # 16614

Facility Name DUKE POUCE COUPE 5-23
Facility Operator A1KN SEMC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				295,882.0	397,008.0	416,471.6	412,914.8	465,403.8	500,861.9	443,880.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	2,344.8	3,718.6	3,367.5	2,835.2	3,483.1	2,898.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				6,172.3	3,517.7	5,727.1	7,238.7	7,140.6	6,998.9	7,794.9
Meter Station				279,328.0	372,410.9	394,699.5	387,315.4	433,572.2	470,911.6	414,218.4
Other				0.0	81.3	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	26.0	59.5	49.9	42.9
Other products				2,213.4	3,342.5	2,614.5	2,137.8	2,775.9	3,283.9	2,418.0
Fuel				7,452.2	8,999.8	9,126.2	9,545.7	9,607.4	10,168.5	9,683.8
Flared				35.7	18.1	45.5	20.9	0.0	31.0	136.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				680.4	6,292.9	540.2	3,262.8	9,413.0	5,935.0	6,686.9
Process and Frac										
Pentanes Plus				3,385.4	3,865.1	3,562.5	1,950.3	3,040.5	4,271.0	4,691.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,454.4	11,345.9	8,404.7	7,833.5	9,638.1	10,891.3	6,629.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001775
Facility Lic # 16187

Facility Name DEVON WEST CULP 5-34 GP
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				104,968.9	115,518.0	71,987.7	42,938.4	38,416.4	25,014.8	66,905.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				521.7	2,172.5	2,175.7	1,789.6	1,345.1	1,587.8	1,539.7
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				2,107.9	2,129.3	1,238.6	767.6	692.0	544.8	908.0
Meter Station				92,573.8	109,499.6	65,702.2	37,176.8	33,805.9	21,545.1	60,338.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				6,588.6	3,825.7	2,198.7	1,891.9	1,026.8	768.5	718.3
Fuel				7,285.2	2,656.4	2,722.3	2,374.9	2,217.0	2,247.4	6,900.2
Flared				123.7	133.6	73.0	13.1	9.3	7.4	23.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-4,232.0	-4,899.1	-2,122.8	-1,075.5	-679.7	-1,686.2	-3,522.7
Process and Frac										
Pentanes Plus				32,306.7	11,980.6	6,833.2	7,204.7	3,218.9	2,571.7	2,887.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,284.3	5,935.4	3,549.5	1,889.1	1,687.0	1,104.0	580.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001878
Facility Lic # 18370

Facility Name APACHE ZAMA
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				652,808.0	597,672.4	693,638.3	777,232.4	604,596.5	433,779.4	442,458.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	5,324.4	10,492.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	7,473.1	11,999.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				33,047.9	36,544.4	43,118.5	47,949.2	38,228.4	26,636.7	29,560.8
Meter Station				578,479.4	522,404.1	612,059.3	683,772.1	526,478.3	362,927.6	359,745.5
Other				0.0	0.0	0.0	0.0	0.0	261.7	298.9
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				4,443.2	4,346.7	4,690.8	3,785.0	2,617.1	2,765.9	3,105.4
Fuel				26,775.4	27,612.5	29,752.8	34,195.9	30,033.1	29,235.9	26,380.7
Flared				1,346.6	1,669.0	1,110.0	1,599.2	1,710.0	1,131.3	333.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				8,715.5	5,095.7	2,906.9	5,931.0	5,529.6	-1,977.2	542.2
Process and Frac										
Pentanes Plus				16,757.5	17,126.6	18,238.3	15,509.9	10,613.1	9,366.3	10,508.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,348.8	3,026.6	3,446.5	2,181.7	1,592.6	3,495.6	4,045.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001895
Facility Lic # 16866

Facility Name DUKE FOURTH 16-11 GAS PLANT
Facility Operator A1KN SEMC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				494,899.1	467,886.8	471,210.9	486,169.4	516,010.3	443,620.6	433,604.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				3,474.6	4,078.0	3,868.3	3,704.3	3,258.4	4,038.0	4,695.8
Meter Station				474,398.8	454,058.3	452,308.2	470,119.6	494,951.0	427,558.6	414,991.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				2.2	5.0	7.6	12.5	24.6	31.4	26.4
Other products				3,962.1	3,722.0	3,739.9	4,351.4	5,149.5	3,071.9	3,753.8
Fuel				9,645.7	8,318.6	10,081.7	8,479.1	8,362.8	9,745.1	8,359.9
Flared				579.2	402.3	240.6	301.0	178.0	107.7	121.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,836.5	-2,697.4	964.6	-798.5	4,086.0	-932.1	1,655.8
Process and Frac										
Pentanes Plus				4,568.5	2,863.5	3,134.0	4,347.8	6,802.3	1,787.6	2,085.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				14,150.8	13,735.8	13,556.2	15,133.7	16,420.3	11,864.4	14,526.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001964
Facility Lic # 15441

Facility Name DEVON PUSKWASKAU
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				132,535.2	123,302.6	85,152.8	66,898.9	51,315.2	44,595.4	38,792.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	233.1	468.8	680.8	446.3	494.1
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				558.5	429.3	329.5	195.5	183.1	173.4	159.0
Meter Station				126,136.7	115,687.6	79,745.5	63,018.6	46,115.1	39,415.6	34,973.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				83.9	52.8	13.1	5.4	2.3	13.2	0.4
Other products				906.9	857.2	684.1	490.8	393.4	381.9	319.6
Fuel				5,875.1	5,379.0	4,189.7	3,310.0	3,466.9	3,609.3	4,027.5
Flared				17.1	2.7	2.4	1.6	1.3	1.3	3.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-943.2	894.0	-44.6	-591.8	472.3	554.4	-1,185.0
Process and Frac										
Pentanes Plus				4,813.7	4,167.0	3,324.9	2,387.1	1,911.4	1,855.5	1,552.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001990
Facility Lic # 16365

Facility Name DEVON NORTH NORMANDVILLE
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				112,837.5	102,122.1	109,948.5	107,919.7	105,121.3	71,617.0	59,635.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				814.9	730.2	754.3	720.9	608.3	600.3	856.7
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				221.2	259.1	277.9	303.1	588.9	221.7	153.9
Meter Station				104,950.1	96,391.4	98,024.6	96,690.6	93,662.8	64,186.7	53,845.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	108.8
Other products				586.3	1,484.3	2,499.1	2,209.1	1,396.5	865.7	644.9
Fuel				5,554.4	5,325.7	5,529.8	5,292.8	4,813.6	3,875.6	3,471.3
Flared				26.2	33.3	10.3	5.6	10.2	18.8	10.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				684.4	-2,101.9	2,852.5	2,697.6	4,041.0	1,848.2	543.7
Process and Frac										
Pentanes Plus				923.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,615.8	5,869.2	10,374.2	9,173.5	5,907.2	3,836.2	2,904.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088446
Facility Lic # 32898

Facility Name LELAND SWEETENING PLANT
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								375,261.5	553,430.1	567,654.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								378.8	0.0	60,643.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								358,054.3	549,892.7	499,427.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								548.1	436.9	404.5
Other products								78.7	124.2	137.3
Fuel								8,154.2	11,930.8	12,958.9
Flared								733.2	569.0	414.3
Vented								0.0	0.0	0.0
Diff and Other								7,314.2	-9,523.5	-6,330.5
Process and Frac										
Pentanes Plus								383.2	602.8	667.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001048
Facility Lic # 21810

Facility Name altana BLACK BUTTE
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				22,405.3	31,349.6	27,712.0	23,818.8	24,388.8	23,923.1	21,472.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				18,963.3	28,086.5	27,613.9	22,071.2	22,549.9	20,852.7	19,338.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	137.5	176.0	70.8
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				249.9	611.2	426.2	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				2,391.0	2,804.3	1,053.7	1,961.7	917.4	1,726.9	1,811.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	538.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	21.0
Diff and Other				801.1	-152.4	-1,381.8	-214.1	784.0	1,167.5	-307.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001117
Facility Lic # 15388

Facility Name DEVON MARTEN HILLS
Facility Operator OZ5F PEOC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				170,228.7	118,433.4	88,483.1	76,040.2	91,598.4	81,353.0	85,225.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				154,584.3	104,105.2	78,656.0	67,446.4	82,635.2	70,868.5	76,260.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				379.4	289.9	296.1	438.1	506.3	491.3	449.5
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				11,984.9	10,116.0	8,538.3	7,898.7	9,269.6	8,181.6	7,936.2
Flared				75.1	15.3	12.6	31.6	13.8	20.6	7.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,205.0	3,907.0	980.1	225.4	-826.5	1,791.0	571.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001132
Facility Lic # 15795

Facility Name AMOCO MARTEN HILLS
Facility Operator 0060 BP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				541,460.5	495,572.3	414,004.2	346,461.8	326,852.9	298,047.3	265,297.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				659.5	347.0	1,088.9	2,129.0	445.0	926.0	445.2
Meter Station				504,360.0	448,875.6	370,215.2	304,094.9	283,957.9	271,927.3	234,883.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				27,708.9	28,004.4	24,928.4	25,739.7	27,558.3	22,756.3	22,036.7
Flared				618.8	74.2	290.1	1,280.9	2,196.2	1,464.3	1,107.0
Vented				0.0	0.0	0.0	0.0	0.0	0.3	8.3
Diff and Other				8,113.3	18,271.1	17,481.6	13,217.3	12,695.5	973.1	6,816.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001243
Facility Lic # 17608

Facility Name AMOCO HOTCHKISS NORTH
Facility Operator 0060 BP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				84,834.2	72,456.8	68,664.5	63,365.4	57,263.8	43,330.7	41,728.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				77,675.3	66,612.5	62,710.6	57,702.5	51,986.5	37,375.2	37,011.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,795.4	2,238.5	1,804.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				6,687.2	5,673.1	6,116.7	5,880.4	5,352.3	4,186.7	4,063.3
Flared				0.2	0.0	26.7	1,266.8	1,041.0	1,166.4	972.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,323.9	-2,067.3	-1,993.5	-1,484.3	-1,116.0	602.4	-319.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001287
Facility Lic # 14501

Facility Name STEELE 10-19-66-24W4
Facility Operator A162

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001305
Facility Lic # 14733

Facility Name GENESIS BAPTISTE
Facility Operator A162 DAYLIGHT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				17,756.8	13,349.9	13,581.6	25,472.2	26,545.4	22,323.4	20,173.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				15,426.7	11,107.4	10,787.8	22,398.1	22,217.2	18,041.0	18,105.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				241.0	182.1	212.6	560.3	445.3	293.6	219.5
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				1,651.6	1,657.4	1,765.2	2,239.3	2,532.5	2,297.9	1,823.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				437.5	403.0	816.0	274.5	1,350.4	1,690.9	25.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001319
Facility Lic # 13717

Facility Name SPIRE ABEE
Facility Operator ORC3 DEML

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				60,375.4	58,585.5	62,198.6	41,226.7	30,365.9	31,836.3	24,489.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				54,267.5	52,486.5	55,466.9	36,605.0	26,248.3	27,255.4	20,677.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				498.0	483.5	238.9	48.8	0.0	0.0	0.0
Other products				0.0	0.0	2.6	44.6	0.7	0.0	0.0
Fuel				3,894.1	3,885.9	3,465.1	2,982.4	2,129.4	2,001.8	1,916.9
Flared				95.3	149.9	43.6	21.2	24.8	57.0	26.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,620.5	1,579.7	2,981.5	1,524.7	1,962.7	2,522.1	1,867.9
Process and Frac										
Pentanes Plus				0.0	0.0	12.7	217.4	3.1	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001411
Facility Lic # 17086

Facility Name PARAMOUNT SALESKI
Facility Operator OZ5F PEOC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				50,599.8	46,941.9	44,518.6	11,816.6			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				43,142.7	40,387.4	38,356.3	9,943.1			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				936.3	981.2	1,041.1	288.0			
Other products				0.0	0.0	0.0	0.0			
Fuel				6,545.3	5,971.8	5,640.2	1,489.2			
Flared				12.3	6.5	10.8	2.1			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				-36.8	-405.0	-529.8	94.2			
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001441
Facility Lic # 1970

Facility Name PANCDN ALDERSON
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				53,311.6	58,231.3	56,882.2	65,357.6	41,388.0	34,019.9	31,676.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	498.3	1,119.8
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				52,834.2	56,230.2	54,007.3	61,079.3	35,062.3	25,270.6	26,729.8
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	790.9	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,297.7	1,550.8	1,395.0	1,801.6	1,465.5	930.6	936.2
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				2,156.2	2,471.0	2,390.2	3,479.2	3,724.8	5,627.7	2,890.9
Flared				335.5	109.3	679.8	756.4	1,106.6	901.8	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-3,312.0	-2,130.0	-1,590.1	-1,758.9	28.8	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001444
Facility Lic # 4827

Facility Name APACHE MONITOR
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				76,273.3	52,191.3	44,401.2				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	1,960.9				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				69,076.4	47,554.3	37,340.9				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				201.7	32.0	0.0				
Other products				263.7	253.7	114.2				
Fuel				3,386.5	2,651.1	2,601.2				
Flared				0.0	0.0	108.0				
Vented				0.0	0.0	0.0				
Diff and Other				3,345.0	1,700.2	2,276.0				
Process and Frac										
Pentanes Plus				1,477.6	1,233.0	554.5				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001451
Facility Lic # 17377

Facility Name CORKER LIEGE
Facility Operator OMD6 BONAVIDA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				35,570.9	41,141.3	35,908.2	33,189.9	29,963.5	27,056.3	24,803.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				31,685.0	35,775.7	30,145.7	26,963.6	23,801.7	21,754.0	19,608.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				373.3	0.0	726.0	718.7	597.4	612.0	602.4
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				3,635.0	5,309.0	4,177.4	4,554.7	3,888.8	3,846.3	3,475.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	73.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-122.4	56.6	859.1	952.9	1,675.6	844.0	1,044.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001479
Facility Lic # 14657

Facility Name PENGROWTH SWAN HILLS
Facility Operator ORA3 PENGROWTH

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				184,794.6	154,883.9	140,476.3	91,889.8			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				173,559.0	145,432.5	131,153.7	85,682.4			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	0.0	0.0	0.0			
Fuel				9,213.8	8,106.2	7,900.1	4,814.6			
Flared				183.1	185.5	184.5	129.8			
Vented				0.0	0.0	0.0	24.0			
Diff and Other				1,838.7	1,159.7	1,238.0	1,239.0			
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001655
Facility Lic # 16504

Facility Name AEC HOOLE
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				256,846.5	248,416.7	227,614.2	176,675.1	145,196.3	131,234.7	122,327.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				242,139.0	231,936.0	220,930.5	177,242.4	140,399.0	122,522.9	113,889.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				690.5	284.9	278.6	241.4	160.2	149.7	149.5
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				11,788.4	11,029.3	11,003.3	13,388.8	8,218.0	7,423.4	7,331.2
Flared				0.0	0.0	0.0	0.0	1.0	181.9	173.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,228.6	5,166.5	-4,598.2	-14,197.5	-3,581.9	956.8	784.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001682
Facility Lic # 17318

Facility Name HUSKY SALESKI 5-8
Facility Operator 0Z5F PEOC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				62,375.1	57,426.4	52,563.9	80,437.1	93,040.9	89,504.6	81,353.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				50,749.7	46,758.8	42,214.7	66,715.7	72,024.2	67,477.1	63,887.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				3,237.8	3,127.2	2,668.0	4,526.8	4,837.5	5,079.7	4,655.4
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				6,149.6	6,231.2	6,087.9	7,311.3	8,416.8	8,813.2	8,075.5
Flared				0.0	0.0	35.2	183.4	176.8	205.9	163.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,238.0	1,309.2	1,558.1	1,699.9	7,585.6	7,928.7	4,571.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001684
Facility Lic # 7087

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				30,074.0	24,020.8	15,976.9	12,870.1	11,231.7	10,655.1	14,280.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	141.9	1,402.8	595.2	370.3
Gas Gathering				26,882.5	22,657.3	12,640.6	10,715.6	7,603.2	6,481.2	9,577.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,073.7	886.8	664.9	660.5	846.0	730.4	851.3
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				2,582.6	1,962.3	1,971.9	1,603.3	2,280.8	2,652.7	2,700.5
Flared				31.0	23.5	40.1	58.7	11.1	4.4	36.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-495.8	-1,509.1	659.4	-309.9	-912.2	191.2	744.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001685
Facility Lic # 17114

Facility Name HUSKY CADOTTE 10-34
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				74,501.2	57,179.4	48,392.5	29,268.2	18,669.7	11,974.5	9,029.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				64,435.5	46,850.8	38,534.7	23,016.0	13,884.3	7,917.2	5,606.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				3,375.4	2,373.6	1,912.3	1,456.9	1,126.4	243.5	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				6,783.4	5,816.3	4,541.9	3,981.7	2,773.4	2,249.1	2,051.5
Flared				0.0	0.0	0.0	0.0	0.0	709.4	728.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-93.1	2,138.7	3,403.6	813.6	885.6	855.3	643.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001742
Facility Lic # 11250

Facility Name ANG ET AL PEMBINA 11-17
Facility Operator A0A7 NUVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				16,579.7	30,799.9	30,011.4	9,583.2	6,254.6	7,104.1	5,287.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				8.0	17.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				11,366.9	26,189.8	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4,670.6	3,260.4	27,506.2	7,564.7	4,183.7	4,975.2	4,015.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				364.5	104.3	0.0	0.0	0.0	0.0	0.0
Other products				0.0	192.7	793.3	265.4	217.0	234.7	197.1
Fuel				257.8	767.3	1,811.9	1,656.5	1,513.2	1,305.0	1,223.4
Flared				0.0	0.0	133.8	134.2	60.3	11.8	8.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-88.1	268.4	-233.8	-37.6	280.4	577.4	-156.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	817.9	3,409.2	1,156.6	944.5	1,025.1	843.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001784
Facility Lic # 25353

Facility Name MONOLITH RED WILLOW 7-26
Facility Operator OTH8 PETROBANK

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				13,094.9	36,624.5	37,831.7	30,218.5	50,133.6	35,400.6	13,338.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				10,827.7	33,332.6	34,776.0	26,529.4	44,052.3	29,132.4	11,737.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,124.7	2,045.1	1,708.0	1,415.0	1,859.1	2,061.5	551.2
Other products				0.0	0.0	24.3	0.0	0.0	0.0	0.0
Fuel				1,142.5	1,299.9	1,452.7	2,274.2	4,222.2	2,867.7	1,049.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	-53.1	-129.3	-0.1	0.0	1,339.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	118.5	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001785
Facility Lic # 15974

Facility Name AEC OIL & GAS MARTAIN HILLS
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				94,634.9	102,626.3	199,038.9	346,231.6	323,598.6	256,433.5	262,423.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				91,716.3	94,810.8	186,154.5	323,914.5	307,244.7	239,638.7	247,990.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,921.6	1,728.8	2,004.4	1,087.3	180.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	6,334.0	9,656.9	13,803.1	14,203.9	11,496.6	11,838.4
Flared				0.0	488.0	0.0	0.0	167.7	132.4	256.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				997.0	-735.3	1,223.1	7,426.7	1,802.3	5,165.8	2,337.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001838
Facility Lic # 26475

Facility Name tempest red earth 02-23
Facility Operator A163 MIDNIGHT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				37,860.3	46,068.6	71,297.0	25,624.1	14,529.2	16,356.1	14,097.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	1.9
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				33,896.0	40,308.4	64,429.4	20,092.6	10,528.3	11,913.6	9,703.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				849.2	772.9	1,068.5	508.4	220.3	174.7	159.5
Other products				0.0	0.0	0.0	0.0	0.0	11.2	224.2
Fuel				3,781.0	5,306.9	5,799.1	5,023.1	3,780.6	3,687.6	3,714.7
Flared				0.0	0.0	0.0	0.0	0.0	40.4	52.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-665.9	-319.6	0.0	0.0	0.0	528.6	242.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	44.7	904.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001855
Facility Lic # 16981

Facility Name UNOCAL SLAVE
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				219,238.2	180,777.4	148,195.7	147,277.7	135,014.2	121,381.8	112,238.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				599.8	0.0	1,842.0	8.9	858.5	847.1	956.8
Gas Gathering				0.0	0.0	0.0	869.5	1,438.1	382.3	1,260.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				199,377.0	160,459.1	129,522.9	129,073.1	110,766.8	100,229.7	93,029.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				10,548.5	12,749.8	10,651.4	9,994.3	9,843.9	8,870.2	7,749.3
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				10,300.0	8,106.0	7,881.2	5,638.5	5,078.9	5,838.3	5,954.3
Flared				0.0	0.0	71.1	572.8	35.3	204.7	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,587.1	-537.5	-1,772.9	1,120.6	6,992.7	5,009.5	3,288.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001866
Facility Lic # 16670

Facility Name GODIN 15-19-81-1W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				21,247.5	27,117.6	31,328.5	24,330.1	20,077.9	6,224.1	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				19,662.5	24,360.5	29,815.3	22,072.7	18,346.3	5,397.6	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				0.0	0.0	0.0	0.0	0.0	0.0	
Fuel				1,748.2	2,020.0	972.7	1,800.8	1,757.4	592.5	
Flared				1.3	0.7	0.4	1.7	3.5	0.4	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				-164.5	736.4	540.1	454.9	-29.3	233.6	
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001872
Facility Lic # 7737

Facility Name NCE PETROFUND PROVOST
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				678.0	358.8					
Non-Alberta Facilities				0.0	0.0					
Dispositions										
Battery				0.0	0.0					
Gas Gathering				409.9	328.5					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				0.0	0.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
Shrinkage										
Acid Gas				1.6	0.0					
Other products				0.5	0.0					
Fuel				77.0	0.0					
Flared				0.0	0.0					
Vented				0.0	0.0					
Diff and Other				189.0	30.3					
Process and Frac										
Pentanes Plus				0.0	0.0					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				0.0	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001886
Facility Lic # 16747

Facility Name BONANZA 11-25 GAS PLANT
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				20,942.5	17,474.0	14,073.8	11,277.8	962.7		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				18,011.6	14,517.0	11,823.5	9,185.0	793.8		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				191.5	184.0	143.9	167.1	12.0		
Other products				0.0	0.0	0.0	0.0	0.0		
Fuel				2,554.7	1,373.1	1,173.1	1,795.9	149.9		
Flared				45.3	331.1	247.0	141.5	18.6		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				138.8	1,068.8	686.3	-11.7	-11.6		
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001897
Facility Lic # 17498

Facility Name DEVON GOODFISH
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				380,425.6	326,284.5	295,957.5	253,056.4	211,035.7	174,877.0	155,436.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				352,312.1	299,803.5	270,899.0	228,567.8	189,024.9	155,588.5	137,180.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				4,390.0	5,421.3	5,187.7	4,939.0	4,491.5	3,900.0	3,719.5
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				23,337.7	21,000.5	19,877.7	19,244.4	17,526.9	14,991.2	13,985.9
Flared				109.7	123.0	128.5	94.4	58.5	69.6	61.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				276.1	-63.8	-135.4	210.8	-66.1	327.7	490.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001898
Facility Lic # 16913

Facility Name HUSKY GOODLOW 2-33
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				167,340.4	157,395.8	176,896.1	188,043.3	165,390.8	136,140.5	126,996.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				141,654.9	141,372.2	160,693.9	172,939.0	154,357.4	126,345.7	120,153.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				2,000.3	1,111.7	1,304.2	1,021.7	782.3	456.2	419.2
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				16,089.8	12,483.5	12,837.6	13,746.1	12,295.0	10,771.3	10,700.5
Flared				894.3	1,639.8	875.2	753.4	716.0	562.0	863.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	37.4
Diff and Other				6,701.1	788.6	1,185.2	-416.9	-2,759.9	-1,994.7	-5,177.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001899
Facility Lic # 2223

Facility Name TARRAGON HECTOR
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						30,193.8	66,851.1	54,230.2	44,461.2	37,414.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						11.3	78.0	0.0	0.0	0.0
Gas Gathering						29,742.6	65,020.5	52,475.5	43,180.6	37,412.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						80.8	191.8	165.1	159.2	22.5
Other products						0.0	2.2	0.0	0.0	0.0
Fuel						512.6	1,599.6	1,338.2	1,042.6	835.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-153.5	-41.0	251.4	78.8	-855.4
Process and Frac										
Pentanes Plus						0.0	10.6	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001973
Facility Lic # 17150

Facility Name DEVON MUSKWA (TEEPEE CK)
Facility Operator 0Z5F PEOC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				67,523.4	62,924.1	39,639.3	32,448.7	26,674.8	37,595.3	29,244.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				57,790.7	53,363.0	30,632.9	24,262.5	18,823.0	29,693.7	20,978.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,735.1	1,477.7	591.5	603.5	515.7	2,015.6	2,767.3
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				9,400.3	9,552.1	8,458.5	7,726.7	7,726.7	6,378.2	6,169.8
Flared				34.3	30.4	23.2	39.2	26.9	46.8	25.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,437.0	-1,499.1	-66.8	-183.2	-417.5	-539.0	-696.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001974
Facility Lic # 17769

Facility Name AEC PEDIGREE
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				214,637.7	220,429.8	209,993.0	196,482.3	160,875.1	124,280.1	107,050.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				191,148.4	212,751.8	197,088.6	177,958.9	139,875.4	106,774.1	89,229.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				4,599.7	4,176.3	6,517.7	6,945.9	5,619.9	4,505.1	2,925.9
Other products				0.0	0.0	0.0	3.3	47.1	119.4	35.8
Fuel				10,631.5	9,149.6	10,030.4	11,638.9	10,142.6	8,855.3	7,500.9
Flared				0.0	1,283.6	0.0	744.5	414.9	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				8,258.1	-6,931.5	-3,643.7	-809.2	4,775.2	4,026.2	7,358.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	15.9	228.6	580.2	173.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001995
Facility Lic # 17057

Facility Name DEVON MONTAG
Facility Operator A28R XGEN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										1,727.6
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										1,732.8
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										74.1
Flared										0.0
Vented										0.0
Diff and Other										-79.3
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001002
Facility Lic # 6601

Facility Name DUKE MIDSTREAM NEVIS
Facility Operator AOCO KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				692,287.7	794,898.3	814,300.5	757,253.4	842,655.2	858,907.7	817,924.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				210.3	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				556,995.3	659,048.8	675,264.5	651,547.3	753,449.5	780,654.6	741,148.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				37,175.4	44,244.0	34,890.2	22,497.3	22,796.4	19,038.4	15,273.7
Other products				29,671.8	35,490.1	32,256.5	28,352.5	24,920.2	21,759.3	20,265.3
Fuel				49,767.3	54,503.3	57,469.3	55,733.2	46,782.7	25,579.9	49,311.6
Flared				25.7	25.4	673.5	73.5	169.5	487.2	1,016.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				18,441.6	1,586.7	13,746.5	-950.4	-5,463.1	11,388.3	-9,091.7
Process and Frac										
Pentanes Plus				64,797.8	96,276.5	92,031.2	69,956.4	63,177.8	47,075.0	50,723.5
Propane				79,116.6	95,558.9	87,803.3	76,069.0	65,225.2	49,469.6	51,747.2
Butanes				74,450.0	94,440.8	101,944.2	82,688.6	75,386.0	60,948.6	57,938.4
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				9.9	33.1	16.1	1.5	0.2	1.0	27.8
Sulphur				33,479.5	37,895.2	32,315.8	22,382.3	19,226.9	15,590.7	12,759.8
Sulp Cls Inv				922.5	570.5	796.6	926.6	824.2	750.8	726.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001004
Facility Lic # 9527

Facility Name KEYSpan HOMEgLEN-RIMBEY
Facility Operator AOC0 KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				2,353,236.0	2,316,856.3	2,630,654.0	2,882,377.3	3,056,542.4	2,711,435.0	2,634,320.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				6,393.5	9,133.3	13,634.2	20,963.7	26,253.7	33,992.7	42,521.4
Gas Gathering				20,918.1	9,480.0	10,684.7	10,134.7	9,334.7	13,928.1	18,276.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				2,056,559.7	2,026,785.0	2,307,660.1	2,530,198.6	2,683,638.4	2,357,700.3	2,252,966.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	6,520.6	6,065.1	5,691.0	5,746.4	5,694.9	5,735.1
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				38,058.3	34,888.0	45,309.5	55,493.9	60,444.1	11,270.1	0.0
Other products				146,663.8	144,099.0	164,188.2	181,364.8	186,871.1	164,794.6	171,350.3
Fuel				97,965.6	99,000.3	101,759.6	103,729.8	108,763.2	101,428.2	102,966.6
Flared				1,532.8	2,212.2	6,154.9	6,552.8	5,350.1	5,967.7	3,228.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-14,855.8	-15,262.1	-24,802.3	-31,752.0	-29,859.3	16,658.4	37,275.9
Process and Frac										
Pentanes Plus				158,217.4	173,050.8	195,127.7	168,374.0	175,192.7	167,655.3	184,495.3
Propane				329,512.2	382,001.4	458,407.1	469,379.6	431,369.6	412,261.0	493,329.1
Butanes				199,439.9	254,750.3	303,571.3	285,831.9	284,865.6	273,177.3	317,340.3
Ethane				0.0	1,033.9	720.9	1,026.7	255.8	39.0	625.7
NGL				0.0	0.0	0.1	23,174.6	32,425.7	17,578.2	17,310.2
Sulphur				13,978.9	11,867.3	11,242.8	13,002.7	12,137.5	13,357.6	12,035.6
Sulp Cls Inv				353.8	381.3	408.0	408.5	430.0	321.6	259.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001020
Facility Lic # 4142

Facility Name DEVON CARSTAIRS
Facility Operator OMD6 BONAVIDA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				411,214.0	378,867.8	338,657.4	294,030.2	326,138.2	423,756.8	251,618.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				636.2	881.5	1,107.2	798.9	1,021.7	588.3	412.5
Gas Gathering				11,024.7	12,169.0	11,372.3	9,896.6	8,585.1	11,296.3	8,270.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				299,865.3	259,520.6	229,296.7	198,022.8	232,213.7	316,706.5	176,379.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				24,656.7	20,621.6	19,272.0	16,409.8	18,996.3	23,457.2	13,365.0
Other products				28,923.6	28,142.2	27,009.1	23,198.5	26,412.0	33,608.2	19,726.6
Fuel				42,425.7	41,200.8	41,409.2	42,540.0	40,594.7	42,324.7	31,712.7
Flared				506.5	740.9	539.1	387.6	185.2	221.3	73.7
Vented				0.0	0.0	0.0	0.0	0.0	78.3	67.6
Diff and Other				3,175.3	15,591.2	8,651.8	2,776.0	-1,870.5	-4,524.0	1,610.5
Process and Frac										
Pentanes Plus				146,878.7	151,935.1	159,077.3	125,933.2	125,810.2	145,016.1	103,308.8
Propane				114,412.6	158,278.3	177,175.4	135,016.5	95,783.6	103,502.9	84,147.4
Butanes				114,328.6	116,169.5	118,579.9	83,469.5	77,839.2	93,804.4	77,743.9
Ethane				2,172.3	7,956.2	8,809.8	6,796.8	5,735.5	5,005.4	4,672.2
NGL				0.0	0.0	384.5	0.0	0.0	0.0	0.0
Sulphur				2,730.7	2,255.5	2,384.6	2,182.3	2,115.5	2,078.6	1,397.2
Sulp Cls Inv				141.0	141.7	182.1	209.9	237.4	203.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001021
Facility Lic # 4390

Facility Name CDN 88 GARRINGTON OLDS
Facility Operator OKT5 ESPRIT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				497,003.7	508,707.7	509,227.8	526,127.1	557,085.3	476,853.7	439,440.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				9,241.0	13,522.1	12,375.3	11,532.3	14,810.7	13,207.6	11,953.8
Gas Gathering				4,256.7	1,730.5	285.1	96.6	0.0	3,806.8	4,577.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				340,229.4	336,296.9	351,810.6	354,036.1	382,654.3	318,971.5	296,125.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				108,181.5	120,096.2	108,129.3	117,146.0	112,066.7	99,744.6	87,642.6
Other products				16,899.1	15,821.6	15,203.8	17,353.1	19,192.5	17,219.8	16,967.1
Fuel				36,140.5	39,827.9	42,061.2	43,027.5	52,041.9	30,221.1	23,842.8
Flared				577.3	1,286.3	113.7	140.1	812.1	122.9	425.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-18,028.3	-19,873.8	-20,751.2	-17,204.6	-24,492.9	-6,440.6	-2,094.1
Process and Frac										
Pentanes Plus				41,729.0	42,892.7	40,487.0	41,316.9	43,737.4	40,722.8	37,076.4
Propane				25,937.0	23,255.1	21,617.0	26,761.6	27,489.2	26,471.8	26,439.7
Butanes				23,653.4	23,100.8	21,200.5	24,804.0	26,259.4	22,489.4	22,272.8
Ethane				372.1	679.3	589.6	834.3	1,006.0	92.8	0.0
NGL				354.1	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				95,973.5	112,780.3	101,629.8	110,855.1	103,590.2	93,072.2	80,912.9
Sulp Cls Inv				754.0	834.7	851.0	1,064.0	1,403.0	1,000.0	819.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001028
Facility Lic # 13234

Facility Name IMPERIAL REDWATER
Facility Operator OG30 ARC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				35,747.5	38,336.2	39,263.7	37,314.6	40,277.4	44,496.0	39,876.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				976.4	944.1	966.0	795.3	492.9	545.1	379.3
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				20,608.1	22,578.8	23,281.0	22,561.7	25,424.2	29,629.6	26,032.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				2,443.5	2,382.8	2,116.5	1,924.3	1,388.7	1,990.1	2,184.4
Other products				3,110.2	2,989.8	2,822.9	2,529.6	2,331.7	2,333.4	2,735.1
Fuel				8,735.0	9,561.6	10,331.7	9,298.1	11,151.6	10,429.4	8,903.4
Flared				46.2	20.7	7.2	10.1	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-175.4	-141.6	-261.6	195.5	-511.7	-431.6	-358.0
Process and Frac										
Pentanes Plus				1,642.2	1,509.2	1,398.6	988.3	1,051.2	1,759.7	2,498.2
Propane				6,125.7	6,418.5	5,974.2	5,566.4	5,099.1	5,085.9	5,320.2
Butanes				4,085.3	3,994.4	3,894.3	3,476.0	3,116.9	2,515.0	3,312.4
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				1,008.4	956.7	830.7	711.5	414.7	0.0	469.0
Sulp Cls Inv				78.0	54.1	77.9	54.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001034
Facility Lic # 13639

Facility Name SEMCAMS WEST WHITECOURT (WINDFALL)
Facility Operator A1YD SEMCAMS ULC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,337,871.5	1,444,813.3	1,283,762.9	1,362,865.0	1,492,813.8	1,515,249.4	1,297,193.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				80,083.0	136,421.3	128,480.9	115,218.6	104,235.1	98,722.9	91,624.1
Gas Gathering				0.0	0.0	658.0	1,082.5	890.3	743.2	587.5
Gas Plant				87.1	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,039,461.9	1,083,189.0	964,684.9	1,054,167.9	1,186,792.4	1,234,922.1	1,049,349.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				200,787.4	161,066.0	116,145.3	103,662.9	113,627.2	103,128.5	78,952.5
Other products				28,716.1	24,822.4	21,540.1	20,778.8	19,613.1	20,057.1	21,758.3
Fuel				79,080.3	61,939.1	54,291.5	50,673.0	53,300.6	55,801.5	53,950.8
Flared				3,125.7	1,983.6	1,782.1	1,046.7	1,531.1	1,095.9	1,322.1
Vented				0.0	0.0	16.8	50.4	53.8	30.6	7.2
Diff and Other				-33,831.7	-24,608.1	-3,836.7	16,184.2	12,770.2	747.6	-358.7
Process and Frac										
Pentanes Plus				84,363.6	54,584.6	43,366.6	43,179.5	44,148.5	47,400.8	43,272.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				69,361.8	60,872.2	55,589.3	52,577.7	46,697.8	45,738.6	56,420.6
Sulphur				202,199.5	159,552.8	119,901.1	107,907.3	116,896.0	101,349.6	79,352.5
Sulp Cls Inv				484.5	425.0	448.1	423.8	439.7	422.8	397.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001037
Facility Lic # 3578

Facility Name SHELL JUMPING POUND
Facility Operator A2F0

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,673,022.8	1,477,659.0	1,425,583.1	1,556,059.0	1,733,043.5	1,681,910.5	1,641,049.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				8,256.6	8,712.6	11,980.7	19,369.6	34,786.9	38,173.5	40,132.9
Gas Gathering				4,941.0	5,484.1	5,590.8	4,596.9	4,894.3	5,083.4	4,635.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,346,023.3	1,178,816.5	1,126,484.5	1,181,448.8	1,293,094.0	1,237,552.5	1,222,822.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				167,960.5	148,158.3	152,436.0	184,868.8	217,174.2	209,456.0	208,088.6
Other products				75,140.0	67,643.0	67,429.8	79,215.0	89,166.5	83,520.4	80,404.8
Fuel				60,141.6	56,314.1	55,957.9	56,769.9	61,494.1	67,089.3	66,144.5
Flared				465.9	473.0	153.4	408.3	494.1	322.2	202.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				10,093.9	12,057.4	5,550.0	29,381.7	31,939.4	40,713.2	18,618.7
Process and Frac										
Pentanes Plus				100,304.2	86,873.9	86,084.6	77,381.3	84,723.5	82,745.6	81,828.9
Propane				77,724.8	69,363.0	67,536.7	63,035.1	78,342.9	75,452.6	72,859.0
Butanes				55,506.2	48,296.1	49,679.9	44,644.6	53,398.8	50,827.8	50,416.2
Ethane				112,568.0	104,503.8	103,721.2	126,890.4	134,817.4	121,120.8	113,555.5
NGL				0.0	0.0	0.0	0.0	0.0	11.7	11.2
Sulphur				118,603.1	110,898.4	114,070.9	163,029.4	203,147.9	202,045.8	204,867.7
Sulp Cls Inv				748.0	773.1	1,142.3	1,016.2	781.0	1,073.0	500.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001045
Facility Lic # 10153

Facility Name IMPERIAL BONNIE GLEN
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				933,961.7	905,245.1	859,098.6	926,882.3	962,047.8	906,941.0	133,735.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	703.2
Gas Gathering				0.0	7,413.9	0.0	0.0	8,162.8	116,821.2	24,666.9
Gas Plant				84,151.0	77,429.7	5,668.9	416.8	12,021.0	61,768.2	684.5
Injection Facility				20,889.0	15,833.1	5,720.2	3,405.3	712.2	6,944.0	4,893.9
Meter Station				578,709.0	561,208.3	650,516.1	743,007.2	803,397.0	580,743.8	53,351.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				5,728.5	5,513.2	2,412.4	3,902.8	4,023.6	5,304.1	1,553.2
Other products				134,906.2	138,965.3	141,767.7	101,428.2	62,477.2	69,606.0	19,762.7
Fuel				95,499.1	90,702.0	89,938.9	84,022.8	83,663.2	76,559.3	16,489.6
Flared				1,324.9	901.0	586.3	808.1	657.9	214.6	400.7
Vented				0.0	0.0	12.6	36.5	36.5	272.9	17.7
Diff and Other				12,754.0	7,278.6	-37,524.5	-10,145.4	-13,103.6	-11,293.1	11,211.1
Process and Frac										
Pentanes Plus				126,035.8	143,497.5	146,041.1	136,988.6	104,585.5	84,240.9	20,509.9
Propane				396,949.8	396,285.8	421,291.7	347,319.2	244,878.2	228,403.5	75,691.9
Butanes				220,731.9	230,712.7	241,437.4	205,960.5	150,566.3	130,062.0	37,096.3
Ethane				449,239.6	408,073.1	339,971.0	282,415.5	205,566.3	184,231.2	48,918.9
NGL				0.0	0.0	0.0	1.0	0.0	0.0	124.5
Sulphur				3,504.0	3,786.0	3,754.0	3,080.0	3,034.0	475.0	0.0
Sulp Cls Inv				194.0	186.0	168.0	167.0	168.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001047
Facility Lic # 9931

Facility Name PENN WEST MINNEHIK-BUCK LAKE
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				549,440.3	454,780.2	483,171.4	576,540.5	533,196.4	522,495.6	542,528.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				919.3	496.0	551.7	477.4	102.4	0.0	1,944.2
Gas Gathering				1,133.2	412.7	293.2	4,602.6	4,827.8	7,010.9	4,233.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				482,196.5	393,436.0	429,997.6	519,035.7	476,641.0	470,453.3	500,818.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	3,062.4	3,281.5	2,481.2	2,959.3	2,573.5	2,542.7
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				3,207.6	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				11,419.0	9,827.0	7,702.6	7,191.7	7,016.2	6,906.1	4,250.7
Other products				23,669.0	20,287.0	20,451.6	22,407.4	21,013.5	18,483.0	21,099.3
Fuel				25,252.4	25,308.6	20,333.8	24,039.0	22,285.9	19,796.7	24,277.3
Flared				2,717.7	1,798.8	1,598.2	1,059.5	723.6	828.7	790.1
Vented				0.0	0.0	0.0	0.0	0.0	3.0	2.0
Diff and Other				-1,074.4	151.7	-1,038.8	-4,754.0	-2,373.3	-3,559.6	-17,430.6
Process and Frac										
Pentanes Plus				28,117.8	23,816.6	26,312.0	22,674.9	21,162.1	20,203.6	20,500.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				78,251.2	63,777.8	62,440.5	73,666.8	69,038.0	59,551.2	69,785.2
Sulphur				4,786.6	4,299.4	3,097.2	2,917.6	2,393.8	2,484.7	3,236.1
Sulp Cls Inv				126.0	115.5	91.0	119.0	59.1	70.5	101.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001050
Facility Lic # 3645

Facility Name WASCANA CROSSFIELD
Facility Operator 0226 NEXEN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				940,527.6	955,146.5	849,111.9	740,694.6	631,468.1	485,466.0	539,557.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	6,834.0	6,896.7	9,601.4	7,109.4	5,102.2
Gas Gathering				12,520.0	14,155.0	5,095.2	5,351.0	6,244.3	4,600.5	4,642.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				607,001.3	598,444.6	554,902.9	474,878.4	358,700.1	242,265.8	243,187.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				21,316.2	87,265.8	40,146.3	32,498.5	54,406.7	61,855.6	96,416.5
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				57,433.5	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				154,832.7	171,006.8	158,514.6	143,952.5	126,976.0	100,249.7	113,873.7
Other products				24,906.4	25,521.9	22,026.1	20,166.2	17,201.0	12,251.2	14,577.7
Fuel				66,573.7	68,866.4	64,810.2	62,271.3	62,361.5	57,007.9	65,776.7
Flared				1,489.5	553.8	887.4	292.9	62.5	2,630.7	1,701.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-5,545.7	-10,667.8	-4,104.8	-5,612.9	-4,085.4	-2,504.8	-5,720.1
Process and Frac										
Pentanes Plus				52,367.5	52,091.2	45,202.8	39,731.0	33,738.7	23,927.1	27,648.0
Propane				33,967.7	32,443.7	28,404.2	26,552.0	22,443.4	16,345.8	20,246.7
Butanes				27,295.8	25,595.9	21,399.6	20,415.4	17,784.3	12,337.4	14,475.4
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				119,788.1	137,485.4	131,701.6	120,685.8	107,680.2	87,541.7	99,813.8
Sulp Cls Inv				536,542.6	476,574.3	347,593.4	221,585.7	119,267.1	90,345.5	25,062.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001051
Facility Lic # 287

Facility Name DEVON SAVANNA CREEK
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				386,987.8	476,692.6	448,685.3	369,219.7	459,887.4	419,418.3	444,894.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				259,973.2	332,452.0	310,298.6	260,951.9	324,616.1	299,889.2	350,711.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				95,331.5	115,141.9	110,938.5	89,341.1	112,101.5	103,361.4	94,033.1
Other products				72.5	75.5	115.8	138.7	181.4	110.1	94.6
Fuel				25,465.1	27,715.4	26,603.7	22,378.4	21,220.3	20,353.1	20,427.2
Flared				948.4	1,545.1	1,179.3	661.1	247.3	625.8	2,370.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				5,197.1	-237.3	-450.6	-4,251.5	1,520.8	-4,921.3	-22,743.2
Process and Frac										
Pentanes Plus				366.9	366.1	562.9	674.8	881.5	535.6	459.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				120,060.6	144,762.2	140,869.6	116,499.3	140,582.2	127,171.1	115,363.7
Sulp Cls Inv				163,226.0	144,356.1	66,291.9	8,570.8	10,833.5	5,516.9	4,385.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001054
Facility Lic # 3653

Facility Name PETRO-CAN WILDCAT HILLS
Facility Operator 0246 PC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,164,741.2	1,177,230.5	1,161,984.9	1,014,521.0	963,952.6	892,460.8	828,104.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				12,195.8	11,821.1	13,007.4	13,807.8	13,973.6	15,197.3	13,184.6
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,013,448.2	1,026,283.8	1,002,325.4	866,411.0	822,337.2	758,338.7	699,175.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				137.1	121.1	152.7	84.8	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				95,469.3	98,087.1	91,383.9	82,768.7	78,446.8	71,575.9	67,994.0
Other products				3,711.6	4,167.9	3,967.6	3,415.4	3,215.3	3,139.2	3,072.6
Fuel				33,209.8	33,318.4	33,936.7	31,634.3	29,570.4	30,122.9	31,297.9
Flared				20.8	284.0	809.4	436.3	24.1	257.5	166.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				6,548.6	3,147.1	16,401.8	15,962.7	16,385.2	13,829.3	13,212.7
Process and Frac										
Pentanes Plus				21,051.1	20,257.6	19,284.9	16,600.4	15,626.3	15,256.7	14,933.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				66,598.4	69,568.2	65,171.1	58,191.4	55,408.1	51,680.9	48,338.7
Sulp Cls Inv				817.1	569.1	708.5	521.4	595.2	742.0	654.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001056
Facility Lic # 65

Facility Name SHELL WATERTON
Facility Operator A2F0

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,919,371.2	1,927,904.1	1,928,132.7	1,883,871.8	1,860,736.6	1,703,047.7	623,066.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				17,846.9	15,667.6	18,742.4	21,024.6	18,928.5	17,710.0	8,350.2
Gas Gathering				30,306.1	32,066.9	25,498.1	28,475.1	30,138.5	33,097.0	19,967.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,057,813.6	1,059,979.6	1,079,841.5	1,061,111.6	1,010,831.9	915,595.3	269,020.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				522,203.6	526,017.1	496,757.8	479,763.0	483,424.3	439,495.3	179,668.1
Other products				89,403.2	97,919.5	112,263.0	95,789.1	95,301.0	95,978.4	48,290.4
Fuel				183,335.5	176,445.4	165,036.2	153,224.1	170,887.4	173,683.0	100,579.1
Flared				1,868.0	1,629.7	1,688.4	2,605.6	648.7	695.7	1,700.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				16,594.3	18,178.3	28,305.3	41,878.7	50,576.3	26,793.0	-4,509.6
Process and Frac										
Pentanes Plus				188,842.1	200,087.6	218,697.1	204,523.5	185,718.5	174,064.0	89,940.4
Propane				60,202.9	59,913.7	65,585.1	54,974.1	57,195.3	57,619.7	28,397.3
Butanes				49,402.3	49,952.3	52,428.4	42,431.4	44,483.8	43,429.5	20,795.2
Ethane				94,647.2	102,267.1	132,084.6	102,467.2	110,629.7	122,018.1	61,107.5
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				564,743.5	571,949.5	543,116.0	525,566.8	527,033.4	473,953.1	192,119.5
Sulp Cls Inv				698,722.0	676,082.0	642,357.0	538,122.0	494,457.0	419,231.0	373,341.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001060
Facility Lic # 4285

Facility Name SOLEX HARMATTAN-ELKTON
Facility Operator OC5F TPI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,075,381.4	1,038,078.6	1,370,248.0	1,175,691.8	1,219,725.8	1,192,501.4	1,316,868.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				6,715.8	5,577.8	4,393.7	4,247.1	4,219.8	3,826.6	3,405.0
Gas Gathering				6,386.1	9,617.7	8,288.2	8,717.7	8,757.2	7,484.5	8,436.6
Gas Plant				903,681.8	865,401.2	1,153,032.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	94.5	466.3	0.0
Meter Station				0.0	0.0	0.0	829,280.6	871,097.9	846,193.4	950,981.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				51,486.6	45,957.1	53,234.4	47,958.4	48,995.8	42,314.0	43,810.9
Other products				33,746.1	37,016.5	57,288.9	179,642.3	201,019.1	199,110.8	209,240.8
Fuel				78,581.2	75,790.9	93,144.6	90,375.5	92,096.8	87,082.1	97,399.2
Flared				609.3	996.3	1,209.3	1,075.2	343.7	522.5	2,504.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-5,825.5	-2,278.9	-343.1	14,395.0	-6,899.0	5,501.2	1,089.9
Process and Frac										
Pentanes Plus				100,185.4	95,049.0	137,531.6	163,641.9	180,910.9	183,912.4	191,468.6
Propane				111,470.8	111,713.0	174,161.7	205,707.7	286,925.3	305,992.2	298,227.6
Butanes				68,447.1	67,412.9	103,209.9	140,552.3	173,268.0	180,370.1	178,766.4
Ethane				234,232.4	223,969.2	319,142.9	318,376.4	371,563.1	367,124.1	374,724.7
NGL				0.0	0.0	16.8	3.0	0.0	0.0	4,908.8
Sulphur				7,596.3	6,767.8	7,873.4	6,644.9	6,203.2	5,414.7	5,292.8
Sulp Cls Inv				190.3	220.7	248.2	234.4	238.2	253.6	242.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001079
Facility Lic # 3859

Facility Name PRIMEWEST CROSSFIELD EAST
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,666,011.7	1,798,953.4	1,119,521.1	1,455,802.7	613,417.2	1,204,234.6	1,038,279.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				18,857.2	10,233.5	15,400.2	12,043.0	7,480.2	3,242.0	2,939.5
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	252.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				262,880.6	105,963.5	201,426.9	165,371.1	165,353.0	102,171.9	100,926.5
Meter Station				1,191,855.8	1,510,543.8	747,996.6	1,133,208.1	315,695.3	985,616.4	839,304.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				170,051.5	141,725.0	128,146.5	116,670.2	95,663.0	90,222.6	57,810.6
Other products				5,712.0	6,481.6	4,414.4	3,961.8	2,587.4	2,707.0	2,755.8
Fuel				52,991.4	47,488.3	41,218.6	43,720.9	36,046.3	36,067.8	37,045.4
Flared				2,129.2	1,436.0	2,322.1	1,511.1	1,669.3	802.2	273.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-38,466.0	-24,918.3	-21,404.2	-20,683.5	-11,077.3	-16,595.3	-3,028.7
Process and Frac										
Pentanes Plus				19,802.8	30,398.5	21,117.3	19,119.0	12,576.1	13,102.9	13,284.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,537.1	954.2	280.7	115.4	0.0	46.4	92.8
Sulphur				96,544.0	124,331.4	108,006.7	95,503.2	82,722.8	87,248.1	63,938.6
Sulp Cls Inv				625,486.7	623,641.3	624,758.5	509,078.8	351,214.0	201,403.6	189,086.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001081
Facility Lic # 4713

Facility Name DEVON WIMBORNE
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				229,392.5	136,251.7	119,471.5	107,167.2	143,094.7	131,029.2	82,544.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				61,173.8	722.6	635.0	786.5	1,333.7	1,416.9	1,148.9
Gas Gathering				675.5	268.3	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.2	0.0	0.0	0.0	0.0	0.3	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				101,394.2	76,013.1	63,237.6	59,024.5	97,714.1	83,609.2	44,629.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	239.8
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				39,571.2	33,241.1	30,035.6	25,908.8	20,497.9	23,051.1	13,262.7
Other products				7,924.5	6,480.4	5,729.4	4,923.3	5,937.3	5,797.3	3,718.8
Fuel				13,913.6	11,175.4	13,885.7	13,321.2	12,039.7	8,396.3	14,877.4
Flared				171.2	200.7	57.3	43.8	292.4	43.9	31.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				4,568.3	8,150.1	5,890.9	3,159.1	5,279.6	8,714.2	4,635.9
Process and Frac										
Pentanes Plus				13,906.8	9,834.0	8,140.8	5,241.3	4,413.2	4,328.9	3,698.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				20,862.7	18,624.9	17,037.1	16,245.1	20,972.0	20,573.3	12,478.2
Sulphur				45,131.2	38,915.8	34,923.4	32,688.0	28,601.8	28,536.7	21,869.7
Sulp Cls Inv				0.0	0.0	0.0	552.0	406.5	532.5	414.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001084
Facility Lic # 12339

Facility Name TALISMAN EDSON
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,883,975.2	1,707,205.3	2,001,622.0	2,029,836.0	1,828,141.8	2,029,497.6	2,108,688.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				3,672.6	2,918.9	2,820.7	2,872.8	2,638.6	2,528.9	3,527.7
Gas Gathering				0.0	0.0	1.8	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,659,117.3	1,514,404.9	1,762,442.5	1,812,160.5	1,609,841.4	1,807,534.1	1,860,499.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				83,654.7	70,383.6	102,114.3	90,379.2	96,416.0	106,952.7	104,055.8
Other products				58,117.4	48,598.9	53,665.3	57,304.5	58,658.1	67,966.7	65,572.9
Fuel				86,131.1	72,294.9	89,167.0	86,806.5	78,677.8	74,544.7	78,222.6
Flared				790.9	1,224.2	454.8	925.4	1,094.5	404.1	305.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-7,527.8	-2,620.1	-9,044.4	-20,612.9	-19,184.6	-30,433.6	-3,495.5
Process and Frac										
Pentanes Plus				79,859.6	64,996.4	74,066.0	95,602.2	82,076.1	97,239.8	87,966.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				177,032.1	140,574.2	153,204.9	151,612.1	168,280.1	192,101.7	189,196.6
Sulphur				62,940.0	44,646.0	67,795.0	58,927.0	83,670.0	90,143.4	91,709.4
Sulp Cls Inv				969.0	688.0	683.0	560.0	820.0	567.0	624.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001089
Facility Lic # 23271

Facility Name KEYSpan PADDLE RIVER
Facility Operator AOC0 KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				254,499.2	211,088.3	181,298.1	158,939.2	162,749.2	216,411.1	314,465.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				3,823.7	3,580.8	3,177.7	2,792.6	2,437.9	2,128.5	1,949.9
Meter Station				221,852.1	176,668.6	156,194.7	141,009.2	146,079.4	194,562.5	288,237.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	24.8
Other products				11,369.9	9,252.7	5,119.0	5,069.3	4,979.5	7,512.5	11,173.0
Fuel				16,734.6	1,905.3	738.4	0.0	2,002.8	9,320.2	12,155.6
Flared				300.7	0.0	0.0	0.0	192.8	91.8	211.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				418.2	19,680.9	16,068.3	10,068.1	7,056.8	2,795.6	713.3
Process and Frac										
Pentanes Plus				3,760.8	2,878.3	2,153.1	1,458.1	1,241.7	1,092.3	811.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				40,678.1	35,475.3	19,679.1	19,937.5	19,781.0	29,292.0	43,231.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001101
Facility Lic # 13772

Facility Name AMOCO BIGSTONE
Facility Operator 0060

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001104
Facility Lic # 4775

Facility Name AMOCO SOUTH CAROLINE
Facility Operator 0060 BP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				368,224.3	334,805.6	296,030.9	263,347.4	271,928.0	91,479.6	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				94.3	92.2	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	23,838.7	301,352.9	260,383.7	270,006.2	90,761.8	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				320,725.9	267,992.9	0.0	0.0	0.0	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				11,375.1	7,455.9	3.0	0.0	0.0	0.0	
Other products				14,492.0	12,825.4	2.3	0.0	0.0	0.0	
Fuel				21,023.0	21,943.2	1,188.1	4,795.7	4,802.8	1,589.0	
Flared				57.7	0.0	155.2	241.8	253.4	73.5	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				456.3	657.3	-6,670.6	-2,073.8	-3,134.4	-944.7	
Process and Frac										
Pentanes Plus				44,508.0	34,626.6	8.5	0.0	0.0	0.0	
Propane				9,673.8	8,066.5	0.0	0.0	0.0	0.0	
Butanes				15,012.2	14,563.4	2.4	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	400.9	0.0	0.0	0.0	0.0	
Sulphur				1,888.1	1,350.5	0.0	0.0	0.0	0.0	
Sulp Cls Inv				88.4	25.9	21.7	21.7	21.7	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001105
Facility Lic # 17932

Facility Name HUSKY RAINBOW 10-10
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,615,388.9	1,808,648.0	1,776,377.4	1,687,629.7	1,646,396.2	1,632,897.9	1,778,057.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				63,812.8	98,053.9	59,703.2	37,470.6	29,504.6	24,014.4	32,613.9
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				815,384.0	669,126.3	646,475.3	610,824.9	752,515.6	775,623.9	865,072.9
Meter Station				330,500.1	543,801.2	655,728.0	593,019.8	556,558.2	494,593.1	446,403.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				38,614.9	145,394.9	103,780.8	132,140.9	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	135,485.0	131,698.7	131,461.6
Shrinkage										
Acid Gas				2,432.8	0.0	0.0	0.0	0.0	0.0	0.0
Other products				307,089.2	254,163.8	225,662.4	238,202.9	189,366.1	174,050.3	224,375.0
Fuel				33,053.6	28,307.1	37,365.0	28,011.8	19,854.0	16,706.1	19,708.7
Flared				798.2	539.1	458.2	309.6	1,289.3	1,256.8	3,452.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				26,136.7	69,261.7	47,204.5	47,649.2	-38,176.6	14,954.6	54,969.2
Process and Frac										
Pentanes Plus				14,024.3	33,775.8	41,218.5	70,407.0	62,099.4	56,930.5	72,885.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,102,872.8	927,297.7	824,065.7	840,665.7	665,165.3	615,370.0	748,540.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001107
Facility Lic # 13874

Facility Name SEMCAMS KAYBOB AMALGAMATED
Facility Operator A1YD SEMCAMS ULC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,803,500.0	2,060,520.2	1,865,655.3	1,606,515.3	1,662,736.6	1,782,042.8	1,931,274.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				198,184.8	254,847.9	209,392.1	178,209.6	132,571.1	98,639.1	101,777.2
Gas Gathering				0.0	1,944.2	1,941.8	2,261.5	2,258.1	2,610.3	2,401.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,469,320.5	1,489,411.3	1,372,927.5	1,178,290.9	1,268,337.2	1,429,756.1	1,566,116.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				14,076.8	579.7	1,014.5	1,323.2	1,309.0	1,596.2	1,728.7
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				115,732.4	151,282.2	122,620.9	97,821.1	98,041.0	96,524.8	102,026.8
Other products				56,249.4	97,289.5	87,896.9	78,341.0	81,972.5	80,790.0	81,844.7
Fuel				76,797.4	84,475.2	79,794.0	74,281.9	80,640.9	83,196.5	83,418.2
Flared				4,573.8	0.0	138.7	0.0	1,456.8	1,319.8	1,373.1
Vented				0.0	0.0	0.0	0.0	315.3	140.1	27.3
Diff and Other				11,856.2	-19,309.8	-10,071.1	-4,013.9	-4,165.3	-12,530.1	-9,439.6
Process and Frac										
Pentanes Plus				146,391.2	187,229.5	163,086.6	143,302.1	144,102.8	140,445.2	170,701.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				162,616.4	231,447.6	214,322.7	192,617.6	206,866.3	204,572.6	186,659.9
Sulphur				152,555.4	147,985.2	124,191.0	103,516.1	107,664.0	99,677.9	97,931.5
Sulp Cls Inv				300,950.7	300,244.0	290,105.0	285,095.0	256,060.1	196,600.0	108,821.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001108
Facility Lic # 9989

Facility Name KEYSpan BRAZEAU RIVER
Facility Operator AOCO KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,025,998.1	981,935.2	866,375.9	811,051.6	881,917.2	921,953.5	906,106.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				2,243.5	4,635.0	3,878.3	2,299.6	2,349.0	4,634.5	4,966.3
Gas Gathering				13,155.6	13,648.6	16,032.4	7,996.4	7,404.6	5,630.0	5,405.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				1,191.9	54,259.3	63,642.6	53,080.2	54,934.5	79,561.6	70,467.7
Meter Station				893,467.6	843,516.9	720,967.8	684,284.5	751,550.4	762,834.6	741,425.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				1,845.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				50,655.2	0.0	0.0	0.0	0.0	0.0	0.0
Other products				30,017.8	32,042.4	33,734.4	30,954.4	36,086.8	38,808.7	41,393.0
Fuel				32,509.0	37,878.7	39,988.9	38,895.3	41,429.3	42,552.3	36,769.0
Flared				1,894.7	4,925.8	3,477.3	1,311.3	1,131.9	1,492.8	1,393.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-982.2	-8,971.5	-15,345.8	-7,770.1	-12,969.3	-13,561.0	4,286.7
Process and Frac										
Pentanes Plus				104,863.3	122,367.7	134,373.1	104,144.7	99,747.1	94,908.7	103,743.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				50,246.1	28,815.4	25,698.9	39,192.1	62,492.2	77,791.2	80,225.9
Sulphur				36,021.2	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				46.3	46.4	46.4	46.4	46.4	46.1	46.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001112
Facility Lic # 14895

Facility Name BURLINGTON STURGEON LAKE SOUTH
Facility Operator A190 CADENCE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				122,611.9	91,094.8	75,433.1	122,756.7	149,744.6	134,557.3	127,858.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	47.8	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				87,037.2	60,865.5	50,038.1	88,285.0	103,579.3	99,976.0	87,484.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	516.0	411.8	0.0	0.0
Shrinkage										
Acid Gas				14,408.2	10,592.4	9,177.6	10,272.2	13,654.0	12,527.1	13,344.8
Other products				6,201.0	5,319.5	4,507.5	6,192.2	6,146.3	4,652.2	5,303.0
Fuel				9,419.5	9,124.7	9,172.5	10,101.2	10,148.3	10,049.5	10,008.3
Flared				0.0	383.5	779.9	327.2	1,853.3	1,819.4	1,503.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				5,546.0	4,761.4	1,757.5	7,062.9	13,951.6	5,533.1	10,214.0
Process and Frac										
Pentanes Plus				1,789.4	1,024.1	7.4	42.5	0.0	0.0	618.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				25,540.3	21,634.8	19,072.0	26,331.3	26,407.9	20,261.2	22,198.0
Sulphur				14,332.1	12,496.3	10,736.3	11,332.7	13,259.3	13,702.0	14,825.1
Sulp Cls Inv				144.8	124.0	121.0	183.0	208.0	166.0	124.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001113
Facility Lic # 14057

Facility Name SUNCOR SIMONETTE
Facility Operator 0054 SUNCOR

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				264,825.0	237,929.7	231,308.1	175,131.8	688,524.7	725,206.5	881,609.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				85,903.2	80,873.4	83,419.1	49,895.3	73,980.7	63,033.2	62,338.8
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				3,489.1	3,169.4	2,015.9	1,238.4	1,048.4	0.0	0.0
Meter Station				120,778.2	105,510.8	103,589.5	95,099.2	561,211.9	597,115.2	736,229.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				22,212.1	18,438.2	14,706.5	8,356.8	19,489.4	29,139.8	41,510.3
Other products				8,413.0	8,617.0	8,034.4	5,003.4	5,442.4	4,896.2	4,318.8
Fuel				21,665.1	14,893.5	16,122.5	10,529.4	19,315.2	19,172.5	20,344.9
Flared				357.6	1,475.5	1,572.5	744.9	2,870.9	3,250.3	2,984.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,026.2	4,951.9	1,847.7	4,264.4	5,165.8	8,599.3	13,882.4
Process and Frac										
Pentanes Plus				18,791.2	20,426.8	18,623.6	11,475.7	13,039.3	11,888.0	9,784.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				18,010.3	17,284.8	16,306.2	10,212.6	10,965.5	9,850.0	9,293.9
Sulphur				19,494.0	18,347.9	14,114.3	8,380.5	16,729.4	24,838.4	33,283.3
Sulp Cls Inv				108,559.6	74,307.7	20,355.7	20,461.0	20,519.0	20,604.0	18,905.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001121
Facility Lic # 9565

Facility Name KEYSpan NORDEGG RIVER
Facility Operator AOCO KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				654,874.0	659,436.1	571,261.4	535,277.2	557,373.5	549,338.3	492,134.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				3,660.1	6,367.0	6,372.8	6,508.8	6,649.4	8,781.9	9,669.8
Gas Gathering				11,421.1	14,060.3	12,827.0	13,900.5	13,529.2	11,579.6	15,064.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				594,743.8	593,600.3	512,684.9	480,816.7	502,688.1	496,965.9	433,227.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				24,585.1	23,821.8	20,799.9	17,573.9	15,750.7	13,936.2	13,775.5
Other products				9,541.3	11,228.3	10,370.6	10,459.9	11,078.7	11,841.3	11,131.5
Fuel				11,519.3	11,797.9	9,188.4	9,170.7	9,161.7	9,547.0	8,171.6
Flared				2,673.6	2,000.6	1,854.7	1,787.9	1,809.1	1,831.1	1,748.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-3,270.3	-3,440.1	-2,836.9	-4,941.2	-3,293.4	-5,144.7	-655.2
Process and Frac										
Pentanes Plus				42,135.3	43,015.0	39,514.4	37,945.6	38,521.9	39,727.7	34,645.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				8,020.4	9,729.7	9,139.9	10,731.0	12,711.8	14,877.6	15,849.6
Sulphur				12,948.0	11,934.9	10,044.3	8,111.5	6,534.0	5,170.9	5,555.8
Sulp Cls Inv				9,527.3	42.8	41.0	60.4	91.0	56.6	77.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001129
Facility Lic # 14703

Facility Name GOLD CREEK 13-26-67-5W6
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				768,361.1	903,182.2	945,583.0	930,476.0	857,754.6	870,284.0	885,617.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				3,660.2	3,984.2	979.4	4,279.9	3,575.5	2,237.2	2,082.7
Gas Gathering				1,736.6	640.9	4,950.6	4,014.7	4,190.9	4,096.3	4,218.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	9.3
Meter Station				692,345.7	848,324.2	883,283.2	873,933.5	804,589.8	824,564.0	851,825.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				18,598.6	17,857.1	16,795.9	15,175.2	11,350.5	9,743.9	10,219.0
Other products				21,850.3	24,156.9	24,005.1	25,602.9	21,976.5	19,473.0	18,382.6
Fuel				16,063.4	19,739.4	16,700.4	19,876.3	17,310.7	19,182.7	17,325.2
Flared				874.6	1,096.7	4,246.0	3,360.3	2,308.9	2,023.9	1,451.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-6,768.3	-12,617.2	-5,377.6	-15,766.8	-7,548.2	-11,037.0	-19,897.2
Process and Frac										
Pentanes Plus				84,683.9	93,590.5	91,492.3	88,522.3	79,340.5	67,634.8	66,703.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				20,874.1	20,111.7	21,674.3	31,145.2	23,418.1	23,598.7	19,411.1
Sulphur				18,347.0	15,530.1	13,663.5	12,814.8	9,739.2	7,650.1	7,917.0
Sulp Cls Inv				116.0	199.6	155.9	95.2	275.3	211.4	223.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001131
Facility Lic # 4160

Facility Name SHELL BURNT TIMBER
Facility Operator A2F0

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,201,079.4	1,105,660.8	1,177,855.8	913,055.3	965,481.1	908,469.8	891,937.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				28,856.9	23,665.3	27,183.1	30,405.8	41,949.4	45,627.3	39,780.9
Gas Gathering				1,509.2	1,503.1	2,556.3	7,850.0	7,658.4	7,769.9	6,543.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				965,268.7	880,131.7	925,799.0	689,990.6	739,559.1	684,041.8	660,791.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				662.1	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				189,546.0	180,471.5	194,136.4	158,212.7	159,551.9	158,273.8	154,359.7
Other products				992.2	1,124.7	1,144.1	672.5	710.2	636.8	509.0
Fuel				18,106.7	17,801.8	22,325.6	23,105.2	27,737.0	29,080.5	27,182.3
Flared				2,850.2	1,820.2	3,472.4	3,082.2	2,335.3	551.0	392.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-6,712.6	-857.5	1,238.9	-263.7	-14,020.2	-17,511.3	2,377.2
Process and Frac										
Pentanes Plus				5,699.5	5,465.9	5,560.6	3,269.5	3,451.6	3,094.9	2,473.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				150,684.3	144,193.3	150,162.5	119,115.9	128,092.0	130,663.7	130,404.6
Sulp Cls Inv				573,075.0	573,429.0	531,242.0	385,027.0	281,038.0	129,124.0	45,616.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001133
Facility Lic # 6206

Facility Name KEYSpan STRACHAN (B)
Facility Operator AOCO KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,665,702.6	1,855,323.5	1,576,007.4	1,499,326.8	1,462,463.9	1,822,057.1	1,808,137.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				6,187.4	5,017.4	3,831.7	1,950.3	1,517.1	1,824.1	748.5
Gas Gathering				29,276.0	31,489.1	35,708.7	39,634.3	34,556.1	42,062.8	35,483.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,372,492.9	1,530,616.1	1,282,289.5	1,208,103.8	1,152,830.9	1,396,026.5	1,425,683.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				96,754.3	96,780.3	88,639.3	85,133.6	132,879.1	226,680.6	183,007.1
Other products				80,961.9	103,141.3	82,404.2	85,305.0	70,628.9	77,744.3	88,987.0
Fuel				94,074.4	99,218.0	93,629.7	85,456.1	79,146.3	86,039.7	86,844.4
Flared				1,300.3	153.3	58.3	427.5	640.2	156.6	444.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-15,344.6	-11,092.0	-10,554.0	-6,683.8	-9,734.7	-8,477.5	-13,060.7
Process and Frac										
Pentanes Plus				214,247.3	238,294.8	149,582.9	172,342.1	127,268.5	127,214.3	130,806.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				167,215.2	212,420.3	202,353.6	195,420.5	174,485.0	201,944.2	240,611.9
Sulphur				63,256.2	58,807.1	56,833.7	55,529.5	119,125.2	235,178.2	178,505.5
Sulp Cls Inv				160,875.0	56,681.7	28,166.8	32,207.7	26,039.7	39,550.6	88,330.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001134
Facility Lic # 3073

Facility Name IMPERIAL QUIRK CREEK
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				774,851.9	804,550.1	764,143.0	634,141.9	731,282.2	377,180.7	318,214.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				13,193.7	13,466.0	13,551.0	11,041.8	12,541.9	6,411.3	4,583.8
Gas Gathering				6,096.1	5,976.5	4,674.4	4,541.2	5,108.4	3,353.6	3,074.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				583,453.8	611,779.1	582,704.3	473,097.1	548,173.5	270,670.0	227,652.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				100,645.0	102,913.6	99,192.9	84,261.5	98,066.7	50,262.4	41,535.6
Other products				40,343.7	40,474.6	34,434.1	31,672.7	35,660.2	20,747.0	20,215.3
Fuel				33,448.2	32,670.3	30,728.0	30,882.7	32,639.3	25,814.0	27,183.4
Flared				427.1	501.9	651.8	458.8	1,272.2	1,458.2	463.1
Vented				0.0	0.0	0.0	0.0	0.4	0.0	0.0
Diff and Other				-2,755.7	-3,231.9	-1,793.5	-1,813.9	-2,180.4	-1,535.8	-6,492.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				171,678.5	170,164.1	144,559.8	132,443.4	149,953.4	86,691.9	83,677.6
Sulphur				98,904.7	100,858.4	99,135.2	83,853.4	97,853.2	47,684.8	41,289.0
Sulp Cls Inv				245.7	75.3	355.1	401.4	278.4	971.7	1,649.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001139
Facility Lic # 4036

Facility Name MOBIL LONE PINE CREEK
Facility Operator OJT1 EMC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				488,797.3	382,463.4	362,453.1	285,445.3	228,963.7	186,315.1	230,922.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				6,539.0	6,527.9	6,665.5	6,463.9	5,761.1	5,200.4	4,359.8
Gas Gathering				29,964.4	6,049.2	1,179.9	976.8	868.0	566.7	776.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				379,170.0	305,713.9	295,396.8	225,317.8	179,609.6	141,916.7	181,497.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				900.7	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				51,514.9	47,621.2	44,783.9	37,906.4	33,254.7	27,793.5	30,687.4
Other products				6,040.3	5,522.3	5,920.4	4,511.9	3,416.5	2,624.4	2,658.4
Fuel				13,613.8	11,873.5	9,968.5	11,067.9	12,466.2	11,724.2	12,644.9
Flared				94.5	193.2	481.9	159.4	110.7	137.2	110.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				959.7	-1,037.8	-1,943.8	-958.8	-6,523.1	-3,648.0	-1,811.3
Process and Frac										
Pentanes Plus				35,337.3	26,839.4	28,775.3	21,929.1	16,604.6	12,755.5	12,921.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				39,826.7	38,382.1	32,193.9	31,019.7	27,796.6	23,641.8	25,058.9
Sulp Cls Inv				249.9	170.3	175.9	133.4	83.4	107.4	90.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001141
Facility Lic # 6207

Facility Name HUSKY STRACHAN 4-2
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				5,739,399.4	5,431,817.3	5,424,673.2	5,114,483.8	5,386,008.4	4,692,549.5	4,175,200.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				47,339.1	27,409.9	73,498.9	67,239.7	65,619.1	64,345.5	54,173.5
Gas Gathering				38,227.9	30,530.7	21,376.5	26,078.4	51,062.7	56,553.7	60,582.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4,639,926.9	4,376,797.0	4,390,998.9	4,062,963.5	4,194,948.0	3,728,005.4	3,271,165.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				891,348.2	813,518.7	818,086.9	825,031.8	955,656.5	750,473.4	641,035.7
Other products				7,620.4	8,246.8	8,450.6	6,078.8	5,415.0	4,052.3	2,531.3
Fuel				154,752.1	149,255.8	145,452.8	148,729.0	131,696.6	122,179.0	123,165.0
Flared				407.0	10,328.1	1,464.7	3,696.5	2,950.3	1,543.0	2,779.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-40,222.2	15,730.3	-34,656.1	-25,333.9	-21,339.8	-34,602.8	19,768.0
Process and Frac										
Pentanes Plus				43,580.9	40,081.7	41,071.7	29,543.9	26,317.9	19,694.8	12,302.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				660,925.6	648,082.2	637,280.2	674,855.9	843,077.5	666,000.1	576,439.8
Sulp Cls Inv				3,262,851.0	2,946,178.0	2,518,765.0	2,011,188.3	1,645,489.5	1,330,630.6	999,728.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001144
Facility Lic # 13512

Facility Name SEMCAMS KAYBOB SOUTH #3
Facility Operator A1YD SEMCAMS ULC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,204,207.5	3,439,239.2	3,780,171.2	3,564,095.2	2,692,720.8	2,577,211.5	2,639,365.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				71,044.1	54,489.4	59,017.2	50,680.4	97,169.7	98,645.5	71,744.5
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				354,206.3	20,840.3	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				2,359,635.6	2,809,457.2	3,164,067.1	2,970,164.6	2,074,404.2	1,988,778.3	2,081,287.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				351,451.4	337,514.5	391,618.4	368,586.2	300,367.5	286,780.0	310,569.2
Other products				61,268.9	88,532.0	72,868.9	66,985.5	68,917.8	56,967.8	62,313.4
Fuel				125,481.2	108,873.2	110,404.3	112,684.8	120,536.0	131,611.8	144,918.2
Flared				6,907.0	8,199.5	11,095.8	7,444.2	7,281.9	6,254.0	4,752.2
Vented				0.0	0.0	0.0	0.0	60.5	65.6	28.8
Diff and Other				42,932.9	11,333.1	-28,900.5	-12,450.5	23,983.2	8,108.5	-36,247.5
Process and Frac										
Pentanes Plus				71,449.5	54,610.5	53,868.9	28,170.5	26,673.1	21,661.1	32,046.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				359,406.9	316,717.6	253,325.9	252,567.0	258,602.4	218,654.7	227,755.3
Sulphur				331,394.7	312,224.1	370,537.4	358,828.8	313,323.1	280,673.8	278,679.2
Sulp Cls Inv				793,044.3	762,326.4	622,081.0	521,256.4	440,103.5	353,366.4	367,315.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001147
Facility Lic # 21911

Facility Name AEC SINCLAIR
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,109,398.6	1,209,656.9	1,392,544.7	1,123,008.1	1,225,537.5	1,490,637.6	1,555,203.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	17,561.7	0.0	0.0
Dispositions										
Battery				15,677.5	10,705.6	9,373.4	7,133.7	4,082.0	7,063.4	4,294.6
Gas Gathering				8,537.4	14,729.0	21,314.6	15,218.1	10,993.0	8,201.0	6,040.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	116,141.9	0.0	0.0	0.0	0.0
Meter Station				1,053,123.0	1,139,315.2	1,210,217.4	1,058,922.0	1,175,078.0	1,411,938.6	1,472,184.6
Other				53.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				92.6	365.8	585.0	525.1	0.0	3,320.6	66.9
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				288.6	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				30,607.8	43,261.3	41,595.3	39,970.2	45,521.3	32,214.7	25,280.3
Other products				9,298.3	6,675.3	7,932.0	2,213.6	3.5	14.8	33.5
Fuel				11,330.1	11,444.5	11,491.7	12,248.7	14,887.2	14,209.7	12,608.4
Flared				8.6	354.3	575.3	345.5	594.7	232.8	242.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-19,894.7	-17,194.1	-26,681.9	-13,568.8	-8,060.5	13,442.0	34,452.1
Process and Frac										
Pentanes Plus				33,134.2	23,951.3	28,459.4	8,324.5	17.2	71.8	162.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				11,701.7	7,060.3	8,356.7	2,019.0	0.0	0.0	0.0
Sulphur				27,768.9	37,772.8	36,249.9	31,618.7	27,553.8	25,973.7	26,222.9
Sulp Cls Inv				869.9	855.0	311.1	1,936.0	478.0	353.2	303.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001155
Facility Lic # 17980

Facility Name MOBIL RAINBOW
Facility Operator OJT1 EMC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				509,589.2	359,941.4	287,482.1	299,664.0	231,663.8	160,591.5	138,137.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	75,179.7	109,518.9	129,205.9	83,523.4	50,846.1	60,742.2
Gas Gathering				0.0	73,577.7	138,873.6	159,450.2	130,891.5	98,507.5	58,756.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				462,372.6	215,868.6	39,589.0	1,965.1	541.5	442.0	9,368.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				41,671.7	19,201.9	5,679.8	3,812.6	3,383.5	2,701.2	2,034.8
Fuel				14,037.8	12,899.7	11,279.3	12,155.6	3,506.5	2,239.3	2,748.8
Flared				1,290.1	1,602.3	1,202.3	1,086.7	1,023.2	687.5	708.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-9,783.0	-38,388.5	-18,660.8	-8,012.1	8,794.2	5,167.9	3,778.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				153,913.5	73,103.8	23,257.1	16,618.3	14,848.2	12,047.2	9,010.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001206
Facility Lic # 12457

Facility Name SUNCOR ROSEVEAR
Facility Operator 0054

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				0.0						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				0.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				0.0						
Process and Frac										
Pentanes Plus				645.1						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				1,280.3						
Sulphur				2,240.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001219
Facility Lic # 18369

Facility Name APACHE ZAMA
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				174,485.3	183,830.1	172,506.1	173,690.5	161,079.5	52,325.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				5,086.2	6,041.7	8,527.8	9,069.1	9,623.1	4,252.6	0.0
Gas Gathering				17,987.7	19,673.8	18,402.8	17,667.9	16,271.3	5,801.5	0.0
Gas Plant				0.0	12,380.1	30,585.9	9,135.5	0.0	0.0	0.0
Injection Facility				0.0	0.0	3,925.1	17,236.1	11,880.1	5,339.4	0.0
Meter Station				118,950.3	112,890.2	83,067.9	111,760.9	112,281.7	33,975.9	0.0
Other				103.4	414.1	586.8	556.2	466.8	226.6	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				231.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				17,501.1	18,002.1	13,463.4	0.0	2,294.2	0.0	0.0
Other products				1,556.2	932.7	805.0	676.4	515.9	456.4	0.0
Fuel				9,339.3	9,285.1	8,020.8	6,567.8	6,496.1	1,843.2	0.0
Flared				279.9	295.5	346.0	216.0	161.3	9.5	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,450.2	3,914.8	4,774.6	804.6	1,089.0	419.9	0.0
Process and Frac										
Pentanes Plus				6,496.9	1,978.7	1,499.3	1,912.3	1,323.5	1,739.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,055.9	1,930.8	1,825.8	1,039.8	895.2	363.2	0.0
Sulphur				10,820.0	10,728.0	7,666.0	0.0	1,046.0	0.0	0.0
Sulp Cls Inv				162,439.0	173,167.0	180,833.0	180,833.0	181,879.0	181,879.0	108,389.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001268
Facility Lic # 12454

Facility Name SUNCOR ROSEVEAR
Facility Operator 0054 SUNCOR

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				392,265.4	351,136.3	311,690.7	319,970.8	458,186.2	713,199.7	544,764.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				1,590.4	1,698.3	1,757.2	1,280.8	1,705.5	1,781.5	1,723.0
Gas Gathering				7,054.5	3,760.2	8,025.2	7,911.5	7,889.5	5,144.7	7,201.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	26,559.8	34,164.3
Meter Station				337,134.8	302,302.4	268,161.4	279,149.4	416,210.3	656,713.9	478,118.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				37,142.7	32,847.0	25,924.1	24,546.9	25,731.3	4,822.6	20,507.2
Other products				5,610.3	5,141.9	5,121.2	5,955.3	11,458.7	17,901.4	12,808.2
Fuel				10,050.0	9,030.0	9,054.7	8,992.4	16,184.0	19,820.9	13,927.3
Flared				223.0	972.3	724.1	58.5	883.7	1,539.8	494.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-6,540.3	-4,615.8	-7,077.2	-7,924.0	-21,876.8	-21,084.9	-24,180.3
Process and Frac										
Pentanes Plus				9,300.9	8,739.1	8,740.6	10,102.0	21,123.8	34,640.4	22,564.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				17,127.7	14,560.3	14,481.3	16,874.3	30,427.7	46,213.2	34,995.9
Sulphur				26,176.5	17,026.1	15,188.3	22,394.3	13,704.5	399.0	0.0
Sulp Cls Inv				25,298.5	23,642.6	22,724.9	431.0	237.0	128.0	128.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001296
Facility Lic # 15443

Facility Name TALISMAN TEEPEE
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				332,321.2	332,768.0	291,874.4	291,128.0	319,548.1	310,319.2	268,305.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				541.3	513.9	534.9	711.4	556.0	31.3	307.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				318,356.7	311,620.8	270,221.5	276,713.0	309,824.8	298,552.5	252,731.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				5,795.0	7,304.7	7,515.8	6,033.9	5,983.4	6,138.7	5,551.0
Other products				7,576.9	6,823.8	5,923.8	5,514.7	6,121.0	6,629.3	6,006.5
Fuel				5,723.2	5,303.1	5,047.8	4,089.4	4,665.0	5,549.2	5,708.1
Flared				114.6	587.2	334.0	140.1	259.7	406.0	629.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-5,786.5	614.5	2,296.6	-2,074.5	-7,861.8	-6,987.8	-2,628.0
Process and Frac										
Pentanes Plus				4,923.6	4,172.7	3,341.2	2,732.9	3,541.7	2,457.6	1,819.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				28,184.1	25,556.6	22,428.7	21,248.8	23,132.0	26,163.3	24,097.3
Sulphur				5,397.7	6,739.6	5,975.5	4,999.9	5,188.2	4,677.0	4,238.6
Sulp Cls Inv				161.0	153.0	115.0	120.0	117.0	125.0	114.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001360
Facility Lic # 11504

Facility Name PETRO-CAN HANLAN
Facility Operator 0246 PC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,280,431.6	3,169,552.3	3,326,741.5	3,248,265.5	2,930,619.7	2,831,518.1	2,427,196.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				9,486.2	9,258.2	14,328.1	23,807.1	39,362.1	42,719.0	40,189.9
Gas Gathering				27,764.0	28,134.8	36,855.4	38,385.8	40,885.4	43,484.0	49,245.8
Gas Plant				37,079.5	25,501.7	15,923.4	3.6	0.0	0.0	0.0
Injection Facility				0.0	407.1	0.0	0.0	0.0	0.0	0.0
Meter Station				2,769,960.2	2,681,488.8	2,816,179.6	2,739,617.5	2,458,070.7	2,358,388.9	1,998,868.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				11.1	235.0	52.3	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				347,495.7	334,749.6	367,141.0	372,365.6	311,708.4	315,594.4	262,832.5
Other products				4,463.6	5,132.3	4,362.8	3,684.7	3,184.6	4,120.0	4,489.5
Fuel				78,470.6	78,652.0	85,595.5	90,366.4	97,698.3	88,317.5	88,763.1
Flared				4,598.6	6,577.1	7,098.4	8,372.2	2,207.5	2,483.4	1,119.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,102.1	-584.3	-20,795.0	-28,337.4	-22,497.3	-23,589.1	-18,311.8
Process and Frac										
Pentanes Plus				18,760.4	18,230.5	16,844.0	13,997.3	14,317.4	17,434.7	17,730.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,222.0	5,366.0	3,555.2	3,129.1	943.3	2,102.2	3,321.1
Sulphur				243,494.6	251,264.4	268,878.7	276,415.3	231,377.7	225,073.9	190,226.4
Sulp Cls Inv				115,346.8	118,030.4	115,969.3	129,143.5	127,212.0	131,378.9	100,759.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001374
Facility Lic # 5166

Facility Name AMOCO CAROLINE N
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				308,185.2	184,352.8					
Non-Alberta Facilities				0.0	0.0					
Dispositions										
Battery				0.0	0.0					
Gas Gathering				0.0	0.0					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				255,315.8	151,701.9					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
Shrinkage										
Acid Gas				3,624.6	1,640.4					
Other products				23,714.0	15,055.6					
Fuel				14,321.6	9,183.5					
Flared				127.8	97.0					
Vented				0.0	0.0					
Diff and Other				11,081.4	6,674.4					
Process and Frac										
Pentanes Plus				0.0	0.0					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				101,174.3	61,398.6					
Sulphur				416.2	165.9					
Sulp Cls Inv				64.6	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001402
Facility Lic # 11490

Facility Name CHEVRON PEMBINA
Facility Operator AOC0 KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				201,486.0	126,870.7	143,781.0	144,861.4	175,661.4	189,043.0	181,077.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				876.4	1,501.3	993.1	685.0	1,104.4	319.0	1,003.9
Gas Gathering				6,270.6	4,918.6	4,712.3	4,164.4	5,423.6	5,974.3	6,994.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				2,975.9	2,396.3	4,744.3	5,017.3	4,536.7	4,417.4	3,185.0
Meter Station				181,130.5	106,916.3	118,556.9	122,159.9	150,418.4	165,553.8	157,704.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				10.3	23.9	51.9	18.4	11.2	10.1	19.3
Other products				5,165.0	4,045.2	6,729.5	7,537.5	8,566.8	11,795.6	11,163.9
Fuel				3,688.7	2,956.8	3,808.1	3,950.5	5,057.0	3,341.2	2,147.0
Flared				309.7	541.3	836.4	483.9	506.7	590.8	577.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,058.9	3,571.0	3,348.5	844.5	36.6	-2,959.2	-1,717.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	16,678.0	17,408.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				21,669.7	16,692.6	27,602.3	30,883.7	35,154.7	34,376.4	31,231.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001458
Facility Lic # 10465

Facility Name KEYERA WEST PEMBINA 10-10-047-14W5
Facility Operator AOCO KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				910,259.6	706,173.2	613,596.4	589,423.5	546,202.5	688,366.0	626,262.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				635.5	2,067.5	2,915.1	3,670.0	5,228.7	6,708.7	11,213.7
Gas Gathering				13,436.2	19,419.0	17,158.9	20,466.8	20,091.4	13,541.1	16,227.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	12,706.6	15,437.5	11,931.9
Meter Station				714,176.2	511,413.8	436,954.1	406,089.2	346,294.3	444,135.0	374,822.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	92.1	963.5	1,208.7	1,382.5	1,892.1
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				2,537.2	153.6	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				116,822.4	107,858.3	100,337.5	106,960.4	94,091.3	109,514.7	111,615.8
Other products				45,147.1	45,731.8	46,064.7	38,274.0	49,719.0	57,448.4	49,704.4
Fuel				21,693.7	18,446.2	22,402.8	21,291.2	17,919.3	24,925.3	26,763.3
Flared				1,896.5	1,864.4	1,108.9	497.2	886.7	1,785.1	265.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-6,085.2	-781.4	-13,437.7	-8,788.8	-1,943.5	13,487.7	21,825.9
Process and Frac										
Pentanes Plus				153,357.4	155,135.9	158,895.0	126,708.9	166,503.5	176,534.5	142,252.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				64,007.7	54,522.0	53,149.3	48,443.2	61,346.3	84,491.0	81,155.4
Sulphur				146,369.7	119,960.9	116,246.9	126,244.8	109,551.0	126,393.8	121,618.8
Sulp Cls Inv				355,599.6	358,269.7	358,608.4	364,501.4	373,237.6	379,879.0	353,216.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001482
Facility Lic # 11034

Facility Name PETRO-CAN BRAZEAU RIVER
Facility Operator OTX1 BLAZE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,284,463.7	1,029,088.9	817,980.2	700,586.2	612,383.6	500,416.2	490,615.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				13,896.7	13,376.0	18,942.5	19,816.2	19,052.5	13,943.4	12,038.5
Gas Gathering				0.0	1,055.5	0.0	0.0	323.9	6,846.3	8,639.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,055,147.4	824,476.8	627,029.2	500,500.6	421,990.2	325,538.9	315,844.0
Other				0.0	0.0	0.0	0.0	1.2	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				123,694.2	119,510.0	112,839.0	114,031.4	114,284.1	97,861.9	91,501.4
Other products				56,027.2	55,181.6	55,951.4	48,164.4	46,260.3	34,614.2	36,594.0
Fuel				47,403.3	48,602.6	37,933.5	41,743.9	38,306.9	39,605.6	38,219.5
Flared				1,209.3	1,980.7	1,432.7	1,328.6	1,035.4	725.4	1,333.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-12,914.4	-35,094.3	-36,148.1	-24,998.9	-28,870.9	-18,719.5	-13,554.6
Process and Frac										
Pentanes Plus				123,334.6	104,953.8	110,702.5	100,348.2	117,312.8	70,286.5	55,471.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				155,226.6	142,246.8	139,460.9	116,498.4	94,368.4	85,450.2	104,004.8
Sulphur				140,309.2	135,776.4	128,963.7	131,355.2	132,486.5	107,866.9	106,352.1
Sulp Cls Inv				1,291.0	1,209.0	1,296.0	1,181.0	1,479.0	483.0	894.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001506
Facility Lic # 16247

Facility Name PROGRESS 1-1-78-10W6
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,033,472.7	1,085,585.1	1,072,943.2	1,077,690.1	1,116,714.5	1,217,656.8	1,255,244.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	3,818.3	2,940.4	3,086.2	2,872.2	2,222.4
Gas Gathering				24,735.8	30,348.2	29,879.5	38,849.4	38,215.1	48,067.0	52,717.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				949,993.9	1,011,792.0	1,006,211.3	1,015,097.8	1,043,803.6	1,139,191.3	1,157,454.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				230.8	1,054.9	2,404.6	2,602.3	4,938.8	5,829.5	3,914.4
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				590.6	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				14,536.4	12,804.1	13,219.5	13,805.0	13,445.9	15,984.9	15,512.0
Other products				12,929.3	13,579.9	12,421.3	13,952.4	13,680.9	16,590.3	20,707.0
Fuel				7,385.9	7,726.5	9,436.9	9,153.7	7,034.7	9,218.7	8,465.9
Flared				821.0	1,760.4	1,187.0	1,270.8	1,263.6	1,614.9	1,394.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				22,249.0	6,519.1	-5,635.2	-19,981.7	-8,754.3	-21,712.0	-7,143.0
Process and Frac										
Pentanes Plus				43,237.0	44,255.5	41,270.2	46,062.0	46,110.7	56,812.9	67,415.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				19,579.3	18,213.3	16,066.0	18,192.2	17,262.2	20,315.9	28,137.1
Sulphur				9,678.2	10,606.8	10,881.9	12,375.9	11,496.4	14,441.6	13,656.2
Sulp Cls Inv				78.3	310.4	315.8	269.2	186.9	274.5	227.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001520
Facility Lic # 15352

Facility Name CRESTAR WEMBLEY
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				800,602.6	877,672.7	776,090.3	845,057.9	788,028.1	692,391.1	672,967.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	16,521.4	18,512.5	15,567.8	13,820.8
Gas Gathering				0.0	0.0	0.0	8,979.0	8,756.6	9,032.6	10,691.7
Gas Plant				719,404.9	520,129.9	413,570.4	0.0	0.0	0.0	0.0
Injection Facility				16,426.0	23,509.2	22,694.5	100,588.0	31,846.9	26,160.9	28,184.7
Meter Station				35,395.5	296,539.0	302,736.7	620,771.8	631,077.6	550,732.0	529,682.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	1,679.2	1,662.6	1,653.4	1,803.2
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				18,011.9	18,505.1	15,623.5	81,115.7	93,574.9	75,703.5	78,390.0
Fuel				14,431.6	15,129.7	13,623.3	16,611.5	15,787.4	14,684.1	16,437.0
Flared				1,936.4	788.6	940.8	677.9	105.2	707.9	596.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-5,003.7	3,071.2	6,901.1	-1,886.6	-13,295.6	-1,851.1	-6,639.0
Process and Frac										
Pentanes Plus				55,124.5	61,713.7	55,503.4	66,173.4	68,460.3	53,698.8	48,503.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				27,203.9	23,150.8	16,649.5	252,721.4	295,951.5	241,265.7	252,217.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001530
Facility Lic # 2588

Facility Name BORDER MIDSTREAM MAZEPPA
Facility Operator A09K MPP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				671,790.7	712,312.0	754,597.3	819,243.4	802,388.6	738,181.8	718,809.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				5,144.1	2,313.0	9,201.4	7,792.8	6,248.1	3,807.1	3,523.2
Gas Gathering				0.0	0.0	0.0	0.0	0.0	2,959.0	3,653.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				548,445.0	590,470.7	623,288.1	679,778.1	667,472.8	618,100.0	601,905.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				95,565.0	92,836.0	92,425.0	97,191.0	93,759.0	87,233.0	84,990.0
Other products				8,836.6	9,722.7	12,938.7	16,211.0	14,973.0	12,630.3	11,274.9
Fuel				12,211.0	13,074.0	13,403.0	13,950.0	14,807.0	13,889.0	15,475.0
Flared				1,378.7	1,732.6	1,138.4	1,301.9	1,136.0	1,417.5	755.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				210.3	2,163.0	2,202.7	3,018.6	3,992.7	-1,854.1	-2,767.8
Process and Frac										
Pentanes Plus				45,901.5	47,255.5	38,954.4	35,387.7	31,220.9	25,784.7	24,690.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	21,436.7	38,911.0	37,284.0	31,961.6	27,196.5
Sulphur				87,539.8	83,878.5	88,439.7	91,452.0	88,885.8	87,882.6	84,428.6
Sulp Cls Inv				1,950.0	3,468.5	4,047.0	3,282.0	1,053.9	1,147.6	4,239.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001547
Facility Lic # 11895

Facility Name ATCO GOLDEN SPIKE
Facility Operator OPE3 A G S

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				276,909.4	251,416.3	198,074.7	196,038.1	192,841.3	142,579.7	85,878.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				4,081.2	4,263.2	4,226.8	4,006.4	4,006.5	3,219.1	2,486.7
Meter Station				229,524.1	205,960.5	159,432.5	163,410.9	160,046.1	111,953.5	63,825.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				28,074.8	25,375.1	21,222.2	19,782.4	18,068.9	15,639.7	8,794.5
Fuel				10,549.4	11,038.3	11,372.9	10,166.5	12,429.5	13,611.6	11,233.5
Flared				4.2	10.6	53.2	23.2	56.2	73.3	73.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				4,675.7	4,768.6	1,767.1	-1,351.3	-1,765.9	-1,917.5	-535.1
Process and Frac										
Pentanes Plus				423.8	720.5	481.9	162.4	450.6	583.7	503.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				106,204.4	95,726.7	79,672.4	74,625.4	68,511.3	58,360.9	32,805.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001585
Facility Lic # 1080

Facility Name HAYS SOUR 11-31-13-14W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				220,319.5	220,231.1	303,139.1	257,530.5	179,144.1	169,107.9	171,833.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				4,383.0	4,971.4	5,980.2	4,934.5	3,763.4	3,416.9	2,981.9
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	4,177.8	14,531.2	12,366.3	11,083.2	13,221.5
Meter Station				163,695.2	159,122.9	236,427.3	191,880.9	127,051.4	124,883.4	116,370.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				1,076.3	4,876.1	1,614.9	3,451.4	3,943.9	4,574.6	4,268.4
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				24,192.2	26,333.4	22,251.9	9,669.8	6,811.7	3,115.5	3,976.5
Other products				8,343.2	8,019.1	8,787.8	7,420.1	6,259.4	5,424.6	6,211.7
Fuel				21,546.5	22,641.8	24,696.6	23,329.3	19,904.2	19,203.5	20,484.1
Flared				341.8	789.3	540.2	464.6	334.2	594.9	740.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-3,258.7	-6,522.9	-1,337.6	1,848.7	-1,290.4	-3,188.7	3,578.4
Process and Frac										
Pentanes Plus				2,625.2	2,010.3	2,191.2	1,491.3	1,097.2	700.0	599.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				32,061.7	31,282.8	34,246.8	29,299.1	25,037.0	22,485.4	25,393.1
Sulphur				2,470.4	2,260.8	2,164.2	1,847.3	1,720.2	1,570.9	1,787.0
Sulp Cls Inv				66.0	55.9	66.2	75.6	59.8	82.0	77.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001625
Facility Lic # 11473

Facility Name IMPERIAL WEST PEMBINA
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				587,815.8	571,236.5	592,089.7	667,211.3	649,943.4	575,459.7	562,368.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				2,226.0	2,644.2	2,594.6	2,265.2	1,569.5	2,066.0	1,774.6
Gas Gathering				1,022.2	767.4	885.2	1,328.3	1,145.1	1,025.0	1,165.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				323,504.7	346,579.7	285,098.2	131,021.6	135,582.9	122,786.2	70,699.8
Meter Station				119,451.3	93,178.7	186,774.5	425,991.8	419,554.9	372,515.3	411,431.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				136,245.2	115,941.8	100,785.0	94,421.3	80,448.8	71,461.8	70,655.3
Fuel				2,366.5	5,873.5	6,758.6	6,751.7	6,381.4	6,674.4	7,163.3
Flared				1,050.0	1,107.9	650.3	920.9	2,224.9	834.7	545.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,949.9	5,143.3	8,543.3	4,510.5	3,035.9	-1,903.7	-1,065.9
Process and Frac										
Pentanes Plus				1,304.1	885.4	775.0	401.8	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				502,786.5	429,389.3	373,691.0	350,506.8	299,659.3	266,788.1	262,745.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001628
Facility Lic # 23470

Facility Name CHEVRON ACHESON
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				230,085.6	228,536.3	228,356.0	244,944.1	172,805.1	160,403.8	123,017.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				1,159.3	1,014.2	981.8	908.1	680.7	1,485.6	1,282.8
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				21,264.1	12,021.6	2,557.4	1,411.6	2,716.3	3,522.3	3,083.2
Meter Station				159,190.7	164,591.5	181,654.9	207,849.5	147,118.2	129,063.6	100,387.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				23.9	15.6	1.7	0.0	0.0	0.0	0.0
Other products				47,579.6	48,613.2	39,850.8	33,268.3	20,893.6	20,806.6	15,718.4
Fuel				2,381.4	2,809.8	2,735.2	3,380.1	3,789.8	3,299.1	3,751.6
Flared				521.5	351.2	196.3	328.1	887.1	698.4	361.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,034.9	-880.8	377.9	-2,201.6	-3,280.6	1,528.2	-1,567.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				177,342.7	181,941.7	148,528.5	124,569.6	79,207.1	79,729.4	59,881.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001629
Facility Lic # 16240

Facility Name SUNCOR PROGRESS
Facility Operator 0054 SUNCOR

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				240,225.4	239,666.2	223,479.7	191,819.0	172,898.8	156,038.4	176,235.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				74.9	87.9	116.8	210.9	77.2	25.2	6.8
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				236,430.7	235,201.8	220,035.3	187,985.2	169,681.8	153,034.7	174,475.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				750.9	765.8	664.3	779.8	540.4	481.3	378.8
Other products				3,226.3	3,733.1	3,529.6	2,794.6	2,578.0	2,163.9	1,883.5
Fuel				1,816.2	2,110.9	2,055.5	2,057.0	1,945.6	1,688.1	1,145.2
Flared				3.6	89.8	95.2	72.5	178.5	338.4	217.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,077.2	-2,323.1	-3,017.0	-2,081.0	-2,102.7	-1,693.2	-1,872.1
Process and Frac										
Pentanes Plus				11,316.1	11,263.1	10,847.7	8,290.1	7,635.5	6,553.5	5,243.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				6,171.8	6,235.3	5,875.3	4,959.1	4,535.2	3,644.1	3,602.3
Sulphur				594.0	438.1	515.0	493.0	408.0	337.0	370.0
Sulp Cls Inv				27.0	32.0	15.0	10.0	22.0	0.0	28.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001638
Facility Lic # 12739

Facility Name ATCO CAMPBELL-NAMAO
Facility Operator OPE3 A G S

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				343,241.8	326,936.1	332,455.1	261,487.5	245,669.1	292,109.2	269,368.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	30,671.3	2,981.3	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				334,637.8	318,230.1	288,213.9	249,036.7	235,994.5	280,986.1	256,013.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				7,330.1	6,315.1	4,278.7	4,236.1	4,649.3	5,270.3	5,801.1
Other products				358.8	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				9,038.2	9,239.8	9,941.1	9,566.3	9,291.8	9,957.9	9,571.5
Flared				71.5	61.5	1.5	20.1	18.2	25.5	22.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-8,194.6	-6,910.4	-651.4	-4,353.0	-4,284.7	-4,130.6	-2,040.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,003.1	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001654
Facility Lic # 4016

Facility Name KEYWEST SWALWELL 10-15
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				11,192.7	9,152.0	3,449.7	3,397.8	1,514.9		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				86.0	0.0	0.0	0.0	0.0		
Gas Gathering				0.0	41.0	249.6	697.5	312.4		
Gas Plant				9,415.4	6,193.2	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				19.9	104.5	823.2	607.9	162.6		
Other products				0.0	0.0	0.0	0.0	0.0		
Fuel				2,009.6	2,909.1	2,441.3	2,071.0	1,011.6		
Flared				0.0	0.3	3.1	3.3	6.5		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				-338.2	-96.1	-67.5	18.1	21.8		
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				413.7	209.4	434.4	189.9	0.0		
Sulp Cls Inv				0.0	26.8	35.9	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001658
Facility Lic # 18025

Facility Name GIBSON RAINBOW LAKE
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				121,909.1	192,974.2	245,543.1	298,521.7	250,214.6	208,469.0	153,357.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				1,058.7	1,714.1	1,637.1	1,356.9	1,187.6	0.0	79.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				99,339.9	171,226.5	222,329.4	268,833.2	221,739.4	183,909.3	131,087.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				4,576.2	5,599.0	6,857.1	9,531.6	9,247.0	8,926.5	5,734.8
Other products				2,385.6	2,739.6	3,489.8	5,668.5	4,679.6	3,943.8	3,103.8
Fuel				7,984.0	8,292.5	8,254.5	9,331.3	9,220.2	8,827.4	7,714.6
Flared				841.3	848.4	1,963.0	1,197.2	2,599.3	2,442.4	2,306.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				5,723.4	2,554.1	1,012.2	2,603.0	1,541.5	419.6	3,331.3
Process and Frac										
Pentanes Plus				2,453.4	1,164.5	477.7	857.6	1,952.8	2,073.4	2,604.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				8,228.5	10,343.9	13,861.9	22,452.3	17,606.5	14,499.0	10,592.9
Sulphur				1,562.6	2,997.4	4,257.3	5,941.4	4,580.1	4,001.2	2,742.2
Sulp Cls Inv				69.9	45.4	41.4	54.7	40.9	201.9	115.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001662
Facility Lic # 4805

Facility Name SHELL CAROLINE
Facility Operator A2F0

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,559,563.8	3,461,330.1	3,419,605.4	3,156,905.5	2,480,152.7	2,261,918.8	2,302,060.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				20,954.2	16,091.5	16,155.4	15,586.7	11,942.3	14,533.2	21,349.1
Gas Gathering				17,220.2	17,017.1	16,748.1	13,073.6	13,953.8	17,162.8	22,539.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,264,983.0	1,246,522.8	1,193,676.1	1,101,095.6	879,390.3	814,493.1	892,274.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,593,536.3	1,570,566.5	1,606,108.6	1,482,397.6	1,129,619.5	1,014,477.8	990,794.2
Other products				597,739.5	559,924.5	517,688.2	468,896.7	355,010.1	311,756.5	267,711.4
Fuel				126,197.2	135,592.1	135,325.7	129,931.2	119,645.2	113,087.7	140,253.4
Flared				413.3	423.0	438.7	115.5	172.5	282.9	591.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-61,474.9	-84,807.4	-66,535.4	-54,191.4	-29,581.0	-23,875.2	-33,452.8
Process and Frac										
Pentanes Plus				794,667.6	622,216.7	545,273.7	465,151.1	339,344.2	291,015.5	231,530.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,716,664.4	1,643,634.3	1,545,833.6	1,421,814.1	1,089,738.1	963,102.2	846,339.8
Sulphur				1,780,751.0	1,753,394.8	1,777,475.3	1,627,333.8	1,251,544.0	1,125,121.4	1,082,986.7
Sulp Cls Inv				515,751.0	455,398.7	449,298.9	407,367.0	164,160.0	68,733.0	115,473.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001690
Facility Lic # 8669

Facility Name HUSKY GALAHAD 1-14
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				65,453.7	55,233.0	68,825.6	78,075.8	84,494.3	86,183.1	71,204.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				2,969.3	3,031.8	3,313.0	3,404.9	3,305.6	3,292.9	2,057.5
Meter Station				60,694.4	51,871.2	61,714.0	69,219.1	74,447.3	76,070.1	63,148.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,300.2	977.8	1,090.2	1,268.9	1,025.0	819.9	457.6
Fuel				5,147.9	5,106.4	5,715.5	5,529.3	6,163.8	6,118.0	5,856.2
Flared				0.0	51.0	14.9	498.5	12.3	5.9	76.1
Vented				0.0	135.6	421.8	388.3	105.3	1.5	10.2
Diff and Other				-4,658.1	-5,940.8	-3,443.8	-2,233.2	-565.0	-125.2	-402.1
Process and Frac										
Pentanes Plus				0.0	24.5	34.5	0.7	99.8	94.8	30.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				5,649.9	4,177.2	4,614.9	5,453.9	4,396.6	3,482.8	1,998.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001695
Facility Lic # 7896

Facility Name PANCDN PROVOST
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				40,547.9	41,464.4	40,931.7	47,352.3	41,816.4	30,445.5	38,823.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				418.1	354.0	285.3	288.7	149.5	67.5	66.1
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				7,755.9	7,588.9	7,252.3	7,105.1	7,023.8	5,107.7	6,492.1
Meter Station				25,607.8	26,244.7	27,206.4	34,322.4	28,533.5	20,200.4	25,658.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				50.1	334.2	444.2	109.5	396.3	397.4	283.3
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	133.0	61.7	44.4	60.0	50.1	6.7
Other products				2,034.6	1,778.2	1,782.0	1,655.6	1,496.8	1,131.6	1,493.3
Fuel				4,655.5	5,130.3	5,277.9	5,461.7	5,538.6	4,684.8	6,132.7
Flared				160.5	359.7	191.7	87.6	0.9	24.8	51.8
Vented				0.0	0.0	0.0	0.2	0.2	0.0	0.0
Diff and Other				-134.6	-458.6	-1,569.8	-1,722.9	-1,383.2	-1,218.8	-1,361.1
Process and Frac										
Pentanes Plus				15.4	75.1	85.7	0.0	0.0	0.0	27.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				8,388.4	7,333.1	7,362.4	6,929.3	6,285.4	4,738.8	6,233.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001698
Facility Lic # 7679

Facility Name MIDCOAST PROVOST
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				116,567.2	111,860.0	114,459.8	132,348.6	136,792.3	146,668.4	122,183.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				13,832.0	11,976.3	9,506.5	8,597.2	6,662.9	8,282.6	9,698.4
Gas Gathering				0.0	0.0	40.5	169.2	144.7	151.0	130.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				6,925.7	5,509.1	6,196.3	5,538.7	5,956.1	6,531.1	5,766.3
Meter Station				81,650.4	84,078.0	86,134.4	106,854.2	112,130.4	116,867.0	91,973.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	24.5	35.1	34.1	15.8	15.1	14.2
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,713.0	3,334.8	4,376.0	4,521.0	4,135.4	4,332.6	3,796.5
Fuel				6,717.2	6,714.2	6,208.0	6,564.4	6,992.1	7,134.7	7,227.5
Flared				302.3	411.5	102.4	60.7	315.4	58.8	12.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,426.6	-188.4	1,860.6	9.1	439.5	3,295.5	3,564.1
Process and Frac										
Pentanes Plus				1,623.7	1,353.2	2,165.7	1,943.0	1,682.7	1,751.0	1,308.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				9.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				15,083.8	13,310.6	16,713.1	17,786.3	16,482.5	17,212.5	15,280.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001734
Facility Lic # 2224

Facility Name NEWPORT EYREMORE
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							31,907.1	24,109.6	14,637.3	13,871.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	3,156.2
Gas Plant							29,686.5	23,248.6	13,672.3	9,536.4
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							306.8	221.7	156.9	190.0
Other products							0.1	0.0	0.0	0.0
Fuel							1,383.9	771.1	977.5	894.8
Flared							48.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							481.8	-131.8	-169.4	93.9
Process and Frac										
Pentanes Plus							0.3	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001880
Facility Lic # 17375

Facility Name CLEAR HILLS BNDYLKS 16-11-88-13W6
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				462,859.8	535,646.8	547,376.2	586,994.5	685,910.2	581,553.7	543,146.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				4,338.2	4,730.2	5,352.3	5,134.9	6,831.7	5,871.6	5,603.5
Meter Station				439,070.4	513,486.1	518,108.5	560,115.4	658,628.2	553,254.0	516,214.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				108.7	12.4	15.4	2,937.4	5,902.8	5,453.5	5,603.5
Other products				7,858.2	9,157.1	8,392.7	6,367.8	6,053.8	4,879.7	5,719.8
Fuel				9,901.8	10,816.1	13,419.7	14,622.4	15,924.3	14,839.5	14,723.3
Flared				619.7	329.5	0.0	0.0	0.0	85.5	580.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				962.8	-2,884.6	2,087.6	-2,183.4	-7,430.6	-2,830.1	-5,298.0
Process and Frac										
Pentanes Plus				1,979.1	3,851.5	3,638.9	3,527.8	6,080.4	3,194.1	822.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				33,241.8	35,538.7	32,596.2	24,361.2	20,783.3	18,561.5	24,428.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001888
Facility Lic # 3817

Facility Name PANCDN WAYNE-ROSEDALE
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				38,529.3	39,651.0	39,197.9	36,943.3	33,188.4	27,257.3	34,179.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				2,572.7	2,287.8	2,909.1	2,053.2	1,968.3	2,091.3	2,511.1
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				3,763.7	3,655.2	3,322.9	2,418.5	2,698.0	2,410.4	1,927.4
Meter Station				26,298.0	27,052.6	26,629.4	30,002.0	26,381.0	20,315.9	28,650.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				57.9	65.4	96.3	81.2	164.8	17.7	0.0
Other products				3,205.4	2,944.3	2,349.4	1,793.7	1,611.9	922.1	936.8
Fuel				2,434.4	2,317.3	2,376.4	2,358.8	2,192.0	1,610.1	0.0
Flared				9.9	37.6	84.4	146.1	65.7	31.9	0.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				187.3	1,290.8	1,430.0	-1,910.2	-1,893.3	-142.1	153.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				13,270.5	12,193.2	9,782.3	7,569.4	6,800.8	3,981.9	3,868.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001892
Facility Lic # 22254

Facility Name AEC SADDLE HILLS
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,697,255.6	2,026,125.3	1,836,852.0	1,746,161.9	1,794,169.4	1,738,515.7	1,530,028.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				36,555.1	33,780.1	45,976.5	54,043.4	66,580.5	72,821.5	66,814.6
Gas Gathering				0.0	798.1	4,916.4	8,259.4	10,120.3	7,240.3	8,963.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				1,492,083.4	1,787,071.5	1,607,329.2	1,520,796.7	1,554,056.7	1,490,793.7	1,306,619.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				230.0	3,275.3	12,860.9	17,819.1	24,284.2	18,683.3	14,405.2
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				246.7	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				111,191.9	122,168.9	112,226.4	101,088.4	106,164.4	110,980.7	97,061.6
Other products				42,294.9	54,387.9	46,923.0	41,090.2	39,842.0	41,756.2	37,505.9
Fuel				13,706.2	13,316.4	15,758.0	16,219.8	16,241.6	16,078.7	18,719.2
Flared				930.8	1,425.6	790.6	3,081.2	4,552.0	1,913.0	2,469.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-13.5	9,901.5	-9,929.0	-16,236.3	-27,672.3	-21,751.7	-22,530.8
Process and Frac										
Pentanes Plus				111,022.1	139,672.1	119,217.5	108,710.8	106,619.7	105,859.4	96,045.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				89,149.4	102,213.5	89,533.1	74,805.5	71,701.0	79,704.3	70,811.6
Sulphur				127,195.5	139,396.3	126,831.9	118,364.9	114,088.1	121,035.8	106,794.4
Sulp Cls Inv				2,040.0	1,545.0	2,020.0	1,846.0	2,023.0	1,684.9	702.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001975
Facility Lic # 18660

Facility Name PARAMOUNT BISTCHO LAKE
Facility Operator OAW4 PARA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				335,420.7	306,916.9	255,936.5	283,774.3	268,433.6	222,241.5	194,633.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				18,046.0	16,866.5	14,912.9	16,339.9	13,720.5	9,458.9	8,910.9
Meter Station				293,789.6	265,454.1	221,267.0	244,628.2	228,547.3	187,801.9	162,641.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				479.5	612.5	316.7	1,606.7	183.6	171.3	2,907.9
Other products				716.5	1,285.1	889.4	815.5	906.0	61.8	110.6
Fuel				23,773.8	23,464.4	20,072.4	22,626.0	22,162.6	18,172.6	19,959.5
Flared				70.3	31.7	419.8	344.3	269.0	1,307.8	185.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,455.0	-797.4	-1,941.7	-2,586.3	2,644.6	5,267.2	-82.5
Process and Frac										
Pentanes Plus				3,590.9	6,246.0	4,322.8	3,963.1	4,403.3	300.2	537.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079548
Facility Lic # 27866

Facility Name EVERGREEN SOUR GAS PLANT
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					24,722.7	77,767.7	68,450.6	53,316.6	39,669.8	30,732.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					24,413.7	75,710.4	65,990.9	51,081.2	38,222.5	29,102.3
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					309.0	1,154.1	0.0	0.0	1,007.8	439.8
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	927.1	827.2	668.5	439.5	456.9
Flared					0.0	105.0	307.1	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	-128.9	1,325.4	1,566.9	0.0	733.2
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001901
Facility Lic # 2616

Facility Name PETRO-CAN EMPRESS
Facility Operator A1EY SEEM

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				23,598,439.7	21,929,519.0	21,230,271.0	20,924,841.6	21,898,207.6	19,121,787.0	22,140,070.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				22,587,726.5	20,917,154.1	20,247,287.2	19,957,220.4	20,871,083.9	18,169,722.2	21,085,134.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				787,406.6	798,139.6	786,400.8	780,824.5	830,775.9	773,625.4	852,026.7
Fuel				220,578.5	202,374.4	190,258.0	175,724.5	188,638.8	173,583.1	188,288.8
Flared				688.1	1,311.3	1,348.6	973.8	1,643.1	2,911.4	2,497.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,039.8	10,539.6	4,976.4	10,098.4	6,065.9	1,944.9	12,122.5
Process and Frac										
Pentanes Plus				166,356.7	152,829.8	156,748.4	146,543.8	148,620.9	130,933.6	143,930.5
Propane				796,518.8	730,916.7	692,807.7	712,607.1	802,900.1	794,918.5	815,130.2
Butanes				338,139.9	262,134.0	295,368.5	285,215.7	310,524.9	292,618.3	297,920.4
Ethane				1,585,964.3	1,685,079.3	1,660,873.9	1,623,738.7	1,703,845.1	1,606,835.5	1,755,614.5
NGL				42,809.8	142,965.4	135,256.0	138,001.6	114,320.0	37,145.0	140,408.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001902
Facility Lic # 2618

Facility Name AMOCO EMPRESS
Facility Operator 0060 BP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				37,493,227.4	32,809,386.8	30,595,475.0	31,533,295.3	34,431,676.6	33,504,650.1	25,126,659.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				35,954,700.9	31,322,653.2	29,187,780.1	30,091,057.4	32,568,067.9	31,928,038.6	23,915,417.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,484,416.6	1,420,172.7	1,346,481.6	1,431,938.9	1,532,700.9	1,516,714.1	1,166,201.5
Fuel				45,371.8	35,201.3	34,926.0	26,715.9	28,047.7	32,401.3	23,322.6
Flared				780.4	882.3	515.7	575.9	604.0	333.6	628.3
Vented				0.0	3.7	0.0	0.0	0.0	0.0	0.0
Diff and Other				7,957.7	30,473.6	25,771.6	-16,992.8	302,256.1	27,162.5	21,089.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				3,248,595.7	3,248,065.4	3,036,739.6	3,297,521.5	3,437,660.6	3,383,728.9	2,619,836.7
NGL				2,133,778.7	1,973,489.0	1,919,134.0	1,963,564.1	2,203,934.0	2,204,144.4	1,671,402.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001903
Facility Lic # 20329

Facility Name COCHRANE EXTRACTION PLANT
Facility Operator A10L IPEL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				19,278,847.3	15,527,715.1	18,003,462.8	15,881,580.5	17,678,072.6	19,580,062.3	17,713,795.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				17,723,597.3	14,262,041.3	16,641,514.1	14,592,271.7	16,360,237.7	18,127,199.3	16,415,817.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,278,145.7	1,070,306.7	1,166,933.1	1,117,342.9	1,162,046.2	1,263,066.0	1,195,133.1
Fuel				272,971.6	185,724.1	185,292.2	161,823.4	145,961.4	178,982.7	154,545.4
Flared				571.0	215.0	205.5	218.1	266.2	709.4	1,115.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,561.7	9,428.0	9,517.9	9,924.4	9,561.1	10,104.9	-52,816.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	34.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				2,753,553.1	2,548,085.1	2,721,056.4	2,673,234.1	2,777,467.7	2,894,417.0	2,815,078.1
NGL				1,376,040.2	1,362,475.0	1,551,112.5	1,410,434.7	1,469,716.8	1,729,116.8	1,554,100.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001906
Facility Lic # 12039

Facility Name AMOCO ELLERSLIE
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,013,332.8	3,287,766.2	3,489,961.8	3,478,038.0	3,472,215.5	3,229,714.2	3,015,348.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				2,726,935.6	2,991,845.3	3,113,348.3	3,137,594.5	3,128,416.2	2,886,930.9	2,718,406.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				311,905.9	346,308.9	378,836.2	349,671.3	334,695.5	321,011.2	273,241.4
Fuel				5,604.9	5,842.5	5,520.2	5,098.5	4,961.4	6,119.3	5,184.8
Flared				24.5	173.8	31.2	12.8	167.4	208.3	13.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-31,138.1	-56,404.3	-7,774.1	-14,339.1	3,975.0	15,444.5	18,502.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				770,676.2	906,167.1	1,021,122.0	944,789.0	893,643.4	869,352.6	724,661.8
NGL				323,642.3	349,269.2	349,969.6	320,140.7	318,349.1	292,554.4	266,433.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001907
Facility Lic # 2615

Facility Name ATCO MIDSTREAM EMPRESS (3)
Facility Operator OPE3 A G S

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				6,013,564.9	6,305,795.8	5,253,104.9	6,688,402.0	5,703,269.3	5,684,851.7	5,685,316.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				5,817,625.7	6,094,120.0	5,076,968.3	6,466,266.2	5,501,610.5	5,474,302.4	5,478,573.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				189,265.0	203,588.2	169,672.1	214,413.2	193,392.3	202,308.8	198,710.5
Fuel				5,254.4	5,268.1	4,353.0	5,325.8	5,424.8	6,047.3	5,947.7
Flared				620.8	190.3	72.9	185.7	680.5	277.8	162.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				799.0	2,629.2	2,038.6	2,211.1	2,161.2	1,915.4	1,922.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				355,781.8	394,755.7	319,393.4	401,519.1	363,482.0	384,994.2	371,733.1
NGL				341,941.6	363,237.0	313,945.9	399,163.8	357,785.5	367,964.2	368,003.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001908
Facility Lic # 12691

Facility Name ATCO FORT SASKATCHEWAN
Facility Operator OPE3 A G S

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				325,244.1	309,563.2	282,322.3	243,928.5	232,590.9	279,402.8	253,421.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				282,955.8	264,507.8	261,139.3	224,377.3	214,844.3	258,325.9	235,153.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				25,982.1	25,490.8	23,177.3	20,492.8	19,406.6	21,396.0	19,707.7
Fuel				902.2	945.1	936.2	911.6	913.8	831.9	898.5
Flared				133.2	126.5	118.9	112.7	131.3	138.2	125.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				15,270.8	18,493.0	-3,049.4	-1,965.9	-2,705.1	-1,289.2	-2,463.9
Process and Frac										
Pentanes Plus				190.7	162.9	142.5	134.3	163.9	160.7	122.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				97,882.4	96,171.9	86,911.4	77,221.8	73,205.2	80,766.8	73,979.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001909
Facility Lic # 2612

Facility Name PANCDN EMPRESS
Facility Operator A1R7 1195714

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				10,877,355.9	8,523,185.5	11,704,859.8	10,769,101.7	12,136,371.9	12,351,278.0	10,885,979.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				10,566,626.8	8,210,376.8	11,094,626.3	10,252,839.5	11,497,511.0	11,681,268.4	10,180,970.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				298,889.7	298,083.3	583,793.3	507,374.7	663,551.6	702,045.9	587,990.2
Fuel				11,440.4	11,997.4	20,568.6	19,016.7	36,983.6	39,057.4	38,111.5
Flared				168.0	182.6	114.7	167.2	115.0	41.9	137.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				231.0	2,545.4	5,756.9	-10,296.4	-61,789.3	-71,135.6	78,769.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	55,093.0	307,970.4	317,761.4	263,889.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	358.5
Ethane				487,799.1	609,106.8	1,398,182.9	1,151,638.4	1,421,781.1	1,505,990.2	1,225,687.7
NGL				626,941.4	495,285.4	741,610.5	670,386.0	780,240.6	828,355.8	733,324.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075650
Facility Lic # 26124

Facility Name JOFFRE ETHANE EXTRACTION PLANT
Facility Operator OYX8 TAYLOR MANAGEM

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,195.8	96,621.6	121,742.1	115,066.7	114,900.1	114,031.1	97,929.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,119.1	92,936.7	118,361.4	111,298.2	109,737.9	109,282.1	93,738.8
Fuel				0.0	0.0	716.7	1,374.9	1,826.8	1,590.2	1,476.9
Flared				0.0	23.0	5.6	53.7	8.0	18.2	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				76.7	3,661.9	2,658.4	2,339.9	3,327.4	3,140.6	2,713.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				1,810.2	267,884.0	338,975.0	323,619.0	305,904.0	303,253.0	258,190.0
NGL				2,315.6	67,562.8	87,947.5	77,299.9	90,245.2	91,764.7	80,039.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001700
Facility Lic # 10862

Facility Name AMOCO PEMBINA
Facility Operator 0060 BP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				4,173.4	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				880.6	1,126.1	1,401.1	1,582.4	2,605.3	2,681.5	908.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4,014.5	7,022.5	5,435.4	1,740.4	880.2	511.2	308.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	60.5	0.0	0.0	0.0	0.0	0.0
Fuel				1,081.1	0.0	0.0	0.0	0.0	0.0	0.0
Flared				15.8	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,818.6	-8,209.1	-6,836.5	-3,322.8	-3,485.5	-3,192.7	-1,217.4
Process and Frac										
Pentanes Plus				43,414.3	31,255.7	45,873.6	52,814.0	40,496.3	46,795.4	43,438.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	206.2	0.0	0.0	0.0	0.0	0.0
Ethane				16,353.6	36,868.3	34,534.3	34,005.7	36,140.4	36,207.2	29,617.0
NGL				0.0	20.7	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001701
Facility Lic # 12695

Facility Name CHEVRON FORT SASK
Facility Operator AOC0

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				467,114.7	496,219.2	540,150.0	589,292.2	565,422.9	542,514.9	619,849.5
Propane				624,665.1	664,784.8	667,595.6	668,090.9	692,590.8	692,286.1	689,916.0
Butanes				538,952.9	537,746.2	550,668.5	541,035.8	524,184.2	501,989.0	604,071.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	1.3	20.3	12,544.1	28,610.9	21,351.5	7,722.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001702
Facility Lic # 8917

Facility Name GIBSON HARDISTY
Facility Operator 0195 GIBSONS

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	3.0	0.0	0.0	254.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	846.1	0.0	0.0	3,802.8
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	-849.1	0.0	0.0	-4,056.8
Process and Frac										
Pentanes Plus				63,074.1	81,586.0	60,349.1	61,414.8	74,969.4	83,805.5	91,622.9
Propane				50,336.9	42,479.3	35,092.9	25,692.0	29,149.9	32,124.4	46,675.3
Butanes				64,360.5	69,552.3	68,379.9	54,276.6	52,388.5	55,217.5	61,897.2
Ethane				8,351.3	9,977.2	8,340.6	6,572.8	5,724.4	5,567.3	4,924.3
NGL				8,573.3	29,346.1	8,678.0	4,650.0	7,090.2	7,578.0	10,033.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001703
Facility Lic # 12699

Facility Name AMOCO FORT SASK
Facility Operator 0060

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	9,987.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	-9,987.0	0.0
Process and Frac										
Pentanes Plus				367,555.5	666,224.8	555,846.8	529,920.2	589,441.3	649,959.2	524,052.1
Propane				203,090.5	153,464.5	171,978.7	133,362.6	50,989.7	49,163.1	87,985.7
Butanes				90,766.7	206,174.2	115,187.5	231,490.0	416,961.2	480,160.0	458,744.8
Ethane				351.3	10,448.1	41,949.0	5,329.8	5,935.5	2,484.4	1.7
NGL				0.1	3.2	86.6	0.1	1.0	2.4	3,473.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001704
Facility Lic # 17736

Facility Name STITTCO KEMP
Facility Operator ORM4

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	169.3	0.0
Propane				17,714.9	17,710.5	16,029.5	13,119.3	10,180.5	7,670.1	8,521.8
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				19,212.7	673.6	210.5	0.0	1,802.2	1,525.2	0.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001706
Facility Lic # Not Licenced

Facility Name DOW FORT SASKATCHEWAN
Facility Operator OF05

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				275,326.0	301,777.5	311,126.5	296,009.1	300,792.1	288,644.9	294,885.5
Propane				665,065.6	618,887.4	590,293.2	569,028.7	574,285.7	536,423.2	576,437.1
Butanes				574,242.6	543,392.8	486,281.7	445,117.6	427,304.6	432,882.3	474,311.0
Ethane				1,884,634.4	1,789,560.2	1,677,876.3	1,824,407.0	1,741,817.7	1,618,056.8	1,532,497.2
NGL				1,122,080.2	0.0	1.4	247,358.1	0.0	0.0	0.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001707
Facility Lic # 13004

Facility Name NCL REDWATER
Facility Operator OTH2

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				340,554.2	384,880.5	393,171.0	403,803.8	457,150.8	503,034.8	502,682.2
Propane				984,096.1	926,016.7	997,111.7	1,045,467.6	1,087,181.9	1,097,086.2	1,129,955.4
Butanes				499,420.5	547,370.7	634,121.8	686,008.9	677,202.5	682,011.1	725,355.2
Ethane				1,421,234.0	1,297,706.5	1,173,045.1	1,064,047.2	1,020,206.9	1,055,144.6	985,194.5
NGL				0.0	16,834.2	1,209.5	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001951
Facility Lic # 14148

Facility Name IMPERIAL DEVON 1&2
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										SHUTIN
Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				161,580.7	151,436.2	104,502.6	125,052.0	51,737.4	0.0	
Propane				245,407.0	222,661.3	168,038.6	190,275.6	84,898.6	0.0	
Butanes				168,621.5	181,955.6	126,120.8	150,011.3	63,357.6	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				13,746.7	8,362.9	1,108.0	1,153.6	414.9	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086427
Facility Lic # 32682

Facility Name HIGH PRAIRIE FRACTIONATION PLANT
Facility Operator 0A5E PLAINS

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							0.0	0.0	2,074.3	772.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							0.0	0.0	2,030.3	716.9
Flared							0.0	0.0	44.0	55.5
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus							3,193.9	38,643.8	62,742.0	65,779.6
Propane							2,534.6	24,138.5	39,455.2	46,181.1
Butanes							3,054.3	32,079.3	51,520.9	57,026.9
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002203
Facility Lic # Not Licenced

Facility Name GULF WESTEROSE SOUTH
Facility Operator 0E9M

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				84,659.5	66,675.3	60,909.3	87,882.6	107,775.2	107,349.6	109,300.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				83,573.9	66,172.5	60,845.9	87,278.8	107,071.8	106,738.1	108,684.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				39.7	70.9	52.3	49.3	57.6	17.0	0.0
Fuel				1,020.7	489.1	235.1	603.8	703.4	611.5	615.4
Flared				0.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				24.8	-57.2	-224.0	-49.3	-57.6	-17.0	0.0
Process and Frac										
Pentanes Plus				375.9	344.0	254.5	239.7	280.3	83.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002208
Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM RETLAW
Facility Operator A1LF TMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				110,827.1	113,099.3	103,013.2	90,792.5	84,006.1	65,775.8	84,852.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	9,897.9	81,680.9
Gas Plant				108,259.4	112,674.2	103,013.2	90,792.5	84,006.1	54,768.6	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				166.4	0.0	0.0	0.0	0.0	26.9	43.6
Fuel				0.0	0.0	0.0	0.0	0.0	1,080.5	3,123.6
Flared				0.0	0.0	0.0	0.0	0.0	3.4	6.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,401.3	425.1	0.0	0.0	0.0	-1.5	-2.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	130.5	212.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002237
Facility Lic # Not Licenced

Facility Name CRESTAR THREE HILLS CREEK
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				106,379.4	117,528.8	129,818.8	129,849.9	113,702.9	22,667.7	14,071.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				102,202.9	112,439.9	124,345.8	124,048.9	107,722.6	21,716.7	13,566.2
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				130.9	175.2	184.7	149.2	224.9	15.4	0.0
Fuel				4,115.3	4,913.8	5,288.4	5,652.7	5,722.8	935.8	505.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-69.7	-0.1	-0.1	-0.9	32.6	-0.2	0.0
Process and Frac										
Pentanes Plus				720.9	852.1	897.8	723.7	1,093.5	74.7	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002240
Facility Lic # Not Licenced

Facility Name IMPERIAL GOLDEN SPIKE
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				311,810.6	113,135.2	81,103.8	67,655.8	49,460.3	33,472.4	21,001.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				623.3	60.9	6.3	0.0	0.0	0.0	0.0
Gas Gathering				293,495.8	106,704.5	76,507.1	60,999.2	43,062.5	28,881.7	19,165.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				397.9	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.1	3.5	0.0	0.0	0.0	0.0
Fuel				14,904.3	6,417.0	5,610.4	4,364.8	2,483.9	1,763.0	2,380.9
Flared				41.2	13.3	24.3	0.0	2.0	0.1	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,347.8	-60.6	-1,047.8	2,291.8	3,911.9	2,827.6	-545.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.4	12.7	0.1	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002270
Facility Lic # Not Licenced

Facility Name PANCDN WAYNE-ROSEDALE
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				287,543.7	366,680.4	455,236.8	503,568.7	518,404.9	495,817.3	491,885.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	1,643.5	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	24,222.5	70,863.5	96,107.1	97,748.2	108,092.7	93,968.3
Gas Plant				287,529.6	340,660.4	384,578.4	402,535.3	399,538.5	360,927.7	376,037.6
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				14.1	154.0	-205.1	4,926.3	21,118.2	26,796.9	21,880.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.2	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.1	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002273
Facility Lic # Not Licenced

Facility Name GULF GILBY
Facility Operator OFW6 COP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				26,681.0	19,781.2	8,502.7	5,043.9	7,641.7	3,547.8	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				24,250.9	17,391.4	7,770.6	4,607.1	7,457.3	3,320.7	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				0.0	10.3	1.6	0.0	5.3	0.0	
Fuel				1,563.6	2,116.7	565.3	437.9	404.1	102.9	
Flared				0.0	0.0	0.0	0.0	0.0	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				866.5	262.8	165.2	-1.1	-225.0	124.2	
Process and Frac										
Pentanes Plus				15.1	50.1	8.0	0.0	25.6	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002297
Facility Lic # Not Licenced

Facility Name PENGROWTH JUDY CREEK
Facility Operator ORA3 PENGROWTH

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				361,899.5	344,165.3	327,628.3	279,349.1	289,490.7	229,866.1	205,784.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				2,659.0	9,656.5	6,428.4	3,658.1	4,803.2	2,523.0	2,280.7
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				339,531.7	311,764.0	292,343.8	246,666.4	259,993.1	209,658.7	181,679.4
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				115.5	104.3	120.9	137.6	171.4	185.7	240.1
Fuel				16,468.3	15,858.8	17,912.3	14,856.1	13,449.1	14,934.2	15,787.6
Flared				105.9	147.3	504.7	1,056.7	2,365.6	532.4	185.4
Vented				0.3	38.6	28.4	29.9	9.2	25.7	11.8
Diff and Other				3,018.8	6,595.8	10,289.8	12,944.3	8,699.1	2,006.4	5,599.9
Process and Frac										
Pentanes Plus				829.2	506.2	587.6	668.7	833.4	902.9	1,166.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002311
Facility Lic # Not Licenced

Facility Name CRESTAR THREE HILLS CREEK
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				43,670.5	44,670.3	48,127.7	47,214.3	44,458.4	43,807.7	41,968.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				41,078.3	41,564.2	45,072.1	44,466.8	41,989.1	41,269.9	39,398.6
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				143.9	151.6	118.3	100.6	123.5	68.3	104.9
Fuel				2,448.3	2,955.0	2,937.7	2,647.2	2,353.5	2,467.3	2,465.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	-0.5	-0.4	-0.3	-7.7	2.2	-0.1
Process and Frac										
Pentanes Plus				816.5	737.9	574.7	488.7	600.1	332.0	509.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002349
Facility Lic # 4152

Facility Name STEEN CROSSFIELD
Facility Operator 0M72 STEEN RES

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				7,017.2	7,753.0	5,236.7	0.0	0.0		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				0.0	0.0	0.0	0.0	0.0		
Gas Plant				6,944.4	6,895.8	4,810.2	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				111.1	142.5	97.6	0.0	0.0		
Fuel				315.6	346.9	260.9	0.0	0.0		
Flared				0.0	0.0	0.0	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				-353.9	367.8	68.0	0.0	0.0		
Process and Frac										
Pentanes Plus				594.1	693.7	473.5	0.0	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002350
Facility Lic # Not Licenced

Facility Name PRIMEWEST LONE PINE CREEK
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				77,876.6	123,903.5	105,799.1	92,043.3	68,641.3	83,112.0	96,603.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	303.1	2,302.8
Gas Gathering				77,274.9	123,903.5	105,799.1	92,043.3	68,380.9	82,251.6	87,383.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	69.5
Fuel				601.7	0.0	0.0	0.0	0.0	303.4	1,778.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	260.4	253.9	5,069.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	337.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002373
Facility Lic # Not Licenced

Facility Name CRESTAR NORTH GILBY
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				8,871.5	8,069.6	9,112.2	7,244.5	6,296.0	5,928.4	10,820.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				7,962.4	7,731.8	8,569.3	6,730.4	5,759.1	5,379.7	10,190.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.7	6.1	2.1	3.8	5.4	1.1	0.6
Fuel				496.3	497.4	560.7	413.7	434.1	413.0	322.0
Flared				0.0	0.0	0.0	1.6	1.1	4.2	3.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				412.1	-165.7	-19.9	95.0	96.3	130.4	304.6
Process and Frac										
Pentanes Plus				11.0	29.3	10.2	18.2	25.7	5.4	3.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002385
Facility Lic # Not Licenced

Facility Name DEVON FERRIER
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				118,748.1	118,829.5	126,642.8	112,076.1	98,136.8	106,696.7	125,454.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				118,748.1	119,280.5	127,123.6	112,028.0	98,200.9	106,696.4	124,450.3
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	319.1	391.7	350.3	346.9	665.5	1,331.6
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	-770.1	-872.5	-302.2	-411.0	-665.2	-327.1
Process and Frac										
Pentanes Plus				0.0	1,550.4	1,903.5	1,702.4	1,686.7	3,235.1	6,472.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002387
Facility Lic # 21696

Facility Name BAYTEX DRUMHELLER
Facility Operator A0ER

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				42,887.0	50,049.6	72,804.8	70,690.9	60,894.7	48,792.6	43,482.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				40,118.4	47,706.0	69,594.3	62,082.3	54,177.9	43,744.6	38,587.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				89.4	418.0	635.6	588.8	533.4	418.6	335.1
Fuel				3,549.3	3,391.5	4,266.1	5,064.5	4,598.7	3,353.2	2,823.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-870.1	-1,465.9	-1,691.2	2,955.3	1,584.7	1,276.2	1,736.7
Process and Frac										
Pentanes Plus				1,781.4	2,031.7	3,089.5	2,862.3	2,593.2	2,034.0	1,629.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002414
Facility Lic # 28194

Facility Name RIO ALTO WASKAHIGAN
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				40,512.5	36,888.4	44,161.2	24,769.4	24,879.3	24,776.5	23,720.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				40,512.5	36,888.4	42,365.0	22,715.4	22,471.9	22,112.2	21,195.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	4.4	0.0	0.0	0.0
Fuel				0.0	0.0	1,795.9	2,058.8	2,407.4	2,664.3	2,524.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.3	-9.2	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	21.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002433
Facility Lic # 12765

Facility Name ATCO WESTLOCK
Facility Operator OPE3 A G S

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				525,066.2	655,857.1	686,305.5	676,928.5	685,332.1	715,860.8	572,887.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				489,038.3	609,708.9	651,514.4	635,670.4	644,343.8	672,295.7	536,169.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				27,380.6	32,216.9	27,567.6	27,923.1	29,477.2	32,130.7	28,857.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				168.3	269.8	237.4	217.0	50.2	64.0	31.9
Fuel				1,120.7	1,365.4	2,388.5	1,900.5	1,293.0	1,902.0	1,527.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				7,358.3	12,296.1	4,597.6	11,217.5	10,167.9	9,468.4	6,301.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	20.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				942.7	1,205.3	1,060.8	971.0	202.1	286.8	147.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002437
Facility Lic # Not Licenced

Facility Name PENGROWTH SWAN HILLS
Facility Operator ORA3 PENGROWTH

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				246,795.3	223,826.5	191,044.6	174,264.8	197,150.3	169,802.1	171,619.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				54,758.6	66,936.5	49,909.5	37,213.2	40,839.1	7,525.1	0.0
Gas Plant				175,580.8	146,777.7	132,576.2	132,008.0	132,792.8	134,919.1	149,655.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,347.7	2,747.6	2,206.0	2,528.1	2,676.5	2,447.5	2,722.1
Fuel				236.5	260.2	134.0	2,487.1	7,280.5	8,315.3	8,936.8
Flared				0.0	0.0	0.0	0.0	0.0	12.3	9.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				13,871.7	7,104.5	6,218.9	28.4	13,561.4	16,582.8	10,295.0
Process and Frac										
Pentanes Plus				13,624.2	13,353.9	10,721.4	12,286.8	13,008.5	11,895.2	13,230.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002438
Facility Lic # 20779

Facility Name CENGROWTH SOUTH SWAN HILLS
Facility Operator ORA3 PENGROWTH

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				310,575.5	199,756.2	150,267.3	122,872.4	135,473.9	142,165.5	99,525.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				264,837.9	185,397.1	137,881.3	112,031.1	123,897.8	129,856.5	88,065.1
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,900.8	2,650.4	2,518.0	1,873.4	2,434.6	2,413.9	2,390.1
Fuel				15,486.8	11,668.5	9,581.4	8,993.3	9,089.9	8,690.8	8,760.2
Flared				976.4	589.5	810.9	465.4	617.1	924.6	164.7
Vented				2.8	19.3	8.2	8.5	10.2	3.1	9.7
Diff and Other				27,370.8	-568.6	-532.5	-499.3	-575.7	276.6	136.0
Process and Frac										
Pentanes Plus				11,166.3	12,881.2	12,238.0	9,105.6	11,833.3	11,732.8	11,615.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002470
Facility Lic # Not Licenced

Facility Name PETRO-CAN GILBY
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				77,552.7	103,809.8	101,940.5	96,061.5	86,978.1	89,846.9	71,527.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				75,108.5	99,573.4	97,940.2	92,248.8	83,034.7	89,697.2	70,121.5
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.2	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				2,213.4	1,312.8	0.0	0.0	0.0	0.0	0.0
Flared				65.9	35.1	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				164.7	2,888.5	4,000.3	3,812.7	3,943.4	149.7	1,406.0
Process and Frac										
Pentanes Plus				0.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002550
Facility Lic # Not Licenced

Facility Name APACHE SULLIVAN LAKE
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				28,098.9	22,948.9	21,043.3	45,738.1	69,649.6	45,382.8	30,766.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				25,382.3	20,855.8	18,769.3	41,746.2	66,233.3	42,140.7	28,306.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	7.6	8.9	36.3	42.5	80.3	56.6
Fuel				1,668.1	410.9	1,114.3	2,541.6	4,062.5	2,808.4	1,052.6
Flared				0.0	0.0	0.1	0.8	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,048.5	1,674.6	1,150.7	1,413.2	-688.7	353.4	1,350.5
Process and Frac										
Pentanes Plus				0.0	36.9	43.1	176.5	206.8	390.1	274.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002555
Facility Lic # 20995

Facility Name BONAVISTA KIRKWALL
Facility Operator A0A7 NUVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				76,534.1	97,305.4	104,357.7	103,497.5	94,964.8	88,149.8	84,852.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				73,653.6	93,192.7	101,601.1	98,392.4	89,896.0	81,190.3	78,928.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	68.6	84.7
Fuel				2,902.6	3,835.8	3,893.3	3,846.1	3,862.3	3,660.1	3,270.0
Flared				0.0	0.0	0.0	0.0	0.0	1.3	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-22.1	276.9	-1,136.7	1,259.0	1,206.5	3,229.5	2,568.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	333.5	412.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002608
Facility Lic # 23398

Facility Name ENCAL ERSKINE
Facility Operator ONL1 BEARSPAW

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				19,293.5	15,662.7	13,496.1	24,744.1	23,592.0	20,462.4	22,739.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				17,135.4	14,233.3	11,993.8	22,449.8	22,047.7	19,274.8	21,423.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				13.3	36.2	19.6	18.6	17.2	20.8	12.3
Fuel				661.5	662.2	856.1	836.3	777.2	735.9	830.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,483.3	731.0	626.6	1,439.4	749.9	430.9	474.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				67.7	160.9	87.2	83.6	79.0	89.0	57.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002681
Facility Lic # Not Licenced

Facility Name RENAISSANCE GARDEN PLAINS
Facility Operator ORL9 BAYTEX

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				39,552.5	50,895.2	52,949.0	66,808.1	77,899.6	71,536.4	60,472.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				34,152.8	48,202.0	49,476.5	65,204.1	72,409.5	66,116.1	56,070.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				70.4	0.0	9.2	43.4	40.1	0.0	25.0
Fuel				506.3	0.0	259.3	0.0	3,209.1	467.6	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				4,823.0	2,693.2	3,204.0	1,560.6	2,240.9	4,952.7	4,377.0
Process and Frac										
Pentanes Plus				416.0	0.0	44.8	211.1	194.7	0.0	121.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002689
Facility Lic # 20413

Facility Name MATZIWIN 6-10-23-14W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				101,403.2	100,754.3	121,108.1	114,757.8	100,311.2	84,218.0	68,841.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				95,867.8	93,836.9	118,002.9	110,501.3	95,094.3	78,837.4	64,902.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	5.7	34.5	60.5	60.9	42.0
Fuel				3,662.1	4,011.3	6,165.8	6,212.0	4,822.8	3,838.5	2,886.0
Flared				107.1	47.1	1.8	3.3	2.3	1.6	1.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,766.2	2,859.0	-3,068.1	-1,993.3	331.3	1,479.6	1,009.9
Process and Frac										
Pentanes Plus				0.0	0.0	28.2	168.3	293.3	295.9	204.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002742
Facility Lic # 9519

Facility Name DEVON FERRYBANK
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				43,089.3	41,809.4	40,310.7	43,788.1	36,916.4	34,007.9	32,662.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				43,038.9	40,793.3	38,907.3	41,869.4	35,279.2	32,014.1	29,651.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	6.6
Fuel				2,155.7	2,229.2	2,348.8	2,564.4	2,448.8	2,086.6	2,490.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,105.3	-1,213.1	-945.4	-645.7	-811.6	-92.8	513.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	32.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002746
Facility Lic # Not Licenced

Facility Name GULF GOOSE RIVER #1
Facility Operator ORA3 PENGROWTH

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				72,693.9	54,435.8	43,938.6	35,268.4	31,671.4	26,688.2	30,517.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				14,061.7	39,875.1	43,900.6	33,765.8	30,470.8	26,600.3	29,956.4
Injection Facility				46,709.3	10,849.2	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				13,229.0	3,571.0	0.0	42.4	0.0	0.0	0.0
Fuel				495.2	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,801.3	140.5	38.0	1,460.2	1,200.6	87.9	561.1
Process and Frac										
Pentanes Plus				1,099.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				48,831.0	13,864.6	0.0	176.2	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002778
Facility Lic # Not Licenced

Facility Name PENN WEST MISTY
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				9,267.7	11,964.9	14,257.3	12,761.4	12,635.9	11,621.3	12,163.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				8,213.4	10,748.8	12,838.1	11,800.6	11,353.7	10,390.5	11,044.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1.8	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				538.8	739.4	801.5	885.3	845.8	855.5	818.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				513.7	476.7	617.7	75.5	436.4	375.3	300.4
Process and Frac										
Pentanes Plus				10.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002829
Facility Lic # Not Licenced

Facility Name HUSKY RUMSEY 5-35
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				98,719.8	98,052.0	142,129.6	104,228.5	87,104.9	70,491.3	58,088.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	670.0
Gas Plant				89,980.2	92,104.3	134,253.0	98,334.6	82,273.0	68,044.7	55,630.5
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.6
Fuel				4,703.1	2,198.9	2,380.6	1,983.0	2,115.2	1,861.7	2,013.7
Flared				39.8	72.4	0.0	0.0	0.0	0.0	0.0
Vented				1.7	816.6	9.3	0.0	0.0	0.0	0.0
Diff and Other				10,991.2	2,859.8	5,486.7	3,910.9	2,716.7	584.9	-226.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	3.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002841
Facility Lic # Not Licenced

Facility Name CALAHOO BOYER
Facility Operator 0TH2 PROVIDENT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				33,198.4	35,832.6	33,030.5	31,559.0	29,122.7	26,605.7	24,944.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				32,729.5	33,155.4	28,998.1	26,912.4	25,072.8	24,503.7	20,431.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5.4	49.8	42.2	29.8	48.4	27.1	12.8
Fuel				2,300.1	2,508.4	2,866.5	2,840.6	2,551.7	2,501.9	2,326.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,836.6	119.0	1,123.7	1,776.2	1,449.8	-427.0	2,173.8
Process and Frac										
Pentanes Plus				144.4	243.0	205.2	144.5	235.6	131.8	62.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002892
Facility Lic # 22767

Facility Name VIKING-KINSELLA 16-9-46-9W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				31,295.6	28,860.6	24,195.3	22,134.8	21,130.4	23,540.5	23,806.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				29,604.2	27,369.4	22,530.1	20,258.7	19,232.8	21,418.4	21,951.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3.0	12.1	14.0	11.2	8.0	1.8	2.9
Fuel				1,860.4	1,983.7	1,920.8	1,904.9	1,980.1	2,110.5	2,018.3
Flared				32.9	12.2	6.7	10.0	41.8	26.3	10.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-204.9	-516.8	-276.3	-50.0	-132.3	-16.5	-176.2
Process and Frac										
Pentanes Plus				0.0	58.1	68.2	53.8	38.8	8.9	14.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				58.8	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002921
Facility Lic # Not Licenced

Facility Name NORCEN KAYBOB
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				12,867.5						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				12,242.4						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				0.0						
Fuel				513.8						
Flared				0.0						
Vented				0.0						
Diff and Other				111.3						
Process and Frac										
Pentanes Plus				527.7						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002954
Facility Lic # Not Licenced

Facility Name VINTAGE PROVOST
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				11,860.8	10,804.1	14,654.7	9,639.8			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				10,349.2	10,725.8	13,726.2	9,158.5			
Gas Plant				1,157.6	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	0.0	0.0	0.0			
Fuel				0.0	0.0	0.0	0.0			
Flared				0.0	0.0	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				354.0	78.3	928.5	481.3			
Process and Frac										
Pentanes Plus				13.0	0.0	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002957
Facility Lic # Not Licenced

Facility Name PENN WEST VIKING-KINSELLA
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				5,934.1	5,130.7	5,064.6	5,916.8	3,307.3		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				0.0	0.0	0.0	0.0	0.0		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				5,574.9	4,642.0	4,654.8	5,592.1	2,995.1		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				0.0	0.0	6.4	7.8	1.7		
Fuel				390.4	382.7	377.5	393.5	254.2		
Flared				7.4	54.1	11.5	1.8	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				-38.6	51.9	14.4	-78.4	56.3		
Process and Frac										
Pentanes Plus				0.0	0.0	31.4	38.0	8.5		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002963
Facility Lic # Not Licenced

Facility Name HUSKY FENN WEST 3-16
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				23,819.4	29,180.8	28,939.9	28,554.7	25,211.9	25,007.3	24,588.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				23,831.9	26,710.5	27,403.0	26,732.2	23,278.3	23,029.3	17,345.0
Gas Plant				0.0	1,581.0	0.0	0.0	0.0	0.0	5,199.4
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	1.1
Fuel				0.0	944.8	1,338.8	979.7	1,291.6	1,033.0	856.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-28.5	-55.5	198.1	842.8	642.0	945.0	1,186.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	5.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003007
Facility Lic # Not Licenced

Facility Name CONOCO NITON
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				177,643.4	166,207.5	159,125.0	145,617.5	155,633.4	142,868.5	151,683.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				172,891.1	160,909.6	155,378.0	145,098.0	155,019.5	141,657.4	148,273.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	41.0	181.4	13.4	42.6	37.1	44.3
Fuel				1,366.6	1,133.4	1,174.8	1,093.5	1,195.1	927.5	806.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,385.7	4,123.5	2,390.8	-587.4	-623.8	246.5	2,559.1
Process and Frac										
Pentanes Plus				0.0	199.3	881.7	65.8	207.2	180.4	215.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003031
Facility Lic # 23286

Facility Name PANCDN GEM
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				56,130.1	66,768.0	108,734.2	116,625.3	146,307.8	135,938.7	160,969.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				50,793.6	62,039.9	104,515.2	111,000.7	133,916.4	126,008.8	155,523.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	97.8
Fuel				2,430.8	2,302.9	3,051.9	2,771.3	3,874.0	2,793.9	4,104.0
Flared				0.0	2.0	1.8	0.0	0.0	628.6	0.0
Vented				0.0	0.0	0.0	0.0	0.0	105.7	343.7
Diff and Other				2,905.7	2,423.2	1,165.3	2,853.3	8,517.4	6,401.7	900.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	475.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003066
Facility Lic # Not Licenced

Facility Name APACHE CASTOR
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				69,769.9	68,334.7	62,382.7	86,081.5	87,089.7	81,212.8	60,879.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	1,409.2	0.0	0.0
Gas Plant				65,070.9	58,542.5	52,507.1	3,884.9	67,766.6	77,312.4	57,140.2
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	841.4	75,282.8	12,861.9	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	265.2	21.3	0.0	0.0
Fuel				3,143.0	3,144.7	3,120.7	3,861.1	3,912.1	3,699.6	3,358.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,556.0	6,647.5	5,913.5	2,787.5	1,118.6	200.8	381.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	1,289.0	103.4	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003081
Facility Lic # Not Licenced

Facility Name CALAHOO HARO
Facility Operator OTH2 PROVIDENT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				34,725.7	36,544.2	33,814.5	34,577.1	30,871.9	29,281.1	28,031.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				32,633.5	33,296.1	30,585.6	29,822.8	27,642.7	25,449.2	23,070.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				19.6	120.0	122.0	128.9	105.2	108.6	84.7
Fuel				2,005.9	2,136.6	1,996.8	1,871.3	1,823.7	1,791.9	1,833.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				66.7	991.5	1,110.1	2,754.1	1,300.3	1,931.4	3,043.2
Process and Frac										
Pentanes Plus				528.2	583.3	592.3	627.7	512.0	528.0	411.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003120
Facility Lic # Not Licenced

Facility Name PENN WEST ESTHER
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				48,743.3	63,971.5	62,856.3	91,829.3	85,568.3	71,460.9	59,241.0
Non-Alberta Facilities				4,009.0	4,480.3	5,392.9	7,472.2	6,849.4	4,457.4	3,475.8
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				51,239.1	67,095.4	65,142.0	90,373.0	85,806.2	68,641.5	55,286.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	76.1	0.0	0.0
Fuel				2,953.4	3,382.5	3,187.9	5,883.2	5,207.0	4,667.7	3,917.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	22.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,440.2	-2,026.1	-80.7	3,045.3	1,328.4	2,609.1	3,491.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	370.2	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003153
Facility Lic # Not Licenced

Facility Name PANCDN WESTEROSE S
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,946.4	2,043.8	2,642.5	2,564.2	1,659.8	1,247.8	1,355.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				1,917.3	1,877.9	2,136.3	1,768.0	1,473.3	1,247.8	1,328.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				50.8	91.9	260.1	455.0	108.2	0.0	12.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-21.7	74.0	246.1	341.2	78.3	0.0	15.5
Process and Frac										
Pentanes Plus				251.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane				611.8	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				357.6	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				855.5	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003179
Facility Lic # Not Licenced

Facility Name GULF GILBY NORTH
Facility Operator 0FW6 COP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				59,042.5	52,288.9	52,455.0	49,418.1	41,268.8	52,499.0	49,364.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				56,200.1	50,030.3	49,946.7	47,158.4	39,239.8	49,559.5	46,669.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	38.8	64.7	78.3
Fuel				2,843.3	2,251.6	2,502.2	2,253.7	1,845.9	2,320.7	3,211.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-0.9	7.0	6.1	6.0	144.3	554.1	-594.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	188.8	314.5	380.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003183
Facility Lic # 21701

Facility Name BAYTEX WIMBORNE
Facility Operator A0ER

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				26,947.8	36,379.2	38,581.4	40,088.7	35,329.3	28,772.4	24,729.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	27,351.1	34,837.5	35,269.7	34,590.3	28,401.4	24,356.3
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				24,043.8	8,109.6	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				58.8	118.2	0.0	0.0	0.0	0.0	0.0
Fuel				1,320.6	429.9	285.7	2,628.1	1,155.9	1,207.2	372.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,524.6	370.4	3,458.2	2,190.9	-416.9	-836.2	0.0
Process and Frac										
Pentanes Plus				1,356.6	574.8	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003200
Facility Lic # 5101

Facility Name CNRL RICH
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				53,029.4	59,561.9	53,373.6	56,611.9	58,405.2	58,637.6	57,994.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				7,105.3	7,113.3	6,004.2	5,231.9	3,622.9	4,050.0	3,154.1
Gas Plant				45,798.7	51,446.8	46,490.0	49,966.6	53,695.1	53,539.6	54,489.8
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				205.6	930.2	879.4	1,318.9	1,076.0	1,083.5	440.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-82.2	71.6	0.0	94.5	11.2	-35.5	-89.9
Process and Frac										
Pentanes Plus				9.7	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003220
Facility Lic # 21002

Facility Name BONAVISTA SUPERBA
Facility Operator A0A7 NUVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				39,706.0	37,453.0	32,977.5	41,230.9	51,802.0	50,353.7	56,931.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				38,835.5	35,560.2	31,651.3	39,016.2	48,925.2	46,137.9	53,324.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				17.2	59.6	38.7	32.8	31.5	45.0	45.5
Fuel				1,437.8	1,359.5	1,255.7	1,639.3	2,819.3	2,996.7	3,170.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-584.5	473.7	31.8	542.6	26.0	1,174.1	390.5
Process and Frac										
Pentanes Plus				277.5	290.2	187.6	158.6	153.0	218.3	221.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003225
Facility Lic # Not Licenced

Facility Name CAN HUNTER ELMWORTH
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,227,450.1	1,864,329.4	1,795,146.9	1,766,909.5	1,870,363.8	2,291,064.8	2,380,534.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	2,607.9	0.0	938.8	0.0	0.0
Gas Plant				1,195,687.4	1,855,686.9	1,783,689.6	1,760,978.7	1,857,767.6	2,243,437.7	2,335,766.6
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	3.5	0.0
Fuel				16,449.6	37,392.4	51,912.5	43,169.8	30,668.4	26,074.2	30,485.5
Flared				0.8	0.0	0.0	0.0	0.0	0.0	21.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				15,312.3	-28,749.9	-43,063.1	-37,239.0	-19,011.0	21,549.4	14,260.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	17.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003233
Facility Lic # 22882

Facility Name HUSSAR 4-6-26-19W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				11,140.7	8,442.0	14,689.4	11,944.4	7,675.3	5,997.6	7,321.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				11,384.0	8,232.7	14,343.4	11,378.3	7,471.6	5,905.5	7,238.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.7	0.0	0.5	0.0
Fuel				20.8	114.6	71.5	401.3	85.9	92.1	82.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-264.1	94.7	274.5	164.1	117.8	-0.5	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	3.3	0.0	2.4	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003249
Facility Lic # 9646

Facility Name PENN WEST WAINWRIGHT
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				89,428.3	69,273.5	58,580.3	54,114.0	48,994.3	41,795.1	42,046.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				84,960.9	67,685.0	56,271.4	52,512.3	45,758.4	42,199.2	39,501.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	48.6	80.5	89.0	101.8	93.1	80.0
Fuel				2,835.5	2,671.5	2,443.9	2,363.7	2,231.1	1,876.7	1,758.2
Flared				328.7	24.9	32.0	3.8	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	1.9
Diff and Other				1,303.2	-1,156.5	-247.5	-854.8	903.0	-2,373.9	704.8
Process and Frac										
Pentanes Plus				0.0	235.7	391.8	433.4	494.5	453.1	389.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003268
Facility Lic # Not Licenced

Facility Name IMPERIAL WEST PEMBINA
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				87,278.2	57,301.5	67,277.8	70,754.5	68,712.9	66,631.9	56,332.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				517.9	414.5	359.6	306.6	887.3	559.1	818.1
Gas Gathering				78,266.7	53,809.0	63,000.8	65,073.8	64,575.1	59,772.8	52,978.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				646.1	775.9	509.4	598.2	525.5	466.0	416.6
Fuel				1,022.2	767.4	885.2	1,328.3	2,290.2	2,050.0	2,330.6
Flared				933.7	409.2	458.0	575.5	396.4	561.4	161.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				5,891.6	1,125.5	2,064.8	2,872.1	38.4	3,222.6	-372.6
Process and Frac										
Pentanes Plus				3,231.1	3,771.1	2,475.0	2,907.1	2,554.0	2,264.8	2,024.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003319
Facility Lic # Not Licenced

Facility Name INTRNTL COLIN KIDNEY
Facility Operator ORA3 PENGROWTH

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,718.4	1,668.2	919.4	197.0	50.5		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				182.3	222.5	102.0	0.0	0.0		
Gas Gathering				0.0	0.0	0.0	0.0	0.0		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				346.5	0.0	0.0	0.0	0.0		
AB Elec.Gen.				252.3	1,032.7	582.9	197.0	50.5		
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				180.0	164.2	64.1	0.0	0.0		
Fuel				104.1	103.2	35.0	0.0	0.0		
Flared				421.5	119.8	55.3	0.0	0.0		
Vented				39.7	0.6	0.0	0.0	0.0		
Diff and Other				192.0	25.2	80.1	0.0	0.0		
Process and Frac										
Pentanes Plus				11.7	17.0	6.8	0.0	0.0		
Propane				346.0	589.6	230.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				43.1	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003324
Facility Lic # 3889

Facility Name GULF WILDUNN CREEK
Facility Operator 0FW6 COP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				25,599.6	22,123.4	21,641.1	17,303.4	25,874.0	25,000.4	17,541.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	20,005.2	21,346.0	17,940.7	24,209.2	24,011.7	17,489.5
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				22,420.3	1,438.9	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				33.5	9.9	0.0	0.0	0.0	0.0	0.0
Fuel				1,445.3	0.0	0.0	0.0	0.0	0.0	0.0
Flared				466.6	25.4	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,233.9	644.0	295.1	-637.3	1,664.8	988.7	52.0
Process and Frac										
Pentanes Plus				678.1	48.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003340
Facility Lic # 20114

Facility Name ENCAL MARKERVILLE
Facility Operator OZOH HARVEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				139,179.5	120,397.5	159,277.1	180,841.3	183,743.2	174,246.9	153,971.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				134,988.5	115,028.9	151,412.6	171,595.3	174,210.6	165,661.4	145,757.1
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	38.7	0.0	0.0
Fuel				3,857.1	3,937.8	3,337.9	4,339.0	2,591.7	3,523.4	5,277.0
Flared				0.0	0.0	98.6	9.4	0.0	2.4	136.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				112.0	1,430.8	4,428.0	4,897.6	6,902.2	5,059.7	2,800.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	188.2	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003368
Facility Lic # Not Licenced

Facility Name RIO ALTO NORTH WASKAHIGAN
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				147,469.0	137,705.0	128,514.7	121,488.2	93,298.4	85,670.8	74,625.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				146,510.5	134,259.2	125,340.4	117,697.7	89,253.3	82,579.8	71,331.8
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	5.7	0.0	0.0	0.0
Fuel				958.5	3,142.5	3,174.3	3,805.2	4,045.1	3,091.0	3,346.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	303.3	0.0	-20.4	0.0	0.0	-52.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	28.1	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003395
Facility Lic # 22084

Facility Name SHAMAN FENN-BIG VALLEY
Facility Operator OGY4 SHAMAN ENERGY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				90,387.7	44,935.3	40,573.7	40,014.4	58,431.7	60,855.1	65,398.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				86,618.6	42,780.5	38,655.1	38,764.6	56,104.3	59,869.9	64,808.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.7	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				2,777.2	2,281.9	2,474.4	2,545.6	2,472.9	1,948.0	2,121.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				991.2	-127.1	-555.8	-1,295.8	-145.5	-962.8	-1,532.3
Process and Frac										
Pentanes Plus				1.6	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003439
Facility Lic # Not Licenced

Facility Name SHININGBANK NITON
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,632.8	3,390.0	9,334.3	10,608.6	8,324.2	7,136.4	6,377.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	8,240.5	10,593.1	8,324.2	7,137.8	6,362.1
Gas Plant				3,886.0	3,313.5	938.1	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				88.1	22.0	5.4	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	15.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-341.3	54.5	150.3	15.5	0.0	-1.4	0.0
Process and Frac										
Pentanes Plus				45.1	107.0	26.4	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003442
Facility Lic # Not Licenced

Facility Name CHEVRON KAYBOB
Facility Operator A1C9 TRILOGY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				276,676.6	211,570.4	210,360.0	214,782.8	230,526.4	220,063.6	206,274.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				262,714.9	204,064.2	213,629.6	219,405.1	235,252.8	215,507.8	201,552.8
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				2,633.7	2,242.5	2,158.8	2,149.9	2,437.1	2,519.9	2,532.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				11,328.0	5,263.7	-5,428.4	-6,772.2	-7,163.5	2,035.9	2,188.7
Process and Frac										
Pentanes Plus				1,376.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003443
Facility Lic # Not Licenced

Facility Name ROZSA PHILP
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				22,006.9	33,856.0	107,329.7	86,263.7	47,446.4	29,858.9	22,773.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	7,330.4	66,015.7	45,184.1	29,664.1	18,411.1	14,657.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				21,402.1	23,846.3	31,544.1	32,081.7	11,056.4	6,477.0	5,393.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	55.0	47.1	37.4	60.7	69.7	37.4
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	65.0	101.1	83.7	52.0	38.5
Fuel				1,118.5	1,683.8	3,405.6	3,618.1	3,076.8	2,337.2	1,679.7
Flared				62.5	45.6	4.8	2.4	3.3	0.9	2.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-576.2	894.9	6,247.4	5,238.9	3,501.4	2,511.0	965.4
Process and Frac										
Pentanes Plus				0.0	0.0	316.4	491.4	406.5	252.5	186.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003453
Facility Lic # 5574

Facility Name DEVON LEO
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				82,795.9	71,293.1	63,889.3	53,831.0	45,834.9	42,331.0	38,300.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				79,968.7	67,949.9	59,797.6	49,880.3	42,714.6	38,655.5	36,065.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	2.3
Fuel				3,918.1	3,073.8	2,758.7	2,506.2	2,474.0	2,302.6	2,045.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,090.9	269.4	1,333.0	1,444.5	646.3	1,372.9	187.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	11.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003454
Facility Lic # Not Licenced

Facility Name CHEVRON PEMBINA NISKU
Facility Operator AOC0 KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				200,699.9	125,589.3	146,020.0	147,471.6	179,426.6	194,545.6	190,234.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				201,486.0	126,870.7	143,781.0	144,861.4	175,661.4	189,043.0	181,077.6
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.2	133.9	1,521.8	512.4	9.3	0.0
Fuel				3,390.1	3,292.7	3,569.5	3,534.9	4,934.3	5,362.5	6,671.1
Flared				276.8	159.3	214.0	130.6	127.3	208.3	209.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-4,453.0	-4,733.6	-1,678.4	-2,577.1	-1,808.8	-77.5	2,276.5
Process and Frac										
Pentanes Plus				0.0	0.9	650.9	7,396.5	2,489.9	45.4	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003461
Facility Lic # Not Licenced

Facility Name RENAISSANCE CESSFORD
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				33,634.8	36,513.3	39,319.8	48,931.1	47,392.8	44,818.0	38,602.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	38,483.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				31,442.9	34,512.3	37,961.7	47,372.6	44,971.3	42,226.1	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				35.6	81.7	72.6	92.2	108.1	99.0	0.0
Fuel				2,248.5	2,426.7	2,604.8	2,305.5	2,088.8	1,743.6	117.7
Flared				0.9	2.9	5.7	6.4	3.4	0.0	0.4
Vented				0.0	0.0	0.0	0.0	0.7	3.4	1.7
Diff and Other				-93.1	-510.3	-1,325.0	-845.6	220.5	745.9	-1.0
Process and Frac										
Pentanes Plus				295.9	397.5	352.7	448.9	525.3	480.6	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003543
Facility Lic # Not Licenced

Facility Name IMPERIAL WEST PEMBINA
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				551,222.4	577,466.5	590,366.0	665,333.2	649,867.9	572,299.8	559,514.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				560,675.9	571,236.5	592,089.7	667,211.3	649,943.4	575,459.7	562,368.9
Injection Facility				1,464.4	7,822.9	531.3	2,052.8	1,183.9	189.7	123.1
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				564.2	0.0	0.0	68.2	218.8	132.6	101.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-11,482.1	-1,592.9	-2,255.0	-3,999.1	-1,478.2	-3,482.2	-3,078.3
Process and Frac										
Pentanes Plus				2,958.4	0.0	0.0	331.3	1,063.4	644.9	491.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003562
Facility Lic # Not Licenced

Facility Name CNRL BITTERN LAKE
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				2,659.9						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				2,548.9						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				0.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				111.0						
Process and Frac										
Pentanes Plus				15.3						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				30.2						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003585
Facility Lic # 21152

Facility Name BONAVISTA HUSSAR
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				15,453.1	15,608.7	13,927.1	12,285.1	11,107.9	10,314.4	10,163.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				15,020.4	14,809.6	13,585.5	12,285.8	10,699.2	10,200.4	9,555.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	38.0	321.9	31.6	123.8
Flared				0.0	0.0	0.0	0.0	0.0	16.6	59.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				432.7	799.1	341.6	-38.7	86.8	65.8	424.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				51.1	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003587
Facility Lic # Not Licenced

Facility Name GULF BIGORAY
Facility Operator AOC0 KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				88,508.0	76,579.6	77,598.9	83,751.1	67,103.2	62,294.7	81,455.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	2,505.1	201.6	123.7	140.2	1.6	0.0
Gas Plant				83,289.8	69,525.2	71,534.7	77,770.4	62,146.1	59,459.6	76,645.6
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				61.6	242.5	310.3	284.4	48.2	25.7	207.4
Fuel				2,302.6	2,853.0	3,120.7	3,062.6	2,625.0	1,807.8	3,338.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other				2,834.0	1,453.8	2,431.6	2,510.0	2,143.7	1,000.0	1,264.5
Process and Frac										
Pentanes Plus				1,290.2	1,178.5	1,508.2	1,382.1	233.9	125.1	1,008.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003625
Facility Lic # Not Licenced

Facility Name DEVON VICTOR-DECRENE
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				31,027.1	37,974.9	35,779.5	35,684.2	42,100.5	43,217.2	43,570.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				28,653.9	36,806.7	33,815.3	33,471.9	40,473.8	41,276.5	41,038.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				2,629.4	2,396.4	2,408.1	2,157.0	2,408.7	2,262.2	2,220.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-256.2	-1,228.2	-443.9	55.3	-782.0	-321.5	311.5
Process and Frac										
Pentanes Plus				24.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003656
Facility Lic # 17799

Facility Name RENAISSANCE HARO 7-23
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				58,792.1	55,592.0	58,030.1	62,931.6	53,108.9	43,847.5	35,741.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				55,050.7	51,840.2	54,186.9	58,996.1	49,545.0	40,797.7	32,788.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				56.4	43.8	71.9	97.1	107.1	69.5	42.9
Fuel				3,735.4	3,418.8	3,840.4	3,930.5	3,512.4	2,967.2	2,899.9
Flared				1.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented				1.6	17.0	2.8	4.8	8.1	13.1	10.0
Diff and Other				-53.2	272.2	-71.9	-96.9	-63.7	0.0	0.0
Process and Frac										
Pentanes Plus				309.5	211.8	349.2	470.9	520.1	338.0	208.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003670
Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM TURIN
Facility Operator A1LF TMI

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				12,438.6	11,142.6	10,781.4	11,283.0	12,322.5	10,637.3	9,503.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				11,948.2	10,916.3	10,068.1	11,014.6	11,681.5	10,398.0	9,261.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				75.2	67.4	83.6	50.1	20.3	20.6	31.3
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	60.4	147.0	85.3	51.8	2.2	22.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				415.2	98.5	482.7	133.0	568.9	216.5	187.8
Process and Frac										
Pentanes Plus				438.9	327.4	405.6	243.7	98.7	100.1	152.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003686
Facility Lic # 22803

Facility Name GULF LOCKHART RIMBEY
Facility Operator AOC0 KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				148,055.0	146,110.7	175,519.8	181,797.4	186,551.5	148,889.9	138,509.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				2.9	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				79,497.5	62,002.7	69,560.9	69,264.5	58,332.1	51,411.5	51,707.8
Gas Plant				68,840.9	80,975.5	102,916.1	108,383.6	119,488.5	91,381.2	80,934.2
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	46.6	25.6	28.4	28.5	0.0	0.0
Fuel				2,636.5	2,327.4	2,495.6	2,260.6	2,104.1	2,219.9	2,011.8
Flared				1.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,923.8	758.5	521.6	1,860.3	6,598.3	3,877.3	3,855.8
Process and Frac										
Pentanes Plus				139.7	227.2	124.2	137.3	138.7	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003687
Facility Lic # Not Licenced

Facility Name GULF GILBY LOCKHART
Facility Operator AOC0 KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				34,574.3	28,588.2	27,062.6	27,737.4	26,854.8	20,146.2	24,758.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				32,750.8	26,940.3	25,107.4	25,217.5	24,979.1	18,276.8	22,613.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	27.3	15.9	22.3	13.8	13.3	18.6
Fuel				1,809.8	1,648.3	1,857.4	2,119.8	2,047.2	1,869.4	2,087.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				13.7	-27.7	81.9	377.8	-185.3	-13.3	38.4
Process and Frac										
Pentanes Plus				137.4	132.5	77.3	108.7	67.0	65.0	89.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003755
Facility Lic # Not Licenced

Facility Name TALISMAN TURNER VALLEY
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				37,106.3	107,754.1	153,215.6	128,924.7	149,022.7	90,339.7	86,101.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	389.0	890.7	890.9	954.1
Gas Gathering				37,361.4	106,720.7	152,536.2	127,497.4	147,181.3	88,578.6	84,358.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				373.3	606.8	775.8	805.7	1,099.8	706.4	812.9
Fuel				115.2	407.9	919.2	1,062.6	866.4	718.6	608.2
Flared				41.9	24.6	46.8	327.1	73.8	51.2	8.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-785.5	-5.9	-1,062.4	-1,157.1	-1,089.3	-606.0	-640.2
Process and Frac										
Pentanes Plus				1,315.1	2,949.8	3,770.9	3,916.1	5,346.5	3,433.5	3,951.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003756
Facility Lic # Not Licenced

Facility Name TALISMAN TURNER VALLEY
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				75,508.9	30,717.8					
Non-Alberta Facilities				0.0	0.0					
Dispositions										
Battery				0.0	0.0					
Gas Gathering				66,148.0	28,183.8					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				0.0	0.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
Shrinkage										
Acid Gas				0.0	0.0					
Other products				754.5	210.3					
Fuel				399.8	202.0					
Flared				2.4	0.3					
Vented				0.0	0.0					
Diff and Other				8,204.2	2,121.4					
Process and Frac										
Pentanes Plus				2,657.5	1,022.9					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				0.0	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003757
Facility Lic # Not Licenced

Facility Name TALISMAN TURNER VALLEY ADVANCE
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				59,157.2	26,693.9					
Non-Alberta Facilities				0.0	0.0					
Dispositions										
Battery				0.0	0.0					
Gas Gathering				66,750.8	30,197.6					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				0.0	0.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
Shrinkage										
Acid Gas				0.0	0.0					
Other products				710.5	216.3					
Fuel				413.1	178.5					
Flared				0.7	0.2					
Vented				0.0	0.0					
Diff and Other				-8,717.9	-3,898.7					
Process and Frac										
Pentanes Plus				2,584.6	1,051.9					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				0.0	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003762
Facility Lic # Not Licenced

Facility Name GULF GILBY
Facility Operator 0E9M

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				34,422.2	30,388.8	28,511.4	24,278.8	17,062.2	17,295.9	14,585.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				31,418.3	28,393.4	23,862.7	22,889.9	15,970.9	16,557.1	13,955.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	108.2	132.6	138.2	99.5	167.1	161.8
Fuel				1,279.1	1,318.1	1,102.7	997.4	679.7	656.4	620.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,724.8	569.1	3,413.4	253.3	312.1	-84.7	-152.4
Process and Frac										
Pentanes Plus				0.0	526.4	643.7	671.7	483.8	812.1	786.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003766
Facility Lic # Not Licenced

Facility Name * AMERADA GARRINGTON
Facility Operator 0001

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				0.0						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				0.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				0.0						
Process and Frac										
Pentanes Plus				155.2						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003800
Facility Lic # Not Licenced

Facility Name GLENCOE CHIGWELL
Facility Operator ONM3 GLENCOE

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				7,301.2	8,480.8	9,913.7	4,738.5		4,032.5	30,454.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0		0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0		0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0		0.0	0.0
Gas Plant				6,228.9	8,268.8	9,725.6	4,708.8		0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0		0.0	0.0
Meter Station				0.0	0.0	0.0	0.0		3,588.5	29,570.6
Other				0.0	0.0	0.0	0.0		0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0		0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0		0.0	0.0
AB Residential				0.0	0.0	0.0	0.0		0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0		0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0		0.0	0.0
Other products				0.0	0.0	0.3	0.0		0.0	0.0
Fuel				354.0	466.9	484.5	186.5		303.7	2,401.3
Flared				0.0	0.0	0.0	0.0		0.0	0.0
Vented				0.0	0.0	0.0	0.0		0.0	0.0
Diff and Other				718.3	-254.9	-296.7	-156.8		140.3	-1,517.0
Process and Frac										
Pentanes Plus				0.0	0.0	1.3	0.0		0.0	0.0
Propane				0.0	0.0	0.0	0.0		0.0	0.0
Butanes				0.0	0.0	0.0	0.0		0.0	0.0
Ethane				0.0	0.0	0.0	0.0		0.0	0.0
NGL				0.0	0.0	0.0	0.0		0.0	0.0
Sulphur				0.0	0.0	0.0	0.0		0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003962
Facility Lic # Not Licenced

Facility Name UNOCAL SLAVE
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,054.3	298.8	0.0	483.2	2,759.7	1,696.8	1,277.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				166.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				1,024.2	298.8	0.0	483.2	2,759.7	1,696.8	1,277.1
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				30.1	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	55.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004005
Facility Lic # 22710

Facility Name HUSKY EVI 7-1
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				886.8	2,722.5	2,441.1	2,126.3	2,243.9	2,361.3	1,558.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.3	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	1,619.6	2,361.3	1,558.8
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				196.3	968.0	692.6	182.9	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				262.8	365.5	283.4	144.4	39.0	0.0	0.0
Fuel				197.4	752.6	754.3	526.1	208.5	0.0	0.0
Flared				251.7	636.1	712.3	1,254.3	352.9	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-21.4	0.3	-1.8	18.6	23.9	0.0	0.0
Process and Frac										
Pentanes Plus				20.3	0.0	28.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,237.2	1,484.9	1,130.0	587.8	159.3	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004011
Facility Lic # Not Licenced

Facility Name OPAL GILBY
Facility Operator OTH2 PROVIDENT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				25,301.2	32,068.8	30,604.1	28,264.6	31,430.6	32,165.3	37,176.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				25,679.5	34,409.4	29,249.1	26,343.9	28,575.2	29,326.3	33,656.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	3.0	0.0	0.0	0.0	7.2	0.7
Fuel				502.2	734.3	973.8	958.9	1,007.2	1,039.5	1,210.7
Flared				0.0	0.0	14.7	0.0	0.5	0.8	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-880.5	-3,077.9	366.5	961.8	1,847.7	1,791.5	2,309.1
Process and Frac										
Pentanes Plus				0.0	14.5	0.0	0.0	0.0	35.1	3.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004025
Facility Lic # Not Licenced

Facility Name ADDISON GARRINGTON
Facility Operator OTM9 NAL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				8,552.0	9,429.8	8,435.5	8,099.0	7,737.6	7,917.2	7,907.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				7,738.8	7,819.4	7,026.6	6,186.4	6,225.8	7,481.1	6,989.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				231.3	226.2	193.0	208.2	185.9	238.3	184.6
Fuel				927.9	1,004.3	180.0	731.6	925.2	427.8	375.9
Flared				0.0	0.0	5.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-346.0	379.9	1,030.9	972.8	400.7	-230.0	357.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				912.7	959.9	828.3	895.8	803.6	1,041.8	807.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004034
Facility Lic # Not Licenced

Facility Name UNION PAC FERRYBANK
Facility Operator OLT2 TRISTAR

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				2,833.5	3,302.4	4,096.1	4,672.3	4,569.0	3,982.9	4,160.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				35.5	42.5	23.5	4.1	3,461.4	3,533.5	3,677.7
Gas Gathering				499.6	2,424.3	3,883.4	4,271.4	360.0	0.0	0.0
Gas Plant				1,741.7	545.6	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	1.2	2.2	1.0
Fuel				404.2	206.0	184.9	206.2	738.0	148.3	26.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				152.5	84.0	4.3	190.6	8.4	298.9	455.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	5.9	10.7	4.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004035
Facility Lic # Not Licenced

Facility Name PENN WEST BRAZEAU
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				5,680.7	5,569.1	4,373.1	4,280.0	3,865.4	3,876.8	3,164.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				5,680.8	5,568.9	4,372.9	4,278.8	3,866.0	3,876.8	3,164.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-0.1	0.2	0.2	1.2	-0.6	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004040
Facility Lic # Not Licenced

Facility Name SPIRE OYEN
Facility Operator ORC3 DEML

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				53,024.6	31,882.5	28,325.1	21,850.4	19,206.5	13,581.1	9,820.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	5,132.9	8,782.1
Gas Plant				45,772.7	31,882.5	28,005.7	21,226.5	18,890.0	7,518.4	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				6,760.1	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	4.1
Fuel				333.9	0.0	432.3	623.9	316.5	498.4	489.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				157.9	0.0	-112.9	0.0	0.0	431.4	544.8
Process and Frac										
Pentanes Plus				36.4	0.0	0.0	0.0	0.0	0.0	19.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004066
Facility Lic # Not Licenced

Facility Name IONIC VEGA
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				20,333.9	20,813.1	20,686.1	18,252.0	13,502.7	11,477.1	9,734.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				18,908.8	19,395.8	18,834.4	15,123.6	12,361.0	10,174.6	8,689.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				41.0	76.2	45.8	47.8	27.6	19.2	15.4
Fuel				586.1	1,188.6	1,042.5	1,065.4	875.6	860.1	373.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				798.0	152.5	763.4	2,015.2	238.5	423.2	656.9
Process and Frac										
Pentanes Plus				82.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				109.6	340.4	208.1	213.7	123.9	87.5	69.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004100
Facility Lic # Not Licenced

Facility Name TARRAGON MINNEHIK-BUCK LK
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				11,663.9	10,017.7	10,058.1	9,458.6	12,367.2	10,070.8	9,746.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				99.9	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				10,309.5	8,594.1	9,132.9	8,412.0	11,842.0	10,445.7	10,135.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				9.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				445.4	1,449.4	891.9	809.2	899.7	824.5	623.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				799.8	-25.8	33.3	237.4	-374.5	-1,199.4	-1,012.7
Process and Frac										
Pentanes Plus				158.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004111
Facility Lic # Not Licenced

Facility Name NCE PETROFUND GARRINGTON
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				29,757.9	30,966.3	30,239.2	25,215.1	29,304.5	29,123.5	23,339.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				64.7	57.1	42.4	0.0	0.0	0.0	0.0
Gas Gathering				7,301.1	28,492.0	26,449.3	22,270.4	26,851.2	25,427.5	21,007.3
Gas Plant				21,119.7	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				210.3	333.5	346.9	266.7	224.0	271.5	203.8
Fuel				1,162.6	928.6	1,403.4	1,395.2	1,180.6	1,453.8	1,352.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-100.5	1,155.1	1,997.2	1,282.8	1,048.7	1,970.7	776.1
Process and Frac										
Pentanes Plus				1,627.4	1,620.2	1,685.4	1,295.8	1,088.6	1,320.2	989.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004112
Facility Lic # Not Licenced

Facility Name IMPERIAL PEMBINA
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				29,021.9						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				27,139.9						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				815.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				1,067.0						
Process and Frac										
Pentanes Plus				2,703.5						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004119
Facility Lic # Not Licenced

Facility Name PANCDN DIMSDALE
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				27,778.7	19,862.9	16,322.5	12,397.2	16,244.0	20,333.0	30,710.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				24,707.7	17,178.7	14,951.9	10,445.2	14,719.9	18,606.7	28,359.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	4.6
Fuel				1,237.9	1,175.5	1,064.0	1,051.3	1,069.1	1,268.8	1,330.7
Flared				19.6	45.3	15.5	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,813.5	1,463.4	291.1	900.7	455.0	457.5	1,015.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	22.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004130
Facility Lic # Not Licenced

Facility Name ATCO RIVIERE GGS
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				10,174.9	8,867.4	8,972.3	9,505.7	7,754.3	6,249.8	4,406.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				10,174.9	2,232.1	0.0	0.0	0.0	0.0	2,824.8
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	6,549.6	8,931.6	9,915.1	7,351.7	6,118.0	1,538.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	21.6	26.0	23.3	19.7	15.8	2.8
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	385.5	0.0	0.0
Diff and Other				0.0	64.1	14.7	-432.7	-2.6	116.0	40.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	98.3	118.7	105.7	90.2	67.7	13.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004165
Facility Lic # Not Licenced

Facility Name TALISMAN WILD RIVER
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				72,477.6	1,346.7				1,419.0	
Non-Alberta Facilities				0.0	0.0				0.0	
Dispositions										
Battery				0.0	0.0				0.0	
Gas Gathering				0.0	0.0				0.0	
Gas Plant				0.0	0.0				0.0	
Injection Facility				0.0	0.0				0.0	
Meter Station				70,964.0	1,314.2				1,410.0	
Other				0.0	0.0				0.0	
AB Commercial				0.0	0.0				0.0	
AB Industrial				0.0	0.0				0.0	
AB Residential				322.5	0.0				0.0	
AB Elec.Gen.				0.0	0.0				0.0	
Shrinkage										
Acid Gas				0.0	0.0				0.0	
Other products				0.0	0.0				15.2	
Fuel				1,463.4	74.4				0.0	
Flared				1.8	4.3				0.0	
Vented				0.0	0.0				0.0	
Diff and Other				-274.1	-46.2				-6.2	
Process and Frac										
Pentanes Plus				0.0	0.0				73.9	
Propane				0.0	0.0				0.0	
Butanes				0.0	0.0				0.0	
Ethane				0.0	0.0				0.0	
NGL				0.0	0.0				0.0	
Sulphur				0.0	0.0				0.0	
Sulp Cls Inv				0.0	0.0				0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004183
Facility Lic # Not Licenced

Facility Name BERKLEY WILD RIVER
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				273,771.7	430,516.2	761,926.7	1,147,886.9	810,523.5	369,995.7	340,183.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				273,917.1	430,515.5	761,942.8	1,147,884.8	803,384.7	369,554.7	340,187.6
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	92.0	10.5	8.3
Fuel				0.0	0.0	0.0	0.0	7,138.8	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	45.4	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-145.4	0.7	-16.1	2.1	-92.0	385.1	-12.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	446.6	51.5	40.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004196
Facility Lic # Not Licenced

Facility Name HUSKY ALDERSON 1-16
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				21,270.4	27,804.3	31,875.1	29,821.4	28,861.5	27,355.2	17,171.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				17,749.7	25,153.4	29,402.2	28,031.0	26,790.4	24,561.1	15,917.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				29.4	39.7	39.8	45.7	32.1	15.9	13.2
Fuel				1,189.9	1,345.0	1,526.9	1,390.6	1,368.1	1,329.5	914.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,301.4	1,266.2	906.2	354.1	670.9	1,448.7	326.6
Process and Frac										
Pentanes Plus				153.8	193.0	193.6	222.1	155.9	78.0	64.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004200
Facility Lic # Not Licenced

Facility Name IMPERIAL WILSON CREEK
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				41,461.0	35,014.8	30,876.2	29,236.4	37,717.3	39,786.3	22,710.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				41,411.8	34,974.6	30,825.4	29,182.9	37,692.7	39,754.0	22,617.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				35.7	41.1	51.8	54.5	25.1	33.0	13.2
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				13.5	-0.9	-1.0	-1.0	-0.5	-0.7	80.3
Process and Frac										
Pentanes Plus				33.5	199.4	251.7	264.9	122.0	160.8	52.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				168.7	0.0	0.0	0.0	0.0	0.0	10.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004230
Facility Lic # Not Licenced

Facility Name RED LEAF COOKING LAKE
Facility Operator OYOP ANDERSON

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				12,768.5	15,873.4	15,738.3	12,754.2	14,716.4	13,275.9	11,611.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				12,032.8	15,132.9	15,342.4	13,110.9	14,617.8	13,370.1	11,882.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				718.7	796.7	412.9	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				17.0	-56.2	-17.0	-356.7	98.6	-94.2	-271.1
Process and Frac										
Pentanes Plus				17.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004258
Facility Lic # Not Licenced

Facility Name CALAHOO HARO # 4
Facility Operator OTH2 PROVIDENT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				31,558.9	34,068.9	32,633.7	28,366.0	26,132.8	23,563.0	21,435.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				29,519.7	31,560.3	30,378.2	25,341.9	24,035.3	19,552.9	17,344.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				9.8	56.5	65.4	54.1	38.6	42.4	16.7
Fuel				1,665.2	1,678.1	1,645.8	1,472.9	1,536.9	1,391.7	1,271.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				364.2	774.0	544.3	1,497.1	522.0	2,576.0	2,803.3
Process and Frac										
Pentanes Plus				274.4	274.6	317.8	262.7	187.8	206.0	80.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004271
Facility Lic # Not Licenced

Facility Name RIO ALTO WASKAHIGAN
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				89,153.4	68,917.8	75,707.4	56,101.2	79,242.3	86,105.7	80,613.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				89,153.4	68,917.8	73,014.9	53,342.8	75,148.7	81,739.5	75,926.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	89.9	0.0	0.0	0.0
Fuel				0.0	0.0	2,692.5	2,729.5	4,102.8	4,366.2	4,686.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	-61.0	-9.2	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	437.3	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004287
Facility Lic # Not Licenced

Facility Name AVALANCHE CRAIGMYLE
Facility Operator 0WY9 CENTRICA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				6,476.3	6,632.6	13,433.4	32,584.2	31,005.5	21,202.1	15,324.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				6,406.8	6,632.6	4,233.7	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	8,121.2	31,009.0	28,473.2	19,456.5	14,075.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	91.6	64.9	22.6	19.0
Fuel				69.5	25.4	412.6	1,944.2	2,886.2	1,586.5	947.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	-25.4	665.9	-460.6	-418.8	136.5	281.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	415.2	289.8	101.1	87.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004301
Facility Lic # 20394

Facility Name THUNDER MATZIWIN
Facility Operator A2PH SWORD

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				60,307.4	62,215.5	66,825.2	59,174.6	53,736.4	53,019.0	43,734.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				56,191.3	62,172.2	67,348.7	58,300.5	50,848.2	47,464.1	40,269.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				39.3	202.6	220.9	260.0	228.8	208.6	191.3
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	20.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				4,076.8	-159.3	-744.4	614.1	2,659.4	5,326.3	3,274.3
Process and Frac										
Pentanes Plus				823.2	984.8	1,073.8	1,263.6	1,111.6	1,014.1	929.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004318
Facility Lic # 12458

Facility Name ENRON EDSON
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				121,459.7	96,664.8	100,517.7	96,137.9	86,569.7	112,263.0	138,715.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				123,587.6	99,628.4	98,833.7	91,947.3	80,270.9	106,442.6	133,889.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				29.3	133.8	77.9	93.9	47.9	14.7	0.0
Fuel				0.0	0.0	0.0	1,147.0	1,410.6	1,586.4	2,038.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,157.2	-3,097.4	1,606.1	2,949.7	4,840.3	4,219.3	2,787.9
Process and Frac										
Pentanes Plus				256.6	649.7	378.2	456.3	232.1	71.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004330
Facility Lic # 22269

Facility Name BRIGDON LEAHURST
Facility Operator A1H9 EMBER

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				31,724.6	29,994.3	18,279.1	21,446.5	19,346.8	18,811.7	25,447.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				31,289.5	30,652.9	17,675.2	20,384.2	18,105.9	16,808.9	24,651.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				44.8	70.8	33.9	44.0	27.8	41.8	4.8
Fuel				914.4	886.4	784.3	852.3	834.7	862.0	889.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	10.5
Diff and Other				-524.1	-1,615.8	-214.3	166.0	378.4	1,099.0	-109.2
Process and Frac										
Pentanes Plus				520.3	344.0	164.9	214.3	135.2	203.2	23.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004341
Facility Lic # 20024

Facility Name CRESTAR LA GLACE
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				24,082.7	16,767.6	11,895.8	10,448.0	10,558.4	10,574.8	8,804.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				22,779.7	15,901.1	11,673.9	9,924.7	10,175.5	10,483.3	8,148.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				12.6	26.5	10.6	9.8	9.9	17.0	1.7
Fuel				1,233.8	1,085.8	1,050.2	1,022.6	1,038.2	441.7	596.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				56.6	-245.8	-838.9	-509.1	-665.2	-367.2	58.4
Process and Frac										
Pentanes Plus				184.7	128.6	51.9	48.0	48.3	83.6	8.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004364
Facility Lic # Not Licenced

Facility Name TALISMAN PEMBINA
Facility Operator A05T MEC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				6,932.4	11,048.9	15,845.9	14,996.7	13,505.2	10,857.5	9,439.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				3,046.7	10,739.3	15,845.9	14,996.7	13,479.9	10,857.5	9,184.4
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				2,792.3	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				35.9	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				182.3	0.0	0.0	0.0	0.0	0.0	0.0
Flared				1.0	0.1	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				386.1	309.5	0.0	0.0	25.3	0.0	254.9
Process and Frac										
Pentanes Plus				329.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane				71.2	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				150.3	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				1.4	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004376
Facility Lic # Not Licenced

Facility Name OLYMPIA BOTTREL
Facility Operator A10L IPEL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				180,939.1	147,721.7	109,859.5	84,490.7	73,868.2	73,880.8	66,421.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				180,939.1	147,721.4	109,858.3	85,143.2	75,008.6	73,072.3	62,482.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.2	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.3	1.2	-652.5	-1,140.4	808.3	3,939.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	1.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004380
Facility Lic # Not Licenced

Facility Name PENN WEST RAINBOW
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				49,085.6	47,641.6	39,161.3	30,430.1	25,197.5	20,814.5	18,290.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				23,380.9	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				20,694.4	38,774.6	34,466.5	26,845.1	22,103.0	17,721.2	15,658.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				122.9	212.0	203.8	116.6	140.2	114.3	48.8
Fuel				2,728.4	3,370.0	4,279.0	3,130.7	2,956.1	2,900.4	2,326.5
Flared				8.4	1,103.1	7.4	10.7	15.2	2.0	1.2
Vented				785.0	0.0	0.0	0.0	0.1	0.0	0.0
Diff and Other				1,365.6	4,181.9	204.6	327.0	-17.1	76.6	255.1
Process and Frac										
Pentanes Plus				1,074.1	1,030.7	990.5	566.3	681.7	555.1	237.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004391
Facility Lic # Not Licenced

Facility Name SHININGBANK BARRHEAD
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				22,310.5	31,468.8	23,209.4	17,673.8	13,851.9	12,609.3	12,204.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				19,874.8	30,604.2	22,087.5	16,181.7	12,702.9	11,158.7	11,036.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	19.2	38.3	40.3	27.9	0.0
Fuel				1,287.9	1,363.8	1,617.5	1,325.1	1,001.3	821.8	645.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,147.7	-499.2	-514.8	128.7	107.4	600.9	521.8
Process and Frac										
Pentanes Plus				0.0	0.0	93.2	185.9	196.0	135.1	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004392
Facility Lic # Not Licenced

Facility Name KAISER BOUNDARY LAKE
Facility Operator A1RN KXL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				437.0	374.5	329.2	317.2	293.2	286.2	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				251.4	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	
Other				75.0	271.6	257.5	251.9	228.4	223.5	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				20.5	61.9	44.3	41.5	44.0	41.6	
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	
Flared				0.0	0.0	0.0	0.0	0.0	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				90.1	41.0	27.4	23.8	20.8	21.1	
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				84.6	258.0	184.3	173.0	179.6	168.9	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004409
Facility Lic # Not Licenced

Facility Name PENN WEST VIKING-KINSELLA
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				9,565.9	8,030.7	7,877.6	7,969.2	6,218.1	6,701.6	6,134.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	1,520.3
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				9,107.2	7,766.8	7,433.8	7,114.4	5,435.3	5,839.6	4,022.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				24.0	14.7	17.7	13.7	12.3	11.3	13.4
Fuel				617.1	416.8	486.4	782.8	504.6	517.3	381.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-182.4	-167.6	-60.3	58.3	265.9	333.4	196.2
Process and Frac										
Pentanes Plus				90.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				23.2	65.1	80.2	61.7	56.0	51.5	62.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004411
Facility Lic # Not Licenced

Facility Name APACHE WILLES DEN GREEN
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				147,210.1	157,795.8	203,548.1	192,410.3	197,007.9	188,421.4	178,621.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	1,400.7
Gas Plant				141,119.2	150,540.1	204,028.3	188,363.1	193,370.0	182,495.8	169,079.2
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2,179.5	2,998.7	3,504.0	2,855.4	2,527.3	2,090.8	2,648.2
Fuel				2,252.9	3,137.3	2,589.3	2,875.2	2,853.1	2,606.3	2,412.8
Flared				17.6	56.0	122.2	35.9	77.1	44.5	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,700.9	1,063.7	-6,695.7	-1,719.3	-1,819.6	1,184.0	3,081.0
Process and Frac										
Pentanes Plus				11,536.9	14,574.1	17,030.3	13,878.5	12,283.3	10,162.1	12,870.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004427
Facility Lic # 13819

Facility Name HUSKY ROCHESTER 11-9
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				22,913.7	16,605.9	13,341.4	10,685.4	12,735.9	10,796.0	9,750.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				8,577.5	16,602.9	13,340.3	10,682.3	12,735.5	10,796.0	9,750.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				13,284.9	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				12.6	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				714.8	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	3.0	1.1	3.1	0.4	0.0	0.0
Diff and Other				323.9	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				69.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004483
Facility Lic # Not Licenced

Facility Name SHININGBANK GLEN NEVIS
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				1,823.1	4,112.9	4,457.7	3,100.8	2,532.0	4,137.7	5,199.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				1,486.9	3,825.5	3,811.4	2,365.5	1,850.0	3,376.2	4,364.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				6.8	2.0	0.0	0.0	0.0	0.0	0.0
Fuel				18.3	14.5	440.7	431.0	513.5	469.1	451.2
Flared				0.0	0.0	0.0	2.0	0.8	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				311.1	270.9	205.6	302.3	167.7	292.4	383.9
Process and Frac										
Pentanes Plus				33.3	9.9	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004503
Facility Lic # Not Licenced

Facility Name AMOCO LITTLE RED DEER
Facility Operator 0060 BP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				72,371.7	73,669.2	81,264.4	71,338.1	68,098.6	72,279.7	62,378.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				71,099.7	73,270.6	81,048.6	70,165.0	68,846.3	71,705.6	61,634.5
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				510.6	967.9	1,197.2	742.9	497.2	656.1	376.2
Fuel				95.5	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				665.9	-569.3	-981.4	430.2	-1,244.9	-82.0	367.5
Process and Frac										
Pentanes Plus				3,569.7	4,705.0	5,818.6	3,611.0	2,416.0	3,189.0	1,828.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004541
Facility Lic # Not Licenced

Facility Name RIO ALTO TONY CREEK
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				33,697.5	30,986.7	28,739.5	31,995.2	38,202.2	29,387.7	18,823.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				33,329.5	29,774.7	27,650.1	31,279.9	35,671.2	26,872.4	17,476.3
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	11.0	0.0	0.0	0.0
Fuel				368.0	1,212.0	1,086.7	663.0	2,530.9	2,528.4	1,346.7
Flared				0.0	0.0	0.0	0.9	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	2.7	40.4	0.1	-13.1	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	53.9	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004551
Facility Lic # 16079

Facility Name PENN WEST PROGRESS
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				26,320.0	24,466.3	28,720.2	22,523.7	24,059.7	17,746.5	17,248.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				81.1	141.9	153.6	134.3	136.6	72.0	0.0
Gas Gathering				24,922.9	22,987.4	26,160.4	20,897.1	25,402.7	17,607.4	17,323.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				78.1	393.1	317.3	36.7	0.1	0.0	0.0
Fuel				656.0	1,498.7	684.2	259.5	0.0	6.2	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				642.2	-554.8	1,404.7	1,196.1	-1,479.7	60.9	-75.2
Process and Frac										
Pentanes Plus				1,952.6	1,910.2	1,541.7	178.6	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004558
Facility Lic # 9691

Facility Name AMBER NELSON (HOBEMA)
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				58,280.6	94,327.3	142,206.4	127,108.8	130,118.6	116,103.0	107,578.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	4,729.3	0.0	7,713.4	1,279.3	0.0	0.0
Gas Plant				58,610.4	89,597.9	142,206.4	119,395.4	128,839.3	116,026.8	107,578.6
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				93.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-422.8	0.1	0.0	0.0	0.0	76.2	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				403.2	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004560
Facility Lic # 3047

Facility Name ENRON GLEICHEN
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				185,688.1	176,252.1	218,868.9	187,780.8	142,337.0	108,928.4	90,490.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				185,089.0	171,704.6	214,044.2	176,360.2	135,070.0	108,131.0	90,355.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				17.2	137.5	33.1	53.0	41.7	44.1	42.8
Fuel				560.3	589.6	107.6	6,645.3	4,175.8	572.4	376.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				21.6	3,820.4	4,684.0	4,722.3	3,049.5	180.9	-283.4
Process and Frac										
Pentanes Plus				423.6	669.5	160.9	257.3	202.3	214.4	207.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004564
Facility Lic # 13892

Facility Name SIMONETTE 11-20-62-26W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				61,638.5	41,999.3	40,397.9	30,806.6	32,273.5	40,829.0	27,160.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				42,510.8	31,066.8	24,867.7	7,315.5	0.0	0.0	0.0
Gas Plant				16,926.0	11,523.5	15,293.7	21,956.2	30,324.9	40,231.1	25,026.1
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	1.3	35.6	3.7	0.0	6.1
Fuel				0.0	0.0	311.6	908.6	1,230.9	1,157.0	868.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,201.7	-591.0	-76.4	590.7	714.0	-559.1	1,259.7
Process and Frac										
Pentanes Plus				0.0	0.0	6.5	173.3	17.8	0.0	29.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004566
Facility Lic # Not Licenced

Facility Name ELK POINT CORBETT CREEK
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,882.2	3,480.3	2,105.0	3,361.3	3,789.0	4,073.8	2,132.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				3,317.7	3,203.4	2,077.6	2,942.0	3,484.6	3,413.8	1,354.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	19.2	8.3
Fuel				398.3	235.3	0.0	448.7	505.5	546.6	684.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				166.2	41.6	27.4	-29.4	-201.1	94.2	85.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	93.2	40.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004567
Facility Lic # Not Licenced

Facility Name VERMILION WEST PEMBINA
Facility Operator ORW3 VERMILION

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				77,311.4	73,963.0	11,265.8				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				70,645.2	67,752.1	9,610.2				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				0.0	0.0	0.0				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				3,451.4	1,966.8	293.0				
Fuel				0.0	0.0	0.0				
Flared				0.0	0.0	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				3,214.8	4,244.1	1,362.6				
Process and Frac										
Pentanes Plus				10,092.6	9,559.4	1,424.2				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004572
Facility Lic # Not Licenced

Facility Name BONAVIDA KIPP
Facility Operator OMD6 BONAVIDA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				45,714.7	48,630.6	44,609.6	38,856.2	35,065.8	35,973.8	30,333.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	41.4	631.4	507.6	103.5	0.0	0.0
Meter Station				44,200.0	45,716.7	41,196.2	35,364.4	32,336.3	33,102.4	28,055.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	13.3	20.1	27.4	27.2	20.9	14.6
Fuel				2,781.6	2,981.8	2,758.5	2,498.3	2,099.8	2,472.0	2,408.8
Flared				20.5	8.7	19.8	16.5	5.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	25.0	16.9
Diff and Other				-1,287.4	-131.3	-16.4	442.0	494.0	353.5	-162.2
Process and Frac										
Pentanes Plus				0.0	65.0	98.4	132.7	131.5	102.2	71.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004579
Facility Lic # Not Licenced

Facility Name DUKE FOURTH (SOUR II)
Facility Operator A1KN SEMC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				217,510.6	237,214.0	276,727.5	267,540.3	196,654.8	240,121.9	251,545.6
Non-Alberta Facilities				0.0	29.1	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				154,085.3	232,896.3	269,338.4	261,611.8	193,419.2	236,290.3	246,889.5
Gas Plant				61,247.2	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	517.8
Fuel				3,079.8	2,968.1	3,787.5	3,857.4	3,132.3	3,581.5	3,585.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-901.7	1,378.7	3,601.6	2,071.1	103.3	250.1	553.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	2,516.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004582
Facility Lic # Not Licenced

Facility Name CONOCO EASTGATE
Facility Operator OJL8 ACL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				24,880.6	23,046.6	20,639.3	21,207.5	20,139.3	15,984.0	12,883.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				22,381.5	20,552.5	18,754.5	19,319.3	17,871.1	13,971.3	10,629.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.8	11.6	29.5	58.6	51.8	42.9	35.9
Fuel				2,132.7	1,927.4	1,538.6	1,989.1	1,998.7	1,837.7	1,602.5
Flared				0.0	0.0	0.0	0.0	3.5	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				365.6	555.1	316.7	-159.5	214.2	132.1	616.0
Process and Frac										
Pentanes Plus				19.2	56.5	142.8	284.8	251.2	209.1	175.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004586
Facility Lic # 3357

Facility Name PANCDN CROWFOOT
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				91,432.9	103,816.3	152,094.4	143,688.2	135,311.2	124,225.3	99,831.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				337.3	0.0	0.0	0.0	0.0	0.0	306.0
Gas Plant				0.0	18,043.8	142,549.4	125,130.4	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				90,355.5	82,838.6	0.0	12,906.3	128,593.8	118,026.4	94,819.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	3.7	4.9
Fuel				3,548.9	3,796.2	5,926.4	5,176.3	4,750.5	4,201.3	3,464.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,808.8	-862.3	3,618.6	475.2	1,966.9	1,993.9	1,236.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	18.3	23.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004589
Facility Lic # Not Licenced

Facility Name TEXACO CANADA MCLEOD
Facility Operator 0C6G PPM ENERGY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				595,069.7	748,182.6	509,864.3	770,517.4	605,752.3	811,304.9	453,916.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				595,069.7	748,182.6	509,864.3	770,517.4	605,752.3	811,304.9	453,916.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,697.7	1,476.0	969.3	2,484.6	476.2	237.5	267.9
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-3,697.7	-1,476.0	-969.3	-2,484.6	-476.2	-237.5	-267.9
Process and Frac										
Pentanes Plus				2,111.5	1,764.6	1,416.4	5,956.5	30.7	667.0	160.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,464.3	5,030.2	3,077.8	5,704.4	2,182.1	460.6	1,080.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004594
Facility Lic # Not Licenced

Facility Name CRESTAR CLARESHOLM
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				65,925.5	72,608.6	72,285.1	38,274.5	43,425.6	33,483.8	39,391.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				64,397.1	70,910.8	69,563.5	34,311.5	39,658.4	28,867.9	36,775.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	29.7	69.9	143.5	83.6	55.3
Fuel				1,528.4	1,697.8	2,233.1	2,172.1	2,061.8	1,657.3	1,776.5
Flared				0.0	0.0	0.0	0.0	2.4	2.9	6.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	458.8	1,721.0	1,559.5	2,872.1	777.1
Process and Frac										
Pentanes Plus				0.0	0.0	144.3	339.5	698.1	406.1	268.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004663
Facility Lic # Not Licenced

Facility Name DYNAMIC ST. ALBERT
Facility Operator A162 DAYLIGHT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				123,286.7	102,712.4	78,328.5	49,359.9	30,155.9	7,457.3	3,928.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				122,676.5	99,924.4	74,913.4	48,450.6	30,356.6	7,457.3	3,928.9
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				123.5	470.2	341.1	251.6	112.6	75.6	1.5
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				486.7	2,317.8	3,074.0	657.7	-313.3	-75.6	-1.5
Process and Frac										
Pentanes Plus				587.5	2,241.9	1,620.7	1,209.5	546.7	367.2	7.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				46.2	35.3	31.4	12.6	0.3	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004688
Facility Lic # Not Licenced

Facility Name TALISMAN GROAT 10-22 COMP
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				52,147.0	64,701.0	63,295.3	55,214.9	26,649.4		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				0.0	62,229.6	59,467.8	50,117.9	24,473.3		
Gas Plant				49,662.6	922.3	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				0.0	0.0	0.0	118.7	168.7		
Fuel				2,916.0	270.0	2,626.7	3,829.5	1,629.0		
Flared				1.6	0.1	0.0	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				-433.2	1,279.0	1,200.8	1,148.8	378.4		
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	577.4	820.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004693
Facility Lic # Not Licenced

Facility Name AEC CNRL GAS GATHERING SYSTEM
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				105,355.7	73,315.7	47,129.6	36,051.0	26,666.2	28,859.0	29,882.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				2,562.8	2,918.7	3,730.0	5,688.6	6,146.2	14,715.5	7,221.9
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				93,497.3	61,261.2	34,852.1	22,523.8	12,284.9	8,100.8	11,460.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				131.3	625.4	3,128.7	2,660.5	4,014.8	798.2	7,737.8
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				83.8	0.0	8.9	16.5	17.6	21.6	11.4
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				308.7	275.3	186.4	142.5	56.4	13.8	12.0
Fuel				4,695.2	4,053.6	4,107.6	6,839.0	3,518.2	2,892.3	2,571.8
Flared				870.2	396.0	368.4	67.6	129.5	12.0	7.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	17.4
Diff and Other				3,206.4	3,785.5	747.5	-1,887.5	498.6	2,304.8	841.9
Process and Frac										
Pentanes Plus				1,767.0	1,337.8	906.4	693.3	274.1	67.6	59.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004698
Facility Lic # Not Licenced

Facility Name DEVON 4-19 GATHERING SYSTEM
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				53,205.0	60,663.5	48,092.1	41,479.0	51,364.2	69,909.1	74,476.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				52,808.1	58,761.1	46,352.6	39,610.5	49,433.4	68,019.2	72,716.4
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	22.8	0.0	0.0	0.0	0.0	0.0
Fuel				396.9	1,764.4	1,708.2	1,857.1	1,874.6	1,848.3	1,744.4
Flared				0.0	115.3	31.3	11.4	56.2	41.6	15.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	-0.1	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	111.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004702
Facility Lic # Not Licenced

Facility Name CNDN 88 TWINING 10-11 GGS
Facility Operator OKT5 ESPRIT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				13,755.6	17,508.7	17,892.7	27,170.0	29,987.0	32,184.4	32,125.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				8,624.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				4,142.9	16,251.7	17,498.8	25,168.1	28,277.2	29,541.4	30,349.3
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				12.7	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				733.5	365.1	618.6	1,181.1	1,407.0	1,507.8	1,397.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				242.4	891.9	-224.7	820.8	302.8	1,135.2	379.0
Process and Frac										
Pentanes Plus				66.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004703
Facility Lic # 4231

Facility Name CNDN 88 GHOST PINE 7-7 GGS
Facility Operator OKT5 ESPRIT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				10,007.6	7,790.7	7,992.3	7,719.7	6,871.3	5,495.3	4,163.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				9,525.9	7,310.0	7,512.9	7,602.7	6,870.9	5,495.3	4,163.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2.9	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				437.5	402.1	438.8	117.9	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				41.3	78.6	40.6	-0.9	0.4	0.0	0.0
Process and Frac										
Pentanes Plus				22.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004705
Facility Lic # Not Licenced

Facility Name CNDN 88 GHOST PINE 11-29 GGS
Facility Operator OKT5 ESPRIT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				14,220.8	11,518.1	9,888.5	8,433.1	8,561.4	6,712.2	4,712.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				13,734.6	11,072.1	9,475.5	7,880.6	7,952.6	6,228.4	4,319.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				146.2	77.2	0.0	0.0	0.0	0.0	0.0
Fuel				277.0	204.0	277.9	534.0	609.8	484.4	393.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				63.0	164.8	135.1	18.5	-1.0	-0.6	0.0
Process and Frac										
Pentanes Plus				728.1	375.7	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004711
Facility Lic # 16784

Facility Name BRINTNELL 6-26-82-20W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				87,556.4	57,067.2	68,666.8	57,294.8	63,517.5	43,876.9	56,479.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				7,114.6	5,805.3	9,253.4	10,986.2	13,383.4	12,423.9	17,284.3
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				77,467.2	50,095.2	56,346.6	41,137.7	42,494.0	25,677.0	35,079.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				52.3	126.8	316.5	251.7	319.7	233.8	218.3
Fuel				3,970.9	2,668.0	3,185.6	2,800.5	2,889.0	2,306.2	2,785.9
Flared				346.3	451.6	357.8	513.2	1,526.4	1,114.5	469.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,394.9	-2,079.7	-793.1	1,605.5	2,905.0	2,121.5	641.9
Process and Frac										
Pentanes Plus				1,508.2	615.6	1,538.0	1,223.8	1,553.4	1,136.4	1,062.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004719
Facility Lic # 12157

Facility Name VERMILION GRANADA 2-18
Facility Operator ORW3 VERMILION

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				123,004.3	100,236.6	79,487.8	77,453.6	83,089.4	108,040.2	104,121.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				114,717.2	92,624.7	72,543.9	71,535.1	81,353.3	102,047.5	99,785.1
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,912.9	1,800.7	1,587.8	1,411.7	1,330.0	1,415.9	1,324.5
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				6,374.2	5,811.2	5,356.1	4,506.8	406.1	4,576.8	3,011.7
Process and Frac										
Pentanes Plus				10,608.2	8,751.7	7,716.2	6,860.9	6,463.2	6,882.5	6,437.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004749
Facility Lic # Not Licenced

Facility Name WINTER RAINBOW 3-1
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				13,492.0	20,773.3	27,893.7	27,651.1	25,046.8	23,194.6	21,449.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				13,573.7	20,960.8	27,385.0	27,065.2	24,954.6	23,364.4	20,921.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				161.2	110.9	159.6	141.4	115.2	104.7	117.5
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-242.9	-298.4	349.1	444.5	-23.0	-274.5	409.8
Process and Frac										
Pentanes Plus				300.3	538.5	775.7	687.3	560.4	509.2	571.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004765
Facility Lic # 21166

Facility Name BONAVISTA KAINAWA 12-22
Facility Operator OMD6 BONAVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts							SHUTIN			
Alberta Facilities				33,285.8	21,447.4	9,158.1	0.0			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				29,768.5	18,366.3	8,026.9	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	0.5	4.4	0.0			
Fuel				3,199.2	2,630.2	1,100.3	0.0			
Flared				38.1	89.2	5.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				280.0	361.2	21.5	0.0			
Process and Frac										
Pentanes Plus				0.0	2.5	21.8	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004769
Facility Lic # Not Licenced

Facility Name MARATHON WESTEROSE 4-29
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				18,692.4	15,042.3	15,918.1	20,238.7	19,487.9	21,130.6	20,565.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				17,252.4	13,538.1	14,843.2	18,812.7	18,604.5	19,337.8	19,580.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				292.7	789.3	852.1	1,023.7	1,147.9	1,290.9	1,383.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,147.3	714.9	222.8	402.3	-264.5	501.9	-397.5
Process and Frac										
Pentanes Plus				54.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004773
Facility Lic # Not Licenced

Facility Name ENRON CHRISTMAS CREEK 8-31
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				2,169.7	1,755.0	871.8				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	714.7				
Gas Plant				1,839.3	1,470.5	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				0.0	0.0	0.0				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				330.4	286.5	157.2				
Fuel				0.0	0.0	0.0				
Flared				0.0	0.0	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				0.0	-2.0	-0.1				
Process and Frac										
Pentanes Plus				1,607.0	1,393.0	763.4				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004776
Facility Lic # Not Licenced

Facility Name SHININGBANK BLUERIDGE 6-33
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				12,924.0	9,968.5	13,254.9	16,691.3	8,775.3	5,715.2	5,676.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	7,879.4	7,979.5	5,449.9	2,264.1
Gas Gathering				0.0	0.0	4,523.6	7,831.3	0.0	0.0	3,064.9
Gas Plant				12,924.0	9,885.2	8,163.4	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	1.4	0.0	0.0
Fuel				0.0	0.0	159.0	629.5	625.2	620.5	597.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	83.3	408.9	351.1	169.2	-355.2	-250.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	6.5	0.0	0.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004803
Facility Lic # 23124

Facility Name NORTHWESTERN VIKING-KIN 12-1
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				26,255.8	47,423.2	47,170.8	46,282.7	23,139.4		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				0.0	0.0	0.0	0.0	0.0		
Gas Plant				0.0	44,932.8	46,840.4	46,282.7	22,992.6		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				24,479.5	2,151.3	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				40.4	2.2	0.0	0.0	0.0		
Fuel				674.1	233.1	330.4	0.0	0.0		
Flared				0.0	0.0	0.0	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				1,061.8	103.8	0.0	0.0	146.8		
Process and Frac										
Pentanes Plus				119.7	10.9	0.0	0.0	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004823
Facility Lic # Not Licenced

Facility Name PCR PEORIA 6-20
Facility Operator A12R BIRCHCLIFF

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				37,339.3	17,090.7	2,241.8	25,108.3	45,841.0	24,794.0	7,154.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	1,236.0
Gas Plant				15,074.9	17,090.7	2,237.8	25,896.7	46,565.1	23,686.3	5,418.2
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				19,316.7	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	1.3	0.0	0.0	0.0
Fuel				605.7	0.0	0.0	0.0	0.0	0.0	192.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,342.0	0.0	4.0	-789.7	-724.1	1,107.7	307.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	6.6	0.2	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004824
Facility Lic # Not Licenced

Facility Name LM ACHESON 7-26
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				25,026.3	10,666.2	9,918.7	19,218.7	35,429.3	27,424.2	40,505.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				24,298.8	10,392.2	9,616.1	19,211.6	35,413.3	27,415.1	40,493.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				4.3	43.3	44.6	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	3.3	7.1	16.0	9.1	11.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				723.2	230.7	254.7	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				22.1	210.6	216.7	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004833
Facility Lic # 3655

Facility Name OLYMPIA WILDCAT HILLS 13-21
Facility Operator OTH2 PROVIDENT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				170,421.5	129,878.4	98,523.3	74,691.8	62,203.8	49,313.3	42,189.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				171,640.5	133,084.0	97,542.3	73,919.4	61,240.8	49,912.0	43,719.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	2.0	0.0
Fuel				0.0	0.0	129.9	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,219.0	-3,205.6	851.1	772.4	963.0	-600.7	-1,530.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	9.6	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004860
Facility Lic # Not Licenced

Facility Name TALISMAN BOUNDARY LK. 8-5
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				26,623.6	17,863.3	12,772.9	9,158.8	3,969.5	8,081.5	5,690.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				26,534.5	18,043.4	13,154.6	9,650.9	4,190.0	8,562.8	5,639.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	41.6	25.5	30.9	16.8	22.8	1.5
Fuel				0.0	0.0	0.0	0.0	0.0	223.2	512.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				89.1	-221.7	-407.2	-523.0	-237.3	-727.3	-462.9
Process and Frac										
Pentanes Plus				202.5	201.9	122.9	150.3	81.5	111.3	7.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004899
Facility Lic # 23457

Facility Name KEYSpan MODESTE 10-2 GGS
Facility Operator A0Y6

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				51,432.7	43,562.8	29,282.3	22,090.2	17,849.0	19,480.1	34,762.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				39.5	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				46,698.6	42,000.0	26,904.7	19,508.9	15,097.1	17,188.4	34,302.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	2.1	0.4
Fuel				2,257.5	2,491.1	2,111.8	1,877.6	1,049.5	1,361.6	1,193.1
Flared				3.8	2.4	20.4	2.3	2.4	1.9	12.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,433.3	-930.7	245.4	701.4	1,700.0	926.1	-746.1
Process and Frac										
Pentanes Plus				145.8	0.0	0.0	0.0	0.0	9.1	1.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	1.6	0.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006056
Facility Lic # Not Licenced

Facility Name BURLINGTON FERRIER 13-17
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				291,429.6	308,618.1	282,842.6	207,261.4	161,113.5	127,575.8	108,538.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				277,297.8	295,120.8	265,076.1	192,726.5	148,675.1	122,468.3	103,196.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	1.7
Fuel				6,644.8	4,856.2	9,177.4	6,068.4	6,943.6	5,307.4	5,820.2
Flared				0.0	0.0	0.0	21.2	17.3	4.7	18.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				7,487.0	8,641.1	8,589.1	8,445.3	5,477.5	-204.6	-498.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	8.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006057
Facility Lic # 12490

Facility Name HUSKY GALLAWAY 12-5
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				158,433.0	186,649.4	179,799.4	172,638.2	173,963.7	156,958.7	179,320.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				153,691.1	41,413.4	2,936.5	3,793.6	5,027.8	6,464.4	6,528.9
Gas Plant				0.0	144,651.5	181,094.4	173,475.6	171,588.8	157,610.5	174,853.3
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,444.1	441.1	0.0	0.0	0.0	0.0	0.0
Fuel				3,832.7	423.5	0.0	0.0	0.0	0.0	595.4
Flared				3.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,538.1	-280.1	-4,231.5	-4,631.0	-2,652.9	-7,116.2	-2,657.1
Process and Frac										
Pentanes Plus				18,288.3	2,144.2	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006060
Facility Lic # 11662

Facility Name HOLBURN 10-4-51-2W5
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				116,086.0	72,896.7	37,415.2	27,345.4	23,186.3	17,479.1	12,755.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				115,667.9	74,338.9	38,194.0	26,302.7	22,479.6	16,636.4	11,368.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				542.6	337.0	198.6	173.8	112.3	103.4	66.5
Fuel				1,682.3	1,485.1	1,449.1	687.1	679.0	626.2	259.8
Flared				8.9	7.2	7.2	7.2	5.1	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,825.1	-3,271.5	-2,433.7	174.6	-89.7	113.1	1,061.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,744.0	1,515.9	910.3	787.5	515.4	471.7	299.7
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006079
Facility Lic # 7157

Facility Name MONOLITH RED WILLOW 10-27
Facility Operator OTH8 PETROBANK

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				126,780.7	64,033.0	52,491.7	32,537.4	51,189.3	34,752.9	20,142.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	12,973.5	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				124,580.1	60,704.7	37,473.4	29,483.4	51,067.5	34,604.0	19,297.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	8.2	80.1	112.8	86.8	63.6
Fuel				124.3	3,672.6	1,648.1	2,719.3	412.2	200.3	475.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,076.3	-344.3	388.5	254.6	-403.2	-138.2	306.4
Process and Frac										
Pentanes Plus				0.0	0.0	39.8	389.6	549.0	421.5	308.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006080
Facility Lic # 16653

Facility Name BRINTNELL SOUTH 13-1-81-23W4
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				227,269.6	210,088.3	166,100.1	142,903.6	121,782.5	124,674.2	110,348.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				24,834.3	25,032.4	20,823.4	20,293.9	20,014.9	21,470.7	23,697.2
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				189,621.6	167,269.4	126,581.0	109,805.1	91,117.3	91,928.6	75,798.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				210.3	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	824.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				42.6	329.5	569.3	555.9	547.6	571.1	653.9
Fuel				5,945.1	7,572.0	6,713.1	5,307.9	4,597.6	4,254.3	3,767.0
Flared				2,358.7	750.9	710.6	714.3	693.0	794.8	846.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				4,257.0	9,134.1	10,702.7	6,226.5	4,812.1	5,654.7	4,761.9
Process and Frac										
Pentanes Plus				1,147.1	1,601.4	2,767.0	2,702.1	2,660.5	2,775.6	3,177.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006092
Facility Lic # Not Licenced

Facility Name GMS BIGORAY WEST 6-7 GGS
Facility Operator AOC0 KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				31,332.5	26,249.6	14,808.8	5.9			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	404.8	290.0	4.3			
Gas Plant				31,221.1	25,912.0	14,281.3	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				105.8	259.7	125.0	1.6			
Fuel				0.0	0.0	0.0	0.0			
Flared				0.0	0.0	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				5.6	-326.9	112.5	0.0			
Process and Frac										
Pentanes Plus				3,021.3	1,261.3	608.8	8.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006097
Facility Lic # Not Licenced

Facility Name GMS BIGORAY SOUR 15-7 GGS
Facility Operator AOC0 KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				63,299.4	69,612.7	77,212.5	99,238.7	95,547.3	163,365.5	180,577.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	60.2	364.0	6,716.2	1,735.0	716.9	0.0
Gas Plant				57,397.6	65,728.7	127,086.5	113,794.9	92,531.7	159,057.8	172,010.8
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				44.8	415.1	962.2	302.0	299.6	1,523.7	1,409.9
Fuel				4,343.5	3,962.4	5,399.2	6,520.7	4,447.4	6,037.7	6,744.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	24.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	3.3
Diff and Other				1,513.5	2,225.4	4,954.4	905.4	117.8	-2,737.1	637.5
Process and Frac										
Pentanes Plus				927.6	2,017.6	4,676.7	1,467.2	1,456.0	7,406.1	6,852.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006127
Facility Lic # Not Licenced

Facility Name CDN HUNTER FERRYBANK GGS
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				45,870.5	31,176.1	36,698.0	37,125.7	39,534.5	37,341.6	29,197.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				38,435.5	27,580.3	5,914.3	89.8	0.0	0.0	0.0
Gas Gathering				2,901.0	1,180.1	29,215.2	32,022.3	39,047.2	37,342.4	29,241.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				1,948.0	1,056.7	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,586.0	1,359.0	1,568.5	5,013.6	487.3	-0.8	-43.9
Process and Frac										
Pentanes Plus				65.6	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006134
Facility Lic # Not Licenced

Facility Name PCR PROVOST 1A-16
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				9,948.1	9,251.5	9,155.5	10,420.6	10,367.4	10,904.0	8,844.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				9,956.1	7,718.9	8,975.1	10,714.8	10,368.6	11,163.5	9,092.2
Gas Plant				0.0	1,548.6	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				56.2	61.9	47.1	0.0	0.0	0.0	0.0
Vented				0.0	17.8	0.0	0.0	0.0	0.0	0.0
Diff and Other				-64.2	-95.7	133.3	-294.2	-1.2	-259.5	-248.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.1	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006152
Facility Lic # 22371

Facility Name MARKWEST BANTRY 12-21
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				73,631.9	101,712.9	75,663.2	57,037.4	36,517.1	23,230.4	17,422.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	8,382.8	72,047.4	54,487.9	35,002.5	21,847.6	16,028.4
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				69,203.2	87,551.7	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				297.1	193.6	0.0	0.0	0.0	0.0	0.0
Fuel				2,365.5	3,528.7	3,086.7	2,547.7	1,512.2	1,259.4	1,282.5
Flared				0.0	14.2	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	1.8	2.4	123.4	111.4
Diff and Other				1,766.1	2,041.9	529.1	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				306.1	861.4	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006153
Facility Lic # Not Licenced

Facility Name DEVON 2-3 MORNINGSIDE
Facility Operator OTM9 NAL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				8,484.9	11,023.9	8,979.3	9,702.3	9,101.0	4,964.0	4,590.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				8,115.9	10,243.9	8,463.8	9,138.4	8,178.6	4,301.9	4,376.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				365.7	0.0	0.0	0.0	328.1	699.4	670.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	780.0	515.5	563.9	594.3	-37.3	-455.5
Process and Frac										
Pentanes Plus				15.4	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006181
Facility Lic # Not Licenced

Facility Name TLM CHAUVIN 8-34
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				38,704.2	29,109.2	22,449.9	22,080.3	21,493.0	19,156.3	18,486.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				34,622.0	26,997.0	20,984.3	20,301.9	20,377.1	17,718.9	15,301.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5.4	48.9	71.8	63.6	54.6	43.4	42.9
Fuel				1,520.9	1,252.1	1,189.0	1,218.9	1,139.9	1,096.2	1,288.9
Flared				362.0	204.1	147.5	171.5	285.1	210.6	339.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,193.9	607.1	57.3	324.4	-363.7	87.2	1,513.9
Process and Frac										
Pentanes Plus				26.0	238.2	348.5	308.8	265.1	211.4	208.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006196
Facility Lic # 4245

Facility Name CDN 88 GHOST PINE 9-24 GGS
Facility Operator OKT5 ESPRIT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				23,130.4	26,608.8	20,681.5	17,791.3	16,501.5	13,401.9	12,643.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				22,498.0	25,957.1	19,947.2	16,888.8	15,475.2	12,396.8	11,619.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				17.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				564.5	518.9	566.2	901.1	1,022.0	1,005.2	1,024.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				50.4	132.8	168.1	1.4	4.3	-0.1	-0.2
Process and Frac										
Pentanes Plus				101.4	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006219
Facility Lic # Not Licenced

Facility Name BOWIS 6-26
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				2,295.3	1,808.1	1,236.4	1,124.0	2,924.7	7,493.2	6,930.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	637.2	2,770.1	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	6,930.6
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	1,044.9	1,882.6	1,882.3	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				1,630.1	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				665.2	1,808.1	1,236.4	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	92.3	121.3	112.0	0.0
Fuel				0.0	0.0	0.0	9.1	176.6	2,186.5	0.0
Flared				0.0	0.0	0.0	0.0	203.0	1,138.1	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	-22.3	-96.0	-595.8	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	419.3	555.2	507.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006234
Facility Lic # Not Licenced

Facility Name IMPERIAL AL FERRIER
Facility Operator 0017

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				58,262.9	73,036.5	65,000.8	41,031.3	38,205.7	27,714.0	21,581.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				755.9	1,025.3	699.1	369.7	581.0	147.6	294.7
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				1,526.9	2,768.6	1,625.1	534.0	612.0	660.4	449.6
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				53,419.5	68,143.8	60,717.3	39,506.4	35,846.3	25,954.1	19,880.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				798.1	1,200.0	776.1	452.2	263.4	200.1	146.7
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				70.9	22.9	34.2	8.1	3.9	0.0	0.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,691.6	-124.1	1,149.0	160.9	899.1	751.8	809.2
Process and Frac										
Pentanes Plus				4,856.4	5,832.6	3,772.8	2,197.5	1,280.8	972.6	713.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006235
Facility Lic # Not Licenced

Facility Name RIO ALTO WOKING 16-9
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				5,812.6	6,255.5	8,507.3	3,602.4	3,457.1	2,252.1	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				5,703.0	5,934.1	7,351.3	3,223.1	3,078.1	1,917.5	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				0.0	2.8	0.0	0.0	0.0	0.0	
Fuel				275.0	313.8	1,041.6	452.8	425.7	348.5	
Flared				0.0	0.0	0.0	0.0	0.0	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				-165.4	4.8	114.4	-73.5	-46.7	-13.9	
Process and Frac										
Pentanes Plus				0.0	13.8	0.0	0.0	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006246
Facility Lic # Not Licenced

Facility Name SAMSON LONG LAKE 6-14
Facility Operator OTH2 PROVIDENT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				37,592.3	52,960.7	77,346.1	92,289.3	94,647.0	87,560.7	85,671.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				511.4	579.3	716.2	762.3	210.4	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				3,643.1	0.0	0.0	0.0	28,461.3	87,560.7	85,671.4
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				33,239.8	50,899.3	74,965.7	89,447.7	61,666.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	3.8	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				198.0	1,482.1	1,664.2	2,079.3	4,305.5	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	18.1	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006261
Facility Lic # Not Licenced

Facility Name CHEVRON WPEN 5-14
Facility Operator AOC0 KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				55,727.3	28,432.5	28,068.2	24,478.6	28,131.6	32,067.5	16,741.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				47,510.6	26,129.7	25,696.1	23,534.0	27,564.2	31,808.0	16,627.2
Gas Plant				3,775.9	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,073.4	714.5	1,253.1	776.7	522.9	61.4	0.0
Fuel				2,880.5	1,625.9	1,142.8	629.5	489.3	485.7	113.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				486.9	-37.6	-23.8	-461.6	-444.8	-287.6	0.0
Process and Frac										
Pentanes Plus				5,950.3	3,472.1	6,090.1	3,775.1	2,541.5	298.5	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006264
Facility Lic # Not Licenced

Facility Name GULF GILBY 07-08
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				41,208.8	36,481.9	47,581.2	44,108.8	38,925.3	36,255.0	38,761.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				39,142.1	33,233.3	46,245.9	42,726.4	37,361.5	34,552.9	37,514.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				31.9	18.5	1.9	1.4	0.0	0.0	0.0
Fuel				1,677.9	1,351.1	1,029.6	1,029.8	991.0	981.1	893.8
Flared				183.5	119.7	4.7	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				173.4	1,759.3	299.1	351.2	572.8	721.0	353.2
Process and Frac										
Pentanes Plus				97.7	90.3	9.3	6.6	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006265
Facility Lic # Not Licenced

Facility Name TALISMAN COMPRESSOR 14-24
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				123,638.9	183,400.5	225,584.8	233,922.8	230,050.9	212,173.3	193,574.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				122,331.6	180,384.1	210,215.4	219,865.2	214,861.5	194,243.5	184,368.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	77.6	405.7	199.3	164.0
Fuel				2,233.9	2,048.1	6,762.3	6,614.8	6,536.7	6,110.2	5,228.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-926.6	968.3	8,607.1	7,365.2	8,247.0	11,620.3	3,814.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	377.5	1,971.4	968.2	797.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006278
Facility Lic # Not Licenced

Facility Name RIO ALTO RESTHAVEN
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				38,139.6	14,695.0	10,665.5	28,364.9	17,888.6		33,456.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0		0.0
Gas Plant				0.0	0.0	10,020.8	14,471.6	0.0		0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0		0.0
Meter Station				37,116.7	14,857.3	0.0	13,758.5	18,298.3		31,181.8
Other				0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0		0.0
AB Residential				0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0		0.0
Other products				0.0	0.0	0.0	0.0	0.0		375.4
Fuel				0.0	61.2	495.2	327.8	331.8		909.6
Flared				0.0	0.0	0.0	46.1	124.8		0.0
Vented				0.0	0.0	0.0	0.0	0.0		0.0
Diff and Other				1,022.9	-223.5	149.5	-239.1	-866.3		989.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0		1,825.0
Propane				0.0	0.0	0.0	0.0	0.0		0.0
Butanes				0.0	0.0	0.0	0.0	0.0		0.0
Ethane				0.0	0.0	0.0	0.0	0.0		0.0
NGL				0.0	0.0	0.0	0.0	0.0		0.0
Sulphur				0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006281
Facility Lic # Not Licenced

Facility Name TLM COMPRESSOR 15-9
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				118,551.3	151,751.1	208,374.7	247,948.1	257,429.5	275,171.3	236,304.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				116,438.8	143,623.8	195,070.0	228,746.1	239,576.0	252,062.8	226,769.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	137.0	317.4	340.7	236.6
Fuel				629.1	1,727.8	6,016.1	6,972.8	8,486.2	9,403.0	6,759.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,483.4	6,399.5	7,288.6	12,092.2	9,049.9	13,364.8	2,538.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	666.6	1,542.8	1,655.4	1,149.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006293
Facility Lic # Not Licenced

Facility Name VERMILLION 5-14
Facility Operator ORW3 VERMILION

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				11,082.9	10,198.0	9,784.4	10,798.2	20,173.0	24,784.5	15,482.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				10,774.4	9,422.2	8,871.4	9,930.3	18,532.8	24,100.8	14,713.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	18.3	44.2	41.5	312.4	374.4	289.1
Fuel				373.0	483.7	484.4	394.5	604.1	501.1	419.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-64.5	273.8	384.4	431.9	723.7	-191.8	60.3
Process and Frac										
Pentanes Plus				0.0	88.8	214.9	201.1	1,518.8	1,819.9	1,406.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006350
Facility Lic # 16333

Facility Name DAWSON 8-26-79-16W5 GGS
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				12,252.2	19,397.8	21,381.0	18,359.0	10,811.3	9,143.7	5,648.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				12,252.2	19,397.8	21,381.0	18,359.0	10,811.3	9,143.4	5,648.2
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.3	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				781.4	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006360
Facility Lic # 26357

Facility Name markwest bantry ggs 5-15
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				162,793.3	98,882.2	64,011.7	35,318.9	6,099.4	1,030.0	811.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	3,582.2	999.9	789.5
Gas Plant				0.0	0.0	0.0	32,644.5	2,315.1	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				157,679.0	94,505.3	59,864.6	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				6.9	231.1	100.3	4.7	0.0	0.0	0.0
Fuel				3,949.9	4,130.6	3,535.9	2,519.9	198.9	28.9	20.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.9	3.2	1.2	1.1
Diff and Other				1,157.5	15.2	510.9	148.9	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				30.7	1,026.3	448.0	20.4	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006370
Facility Lic # 26161

Facility Name keyspan north sunchild 08-04
Facility Operator AOCO KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				66,463.3	46,047.2	78,285.1	128,561.2	169,054.3	172,668.8	143,290.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				64,046.6	43,761.2	75,997.4	125,264.2	165,309.8	168,420.2	139,559.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				6.0	70.6	61.7	39.1	131.5	44.3	61.0
Fuel				2,410.7	2,279.7	2,338.0	3,295.4	3,744.0	4,214.3	3,678.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	-64.3	-112.0	-37.5	-131.0	-10.0	-8.4
Process and Frac										
Pentanes Plus				34.2	343.4	299.7	190.0	639.5	215.0	295.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006395
Facility Lic # 3473

Facility Name pancanadian severn standard 06-17
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				129,390.4	177,054.2	189,973.1	196,085.3	100,204.2	99,045.9	118,922.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	732.0	876.3
Gas Gathering				124,383.8	154,413.0	61,345.4	253.9	0.0	0.0	0.0
Gas Plant				0.0	9,645.4	119,790.1	181,925.4	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	9,163.0	93,422.7	98,303.3	110,549.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	1.0
Fuel				5,433.5	7,183.4	7,798.8	4,386.7	4,359.0	4,322.1	4,741.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-426.9	5,812.4	1,038.8	356.3	2,422.5	-4,311.5	2,754.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	5.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006396
Facility Lic # 26348

Facility Name husky deny kiskiu 14-09
Facility Operator OR46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				40,572.0	38,905.4	33,394.8	42,284.8	81,578.9	131,741.0	114,985.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.2	0.0	1.6	1.1	5.4	0.0	0.0
Gas Gathering				2,961.3	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				37,151.7	38,906.9	33,614.5	41,972.8	81,255.4	129,588.1	116,270.1
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				144.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				3.7	0.0	0.0	0.0	0.0	0.0	0.0
Flared				7.8	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				302.8	-1.5	-221.3	310.9	318.1	2,152.9	-1,285.1
Process and Frac										
Pentanes Plus				3.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,996.8	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006402
Facility Lic # 23245

Facility Name pancanadian lake newell 04-22
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				58,352.6	104,629.2	108,836.4	118,019.8	101,889.6	96,572.7	83,887.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				294.2	740.2	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	945.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				54,556.9	102,022.5	102,784.2	114,366.3	99,168.8	94,844.7	82,215.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	1.6
Fuel				2,732.4	4,411.1	4,549.9	4,880.9	4,559.1	4,634.2	3,732.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	27.1
Diff and Other				769.1	-2,544.6	1,502.3	-1,227.4	-2,783.3	-2,906.2	-2,089.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	7.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006410
Facility Lic # 26327

Facility Name Conoco Western Gilby 6-25
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				10,986.9	13,926.9	26,747.1	25,137.9	20,703.3	17,793.9	23,316.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				10,278.7	13,372.3	25,730.0	24,154.1	19,812.2	16,953.7	22,362.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3.6	43.1	114.5	137.4	129.5	105.0	71.5
Fuel				708.2	554.6	1,017.1	983.8	891.1	843.2	954.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-3.6	-43.1	-114.5	-137.4	-129.5	-108.0	-71.5
Process and Frac										
Pentanes Plus				92.4	209.0	556.2	667.3	629.8	511.0	347.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006443
Facility Lic # Not Licenced

Facility Name conoco westrose 01-33
Facility Operator 0E9M

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				16,718.5	20,987.8	18,005.5	14,311.8	14,599.9	25,601.8	34,850.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				15,250.7	19,784.0	16,870.4	13,005.3	13,452.8	24,564.9	33,661.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				8.6	0.0	0.0	0.0	0.0	23.5	44.1
Fuel				645.9	812.9	485.8	878.0	938.6	1,036.9	1,189.4
Flared				2.3	0.1	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				811.0	390.8	649.3	428.5	208.5	-23.5	-44.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	114.2	214.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006446
Facility Lic # 20805

Facility Name ENERPRO BRAZEAU GGS
Facility Operator AOC0 KEYERA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				107,755.2	153,674.9	117,948.5	99,569.6	135,958.3	144,782.2	141,200.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				109,070.2	154,393.0	115,628.6	96,790.8	131,858.0	146,157.3	141,200.1
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				15.0	74.9	1,067.7	848.9	1,337.2	1,051.7	631.8
Fuel				906.0	1,562.7	1,419.0	1,653.1	2,008.1	971.5	0.0
Flared				226.5	110.6	103.9	79.7	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,462.5	-2,466.3	-270.7	197.1	755.0	-3,398.3	-631.8
Process and Frac										
Pentanes Plus				76.5	363.3	5,189.9	4,125.7	6,499.4	5,112.0	3,071.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006451
Facility Lic # Not Licenced

Facility Name Devon South Cecil 8-15 Gas Group
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				12,282.8	14,369.5	14,113.7	16,323.6	40,040.1	41,390.1	28,130.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				4,509.2	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				8,071.9	14,463.9	14,105.3	16,236.0	40,040.1	41,390.1	28,114.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	28.1	58.4	96.5	55.7	21.5	20.2
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-298.3	-122.5	-50.0	-8.9	-55.7	-21.5	-4.8
Process and Frac										
Pentanes Plus				79.3	136.8	284.0	468.8	270.9	104.9	98.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006452
Facility Lic # Not Licenced

Facility Name Devon South Cecil 6-6 Gas Separator
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				857.5	4,542.8	3,370.2	3,749.9	1,013.7	463.9	303.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				638.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	4,670.2	3,111.5	3,640.8	1,008.6	463.9	303.3
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	137.3	346.8	128.2	1.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				219.1	-264.7	-88.1	-19.1	4.1	0.0	0.0
Process and Frac										
Pentanes Plus				174.3	667.6	1,684.3	623.4	4.8	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006466
Facility Lic # 13915

Facility Name SEAFORD GGS
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				29,976.3	33,799.9	30,924.7	38,768.1	38,584.3	44,094.8	34,692.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				28,777.4	32,447.8	29,806.4	37,826.3	37,642.5	43,145.2	33,592.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	1.8	0.0
Fuel				1,198.9	1,352.1	1,118.3	941.8	941.8	949.6	944.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	-1.8	155.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	8.8	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006470
Facility Lic # 13910

Facility Name VISTA MIDSTREAM CHIME 08-13
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				78,570.1	242,198.8	305,323.9	105,572.8	101,020.3	86,481.3	90,914.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				75,431.0	232,482.2	294,932.4	102,838.9	98,012.5	88,085.6	89,658.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	1.2
Fuel				3,139.1	9,686.7	10,504.6	2,733.9	2,474.5	2,596.6	3,007.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	29.9	-113.1	0.0	533.3	-4,200.9	-1,753.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	6.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006471
Facility Lic # 26752

Facility Name TRINITY CORBETT 15-10
Facility Operator OW9P 981405

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					11,195.8	29,394.9	102,367.1	123,969.1	222,476.4	192,854.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	96,561.1	118,447.8	217,170.6	186,824.6
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					10,025.2	26,865.2	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	8.6	0.0	0.0	0.0	0.0
Fuel					959.7	2,915.5	5,723.3	5,870.6	5,305.8	6,030.0
Flared					74.1	17.7	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					136.8	-412.1	82.7	-349.3	0.0	0.0
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	41.9	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006485
Facility Lic # 6767

Facility Name DEVON FERRIER 10-36 HIGH PRESSURE GGS
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				6,500.6	18,272.3	16,219.5	13,982.4	29,758.2	30,694.8	62,172.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	14,707.1
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				6,154.8	18,441.8	16,778.2	14,248.9	29,341.8	29,864.3	46,094.9
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				77.5	324.7	257.1	217.1	357.3	601.0	1,154.7
Fuel				163.4	253.4	415.7	0.0	604.6	605.0	567.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				104.9	-747.6	-1,231.5	-483.6	-545.5	-375.5	-351.7
Process and Frac										
Pentanes Plus				386.7	1,579.1	1,250.2	1,055.5	1,737.1	2,920.2	5,611.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006486
Facility Lic # 28883

Facility Name ANADARKO PUSKWASKAU 05-21
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				20,639.9	39,677.3	27,072.3	25,170.0	18,663.8	13,735.1	11,155.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				20,639.9	39,792.9	27,074.3	25,214.0	18,663.8	13,735.1	11,165.6
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				107.4	24.8	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-107.4	-140.4	-2.0	-44.0	0.0	0.0	-10.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				498.4	116.1	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006490
Facility Lic # 27459

Facility Name CANSWCOT CORBETT 15-19
Facility Operator OBP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				3,680.3	12,800.5	9,191.3	7,084.5	5,776.4	6,541.6	29,710.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	890.4	582.8	410.2	116.7	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				3,646.0	12,635.1	8,034.4	6,188.7	5,225.0	5,802.0	28,847.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.4
Fuel				17.0	411.8	474.7	339.8	256.1	294.1	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				17.3	-246.4	-208.2	-26.8	-114.9	328.8	862.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	2.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0075006
Facility Lic # 9522

Facility Name FERRYBANK 2-1-44-28 W4 COMMINGLE
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				77,776.7	254,425.8	262,850.5	278,659.7	280,988.1	242,471.2	210,861.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	30,616.2	80,835.7	53,125.6	66,597.8	58,526.5	53,798.6
Gas Plant				77,779.0	220,982.7	182,865.1	224,668.8	212,654.7	182,213.6	153,154.5
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2.3	2,826.9	-850.3	865.3	1,735.6	1,731.1	3,908.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0075560
Facility Lic # 27456

Facility Name STAR OIL 9-27 COMPRESSOR STATION
Facility Operator OG30 ARC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				16,463.8	92,106.5	82,752.2	84,915.2	67,961.3	52,893.9	42,622.6
Non-Alberta Facilities				8,175.0	45,919.8	26,010.2	14,934.8	11,724.4	6,504.1	6,464.2
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				25,763.8	146,793.6	105,232.6	96,566.0	77,653.8	57,714.9	48,941.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel				0.0	3,073.0	3,718.6	3,367.5	2,835.2	3,483.1	2,898.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,125.0	-11,840.3	-188.8	-83.5	-803.3	-1,800.1	-2,753.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.6	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0075562
Facility Lic # 27460

Facility Name BILBO NORTHROCK 9-13-64-8W6 GGS
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities				38,807.2	249,931.6	212,802.2	227,481.8	187,933.2	178,368.3	163,250.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				39,109.7	250,813.3	214,242.9	230,164.7	191,999.0	176,498.6	164,211.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	11.5	0.0	0.0	17.5	0.9	0.0
Fuel				0.0	1,928.7	3,784.7	4,101.3	1,860.0	2,069.2	2,699.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-302.5	-2,821.9	-5,225.4	-6,784.2	-5,943.3	-200.4	-3,660.5
Process and Frac										
Pentanes Plus				0.0	55.7	0.0	0.0	85.4	4.5	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0076774
Facility Lic # 28032

Facility Name ARGO 6-20 GAS GATHERING SYSTEM
Facility Operator A162 DAYLIGHT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					18,511.8	73,207.4	103,200.1	111,748.6	78,554.7	70,773.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	5,596.5	0.0	0.0	0.0	0.0
Gas Plant					17,571.8	29,580.2	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	36,073.4	99,299.2	105,747.4	73,247.3	69,001.8
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					10.6	0.0	0.0	0.0	0.0	0.0
Fuel					819.4	1,922.8	4,647.6	4,402.4	2,138.5	3,145.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					110.0	34.5	-746.7	1,598.8	3,168.9	-1,373.2
Process and Frac										
Pentanes Plus					51.5	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0076947
Facility Lic # 9323

Facility Name 11-18-043-01W5 HOMEGLLEN RIMBEY GGS
Facility Operator 0E9M

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					43,816.0	55,825.2	70,261.2	63,744.3	49,890.0	42,863.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					42,851.5	54,470.4	69,178.7	62,287.1	49,118.8	42,359.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					2.9	4.8	2.8	2.9	6.4	4.9
Fuel					529.2	642.3	593.7	797.0	589.0	503.5
Flared					0.7	0.2	0.2	0.7	0.0	1.1
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					431.7	707.5	485.8	656.6	175.8	-4.9
Process and Frac										
Pentanes Plus					13.8	23.6	13.5	13.5	30.9	23.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0077287
Facility Lic # 28977

Facility Name DOE CREEK GGS
Facility Operator A0TK AOP

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					21,494.8	26,781.6	21,616.8	26,244.9	25,532.5	16,887.6
Non-Alberta Facilities					0.0	0.0	572.4	3,216.2	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					19,858.1	24,885.4	20,632.1	27,738.1	22,531.9	6,746.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	8,680.2
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	160.3
Fuel					1,117.9	1,527.4	1,416.6	1,191.4	1,430.1	1,378.3
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					518.8	368.8	140.5	531.6	1,570.5	-77.3
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	779.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0077521
Facility Lic # 27890

Facility Name ENCANA COUNTRESS GAS FACILITY
Facility Operator A26Z NGS

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					596,194.0	985,555.9	1,362,638.0	2,208,491.0	1,329,519.6	2,261,356.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					443,707.3	827,267.0	779,033.7	1,085,160.9	694,417.9	1,180,132.3
Meter Station					151,968.9	158,118.7	581,582.5	1,118,640.0	632,818.2	1,078,710.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	34.9	0.0	44.8	62.0
Fuel					591.1	974.7	1,640.8	1,644.0	1,479.4	2,227.3
Flared					0.0	21.0	75.2	199.8	180.9	114.4
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-73.3	-825.5	270.9	2,846.3	578.4	110.2
Process and Frac										
Pentanes Plus					0.0	0.0	169.4	0.0	218.0	301.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078085
Facility Lic # 11783

Facility Name WEST PEMBINA 12-03
Facility Operator ORW3 VERMILION

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					11,357.7	18,669.0	27,664.6	32,707.4	38,217.1	72,513.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					10,313.4	17,135.1	24,406.1	30,649.1	36,271.0	69,937.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					130.6	304.7	454.5	447.4	658.4	1,672.0
Fuel					221.9	644.9	652.2	643.8	774.5	1,396.6
Flared					0.0	0.0	0.0	0.0	0.0	4.4
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					691.8	584.3	2,151.8	967.1	513.2	-496.8
Process and Frac										
Pentanes Plus					634.3	1,480.9	2,207.6	2,173.5	3,200.4	8,126.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078543
Facility Lic # 29804

Facility Name MEC ET AL MED RIVER GATHERING SYSTEM
Facility Operator A1CL ORLEANS

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					10,061.1	31,440.7	43,711.1	28,838.6	26,146.2	17,777.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					10,425.9	33,749.9	42,612.1	28,154.2	26,648.6	17,026.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.8	0.9	0.0	0.0
Fuel					255.8	916.9	1,605.3	1,048.3	755.6	584.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					37.4	-499.6	-214.9	-364.8	-1,258.0	167.1
Process and Frac										
Pentanes Plus					0.0	0.0	4.0	4.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078544
Facility Lic # 29596

Facility Name MEC GILBY COMPRESSOR 03-27-041-02W5
Facility Operator A1CL ORLEANS

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					11,865.8	33,611.3	29,686.9	31,846.7	26,410.9	29,887.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					10,863.2	32,240.8	28,876.5	31,041.7	23,634.9	27,636.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	37.9	24.3	3.1	0.0
Fuel					396.6	1,130.6	969.4	1,139.4	986.8	1,029.8
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					606.0	239.9	-196.9	-358.7	1,786.1	1,221.4
Process and Frac										
Pentanes Plus					0.0	0.0	184.4	118.4	15.2	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078690
Facility Lic # 23771

Facility Name HOMRIM 06-02-043-02W5 COMPRESSOR GGS
Facility Operator OE9M

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					4,077.4	17,834.8	13,370.8	20,188.1	16,842.9	18,631.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					4,071.0	17,788.7	13,306.1	20,136.4	16,794.9	18,580.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					8.7	7.8	1.4	0.0	0.0	0.0
Fuel					6.4	46.1	64.8	51.7	48.0	51.7
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-8.7	-7.8	-1.5	0.0	0.0	0.0
Process and Frac										
Pentanes Plus					42.3	37.3	6.7	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0079087
Facility Lic # 28772

Facility Name CHUNGO 14-03 GGS
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities					187,619.4	989,269.9	1,050,129.0	986,717.4	1,116,949.2	1,152,144.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					188,788.6	984,858.9	1,043,300.3	980,912.3	1,113,496.7	1,148,188.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	177.4
Fuel					406.5	1,900.2	1,696.5	3,624.8	1,718.9	1,944.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,575.7	2,510.8	5,132.2	2,180.3	1,733.6	1,834.9
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	862.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080464
Facility Lic # 31178

Facility Name EVERGREEN 4-15-27-15 W4 GGS
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						39,875.6	72,951.2	64,362.5	48,377.0	34,366.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						37,516.1	71,848.2	64,583.3	48,377.0	34,366.9
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	199.8	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	181.8	0.0	0.0	0.0
Fuel						1,555.9	740.3	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						803.6	-18.9	-220.8	0.0	0.0
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	781.8	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080663
Facility Lic # 13636

Facility Name SHININGBANK ENERGY WINDFALL 10-11 GS
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						5,933.6	6,410.5	4,788.6	4,182.1	2,921.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						5,933.6	6,068.8	4,609.4	4,205.2	2,925.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.1	0.0	0.2
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	341.7	179.1	-23.1	-4.6
Process and Frac										
Pentanes Plus						0.0	0.0	0.4	0.0	1.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080766
Facility Lic # Not Licenced

Facility Name MANCAL WEST PEMBINA TO 11-22 PLANT
Facility Operator OYT7 MANCAL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						48,723.4	40,854.3	83,384.4	50,971.2	52,480.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						46,010.6	38,819.9	82,620.9	50,291.5	51,633.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1,562.5	1,875.1	2,482.0	378.8	0.0
Fuel						0.0	0.0	0.0	161.7	536.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1,150.3	159.3	-1,718.5	139.2	310.2
Process and Frac										
Pentanes Plus						7,594.1	9,113.3	12,063.3	1,841.1	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080951
Facility Lic # 30847

Facility Name HALKIRK 16-28-38-15W4 GGS
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						7,452.8	19,841.4	21,002.9	27,397.4	29,276.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	2,343.9	26,454.0	28,168.2
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						7,038.4	17,638.6	17,774.5	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	3.9	13.0	0.0	0.0
Fuel						5.1	912.4	820.4	1,313.6	1,975.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						409.3	1,286.5	51.1	-370.2	-867.2
Process and Frac										
Pentanes Plus						0.0	18.8	63.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0081645
Facility Lic # 31333

Facility Name SIMONETTE 15-29-62-25W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						6,962.3	6,754.5	7,771.8	5,761.8	4,987.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						6,962.3	6,583.2	6,973.0	5,002.3	4,607.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	4.8	20.4	15.6	15.3
Fuel						0.0	183.5	777.9	743.9	364.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	-17.0	0.5	0.0	0.0
Process and Frac										
Pentanes Plus						0.0	23.6	99.3	75.5	74.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082464
Facility Lic # 22837

Facility Name ARMADA 16-20 CS
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						3,223.7	8,722.9	11,872.0	16,416.0	10,064.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						3,297.2	8,453.2	11,817.6	16,422.5	10,065.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						127.5	315.0	271.6	383.9	247.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-201.0	-45.3	-217.2	-390.4	-248.7
Process and Frac										
Pentanes Plus						0.0	0.2	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082553
Facility Lic # 28584

Facility Name NEVIS 10-14-038-22W4
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						4,556.7	14,400.1	16,009.3	22,124.1	22,369.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						4,191.5	12,856.5	14,329.4	20,169.3	20,364.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	8.0	0.0	0.4	0.1
Fuel						24.5	503.2	885.0	855.4	862.7
Flared						0.0	0.0	1.0	0.0	0.0
Vented						0.0	3.7	25.3	15.1	0.0
Diff and Other						340.7	1,028.7	768.6	1,083.9	1,142.0
Process and Frac										
Pentanes Plus						0.0	38.3	0.0	1.9	0.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083251
Facility Lic # 13111

Facility Name MCLEOD 10-28 COMPRESSION FACILITY
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						9,098.4	48,507.3	57,694.4	67,909.3	56,104.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						8,563.1	44,554.3	53,102.7	64,033.6	51,908.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	88.0	353.7	332.9	282.8
Fuel						549.0	3,195.0	3,130.0	1,942.2	2,178.8
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.1	1.2
Diff and Other						-13.7	670.0	1,108.0	1,600.5	1,733.5
Process and Frac										
Pentanes Plus						0.0	428.0	1,719.6	1,617.6	1,375.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083650
Facility Lic # 30302

Facility Name BERLAND RIVER 3-31-58-25W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities						19,774.5	235,692.3	143,062.1	77,496.6	55,798.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						19,947.5	233,829.4	139,310.7	74,018.0	52,337.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	115.3	960.5	464.1	289.8
Fuel						0.0	667.4	3,645.8	3,485.4	2,576.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-173.0	1,080.2	-854.9	-470.9	594.1
Process and Frac										
Pentanes Plus						0.0	560.5	4,668.0	2,255.7	1,408.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083830
Facility Lic # 32655

Facility Name ECA FERIN 9-16-043-21W4
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							12,317.2	59,518.8	89,654.2	55,316.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							11,868.9	57,460.4	8,522.6	0.0
Gas Plant							0.0	0.0	80,650.8	55,179.7
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	10.9	0.0
Fuel							448.3	1,916.2	0.0	0.0
Flared							0.0	11.1	0.0	0.0
Vented							0.0	4.5	3.9	0.0
Diff and Other							0.0	126.6	466.0	137.0
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	52.3	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083867
Facility Lic # 32116

Facility Name TALISMAN CHIME 05-26-061-05W6 GGS
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							287,369.2	439,874.9	536,043.3	499,938.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							282,297.7	434,128.6	393,666.6	494,183.2
Gas Plant							0.0	0.0	137,391.7	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							2.4	6.2	64.3	0.4
Fuel							5,262.1	5,313.1	5,768.4	5,317.6
Flared							0.0	0.0	0.0	32.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-193.0	427.0	-847.7	405.6
Process and Frac										
Pentanes Plus							11.5	30.0	312.4	1.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084358
Facility Lic # 9725

Facility Name WESTEROSE 8-20 GGS
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							25,564.1	25,543.1	18,898.9	18,891.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							24,118.4	22,538.0	16,822.8	18,081.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							98.9	47.8	33.4	57.6
Fuel							91.1	143.3	133.4	104.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							1,255.7	2,814.0	1,909.3	649.1
Process and Frac										
Pentanes Plus							480.8	232.8	162.0	280.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084436
Facility Lic # 33284

Facility Name MANCAL FIR COMP/DEHY FAC 28-59-20W5
Facility Operator A0A7 NUVISTA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							14,241.5	34,930.7	44,849.9	55,604.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							5.0	0.0	0.0	0.0
Gas Gathering							14,115.8	35,067.0	43,791.4	52,825.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	32.2	371.1	383.3
Fuel							340.4	119.0	707.4	2,009.3
Flared							0.7	2.4	26.9	51.4
Vented							0.0	0.0	0.0	0.0
Diff and Other							-220.4	-289.9	-46.9	334.8
Process and Frac										
Pentanes Plus							0.0	156.6	1,804.4	1,862.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084595
Facility Lic # 16079

Facility Name PROGRESS GATHERING
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							7,723.8	13,221.2	9,500.3	11,760.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							6,684.8	11,229.1	7,562.2	9,076.6
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							85.3	38.5	160.5	609.1
Fuel							486.9	1,035.6	811.9	352.2
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							466.8	918.0	965.7	1,722.4
Process and Frac										
Pentanes Plus							415.0	187.9	780.4	2,960.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084622
Facility Lic # 33131

Facility Name HALKIRK 13-32 GGS
Facility Operator 0K13 EOG

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							13,336.4	23,490.7	24,369.2	25,445.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							12,832.4	21,749.3	22,705.0	22,603.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							12.6	106.0	20.8	0.0
Fuel							941.5	1,180.2	964.3	1,392.4
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-450.1	455.2	679.1	1,450.1
Process and Frac										
Pentanes Plus							61.7	515.6	101.0	0.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084747
Facility Lic # Not Licenced

Facility Name WEST PEMBINA 16-36-48-12W5
Facility Operator ORW3 VERMILION

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							40,191.6	63,220.1	72,496.7	70,624.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							38,892.9	58,105.9	70,860.2	67,548.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							796.1	948.9	1,296.8	1,482.2
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							502.6	4,165.3	339.7	1,594.1
Process and Frac										
Pentanes Plus							3,870.1	4,612.0	6,303.0	7,204.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084826
Facility Lic # 33309

Facility Name TAY TO RAM TRANSMISSION LINE
Facility Operator A2F0

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							270,477.0	930,387.8	768,380.6	662,081.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	203,539.7	470,282.9	351,452.2
Gas Plant							270,445.0	726,802.0	298,966.6	310,977.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	96.9
Fuel							0.0	0.0	0.0	0.0
Flared							5.0	117.2	36.3	65.7
Vented							0.0	0.0	0.0	0.0
Diff and Other							27.0	-71.1	-905.2	-509.9
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	471.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085251
Facility Lic # 33166

Facility Name CHOICE 4-5-41-9W4 GGS
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							12,440.6	53,534.8	60,404.6	50,211.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							11,868.0	49,690.2	55,742.1	45,264.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							18.7	70.6	84.7	87.5
Fuel							577.1	2,418.9	3,124.0	3,015.7
Flared							0.7	7.0	16.2	27.2
Vented							0.0	40.1	14.8	5.2
Diff and Other							-23.9	1,308.0	1,422.8	1,811.7
Process and Frac										
Pentanes Plus							91.2	342.8	412.0	425.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085283
Facility Lic # 25986

Facility Name NEVIS 04-36-038-23W4 COMP
Facility Operator OTD9 AVN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							7,414.0	8,796.7	14,066.5	9,539.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							6,684.3	8,361.8	12,414.8	9,585.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.6	9.9	11.2	1.1
Fuel							492.2	802.7	1,393.2	593.2
Flared							0.0	0.0	0.0	0.0
Vented							2.4	14.4	13.2	6.0
Diff and Other							234.5	-392.1	234.1	-646.3
Process and Frac										
Pentanes Plus							2.7	48.1	54.8	5.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085290
Facility Lic # 33271

Facility Name DUVERNAY WROE 8-12-57-25W5 GGS
Facility Operator A56Z

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							66,973.7	284,896.3	282,129.2	324,414.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							64,557.1	275,766.0	273,089.8	312,972.9
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	32.5	399.9	259.0
Fuel							2,207.0	6,910.9	8,852.0	11,166.5
Flared							0.0	0.0	75.6	50.3
Vented							0.0	0.0	0.0	0.0
Diff and Other							209.6	2,186.9	-288.1	-34.5
Process and Frac										
Pentanes Plus							0.0	158.5	1,943.6	1,259.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085328
Facility Lic # 27911

Facility Name PEMBINA 08-10-050-09W5 GSS
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							12,641.9	21,255.6	26,304.6	22,547.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							11,813.9	19,461.9	23,628.6	21,677.0
Gas Plant							0.0	5.2	11.9	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	13.8
Fuel							31.9	15.9	144.7	455.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							796.1	1,772.6	2,519.4	402.1
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	67.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085964
Facility Lic # 34156

Facility Name GILBY 02/11-07-041-02W5
Facility Operator A1CL ORLEANS

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							4,945.7	12,050.0	13,016.9	10,430.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							4,745.5	11,490.7	12,477.0	9,880.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							9.4	18.3	16.8	12.0
Fuel							185.9	576.8	560.2	554.3
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							4.9	-35.8	-37.1	-15.8
Process and Frac										
Pentanes Plus							45.9	88.9	82.2	57.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0086354
Facility Lic # 23288

Facility Name SEVERN 06-17-26-22 (HUSSARCR)
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							58,260.0	172,966.5	149,885.6	138,253.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	8,523.6	9,907.6	5,200.7
Gas Plant							50,263.9	86,861.7	78,678.8	80,063.4
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							6,185.9	63,080.7	53,927.3	43,972.6
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	7.5	19.0	1.0
Fuel							1,890.8	6,973.1	6,287.5	5,318.3
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-80.6	7,519.9	1,065.4	3,697.4
Process and Frac										
Pentanes Plus							0.0	36.1	92.9	5.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087002
Facility Lic # 3361

Facility Name CAVALIER GGS 12-27
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							1,061.6	4,491.7	4,484.2	4,071.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							1,061.6	4,357.3	4,431.7	4,069.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.4	0.1
Fuel							0.0	0.0	0.0	1.7
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.4
Diff and Other							0.0	134.4	52.1	-0.1
Process and Frac										
Pentanes Plus							0.0	0.0	1.9	0.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087003
Facility Lic # 3361

Facility Name CAVALIER GGS 09-08-23-23
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							6,405.1	22,708.9	17,373.5	14,188.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							6,356.5	21,969.3	16,799.6	14,097.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.8	0.0
Fuel							48.6	224.0	61.8	57.9
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	3.0	0.0
Diff and Other							0.0	515.6	508.3	33.1
Process and Frac										
Pentanes Plus							0.0	0.0	3.9	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087007
Facility Lic # 3476

Facility Name CAVALIER GGS # 4 08-04
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							24,059.8	78,214.4	72,137.9	48,460.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							23,784.6	79,629.6	69,448.1	46,471.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	5.9	4.8
Fuel							275.2	1,952.2	2,122.7	2,352.7
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	6.1	2.0
Diff and Other							0.0	-3,367.4	555.1	-370.5
Process and Frac										
Pentanes Plus							0.0	0.0	28.8	23.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087229
Facility Lic # 31050

Facility Name KARR 14-19-066-04W6 GGS
Facility Operator OPF8 HUNT

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							6,750.0	57,963.9	51,368.5	27,815.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	108.8
Gas Gathering							6,663.1	56,642.0	50,544.1	26,844.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							183.9	744.3	290.2	213.2
Fuel							0.0	682.3	516.4	522.7
Flared							0.0	15.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-97.0	-119.7	17.8	126.4
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							814.8	3,419.1	1,313.1	975.3
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087331
Facility Lic # 3365

Facility Name CAVALIER GS 01-28-023-23W4
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							4,737.2	33,676.4	16,367.0	
Non-Alberta Facilities							0.0	0.0	0.0	
Dispositions										
Battery							0.0	0.0	0.0	
Gas Gathering							4,442.6	30,382.5	15,434.0	
Gas Plant							0.0	0.0	0.0	
Injection Facility							0.0	0.0	0.0	
Meter Station							0.0	0.0	0.0	
Other							0.0	0.0	0.0	
AB Commercial							0.0	0.0	0.0	
AB Industrial							0.0	0.0	0.0	
AB Residential							0.0	0.0	0.0	
AB Elec.Gen.							0.0	0.0	0.0	
Shrinkage										
Acid Gas							0.0	0.0	0.0	
Other products							0.0	0.0	0.2	
Fuel							294.6	1,367.1	681.0	
Flared							0.0	0.0	0.0	
Vented							0.0	0.0	0.0	
Diff and Other							0.0	1,926.8	251.8	
Process and Frac										
Pentanes Plus							0.0	0.0	1.0	
Propane							0.0	0.0	0.0	
Butanes							0.0	0.0	0.0	
Ethane							0.0	0.0	0.0	
NGL							0.0	0.0	0.0	
Sulphur							0.0	0.0	0.0	
Sulp Cls Inv							0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088173
Facility Lic # 27386

Facility Name ALBERS GAS GATHERING
Facility Operator 0BP8 PENN WEST

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								14,741.4	13,392.4	11,437.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								14,729.6	13,388.1	11,417.4
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								17.6	12.2	10.3
Fuel								3.1	2.5	3.4
Flared								0.0	0.0	0.0
Vented								0.0	0.0	1.4
Diff and Other								-8.9	-10.4	4.7
Process and Frac										
Pentanes Plus								85.3	59.2	50.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088253
Facility Lic # 28021

Facility Name PROGRESS 14-34-77-11W6 GGS
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								19,798.3	32,513.3	24,247.9
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								19,790.7	32,513.4	24,191.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								45.2	89.9	84.3
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-37.6	-90.0	-28.0
Process and Frac										
Pentanes Plus								220.1	436.9	410.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088416
Facility Lic # 14074

Facility Name HUSKY KAKWA 10-7 GGS (CNR 3-11)
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities							527.0	4,515.5	3,510.2	819.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							93.8	2,069.2	1,747.9	372.1
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							559.2	3,107.9	2,271.6	568.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-126.0	-661.6	-509.3	-120.8
Process and Frac										
Pentanes Plus							2,717.9	15,105.6	11,040.0	2,760.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088454
Facility Lic # 35088

Facility Name DUVERNAY FIR 5-29-58-22W5 GGS
Facility Operator A56Z

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								146,380.8	141,052.7	142,270.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								32,170.1	0.0	0.0
Gas Plant								110,659.8	136,358.5	137,726.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								52.8	496.1	256.6
Fuel								1,003.0	4,599.5	3,821.5
Flared								18.3	91.2	466.6
Vented								0.0	0.0	0.0
Diff and Other								2,476.8	-492.6	0.0
Process and Frac										
Pentanes Plus								257.0	2,411.5	1,248.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088544 Facility Name PARAMOUNT KAKWA 1-13 GGS TO MUSREAU
Facility Lic # 32596 Facility Operator OAW4 PARA

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								135,280.0	164,320.1	136,630.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								135,400.2	159,126.8	131,734.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								58.1	0.0	0.0
Fuel								3,067.3	5,710.9	4,543.1
Flared								0.0	3.1	1.0
Vented								0.0	0.0	0.0
Diff and Other								-3,245.6	-520.7	352.1
Process and Frac										
Pentanes Plus								282.8	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089721
Facility Lic # 23412

Facility Name HOADLEY 08-06 COMPRESSOR
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								43,414.6	99,691.6	128,711.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								43,414.6	97,676.9	128,254.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	1.3
Fuel								0.0	1,738.5	5,039.4
Flared								0.0	11.7	26.8
Vented								0.0	0.0	0.0
Diff and Other								0.0	264.5	-4,610.1
Process and Frac										
Pentanes Plus								0.0	0.0	6.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089723
Facility Lic # 9546

Facility Name HOADLEY 14-12 COMPRESSOR
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								33,031.3	40,328.0	46,174.9
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								33,031.3	39,710.4	44,722.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	38.2
Fuel								0.0	539.6	2,182.8
Flared								0.0	0.7	1.9
Vented								0.0	0.0	0.0
Diff and Other								0.0	77.3	-770.3
Process and Frac										
Pentanes Plus								0.0	0.0	186.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089738
Facility Lic # 32644

Facility Name TLM CAW 15-35-61-6W6 COMPRESSOR
Facility Operator 0039 TALISMAN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								7,729.7	9,374.8	17,101.6
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								7,580.5	8,595.0	18,073.1
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	13.9	14.6
Fuel								183.1	469.5	567.3
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-33.9	296.4	-1,553.4
Process and Frac										
Pentanes Plus								0.0	67.8	71.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089825
Facility Lic # 31566

Facility Name BIGSTONE 7-29-60-23W5 GGS
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								89,635.4	132,330.0	114,740.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								12,568.4	0.0	0.0
Gas Plant								72,363.7	125,699.7	108,818.6
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								574.4	805.7	609.0
Fuel								4,117.6	5,879.7	5,303.9
Flared								42.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-30.7	-55.1	9.0
Process and Frac										
Pentanes Plus								2,791.3	3,915.5	2,960.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090045
Facility Lic # 32214

Facility Name WILDHAY 8-9-58-23W5 GGS
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								75,741.4	176,693.2	119,344.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								73,511.1	171,427.7	115,797.8
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								21.3	65.6	71.8
Fuel								2,161.2	5,286.6	3,540.9
Flared								69.1	46.4	52.1
Vented								0.0	0.0	0.0
Diff and Other								-21.3	-133.1	-117.9
Process and Frac										
Pentanes Plus								103.7	318.7	349.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090046
Facility Lic # 26154

Facility Name WILDHAY 4-3-57-23W5 GGS
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								424,863.4	763,519.8	706,945.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								413,119.3	740,796.2	685,314.7
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								223.2	640.4	434.5
Fuel								13,500.1	22,762.9	22,300.8
Flared								415.2	819.9	196.2
Vented								0.0	0.0	0.0
Diff and Other								-2,394.4	-1,499.6	-1,301.2
Process and Frac										
Pentanes Plus								1,085.6	3,113.1	2,111.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090978
Facility Lic # 9324

Facility Name VERMILION HOMRIM 01-21-043-1W5 INLET
Facility Operator ORW3 VERMILION

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								5,510.3	12,395.0	10,603.9
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								5,888.8	11,660.9	10,343.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.9	0.0
Fuel								0.0	0.0	35.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-378.5	733.2	225.4
Process and Frac										
Pentanes Plus								0.0	4.2	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091214
Facility Lic # 36433

Facility Name SUNDANCE 15-7-54-21W5 GS
Facility Operator A56Z

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								28,296.4	95,447.6	201,137.4
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								4,668.8	0.0	0.0
Gas Plant								21,857.7	92,968.0	202,176.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	6.9	0.0
Fuel								848.3	2,125.6	0.0
Flared								42.9	148.8	0.0
Vented								0.0	0.0	0.0
Diff and Other								878.7	198.3	-1,038.6
Process and Frac										
Pentanes Plus								0.0	33.9	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091239
Facility Lic # 36108

Facility Name MIKWAN NGC GAS GATHERING SYSTEM
Facility Operator OG30 ARC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								6,583.9	38,011.1	55,254.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								6,088.4	36,985.6	52,688.1
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	2.5
Fuel								513.5	2,305.1	3,449.2
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-18.0	-1,279.6	-885.6
Process and Frac										
Pentanes Plus								0.0	0.0	12.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091305
Facility Lic # 36715

Facility Name WILLES DAN GREEN 1-33 COMPRESSOR
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								6,283.2	26,014.9	45,447.3
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								5,753.0	24,102.9	40,632.9
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								68.7	294.0	893.2
Fuel								221.2	862.8	949.1
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								240.3	755.2	2,972.1
Process and Frac										
Pentanes Plus								334.1	1,428.8	4,340.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091369
Facility Lic # 36690

Facility Name ANSELL 03-06 GS
Facility Operator 0R46 HUSKY

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								13,765.3	63,095.4	63,960.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								12,715.5	60,915.9	63,850.4
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								2.7	1.6	0.0
Fuel								602.6	1,596.1	1,687.8
Flared								176.0	101.1	6.0
Vented								0.0	0.0	0.0
Diff and Other								268.5	480.7	-1,584.0
Process and Frac										
Pentanes Plus								13.3	7.7	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091546
Facility Lic # 36486

Facility Name MUSREAU 00/07-31-062-06W6
Facility Operator OW9D

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								13,003.8	145,501.8	143,397.8
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								13,004.8	146,967.9	137,087.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								37.7	33.3	76.4
Fuel								0.0	0.0	1,985.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-38.7	-1,499.4	4,248.9
Process and Frac										
Pentanes Plus								183.2	162.6	370.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092066
Facility Lic # 34652

Facility Name DUVERNAY OBED 1-21 GGS
Facility Operator A56Z

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								13,057.2	83,487.2	180,863.9
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	479.6	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								12,656.7	80,425.9	175,174.4
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								15.2	101.2	217.6
Fuel								371.5	2,485.2	5,496.6
Flared								29.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-15.2	-4.7	-24.7
Process and Frac										
Pentanes Plus								73.9	492.0	1,057.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092576
Facility Lic # 37117

Facility Name OLDMAN COMP STATION 10-24-56-21W5
Facility Operator A56Z

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								6,421.9	111,534.3	154,281.1
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								6,244.9	110,107.6	20,780.9
Gas Plant								0.0	0.0	132,776.8
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	63.4	10.7
Fuel								146.6	2,401.1	422.4
Flared								8.2	109.8	296.9
Vented								0.0	0.0	0.0
Diff and Other								22.2	-1,147.6	-6.6
Process and Frac										
Pentanes Plus								0.0	308.1	52.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092950
Facility Lic # 34129

Facility Name RESTHAVEN 8-11-60-3W6
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									323,004.0	0.0
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									303,579.9	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									4,146.6	0.0
Fuel									12,131.1	0.0
Flared									1,126.1	0.0
Vented									0.0	0.0
Diff and Other									2,020.3	0.0
Process and Frac										
Pentanes Plus									20,153.1	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093241
Facility Lic # 37511

Facility Name NORTHROCK WIMBORNE H.P. GGS
Facility Operator A2TG TQN

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									13,957.9	
Non-Alberta Facilities									0.0	
Dispositions										
Battery									0.0	
Gas Gathering									14,429.9	
Gas Plant									0.0	
Injection Facility									0.0	
Meter Station									0.0	
Other									0.0	
AB Commercial									0.0	
AB Industrial									0.0	
AB Residential									0.0	
AB Elec.Gen.									0.0	
Shrinkage										
Acid Gas									0.0	
Other products									51.3	
Fuel									0.0	
Flared									0.0	
Vented									0.0	
Diff and Other									-523.3	
Process and Frac										
Pentanes Plus									249.1	
Propane									0.0	
Butanes									0.0	
Ethane									0.0	
NGL									0.0	
Sulphur									0.0	
Sulp Cls Inv									0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093466
Facility Lic # 23017

Facility Name THREE HILLS CREEK 06-06 GGS
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									22,872.8	24,860.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									21,743.7	23,704.4
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									65.4	37.8
Fuel									1,063.4	1,118.6
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.3	-0.1
Process and Frac										
Pentanes Plus									318.4	184.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093467
Facility Lic # 23016

Facility Name THREE HILLS CREEK 3-30/10-26 GGS
Facility Operator 0E9L

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									56,228.7	56,163.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									52,716.5	52,693.7
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									65.0	68.1
Fuel									3,440.9	3,401.8
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									6.3	0.1
Process and Frac										
Pentanes Plus									315.7	331.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093646
Facility Lic # 36745

Facility Name GIBRALTAR CUTPICK 2-21-60-8W5
Facility Operator A0CZ GIBRALTAR

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									44,103.5	37,019.4
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									40,274.5	33,726.9
Gas Plant									89.7	0.0
Injection Facility									0.0	0.0
Meter Station									64.5	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	17.5
Fuel									3,672.5	3,210.9
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									2.3	64.1
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	80.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094247
Facility Lic # 29255

Facility Name GREY WOLF 1-19 COMPRESSOR
Facility Operator A02R GREY WOLF

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									49,831.6	66,558.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									51,003.3	65,252.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									7.1	0.0
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-1,178.8	1,306.3
Process and Frac										
Pentanes Plus									34.7	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094652
Facility Lic # 34264

Facility Name CHICKEN 03-09-062-07W6M
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									3,399.5	5,017.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									3,312.5	4,955.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									1.8	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									3.5	5.5
Fuel									69.2	59.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									12.5	-2.8
Process and Frac										
Pentanes Plus									17.4	26.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095087
Facility Lic # 32917

Facility Name BIG EDDY GAS GATHERING SYSTEM
Facility Operator 0L55 TRANSCAN PPL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities								70,411.8	508,173.5	768,769.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								70,411.8	508,173.5	768,769.2
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	27.2	356.4
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	-27.2	-356.4
Process and Frac										
Pentanes Plus								0.0	132.3	1,732.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095434
Facility Lic # 38139

Facility Name ENCANA KAKWA GGS 04-26-061-05W6
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									185,335.7	216,102.8
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									185,225.7	217,771.8
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	16.3
Fuel									1,336.4	2,790.7
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-1,226.4	-4,476.0
Process and Frac										
Pentanes Plus									0.0	79.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095581
Facility Lic # 4033

Facility Name IRRICANA 12-12 SALES
Facility Operator A0Y3 BREAKER

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									26,125.7	107,780.0
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									27,295.7	111,148.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	808.7
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-1,170.0	-4,177.6
Process and Frac										
Pentanes Plus									0.0	3,930.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095960
Facility Lic # 38447

Facility Name AURORA 13-29-43-12 COMP STATION
Facility Operator 0D7E

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities									24,951.8	124,472.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									6,944.2	81,391.0
Gas Plant									17,562.4	40,972.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									25.1	184.7
Fuel									570.6	1,109.1
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-150.5	815.5
Process and Frac										
Pentanes Plus									122.2	898.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0096768
Facility Lic # 16370

Facility Name CULP 16-2 COMPRESSOR
Facility Operator 0F3F

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										7,323.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										6,482.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										19.4
Fuel										829.1
Flared										0.0
Vented										0.0
Diff and Other										-8.2
Process and Frac										
Pentanes Plus										93.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097012
Facility Lic # 11501

Facility Name MINEHEAD GGS 10-12-049-18W5
Facility Operator OHE9 CNRL

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										147,186.3
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										142,670.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										49.2
Fuel										5,397.9
Flared										143.0
Vented										0.0
Diff and Other										-1,073.9
Process and Frac										
Pentanes Plus										239.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097522
Facility Lic # 36487

Facility Name DUVERNAY SOUTH CECILIA 9-29-57-21
Facility Operator A56Z

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										68,805.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										65,339.8
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										3.5
Fuel										2,897.4
Flared										154.6
Vented										0.0
Diff and Other										409.7
Process and Frac										
Pentanes Plus										17.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098944
Facility Lic # 27736

Facility Name GSPIN0622
Facility Operator OJT1 EMC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										11,508.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										54.0
Gas Gathering										10,975.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										13.1
Fuel										792.8
Flared										0.0
Vented										0.0
Diff and Other										-326.8
Process and Frac										
Pentanes Plus										63.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0099724
Facility Lic # 13405

Facility Name GSCEC1614
Facility Operator OJT1 EMC

Production Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Receipts										
Alberta Facilities										9,845.6
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										9,865.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										1.9
Fuel										311.0
Flared										3.8
Vented										0.0
Diff and Other										-336.8
Process and Frac										
Pentanes Plus										9.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS