



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001001
Facility Lic # 5566

Facility Name DEVON PROVOST
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			203,306.5	199,041.3	186,535.1	169,020.6	138,330.0	123,714.4	111,521.3	99,899.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			197,963.9	192,713.6	179,413.8	161,428.8	133,912.3	117,290.7	106,383.8	95,294.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,546.0	1,670.5	1,720.8	1,552.9	1,349.8	1,486.9	1,461.4	1,175.5
Fuel			6,878.6	6,377.5	5,989.1	5,673.4	4,486.9	3,679.2	3,132.3	3,258.7
Flared			7.0	24.0	24.0	24.0	20.3	0.3	0.0	14.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-3,089.0	-1,744.3	-612.6	341.5	-1,439.3	1,257.3	543.8	155.4
Process and Frac										
Pentanes Plus			75.1	430.9	389.8	375.5	286.6	63.0	222.2	290.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			6,779.6	7,011.6	7,373.4	6,687.3	5,794.6	6,532.8	6,251.1	4,930.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001007
Facility Lic # 15125

Facility Name NIPISI 12-30-72-4W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						21,833.3	83,316.2	84,342.9	79,375.2	61,559.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						18,344.1	71,525.2	72,867.0	71,007.8	51,934.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						3,137.2	8,372.7	7,121.0	5,521.9	5,650.4
Fuel						779.2	2,336.7	2,194.5	1,967.1	2,081.2
Flared						0.0	0.0	92.1	177.3	95.9
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-427.2	1,081.6	2,068.3	701.1	1,797.2
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						12,919.8	34,881.4	29,697.6	23,089.1	23,640.3
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001009
Facility Lic # 4165

Facility Name ACANTHUS SEDALIA
Facility Operator ORL9 BAYTEX

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			80,740.4	82,957.4	67,108.9	54,330.3	50,190.1	44,662.1	44,765.6	52,560.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			73,228.9	71,345.7	57,749.9	49,823.0	44,596.1	37,949.8	37,670.3	47,169.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			195.7	0.0	86.7	305.5	314.8	263.2	222.3	274.3
Fuel			0.0	0.0	0.0	3,410.8	3,403.3	2,994.4	2,710.8	3,268.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			7,315.8	11,611.7	9,272.3	791.0	1,875.9	3,454.7	4,162.2	1,848.1
Process and Frac										
Pentanes Plus			1,232.0	0.0	421.2	1,484.9	1,529.6	1,278.7	1,080.6	1,333.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001012
Facility Lic # 3201

Facility Name PANCDN COUNTESS
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			549,221.4	550,067.7	553,716.1	573,796.1	582,037.4	549,378.6	534,192.0	469,080.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			525,136.7	526,708.4	535,698.0	549,438.3	556,706.9	534,493.6	529,136.9	452,644.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,488.8	2,163.6	1,944.7	1,477.0	748.2	1,035.9	934.8	946.2
Fuel			15,844.4	15,958.7	15,988.4	15,277.9	17,773.6	18,480.1	17,069.1	16,496.6
Flared			43.6	49.4	31.4	53.2	26.8	7.2	8.6	6.4
Vented			0.0	0.0	0.0	0.0	0.0	281.9	239.9	118.6
Diff and Other			5,707.9	5,187.6	53.6	7,549.7	6,781.9	-4,920.1	-13,197.3	-1,131.4
Process and Frac										
Pentanes Plus			136.4	68.0	2.9	17.8	0.0	0.0	23.7	40.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			10,917.9	9,559.4	8,631.9	6,524.9	3,332.1	4,680.2	4,161.9	4,226.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001014
Facility Lic # 3997

Facility Name ATCO CARBON
Facility Operator 0144 ATCO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,875,587.9	2,404,053.0	2,067,379.6	1,772,001.7	1,161,573.0	1,661,105.0	1,768,743.5	1,738,738.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			449.1	447.3	279.7	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	117.1	127.7	16.5	0.0	0.0	0.0
Injection Facility			743,036.1	1,162,674.6	969,326.0	823,623.5	660,593.3	734,091.8	959,259.1	828,456.7
Meter Station			1,114,764.7	1,233,099.2	1,091,971.7	940,563.6	545,272.9	920,356.1	800,666.5	902,867.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			136.0	255.1	152.4	110.8	25.9	0.0	0.0	0.0
Fuel			6,618.9	11,910.2	9,444.0	7,608.0	5,765.9	6,607.0	8,755.4	7,320.9
Flared			143.5	107.6	73.2	78.9	38.8	50.1	62.5	93.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			10,453.8	-4,441.0	-3,984.5	-110.8	-50,140.3	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			717.5	1,240.3	740.2	538.2	125.7	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001015
Facility Lic # 3134

Facility Name HUSKY CESSFORD 1-31
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			29,201.0	24,721.1	15,322.9	13,185.5	15,857.4	13,531.9	13,991.6	13,357.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			26,166.3	21,464.7	13,302.8	11,942.0	13,600.5	10,805.5	11,570.6	11,074.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			177.0	160.4	82.3	58.6	97.5	78.5	79.1	81.7
Fuel			2,367.6	1,778.3	1,770.9	1,530.4	1,725.5	1,278.3	1,616.1	1,557.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Vented			0.0	0.0	0.2	0.0	0.0	431.4	0.0	19.3
Diff and Other			490.1	1,317.7	166.7	-345.5	433.9	938.2	725.8	624.1
Process and Frac										
Pentanes Plus			896.0	779.2	400.3	285.1	474.0	380.3	385.3	397.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001017
Facility Lic # 3690

Facility Name CESSFORD 4-15-27-15W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			51,997.3	43,640.9	79,019.0	71,701.9	71,779.1	60,557.4	45,113.7	35,223.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			48,094.5	39,864.8	75,060.1	69,338.5	67,639.0	56,441.4	40,546.7	30,846.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			253.1	294.8	424.9	374.1	397.6	404.1	346.1	295.4
Fuel			1,500.2	189.2	185.9	229.3	328.5	1,002.8	1,402.3	1,392.8
Flared			27.0	20.7	0.0	0.3	3.0	3.4	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,122.5	3,271.4	3,348.1	1,759.7	3,411.0	2,705.7	2,818.6	2,689.1
Process and Frac										
Pentanes Plus			1,318.7	1,432.4	2,064.2	1,818.0	1,932.2	1,963.8	1,682.0	1,436.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001018
Facility Lic # 4588

Facility Name TAURUS CONSORT 7-34-34-6W4 GP
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			53,109.1	52,168.1	56,609.9	69,389.1	54,272.3	51,618.2	46,570.2	40,115.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			332.8	322.9	258.9	238.4	207.5	284.2	484.5	268.9
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			47,336.9	46,471.1	51,891.3	64,323.6	50,444.8	47,068.4	42,004.9	36,427.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			395.3	420.5	537.2	858.3	798.4	781.6	750.5	662.4
Fuel			2,956.1	3,021.5	3,026.0	3,118.2	3,296.2	2,422.2	2,582.9	2,125.5
Flared			3.0	3.9	2.9	1.7	1.2	1.9	233.4	43.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,085.0	1,928.2	893.6	848.9	-475.8	1,059.9	514.0	587.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,939.1	1,874.6	2,395.7	3,813.8	3,555.5	3,471.3	3,337.4	2,920.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001019
Facility Lic # Not Licenced

Facility Name * AMOCO BUCK CREEK
Facility Operator 0060

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts			SHUTIN							
Alberta Facilities			0.0							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			0.0							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			0.0							
Process and Frac										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001022
Facility Lic # 23466

Facility Name CRESTAR CESSFORD
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			384,683.2	364,927.2	362,900.8	412,368.9	507,563.1	507,509.6	459,674.3	425,869.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			382,469.0	367,389.5	366,146.6	409,261.1	480,030.4	500,008.7	455,145.6	419,266.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			127.2	67.6	148.5	138.2	114.3	100.2	222.6	266.1
Fuel			10,461.8	9,615.0	9,928.5	10,852.6	13,043.4	14,060.3	12,692.7	11,683.4
Flared			168.9	179.3	240.1	235.3	341.1	732.4	1,434.8	1,319.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5
Diff and Other			-8,543.7	-12,324.2	-13,562.9	-8,118.3	14,033.9	-7,392.0	-9,821.4	-6,668.7
Process and Frac										
Pentanes Plus			666.9	328.0	721.6	671.5	556.4	486.4	1,082.1	1,293.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001026
Facility Lic # 3608

Facility Name CESSFORD 7-17-26-14W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			22,990.5	13,111.4	1,301.1					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			21,715.8	11,833.0	1,061.4					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			78.5	51.7	0.0					
Fuel			1,539.7	1,242.0	161.8					
Flared			160.3	86.0	3.9					
Vented			0.0	0.0	0.0					
Diff and Other			-503.8	-101.3	74.0					
Process and Frac										
Pentanes Plus			408.2	251.4	29.7					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			0.0	0.0	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001031
Facility Lic # 15861

Facility Name DEVON VALHALLA
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			75,334.4	71,044.3	52,053.2	34,036.3	31,871.5	28,834.5	33,873.0	31,598.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			70,955.0	68,639.2	49,359.6	31,939.2	29,610.7	27,002.5	32,339.0	30,091.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			392.3	411.1	369.0	332.1	330.0	222.3	225.4	166.5
Fuel			3,153.6	3,359.3	2,591.4	1,833.0	1,813.6	1,807.4	1,893.6	1,494.4
Flared			2.5	2.4	7.6	3.4	4.6	5.5	27.4	5.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			831.0	-1,367.7	-274.4	-71.4	112.6	-203.2	-612.4	-160.0
Process and Frac										
Pentanes Plus			2,119.8	1,998.5	1,794.0	1,614.0	1,604.1	1,080.1	1,096.5	809.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001033
Facility Lic # 5114

Facility Name CRESTAR THREE HILLS CK
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			143,281.2	154,004.1	169,417.9	168,515.7	149,711.7	137,446.8	129,362.9	116,542.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			127,909.0	140,596.2	157,515.8	157,184.4	139,877.2	132,138.6	123,878.3	111,685.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			4,302.4	4,700.4	4,626.6	3,696.4	3,626.3	2,869.8	2,744.9	2,658.0
Fuel			1,881.0	1,292.2	1,164.1	1,103.4	781.6	1,076.1	1,077.8	1,086.9
Flared			38.0	14.6	22.8	30.2	290.7	57.3	62.2	39.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.5
Diff and Other			9,150.8	7,400.7	6,088.6	6,501.3	5,135.9	1,305.0	1,599.7	1,000.6
Process and Frac										
Pentanes Plus			72.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			18,518.8	20,018.3	19,746.7	15,941.7	15,787.4	12,448.3	11,948.4	11,499.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001036
Facility Lic # 5331

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			165,194.6	208,189.2	252,121.3	333,882.3	340,283.0	363,625.8	360,526.5	305,491.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			13.8	10.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			152,234.0	181,139.3	227,184.5	308,979.1	311,967.4	336,534.2	327,608.3	276,669.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			868.0	3,991.8	5,328.4	6,135.9	6,531.4	6,984.0	7,136.2	6,963.1
Fuel			11,412.6	12,769.5	16,163.1	14,991.8	15,256.8	15,216.8	14,944.7	13,554.2
Flared			11.1	14.0	20.7	111.1	80.0	17.6	21.5	19.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			655.1	10,263.8	3,424.6	3,664.4	6,447.4	4,873.2	10,815.8	8,285.1
Process and Frac										
Pentanes Plus			3,047.2	462.2	440.8	1,193.1	1,375.5	1,057.1	482.4	869.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,173.9	16,729.6	22,592.6	25,508.2	27,009.1	29,049.9	30,261.9	29,153.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001038
Facility Lic # 2785

Facility Name APF ENERGY COUNTLESS
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			135,617.6	130,787.8	180,039.5	246,385.9	191,220.1	153,716.9	143,679.9	131,081.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			376.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			134,669.4	127,162.6	175,941.7	237,042.7	186,029.5	145,553.9	140,992.0	126,600.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			11.8	36.5	47.7	40.9	39.4	28.8	14.3	24.1
Fuel			2,147.4	4,935.2	5,774.9	7,825.1	5,410.1	4,098.0	2,180.4	3,818.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	4.5	0.0	0.0	0.0	3.3	3.5	0.9
Diff and Other			-1,587.5	-1,351.0	-1,724.8	1,477.2	-258.9	4,032.9	489.7	638.0
Process and Frac										
Pentanes Plus			212.5	176.3	231.7	199.3	191.1	140.6	69.7	117.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001041
Facility Lic # 3385

Facility Name ENCAL CESSFORD
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,151.0	30,509.9	26,288.4	9,224.3				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			19,311.2	28,375.4	25,481.0	8,321.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	0.0	0.0	0.0				
Fuel			1,144.1	1,407.7	1,188.6	255.4				
Flared			0.0	0.0	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			695.7	726.8	-381.2	647.9				
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001042
Facility Lic # 14430

Facility Name KARR 10-10-65-2W6
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			550,856.5	534,651.2	607,114.7	544,883.4	581,540.4	603,612.9	552,871.1	497,762.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	627.0	1,320.1	922.8	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			478,835.0	461,646.2	524,770.3	474,714.1	525,822.1	543,189.3	494,873.8	441,864.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			40,857.5	36,981.0	37,236.0	35,821.1	33,928.8	33,076.4	29,732.3	28,969.3
Fuel			38,720.6	41,362.8	43,775.9	43,532.8	37,621.7	38,742.6	38,178.8	34,684.6
Flared			45.2	18.7	0.0	93.6	99.3	196.7	403.0	248.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-7,601.8	-5,357.5	705.5	-10,598.3	-16,854.3	-11,592.1	-10,316.8	-8,004.5
Process and Frac										
Pentanes Plus			24,256.2	22,279.7	20,243.2	17,793.3	17,299.0	16,973.7	13,021.6	14,078.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			144,457.9	130,343.7	133,120.4	129,491.2	122,069.2	120,163.1	109,821.3	105,024.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001043
Facility Lic # 3466

Facility Name HUSKY HUSSAR 13-36
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			249,627.9	235,702.4	227,106.9	244,644.8	245,263.7	241,010.3	304,716.9	365,292.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			218,398.0	207,945.0	201,701.3	214,703.4	218,477.4	214,452.2	279,125.4	336,872.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			9,152.9	8,665.4	7,902.2	8,261.8	7,775.5	10,760.2	13,731.5	13,399.2
Fuel			12,501.7	11,697.4	11,771.5	12,871.1	12,901.0	12,310.9	13,252.9	14,471.0
Flared			356.7	130.4	150.1	74.4	47.6	42.7	50.4	90.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			9,218.6	7,264.2	5,581.8	8,734.1	6,062.2	3,444.3	-1,443.3	460.4
Process and Frac										
Pentanes Plus			23,720.2	19,719.6	22,194.7	27,503.1	25,876.0	35,848.1	41,053.1	32,072.6
Propane			22,813.2	19,374.3	19,012.8	21,982.7	20,055.6	15,821.5	17,875.3	19,903.0
Butanes			23,371.4	22,682.4	21,831.7	25,056.6	23,795.5	20,683.7	20,514.8	27,583.8
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	197.8	181.0	752.1	112.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001044
Facility Lic # 3799

Facility Name HUSKY WAYNE-ROSEDALE 12-4
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			87,664.9	80,775.0	83,525.7	91,845.7	101,876.2	102,607.1	105,081.6	84,945.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			84,875.5	77,184.9	79,281.1	89,322.6	100,554.5	98,703.5	99,743.4	81,088.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,797.9	1,620.9	1,755.9	1,738.8	1,839.2	1,628.3	1,482.3	1,387.5
Fuel			2,680.0	3,068.9	3,131.8	2,903.0	3,048.4	2,916.9	2,520.2	2,131.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	142.8	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,688.5	-1,099.7	-643.1	-2,118.7	-3,565.9	-641.6	1,192.9	338.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			7,929.5	7,070.0	7,647.1	7,524.4	8,064.7	7,154.1	6,638.3	6,148.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001049
Facility Lic # 3699

Facility Name PANCDN WAYNE-ROSEDALE
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			287,529.6	340,660.4	365,709.6	324,287.6	314,286.5	307,146.2	298,971.3	289,521.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			260,857.4	316,142.6	339,480.9	306,746.1	306,544.2	299,920.2	293,742.5	285,922.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,274.0	3,423.8	3,767.6	3,844.2	3,190.3	2,902.1	2,956.5	2,851.3
Fuel			8,071.9	9,451.6	7,160.7	8,837.4	8,245.1	8,534.4	7,445.4	8,350.1
Flared			0.2	0.0	9.8	5.9	2.2	1.8	5.9	6.4
Vented			0.0	0.0	2.6	1.7	0.0	0.0	0.0	0.0
Diff and Other			15,326.1	11,642.4	15,288.0	4,852.3	-3,695.3	-4,212.3	-5,179.0	-7,608.8
Process and Frac										
Pentanes Plus			471.5	1,072.8	1,711.4	1,051.5	803.4	451.7	1,143.3	1,189.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			13,767.9	14,011.2	14,914.3	15,840.3	13,257.5	12,467.7	11,591.0	11,097.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001057
Facility Lic # 11691

Facility Name PENN WEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			210,154.1	178,213.5	159,224.7	141,927.2	123,592.4	113,095.1	103,433.3	102,274.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	1,015.2	862.5	1,062.8	91.9	0.0	462.0	1,148.2
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			199,375.6	168,180.2	144,956.1	129,383.0	116,999.2	104,212.4	92,936.5	91,611.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			13.6	24.6	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,567.6	5,021.8	4,881.5	4,606.1	3,754.2	3,309.7	2,461.7	2,438.9
Fuel			6,615.4	6,329.9	5,988.6	4,982.9	4,619.4	4,443.8	4,346.1	4,488.2
Flared			39.5	11.7	40.8	19.4	28.9	43.8	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,457.6	-2,369.9	2,495.2	1,873.0	-1,901.2	1,085.4	3,227.0	2,587.6
Process and Frac										
Pentanes Plus			1,039.1	941.8	849.2	1,097.9	1,897.6	570.8	631.5	1,201.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			22,697.4	20,355.5	19,783.7	18,250.1	14,271.7	13,484.7	10,027.9	9,364.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001059
Facility Lic # 4098

Facility Name DRUMHELLER 6-33-30-19W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			35,812.8	32,583.9	42,136.0	30,852.8	32,104.9	35,153.1	32,400.1	29,089.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			32,544.3	31,033.5	37,823.1	28,994.2	29,892.1	32,537.2	30,580.5	27,279.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			116.4	172.9	245.8	73.9	154.9	121.8	139.8	122.6
Fuel			2,017.5	1,397.0	959.0	1,545.7	1,571.3	1,595.1	1,578.8	1,448.5
Flared			58.9	13.1	0.4	0.7	0.1	0.0	0.1	0.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,075.7	-32.6	3,107.7	238.3	486.5	899.0	100.9	237.9
Process and Frac										
Pentanes Plus			677.8	840.4	1,194.4	359.3	752.4	592.4	678.9	595.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001063
Facility Lic # 7013

Facility Name APACHE CANADA PROVOST
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			24,231.5	27,174.2	28,675.6	38,702.0	39,080.1	34,528.4	30,052.6	27,907.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			24,103.5	29,539.8	29,182.8	35,771.7	36,943.3	32,689.6	29,062.0	27,204.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			115.3	142.4	117.3	132.8	141.5	132.4	131.5	110.8
Fuel			1,011.0	1,641.7	1,870.4	2,213.9	2,191.5	2,161.3	1,298.7	1,530.6
Flared			0.0	0.4	17.4	0.9	0.6	0.0	0.0	1.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-998.3	-4,150.1	-2,512.3	582.7	-196.8	-454.9	-439.6	-939.7
Process and Frac										
Pentanes Plus			593.1	692.2	569.9	645.8	687.6	643.6	638.4	538.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001067
Facility Lic # 6673

Facility Name RENAISSANCE SYLVAN LAKE-21
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			265,145.9	226,108.7	240,284.8	247,102.2	225,771.2	188,125.7	184,950.9	161,336.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			241,904.7	211,517.3	222,581.6	229,853.5	211,986.5	178,436.0	172,076.8	145,469.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			14,422.7	15,094.9	15,694.9	13,662.0	12,446.8	11,108.3	9,881.6	8,782.7
Fuel			4,941.1	5,258.3	5,069.7	4,974.2	5,348.3	4,402.3	3,721.4	4,566.4
Flared			166.9	192.9	59.0	94.3	110.2	283.7	194.4	187.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,710.5	-5,954.7	-3,120.4	-1,481.8	-4,120.6	-6,104.6	-923.3	2,330.8
Process and Frac										
Pentanes Plus			15,652.0	17,688.0	18,730.9	18,036.1	17,814.5	17,340.7	16,801.7	16,894.9
Propane			31,279.9	30,214.7	30,923.2	27,390.2	24,913.5	22,605.7	20,757.6	18,759.7
Butanes			18,045.7	18,509.7	18,787.9	17,294.9	16,231.2	14,047.0	12,896.1	12,129.3
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001068
Facility Lic # 13606

Facility Name WESTLOCK 7-15-60-2W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			37,844.1	45,721.8	53,212.5	51,952.3	51,195.3	45,777.9	36,503.7	30,265.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			35,512.4	43,323.7	50,467.5	48,027.8	49,453.2	44,232.7	34,441.9	29,122.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			70.9	119.5	144.9	102.2	98.7	78.6	42.3	42.7
Fuel			2,087.3	2,264.1	2,188.1	2,301.1	1,516.9	772.3	619.7	657.8
Flared			91.2	31.6	2.1	13.2	1.7	2.7	90.3	19.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			82.3	-17.1	409.9	1,508.0	124.8	691.6	1,309.5	423.6
Process and Frac										
Pentanes Plus			377.2	581.8	704.2	497.1	480.4	381.3	205.8	207.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001072
Facility Lic # 5527

Facility Name REAL RESOURCES WEST PROVOST
Facility Operator A5EL PBN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			44,005.3	51,788.8	48,879.7	51,788.1	51,749.8	46,077.3	39,523.0	34,408.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			89.4	313.2	301.4	225.5	154.5	117.7	236.5	345.3
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			41,672.1	49,221.1	44,583.3	45,910.2	48,485.1	41,475.2	35,336.0	30,411.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			225.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			117.7	122.4	124.2	166.4	233.0	243.6	212.2	200.4
Fuel			1,998.0	2,267.5	2,096.4	2,436.7	2,466.0	2,247.9	1,565.3	1,537.5
Flared			6.0	0.0	0.0	41.8	76.9	92.8	80.8	22.7
Vented			0.0	7.9	47.3	0.0	0.0	0.0	0.0	47.6
Diff and Other			-103.8	-143.3	1,727.1	3,007.5	334.3	1,900.1	2,092.2	1,761.9
Process and Frac										
Pentanes Plus			588.3	594.2	603.2	808.9	1,132.6	1,183.1	1,031.7	974.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001075
Facility Lic # 12157

Facility Name VERMILION CARROT CREEK
Facility Operator ORW3 VERMILION

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			168,440.7	137,968.0	113,268.9	115,372.3	121,774.9	139,288.6	136,411.5	137,451.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			157,170.6	128,391.1	106,258.4	107,355.4	112,890.5	131,506.9	125,233.2	123,461.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,263.8	4,703.7	3,818.9	3,848.6	3,411.1	4,038.9	3,686.9	3,995.7
Fuel			6,932.9	6,591.3	5,589.5	8,222.0	6,449.4	7,234.8	5,688.5	6,981.8
Flared			47.9	272.1	10.3	109.1	125.3	61.8	21.2	193.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-974.5	-1,990.2	-2,408.2	-4,162.8	-1,101.4	-3,553.8	1,781.7	2,818.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			22,300.2	19,607.4	16,046.3	16,378.1	14,457.7	16,999.5	15,541.1	16,750.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001076
Facility Lic # 3818

Facility Name PANCDN WAYNE-ROSEDALE
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			282,503.0	309,396.2	318,753.4	314,912.0	303,588.2	321,305.8	287,157.5	243,817.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	236,824.8	280,506.5	269,532.9	230,052.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			264,414.6	294,948.3	307,426.0	290,204.1	22,116.9	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,845.0	5,577.4	3,890.8	3,256.7	3,557.0	2,419.1	1,978.0	2,341.2
Fuel			8,894.2	6,465.7	9,791.5	9,367.1	8,489.2	8,760.5	8,609.6	8,829.6
Flared			8.6	5.3	6.9	3.6	3.1	1.0	15.2	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,340.6	2,399.5	-2,361.8	12,080.5	32,597.2	29,618.7	7,021.8	2,594.0
Process and Frac										
Pentanes Plus			185.7	730.7	579.6	344.9	630.3	704.4	157.6	327.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			24,604.5	23,553.4	16,502.5	13,854.6	14,831.8	10,090.0	8,328.5	10,192.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001078
Facility Lic # 3783

Facility Name TARRAGON COYOTE
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			86,536.8	96,964.0	83,919.6	101,216.4	127,898.6	141,145.1	119,761.7	97,763.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			84,742.5	92,565.6	79,032.5	94,060.8	113,827.7	130,876.8	111,217.9	89,749.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,344.5	1,563.8	1,690.2	1,791.8	1,831.2	1,951.0	1,691.7	1,610.5
Fuel			2,838.1	2,574.5	2,588.5	2,852.3	3,049.4	1,742.4	2,392.8	2,296.0
Flared			27.4	25.0	30.5	30.2	31.6	17.5	26.9	25.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,415.7	235.1	577.9	2,481.3	9,158.7	6,557.4	4,432.4	4,082.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			6,610.7	6,654.8	7,156.4	7,513.6	7,695.0	8,274.8	7,085.5	6,826.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001080
Facility Lic # 13072

Facility Name CALCRUDE CHERHILL
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			48,800.2	13,676.9	14,351.6	18,497.5	17,340.8	22,778.5	22,278.9	24,268.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			831.0	1,103.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			46,681.5	11,607.5	12,225.7	15,413.3	13,765.0	19,097.8	17,046.4	19,226.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			788.5	455.4	615.4	645.2	838.6	1,180.4	1,055.3	1,505.0
Fuel			1,147.2	555.2	1,647.8	1,466.9	1,296.0	1,510.6	1,594.2	1,901.6
Flared			169.6	38.7	0.0	32.0	77.7	91.8	215.2	273.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-817.6	-83.7	-137.3	940.1	1,363.5	897.9	2,367.8	1,362.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,117.5	1,939.6	2,612.0	2,730.0	3,501.1	4,959.2	4,452.3	6,223.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001082
Facility Lic # 9090

Facility Name IMPERIAL WILLESDEN GREEN
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			110,038.4	99,847.7	95,628.3	90,888.5	103,830.7	116,149.7	112,997.4	130,746.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			98,761.8	86,747.6	86,053.6	81,186.4	93,079.0	110,268.0	105,657.7	121,309.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,752.2	5,211.2	5,071.7	4,905.3	3,286.2	2,131.3	3,728.8	4,373.0
Fuel			7,308.1	6,756.2	6,373.3	5,866.5	6,136.5	4,320.5	6,458.9	7,296.1
Flared			259.8	324.7	240.1	209.3	331.8	394.7	167.6	129.9
Vented			0.0	0.0	46.2	0.0	6.4	32.4	0.0	0.0
Diff and Other			-2,043.6	808.0	-2,156.6	-1,279.0	990.8	-997.2	-3,015.6	-2,362.5
Process and Frac										
Pentanes Plus			7,260.5	6,721.0	6,537.6	6,223.5	5,232.8	4,043.3	6,283.3	7,058.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			17,044.5	15,084.4	14,683.7	14,213.1	8,708.4	5,127.8	9,084.1	10,880.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001085
Facility Lic # 11675

Facility Name AMOCO PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			52,692.4	49,667.5	55,091.7	47,814.2	44,071.5	37,985.8	32,689.8	35,394.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,372.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			51,243.1	48,809.3	55,252.8	47,379.6	42,452.9	35,663.2	30,027.4	28,445.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			466.7	354.1	225.2	217.6	172.7	220.4	143.7	57.3
Fuel			1,607.4	1,508.4	1,373.0	1,411.2	1,455.3	1,408.2	1,339.4	1,339.1
Flared			13.4	29.0	7.6	35.1	101.2	12.9	32.7	20.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7
Diff and Other			-638.2	-1,033.3	-1,766.9	-1,229.3	-110.6	681.1	1,146.6	1,155.7
Process and Frac										
Pentanes Plus			2,268.8	1,720.9	1,094.4	1,057.8	839.3	1,071.0	697.9	277.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001086
Facility Lic # 4623

Facility Name PETROREP PROVOST
Facility Operator A0A7 NUVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			18,682.0	17,771.2	11,394.9	15,111.1	33,016.5	34,548.2	28,577.3	25,465.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			86.3	102.7	131.5	0.0	0.0	0.0	0.1	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			16,402.4	15,891.6	10,117.9	14,207.5	30,943.6	32,361.5	25,412.0	23,875.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			211.0	247.1	128.2	83.8	149.4	97.0	52.5	49.5
Fuel			1,267.9	1,243.4	1,003.5	359.3	740.5	1,375.2	1,037.9	711.7
Flared			0.1	0.8	0.0	0.0	0.0	0.0	1.9	8.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			714.3	285.6	13.8	460.5	1,183.0	714.5	2,072.9	820.8
Process and Frac										
Pentanes Plus			1,107.9	1,201.1	624.1	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	367.7	661.9	432.7	236.1	221.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001088
Facility Lic # 10759

Facility Name PENN WEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			66,693.8	74,505.0	49,075.6	45,130.7	46,486.9	47,730.2	49,170.6	44,822.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			55,768.2	66,540.6	42,350.7	38,420.7	39,342.3	42,202.6	40,882.9	36,986.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			4,244.6	3,701.2	2,975.4	2,317.7	2,573.5	2,632.9	2,867.2	2,801.7
Fuel			4,582.0	4,588.1	4,406.9	3,935.0	4,164.9	3,894.2	3,463.3	2,335.0
Flared			102.3	414.9	100.3	111.3	366.6	101.4	115.7	754.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,996.7	-739.8	-757.7	346.0	39.6	-1,100.9	1,841.5	1,944.8
Process and Frac										
Pentanes Plus			4,081.1	4,591.7	3,494.1	3,213.0	3,376.1	3,873.4	3,499.2	3,294.7
Propane			1,267.7	4,059.5	3,070.9	1,823.5	2,064.9	1,838.7	1,366.9	2,069.7
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			12,252.8	6,839.1	5,854.1	4,768.4	5,406.2	5,426.5	7,044.5	6,303.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001091
Facility Lic # 3528

Facility Name PANCDN WINTERING HILLS
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			366,013.9	344,974.9	375,706.7	360,427.9	362,745.1	334,754.4	325,713.8	268,463.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			362,127.3	331,685.9	355,867.7	362,277.1	349,591.8	322,604.1	315,505.8	256,739.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,871.2	3,696.2	3,818.9	3,328.0	2,873.2	2,684.6	2,560.5	2,717.4
Fuel			926.2	1,752.2	2,057.7	3,303.4	2,594.5	3,800.1	6,198.0	7,140.4
Flared			400.4	400.4	346.4	401.5	401.5	400.4	66.6	3.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,311.2	7,440.2	13,616.0	-8,882.1	7,284.1	5,265.2	1,382.9	1,862.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			16,621.4	15,841.8	16,446.7	14,260.8	12,449.2	11,740.3	10,836.4	11,601.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001093
Facility Lic # 7422

Facility Name DEVON FERRIER 09-22
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			65,209.7	52,697.0	49,687.0	48,218.5	62,028.4	59,164.2	70,198.7	67,454.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			59,736.7	49,915.8	46,668.7	45,731.5	59,512.5	56,766.3	67,955.4	65,951.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,842.4	2,510.9	2,341.4	2,335.2	2,980.2	2,830.3	3,073.0	2,903.1
Fuel			1,612.1	1,255.8	1,117.4	1,245.3	1,427.3	1,171.3	1,008.2	999.8
Flared			161.9	43.6	14.3	28.7	51.0	61.0	43.0	94.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-143.4	-1,029.1	-454.8	-1,122.2	-1,942.6	-1,664.7	-1,880.9	-2,494.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			16,154.1	10,547.7	9,854.5	9,810.1	12,344.4	11,705.4	12,814.6	12,149.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001095
Facility Lic # 4247

Facility Name CDN 88 TWINING
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			114,110.2	117,664.1	105,943.3	101,498.9	101,047.8	97,297.6	87,635.8	84,010.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			106,716.9	110,373.3	98,446.8	95,275.5	93,741.0	91,896.4	83,106.4	81,356.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			4,600.4	4,597.1	4,081.8	4,756.6	4,804.1	4,202.0	3,262.9	3,070.4
Fuel			999.3	0.0	0.0	876.6	1,316.1	1,903.0	1,899.7	1,905.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,793.6	2,693.7	3,414.7	590.2	1,186.6	-703.8	-633.2	-2,325.2
Process and Frac										
Pentanes Plus			609.3	219.8	556.7	288.0	188.5	328.2	273.0	175.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			18,760.3	19,273.0	16,835.3	19,930.9	19,879.8	17,293.1	13,683.8	12,864.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001097
Facility Lic # 4228

Facility Name CONOCO GHOST PINE
Facility Operator 0E9M

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			499,504.1	445,902.4	433,946.6	436,452.2	424,451.7	397,488.9	375,334.2	369,561.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			5,027.6	3,998.7	3,715.1	3,548.0	3,726.5	3,083.1	3,441.9	2,854.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			471,440.3	421,886.1	409,148.5	418,226.1	405,077.9	371,701.5	350,715.3	341,243.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			12,780.8	12,953.4	10,930.6	8,138.9	8,504.4	8,453.8	8,856.7	9,079.9
Fuel			7,925.7	7,012.8	6,451.9	6,793.3	6,695.6	6,642.3	5,485.0	5,165.4
Flared			100.8	97.3	96.3	997.4	302.1	252.0	115.2	131.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	70.5	84.6
Diff and Other			2,228.9	-45.9	3,604.2	-1,251.5	145.2	7,356.2	6,649.6	11,002.3
Process and Frac										
Pentanes Plus			17,243.6	2,952.2	5,791.6	15,047.8	15,846.5	16,435.7	16,022.0	16,495.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			37,484.1	51,459.9	40,170.2	19,971.9	20,699.3	19,902.2	19,881.8	20,453.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001103
Facility Lic # 6681

Facility Name ENCAL SYLVAN LK
Facility Operator OZOH HARVEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			26,302.0	32,915.6	28,562.9	27,709.9	25,386.5	27,329.4	27,518.5	24,984.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			24,229.5	31,265.6	27,187.9	26,739.7	24,543.1	25,778.2	26,372.5	23,653.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			639.3	793.3	624.8	464.4	337.3	372.2	288.7	205.0
Fuel			570.8	575.5	354.0	194.7	103.8	303.2	764.3	506.1
Flared			36.0	1.0	43.5	88.6	2.1	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			826.4	280.2	352.7	222.5	400.2	875.8	93.0	619.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,848.0	3,413.9	2,727.9	2,041.4	1,482.2	1,639.7	1,287.8	913.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001106
Facility Lic # 5106

Facility Name HUSKY ELNORA 5-19
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			128,375.2	116,910.0	125,476.6	138,307.2	130,819.0	122,660.2	107,543.8	92,991.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			118,203.5	108,552.8	115,960.3	128,679.3	120,795.3	111,312.3	97,369.1	83,637.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,730.8	3,424.7	3,629.9	3,132.2	2,389.7	2,714.9	2,637.1	2,068.9
Fuel			5,094.0	4,739.6	5,355.7	5,281.4	5,251.2	5,288.9	4,964.7	4,627.0
Flared			4.3	633.2	478.2	159.0	30.8	30.5	45.7	14.1
Vented			4.9	16.6	3.5	4.6	3.0	3.0	7.5	7.2
Diff and Other			1,337.7	-456.9	49.0	1,050.7	2,349.0	3,310.6	2,519.7	2,637.0
Process and Frac										
Pentanes Plus			1,478.0	983.6	374.9	394.5	261.8	348.7	481.5	366.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			15,439.2	13,958.0	15,127.8	13,057.3	10,293.6	11,496.7	11,072.4	8,679.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001110
Facility Lic # 7412

Facility Name DEVON FERRIER
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			118,748.1	119,280.5	127,123.6	112,028.0	98,200.9	106,696.4	124,400.5	87,840.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			1,507.4	1,502.1	1,708.1	1,677.8	1,506.5	1,596.2	1,658.0	1,241.2
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			101,071.2	101,112.5	109,918.9	99,688.4	87,052.2	97,562.7	117,423.7	82,241.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			7,679.7	8,109.4	8,284.4	6,915.5	5,778.9	6,813.2	6,225.6	5,299.5
Fuel			6,183.0	6,102.8	7,006.9	6,882.3	6,187.7	6,639.5	6,913.3	5,092.0
Flared			416.8	486.8	161.1	72.7	48.6	59.5	150.7	96.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,890.0	1,966.9	44.2	-3,208.7	-2,373.0	-5,974.7	-7,970.8	-6,129.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			31,901.0	33,609.6	34,853.9	29,498.9	24,605.1	28,677.1	26,591.3	22,568.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001116
Facility Lic # 7121

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			167,252.2	164,383.1	195,987.0	146,905.0	116,808.6	112,006.2	121,962.7	124,463.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			266.6	386.8	582.9	639.7	568.8	195.1	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			155,017.6	155,622.5	189,688.3	133,001.1	105,745.9	99,872.5	109,276.1	113,225.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			897.8	1,032.2	774.3	831.9	857.5	919.9	860.0	841.0
Fuel			5,571.3	5,292.2	7,996.8	8,095.7	6,505.5	5,927.8	6,632.4	6,823.2
Flared			112.4	0.0	26.2	0.0	33.3	505.4	451.6	329.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			5,388.5	2,049.4	-3,081.5	4,336.6	3,097.6	4,585.5	4,742.6	3,244.6
Process and Frac										
Pentanes Plus			712.8	1,323.9	1,762.7	1,710.6	1,087.2	1,251.2	1,685.7	1,623.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,635.9	3,250.8	1,803.0	2,123.1	2,768.0	2,860.5	2,244.1	2,235.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001118
Facility Lic # 4748

Facility Name AMOCO EAST GARRINGTON
Facility Operator 0060 BP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			101,277.3	99,749.4	109,652.1	97,593.3	100,400.9	101,389.8	88,989.5	80,748.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			85,396.6	89,574.1	96,523.2	85,083.5	86,935.6	86,883.5	76,869.2	69,678.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			7,650.9	7,891.8	6,976.3	5,914.6	5,691.0	5,711.9	5,071.0	4,557.1
Fuel			6,666.1	6,173.5	6,958.1	6,631.3	6,629.9	6,964.5	6,506.6	6,227.0
Flared			90.1	34.0	48.6	20.5	13.5	76.6	47.4	114.2
Vented			0.0	0.0	1.7	3.2	0.0	0.0	0.0	0.0
Diff and Other			1,473.6	-3,924.0	-855.8	-59.8	1,130.9	1,753.3	495.3	171.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			31,404.4	31,827.4	28,427.9	24,221.4	23,315.7	23,456.6	20,787.2	18,708.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001119
Facility Lic # 3785

Facility Name TARRAGON WILLOW
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			187,741.8	191,762.6	188,942.7	217,614.2	226,207.8	175,361.9	163,733.7	140,760.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			176,926.7	178,873.7	181,525.7	216,626.6	227,033.4	177,068.4	161,546.1	135,973.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,617.3	1,983.0	1,896.9	1,723.6	1,970.4	1,995.8	1,837.1	2,080.4
Fuel			3,088.0	7,809.9	7,638.3	4,511.4	4,833.0	4,162.1	4,520.0	4,298.8
Flared			36.7	17.4	14.4	11.6	14.9	11.1	11.0	10.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			6,073.1	3,078.6	-2,132.6	-5,259.0	-7,643.9	-7,875.5	-4,180.5	-1,603.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			6,743.6	8,563.6	8,077.6	7,416.1	8,510.5	8,533.7	7,409.0	8,210.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001122
Facility Lic # 21793

Facility Name PETRO-CAN FERRIER
Facility Operator OLOD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			845,551.3	869,386.5	864,165.0	904,932.4	1,008,643.5	1,014,700.6	920,066.4	922,263.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			7,451.6	5,381.6	6,909.4	6,727.9	6,262.9	5,807.6	6,252.8	5,976.1
Gas Gathering			0.0	0.0	0.0	784.4	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	80.9	0.0
Meter Station			747,009.9	769,678.6	768,245.5	797,139.9	901,195.9	917,056.2	821,370.1	832,591.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			63,478.3	66,110.7	64,658.0	72,448.3	71,831.3	68,656.2	66,731.9	63,780.9
Fuel			26,497.1	25,432.0	22,241.9	23,487.1	22,822.4	22,137.4	22,710.8	21,485.4
Flared			610.7	702.1	555.0	425.5	595.6	822.8	701.7	453.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			503.7	2,081.5	1,555.2	3,919.3	5,935.4	220.4	2,218.2	-2,023.8
Process and Frac										
Pentanes Plus			88,901.5	93,554.1	90,863.1	90,261.1	93,082.6	91,635.1	83,683.3	82,340.2
Propane			111,050.7	107,451.3	106,712.7	126,357.8	119,695.7	113,928.4	116,721.9	108,379.9
Butanes			71,562.2	75,477.1	72,485.4	83,486.5	86,124.5	80,523.2	76,023.8	74,770.2
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001125
Facility Lic # 14212

Facility Name WASKAHIGAN 15-7-64-23W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			352,062.2	306,575.0	364,011.9	315,832.2	346,641.9	331,531.1	304,046.4	249,682.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			348,162.8	303,932.0	355,950.0	315,070.0	334,067.0	315,583.1	291,638.0	240,144.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			6,588.5	3,244.2	2,150.5	2,323.6	2,423.8	2,657.8	2,331.8	2,061.7
Fuel			3,894.5	3,588.5	3,564.4	3,624.7	3,697.0	3,691.4	3,591.3	3,299.4
Flared			44.9	124.0	127.8	714.4	1,332.6	851.4	68.5	136.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-6,628.5	-4,313.7	2,219.2	-5,900.5	5,121.5	8,747.4	6,416.8	4,040.9
Process and Frac										
Pentanes Plus			548.4	3,647.6	9,405.7	11,293.4	11,561.9	12,155.6	11,041.8	9,644.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			27,684.1	10,628.3	877.9	0.0	175.7	725.2	270.7	359.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001136
Facility Lic # 28810

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			112,192.3	115,381.0	136,183.1	151,219.5	151,859.1	135,045.6	119,788.2	107,274.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			107,605.9	112,325.9	129,189.7	142,018.6	144,191.6	131,469.3	117,222.6	103,371.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			255.3	303.0	316.9	389.4	339.9	356.0	375.0	367.5
Fuel			4,216.5	4,583.8	5,415.6	6,140.2	6,220.0	5,772.2	5,180.4	4,579.2
Flared			4.8	0.0	0.0	0.0	2.4	1.5	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			109.8	-1,831.7	1,260.9	2,671.3	1,105.2	-2,553.4	-2,989.8	-1,043.7
Process and Frac										
Pentanes Plus			1,325.8	1,472.9	1,540.6	1,892.0	1,651.1	1,730.4	1,822.9	1,786.3
Propane			106.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			87.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001140
Facility Lic # 9297

Facility Name LAND FERRYBANK
Facility Operator OR89 SIGNALTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			14,768.3	15,092.6	16,625.9	23,682.9	23,903.2	20,909.8	15,753.6	12,690.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			8,797.5	13,969.0	15,143.0	22,292.2	22,141.4	18,872.9	15,325.2	12,207.0
Gas Plant			1,214.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4,348.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			357.4	367.5	388.8	401.1	430.6	412.7	274.0	192.3
Fuel			565.0	456.7	372.6	421.0	307.6	270.3	254.9	166.5
Flared			0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-514.6	299.4	721.5	568.6	1,023.6	1,353.9	-100.5	124.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,513.0	1,548.7	1,643.3	1,711.4	1,851.9	1,739.4	1,172.0	825.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001143
Facility Lic # 8254

Facility Name PENN WEST WILLESDEN GREEN
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			39,009.7	36,004.8	37,808.1	42,964.7	44,741.8	44,178.4	46,478.1	42,494.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			34,532.7	31,873.4	32,926.4	38,140.2	39,393.7	38,814.5	41,547.8	38,429.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,869.8	1,555.6	1,611.6	1,322.8	1,358.2	1,347.4	1,111.9	1,157.2
Fuel			2,555.6	2,593.5	2,874.0	2,899.8	3,083.7	3,058.0	3,133.1	2,875.5
Flared			0.0	0.0	0.0	8.7	17.6	67.8	154.5	130.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			51.6	-17.7	396.1	593.2	888.6	890.7	530.8	-97.9
Process and Frac										
Pentanes Plus			711.4	605.9	625.3	436.7	365.6	264.6	226.4	250.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			7,403.6	6,128.7	6,348.7	5,392.3	5,593.6	5,550.2	4,608.4	4,747.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001148
Facility Lic # 11931

Facility Name SAXON BIGORAY
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										SHUTIN
Alberta Facilities			16,489.7	12,284.1	19,974.0	16,874.4	21,738.1	31,976.4	19,793.2	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			12,849.0	10,532.7	18,767.8	15,628.7	20,477.2	30,386.9	18,131.4	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			244.3	194.8	287.4	279.5	197.3	79.7	44.8	0.0
Fuel			1,277.7	1,239.6	595.4	1,146.4	956.0	1,214.9	1,269.9	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,118.7	317.0	323.4	-180.2	107.6	294.9	347.1	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,088.5	866.7	1,287.4	1,246.5	874.9	355.7	205.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001149
Facility Lic # 10674

Facility Name TALISMAN PEMBINA
Facility Operator A0Y6

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			49,309.6	44,512.1	39,410.5	36,461.8	43,127.8	43,778.1	45,586.5	36,222.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			579.4	220.0	376.1	538.1	316.8	365.2	665.2	447.1
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			316.9	319.3	434.3	239.0	93.8	0.0	0.0	0.0
Meter Station			46,709.2	44,507.6	38,501.5	36,002.1	44,960.8	43,311.2	44,572.7	35,050.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,303.5	1,953.4	1,697.0	1,717.5	1,362.3	1,240.8	1,378.6	1,237.9
Fuel			128.1	210.3	112.6	118.9	114.5	152.9	72.4	85.3
Flared			28.8	27.5	21.6	101.7	14.1	31.5	32.3	25.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-756.3	-2,701.4	-1,732.6	-2,255.5	-3,734.5	-1,323.5	-1,134.7	-624.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			9,751.4	8,278.7	7,275.1	7,309.4	5,876.3	5,370.2	5,813.0	5,165.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001151
Facility Lic # 3727

Facility Name RENAISSANCE HUSSAR 2-1
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			52,649.1	37,461.6						
Non-Alberta Facilities			0.0	0.0						
Dispositions										
Battery			0.0	0.0						
Gas Gathering			0.0	0.0						
Gas Plant			0.0	2,385.6						
Injection Facility			0.0	0.0						
Meter Station			47,704.0	30,844.7						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
Shrinkage										
Acid Gas			0.0	0.0						
Other products			831.3	243.5						
Fuel			4,524.5	3,289.8						
Flared			0.0	0.0						
Vented			0.0	0.0						
Diff and Other			-410.7	698.0						
Process and Frac										
Pentanes Plus			118.0	56.4						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			2,177.6	999.7						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001152
Facility Lic # 14051

Facility Name ENCAL SIMONETTE
Facility Operator OZOH HARVEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			9,498.3	2,361.6						
Non-Alberta Facilities			0.0	0.0						
Dispositions										
Battery			0.0	0.0						
Gas Gathering			0.0	0.0						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			9,007.2	2,305.5						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
Shrinkage										
Acid Gas			0.0	0.0						
Other products			103.6	23.8						
Fuel			53.6	0.0						
Flared			3.8	0.0						
Vented			0.0	0.0						
Diff and Other			330.1	32.3						
Process and Frac										
Pentanes Plus			159.3	116.0						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			0.0	0.0						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001153
Facility Lic # 9522

Facility Name PANCDN FERRYBANK
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			219,733.9	247,527.9	252,485.7	298,202.9	281,604.1	241,301.3	206,172.1	214,607.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			132,154.6	241,176.9	247,355.9	291,185.1	271,673.0	231,392.5	196,397.9	204,082.8
Gas Plant			23,349.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			58,501.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			6,448.1	6,598.3	5,372.5	6,273.2	7,050.5	6,270.0	5,607.2	6,084.8
Fuel			3,418.4	1,671.2	2,033.8	3,123.0	2,216.3	2,088.4	2,064.8	1,781.3
Flared			158.7	131.0	41.8	38.7	38.6	41.7	38.7	31.3
Vented			0.0	0.0	1.4	3.2	2.7	2.6	8.7	2.1
Diff and Other			-4,297.1	-2,049.5	-2,319.7	-2,420.3	623.0	1,506.1	2,054.8	2,625.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	11.6	0.0	0.0	0.0	98.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			26,847.8	28,060.4	23,623.4	27,427.7	30,480.9	26,847.5	23,584.2	25,614.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001158
Facility Lic # 22272

Facility Name PENNWEST PEMBINA (SUB #1)
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			59,265.6	55,341.0	53,505.9	54,298.5	55,473.5	59,498.2	65,133.4	69,572.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	331.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			50,625.5	47,384.1	45,880.3	45,607.8	47,430.6	50,129.2	54,593.9	57,013.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			6,057.1	5,184.3	5,026.6	5,202.0	5,875.4	6,116.8	5,680.4	5,975.3
Fuel			3,746.3	3,752.7	3,663.0	3,598.8	3,591.3	3,750.1	3,796.1	3,708.5
Flared			160.1	98.2	85.9	37.1	58.2	156.0	382.1	210.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3
Diff and Other			-1,323.4	-1,078.3	-1,149.9	-147.2	-1,482.0	-653.9	349.9	2,653.5
Process and Frac										
Pentanes Plus			632.3	451.3	759.6	1,157.3	1,152.3	987.5	787.7	864.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			22,912.8	20,491.0	19,658.7	19,915.2	22,596.4	23,539.5	21,133.6	22,156.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001159
Facility Lic # 10296

Facility Name AMOCO PEMBINA (SUB #2)
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			104,109.6	100,404.7	103,905.3	106,164.1	106,592.2	113,104.7	113,753.9	108,880.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			122.7	341.3	383.2	507.3	545.2	642.9	691.0	586.7
Gas Gathering			289.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			90,251.9	85,509.0	91,645.0	91,143.5	90,345.9	99,129.0	98,776.4	95,640.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			7,618.2	7,088.0	6,376.3	6,656.1	6,801.5	5,760.6	6,149.9	6,833.0
Fuel			4,351.2	4,726.3	4,431.1	4,748.3	4,692.5	4,677.5	4,655.0	4,349.1
Flared			85.2	0.0	87.3	0.0	0.0	4.1	502.5	201.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			791.2	2,740.1	982.4	3,108.9	4,207.1	2,890.6	2,979.1	1,269.7
Process and Frac										
Pentanes Plus			203.9	130.5	115.5	162.5	350.7	225.9	386.0	266.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			28,998.7	28,208.7	25,584.6	26,590.7	26,866.8	23,064.8	23,118.5	25,710.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001163
Facility Lic # 21171

Facility Name SPECTRA GORDONDALE WEST GAS PLANT
Facility Operator A1KN SEMC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			71,134.3	64,883.9	44,658.5	65,315.2	106,459.4	78,061.2	83,944.6	100,506.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			68,826.8	63,086.1	42,864.0	63,842.9	105,489.1	76,020.0	81,873.0	97,914.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,046.2	651.1	354.5	615.0	796.0	489.7	743.4	831.9
Fuel			1,691.2	1,512.3	1,001.6	1,691.1	2,157.1	2,000.3	1,891.1	2,588.6
Flared			337.5	124.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-767.4	-490.3	438.4	-833.8	-1,982.8	-448.8	-562.9	-827.9
Process and Frac										
Pentanes Plus			5,245.9	3,164.6	1,722.7	2,988.7	3,868.2	2,379.1	3,612.7	4,042.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001164
Facility Lic # 22260

Facility Name AMOCO PEMBINA (SUB #7)
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			84,892.7	96,568.0	93,453.0	80,095.0	78,249.6	70,529.5	63,199.5	64,085.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			882.0	638.3	508.8	377.1	392.3	377.7	396.1	505.2
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			72,193.3	79,389.7	76,682.4	65,205.7	66,152.3	57,159.3	53,029.8	51,625.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8,079.8	9,016.0	8,700.9	6,653.2	6,112.7	5,236.7	4,332.0	3,703.8
Fuel			6,334.5	7,045.7	6,421.8	5,485.7	5,237.5	4,922.7	5,014.9	4,170.1
Flared			360.6	245.0	123.4	129.1	29.0	3.0	0.0	8.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,957.5	233.3	1,015.7	2,244.2	325.8	2,830.1	426.7	4,073.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			31,474.0	35,888.4	34,627.4	26,445.0	24,346.9	20,989.9	16,658.4	14,215.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001165
Facility Lic # 11394

Facility Name AMOCO PEMBINA (SUB #8)
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			68,877.7	63,903.2	69,349.1	63,764.0	64,775.4	61,788.0	58,552.8	56,670.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			60,182.7	52,807.0	58,459.4	54,092.5	56,855.8	54,618.6	52,451.7	50,388.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,320.3	4,104.7	4,619.1	3,953.5	3,669.5	3,111.9	2,062.7	1,841.8
Fuel			4,320.3	4,140.1	4,885.8	4,487.4	4,112.5	3,297.0	3,487.3	3,479.9
Flared			124.7	392.3	33.4	1.3	251.7	98.3	0.0	49.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			929.7	2,459.1	1,351.4	1,229.3	-114.1	662.2	551.1	910.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	3.9	0.0	10.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			13,178.6	16,422.2	18,617.8	16,125.5	14,973.7	12,797.4	8,117.3	7,325.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001166
Facility Lic # 17678

Facility Name ATCO MIDSTREAM 4-20
Facility Operator OPE3 A G S

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			110,942.3	95,123.0	81,169.8	77,127.5	69,546.7	68,288.8	61,896.2	57,558.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			104,128.3	87,229.3	77,396.4	69,924.7	62,725.1	59,289.1	55,586.6	51,222.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,382.2	4,592.3	3,802.7	3,625.1	2,991.8	2,806.2	2,544.8	2,343.6
Fuel			6,700.6	6,622.5	6,296.4	6,001.3	5,292.6	4,463.5	4,575.6	4,532.4
Flared			78.0	309.8	28.0	36.7	5.9	12.7	9.3	16.9
Vented			0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0
Diff and Other			-5,346.8	-3,630.9	-6,353.7	-2,460.3	-1,471.7	1,717.3	-820.1	-556.4
Process and Frac										
Pentanes Plus			15,179.1	13,179.5	11,282.8	10,547.1	9,390.4	8,792.1	8,477.3	8,118.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			10,158.9	7,653.1	6,097.1	5,929.8	4,354.9	4,153.1	3,383.0	2,872.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001167
Facility Lic # 4710

Facility Name CRESTAR HUXLEY
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			110,130.7	141,981.3	149,670.6	145,782.1	121,699.6	128,135.5	112,513.4	110,020.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			94,200.9	124,652.8	133,446.9	129,767.4	109,911.2	120,423.5	103,794.4	102,416.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,380.9	4,959.7	4,787.5	3,828.2	4,188.7	5,231.3	4,480.9	4,505.7
Fuel			3,907.9	4,833.5	4,952.3	5,069.1	4,689.4	5,081.7	4,807.4	4,678.3
Flared			3.1	16.4	48.7	51.9	49.5	53.2	57.1	64.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			8,637.9	7,518.9	6,435.2	7,065.5	2,860.8	-2,654.2	-626.4	-1,644.8
Process and Frac										
Pentanes Plus			237.2	172.2	139.3	105.4	446.1	477.4	539.2	324.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			14,560.1	20,820.1	20,099.3	16,073.5	17,300.0	21,647.8	18,486.8	18,681.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001168
Facility Lic # 4075

Facility Name GULF STANMORE
Facility Operator A5G3 COPRC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			80,983.0	88,609.4	66,594.0	67,774.5	62,771.8	75,047.4	71,448.7	90,845.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			75,279.3	83,800.3	62,441.9	63,582.8	58,376.0	71,007.7	66,874.8	86,111.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			327.3	371.6	372.3	455.8	405.1	316.7	310.0	343.5
Fuel			5,388.0	5,915.0	5,449.2	4,288.2	4,430.3	5,532.5	5,191.8	4,171.1
Flared			42.7	24.6	11.6	21.3	28.7	144.9	0.0	0.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	287.0	55.5
Diff and Other			-54.3	-1,502.1	-1,681.0	-573.6	-468.3	-1,954.4	-1,214.9	163.7
Process and Frac										
Pentanes Plus			1,580.4	1,805.9	1,809.1	2,214.8	1,968.6	1,540.2	1,505.8	1,669.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001169
Facility Lic # 16714

Facility Name DEVON DUNVEGAN
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,223,615.9	1,103,710.1	1,128,425.1	1,129,201.6	1,105,945.0	1,081,657.2	977,979.0	934,600.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			622.6	618.7	484.4	443.6	492.9	415.8	411.0	466.2
Meter Station			1,131,782.2	1,028,305.7	1,048,054.5	1,072,346.9	1,074,227.2	975,556.3	896,155.8	852,139.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			5.2	6.7	10.3	6.4	18.7	8.4	8.2	2.8
Other products			67,983.0	74,312.6	80,525.9	79,875.6	81,130.9	76,521.4	69,449.3	68,555.5
Fuel			25,006.4	23,993.1	24,808.6	23,874.9	23,038.4	23,112.7	20,774.1	17,370.1
Flared			841.2	553.4	317.5	786.4	702.1	485.7	352.7	392.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,624.7	-24,080.1	-25,776.1	-48,132.2	-73,665.2	5,556.9	-9,172.1	-4,325.9
Process and Frac										
Pentanes Plus			34,492.5	41,128.7	36,993.8	34,856.7	41,113.0	38,455.6	35,017.9	35,829.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			232,249.5	248,474.7	274,525.9	273,176.4	273,201.4	258,320.8	233,970.4	229,232.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001171
Facility Lic # 4215

Facility Name MICHICHI 4-8-31-18W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			39,001.7	45,988.4	44,874.5	39,899.8	37,999.3	35,779.7	33,444.5	30,814.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			36,400.5	42,916.2	41,343.8	36,933.6	34,393.9	32,845.6	30,087.9	27,907.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			87.0	319.4	436.8	169.9	205.9	182.6	216.5	290.8
Fuel			2,481.3	2,576.8	2,565.0	2,485.9	2,385.4	2,270.4	2,142.8	1,817.1
Flared			12.9	4.8	1.8	4.5	6.3	19.1	26.6	36.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			20.0	171.2	527.1	305.9	1,007.8	462.0	970.7	763.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	7.7	41.0	53.7	7.0	7.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			396.3	1,409.6	1,902.2	754.9	886.0	766.8	945.8	1,251.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001172
Facility Lic # 6078

Facility Name STAR MIKWAN
Facility Operator OG30 ARC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			66,096.4	52,897.5	61,721.2	69,882.8	71,796.5	65,817.3	67,443.4	62,501.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			57,479.0	45,400.3	54,117.2	62,263.3	62,932.1	56,384.8	59,209.4	54,757.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,790.2	1,563.7	1,389.1	1,437.7	1,816.2	1,757.9	1,621.5	1,380.6
Fuel			4,914.6	3,428.2	3,300.4	3,963.6	4,158.5	3,901.7	3,685.7	3,898.7
Flared			0.0	0.0	0.0	2.1	0.4	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,912.6	2,505.3	2,914.5	2,216.1	2,889.3	3,772.9	2,926.8	2,464.6
Process and Frac										
Pentanes Plus			407.8	312.9	276.6	33.7	5.7	13.9	4.3	35.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			7,169.6	6,248.1	5,698.9	6,135.7	7,680.5	7,525.2	6,874.2	5,858.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001173
Facility Lic # 5187

Facility Name AMOCO RICINUS
Facility Operator 0060 BP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,565,209.5	1,283,704.9	1,087,778.7	937,006.0	867,294.8	759,722.2	658,385.1	566,656.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			22,973.1	8,595.2	7,527.2	3,436.8	138.1	0.0	1.8	4.7
Gas Gathering			3,738.5	12,903.0	11,259.0	13,214.4	16,395.2	15,261.6	13,921.9	14,601.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,483,823.5	1,202,609.0	1,008,559.1	881,820.7	812,868.8	708,241.0	601,959.0	516,655.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			61,984.2	55,309.7	48,575.1	45,072.0	41,106.2	38,407.3	34,108.6	29,542.6
Fuel			36,356.0	35,241.9	20,657.8	15,762.9	12,725.2	13,083.8	11,989.5	9,427.9
Flared			208.1	1,803.4	4,806.4	1,216.2	1,320.3	601.0	397.5	475.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-43,873.9	-32,757.3	-13,605.9	-23,517.0	-17,259.0	-15,872.5	-3,993.2	-4,051.3
Process and Frac										
Pentanes Plus			7,043.1	0.0	8,903.5	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			255,475.2	230,095.9	193,525.3	188,731.6	173,358.3	161,574.4	143,430.3	123,800.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001175
Facility Lic # 10121

Facility Name ARCHER BRUCE
Facility Operator OZ5F PEOC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			118,234.8	93,680.3	80,624.0	74,091.7	87,431.0	87,911.9	81,083.3	86,610.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			111,601.5	86,697.8	73,926.7	68,722.5	83,895.7	80,093.6	76,533.8	80,972.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8.0	37.3	21.2	24.8	7.0	5.0	4.7	2.2
Fuel			5,414.4	5,378.2	5,008.4	4,905.8	2,573.0	4,428.8	3,963.1	4,095.8
Flared			0.0	2.0	8.5	18.0	2.1	435.3	10.1	13.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,210.9	1,565.0	1,659.2	420.6	953.2	2,949.2	571.6	1,527.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	12.0	0.0	24.0	23.0	10.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			36.6	164.7	99.8	102.2	32.8	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001176
Facility Lic # 3634

Facility Name BONAVISTA ROCKYFORD
Facility Operator OMD6 BONAVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			10,692.8	7,588.2	5,121.3	4,741.3	6,892.1	6,975.4	5,983.7	5,697.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			9,893.2	6,634.0	4,737.5	4,268.9	6,121.9	5,861.4	4,902.3	5,076.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			74.8	35.4	49.9	80.6	117.8	153.2	115.3	89.6
Fuel			660.9	589.1	209.2	560.7	281.0	623.1	496.1	390.0
Flared			60.0	0.0	0.0	0.0	164.6	0.0	0.0	42.0
Vented			0.0	0.0	0.0	0.0	41.7	0.0	0.0	0.0
Diff and Other			3.9	329.7	124.7	-168.9	165.1	337.7	470.0	99.4
Process and Frac										
Pentanes Plus			5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			317.3	161.0	223.1	349.8	512.2	669.7	496.3	392.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001177
Facility Lic # 23263

Facility Name PANCDN BASSANO
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			497,162.5	442,692.6	465,179.8	469,349.4	512,283.0	593,927.5	550,735.4	513,030.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			474,475.0	422,026.2	444,800.7	450,369.0	499,224.2	574,060.8	537,869.3	501,514.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			829.4	343.3	133.8	57.9	78.6	158.1	210.7	191.7
Fuel			5,588.4	5,497.9	5,407.7	4,582.0	4,782.6	4,884.6	4,096.8	5,865.3
Flared			34.1	52.4	23.8	8.5	22.8	34.1	2.8	26.8
Vented			0.0	0.0	0.0	0.0	0.0	69.6	33.3	0.0
Diff and Other			16,235.6	14,772.8	14,813.8	14,332.0	8,174.8	14,720.3	8,522.5	5,427.5
Process and Frac										
Pentanes Plus			90.5	7.4	2.8	2.2	0.0	35.8	53.1	328.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,582.7	1,558.8	627.9	271.7	346.1	695.6	920.4	572.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001178
Facility Lic # 3888

Facility Name STANMORE 5-1-29-12W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			102,957.7	92,501.5	72,867.6	66,487.4	74,134.0	70,001.9	69,486.5	57,670.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			94,248.5	86,072.3	67,332.2	60,796.7	65,459.3	61,197.8	61,351.4	49,772.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			569.9	456.2	322.8	352.4	236.8	188.6	200.7	206.7
Fuel			5,137.4	4,838.1	4,016.3	3,754.8	3,906.2	3,737.0	3,783.0	3,412.6
Flared			106.0	74.6	29.5	213.7	256.4	281.9	229.6	230.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,895.9	1,060.3	1,166.8	1,369.8	4,275.3	4,596.6	3,921.8	4,048.4
Process and Frac										
Pentanes Plus			3,056.1	2,217.1	1,567.7	1,713.3	1,151.4	916.8	975.5	1,004.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001181
Facility Lic # 5640

Facility Name CDN FOREST PENHOLD
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,849.3	21,288.7	17,963.1	19,113.6	20,340.0	16,304.6	16,336.6	14,479.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			16,291.7	17,641.5	14,115.2	15,502.7	15,624.6	12,990.3	13,295.4	11,980.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,135.1	1,242.6	1,086.1	936.7	718.7	693.0	728.7	781.8
Fuel			1,993.8	2,374.4	2,242.9	1,921.3	2,512.6	2,417.8	2,303.9	1,552.3
Flared			295.5	86.8	46.8	48.2	4.0	0.5	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,133.2	-56.6	472.1	704.7	1,480.1	203.0	8.6	165.5
Process and Frac										
Pentanes Plus			255.7	387.7	250.9	175.8	98.5	108.6	112.9	87.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,732.1	4,852.0	4,324.5	3,722.0	2,945.2	2,871.3	2,949.9	3,156.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001182
Facility Lic # 4192

Facility Name GULF HANNA
Facility Operator A5G3 COPRC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			37,260.6	40,144.0	30,812.2	45,941.9	46,485.3	32,643.7	32,460.7	27,892.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			32,845.0	37,827.9	29,271.8	44,681.9	43,417.9	31,282.5	30,438.7	26,216.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			125.9	65.4	36.0	135.4	114.0	67.9	80.2	72.7
Fuel			2,739.9	2,894.3	1,935.7	2,091.9	2,078.5	1,793.7	2,066.5	1,650.4
Flared			231.2	77.9	4.9	15.4	22.2	8.9	0.0	10.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	7.9	0.5
Diff and Other			1,318.6	-721.5	-436.2	-982.7	852.7	-509.3	-132.6	-58.1
Process and Frac										
Pentanes Plus			652.6	317.7	174.9	657.5	554.3	329.9	389.4	353.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001184
Facility Lic # 15494

Facility Name KNOPCIK 9-10-74-11W6
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			229,085.4	214,112.3	216,081.9	274,560.3	378,869.9	311,171.6	278,490.6	251,434.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			210,622.0	200,797.9	204,915.4	256,980.7	355,225.1	289,030.3	258,748.0	233,503.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	81.9	512.1	400.8
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,879.4	5,576.9	5,085.7	6,003.5	9,214.5	6,474.5	5,733.0	4,937.2
Fuel			10,797.7	11,192.3	11,308.7	12,654.7	13,076.9	11,929.4	11,951.5	10,943.6
Flared			47.6	50.3	50.4	50.4	50.4	1,111.6	323.3	282.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,738.7	-3,505.1	-5,278.3	-1,129.0	1,303.0	2,543.9	1,222.7	1,366.3
Process and Frac										
Pentanes Plus			17,197.1	14,917.5	17,743.9	34,586.6	31,281.4	32,727.4	27,404.0	21,929.3
Propane			8,532.8	6,605.1	9,450.5	14,249.8	12,712.9	14,441.1	19,387.9	23,985.1
Butanes			12,402.2	11,514.9	15,310.1	19,166.5	18,223.2	30,197.7	39,998.8	35,779.1
Ethane			0.0	0.0	0.0	0.0	0.0	528.7	1,010.5	642.0
NGL			0.0	0.0	3.2	2.2	0.0	0.3	2.4	11.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001185
Facility Lic # 4248

Facility Name MARATHON BATTLE CR TWINING
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			91,624.5	105,323.2	133,414.6	147,733.1	118,651.7	106,884.2	106,892.7	107,395.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			84,674.9	93,658.2	120,828.1	128,950.0	99,288.3	93,189.6	95,269.1	94,661.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,351.3	1,758.1	2,547.8	2,523.2	2,200.5	1,862.4	1,759.9	1,516.4
Fuel			6,555.3	7,365.3	8,425.5	8,962.4	5,422.2	7,634.4	6,798.7	7,577.7
Flared			172.8	117.8	282.8	263.5	19.4	6.8	893.2	395.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,129.8	2,423.8	1,330.4	7,034.0	11,721.3	4,191.0	2,171.8	3,244.3
Process and Frac										
Pentanes Plus			17.0	115.6	115.4	139.4	205.8	320.1	413.4	359.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,933.5	7,595.7	10,909.8	10,760.4	9,268.2	7,815.4	7,266.3	6,236.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001186
Facility Lic # 6664

Facility Name STAR SYLVAN LAKE
Facility Operator OG30 ARC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			17,009.3	34,112.4	49,497.4	15,306.6	15,238.4	14,017.1	15,651.9	15,976.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			15,363.1	32,218.0	46,225.3	12,924.3	12,224.7	11,887.2	12,603.7	12,511.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			562.7	590.4	438.9	525.1	515.8	481.2	737.7	652.6
Fuel			953.0	794.0	1,196.5	1,152.7	670.3	603.9	1,066.0	1,060.4
Flared			3.1	1.2	0.0	0.0	1.0	0.0	4.3	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			127.4	508.8	1,636.7	704.5	1,826.6	1,044.8	1,240.2	1,752.2
Process and Frac										
Pentanes Plus			241.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			177.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			141.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,863.7	2,482.2	1,917.5	2,279.1	2,199.2	2,079.5	3,043.6	2,741.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001189
Facility Lic # 6145

Facility Name STORM SYLVAN LAKE
Facility Operator A26E FET ENERGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			210,929.0	173,497.3	205,330.0	251,969.8	270,279.2	255,387.0	208,644.3	188,469.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			195,242.5	158,287.3	192,544.2	244,574.7	262,322.6	249,256.6	201,782.6	182,764.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			9,517.4	8,928.0	8,288.2	6,133.3	5,285.3	4,816.5	4,525.6	4,445.7
Fuel			5,682.3	4,697.7	4,392.6	5,190.7	3,468.5	3,520.5	3,449.5	3,606.3
Flared			11.7	8.8	22.6	21.9	34.0	774.3	56.1	103.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			475.1	1,575.5	82.4	-3,950.8	-831.2	-2,980.9	-1,169.5	-2,450.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			43,797.0	37,955.2	35,969.1	26,938.6	22,938.6	21,034.2	19,676.3	19,369.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001193
Facility Lic # 9229

Facility Name PENN WEST KILLAM
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			66,456.2	92,942.0	72,686.8	62,369.6	51,060.4	46,520.8	43,492.6	41,104.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			62,948.2	87,684.8	68,207.1	58,006.3	47,431.9	42,564.3	38,681.9	36,249.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	86.4	89.5	74.4	101.5	74.9	59.4	45.4
Fuel			3,427.7	4,938.5	4,520.8	3,975.9	3,774.1	3,451.5	3,449.5	3,356.8
Flared			114.4	63.3	65.0	125.0	89.8	36.9	122.9	25.1
Vented			0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0
Diff and Other			-34.1	169.0	-195.6	188.0	-336.9	389.3	1,178.9	1,427.3
Process and Frac										
Pentanes Plus			0.0	419.4	434.2	361.7	493.0	364.2	288.7	221.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001195
Facility Lic # 22012

Facility Name LARIO CESSFORD
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			5,174.1	5,499.5	5,305.5	4,562.8	4,323.4	4,200.8	3,326.1	3,849.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			289.4	637.8	514.2	359.8	511.4	623.6	465.2	305.4
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			3,408.7	3,780.2	3,757.1	3,157.9	3,072.5	2,944.3	2,341.3	2,799.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			71.2	17.5	13.1	15.5	20.6	14.3	2.4	0.0
Fuel			1,032.7	612.3	649.0	656.0	267.7	138.0	467.6	460.7
Flared			155.3	110.9	78.2	27.3	64.2	50.3	12.7	11.8
Vented			11.3	39.7	41.5	42.5	32.9	18.3	2.5	0.0
Diff and Other			205.5	301.1	252.4	303.8	354.1	412.0	34.4	271.3
Process and Frac										
Pentanes Plus			226.7	85.3	63.7	75.0	100.7	68.7	11.5	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001196
Facility Lic # 32737

Facility Name NUL FAIRYDELL-BON ACCORD
Facility Operator 0Z6J

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			119,095.5	71,540.5	68,067.4	51,447.2	49,991.8	28,536.7	3,187.4	2,450.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			115,881.1	68,244.8	65,424.8	49,145.6	47,728.8	27,301.2	3,187.4	2,450.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			135.4	130.7	161.4	129.2	136.4	63.5	0.0	0.0
Fuel			2,650.6	2,511.8	2,402.1	2,172.4	2,126.6	1,178.4	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			428.4	653.2	79.1	0.0	0.0	-6.4	0.0	0.0
Process and Frac										
Pentanes Plus			727.7	635.4	784.1	628.4	663.2	309.2	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001197
Facility Lic # 4467

Facility Name NCE PETROFUND PROVOST
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			26,526.6	24,404.1	29,730.9	24,150.9	18,674.3	14,020.5	16,059.1	16,299.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			23,977.5	22,719.8	29,750.4	23,135.8	16,122.8	11,682.3	14,558.2	15,572.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0
Other products			116.4	110.5	76.0	70.7	91.8	77.8	80.9	102.2
Fuel			1,153.9	1,136.9	1,127.7	1,079.8	1,062.8	976.5	1,076.2	1,035.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,278.8	436.3	-1,223.2	-135.4	1,396.9	1,283.9	343.8	-411.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			504.2	502.9	341.5	319.9	404.2	348.3	358.6	447.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001201
Facility Lic # 12452

Facility Name AEC MCLEOD
Facility Operator OCW8 COMPTON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			35,363.5	37,682.7	78,924.1	103,819.6	124,530.9	120,348.6	147,812.0	133,520.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			31,898.0	33,527.1	69,348.8	98,078.8	118,457.8	108,757.2	137,664.4	117,136.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,229.5	1,641.4	3,219.0	4,339.1	4,628.6	5,266.5	6,934.1	5,552.7
Fuel			1,678.0	1,668.9	3,010.3	1,630.5	3,454.8	3,028.5	5,305.4	5,707.3
Flared			28.1	22.6	242.9	22.5	18.2	122.6	172.7	93.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			529.9	822.7	3,103.1	-251.3	-2,028.5	3,173.8	-2,264.6	5,030.1
Process and Frac										
Pentanes Plus			0.0	18.8	4,885.6	5,748.5	5,116.8	4,486.2	8,831.7	6,380.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,711.9	6,875.6	9,215.8	13,068.5	14,994.1	17,993.8	21,076.5	17,512.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001203
Facility Lic # 5068

Facility Name ENERMARK HACKETT
Facility Operator OP34 EMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			29,876.0	28,209.1	27,361.5	24,165.4	21,204.5	19,191.4	17,493.0	16,695.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			27,751.8	26,410.1	26,478.4	23,082.9	19,375.9	17,589.0	15,743.0	14,745.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			44.6	51.1	50.6	51.0	65.5	41.6	54.8	36.8
Fuel			1,732.0	2,088.3	1,883.1	1,589.8	1,510.7	1,580.6	1,453.2	1,422.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			347.6	-340.4	-1,050.6	-558.3	252.4	-19.8	242.0	490.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			203.8	232.7	231.1	228.1	304.1	189.4	248.0	167.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001207
Facility Lic # 8188

Facility Name BEAU GILBY
Facility Operator 0063

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001210
Facility Lic # 5113

Facility Name DEVON WIMBORNE
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			13,496.7	14,286.8	11,375.8	11,305.7	10,968.3	10,735.2	9,530.7	9,245.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			11,908.0	11,952.4	10,611.9	10,245.1	10,093.1	9,192.9	8,443.4	7,633.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	10.8	0.0	0.0	0.0	0.0
Other products			59.2	75.4	75.5	45.4	66.2	56.2	6.6	0.0
Fuel			770.4	792.5	752.3	802.4	785.8	724.4	661.3	695.9
Flared			38.0	63.5	0.0	0.0	0.0	0.0	44.3	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			721.1	1,403.0	-63.9	202.0	23.2	761.7	375.1	915.9
Process and Frac										
Pentanes Plus			287.9	366.0	365.3	220.4	321.9	273.6	31.8	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001211
Facility Lic # 9230

Facility Name ARCHER KILLAM
Facility Operator OZ5F PEOC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			19,107.5	26,728.8	27,684.6	28,950.1	26,105.6	25,522.8	25,021.1	19,456.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			17,475.2	25,452.3	25,858.0	26,250.1	23,934.5	23,604.9	23,019.1	17,800.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	13.2	57.8	30.5	22.3	27.1	30.1	28.5
Fuel			1,210.6	1,791.9	2,001.2	2,075.1	1,918.4	1,999.0	1,601.6	1,106.4
Flared			21.6	57.7	0.0	0.9	0.2	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			400.1	-586.3	-232.4	593.5	230.2	-108.2	370.3	521.5
Process and Frac										
Pentanes Plus			0.0	64.5	281.3	147.7	108.5	131.1	146.5	138.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001214
Facility Lic # 10657

Facility Name poco PEMBINA
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			20,613.3	16,770.5	14,188.9	12,903.8	17,635.8	19,124.6	17,278.7	12,894.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	11,628.9	12,454.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			19,585.7	16,003.2	13,656.5	12,591.0	17,428.7	17,837.9	3,895.9	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			469.0	388.4	356.6	293.2	399.9	393.1	143.6	55.7
Fuel			0.0	0.0	0.0	0.0	0.0	191.9	152.6	0.0
Flared			0.0	0.0	0.0	0.0	0.0	1.3	1.2	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			558.6	378.9	175.8	19.6	-192.8	700.4	1,456.5	384.6
Process and Frac										
Pentanes Plus			558.2	413.2	473.2	304.8	301.3	338.6	285.1	271.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,603.1	1,292.2	1,108.8	987.9	1,413.0	1,326.2	343.9	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001216
Facility Lic # 13263

Facility Name CONOCO MAJEAU LAKE
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			30,261.0	25,933.3	32,000.9	33,168.5	26,715.9	24,909.9	24,215.2	19,002.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			29,642.3	24,835.5	31,497.5	32,306.3	25,658.0	22,429.8	22,111.6	17,667.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			68.6	208.6	295.1	275.4	235.3	229.3	252.8	192.1
Fuel			1,251.7	1,193.1	1,304.7	1,038.1	748.8	1,449.9	994.2	298.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-701.6	-303.9	-1,096.4	-451.3	73.8	800.9	856.6	843.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,210.2	910.2	1,277.4	1,196.4	1,028.8	998.0	1,091.7	825.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001217
Facility Lic # 22719

Facility Name CRESTAR LEAMAN
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			99,030.3	79,329.6	72,764.4	68,609.9	70,823.8	88,592.1	70,954.0	57,946.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			89,518.3	72,048.4	65,460.4	61,346.8	64,823.5	81,377.3	62,835.5	51,480.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,409.9	2,174.8	2,178.2	2,019.8	1,795.9	2,821.6	2,561.7	2,211.7
Fuel			4,212.0	4,203.1	4,005.9	3,873.7	3,427.9	4,322.8	3,819.5	3,771.9
Flared			60.1	29.4	8.7	6.6	13.9	13.5	7.8	8.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,830.0	873.9	1,111.2	1,363.0	762.6	56.9	1,729.5	473.2
Process and Frac										
Pentanes Plus			1,488.3	1,277.4	1,566.3	1,460.1	977.5	1,121.0	590.3	615.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			9,643.8	8,253.6	7,992.7	7,434.5	6,937.4	10,981.9	10,349.5	8,836.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001218
Facility Lic # 4071

Facility Name COASTAL SOUNDING
Facility Operator OPR1 CRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			28,388.1	25,166.2	35,661.4	38,186.4	48,110.8	81,793.8	87,877.1	91,747.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			24,810.3	24,465.9	32,348.0	36,407.6	44,460.7	71,629.7	85,758.0	90,660.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			17.8	32.6	0.0	68.7	203.9	336.6	305.5	326.3
Fuel			1,413.6	1,352.6	1,440.4	1,540.9	1,743.3	3,131.3	3,015.6	2,626.2
Flared			29.4	102.8	27.6	28.1	25.6	77.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,117.0	-787.7	1,845.4	141.1	1,677.3	6,619.2	-1,202.0	-1,865.9
Process and Frac										
Pentanes Plus			96.7	158.9	0.0	30.4	28.9	44.4	42.1	110.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	280.4	878.6	1,439.2	1,311.7	1,338.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001220
Facility Lic # 23559

Facility Name APACHE NEVIS
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			251,965.5	253,399.2	382,563.8	661,499.0	713,220.4	662,975.8	609,141.7	555,904.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			235,871.5	235,254.0	364,496.9	638,686.2	704,448.8	654,399.9	601,545.8	546,398.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			15,279.0	13,149.9	19,657.6	38,511.7	45,663.2	43,478.4	38,763.5	34,870.0
Flared			87.1	103.0	13.3	21.1	21.4	44.8	53.3	47.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			722.3	4,892.3	-1,604.0	-15,720.0	-36,913.0	-34,947.3	-31,220.9	-25,411.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001221
Facility Lic # 7161

Facility Name BAYTEX STETTLER
Facility Operator ORL9 BAYTEX

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			60,799.9	49,642.0	53,286.6	48,264.1	52,637.5	50,095.3	59,883.9	53,584.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			53,721.5	42,925.3	49,786.2	44,483.1	48,111.1	46,180.1	55,658.4	50,574.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			591.9	375.4	343.4	234.7	231.7	171.0	208.0	300.5
Fuel			2,517.9	2,298.5	2,354.5	2,169.7	2,255.6	2,241.9	2,476.8	2,271.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,968.6	4,042.8	802.5	1,376.6	2,039.1	1,502.3	1,540.7	437.8
Process and Frac										
Pentanes Plus			0.0	0.0	53.9	6.4	39.1	6.2	2.1	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,483.2	1,698.4	1,524.0	1,075.6	1,032.0	787.8	952.2	1,368.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001222
Facility Lic # 13915

Facility Name VISTA MIDSTREAM GATHERING ROUTE
Facility Operator A5A3 PEMBINA GASSER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			609,594.6	839,611.5	1,025,352.2	920,357.6	969,523.2	997,422.8	876,503.4	779,915.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	709.5	941.8	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	11.3	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			601,375.3	848,071.2	1,010,915.4	913,341.9	975,661.9	987,350.8	854,974.8	756,766.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			7,964.6	4,742.3	7,830.2	7,302.5	6,486.3	6,793.9	5,300.9	5,249.4
Fuel			1,944.0	2,704.8	1,439.3	1,075.0	929.5	1,453.0	2,179.5	1,559.4
Flared			374.2	5.9	20.8	53.5	4.0	585.8	756.8	320.5
Vented			0.0	0.0	8.8	23.1	0.0	4.0	0.0	0.0
Diff and Other			-2,822.2	-15,912.7	4,428.2	-2,380.2	-13,558.5	1,235.3	13,280.1	16,019.3
Process and Frac										
Pentanes Plus			11,613.2	23,049.0	38,056.3	35,492.1	31,526.1	33,020.6	25,763.9	25,513.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			32,987.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001223
Facility Lic # 37885

Facility Name * JAYCOR HERCULES
Facility Operator 0HC4 JAYCOR

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									2,447.9	3,661.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									2,405.8	3,669.8
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									2.0	9.4
Fuel									0.0	0.0
Flared									32.5	0.0
Vented									0.0	0.0
Diff and Other									7.6	-17.9
Process and Frac										
Pentanes Plus									10.1	45.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001224
Facility Lic # 6714

Facility Name CRESTAR MED RIVER
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,737.9	16,468.1	14,682.1	20,210.3	20,938.7	18,930.6	15,991.0	13,369.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			18,778.7	14,894.3	13,041.8	18,161.6	18,970.2	16,383.7	14,137.4	12,038.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			378.0	311.6	345.3	373.5	413.7	504.1	480.9	441.0
Fuel			1,089.5	1,001.7	907.6	1,105.5	1,177.1	1,129.3	1,052.9	965.3
Flared			87.8	88.1	95.9	81.1	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,403.9	172.4	291.5	488.6	377.7	913.5	319.8	-75.4
Process and Frac										
Pentanes Plus			0.0	41.1	131.6	13.5	78.2	52.5	37.0	57.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,664.2	1,356.4	1,417.7	1,651.9	1,758.5	2,132.1	2,055.1	1,873.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001225
Facility Lic # 13962

Facility Name TRI SEVEN JUDY CREEK
Facility Operator A20X SECOND WAVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			11,854.1	7,378.6	6,569.4	5,499.4	5,492.7	4,191.2	1,672.3	4,439.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			10,588.9	6,543.0	6,348.0	4,718.8	4,709.7	3,174.9	990.6	4,122.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			172.8	158.3	146.8	142.6	143.1	154.7	36.4	28.0
Fuel			540.1	429.6	369.8	461.7	399.6	357.7	465.3	408.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	1.6	0.0	0.0	0.0	0.0	21.3	0.0
Diff and Other			552.3	246.1	-295.2	176.3	240.3	503.9	158.7	-120.4
Process and Frac										
Pentanes Plus			1,059.7	768.8	713.7	693.4	695.4	752.2	177.4	135.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001226
Facility Lic # 4718

Facility Name HUSKY DAVEY LAKE 13-35
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,785.1	20,687.2	24,215.3	30,424.8	48,617.1	59,087.4	60,572.7	58,044.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			19,758.8	18,840.1	22,393.6	28,000.7	44,959.3	54,868.2	56,384.3	53,449.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			178.7	180.2	181.8	199.2	135.0	83.4	53.0	32.1
Fuel			1,326.9	1,232.1	1,328.6	1,640.8	2,217.8	2,732.0	2,659.0	2,623.4
Flared			9.5	8.5	8.4	9.2	7.8	7.9	0.0	0.0
Vented			0.0	2.5	1.6	0.0	0.7	0.0	0.0	0.0
Diff and Other			511.2	423.8	301.3	574.9	1,296.5	1,395.9	1,476.4	1,939.8
Process and Frac										
Pentanes Plus			962.4	875.7	883.9	967.3	655.6	405.3	257.8	156.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001227
Facility Lic # 8775

Facility Name OPAL GILBY
Facility Operator OTH2 PVELTD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			52,420.8	60,420.2	58,057.7	59,563.0	47,503.9	46,823.3	39,603.7	37,609.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			47,841.5	54,526.6	52,136.0	54,722.5	44,166.4	43,007.4	38,105.9	35,230.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,149.5	1,449.1	1,445.1	1,452.2	1,105.3	971.8	859.5	810.6
Fuel			2,448.5	2,722.7	2,949.5	2,694.1	1,455.2	2,558.3	2,154.3	2,531.4
Flared			130.3	169.0	167.0	162.8	726.5	146.0	133.2	24.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			851.0	1,552.8	1,360.1	531.4	50.5	139.8	-1,649.2	-986.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,355.3	6,150.4	6,157.4	6,142.3	4,665.2	4,168.0	3,514.8	3,462.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001228
Facility Lic # 4510

Facility Name HUSKY GARRINGTON 16-21
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			6,115.9	4,911.8	12,286.3	9,137.7	8,924.2	8,331.8	7,102.3	5,723.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4,572.8	3,957.4	11,208.1	7,926.6	7,810.7	7,030.9	5,950.1	4,882.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			97.7	78.3	79.4	88.3	126.9	75.7	90.9	95.1
Fuel			939.4	510.4	537.3	527.4	538.7	536.7	528.4	469.8
Flared			30.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0
Vented			3.8	13.3	12.5	14.6	15.6	15.1	0.1	10.9
Diff and Other			472.2	352.4	448.7	580.8	432.3	673.4	532.8	264.9
Process and Frac										
Pentanes Plus			532.2	380.9	386.2	429.5	616.8	368.2	441.7	461.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001229
Facility Lic # 15390

Facility Name DEVON MARTEN HILLS
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			66,760.3	37,648.8	13,757.4					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			62,840.8	35,064.9	12,780.8					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			0.0	0.0	0.0					
Fuel			3,594.8	2,520.9	1,063.5					
Flared			0.6	7.0	0.1					
Vented			0.0	0.0	0.0					
Diff and Other			324.1	56.0	-87.0					
Process and Frac										
Pentanes Plus			0.0	0.0	0.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			0.0	0.0	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001230
Facility Lic # 8986

Facility Name ENERMARK BASHAW
Facility Operator OP34 EMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			43,858.8	42,348.4	42,276.7	47,812.2	56,169.3	56,954.5	53,974.8	44,675.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			39,796.6	38,610.6	39,215.0	44,917.4	55,524.8	54,460.7	50,839.5	43,122.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			2,605.4	2,740.1	2,696.5	2,704.6	2,315.9	2,198.8	1,760.0	2,161.2
Flared			0.0	0.0	0.2	0.0	0.0	2.4	1.1	1.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,456.8	997.7	365.0	190.2	-1,671.4	292.6	1,374.2	-608.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001231
Facility Lic # 4736

Facility Name APACHE GARRINGTON
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			73,597.9	68,997.3	66,900.9	66,085.7	86,016.8	86,902.9	73,721.1	82,273.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			63,630.9	62,356.1	61,262.6	58,384.2	77,921.3	74,429.4	64,420.4	73,339.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,497.2	3,104.1	3,267.3	3,621.8	4,168.7	3,829.8	3,740.8	4,514.5
Fuel			1,873.8	464.1	1,995.1	2,910.2	2,920.2	3,297.7	3,081.7	3,232.4
Flared			11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			4,584.3	3,073.0	375.9	1,169.5	1,006.6	5,346.0	2,478.2	1,186.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			14,290.4	12,859.9	13,503.8	14,831.5	17,283.7	15,890.3	15,444.2	18,531.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001233
Facility Lic # 4376

Facility Name TARRAGON TWINING NORTH
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			65,423.3	63,596.5	65,414.3	45,648.9	40,258.5	38,379.4	32,963.0	35,963.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	190.7	164.5	145.3	113.4	111.1	236.9
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			60,452.5	56,843.0	56,325.1	38,997.0	34,781.6	33,292.8	29,348.7	32,270.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			4,392.3	3,487.6	3,611.6	2,173.3	1,672.6	1,523.6	1,164.3	952.3
Fuel			2,485.6	2,794.8	2,688.7	2,558.1	2,436.5	2,411.0	2,017.8	2,528.1
Flared			2.9	30.6	3.6	0.0	1.2	159.2	8.8	10.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,910.0	440.5	2,594.6	1,756.0	1,221.3	879.4	312.3	-35.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	18.7	0.0	0.0	7.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			18,493.8	14,342.0	14,911.6	9,104.1	7,061.9	6,494.3	4,940.3	3,990.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001237
Facility Lic # 4062

Facility Name SAMSON HUDSON
Facility Operator A0A7 NUVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			26,092.4	54,297.0	29,634.5	26,055.9	18,409.4	17,807.4	16,788.5	9,799.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			25,537.4	53,558.1	28,656.6	24,971.2	17,468.7	17,377.5	16,574.0	9,845.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	24.4	26.8	23.1	34.2	27.2	29.3
Fuel			800.4	552.5	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-245.4	186.4	953.5	1,057.9	917.6	395.7	187.3	-74.5
Process and Frac										
Pentanes Plus			0.0	0.0	118.3	130.1	112.1	166.4	131.7	141.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001239
Facility Lic # 20277

Facility Name SEDALIA 5-26-30-4W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			41,644.1	32,454.3	35,662.9	25,725.2	22,270.0	19,467.8	25,872.9	18,152.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			39,906.1	30,977.1	34,489.2	24,409.0	20,889.4	18,229.0	24,469.1	17,309.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			12.7	17.7	22.0	21.0	22.0	18.4	21.5	20.2
Fuel			1,014.6	867.5	406.2	629.8	633.9	656.5	826.0	743.2
Flared			67.4	26.8	0.0	3.8	6.9	8.1	10.6	12.0
Vented			2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			641.3	565.2	745.5	661.6	717.8	555.8	545.7	67.4
Process and Frac										
Pentanes Plus			61.5	85.8	107.4	101.5	106.4	88.4	104.7	98.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001242
Facility Lic # 12302

Facility Name LARIO CHIP LAKE 10-29
Facility Operator A0ER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			6,988.6	9,051.6	9,125.2	5,260.6	5,101.6	22,985.2	15,498.6	14,356.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			5,377.9	7,382.4	7,254.7	3,632.7	3,429.6	20,432.9	13,830.8	13,059.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			380.9	267.9	281.0	222.4	222.2	862.8	508.6	405.5
Fuel			1,352.4	1,406.4	1,335.3	1,303.7	1,258.7	1,738.2	1,747.1	1,716.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-122.6	-5.1	254.2	101.8	191.1	-48.7	-587.9	-825.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,189.4	1,206.7	1,263.8	1,007.7	985.5	3,796.0	2,256.8	1,797.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001245
Facility Lic # 4244

Facility Name PENN WEST TWINING
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			5,573.4	4,570.7	4,614.2	16,956.3				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	2,448.8				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			4,027.4	3,221.6	3,478.2	13,170.5				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			157.3	121.9	92.4	26.8				
Fuel			1,036.2	951.5	981.9	1,349.7				
Flared			0.0	0.0	0.0	0.0				
Vented			0.0	0.0	10.8	0.0				
Diff and Other			352.5	275.7	50.9	-39.5				
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			697.3	544.9	423.3	124.5				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001246
Facility Lic # 8234

Facility Name VERMILLION GILBY
Facility Operator ORW3 VERMILION

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,208.5	2,583.3	2,415.1	2,322.0	2,422.5	1,416.1	818.5	1,257.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,934.6	1,540.5	1,471.8	1,707.2	1,565.8	1,266.4	764.5	1,049.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			41.0	40.3	31.0	41.7	19.1	6.1	10.8	12.1
Fuel			907.9	906.8	926.2	887.7	765.6	144.6	50.6	170.9
Flared			29.3	10.9	6.1	1.8	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			295.7	84.8	-20.0	-316.4	72.0	-1.0	-7.4	24.5
Process and Frac										
Pentanes Plus			218.5	195.6	151.6	202.7	92.1	30.1	52.2	58.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001248
Facility Lic # 12425

Facility Name HIGHLAND MORINVILLE
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			14,770.5	17,567.2	20,602.2	21,484.8	19,817.6	31,764.2	8,807.4	4,680.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			14,641.6	17,507.2	20,593.0	22,792.3	20,652.3	32,471.0	8,933.2	4,500.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			10.3	3.6	25.6	19.8	17.6	35.6	4.2	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			118.6	56.4	-16.4	-1,327.3	-852.3	-742.4	-130.0	180.8
Process and Frac										
Pentanes Plus			70.6	17.5	124.6	96.6	85.5	173.7	21.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001249
Facility Lic # 20266

Facility Name NORTHSTAR CYN-PEM
Facility Operator ORW3 VERMILION

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			201,901.7	193,450.0	220,505.2	227,420.1	198,762.1	178,640.7	219,501.6	248,354.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			186,905.7	183,116.9	207,647.5	206,472.3	180,666.1	162,843.3	200,633.8	227,588.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8,804.4	8,481.2	11,108.7	10,379.0	10,451.6	9,811.1	10,083.5	10,568.0
Fuel			8,018.2	7,719.5	8,281.1	7,996.2	8,017.1	7,288.0	8,132.9	8,393.0
Flared			539.8	484.5	395.9	502.6	415.5	755.4	493.3	375.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,366.4	-6,352.1	-6,928.0	2,070.0	-788.2	-2,057.1	158.1	1,430.0
Process and Frac										
Pentanes Plus			17,998.9	16,125.8	20,400.8	20,160.9	19,074.7	12,623.5	11,015.1	8,240.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			24,276.7	22,284.7	29,303.9	26,537.3	27,457.4	29,777.2	32,624.3	36,638.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001251
Facility Lic # 15384

Facility Name CABRE MARTEN HILLS
Facility Operator 0Z5F PEOC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,044.8	13,908.8	11,099.5	6,664.9				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			19,105.1	12,396.5	9,926.6	5,764.1				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	0.0	0.0	0.0				
Fuel			1,294.6	1,039.6	941.7	819.5				
Flared			0.0	3.4	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			645.1	469.3	231.2	81.3				
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001252
Facility Lic # 5718

Facility Name NORCEN PROVOST
Facility Operator OZOH HARVEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			13,575.3	14,986.6	9,966.9	13,411.1	9,148.8	9,132.2	7,276.5	6,234.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			12,724.1	14,163.5	9,168.8	12,511.0	8,988.3	9,098.3	7,199.8	6,149.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,121.8	962.2	798.1	900.1	173.9	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-270.6	-139.1	0.0	0.0	-13.4	33.9	76.7	84.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001254
Facility Lic # 4563

Facility Name PETRO-CAN RICINUS
Facility Operator OLOD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			478,233.2	494,518.5	436,947.8	363,516.1	304,223.4	283,631.0	265,772.5	227,523.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			1,354.7	1,840.4	0.0	0.0	0.0	0.0	0.0	36.9
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			481,994.8	499,865.6	440,025.5	363,974.7	304,035.6	283,922.2	264,457.9	228,995.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,641.8	6,368.8	5,884.3	4,918.0	4,298.6	4,219.7	3,717.8	3,117.7
Fuel			1,496.0	1,215.3	1,215.5	1,573.1	1,195.3	970.1	1,008.2	1,037.2
Flared			1,159.4	1,850.0	1,663.4	1,534.3	629.8	598.3	643.9	1,180.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-13,413.5	-16,621.6	-11,840.9	-8,484.0	-5,935.9	-6,079.3	-4,055.3	-6,845.0
Process and Frac										
Pentanes Plus			29,473.0	30,953.8	28,599.6	23,902.2	20,892.9	20,508.2	18,069.9	15,152.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001256
Facility Lic # 1731

Facility Name PANCDN ALDERSON
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			249,750.5	235,930.1	219,713.5	193,990.5	135,334.6	104,564.0	87,484.2	67,927.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			1,595.6	2,345.5	1,488.2	1,320.1	800.3	0.0	21.2	0.0
Gas Gathering			2,007.9	2,177.2	2,322.2	1,203.5	0.0	0.0	0.0	0.0
Gas Plant			2,264.3	2,471.0	2,390.2	3,479.2	2,211.2	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			231,422.6	210,871.5	193,587.0	177,078.6	121,961.9	100,574.8	86,624.8	65,876.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,614.1	1,751.3	1,561.4	2,445.6	2,195.8	1,701.5	1,916.4	1,382.2
Fuel			7,246.0	6,954.0	5,993.3	5,156.0	3,546.6	3,079.1	2,731.5	2,427.3
Flared			134.4	328.3	142.3	277.2	271.8	105.3	207.7	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other			3,465.6	9,031.3	12,228.9	3,030.3	4,347.0	-896.7	-4,017.4	-1,759.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	1.4	0.0	29.7	22.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			7,105.8	7,670.3	6,854.1	10,500.6	9,422.0	7,305.8	7,693.6	5,816.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001261
Facility Lic # 10065

Facility Name ENERMARK WILDMERE
Facility Operator OP34 EMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			6,958.2	9,400.3	5,043.9	2,700.2	2,172.9	2,268.3	2,157.9	2,665.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			1,556.8	1,108.2	45.7	0.0	0.0	0.0	0.0	0.0
Gas Gathering			3,841.7	7,362.2	4,124.0	1,727.6	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	154.3	1,466.3	1,625.5	1,650.4	1,943.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,106.6	966.7	863.7	829.0	707.0	613.8	487.9	637.6
Flared			222.3	39.0	10.4	0.0	0.0	0.0	19.6	84.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			230.8	-75.8	0.1	-10.7	-0.4	29.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001267
Facility Lic # 12444

Facility Name CRESTAR NITON
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			195,135.8	180,871.0	172,214.9	157,687.0	165,636.2	152,365.9	157,629.7	159,064.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			499.5	466.9	355.8	414.0	508.0	425.6	335.2	414.2
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			378.9	32.4	58.5	88.3	50.6	44.4	19.2	0.0
Meter Station			180,592.8	167,770.7	158,386.6	145,040.0	151,744.1	137,535.8	142,090.4	144,797.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	75.0	0.0	0.0	0.0	0.0	0.0
Other products			5,792.4	5,153.6	5,048.1	5,060.1	5,584.0	5,256.7	5,300.1	6,219.4
Fuel			8,136.0	7,567.2	7,485.1	6,699.4	7,093.5	6,680.9	6,873.8	6,998.4
Flared			5.0	13.2	20.4	105.9	152.8	174.6	0.0	44.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-268.8	-133.0	785.4	279.3	503.2	2,247.9	3,011.0	591.1
Process and Frac										
Pentanes Plus			2,869.3	2,009.7	1,568.7	2,499.5	3,231.6	2,839.8	2,650.1	2,831.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			22,545.0	20,239.6	20,128.1	18,970.5	20,322.7	19,450.0	19,666.7	23,265.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001272
Facility Lic # 4191

Facility Name DRAIG HANNA
Facility Operator OTM9 NAL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			28,476.6	26,900.4	27,965.4	31,369.2	30,696.3	40,408.2	39,415.3	28,901.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			26,272.1	25,216.3	25,669.9	29,933.3	28,328.7	36,387.0	36,272.8	27,030.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			145.4	80.3	76.1	84.4	122.6	189.0	183.5	171.7
Fuel			1,777.2	1,619.4	1,572.1	1,196.5	146.1	2,025.5	2,605.3	1,969.0
Flared			11.1	4.0	4.7	2.2	0.0	3.5	2.6	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			270.8	-19.6	642.6	152.8	2,098.9	1,803.2	351.1	-269.6
Process and Frac										
Pentanes Plus			534.8	390.4	369.1	409.8	596.1	917.4	891.5	834.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001273
Facility Lic # 8677

Facility Name COLONY BASHAW
Facility Operator ORC3 DEML

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			31,606.5	33,010.0	41,748.5	48,925.9	98,346.9	113,117.2	99,506.6	58,815.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			31,142.9	33,189.2	39,736.8	45,343.1	90,056.5	105,610.9	94,300.8	54,978.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	200.2	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,902.0	1,779.6	1,745.2	2,218.6	5,537.0	8,103.5	8,485.5	5,566.8
Flared			0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,438.4	-1,959.2	266.5	1,164.0	2,753.4	-597.2	-3,279.7	-1,729.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001277
Facility Lic # 6524

Facility Name COMPTON HALKIRK
Facility Operator A59Z CONSERVE OIL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			25,218.5	23,426.5	23,505.0	27,659.7	20,620.7	14,033.8	16,306.2	14,636.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			24,999.8	22,673.6	22,786.0	25,223.0	19,239.6	12,472.0	13,973.0	13,480.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			305.6	190.2	266.0	403.0	227.9	185.3	258.3	352.9
Fuel			1,477.6	1,431.3	727.0	1,957.4	1,419.8	1,181.4	1,258.3	392.6
Flared			3.2	1.6	11.9	23.9	55.8	37.8	23.0	39.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,567.7	-870.2	-285.9	52.4	-322.4	157.3	793.6	371.3
Process and Frac										
Pentanes Plus			21.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,585.1	855.8	1,162.8	1,767.0	1,034.8	813.9	1,125.6	1,533.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001278
Facility Lic # 6663

Facility Name JOFFRE 14-36-38-27W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			30,358.9	33,860.1	29,613.5	24,791.7	29,670.3	43,551.1	49,977.3	51,862.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			28,054.0	31,293.9	28,162.3	24,141.7	27,963.1	43,233.2	50,038.2	49,965.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			397.5	494.8	379.6	385.2	420.9	453.0	189.1	113.9
Fuel			371.3	373.3	261.9	447.6	267.5	291.1	271.8	272.1
Flared			18.5	82.9	73.4	104.2	31.0	74.9	76.3	50.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,517.6	1,615.2	736.3	-287.0	987.8	-501.1	-598.1	1,460.2
Process and Frac										
Pentanes Plus			271.2	401.0	313.5	144.0	203.1	105.8	30.1	21.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,599.1	1,814.8	1,380.6	1,548.9	1,637.7	1,881.0	819.0	494.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001279
Facility Lic # 13758

Facility Name ARCHEAN KAYBOB SOUTH
Facility Operator A162 DAYLIGHT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			14,556.0	33,628.1	42,789.5	16,859.2				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	31,187.7	42,860.6	16,851.2				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			13,313.2	2,235.2	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			127.6	21.5	0.0	0.0				
Fuel			941.6	537.0	0.0	0.0				
Flared			9.1	0.0	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			164.5	-353.3	-71.1	8.0				
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			675.6	95.8	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001281
Facility Lic # 9438

Facility Name KILLAM 4-5-44-9W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			36,233.0	33,497.2	39,518.3	38,948.9	45,370.0	61,387.4	30,837.8	14,322.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			32,903.1	31,088.8	37,526.4	38,149.1	43,456.9	61,624.9	30,285.4	13,565.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			20.8	15.2	4.8	10.9	17.0	4.6	39.6	11.2
Fuel			1,753.8	1,832.4	1,479.0	1,941.4	709.2	30.6	91.2	86.3
Flared			22.8	41.9	54.8	11.7	0.0	12.5	12.5	8.6
Vented			0.0	0.0	0.0	0.0	11.8	0.0	0.0	0.0
Diff and Other			1,532.5	518.9	453.3	-1,164.2	1,175.1	-285.2	409.1	650.5
Process and Frac										
Pentanes Plus			114.8	73.5	23.0	53.4	82.4	22.4	192.6	54.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001282
Facility Lic # 7153

Facility Name APACHE RED WILLOW
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			16,074.5	15,057.3	10,378.5	7,969.0	5,963.9	1,738.5		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			15,659.3	13,530.2	9,540.3	7,108.4	5,330.8	1,596.8		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			1.2	0.0	0.0	0.0	0.0	0.0		
Fuel			847.7	815.3	804.1	689.6	597.9	188.8		
Flared			0.0	0.0	0.0	0.0	0.5	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-433.7	711.8	34.1	171.0	34.7	-47.1		
Process and Frac										
Pentanes Plus			15.4	0.0	0.0	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001285
Facility Lic # 29481

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			62,373.2	63,906.7	70,149.5	71,578.6	122,585.7	124,355.6	112,486.3	86,504.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			56,685.5	59,746.4	66,490.7	66,818.8	116,344.5	119,639.3	106,747.3	81,342.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			115.5	133.6	161.3	194.3	710.1	619.1	538.8	580.4
Fuel			4,402.6	3,840.9	4,335.9	4,536.8	4,279.7	3,923.8	3,882.6	2,870.5
Flared			17.7	349.5	0.0	0.0	440.8	82.6	4.5	4.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,151.9	-163.7	-838.4	28.7	810.6	90.8	1,313.1	1,707.2
Process and Frac										
Pentanes Plus			546.8	650.0	784.6	944.4	295.5	127.5	164.1	88.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	2,825.8	2,598.8	2,221.1	2,457.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001289
Facility Lic # 31324

Facility Name NCE FERRIER
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			7,952.3	9,710.5	7,988.7	1,301.7				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	65.4	20.5	27.3				
Gas Gathering			0.0	0.0	0.0	1.3				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			6,215.0	7,510.9	6,083.9	1,035.5				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	4.3	4.4	0.0				
Other products			315.8	701.5	664.8	124.8				
Fuel			801.1	752.0	811.1	116.7				
Flared			0.0	0.0	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			620.4	676.4	404.0	-3.9				
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			1,584.4	2,898.6	2,692.6	503.1				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001290
Facility Lic # 17610

Facility Name CONOCO HOTCHKISS
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			41,686.8	45,962.2	41,120.0	33,668.2	27,575.6	26,407.0	25,694.7	22,763.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			36,940.5	38,672.2	36,178.4	30,436.5	26,736.6	23,175.0	22,618.0	18,162.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			926.7	1,392.6	0.0	0.0	0.0	206.6	130.1	75.4
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			3,694.3	3,625.6	0.0	0.0	0.0	2,025.0	648.9	2,290.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	739.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			125.3	2,271.8	4,941.6	3,231.7	839.0	1,000.4	2,297.7	1,495.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001292
Facility Lic # 14721

Facility Name AMOCO WAPITI
Facility Operator 0060 BP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			2,749,076.9	2,772,256.4	2,955,849.8	3,124,832.1	3,065,706.5	2,752,494.0	2,717,307.8	2,819,732.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			2,675,531.2	2,729,245.0	2,937,758.0	3,105,077.6	3,009,215.6	2,697,246.3	2,651,256.9	2,764,856.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			9,394.4	9,889.6	10,676.8	11,096.5	10,927.8	10,324.5	10,347.8	11,054.1
Fuel			5,229.2	5,538.5	6,596.8	6,374.6	5,502.2	6,382.0	5,746.1	5,315.1
Flared			0.0	33.1	21.1	183.6	0.0	27.8	12.8	38.9
Vented			0.0	0.0	1.7	11.7	0.0	36.5	78.3	81.5
Diff and Other			58,922.1	27,550.2	795.4	2,088.1	40,060.9	38,476.9	49,865.9	38,386.2
Process and Frac										
Pentanes Plus			49,996.8	48,066.2	51,892.2	53,931.4	53,113.0	50,179.6	50,293.3	53,725.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001295
Facility Lic # 8123

Facility Name APACHE LEAHURST
Facility Operator A515

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			62,162.0	45,030.8	42,825.3	50,744.4	30,243.8	24,038.4	25,084.7	24,583.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	171.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			59,961.9	44,204.7	43,050.2	49,431.2	29,473.2	23,261.5	24,147.4	25,773.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			70.9	77.8	79.3	68.4	19.0	15.5	20.7	33.5
Fuel			84.4	0.0	179.3	325.1	279.5	301.0	391.3	408.1
Flared			92.4	0.0	0.0	0.0	6.0	0.0	2.8	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,952.4	748.3	-483.5	748.7	466.1	460.4	522.5	-1,631.7
Process and Frac										
Pentanes Plus			404.4	378.2	385.5	332.4	92.0	75.0	100.2	162.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001298
Facility Lic # 5717

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			69,669.8	70,062.5	75,883.2	68,536.8	84,496.6	92,921.1	87,709.5	87,467.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			66,965.4	64,262.1	67,691.4	63,140.2	79,989.2	86,373.8	82,109.0	81,613.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			183.7	171.0	213.1	253.9	274.1	677.7	1,073.5	890.8
Fuel			4,266.1	4,393.3	4,453.2	4,307.9	4,351.3	5,937.0	5,307.6	5,140.0
Flared			6.1	0.0	0.0	0.0	6.1	2.7	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,751.5	1,236.1	3,525.5	834.8	-124.1	-70.1	-780.6	-177.4
Process and Frac										
Pentanes Plus			1,030.6	830.8	1,036.8	1,235.0	1,332.2	699.1	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	2,382.3	4,791.5	4,012.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001299
Facility Lic # 4497

Facility Name BAYTEX TWINING
Facility Operator A0ER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,774.0	1,477.1	828.4	774.9	813.6	3,986.9	7,806.1	7,035.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,327.8	1,019.0	814.5	774.6	842.5	3,964.1	7,418.9	6,710.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			45.4	36.3	47.0	24.6	48.6	12.8	0.0	0.0
Fuel			563.5	488.3	1.7	0.0	0.0	0.0	252.9	225.3
Flared			0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-162.7	-67.5	-34.8	-24.3	-77.5	10.0	134.3	100.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			194.2	156.1	199.7	101.3	202.4	52.1	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001301
Facility Lic # 13978

Facility Name DANOIL JUDY CREEK
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			835.0							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			576.3							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			0.0							
Fuel			173.6							
Flared			100.0							
Vented			0.0							
Diff and Other			-14.9							
Process and Frac										
Pentanes Plus			10.5							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001307
Facility Lic # 9694

Facility Name ALTAGAS FERRYBANK
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			4,263.1							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			2,455.9							
Injection Facility			0.0							
Meter Station			1,580.6							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			153.0							
Fuel			206.6							
Flared			0.0							
Vented			0.0							
Diff and Other			-133.0							
Process and Frac										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			630.8							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001308
Facility Lic # 4077

Facility Name GULF WILDUNN
Facility Operator A5G3 COPRC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										SHUTIN
Alberta Facilities			47,064.0	43,478.5	35,550.6	37,707.1	35,686.0	31,410.0	26,579.6	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	400.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			43,695.8	40,701.8	33,129.5	34,794.6	32,823.4	29,486.8	23,791.2	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			173.7	132.1	151.0	145.6	151.8	145.0	125.0	0.0
Fuel			2,128.7	2,244.1	2,000.1	1,761.2	1,568.7	1,402.1	1,479.8	0.0
Flared			214.9	219.3	223.7	221.7	235.1	184.5	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	202.5	0.0
Diff and Other			850.9	181.2	46.3	784.0	907.0	191.6	581.1	0.0
Process and Frac										
Pentanes Plus			846.0	642.1	734.0	707.9	738.1	705.0	608.3	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001311
Facility Lic # 3524

Facility Name GULF CONNORSVILLE
Facility Operator 0E9M

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			170,537.6	166,314.4	150,086.8	133,372.6	143,908.6	133,810.9	108,465.6	82,909.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			167,265.7	159,949.3	142,853.0	128,406.5	137,467.2	126,329.5	103,542.9	80,317.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			574.7	555.0	489.7	414.1	430.9	439.6	356.8	271.5
Fuel			7,609.5	7,782.7	6,760.0	5,898.4	6,349.0	5,884.4	4,944.2	3,781.0
Flared			0.0	5.0	7.0	8.4	3.0	4.2	7.9	1.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-4,912.3	-1,977.6	-22.9	-1,354.8	-341.5	1,153.2	-386.2	-1,461.7
Process and Frac										
Pentanes Plus			2,845.7	2,697.3	2,379.4	2,012.2	2,094.6	2,136.3	1,734.3	1,320.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001312
Facility Lic # 17837

Facility Name SAMSON RAINBOW
Facility Operator OTH2 PVELTD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			191,536.3	179,440.2	177,518.4	173,271.3	192,703.5	239,689.9	221,502.2	178,387.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			184,929.2	170,960.1	173,292.1	162,528.6	179,862.0	225,910.2	209,726.3	166,904.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			803.4	752.1	881.7	857.1	906.9	954.4	1,038.2	818.8
Fuel			9,839.6	10,309.1	9,596.9	9,929.2	9,365.4	8,421.1	7,842.2	7,418.6
Flared			0.0	0.0	0.0	0.0	0.0	28.6	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	7.2	0.0	0.0
Diff and Other			-4,035.9	-2,581.1	-6,252.3	-43.6	2,569.2	4,368.4	2,895.5	3,245.7
Process and Frac										
Pentanes Plus			3,790.0	3,654.8	4,284.8	4,166.2	4,407.8	4,638.9	5,045.6	3,979.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001315
Facility Lic # 6073

Facility Name VERMILLION MIKWAN
Facility Operator ORW3 VERMILION

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			75,099.1	65,180.3	51,266.7	54,187.9	63,120.6	76,271.6	76,458.5	66,634.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			69,214.6	59,256.8	46,294.5	49,757.3	58,813.7	73,383.0	72,048.9	62,217.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,494.7	1,092.6	911.5	476.4	302.4	201.1	177.1	178.7
Fuel			4,016.0	3,400.8	2,676.6	2,895.9	3,369.6	4,540.7	4,727.4	4,528.4
Flared			3.0	0.0	0.0	9.9	35.1	0.9	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			370.8	1,430.1	1,384.1	1,048.4	599.8	-1,854.1	-494.9	-289.5
Process and Frac										
Pentanes Plus			103.2	23.8	23.2	0.0	23.7	0.0	1.4	2.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			6,567.3	4,837.4	4,097.9	2,195.2	1,375.1	927.2	809.6	814.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001316
Facility Lic # 16855

Facility Name TALISMAN GEORGE
Facility Operator A1ME CEQUENCE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			88,889.0	69,142.5	72,751.4	66,357.7	52,857.5	62,926.8	63,342.5	43,475.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			87,886.1	69,488.2	68,015.0	63,806.2	51,356.9	62,030.6	61,284.2	41,793.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			531.9	389.7	338.6	455.2	384.0	316.0	382.6	345.9
Fuel			2,291.3	2,355.0	2,270.4	2,133.0	2,003.5	2,116.6	2,214.9	2,206.7
Flared			0.0	0.0	0.0	0.0	0.5	13.1	5.4	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9
Diff and Other			-1,820.3	-3,090.4	2,127.4	-36.7	-887.4	-1,549.5	-544.6	-874.8
Process and Frac										
Pentanes Plus			2,710.9	1,894.9	1,645.6	2,212.0	1,866.8	1,536.2	1,859.6	1,681.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001317
Facility Lic # 8165

Facility Name OPAL CLIVE
Facility Operator A2PH SWORD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,231.4	20,805.9	22,770.0	36,579.5	36,122.5	37,721.9	34,093.1	33,058.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			20,770.6	20,057.8	21,576.8	35,020.5	34,435.3	37,357.6	31,877.5	32,553.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			156.8	165.3	73.2	10.0	0.0	0.0	0.0	0.0
Fuel			109.0	75.8	7.2	451.8	709.6	0.0	0.0	0.0
Flared			99.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			96.0	507.0	1,112.8	1,097.2	977.6	364.3	2,215.6	504.5
Process and Frac										
Pentanes Plus			54.5	7.2	130.1	7.4	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			725.7	716.4	205.6	37.5	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001320
Facility Lic # 3332

Facility Name RANGER HUSSAR
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			105,460.1	103,097.6	114,962.4	101,684.0	88,198.6	87,257.0	78,452.0	67,860.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			107,072.0	100,565.2	110,447.1	102,412.5	87,645.0	86,405.8	75,615.3	64,332.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			900.0	917.1	909.6	867.0	786.7	831.1	785.0	725.3
Fuel			1,876.6	1,606.7	1,635.0	1,705.3	1,423.3	1,039.4	905.5	1,001.7
Flared			145.6	145.6	133.6	146.0	146.0	145.6	11.6	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-4,534.1	-137.0	1,837.1	-3,446.8	-1,802.4	-1,164.9	1,134.6	1,801.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,926.0	4,026.6	3,994.7	3,689.2	3,373.7	3,653.3	3,397.1	3,134.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001322
Facility Lic # 16949

Facility Name JOSEPHINE GAS PLANT
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			365,841.9	262,806.0	185,468.3	127,043.2	142,128.0	159,261.7	149,630.7	115,713.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			330,471.5	249,836.8	178,297.3	121,170.0	137,523.0	151,448.8	141,023.0	107,609.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			27,524.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			4,079.7	2,464.6	1,477.1	822.4	715.6	775.2	638.1	408.3
Fuel			5,583.7	5,464.7	5,044.7	4,035.9	3,793.4	3,502.6	3,237.4	3,328.6
Flared			46.2	288.1	80.2	68.7	59.5	31.5	126.2	112.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,863.2	4,751.8	569.0	946.2	36.5	3,503.6	4,606.0	4,253.9
Process and Frac										
Pentanes Plus			20,838.0	11,978.6	7,179.5	3,997.1	3,477.9	3,768.6	3,101.5	1,983.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001326
Facility Lic # 13655

Facility Name SEMCAMS ULC WEST FOX CREEK 11-22
Facility Operator A1YD SEMCAMS ULC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			82,154.4	80,218.0	72,824.2	72,045.4	68,524.8	69,259.6	74,909.2	69,097.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	4,150.8	3,678.1	2,709.6	2,270.6	2,131.6	2,922.7	2,624.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			77,197.6	75,242.3	69,978.9	70,660.1	64,600.9	60,405.5	68,840.6	59,849.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,194.8	0.0	0.0	27.3	0.0	21.2	0.0	69.7
Fuel			1,255.2	1,247.5	1,288.0	1,219.5	1,673.9	3,325.4	2,863.9	2,445.4
Flared			0.0	0.0	0.0	0.0	4.8	6.0	9.4	8.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,493.2	-422.6	-2,120.8	-2,571.1	-25.4	3,369.9	272.6	4,100.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			18,871.7	0.0	0.0	128.7	0.0	95.0	0.0	312.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001327
Facility Lic # 8760

Facility Name GLENCOE CHIGWELL
Facility Operator ONM3 GLENCOE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			16,892.8	17,828.5	17,952.1	23,564.1	26,479.1	29,219.2	31,131.1	26,291.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			14,215.6	15,663.1	15,549.9	20,588.2	22,531.6	25,757.9	28,821.5	24,268.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			527.2	416.0	503.4	553.2	628.3	234.3	21.2	19.4
Fuel			1,269.0	1,305.0	1,496.8	1,484.8	1,503.9	1,493.4	1,585.2	1,631.4
Flared			115.3	102.8	144.5	178.7	89.0	129.7	156.6	118.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			765.7	341.6	257.5	759.2	1,726.3	1,603.9	546.6	253.9
Process and Frac										
Pentanes Plus			16.6	48.2	20.8	13.3	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,466.1	1,771.7	2,161.0	2,387.3	2,613.8	995.2	90.0	88.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001328
Facility Lic # 12821

Facility Name CRESTAR NITON WEST
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			39,815.3	41,646.0	33,895.8	32,001.9	2,096.0			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			0.0	0.0	0.0	0.0	0.0			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			36,390.9	38,313.4	30,437.0	29,239.9	1,815.8			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			0.0	0.0	0.0	233.4	47.9			
Other products			1,347.9	1,399.2	1,185.4	1,237.3	102.7			
Fuel			1,928.9	2,137.3	1,650.7	1,631.4	124.9			
Flared			10.0	617.2	544.3	3.9	0.2			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			137.6	-821.1	78.4	-344.0	4.5			
Process and Frac										
Pentanes Plus			1,614.2	1,625.4	1,475.9	1,448.3	107.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			4,638.4	4,597.6	3,841.6	4,029.6	340.9			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001330
Facility Lic # 14624

Facility Name BAPTISTE LAKE 5-28-67-22W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			20,720.5	18,625.6	25,620.0	13,657.5				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			18,972.5	16,790.0	23,728.7	12,957.9				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	0.0	0.0	0.0				
Fuel			1,811.2	1,926.5	969.4	414.4				
Flared			115.6	10.0	1.2	0.7				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			-178.8	-100.9	920.7	284.5				
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001331
Facility Lic # 3581

Facility Name ALTAGAS ACADIA
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			76,499.4	66,495.5	74,681.1	86,176.3	81,590.2	65,940.0	45,188.4	41,168.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			73,733.5	62,888.2	72,066.4	84,093.3	79,760.5	64,230.0	42,910.1	38,998.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			3,259.8	2,971.9	3,034.9	3,602.0	2,936.4	2,908.5	2,450.7	2,286.5
Flared			0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8
Diff and Other			-494.0	635.3	-420.2	-1,519.0	-1,106.7	-1,198.5	-172.4	-127.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001332
Facility Lic # 3883

Facility Name GULF DOBSON
Facility Operator A5G3 COPRC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			33,205.1	27,249.4	28,393.1	37,492.4	25,696.7	1,634.6		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			32,143.0	25,899.8	26,250.9	35,405.7	24,309.6	1,512.2		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			36.7	49.7	73.2	99.7	89.5	3.8		
Fuel			1,893.0	1,775.7	1,650.1	1,795.9	1,363.2	167.1		
Flared			149.1	50.5	74.9	122.2	100.8	4.4		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-1,016.7	-526.3	344.0	68.9	-166.4	-52.9		
Process and Frac										
Pentanes Plus			178.1	241.5	355.9	484.8	434.9	18.5		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001335
Facility Lic # 13650

Facility Name PARAMOUNT KAYBOB SOUTH
Facility Operator A1C9 TRILOGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			40,553.2	39,644.7	54,514.1	55,863.9	47,262.8	37,912.5	40,002.8	49,985.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			35,970.6	37,514.2	52,250.7	51,772.6	44,800.4	37,144.2	37,918.8	47,328.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			235.5	298.1	233.3	235.0	221.2	230.7	211.6	224.6
Fuel			1,796.1	1,393.4	2,371.1	2,690.2	1,998.1	1,159.1	1,211.0	1,665.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,551.0	439.0	-341.0	1,166.1	243.1	-621.5	661.4	767.0
Process and Frac										
Pentanes Plus			1,144.1	1,448.4	1,134.3	1,141.8	1,075.1	1,120.9	1,028.2	1,092.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001338
Facility Lic # 15752

Facility Name ENERMARK VALHALLA
Facility Operator OP34 EMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			34,940.3	26,227.0	25,197.3	24,849.0	22,852.3	21,566.2	25,463.1	21,292.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	21.3	28.1	25.3	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			31,977.1	24,005.1	23,045.6	22,269.3	19,032.0	17,909.6	22,870.8	18,118.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			913.8	657.2	734.8	703.2	685.6	729.8	1,093.1	863.4
Fuel			1,124.8	1,024.8	896.2	1,021.5	1,049.7	886.1	904.1	1,518.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			924.6	539.9	520.7	833.7	2,056.9	2,015.4	595.1	791.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,017.5	2,868.9	3,191.0	3,075.1	2,987.5	3,173.2	4,752.3	3,758.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001339
Facility Lic # 3681

Facility Name GULF BERRY
Facility Operator A1KF FAIRWEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			46,865.9	41,342.4	29,071.9	24,665.0	19,983.2	18,827.2	13,153.3	13,909.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			42,796.9	36,862.9	26,781.0	23,589.1	19,268.2	17,518.7	11,692.2	12,297.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			305.1	262.1	193.2	120.2	109.9	249.5	323.1	306.1
Fuel			2,307.4	2,505.9	1,790.9	1,505.6	1,298.0	1,217.8	1,198.4	1,222.0
Flared			641.6	1.4	8.7	10.4	24.3	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			802.1	1,710.1	298.1	-560.3	-717.2	-158.8	-60.4	83.7
Process and Frac										
Pentanes Plus			1,477.6	1,273.3	938.6	583.6	534.1	520.6	75.0	85.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	625.2	1,300.1	1,221.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001340
Facility Lic # 12480

Facility Name STELLARTON EDSON
Facility Operator A2GP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			37,717.3	33,056.3	50,638.8	50,660.0	48,878.7	47,110.2	38,704.0	40,506.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			33,216.9	29,706.2	44,921.5	44,715.7	42,947.8	40,204.2	35,595.3	36,763.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,279.1	1,298.4	1,833.0	1,957.4	1,883.7	1,853.6	1,651.8	1,619.9
Fuel			2,544.4	2,108.2	2,506.5	2,336.4	2,300.6	2,276.1	2,172.1	2,161.2
Flared			20.0	245.1	37.6	141.6	192.0	128.2	105.6	44.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			656.9	-301.6	1,340.2	1,508.9	1,554.6	2,648.1	-820.8	-82.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,821.6	5,644.1	7,930.0	8,455.1	8,074.9	7,937.3	7,057.5	6,920.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001343
Facility Lic # 15229

Facility Name CRESTAR SINCLAIR
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			214,479.4	194,954.1	211,012.8	283,738.7	282,935.5	184,286.4	218,588.6	235,619.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	2,526.6	743.8	287.8	611.5	1,233.4	3,696.9
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			15,426.1	0.0	0.0	0.0	0.0	48,135.6	8,271.4	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			196,077.8	194,441.4	206,774.3	279,319.8	280,032.7	129,671.2	198,357.6	226,855.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,356.0	1,574.4	1,850.6	2,386.8	2,313.9	1,257.3	2,173.6	2,077.0
Fuel			798.7	1,334.6	1,400.2	1,568.3	1,518.2	957.6	1,116.4	648.7
Flared			38.9	13.8	11.3	12.7	22.1	28.6	89.9	17.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			781.9	-2,410.1	-1,550.2	-292.7	-1,239.2	3,624.6	7,346.3	2,323.8
Process and Frac										
Pentanes Plus			7,511.5	7,652.4	8,994.0	11,599.6	11,246.6	6,111.5	10,564.7	10,094.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001344
Facility Lic # 3844

Facility Name PANCDN ENTICE
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			32,752.3	49,828.6	58,255.5	81,287.7	104,001.6	100,741.0	110,833.5	102,988.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			32,868.9	47,716.5	53,317.9	75,852.4	98,636.5	94,252.9	104,560.6	92,339.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			102.4	51.5	25.1	31.5	18.3	29.7	13.1	25.7
Fuel			3,110.1	3,460.3	3,369.1	3,843.6	5,312.6	5,552.0	5,832.6	5,702.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-3,329.1	-1,399.7	1,543.4	1,560.2	34.2	906.4	427.2	4,920.7
Process and Frac										
Pentanes Plus			499.1	251.2	122.2	153.2	89.1	144.3	63.3	124.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001345
Facility Lic # 5101

Facility Name RICH 1-19-35-21W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			45,798.7	51,446.8	46,490.0	49,966.6	53,695.1	53,539.6	54,489.8	50,309.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			42,110.9	46,708.7	42,926.8	47,564.1	49,672.3	50,373.2	51,941.5	47,649.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,043.2	1,246.7	1,291.0	1,086.1	507.9	241.9	197.9	156.3
Fuel			1,925.9	1,998.3	2,027.1	2,023.7	2,125.3	2,075.0	2,181.6	2,110.4
Flared			111.2	38.7	18.5	19.0	18.3	16.2	0.9	0.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			607.5	1,454.4	226.6	-726.3	1,371.3	833.3	167.9	392.8
Process and Frac										
Pentanes Plus			616.1	752.3	856.6	577.6	302.9	169.6	106.5	143.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,084.4	4,779.3	4,834.3	4,239.5	2,000.6	946.7	799.9	580.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001346
Facility Lic # 14426

Facility Name ANTE CREEK 10-18-65-23W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			4,710.4	337.6						
Non-Alberta Facilities			0.0	0.0						
Dispositions										
Battery			4,710.4	337.6						
Gas Gathering			0.0	0.0						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			0.0	0.0						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
Shrinkage										
Acid Gas			0.0	0.0						
Other products			0.0	0.0						
Fuel			0.0	0.0						
Flared			0.0	0.0						
Vented			0.0	0.0						
Diff and Other			0.0	0.0						
Process and Frac										
Pentanes Plus			0.0	0.0						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			0.0	0.0						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001350
Facility Lic # 15022

Facility Name ELMWORTH 4-8-70-11W6
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,523,345.1	2,333,634.6	2,358,667.5	2,436,144.4	3,481,084.0	3,643,519.0	3,400,232.7	3,489,116.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	393,804.8	893,776.9	991,021.1
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			1,397,278.7	1,764,647.0	1,654,453.9	1,722,014.7	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			160,117.2	578,526.9	684,934.9	662,253.2	3,239,312.7	3,798,338.2	4,038,121.6	4,212,779.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	17,136.5	16,504.9	26,522.7	49,646.4	44,881.4
AB Elec.Gen.			2.5	26.5	207.0	7.5	3,345.4	1,817.5	1,901.5	1,364.6
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	8,437.7	19,608.9	16,668.1
Other products			2,947.3	4,247.6	3,655.6	3,658.0	148,667.9	136,476.3	117,137.6	112,043.1
Fuel			3,266.7	3,542.1	5,497.4	20,065.8	78,196.9	84,849.9	94,626.4	92,321.6
Flared			19.5	0.0	60.4	8,026.1	11,564.3	0.0	957.2	134.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-40,286.8	-17,355.5	9,858.3	2,982.6	-16,508.1	-19,118.5	-27,990.0	-55.1
Process and Frac										
Pentanes Plus			15,375.9	20,644.3	17,767.3	17,778.7	17,321.6	21,548.8	17,938.6	14,962.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	532,974.4	485,587.3	400,911.2	385,691.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001351
Facility Lic # 14947

Facility Name DEVON ELMWORTH
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			744,084.7	550,624.8	568,048.9	803,575.0	3,615,003.5	3,347,117.0	3,241,631.9	3,393,676.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	19,567.9	18,153.9	17,175.2	12,343.8
Gas Gathering			0.0	0.0	0.0	919.7	1,766.9	1,698.6	1,417.5	1,438.9
Gas Plant			723,987.5	537,670.2	554,200.8	786,797.2	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	3,325,511.4	3,064,285.2	2,985,252.9	3,136,422.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,418.8	3,259.7	4,089.0	4,777.6	242,143.9	237,828.0	228,397.4	242,920.4
Fuel			9,509.5	7,617.1	8,957.4	8,731.9	57,652.2	56,218.7	55,757.0	58,434.0
Flared			744.0	550.7	561.3	803.6	1,740.5	72.0	214.8	1,340.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			6,424.9	1,527.1	240.4	1,545.0	-33,379.3	-31,139.4	-46,582.9	-59,223.6
Process and Frac										
Pentanes Plus			18,993.8	15,843.0	19,873.7	23,220.9	18,663.9	18,958.8	15,307.3	19,215.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	883,832.9	867,284.8	822,492.2	874,291.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001352
Facility Lic # 14630

Facility Name GENESIS BIG BEND
Facility Operator A1R1 OPEN RANGE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			22,462.3	17,128.0	13,753.3	11,972.4	16,269.3	28,930.7	23,588.4	24,344.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			20,857.4	15,409.6	11,715.1	10,462.8	14,275.0	26,357.8	21,924.3	23,143.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,652.0	1,443.1	1,385.3	1,342.1	1,455.2	1,884.4	1,710.1	1,656.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4
Diff and Other			-47.1	275.3	652.9	167.5	539.1	688.5	-46.0	-493.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001353
Facility Lic # 6754

Facility Name IMPERIAL FERRIER
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			70,306.1	78,020.8	71,080.7	60,156.5	55,665.1	74,475.1	81,316.6	29,581.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			4,085.1	4,938.8	5,535.4	4,920.3	5,809.3	5,551.9	5,146.2	2,032.8
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			57,775.3	64,174.1	58,456.7	49,877.7	45,016.4	62,501.4	68,595.3	24,406.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,414.9	3,838.9	2,935.6	2,137.2	1,743.9	1,908.9	2,415.7	934.9
Fuel			4,868.1	4,317.8	4,392.7	3,906.9	3,575.0	4,455.0	4,829.4	1,957.9
Flared			45.6	5.5	13.5	23.9	2.0	3.0	13.1	4.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			117.1	745.7	-253.2	-709.5	-481.5	54.9	316.9	245.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			13,953.4	15,582.6	11,909.2	8,669.0	7,043.1	7,743.3	9,582.7	3,678.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001354
Facility Lic # 16421

Facility Name MIRAGE 10-2-79-8W6
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			12,370.7	12,004.8	9,841.6	7,703.2	6,639.6	8,630.0	7,075.7	6,780.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			12,028.1	11,779.7	9,306.7	7,480.5	6,377.2	8,208.8	6,553.8	6,258.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			33.0	30.3	18.9	28.1	25.3	32.2	32.2	30.2
Fuel			275.4	291.6	283.5	300.5	277.7	303.3	344.2	380.0
Flared			8.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			26.2	-100.8	232.5	-105.9	-40.6	85.7	145.5	111.5
Process and Frac										
Pentanes Plus			156.8	147.6	92.6	135.7	122.5	156.0	157.1	145.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001355
Facility Lic # 16009

Facility Name DEVON EAGLESHAM
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			26,193.8	27,940.8	29,177.2	20,733.1	30,050.6	21,590.1	6,272.8	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			24,654.1	26,608.3	27,667.3	20,312.7	28,388.4	19,275.7	5,582.4	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			114.9	91.8	245.9	206.0	106.8	96.6	42.6	
Fuel			1,041.4	1,120.7	1,103.5	1,014.6	1,010.3	1,100.5	512.5	
Flared			25.2	7.2	16.6	6.3	7.6	16.5	11.3	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			358.2	112.8	143.9	-806.5	537.5	1,100.8	124.0	
Process and Frac										
Pentanes Plus			559.3	446.8	1,195.8	1,001.0	520.3	470.3	206.9	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001358
Facility Lic # Not Licenced

Facility Name TARRAGON WINTERING HILLS
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			91,725.5	95,618.9	152,635.3	102,245.8				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			86,010.4	90,662.6	144,909.0	98,758.1				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	0.0	0.0	0.0				
Fuel			3,539.8	3,074.4	4,184.8	1,957.1				
Flared			54.1	30.8	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			2,121.2	1,851.1	3,541.5	1,530.6				
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001361
Facility Lic # 34831

Facility Name ENERMARK KAYBOB
Facility Operator OP34 EMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			12,617.5	10,499.4	8,770.5	6,267.7	6,303.1	6,048.2	5,043.6	2,092.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			11,910.1	10,217.9	9,000.5	6,384.9	6,198.9	5,587.9	4,508.0	1,773.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			135.5	109.4	95.8	63.3	76.8	75.9	41.4	31.6
Fuel			759.4	642.9	539.5	500.2	488.0	375.2	388.2	280.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-187.5	-470.8	-865.3	-680.7	-460.6	9.2	106.0	6.9
Process and Frac										
Pentanes Plus			625.3	531.5	464.7	307.5	374.0	368.8	201.5	154.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001364
Facility Lic # 16207

Facility Name TALISMAN SHANE
Facility Operator A2BX HANNA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			53,729.4	58,446.6	76,299.8	89,456.2	70,732.5	48,090.3	35,027.8	23,381.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			401.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			51,503.5	52,260.6	76,398.3	86,368.6	66,317.8	44,468.1	32,486.5	21,773.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,113.0	1,732.6	1,120.3	1,713.6	1,291.4	995.6	798.5	501.6
Fuel			127.8	610.5	539.5	843.1	1,540.0	1,574.6	1,291.0	1,263.3
Flared			14.9	6.6	22.7	83.0	146.7	0.0	69.3	25.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			568.8	3,836.3	-1,781.0	447.9	1,436.6	1,052.0	382.5	-182.8
Process and Frac										
Pentanes Plus			741.9	6,568.0	3,321.6	1,692.4	682.5	687.3	616.7	295.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,545.1	1,687.5	1,943.4	6,212.5	5,269.4	3,841.1	3,003.0	1,982.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001368
Facility Lic # 11191

Facility Name ARGONAUTS THORSBY
Facility Operator 0XJ2 PROGRESS

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			37,271.7	27,275.2	21,516.8	24,498.2	23,430.6	19,753.9	15,632.2	12,476.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			15.8	5.4	1.8	15.8	29.1	21.8	26.2	28.2
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			32,344.1	23,274.8	17,922.5	19,903.2	19,388.1	17,591.3	14,038.3	10,905.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,263.4	957.0	808.2	880.7	908.1	940.0	847.2	731.8
Fuel			1,495.8	1,280.2	1,102.9	1,525.1	1,693.6	278.6	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,152.6	1,757.8	1,681.4	2,173.4	1,411.7	922.2	720.5	811.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,142.0	3,917.8	3,310.9	3,629.7	3,723.8	3,843.7	3,412.8	2,955.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001369
Facility Lic # 11582

Facility Name JOARCAM 7-14-50-22W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,670.6	13,054.0	1,257.8					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			19,719.0	12,648.0	1,205.6					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			0.0	0.0	0.0					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			227.2	155.0	14.2					
Fuel			141.6	103.4	15.5					
Flared			41.5	8.8	4.5					
Vented			0.0	0.0	0.0					
Diff and Other			1,541.3	138.8	18.0					
Process and Frac										
Pentanes Plus			0.0	0.0	0.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			1,072.2	696.1	82.7					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001370
Facility Lic # 20805

Facility Name CHEVRON BRAZEAU RIVER
Facility Operator AOC0 KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			153,638.8	154,393.0	115,628.6	96,790.8	131,858.0	146,157.3	141,200.1	133,045.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			393.7	2,619.8	3,453.2	4,349.9	3,375.3	4,071.1	5,077.0	5,666.9
Gas Gathering			1,573.7	1,562.7	1,419.0	1,653.1	2,008.1	1,583.6	1,457.4	1,283.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			145,171.4	143,891.6	107,423.2	85,999.6	120,164.9	125,758.7	127,457.1	119,559.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,500.7	3,416.3	3,978.3	3,413.5	5,564.8	5,572.6	5,023.7	5,084.3
Fuel			1,551.6	2,306.5	2,174.0	2,518.2	2,344.1	5,367.8	6,833.4	6,582.5
Flared			178.6	199.1	77.0	194.8	147.6	46.4	88.1	153.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,269.1	397.0	-2,896.1	-1,338.3	-1,746.8	3,757.1	-4,736.6	-5,284.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.5	9.9	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			11,222.3	14,609.4	16,738.4	14,348.0	23,285.1	23,078.9	20,537.1	21,220.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001373
Facility Lic # 10137

Facility Name ASCOT WATELET
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			2,663.7							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			305.7							
Gas Gathering			259.2							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			1,300.4							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			38.0							
Fuel			737.0							
Flared			0.0							
Vented			0.0							
Diff and Other			23.4							
Process and Frac										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			174.7							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001379
Facility Lic # 8286

Facility Name FERRIER 1-34-40-9W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			151,200.0	171,268.1	212,374.8	191,804.0	184,017.9	162,077.2	154,416.3	161,895.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			144,484.9	161,335.8	197,518.9	171,415.3	158,225.3	149,174.2	141,849.4	150,179.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			6,379.7	7,822.3	8,961.0	7,747.5	6,976.1	6,532.5	6,160.5	5,941.3
Fuel			4,712.3	6,157.2	7,612.0	5,631.0	7,227.6	4,959.2	5,312.9	5,567.7
Flared			62.8	25.8	25.5	25.9	25.7	15.0	11.4	653.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-4,439.7	-4,073.0	-1,742.6	6,984.3	11,563.2	1,396.3	1,082.1	-445.4
Process and Frac										
Pentanes Plus			0.0	112.1	252.3	195.6	173.9	167.5	149.6	109.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			28,359.0	34,652.3	40,010.3	34,333.4	30,920.5	28,978.1	27,342.3	26,763.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001380
Facility Lic # 17682

Facility Name AMOCO CRANBERRY
Facility Operator 0060 BP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			546,246.8	446,982.7	418,537.5	418,486.2	359,680.3	327,420.1	302,770.5	272,445.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			487,809.0	378,168.4	356,556.8	363,637.3	323,636.1	284,008.9	260,042.6	235,938.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			29,248.4	26,698.6	23,605.5	24,417.5	23,146.9	21,502.8	20,941.3	18,556.0
Fuel			19,645.0	24,730.6	18,325.7	18,213.8	16,721.3	16,696.8	16,793.1	14,669.6
Flared			15.7	6.3	8.6	11.6	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			9,528.7	17,378.8	20,040.9	12,206.0	-3,824.0	5,211.6	4,993.5	3,281.1
Process and Frac										
Pentanes Plus			75,025.2	64,901.4	55,462.3	60,756.3	62,540.0	52,965.2	50,131.8	45,873.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			60,874.2	53,576.4	49,225.3	48,095.0	41,269.5	43,005.9	42,615.8	36,208.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001382
Facility Lic # 11957

Facility Name COMPTON BIGORAY GAS PLANT
Facility Operator OCW8

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
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Receipts

Alberta Facilities

Non-Alberta Facilities

Dispositions

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

Shrinkage

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

Process and Frac

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001383
Facility Lic # 15732

Facility Name CRESTAR VALHALLA
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			264,294.1	236,584.8	185,707.1	179,066.8	171,684.3	156,009.9	154,271.7	146,882.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			1,362.5	753.5	788.8	1,087.4	1,158.5	1,146.9	1,478.9	1,217.7
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			256,916.6	228,663.2	177,881.0	170,596.0	164,945.9	150,348.1	148,830.9	141,280.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,847.8	1,993.4	1,680.9	1,507.0	1,393.6	1,302.0	1,322.2	1,373.9
Fuel			804.7	1,025.7	2,029.5	1,608.0	933.7	610.5	673.6	1,005.7
Flared			326.7	203.9	74.5	30.4	3.8	19.1	8.6	3.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,035.8	3,945.1	3,252.4	4,238.0	3,248.8	2,583.3	1,957.5	2,000.9
Process and Frac										
Pentanes Plus			9,463.6	9,687.5	8,169.5	7,325.5	6,772.8	6,328.1	6,425.7	6,677.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001386
Facility Lic # 9130

Facility Name AMOCO WILLESDEN GREEN
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			271,236.6	297,243.1	386,483.9	390,818.4	411,128.2	405,149.8	357,819.7	413,806.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			1,014.5	955.4	1,249.1	1,195.0	1,105.4	980.7	688.7	804.1
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			254,691.7	282,453.5	366,084.2	369,232.9	380,906.9	381,678.0	335,654.5	388,160.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			478.4	1,380.8	1,342.7	1,382.5	1,313.2	1,382.5	1,482.2	744.6
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			14,397.0	14,990.4	18,150.5	17,535.9	18,381.3	18,790.4	16,956.1	19,225.4
Fuel			931.9	884.7	1,025.4	1,056.7	1,078.4	2,489.8	2,519.2	2,604.0
Flared			310.2	383.1	425.9	296.6	301.9	307.7	475.9	323.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-587.1	-3,804.8	-1,793.9	118.8	8,041.1	-479.3	43.1	1,944.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			58,825.5	60,645.6	73,611.8	71,350.8	74,742.7	76,528.9	68,999.2	78,333.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001387
Facility Lic # 3623

Facility Name WAYNE-ROSEDALE 14-12-26-19W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			158,981.2	156,423.5	184,802.2	184,934.8	173,703.9	148,342.2	142,772.5	142,527.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			149,850.0	146,305.3	174,329.3	171,932.4	161,115.2	139,395.9	132,303.4	130,045.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			6,314.5	6,321.4	7,094.4	7,614.3	7,382.0	6,656.1	6,406.3	6,290.2
Fuel			2,677.7	2,619.3	2,575.6	2,364.8	2,561.7	2,545.5	2,521.9	2,431.1
Flared			106.5	14.0	14.4	23.4	12.9	8.8	15.0	10.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			32.5	1,163.5	788.5	2,999.9	2,632.1	-264.1	1,525.9	3,750.0
Process and Frac										
Pentanes Plus			5,382.7	5,647.3	6,513.2	7,146.7	7,213.0	6,079.7	5,527.5	5,772.5
Propane			12,858.9	12,725.4	14,607.8	15,603.7	14,662.2	13,743.6	13,196.2	12,576.5
Butanes			8,049.6	7,266.1	7,551.9	8,126.3	8,171.9	7,130.7	7,185.5	6,664.6
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	64.4	0.0	0.0	0.0	0.1	469.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001391
Facility Lic # 17677

Facility Name ATCO MIDSTREAM PEMBINA CRANBERRY
Facility Operator OPE3 A G S

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			51,656.4	47,306.2	40,867.9	28,611.1	24,992.3	25,075.9	21,991.0	20,821.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			46,103.1	40,228.2	36,694.7	26,812.6	22,869.6	23,551.7	21,002.6	19,919.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			3,331.2	2,930.6	2,648.9	1,956.5	1,835.8	1,827.5	1,536.9	1,541.6
Flared			5.1	97.8	49.8	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,217.0	4,049.6	1,474.5	-158.0	286.9	-303.3	-548.5	-639.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001392
Facility Lic # 11496

Facility Name CONOCO PECO
Facility Operator A5G3 COPRC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			399,940.0	338,779.2	318,972.0	304,012.6	317,055.0	311,864.1	288,892.4	339,004.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			377,858.8	322,436.8	298,707.1	281,508.6	298,630.2	284,977.2	260,547.5	307,400.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			15,945.7	15,357.9	14,836.6	14,417.1	17,824.2	24,749.3	22,349.3	25,158.1
Fuel			4,157.5	3,845.7	4,035.4	4,263.4	5,683.2	8,132.3	7,987.2	8,540.6
Flared			45.1	50.5	58.0	27.5	72.2	26.1	10.7	353.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,932.9	-2,911.7	1,334.9	3,796.0	-5,154.8	-6,020.8	-2,002.3	-2,448.4
Process and Frac										
Pentanes Plus			12,380.1	9,865.5	24,708.9	33,756.2	39,175.1	37,585.5	31,129.8	33,419.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			64,661.1	58,504.5	41,035.6	30,430.9	39,392.6	67,659.8	63,237.3	72,605.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001394
Facility Lic # 12316

Facility Name TOM BROWN CARROT CREEK
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			218,457.3	190,326.0	162,846.1	137,244.3	119,774.6	199,663.8	247,896.0	188,172.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			205,680.9	178,755.6	152,357.5	128,219.7	107,888.5	174,432.4	227,762.4	172,927.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			10,171.7	9,759.0	9,458.4	7,790.9	7,046.9	9,295.9	8,529.6	6,966.9
Fuel			8,661.3	8,093.5	6,804.9	5,759.4	5,202.6	7,935.6	10,145.9	7,959.6
Flared			1,330.0	79.7	81.4	92.4	191.3	120.0	136.0	110.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-7,386.6	-6,361.8	-5,856.1	-4,618.1	-554.7	7,879.9	1,322.1	207.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			41,860.9	40,092.4	38,847.4	32,073.4	28,710.1	37,862.4	35,149.6	28,678.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001401
Facility Lic # 13248

Facility Name BAYTEX REDWATER
Facility Operator ORL9 BAYTEX

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			7,424.2	8,301.4	9,089.9	8,983.0	7,646.5	5,638.5	3,436.7	2,476.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			7,593.1	7,739.5	8,407.7	8,294.6	6,746.0	4,627.7	3,072.4	2,359.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			604.9	685.4	777.4	401.6	191.4	578.0	296.1	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-773.8	-123.5	-95.2	286.8	709.1	432.8	68.2	117.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001403
Facility Lic # 14207

Facility Name TONY CREEK NORTH 7-16-64-21W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			80,545.0	61,748.1	41,102.9	16,981.2				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	8,494.1	41,102.9	16,978.9				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			68,477.0	48,833.9	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			1,434.8	1,056.3	95.2	27.6				
Fuel			2,145.1	2,713.6	0.0	0.0				
Flared			25.0	4.0	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			8,463.1	646.2	-95.2	-25.3				
Process and Frac										
Pentanes Plus			0.0	15.0	542.3	133.9				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			6,125.7	4,542.5	24.8	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001404
Facility Lic # 15997

Facility Name DEVON SOUTH EAGLESHAM
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			105,163.4	127,045.0	125,440.5	134,833.1	108,004.5	87,316.8	70,841.8	71,152.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			102,509.7	121,087.2	121,229.9	130,501.9	100,064.2	78,452.1	66,435.1	67,542.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,149.6	1,773.6	2,328.7	1,551.9	1,348.9	915.1	845.6	885.1
Fuel			4,061.7	4,834.5	4,812.9	5,269.0	5,330.0	4,624.2	4,469.6	3,873.9
Flared			237.6	242.0	204.7	250.0	221.6	178.5	139.0	117.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,795.2	-892.3	-3,135.7	-2,739.7	1,039.8	3,146.9	-1,047.5	-1,266.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,407.5	7,905.0	10,095.3	6,965.5	5,845.5	4,153.0	3,943.1	4,093.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001406
Facility Lic # 8936

Facility Name ALBERTA SELECTA CORP. SEDGEWICK
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,832.3	2,359.4	1,541.2					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			3,407.1	1,816.7	963.7					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			0.0	0.0	0.0					
Fuel			0.0	0.0	150.9					
Flared			0.0	0.0	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			425.2	542.7	426.6					
Process and Frac										
Pentanes Plus			10.4	0.0	0.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			0.0	0.0	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001407
Facility Lic # 6658

Facility Name SEARCH JOFFRE
Facility Operator OTD9 AVN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			14,203.8	17,378.8	21,322.8	19,038.6	17,681.1	18,857.1	16,724.5	15,047.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			13,335.7	16,365.2	20,466.3	17,836.9	17,185.5	17,536.4	15,435.1	13,174.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			485.1	531.2	503.9	418.4	416.9	427.1	411.0	373.0
Fuel			525.3	371.6	273.3	195.9	175.8	194.7	177.4	248.6
Flared			1.3	5.3	3.1	6.4	6.1	7.6	38.3	3.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-143.6	105.5	76.2	581.0	-103.2	691.3	662.7	1,248.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,397.1	2,301.7	2,204.1	1,841.9	1,838.8	1,875.4	1,761.7	1,615.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001412
Facility Lic # 4693

Facility Name SULLIVAN LAKE 6-28-34-15W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			26,966.1	29,699.5	28,487.4	24,047.3	24,330.6	20,750.7	19,481.2	20,558.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			26,155.7	28,866.4	27,276.9	22,238.3	22,803.3	19,270.8	18,130.6	19,044.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			85.1	98.6	157.0	147.3	157.5	92.1	90.3	125.9
Fuel			1,164.0	1,231.1	1,163.2	1,797.3	1,498.8	1,202.0	1,229.8	1,241.9
Flared			0.0	11.4	3.2	0.5	0.5	1.1	1.1	2.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-438.7	-508.0	-112.9	-136.1	-129.5	184.7	29.4	143.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			337.6	440.6	698.8	658.7	703.5	409.2	403.5	560.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001413
Facility Lic # 3686

Facility Name GULF BERRY
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			22,208.3	18,599.6	19,307.3	14,445.8	11,704.8	9,087.4	9,793.8	6,720.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			20,245.6	17,916.8	18,724.7	14,033.9	9,946.2	8,170.7	8,893.4	6,290.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,052.5	104.1	147.6	165.3	116.5	97.4	90.1	119.9
Fuel			1,779.9	1,145.5	359.3	134.7	0.0	50.0	0.0	0.0
Flared			19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-889.2	-566.8	75.7	111.9	1,642.1	769.3	810.3	310.7
Process and Frac										
Pentanes Plus			434.4	506.4	241.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	451.3	746.7	523.6	437.0	394.7	532.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001414
Facility Lic # 1807

Facility Name ALTAGAS PARKLAND
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			211,798.8	195,468.0	200,211.8	228,617.3	221,340.0	221,053.2	202,740.2	186,618.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			212,385.8	196,183.7	202,694.9	220,383.4	224,792.4	223,751.7	206,818.2	182,310.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.2
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,335.0	1,423.2	1,464.0	1,526.9	1,399.7	1,572.6	1,587.4	1,433.6
Fuel			1,324.2	1,374.3	1,300.4	1,475.6	351.5	138.1	133.6	127.1
Flared			469.6	0.0	0.0	0.0	0.0	81.0	1.1	0.0
Vented			0.0	0.0	0.0	0.0	0.0	36.1	0.0	0.0
Diff and Other			-3,715.8	-3,513.2	-5,247.5	5,231.4	-5,203.6	-4,526.3	-5,800.1	2,398.0
Process and Frac										
Pentanes Plus			7,452.6	6,917.5	7,115.4	7,421.0	6,801.9	7,643.1	7,715.2	6,968.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001418
Facility Lic # 14558

Facility Name ANTE CREEK 10-4-66-23W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			26,428.2	32,407.3	47,560.6	49,399.7	45,046.8	37,929.1	35,622.0	42,710.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			23,653.8	30,044.8	44,524.6	45,923.6	41,232.5	32,360.7	32,231.1	39,566.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,025.2	1,015.0	1,419.3	1,348.4	1,385.7	1,029.0	998.7	983.5
Fuel			1,640.3	1,897.9	0.0	939.7	2,840.4	2,922.6	3,072.4	2,697.0
Flared			17.6	220.4	0.0	1.4	1.2	142.2	45.4	89.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			91.3	-770.8	1,616.7	1,186.6	-413.0	1,474.6	-725.6	-625.5
Process and Frac										
Pentanes Plus			18.0	136.5	0.0	9.0	67.6	132.4	136.7	111.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,249.2	4,126.2	5,946.2	5,648.3	5,760.7	4,269.5	4,143.4	4,117.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001419
Facility Lic # 9653

Facility Name BURLINGTON KILLAM NORTH
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			71,915.6	66,128.5	94,864.9	98,703.7	102,705.2	125,493.6	109,571.5	76,990.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			67,420.0	63,389.8	89,239.2	91,437.1	95,696.1	119,915.2	104,450.3	72,371.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			58.2	43.6	40.8	23.0	3.0	1.4	9.5	24.3
Fuel			3,940.8	3,372.1	4,943.6	5,174.0	4,976.6	5,827.1	5,180.6	4,135.7
Flared			3.5	0.0	0.0	0.0	0.0	190.8	16.3	2.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			493.1	-677.0	641.3	2,069.6	2,029.5	-440.9	-85.2	456.0
Process and Frac										
Pentanes Plus			247.7	211.0	198.0	111.5	14.9	6.6	45.6	118.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001421
Facility Lic # 160

Facility Name BONAVIDA BLOOD
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts						SHUTIN	SHUTIN			
Alberta Facilities			24,061.3	5,407.9	0.0	0.0	0.0			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			0.0	0.0	0.0	0.0	0.0			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			22,480.9	4,967.8	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			66.8	16.9	0.0	0.0	0.0			
Fuel			1,439.2	391.5	0.0	0.0	0.0			
Flared			0.0	0.0	0.0	0.0	0.0			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			74.4	31.7	0.0	0.0	0.0			
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			222.8	89.3	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001423
Facility Lic # 31225

Facility Name STAR SWAN HILLS
Facility Operator OG30 ARC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			4,971.6	4,821.3	4,190.2	3,863.2	4,169.7	4,059.2	4,207.7	3,526.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			3,210.3	3,222.6	2,847.2	2,853.8	3,242.9	3,146.9	3,216.3	2,497.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			939.2	911.8	849.7	804.8	835.6	767.3	885.0	642.8
Fuel			0.0	242.0	241.2	144.7	293.3	249.1	286.0	231.3
Flared			11.5	45.8	5.5	29.9	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			810.6	399.1	246.6	30.0	-202.1	-104.1	-179.6	154.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,734.0	3,591.8	3,336.8	3,166.4	3,301.1	3,038.2	3,511.4	2,537.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001424
Facility Lic # 22199

Facility Name AEC HILL
Facility Operator A09J ITX

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,378.5	4,021.2	27,055.1	43,624.8	17,771.3	8,366.0	8,113.9	17,814.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,316.9	3,526.1	27,084.9	44,095.3	16,998.2	7,489.9	7,181.3	15,747.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	4.1	24.4	55.4
Fuel			0.0	145.2	48.4	0.0	0.0	0.0	0.0	152.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0
Diff and Other			61.6	349.9	-78.2	-470.5	773.1	872.0	908.2	1,833.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	19.9	118.6	269.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001425
Facility Lic # 6609

Facility Name GRANDIR MIKWAN
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,646.6	1,658.2	1,665.7	10,958.5	7,716.5	5,828.9	5,339.5	7,327.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,093.7	1,078.5	1,152.7	10,074.6	6,962.1	5,268.0	4,815.8	6,442.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			35.8	29.6	31.5	126.2	117.3	91.5	67.1	245.8
Fuel			434.5	394.9	434.3	359.1	368.8	323.1	314.6	443.5
Flared			3.0	1.7	0.3	108.7	88.9	6.4	19.7	4.0
Vented			0.0	0.0	0.0	0.0	71.2	40.0	69.1	6.3
Diff and Other			79.6	153.5	46.9	289.9	108.2	99.9	53.2	185.6
Process and Frac										
Pentanes Plus			139.6	145.3	152.5	613.1	569.7	445.3	327.5	14.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001429
Facility Lic # 4023

Facility Name TARRAGON SWALWELL
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			97,671.6	110,494.9	134,751.3	169,110.5	159,738.6	154,353.5	133,474.5	127,659.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			87,370.5	99,997.6	124,068.7	157,730.4	154,047.7	145,192.4	126,247.0	116,783.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,646.9	1,908.7	2,330.9	2,068.1	1,911.1	1,956.3	1,771.6	1,694.0
Fuel			6,723.9	7,434.3	7,721.6	7,989.8	5,956.8	5,564.4	5,424.2	5,391.9
Flared			81.0	118.4	110.9	68.8	5.1	692.5	37.3	615.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,849.3	1,035.9	519.2	1,253.4	-2,182.1	947.9	-5.6	3,173.7
Process and Frac										
Pentanes Plus			0.0	24.2	0.0	0.0	4.6	0.7	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			7,265.1	8,386.3	10,188.3	9,124.0	8,490.2	8,606.6	7,742.2	7,460.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001434
Facility Lic # 3473

Facility Name PANCDN HUSSAR
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			241,199.4	294,677.8	774,118.1	980,268.6	584,842.7	546,575.6	477,330.4	394,023.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	247.6	147.9	72.2	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			219,223.9	275,388.2	732,720.4	928,399.2	556,465.1	511,876.0	463,901.8	382,065.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			4,813.0	5,504.8	4,421.1	3,554.4	2,833.4	2,303.1	2,180.5	1,794.0
Fuel			11,028.8	8,480.6	7,895.8	5,358.2	5,071.8	6,714.4	5,643.3	4,287.7
Flared			687.1	397.1	8.8	23.9	6.8	17.9	33.0	26.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			5,446.6	4,907.1	29,072.0	42,932.9	20,218.0	25,516.3	5,499.6	5,849.5
Process and Frac										
Pentanes Plus			4,997.9	4,721.7	3,635.3	2,247.0	2,659.6	2,632.1	2,270.8	2,487.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			17,053.6	18,815.6	15,447.5	13,070.0	9,347.0	7,281.4	6,899.6	5,238.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001436
Facility Lic # 13820

Facility Name CONOCO JOARVIE
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			41,022.5	28,553.9	29,854.6	30,849.2	28,167.8	23,301.4	17,086.1	12,031.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			38,654.5	25,989.7	27,727.0	28,119.5	25,634.0	21,169.3	15,508.4	10,569.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			26.0	19.0	17.9	7.9	16.0	16.9	11.9	7.6
Fuel			2,991.6	2,706.2	2,153.3	2,177.0	2,550.4	2,109.8	1,616.0	1,438.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-649.6	-161.0	-43.6	544.8	-32.6	5.4	-50.2	15.7
Process and Frac										
Pentanes Plus			131.1	91.6	88.0	38.0	76.9	82.1	57.4	37.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001438
Facility Lic # 4072

Facility Name STANMORE 11-16-30-10W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			20,078.2	16,335.3	13,794.9	14,076.3	14,004.6	7,933.0	6,974.1	6,353.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			18,809.6	14,998.7	12,634.2	13,313.4	11,808.3	6,239.6	5,521.1	4,939.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			59.3	24.1	28.0	32.8	29.9	0.0	7.6	0.0
Fuel			1,076.7	1,036.0	1,004.2	1,019.5	1,470.0	1,295.8	1,131.4	1,092.8
Flared			22.6	10.7	0.0	22.6	160.3	0.0	20.2	69.8
Vented			0.0	0.0	0.0	0.0	0.0	24.8	1.7	0.0
Diff and Other			110.0	265.8	128.5	-312.0	536.1	372.8	292.1	251.4
Process and Frac										
Pentanes Plus			216.6	117.7	135.8	159.8	145.3	0.0	36.8	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001439
Facility Lic # 5076

Facility Name THUNDER FENN BIG VALLEY
Facility Operator A2PH SWORD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			67,054.4	81,685.7	78,131.9	82,872.3	78,219.7	69,643.8	61,310.7	56,158.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			63,822.3	76,107.9	75,482.2	80,331.4	73,330.0	65,341.6	59,181.2	53,311.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Other products			40.1	263.0	14.7	0.0	0.0	0.0	0.0	0.0
Fuel			3,231.7	3,744.8	4,614.8	4,886.6	4,780.9	2,545.5	3,387.3	3,702.6
Flared			47.8	57.0	25.0	135.8	197.8	82.7	399.5	91.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-87.5	1,512.9	-2,004.8	-2,481.5	-89.0	1,674.0	-1,657.3	-946.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			230.3	1,149.9	54.8	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001440
Facility Lic # 9025

Facility Name ENERMARK CHIGWELL
Facility Operator OP34 EMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			29,588.2	26,016.8	20,392.8	19,499.1	16,483.0	16,041.0	17,818.1	15,523.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			26,642.2	24,245.1	19,442.1	18,040.4	15,560.5	14,955.6	16,744.3	14,412.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			915.8	832.1	628.0	574.2	346.3	391.0	384.4	309.8
Fuel			1,294.6	1,139.7	900.1	1,186.7	1,314.1	994.7	1,104.8	828.5
Flared			2.1	1.8	0.3	0.0	1.2	1.6	5.7	278.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			733.5	-201.9	-577.7	-302.2	-739.1	-301.9	-421.1	-304.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,632.9	3,501.2	2,646.5	2,433.5	1,482.0	1,681.4	1,650.6	1,341.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001445
Facility Lic # 9753

Facility Name PENN WEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,236.2	20,900.4	23,284.2	23,592.4	32,763.4	27,127.2	28,282.4	26,580.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			128.1	128.1	128.5	127.7	128.1	128.1	128.5	128.4
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			17,441.6	17,749.3	19,955.6	20,572.4	28,439.1	23,363.7	24,393.9	22,719.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			877.0	777.2	948.5	733.4	1,095.8	947.3	964.9	878.4
Fuel			1,399.6	1,353.6	1,465.2	1,801.7	2,151.7	1,833.2	1,827.9	1,847.4
Flared			10.0	152.1	188.8	54.9	46.0	18.3	23.2	39.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,379.9	740.1	597.6	302.3	902.7	836.6	944.0	967.5
Process and Frac										
Pentanes Plus			804.1	738.3	1,308.2	1,206.9	1,738.5	1,460.9	1,654.9	1,477.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,947.4	2,563.1	2,752.9	1,965.4	2,963.5	2,610.2	2,509.0	2,307.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001449
Facility Lic # 10598

Facility Name APF ENERGY JOARCAM
Facility Operator OP34 EMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			5,964.1	6,507.6	5,368.6	283.7	0.0	0.0		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			4,995.3	5,577.7	5,086.1	267.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			85.3	32.9	22.0	0.6	0.0	0.0		
Fuel			958.3	938.9	724.9	37.3	0.0	0.0		
Flared			0.0	0.0	0.0	0.0	0.0	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-74.8	-41.9	-464.4	-21.2	0.0	0.0		
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			109.7	148.0	97.5	3.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001452
Facility Lic # 12949

Facility Name HUSKY REDWATER 15-16
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			12,074.9	12,093.3	10,403.1	6,392.5				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			9,863.0	10,270.1	8,845.4	5,400.6				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	0.0	0.0	0.0				
Fuel			1,752.7	1,112.2	875.6	576.5				
Flared			29.4	217.1	9.9	0.0				
Vented			0.0	0.3	0.2	0.1				
Diff and Other			429.8	493.6	672.0	415.3				
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001456
Facility Lic # 8246

Facility Name NEWPORT GILBY
Facility Operator OPF8 HUNT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			44,654.7	44,065.2	46,061.4	58,835.4	63,693.3	69,851.5	98,674.4	78,539.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			40,599.8	38,565.5	41,609.5	52,821.6	57,493.3	63,236.8	95,730.0	75,919.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,439.6	2,038.1	2,681.1	3,591.2	3,310.8	2,386.7	1,508.0	1,353.2
Fuel			1,526.0	1,590.5	2,213.3	2,690.5	2,522.7	2,855.7	2,467.1	2,894.1
Flared			406.6	110.5	27.7	26.5	27.5	352.4	258.0	1.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-317.3	1,760.6	-470.2	-294.4	339.0	1,019.9	-1,288.7	-1,628.4
Process and Frac										
Pentanes Plus			140.6	30.5	116.7	486.6	167.7	248.6	410.0	569.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			10,001.1	8,533.1	11,040.4	14,377.3	13,526.5	9,806.2	6,012.8	5,288.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001457
Facility Lic # 1978

Facility Name KANEX GRAND PRIX SCANDIA
Facility Operator OJZ3 KANEX ENERGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			42,763.7	34,044.2	29,843.1	16,399.6	13,629.1	13,333.9	3,651.5	2,801.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			37,587.3	30,354.3	27,564.1	14,454.9	11,709.9	11,377.8	2,408.5	1,601.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			7.9	26.9	27.9	24.9	33.3	36.1	10.2	3.9
Fuel			1,565.9	1,331.7	1,637.0	1,517.2	1,577.8	1,448.8	934.2	966.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	1.0	150.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,602.6	2,331.3	614.1	402.6	308.1	471.2	297.6	79.7
Process and Frac										
Pentanes Plus			38.6	131.1	135.8	121.7	161.2	176.2	49.5	18.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001461
Facility Lic # 17585

Facility Name PARAMOUNT LEGEND
Facility Operator OZ5F PEOC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			317,991.7	281,189.3	247,979.5	207,098.1	190,990.1	175,965.3	152,432.0	119,862.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			285,941.6	257,426.6	225,299.4	185,981.0	163,980.8	137,888.8	126,351.4	98,622.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			5,202.2	6,020.3	6,206.3	5,953.8	5,878.7	5,304.6	4,302.8	4,282.9
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			19,933.8	21,849.5	17,890.8	15,238.0	14,033.1	13,323.0	10,472.6	10,161.5
Flared			1,048.2	436.4	20.4	23.4	23.5	20.5	42.6	2.9
Vented			0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0
Diff and Other			5,865.9	-4,543.5	-1,437.4	-98.1	7,074.0	19,427.0	11,262.6	6,793.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001464
Facility Lic # 4323

Facility Name PROVIDENT CRAIGMYLE
Facility Operator OXOT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			31,296.0	34,144.3	31,020.6	32,218.9	25,364.2	22,035.3	20,629.2	18,538.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			29,143.3	31,164.0	28,342.8	29,239.8	22,402.0	20,128.5	17,698.0	16,401.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			2,247.1	2,524.8	2,251.5	2,473.8	2,048.5	1,562.1	1,698.2	1,360.7
Flared			179.3	0.0	0.0	0.0	0.0	30.9	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-273.7	455.5	426.3	505.3	913.7	313.8	1,233.0	776.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001467
Facility Lic # 8264

Facility Name BEST PACIFIC WILLESDEN GREEN
Facility Operator OTD9 AVN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,045.1	3,040.9	3,353.3	2,806.6	2,875.1	5,318.3	3,102.2	1,293.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			2,558.2	2,639.5	2,866.3	2,375.7	2,378.7	4,868.6	2,682.4	1,274.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			253.8	281.2	310.9	344.3	368.2	379.8	126.6	67.2
Fuel			0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.2	1.1	2.0	13.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			233.1	120.2	159.9	85.5	126.2	56.9	293.2	-48.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,075.7	1,167.9	1,288.3	1,396.8	1,483.6	1,530.7	525.0	315.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001468
Facility Lic # 12237

Facility Name BURLINGTON NORRIS (MUNDARE)
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			42,318.0	58,089.5	78,884.9	90,053.3	96,025.6	84,371.7	91,232.6	66,017.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			40,045.6	55,791.3	76,379.4	86,384.8	91,355.8	80,810.7	86,512.7	59,437.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	6.6	29.6	56.1	35.8	39.8	59.2	37.0
Fuel			1,968.3	2,163.6	2,661.7	2,922.0	2,903.4	2,667.3	2,614.8	2,364.4
Flared			1.1	1.1	1.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3
Diff and Other			303.0	126.9	-186.8	690.4	1,730.6	853.9	2,045.9	4,159.9
Process and Frac										
Pentanes Plus			0.0	32.1	144.0	271.7	174.1	193.4	287.3	179.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001476
Facility Lic # Not Licenced

Facility Name APACHE WILLES DEN GREEN
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,643.1							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			3,154.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			244.6							
Fuel			135.8							
Flared			28.3							
Vented			0.0							
Diff and Other			80.4							
Process and Frac										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			1,028.8							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001477
Facility Lic # 23558

Facility Name APACHE WILLES DEN GREEN
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			209,442.3	211,316.4	210,330.1	190,629.9	219,169.3	219,942.9	183,838.2	150,936.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			193,257.5	198,508.5	200,207.3	179,837.3	206,408.0	206,660.2	170,528.1	138,771.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8,528.6	9,681.6	9,694.5	9,162.1	9,826.6	8,969.8	8,905.3	9,972.0
Fuel			2,825.0	3,098.2	3,401.2	3,253.5	4,004.7	4,321.9	3,503.6	3,567.5
Flared			0.0	0.0	2.8	21.4	43.8	45.3	33.4	29.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			4,831.2	28.1	-2,975.7	-1,644.4	-1,113.8	-54.3	867.8	-1,404.9
Process and Frac										
Pentanes Plus			14,332.4	14,528.1	15,454.3	15,073.0	16,636.1	16,385.8	13,341.0	12,836.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			23,494.2	26,741.7	26,175.8	24,212.4	25,517.7	22,808.7	24,157.4	28,352.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001480
Facility Lic # 2226

Facility Name TARRAGON EYREMORE
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			205,569.2	245,579.8	252,588.2	195,336.1	174,995.5	142,431.0	131,207.3	120,980.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	224.1	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	1,383.9	771.1	977.5	894.8	1,089.8
Injection Facility			536.5	219.4	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			192,219.2	232,902.5	239,450.2	188,642.0	169,301.1	135,593.4	123,343.9	114,802.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			176.5	643.6	788.6	0.0	0.0	0.0	0.0	0.0
Other products			946.9	1,124.8	1,129.6	813.1	842.7	865.4	882.0	832.8
Fuel			6,206.1	5,759.7	4,633.7	2,844.8	2,262.1	1,804.1	2,287.8	2,214.5
Flared			180.3	894.5	1,132.9	26.9	0.4	0.0	0.0	0.0
Vented			0.0	0.0	1.0	191.3	239.8	238.4	225.6	245.1
Diff and Other			5,303.7	4,035.3	5,228.1	1,434.1	1,578.3	2,952.2	3,573.2	1,795.3
Process and Frac										
Pentanes Plus			1,655.5	0.0	0.0	15.9	0.0	0.0	0.0	0.0
Propane			247.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			747.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			71.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,340.7	5,130.4	5,121.9	3,706.7	3,862.6	3,905.4	3,962.8	3,765.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001494
Facility Lic # Not Licenced

Facility Name CABRE JOARCAM
Facility Operator OP34 EMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			27,649.7	27,776.5	20,628.9	22,247.9	20,734.4	19,347.9	23,888.3	28,354.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	434.7	829.4	671.9	716.0	531.9	390.5
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			2,190.9	144.1	28.8	2.0	11.7	4.3	11.8	0.0
Meter Station			22,529.0	24,770.8	17,372.8	18,541.6	17,079.2	15,762.2	21,237.3	26,056.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			179.6	58.3	97.2	94.5	195.4	201.4	150.4	148.5
Fuel			1,949.4	1,533.5	1,500.9	1,269.5	1,393.2	1,327.9	1,400.1	1,282.6
Flared			72.1	9.6	43.8	20.2	8.5	0.1	19.6	20.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			728.7	1,260.2	1,150.7	1,490.7	1,374.5	1,336.0	537.2	456.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			530.7	262.2	438.2	433.1	872.2	892.4	672.2	683.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001495
Facility Lic # 11693

Facility Name SIGNALTA PEMBINA
Facility Operator OR89 SIGNALTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			20,833.1	17,914.6	16,774.6	8,149.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			18,881.0	15,462.2	14,560.8	7,162.3	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			365.3	324.5	295.1	115.1	0.0	0.0	0.0	0.0
Fuel			1,138.0	1,057.1	386.6	212.9	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			448.8	1,070.8	1,532.1	658.7	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,657.1	1,433.3	1,315.9	513.5	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001497
Facility Lic # 12197

Facility Name TALISMAN MED LODGE
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			128,373.7	116,154.2	89,915.5	87,845.1	75,076.4	108,555.2	91,784.9	106,780.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			126,229.8	112,820.8	88,216.1	84,923.8	76,689.6	102,986.6	86,459.9	99,820.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,028.2	2,662.4	2,012.1	2,455.1	2,722.4	3,986.9	3,201.5	2,702.2
Fuel			2,077.5	3,307.6	3,227.2	2,612.1	2,278.0	3,128.7	2,813.5	3,153.9
Flared			3.2	0.7	3.9	6.3	10.0	18.7	246.2	36.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,965.0	-2,637.3	-3,543.8	-2,152.2	-6,623.6	-1,565.7	-936.2	1,067.9
Process and Frac										
Pentanes Plus			9,016.5	8,023.1	5,998.5	7,541.7	9,051.9	13,584.6	8,565.1	8,427.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,150.0	4,268.1	3,262.0	3,791.6	3,582.7	4,949.0	6,242.5	4,188.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001499
Facility Lic # 2861

Facility Name CYPRESS FARROW
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			75,709.7	80,149.7	79,668.5	78,133.8	78,595.1	67,751.1	69,310.9	66,603.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			68,610.0	78,007.3	77,300.3	76,084.1	74,342.7	61,762.0	64,539.5	59,813.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			157.3	195.6	123.4	111.7	7.7	82.5	245.2	248.9
Fuel			2,150.5	2,572.2	2,622.3	2,559.2	2,932.2	2,683.2	2,665.8	2,730.3
Flared			69.8	73.6	78.3	78.3	0.0	0.0	0.0	11.2
Vented			5.8	7.2	0.0	0.0	77.9	67.0	68.6	53.7
Diff and Other			4,716.3	-706.2	-455.8	-699.5	1,234.6	3,156.4	1,791.8	3,745.4
Process and Frac										
Pentanes Plus			133.4	573.1	79.3	543.2	37.4	400.6	643.7	311.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			594.3	349.4	483.7	0.0	0.0	0.0	510.7	853.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001504
Facility Lic # 12336

Facility Name APL EDSON
Facility Operator OCP3 ALPETRO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			19,038.2	24,086.3	20,727.7	17,538.0	15,295.1	20,210.1	19,858.0	14,325.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			16,214.3	22,388.1	18,623.0	15,618.0	13,753.6	16,963.9	16,044.4	11,909.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			584.0	543.2	483.2	405.9	391.9	338.6	363.9	336.1
Fuel			73.9	928.5	909.9	679.8	1,048.1	2,123.9	2,503.7	1,574.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,166.0	226.5	711.6	834.3	101.5	783.7	946.0	504.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,637.5	2,436.1	2,178.9	1,834.1	1,776.5	1,541.5	1,656.8	1,523.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001505
Facility Lic # 4360

Facility Name CRESTAR TROCHU TWINING
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			55,810.5							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			51,688.4							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			1,396.4							
Fuel			1,865.2							
Flared			0.0							
Vented			0.0							
Diff and Other			860.5							
Process and Frac										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			6,203.4							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001507
Facility Lic # 4694

Facility Name LINK 8-32-34-17W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			35,681.2	33,357.6	29,393.8	30,223.5	29,344.0	27,984.8	28,207.2	26,763.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			33,628.8	32,129.7	28,225.1	29,117.8	28,442.2	26,393.7	26,092.6	24,462.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			51.7	46.7	24.4	12.5	8.7	19.0	43.9	65.0
Fuel			1,593.3	1,465.9	1,437.9	1,636.3	1,570.5	1,553.8	1,573.6	1,581.8
Flared			0.0	0.0	5.1	0.0	8.6	4.3	13.5	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			407.4	-284.7	-298.7	-543.1	-686.0	14.0	483.6	653.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	17.1	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			247.2	208.0	110.8	57.7	38.1	61.5	203.1	294.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001511
Facility Lic # 12193

Facility Name EDSON WEST 1-24-52-20W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			312,823.2	265,631.6	276,632.8	337,759.8	369,715.6	342,175.3	338,470.7	309,463.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			282,138.5	234,240.1	243,378.3	305,167.7	333,292.9	309,297.3	307,977.4	279,228.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			16,219.1	15,309.9	17,372.7	18,541.1	19,283.5	19,245.9	19,134.8	17,922.6
Fuel			13,436.3	13,175.4	12,179.3	13,768.8	14,023.0	14,108.5	14,173.4	13,252.3
Flared			87.3	28.1	52.6	91.3	126.9	104.1	301.3	249.6
Vented			0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0
Diff and Other			942.0	2,878.1	3,649.9	190.9	2,989.3	-584.0	-3,116.2	-1,189.8
Process and Frac										
Pentanes Plus			33,416.7	25,102.5	29,380.7	33,215.8	40,126.7	36,217.9	32,774.5	26,829.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			38,049.1	40,086.5	44,574.8	45,909.3	43,457.3	46,628.8	48,717.2	48,959.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001516
Facility Lic # 9912

Facility Name PENN WEST CRYSTAL
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			56,417.5	55,882.5	38,034.3	23,571.1	21,426.1	23,973.4	20,187.3	18,002.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			496.9	534.0	419.0	308.9	184.1	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			49,531.3	51,288.7	35,922.1	19,257.1	17,937.8	19,743.0	16,164.5	14,089.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,972.9	1,429.3	1,345.6	1,241.2	939.7	884.4	735.9	670.1
Fuel			2,800.6	3,026.1	2,347.5	1,750.6	1,662.3	1,569.6	1,323.6	1,338.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
Diff and Other			1,615.7	-395.6	-1,999.9	1,013.3	702.2	1,776.4	1,963.3	1,863.3
Process and Frac										
Pentanes Plus			2,026.7	1,475.3	1,239.4	622.4	424.4	454.2	363.5	530.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			6,346.2	4,678.4	4,531.2	4,696.5	3,573.6	3,295.9	2,694.5	2,284.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001517
Facility Lic # 4052

Facility Name SHININGBANK LOCHEND
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			18,656.1	15,700.6	14,537.7	14,631.4	15,361.8	17,561.8	16,948.9	16,692.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			13,206.3	12,073.7	11,383.5	10,987.0	12,092.5	14,847.0	13,479.0	13,475.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			861.1	817.0	793.6	767.9	843.0	802.6	723.8	682.8
Fuel			1,379.6	1,481.0	1,425.1	1,424.5	1,601.9	1,644.0	1,012.0	1,558.4
Flared			82.9	109.1	36.1	12.5	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,126.2	1,219.8	899.4	1,439.5	824.4	268.2	1,734.1	975.5
Process and Frac										
Pentanes Plus			20.5	30.3	0.0	15.5	23.1	56.0	4.9	12.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,618.3	3,367.1	3,313.4	3,168.5	3,438.9	3,351.2	3,007.6	2,886.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001518
Facility Lic # 4214

Facility Name CRAIGMYLE 13-32-31-17W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			14,766.7	28,166.0	26,458.6	20,851.6	17,610.0	14,190.4	13,690.6	5,587.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			13,856.1	27,743.7	25,958.5	20,019.5	16,649.5	12,736.6	12,761.6	5,079.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			71.9	137.0	140.0	60.0	76.0	48.7	49.5	31.8
Fuel			1,011.2	1,545.6	1,381.8	1,274.9	1,193.1	1,049.3	1,074.9	411.2
Flared			0.0	36.5	33.9	25.2	28.1	34.9	53.9	12.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-172.5	-1,296.8	-1,055.6	-528.0	-336.7	320.9	-249.3	52.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	23.8	51.0	45.5	32.7	22.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			329.9	611.3	628.3	251.8	299.8	174.9	191.2	120.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001519
Facility Lic # 4347

Facility Name TARRAGON GHOST PINE
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			46,309.4	34,253.6	38,233.6	34,282.7	35,912.8	35,799.5	30,221.0	21,256.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			40,201.4	30,543.7	35,110.9	29,701.7	31,374.4	32,036.4	27,570.1	19,959.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,514.2	1,824.0	1,348.3	1,384.9	1,224.3	897.7	545.5	282.0
Fuel			2,165.9	1,989.1	2,112.5	1,138.4	1,133.8	1,912.5	1,563.4	1,316.5
Flared			27.1	26.9	20.4	15.7	8.6	17.0	21.0	17.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,400.8	-130.1	-358.5	2,042.0	2,171.7	935.9	521.0	-318.6
Process and Frac										
Pentanes Plus			238.8	5.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			10,346.7	7,815.9	5,824.7	5,987.2	5,263.4	3,872.4	2,331.6	1,170.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001522
Facility Lic # 17693

Facility Name APACHE HAMBURG
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			693,759.6	730,574.4	495,619.2	389,548.4	311,029.9	334,899.3	296,839.5	247,126.6
Non-Alberta Facilities			102,098.1	1,165,024.4	77,492.6	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			987.1	2,967.6	1,438.7	2,229.1	1,989.2	1,989.2	1,867.7	1,346.7
Gas Gathering			620.5	2,443.4	3,637.0	2,584.6	2,137.5	2,406.1	2,580.8	2,352.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			792,104.8	1,808,819.6	535,294.5	360,259.4	292,079.7	310,275.4	282,463.2	227,628.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			2,599.3	40,551.9	3,052.5	0.0	0.0	0.0	0.0	0.0
Other products			8,943.2	7,793.9	6,129.5	4,645.4	3,318.0	3,320.3	3,301.4	3,047.8
Fuel			15,324.2	30,126.4	9,188.6	6,688.4	5,418.0	7,015.5	7,163.4	9,569.4
Flared			7.2	228.6	9.2	46.1	0.0	2.6	15.6	35.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-24,725.6	2,667.4	14,361.8	13,095.4	6,087.5	9,890.2	-552.6	3,146.2
Process and Frac										
Pentanes Plus			45,735.5	37,879.8	29,790.9	22,577.3	16,126.8	16,137.8	3,957.1	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	11,872.0	14,626.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001523
Facility Lic # 20265

Facility Name ENDIANG GAS PLANT
Facility Operator OTD9 AVN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			30,397.1	21,989.5	17,795.4	18,320.2	14,593.7	12,656.9	9,926.1	3,849.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			29,999.3	21,629.1	17,205.7	17,500.7	13,625.7	10,903.4	8,646.5	3,132.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			70.0	74.2	84.5	62.5	64.7	66.5	49.1	13.3
Fuel			1,593.2	1,609.0	323.5	0.0	377.8	1,597.3	1,432.3	475.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	27.8	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,265.4	-1,322.8	153.9	757.0	525.5	89.7	-201.8	228.1
Process and Frac										
Pentanes Plus			9.9	15.0	14.1	5.1	1.1	4.8	3.5	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			303.5	319.9	367.6	275.2	289.4	291.1	217.6	90.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001524
Facility Lic # 12825

Facility Name TALISMAN MCLEOD RIVER
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			135,371.6	195,909.0	186,446.6	156,969.2	135,239.1	112,660.4	95,723.7	99,228.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			128,644.5	186,845.5	176,533.2	146,206.2	125,214.7	106,994.9	89,905.5	91,551.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			6,645.0	7,814.2	7,101.8	6,071.8	5,241.8	3,809.6	3,137.3	3,606.8
Fuel			4,588.3	4,400.4	4,115.2	4,118.3	2,356.1	3,908.6	3,315.2	3,546.5
Flared			13.4	39.2	45.1	2.5	1,131.1	4.7	5.2	4.8
Vented			0.0	0.0	0.0	0.0	0.0	0.8	0.5	0.0
Diff and Other			-4,519.6	-3,190.3	-1,348.7	570.4	1,295.4	-2,058.2	-640.0	519.4
Process and Frac										
Pentanes Plus			9,168.5	6,635.0	7,617.9	6,004.4	4,120.8	208.2	655.0	536.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			19,797.9	26,339.6	22,569.0	19,699.4	17,885.1	15,962.9	12,633.9	14,662.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001527
Facility Lic # 7258

Facility Name ALTAGAS PREVO
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			194,685.2	249,263.7	252,733.4	191,337.9	194,059.9	194,039.8	221,081.8	217,324.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	270.0	364.0	274.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			180,492.5	236,053.6	243,342.5	182,877.1	176,175.8	178,295.2	203,726.9	200,265.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			9,185.6	9,772.3	9,481.5	7,215.0	5,893.7	4,656.3	4,995.0	5,523.6
Fuel			5,074.4	6,547.4	6,766.1	4,769.4	4,473.4	4,426.6	5,353.9	5,515.3
Flared			89.0	65.7	60.4	0.0	15.0	60.0	68.4	57.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-156.3	-3,175.3	-6,917.1	-3,523.6	7,232.0	6,237.7	6,663.6	5,962.6
Process and Frac										
Pentanes Plus			2,904.5	4,526.2	2,936.4	1,476.2	1,087.3	694.7	762.0	770.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			34,105.2	36,020.0	36,081.1	28,409.3	23,442.0	18,827.0	20,372.8	22,376.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001531
Facility Lic # 14074

Facility Name MARATHON KAKWA
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			488,192.2	479,354.3	461,940.8	478,723.4	438,128.5	386,610.3	332,831.9	328,730.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			314,275.2	218,764.1	244,594.6	221,311.6	203,204.9	174,775.1	148,913.4	163,353.8
Meter Station			121,685.7	239,752.1	206,659.4	229,277.6	205,355.9	182,261.0	159,703.2	145,577.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			14,148.6	14,492.1	12,633.6	12,227.4	10,947.4	10,113.9	7,710.2	7,590.6
Fuel			6,140.2	6,686.9	6,189.9	6,026.3	6,426.9	6,050.5	5,582.2	5,660.2
Flared			0.0	0.0	768.2	239.5	147.7	44.3	77.1	93.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			31,942.5	-340.9	-8,904.9	9,641.0	12,045.7	13,365.5	10,845.8	6,454.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			56,538.1	58,060.6	50,822.8	49,307.0	44,302.6	41,064.8	31,502.9	30,993.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001532
Facility Lic # 3782

Facility Name HADRIAN BERRY
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			17,981.6	30,214.4	22,693.3	27,409.3	25,586.6	30,107.6	25,507.3	23,291.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			16,721.6	29,238.2	22,558.0	26,702.6	25,125.0	28,471.6	25,113.5	22,356.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			10.6	82.7	92.0	145.6	155.0	113.2	84.6	66.8
Fuel			492.2	0.0	0.0	0.0	0.0	1,416.0	791.7	266.6
Flared			3.1	0.0	0.0	134.8	217.6	17.4	19.3	50.7
Vented			0.0	0.0	0.0	0.0	36.3	41.1	0.0	6.3
Diff and Other			754.1	893.5	43.3	426.3	52.7	48.3	-501.8	544.4
Process and Frac										
Pentanes Plus			89.8	401.9	447.1	707.9	752.9	550.5	411.0	324.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001534
Facility Lic # 9026

Facility Name GLENCOE CHIGWELL
Facility Operator ONM3 GLENCOE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			56,518.4	61,841.1	67,251.6	61,767.2	69,993.5	59,277.6	52,109.4	45,128.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			54,626.3	58,951.1	65,442.6	58,616.0	66,571.8	56,469.3	49,202.0	40,470.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,269.6	1,420.4	1,364.9	879.4	839.4	612.0	257.4	196.5
Fuel			1,512.4	1,605.0	1,497.8	1,445.3	1,473.5	1,374.7	1,438.2	1,266.8
Flared			48.7	0.0	0.0	69.2	8.9	26.5	36.8	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.0
Diff and Other			-938.6	-135.4	-1,053.7	757.3	1,099.9	795.1	1,175.0	2,983.0
Process and Frac										
Pentanes Plus			287.2	253.6	188.3	22.9	12.2	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			6,660.0	5,856.4	5,737.4	3,835.4	3,677.1	2,711.9	1,157.2	903.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001535
Facility Lic # 2409

Facility Name CRESTAR MAJORVILLE
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			122,205.4	114,826.5	116,375.2	100,365.3	55,340.5	54,121.5	45,174.3	38,981.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	171.1	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			119,774.9	110,181.3	115,480.1	101,002.8	53,131.1	52,609.1	43,449.9	37,184.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			965.2	943.1	711.8	480.8	486.5	419.1	367.1	274.3
Fuel			422.9	401.5	334.7	274.6	902.2	295.1	84.1	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,042.4	3,300.6	-151.4	-1,392.9	820.7	627.1	1,270.9	1,522.0
Process and Frac										
Pentanes Plus			2,542.7	2,646.9	1,906.9	1,217.8	1,149.1	1,120.1	887.6	616.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,926.8	1,748.4	1,426.4	1,005.4	1,104.4	833.5	801.2	637.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001536
Facility Lic # 13450

Facility Name THUNDER MANOLA
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			64,860.6	107,811.3	138,500.3	125,122.1	104,282.8	82,633.1	103,746.8	79,843.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			247.2	396.7	435.6	256.2	115.3	244.6	267.1	443.6
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			61,991.2	106,892.4	132,392.0	116,354.8	100,007.0	78,401.7	99,672.7	75,442.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			413.9	514.8	350.5	344.6	342.3	327.2	455.4	337.1
Fuel			2,545.5	5,089.3	6,412.7	7,014.8	5,928.4	4,633.4	5,870.2	5,245.1
Flared			1.2	0.0	0.0	3.0	24.8	121.5	71.4	30.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-338.4	-5,081.9	-1,090.5	1,148.7	-2,135.0	-1,095.3	-2,590.0	-1,655.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,847.1	2,322.3	1,597.8	1,563.2	1,549.6	1,485.4	2,048.8	1,506.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001537
Facility Lic # 16480

Facility Name STAR POUCE COUPE
Facility Operator OG30 ARC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			112,981.8	85,235.0	69,725.0	79,357.7	79,437.8	81,114.2	125,886.0	104,174.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	344.0	1,573.6	1,163.3	2,137.2	2,523.2	2,040.3	1,893.5
Gas Gathering			0.0	0.0	128.2	348.9	275.4	226.5	267.2	11.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			109,773.8	83,331.0	66,868.0	75,584.3	75,951.9	78,249.0	122,789.0	97,054.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			741.7	524.1	430.2	349.6	384.8	302.4	1,172.7	735.4
Fuel			3,097.2	3,878.8	1,273.8	884.3	1,296.3	1,344.7	1,121.6	2,467.8
Flared			0.0	9.3	0.0	0.0	33.9	25.0	53.3	43.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-630.9	-2,852.2	-548.8	1,027.3	-641.7	-1,556.6	-1,558.1	1,969.1
Process and Frac										
Pentanes Plus			2,745.9	2,417.3	1,989.2	1,699.4	1,870.0	1,469.9	5,649.0	3,575.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			915.5	118.4	93.1	0.0	0.0	0.0	46.6	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001540
Facility Lic # 8742

Facility Name BONAVISTA CHIGWELL
Facility Operator OMD6 BONAVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts					SHUTIN					
Alberta Facilities			1,032.2	0.0	0.0					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			151.3	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			699.5	0.0	0.0					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			0.9	0.0	0.0					
Fuel			89.8	0.0	0.0					
Flared			0.0	0.0	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			90.7	0.0	0.0					
Process and Frac										
Pentanes Plus			0.0	0.0	0.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			9.2	0.0	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001541
Facility Lic # 4206

Facility Name RENAISSANCE WATTS
Facility Operator ORC3 DEML

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			46,235.5	43,879.2	64,189.4	69,449.8	81,285.6	70,696.7	65,844.8	68,907.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			43,043.4	41,493.6	57,758.3	61,852.6	73,828.5	62,463.5	59,839.0	61,980.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	24.3	310.5	409.2	749.3	688.2	511.2	542.8
Fuel			2,856.4	2,771.2	3,841.9	5,010.4	5,461.8	4,972.3	4,570.5	5,185.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			335.7	-409.9	2,278.7	2,177.6	1,246.0	2,572.7	924.1	1,199.0
Process and Frac										
Pentanes Plus			0.0	118.0	147.3	83.3	30.6	0.0	0.0	19.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	1,231.2	1,713.1	3,257.1	3,015.2	2,243.2	2,381.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001542
Facility Lic # 4485

Facility Name STELLARTON ROWLEY
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			28,312.6	45,148.4	38,060.2	36,037.5	29,512.1	32,930.2	37,999.3	31,486.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	383.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			25,910.7	41,019.0	34,734.1	33,960.7	27,804.3	31,242.0	38,388.9	29,598.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			578.7	945.1	810.8	388.0	234.0	208.5	138.2	137.5
Fuel			1,207.9	1,646.5	1,634.2	1,421.7	1,019.0	1,579.6	2,124.3	1,517.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	111.3	55.0	14.2	0.0	65.9
Diff and Other			615.3	1,537.8	881.1	155.8	399.8	-114.1	-2,652.1	-215.3
Process and Frac										
Pentanes Plus			46.6	209.9	126.1	22.5	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,335.7	3,954.0	3,394.6	1,712.4	1,054.6	945.4	641.4	634.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001544
Facility Lic # 5644

Facility Name ENCAL TINDASTOLL
Facility Operator A2N4 YBEL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			2,599.5	2,879.5	2,477.0	2,533.0	3,129.0	2,255.0	2,506.9	2,173.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,930.4	2,437.0	1,929.6	2,062.7	2,817.8	1,960.3	1,921.2	1,793.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			327.2	317.8	295.4	232.9	208.4	215.4	193.2	189.9
Fuel			0.0	45.5	97.6	4.3	2.5	35.0	215.8	167.1
Flared			7.5	0.0	0.2	1.5	0.0	10.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			334.4	79.2	154.2	231.6	100.3	34.3	176.7	23.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,379.4	1,330.0	1,238.1	979.2	888.1	925.7	821.6	828.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001545
Facility Lic # 13720

Facility Name CDN CONQUEST VEGA
Facility Operator A23L TBE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			46,312.6	45,686.8	47,657.7	42,217.0	60,859.4	51,826.4	48,983.3	34,507.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			45,007.1	44,702.3	46,352.1	39,989.5	56,802.1	47,972.6	45,696.8	31,284.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			33.6	296.8	338.7	302.0	209.0	141.9	113.7	113.5
Fuel			0.0	291.7	10.6	0.0	2,546.9	2,059.3	2,951.0	1,894.0
Flared			0.0	14.3	194.8	0.0	62.8	6.1	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,271.9	381.7	761.5	1,925.5	1,238.6	1,646.5	221.8	1,215.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			120.8	1,314.1	1,508.5	1,318.8	923.0	623.9	492.2	496.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001546
Facility Lic # 3408

Facility Name PROVIDENT CESSFORD
Facility Operator OXOT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,400.4	2,979.5	2,142.3	2,026.3	2,006.7	1,738.8	1,636.2	1,507.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			5,718.1	3,493.5	2,265.5	1,886.0	1,756.2	1,767.1	1,649.0	1,487.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			31.5	42.6	16.7	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	140.9	68.5	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,349.2	-556.6	-139.9	-0.6	182.0	-28.3	-12.8	20.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			247.1	185.7	73.3	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001548
Facility Lic # 15365

Facility Name KNOPIK 16-21 GAS PLANT
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			33,870.2	0.0						
Non-Alberta Facilities			0.0	0.0						
Dispositions										
Battery			258.6	0.0						
Gas Gathering			0.0	0.0						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			32,563.6	0.0						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			669.8	0.0						
AB Elec.Gen.			0.0	0.0						
Shrinkage										
Acid Gas			0.0	0.0						
Other products			1,157.0	0.0						
Fuel			759.6	0.0						
Flared			0.0	0.0						
Vented			0.0	0.0						
Diff and Other			-1,538.4	0.0						
Process and Frac										
Pentanes Plus			2,452.9	0.0						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			2,857.9	1.4						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001549
Facility Lic # 9281

Facility Name ALTAGAS CHIGWELL
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			126,524.8	125,551.2	127,914.0	131,116.5	103,399.9	107,150.0	100,092.1	80,996.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	544.9	3,553.5	4,322.9
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			123,266.4	120,217.1	123,547.1	122,690.3	98,711.8	98,526.2	93,392.5	74,686.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,216.2	1,547.0	1,086.1	1,195.8	1,032.3	1,236.7	1,275.9	1,016.6
Fuel			1,036.9	1,428.6	1,041.7	1,271.3	973.7	1,144.2	1,082.8	1,019.6
Flared			0.0	0.4	1.9	1.7	241.7	1.2	8.1	4.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7
Diff and Other			1,005.3	2,358.1	2,237.2	5,957.4	2,440.4	5,696.7	779.3	-71.7
Process and Frac										
Pentanes Plus			750.1	547.5	288.5	340.7	503.6	454.6	548.5	411.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,691.9	6,139.7	4,459.3	4,932.8	4,074.6	4,927.0	4,914.2	3,946.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001550
Facility Lic # 16601

Facility Name DEVON POUCE COUPE
Facility Operator A12R BIRCHCLIFF

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			40,805.2	30,235.2	27,986.9	20,368.7	18,064.6	20,890.8	24,678.0	21,956.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			875.2	677.6	563.4	506.8	1,307.2	832.0	1,064.3	1,344.0
Gas Gathering			3,067.6	3,210.4	3,598.6	2,778.4	2,209.9	6,755.7	2,622.5	4,172.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			34,128.4	23,096.4	21,557.5	15,307.2	12,748.7	11,245.9	19,264.1	14,799.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			375.1	242.2	213.2	164.4	144.6	127.3	157.0	123.8
Fuel			2,290.0	1,802.3	2,409.5	2,252.0	2,006.9	1,909.1	1,953.3	2,068.1
Flared			146.6	101.6	100.9	13.4	4.4	0.0	0.0	3.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Diff and Other			-77.7	1,104.7	-456.2	-653.5	-357.1	20.8	-383.2	-556.1
Process and Frac										
Pentanes Plus			1,928.9	1,177.8	1,035.8	799.2	703.5	618.7	762.9	601.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001555
Facility Lic # 4707

Facility Name CRESTAR ELNORA
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			18,710.7							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			16,784.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			363.6							
Fuel			887.8							
Flared			0.0							
Vented			0.0							
Diff and Other			675.3							
Process and Frac										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			1,514.4							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001559
Facility Lic # 4148

Facility Name CRESTAR CROSSFIELD
Facility Operator OMD6 BONAVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			10,071.9	10,086.5	7,043.2					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			7,928.8	8,182.6	5,821.6					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			262.9	288.5	207.5					
Fuel			1,001.1	833.8	509.0					
Flared			4.8	2.7	1.8					
Vented			0.0	0.0	0.0					
Diff and Other			874.3	778.9	503.3					
Process and Frac										
Pentanes Plus			0.0	0.0	0.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			1,125.2	1,226.0	877.6					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001561
Facility Lic # 13104

Facility Name MCLEOD 16-12-56-14W5
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			81,819.1	81,281.1	71,653.1	75,849.2	86,742.5	60,259.8	30,476.3	7,138.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	4,409.3	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			74,567.1	74,968.0	64,262.6	67,863.5	76,410.4	53,137.8	23,890.0	7,054.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,013.3	3,805.4	2,890.2	2,697.8	3,385.8	1,935.9	1,129.3	419.4
Fuel			2,805.9	2,988.8	2,529.7	2,739.5	2,607.8	2,241.9	1,161.6	0.0
Flared			158.3	102.1	19.8	0.8	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,274.5	-583.2	1,950.8	2,547.6	4,338.5	2,944.2	-113.9	-336.1
Process and Frac										
Pentanes Plus			2,165.5	2,351.9	1,698.0	1,673.7	1,447.1	714.0	1,086.4	1,109.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			12,286.4	13,983.1	10,907.4	10,028.4	13,107.8	7,769.2	4,250.2	1,420.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001562
Facility Lic # 13654

Facility Name KAYBOB S. 11-19-60-19W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			36,465.6	46,186.6	48,157.8	51,669.6	47,515.8	50,101.8	45,000.2	39,922.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			32,561.1	42,290.4	45,029.2	48,150.3	44,532.8	45,641.4	41,244.2	37,063.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,617.1	1,660.0	1,681.4	1,522.1	1,122.5	1,060.4	982.6	1,024.0
Fuel			1,946.7	2,146.9	2,400.7	2,525.2	2,511.2	2,538.9	2,521.8	2,461.3
Flared			30.9	131.6	75.4	8.2	0.0	0.0	0.0	165.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			309.8	-42.3	-1,028.9	-536.2	-650.7	861.1	251.6	-791.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	147.7	342.2	323.8	163.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			6,857.2	7,007.6	7,133.1	6,444.9	4,819.4	4,432.1	4,125.2	4,426.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001565
Facility Lic # 12445

Facility Name SHININGBANK NITON
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			9,451.6	8,464.2	18,802.6	15,415.2	13,317.7	11,289.0	13,398.7	11,862.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			8,389.5	7,887.4	16,115.9	12,863.4	11,509.7	9,723.0	11,657.6	10,362.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			480.4	514.7	984.4	701.9	708.7	585.1	623.7	569.7
Fuel			0.0	72.3	1,145.4	1,353.2	1,158.8	1,037.9	1,157.1	965.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			581.7	-10.2	556.9	496.7	-59.5	-57.0	-39.7	-35.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,063.6	2,188.1	4,241.6	2,971.8	2,947.8	2,440.1	2,586.1	2,405.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001566
Facility Lic # 9346

Facility Name LEEDALE 9-21 GAS PLANT
Facility Operator A08E OMERS ENERGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			57,106.3	57,763.5	72,139.6	104,079.2	88,131.4	74,277.8	72,032.6	70,313.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			53,121.7	55,511.0	67,487.5	100,269.3	82,494.2	69,109.5	66,637.1	66,537.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,219.1	1,864.6	1,632.2	2,640.1	2,403.2	2,054.5	2,286.1	1,780.8
Fuel			2,212.1	2,508.2	2,500.4	2,491.3	3,152.5	2,875.0	2,897.4	2,801.1
Flared			0.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-447.5	-2,122.4	519.5	-1,321.5	81.5	238.8	212.0	-805.8
Process and Frac										
Pentanes Plus			2,330.8	3,144.9	2,210.3	5,629.6	5,360.1	4,202.2	4,039.5	2,902.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			7,436.2	5,062.2	5,024.8	6,203.4	5,407.9	4,970.1	5,998.8	5,034.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001567
Facility Lic # 12488

Facility Name EDSON 3-29-54-19W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			30,524.5	24,940.2	21,215.3	36,589.8	33,789.8	38,263.3	28,304.6	26,085.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			28,170.1	23,486.0	18,975.5	33,860.2	30,853.7	34,493.4	24,986.7	22,729.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			383.4	407.2	313.7	556.0	593.3	648.6	517.2	566.0
Fuel			2,018.1	1,922.3	2,301.5	2,822.5	1,809.0	2,046.0	2,051.6	2,420.6
Flared			22.5	10.5	2.3	4.1	186.9	6.6	9.8	3.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-69.6	-885.8	-377.7	-653.0	346.9	1,068.7	739.3	365.2
Process and Frac										
Pentanes Plus			1,730.5	1,376.6	1,131.3	2,299.0	2,284.4	2,477.3	2,026.6	2,108.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			390.6	502.8	331.9	339.3	521.1	554.2	399.6	525.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001569
Facility Lic # 9921

Facility Name CDN FOREST PEMBINA
Facility Operator 0YK4 ZAPATA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			427.0							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			281.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			7.7							
Fuel			91.7							
Flared			0.0							
Vented			0.0							
Diff and Other			46.6							
Process and Frac										
Pentanes Plus			15.7							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			20.4							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001570
Facility Lic # 9452

Facility Name THUNDER KELSEY
Facility Operator A2PH SWORD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			55,121.8	44,929.0	42,655.4	42,236.6	36,518.0	36,706.3	33,419.3	28,937.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			449.4	436.6	749.9	857.9	861.8	843.4	158.1	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			53,283.1	43,728.6	41,918.9	40,727.1	35,460.2	34,098.1	31,330.1	25,985.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			16.6	74.3	95.6	82.9	37.5	49.8	24.0	16.0
Fuel			1,553.2	1,652.2	1,581.8	1,883.4	1,788.9	1,085.9	1,172.6	1,067.8
Flared			18.5	1.1	0.5	1.6	1.0	5.7	117.0	10.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-199.0	-963.8	-1,691.3	-1,316.3	-1,631.4	623.4	617.5	1,858.1
Process and Frac										
Pentanes Plus			503.7	361.7	463.8	402.8	182.3	242.3	116.7	78.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001572
Facility Lic # 16525

Facility Name HUSKY NIPISI
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,265.3	3,350.7	1,770.9	795.0	1,572.3	1,934.2	1,653.7	1,373.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			174.8	75.0	90.1	171.1	65.2	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	726.6	1,200.6	909.4	671.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			1,105.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			287.3	1,157.3	702.1	76.5	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			819.8	843.7	633.7	334.5	434.5	569.4	444.5	308.0
Fuel			152.3	133.3	101.5	155.6	248.5	138.3	261.2	329.0
Flared			672.9	897.0	320.3	67.0	26.4	26.9	70.2	82.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			52.7	244.4	-76.8	-9.7	71.1	-1.0	-31.6	-17.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,377.4	3,447.4	2,605.5	1,379.9	1,782.1	2,355.4	1,821.5	1,242.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001573
Facility Lic # 4223

Facility Name HUSKY DRUMHELLER 4-9 C
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			102,218.8	92,966.5	84,116.9	95,568.8	121,750.4	136,123.7	130,906.9	127,710.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			93,749.4	83,446.9	75,010.4	87,858.8	115,276.1	131,996.2	126,580.1	122,370.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,671.8	2,588.5	2,046.6	2,222.1	2,090.7	1,304.0	757.7	960.8
Fuel			4,002.7	3,836.3	3,910.9	4,014.4	4,512.7	4,838.4	4,736.0	4,763.1
Flared			301.0	37.6	6.8	10.0	32.3	5.7	14.4	0.0
Vented			0.0	8.6	0.0	0.9	18.2	61.4	3.2	27.8
Diff and Other			1,493.9	3,048.6	3,142.2	1,462.6	-179.6	-2,082.0	-1,184.5	-411.8
Process and Frac										
Pentanes Plus			491.6	529.2	587.7	448.1	545.2	437.0	312.1	304.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			11,725.0	10,512.4	8,302.2	9,095.2	8,494.6	5,296.4	3,071.2	3,956.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001575
Facility Lic # 16468

Facility Name POUCE COUPE 11-19-79-11W6
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			51,866.2	37,397.7	28,442.2	49,775.8	33,458.1	26,145.8	23,939.4	39,235.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			974.0	2,772.5	9,495.3	9,535.1	8,942.3	3,713.8	2,738.6	1,373.2
Gas Gathering			0.0	561.5	1,599.2	2,812.9	3,955.7	3,903.7	2,632.5	3,990.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			48,575.0	29,859.6	14,476.2	31,705.6	16,488.2	15,399.6	15,275.3	31,919.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			351.2	447.9	341.7	832.4	675.1	537.9	475.4	600.9
Fuel			2,996.3	3,446.1	2,967.5	2,842.6	2,431.8	1,868.8	2,339.2	1,881.9
Flared			0.0	0.0	0.0	0.5	0.0	1.9	0.0	0.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,030.3	310.1	-437.7	2,046.7	965.0	720.1	478.4	-530.7
Process and Frac										
Pentanes Plus			2,619.5	2,176.7	1,660.1	4,046.4	3,281.8	2,613.5	2,310.3	2,920.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001576
Facility Lic # 12809

Facility Name APL NITON
Facility Operator A10G MOSAIC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			68,890.2	57,847.4	46,759.5	44,531.5	44,819.1	43,013.2	40,633.5	32,210.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			60,998.6	51,094.4	41,008.5	39,644.1	39,609.1	35,755.9	36,141.9	28,870.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,465.8	2,895.0	2,242.2	2,124.4	2,131.9	2,100.2	1,948.7	1,753.7
Fuel			3,113.6	3,133.5	2,521.7	1,857.5	2,236.4	2,350.4	2,413.2	2,051.4
Flared			40.6	55.1	55.3	206.1	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,271.6	669.4	931.8	699.4	841.7	2,806.7	129.7	-464.9
Process and Frac										
Pentanes Plus			2,267.9	1,771.7	1,134.8	996.6	807.5	729.0	740.1	697.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			12,510.3	10,430.0	8,324.9	7,929.2	8,116.8	8,081.8	7,462.3	6,702.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001577
Facility Lic # 13313

Facility Name SUNCOR PINE CREEK
Facility Operator 0054 SUNCOR

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			131,133.9	149,808.8	148,703.9	135,052.6	130,926.2	144,316.1	140,294.9	109,967.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			26,698.8	24,944.3	20,266.5	21,365.2	21,842.1	11,847.9	12,024.8	11,934.4
Gas Gathering			0.0	0.0	0.0	0.0	118.7	8,111.2	6,281.4	6,450.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			93,903.3	118,521.2	119,067.5	104,471.3	96,006.0	107,894.8	105,287.8	85,567.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8,667.3	9,381.0	9,677.8	8,848.4	8,366.0	8,035.6	7,340.2	6,176.6
Fuel			2,124.9	2,395.6	2,371.5	2,303.8	2,249.9	2,274.5	2,394.0	2,213.4
Flared			5.5	29.8	17.0	0.0	0.0	0.2	0.0	65.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-265.9	-5,463.1	-2,696.4	-1,936.1	2,343.5	6,151.9	6,966.7	-2,440.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			37,971.7	39,492.3	40,904.3	37,193.5	35,078.1	33,978.6	31,363.4	26,398.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001578
Facility Lic # 2838

Facility Name MARATHON SHOULDICE
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			128,094.2	148,685.7	142,710.5	120,539.3	94,779.2	91,257.2	104,615.3	130,700.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			124,087.9	145,426.9	138,806.0	118,843.4	90,962.6	88,124.6	100,928.8	122,952.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			690.3	700.1	533.6	821.2	742.0	607.8	797.8	1,512.7
Fuel			3,609.1	2,893.7	3,061.6	3,096.8	2,890.8	2,875.7	2,704.4	2,966.1
Flared			0.0	0.0	11.3	9.2	2.5	1.8	2.3	3.7
Vented			0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Diff and Other			-293.1	-335.0	297.8	-2,231.3	181.3	-352.7	182.0	3,265.4
Process and Frac										
Pentanes Plus			0.0	13.7	50.8	47.1	162.1	236.1	101.8	11.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,769.3	3,129.7	2,370.9	3,681.6	3,180.5	2,499.1	3,456.4	6,571.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001579
Facility Lic # 14823

Facility Name HUSKY MITSUE
Facility Operator 0Z5F PEOC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			2,024.2	1,320.4	655.3	0.0	0.0	0.0	0.0	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery			92.0	77.2	24.6	0.0	0.0	0.0	0.0	
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			1,601.3	1,081.2	624.9	0.0	0.0	0.0	0.0	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			179.3	155.8	49.3	0.0	0.0	0.0	0.0	
Fuel			1.9	0.0	0.0	0.0	0.0	0.0	0.0	
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			149.7	6.2	-43.5	0.0	0.0	0.0	0.0	
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			736.7	645.7	204.9	0.0	0.0	0.0	21.1	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001580
Facility Lic # 11202

Facility Name CYPRESS THORSBY
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			101,820.0	80,068.0	67,340.4	53,057.4	49,606.6	5,925.5		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			92,766.2	71,689.6	61,921.6	47,655.1	43,013.8	5,069.7		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			5,197.9	4,169.5	3,473.5	2,657.9	2,657.9	332.0		
Fuel			4,264.4	4,287.5	3,268.0	3,178.6	942.7	456.7		
Flared			3.8	2.4	6.8	1.9	0.3	2.3		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-412.3	-81.0	-1,329.5	-436.1	2,991.9	64.8		
Process and Frac										
Pentanes Plus			1,812.9	956.1	612.2	479.7	413.5	78.8		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			19,815.0	16,250.3	13,727.2	10,525.6	10,532.4	1,288.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001582
Facility Lic # 12175

Facility Name NORTHROCK CARROT CREEK
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			45,846.1	41,775.0	37,804.7	35,914.3	37,079.8	31,485.0	30,625.3	29,874.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			207.7	216.3	227.1	222.4	229.1	214.0	127.5	10.2
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			39,815.6	36,474.7	32,841.7	30,740.1	32,490.7	27,006.0	25,408.8	25,313.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,922.2	2,721.1	2,562.1	2,262.0	2,337.9	1,568.6	1,599.4	1,829.7
Fuel			3,391.3	3,178.7	2,840.9	2,587.8	2,608.4	2,712.4	2,378.7	1,586.2
Flared			0.0	6.9	2.5	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-490.7	-822.7	-669.6	102.0	-586.3	-16.0	1,110.9	1,134.5
Process and Frac										
Pentanes Plus			5,319.1	4,566.0	4,176.1	3,332.2	2,770.5	2,235.5	2,639.2	2,527.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			7,426.0	7,072.0	6,755.3	6,297.1	6,960.5	4,445.9	4,244.7	5,180.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001584
Facility Lic # 5641

Facility Name BELAIR PENHOLD
Facility Operator A2CP SEVEN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			27,973.8	35,412.1	32,656.4	32,248.0	29,092.6	27,314.9	27,857.8	26,000.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			24,627.3	31,826.7	29,774.3	29,408.1	26,657.3	24,710.6	24,356.9	22,862.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			720.3	942.6	888.5	688.6	573.2	548.6	482.2	313.2
Fuel			1,163.0	1,707.8	923.8	1,387.2	0.0	859.7	1,253.8	816.5
Flared			17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	6.9	3.6
Diff and Other			1,445.3	935.0	1,069.8	764.1	1,862.1	1,196.0	1,758.0	2,004.5
Process and Frac										
Pentanes Plus			36.6	19.9	6.0	20.9	44.6	24.8	15.3	18.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,567.7	4,196.9	3,981.0	3,103.6	2,556.0	2,451.5	2,157.1	1,408.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001586
Facility Lic # 4359

Facility Name TARRAGON GHOST PINE
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,685.5	20,902.1	17,472.3	14,440.7	23,166.7	20,412.8	30,673.5	29,423.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			19,153.7	18,000.3	15,179.6	12,140.2	20,917.0	18,159.3	28,512.5	27,374.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			657.7	671.3	423.7	459.6	221.0	114.4	178.2	184.8
Fuel			1,160.3	1,085.6	1,213.0	1,165.5	1,748.1	1,385.4	1,828.1	1,827.2
Flared			27.5	25.8	0.2	0.3	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.6	1.4	0.3	1.1	4.3	0.3
Diff and Other			686.3	1,119.1	655.2	673.7	280.3	752.6	150.4	36.5
Process and Frac										
Pentanes Plus			111.5	160.9	357.6	262.1	73.1	61.4	69.2	43.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,923.5	2,705.8	1,513.7	1,753.6	923.3	452.8	741.0	794.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001587
Facility Lic # 15740

Facility Name DEVON VALHALLA
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			20,052.7	15,721.0	15,446.3	14,948.8	16,580.3	18,042.4	14,234.9	12,138.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			14,273.5	13,211.4	12,310.1	10,829.2	12,369.7	14,302.1	10,503.2	8,952.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,090.0	958.9	886.4	621.0	622.5	930.6	833.1	611.4
Fuel			1,673.5	1,585.2	1,497.9	1,664.1	1,569.1	1,567.4	1,669.4	1,479.8
Flared			61.5	7.4	6.8	7.1	27.5	22.2	6.2	10.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,954.2	-41.9	745.1	1,827.4	1,991.5	1,220.1	1,223.0	1,083.5
Process and Frac										
Pentanes Plus			28.0	241.6	215.9	96.8	49.5	95.4	95.2	71.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,542.1	3,823.0	3,514.0	2,550.2	2,605.3	3,833.7	3,363.5	2,473.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001588
Facility Lic # 20966

Facility Name BONAVISTA MANYBERRIES
Facility Operator OMD6 BONAVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			2,717.5	3,924.6	4,109.2	3,860.2	2,502.5	2,027.7	1,926.9	2,102.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	1,352.5	1,772.5	1,889.8
Gas Gathering			2,559.6	3,924.6	4,109.2	3,825.5	2,224.7	478.2	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			20.7	43.0	28.3	7.8	13.6	0.0	7.6	21.6
Fuel			531.2	0.0	0.0	0.0	118.9	72.9	70.0	49.4
Flared			0.0	0.0	0.0	0.0	38.6	0.0	1.2	0.3
Vented			0.0	0.0	0.0	0.0	0.0	29.9	0.0	0.7
Diff and Other			-240.7	-43.0	-28.3	26.9	106.7	94.2	75.6	140.3
Process and Frac										
Pentanes Plus			103.2	208.8	136.8	37.6	66.0	0.0	37.0	104.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001589
Facility Lic # 22007

Facility Name LIEGE 3-29-92-20W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			112,149.1	211,843.5	250,070.6	243,786.2	237,899.5	226,077.0	190,910.7	166,916.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			92,746.3	187,603.1	224,322.1	217,298.0	203,398.0	189,840.6	168,129.6	148,825.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			9,640.9	10,267.7	8,105.5	7,885.4	7,133.5	8,044.4	8,208.0	7,574.2
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			11,038.8	15,060.2	16,024.2	16,157.8	16,700.1	16,566.1	14,892.9	14,292.1
Flared			174.1	115.9	165.0	175.9	188.8	296.7	166.7	173.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,451.0	-1,203.4	1,453.8	2,269.1	10,479.1	11,329.2	-486.5	-3,948.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001590
Facility Lic # 3591

Facility Name SUNNYNOOK 1-17-26-10W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			31,022.5	58,752.4	47,259.2	55,164.9	77,681.0	80,389.4	72,433.4	59,240.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			28,739.6	55,949.2	44,148.6	53,521.2	75,693.6	78,925.4	72,616.4	55,580.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			18.9	49.5	56.4	56.8	57.7	67.8	81.4	69.9
Fuel			2,232.1	3,654.4	3,439.1	3,272.8	3,245.2	2,901.4	2,681.3	2,669.3
Flared			92.1	697.8	287.1	10.7	73.7	277.4	69.2	65.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-60.2	-1,598.5	-672.0	-1,696.6	-1,389.2	-1,782.6	-3,014.9	855.5
Process and Frac										
Pentanes Plus			100.1	241.1	273.2	275.8	279.2	329.8	395.9	340.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001592
Facility Lic # 6180

Facility Name BURLINGTON GARRINGTON
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			17,920.2	17,335.6	2,592.3	7,461.6	19,392.5	16,916.9	13,166.6	21,938.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			129.1	6.0	6.6	7.2	91.4	76.8	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			16,020.8	15,828.0	1,794.1	6,138.3	16,877.4	13,037.0	11,380.7	20,402.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			667.0	641.8	98.3	687.9	1,649.7	990.0	763.7	896.0
Fuel			633.9	680.3	658.4	735.4	607.3	721.6	722.0	856.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	73.6	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			469.4	179.5	34.9	-107.2	166.7	2,091.5	226.6	-216.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,779.9	2,662.1	419.0	2,953.2	7,142.4	4,308.8	3,294.7	3,778.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001593
Facility Lic # 4487

Facility Name HUSKY RUMSEY 5-35
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			89,980.2	94,148.4	134,253.0	98,334.6	82,273.0	68,044.7	62,357.1	44,410.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	3,169.8	4,918.7	4,275.1	4,019.8	2,144.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			87,378.2	89,859.1	129,169.4	91,321.5	75,675.1	60,539.8	51,535.4	37,147.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,487.4	1,054.4	877.3	547.7	555.1	601.5	618.5	359.6
Fuel			2,846.4	2,923.2	6,520.1	5,098.4	3,295.3	2,861.2	2,592.3	2,292.4
Flared			50.8	503.4	117.6	76.3	105.9	70.1	64.6	92.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0
Diff and Other			-1,782.6	-191.7	-2,431.4	-1,879.1	-2,277.1	-303.0	3,526.5	2,323.7
Process and Frac										
Pentanes Plus			238.2	103.7	328.9	183.4	197.2	68.0	187.2	120.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			6,275.4	4,654.8	3,671.1	2,314.3	2,329.1	2,663.8	2,601.1	1,509.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001597
Facility Lic # 3789

Facility Name * TARRAGON DRUMHELLER
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					19,400.4	89,342.6	91,938.3	80,682.7	82,763.9	66,167.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					18,762.3	83,009.7	79,387.7	70,107.7	72,968.5	57,785.4
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	159.8	333.6	327.2	408.6	426.8
Fuel					961.5	6,702.3	7,462.7	6,625.6	6,117.1	4,878.3
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-323.4	-529.2	4,754.3	3,622.2	3,269.7	3,076.7
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	722.5	1,491.2	1,459.6	1,781.1	1,807.4
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001598
Facility Lic # 11323

Facility Name PEMBINA 5-35-49-6W5
Facility Operator OZOH HARVEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			16,047.8	10,538.4						
Non-Alberta Facilities			0.0	0.0						
Dispositions										
Battery			0.0	0.0						
Gas Gathering			0.0	0.0						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			13,959.6	9,010.9						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
Shrinkage										
Acid Gas			0.0	0.0						
Other products			646.9	477.4						
Fuel			976.0	715.9						
Flared			43.2	16.8						
Vented			0.0	0.0						
Diff and Other			422.1	317.4						
Process and Frac										
Pentanes Plus			0.0	0.0						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			2,752.0	1,985.2						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001600
Facility Lic # 4312

Facility Name GARDEN PLAINS 16-6-32-12W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			29,462.9	24,394.4	27,170.3	24,948.9	18,900.8	15,769.2	15,614.2	11,218.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			26,078.0	22,012.2	24,599.3	22,480.6	16,721.6	13,432.1	13,115.8	9,262.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			520.8	392.2	184.4	382.7	152.7	118.9	105.8	47.6
Fuel			1,911.3	1,909.8	1,895.6	1,954.6	1,749.0	1,584.0	1,334.7	1,040.5
Flared			24.4	25.3	16.6	13.0	15.7	14.9	16.4	14.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			928.4	54.9	474.4	118.0	261.8	619.3	1,041.5	852.5
Process and Frac										
Pentanes Plus			20.6	0.0	195.1	5.3	61.6	51.5	72.9	121.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,227.8	1,694.4	642.0	1,656.3	625.6	483.8	401.5	102.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001603
Facility Lic # 10429

Facility Name NCE PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,028.2	2,830.0	2,794.8	2,851.0	2,060.2			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			0.0	0.0	0.0	0.0	0.0			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			2,649.3	2,440.1	2,316.9	2,284.8	1,735.3			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			138.8	109.7	114.7	111.0	84.7			
Fuel			23.5	48.7	77.8	91.7	47.7			
Flared			0.0	30.8	0.0	0.0	0.0			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			216.6	200.7	285.4	363.5	192.5			
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			587.3	459.6	480.8	461.0	353.2			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001606
Facility Lic # 727

Facility Name SIGNALTA IRON SPRINGS
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			16,760.6	10,926.7	6,398.1	4,491.0	3,250.5	3,777.5	4,638.2	4,351.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			15,805.1	10,037.8	5,895.6	3,733.1	2,654.1	3,220.1	3,808.4	3,596.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			25.6	13.6	4.0	0.0	0.0	12.4	19.8	9.8
Fuel			889.0	884.4	558.5	595.9	629.4	314.8	637.0	653.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			40.9	-9.1	-60.0	162.0	-33.0	230.2	173.0	92.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			122.8	62.1	18.7	0.0	0.0	59.3	87.4	14.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001608
Facility Lic # 5597

Facility Name SLADE FENN WEST 14-18 GP
Facility Operator OT82 CDN FOREST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,671.4	22,182.5	24,902.0	36,728.3	42,070.7	36,726.3	39,403.9	35,172.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			19,511.4	19,839.9	21,791.0	34,349.9	39,664.5	35,070.3	36,012.2	32,013.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			535.1	334.6	415.2	666.2	530.9	520.4	472.4	327.8
Fuel			1,030.9	950.8	997.0	1,341.9	1,925.1	1,770.2	1,624.7	1,582.1
Flared			9.6	14.4	13.2	0.0	0.0	0.0	0.0	0.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			584.4	1,042.8	1,685.6	370.3	-49.8	-634.6	1,294.6	1,248.3
Process and Frac										
Pentanes Plus			8.1	2.8	28.4	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,481.8	1,412.9	1,732.4	2,803.8	2,264.2	2,211.5	2,026.5	1,461.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001609
Facility Lic # 15763

Facility Name VALHALLA 6-22-75-11W6
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,311.4							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			19,278.1							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			482.7							
Fuel			1,603.4							
Flared			0.0							
Vented			0.0							
Diff and Other			-52.8							
Process and Frac										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			2,113.9							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001610
Facility Lic # 4001

Facility Name TARRAGON GHOST PINE
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			107,992.2	89,961.0	87,829.6	93,508.2	93,248.3	105,041.7	92,640.9	81,369.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			100,226.1	86,979.8	83,766.5	89,393.2	89,901.6	99,834.7	87,672.6	76,834.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,112.9	2,693.5	2,151.9	2,217.6	1,895.3	1,670.9	1,567.0	1,384.3
Fuel			5,413.3	417.6	385.7	354.5	299.4	327.1	291.1	306.3
Flared			53.4	41.2	43.9	46.8	38.4	47.0	64.5	36.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-813.5	-171.1	1,481.6	1,496.1	1,113.6	3,162.0	3,045.7	2,808.1
Process and Frac										
Pentanes Plus			424.3	632.3	574.2	444.7	374.5	457.3	421.3	444.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			12,358.6	10,859.5	8,716.9	9,096.0	7,785.7	6,777.4	6,311.1	5,557.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001611
Facility Lic # 17586

Facility Name PARAMOUNT LIEGE N
Facility Operator OZ5F PEOC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			35,052.3	29,158.2	22,289.8					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			0.0	0.0	10,669.5					
Injection Facility			0.0	0.0	0.0					
Meter Station			31,048.6	25,518.9	8,749.3					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			0.0	0.0	0.0					
Fuel			3,818.3	3,747.6	3,084.4					
Flared			2.1	5.1	3.9					
Vented			0.0	0.0	0.0					
Diff and Other			183.3	-113.4	-217.3					
Process and Frac										
Pentanes Plus			0.0	0.0	0.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			0.0	0.0	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001612
Facility Lic # 15667

Facility Name HUSKY VALHALLA PLANT 1-12
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			24,867.4	25,851.5	27,137.4	22,824.4	19,410.8	17,523.6	13,146.6	1,563.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			533.2	782.9	996.0	1,695.6	1,818.4	1,790.7	1,776.9	188.5
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			21,479.5	22,244.4	24,235.6	19,044.9	16,129.2	14,131.1	10,066.3	1,037.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,216.0	1,486.1	1,328.3	1,135.3	970.1	1,013.0	836.5	92.7
Fuel			801.4	687.3	598.4	579.7	574.7	538.2	463.4	139.4
Flared			72.8	145.1	10.1	8.3	13.7	5.2	4.6	1.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-235.5	505.7	-31.0	360.6	-95.3	45.4	-1.1	104.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			9,211.5	6,176.2	5,542.9	4,730.2	4,045.9	4,211.5	3,466.8	383.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001613
Facility Lic # 10119

Facility Name ARCHER VIKING
Facility Operator 0Z5F PEOC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			32,436.0	25,978.4	24,629.0	23,804.3	17,910.6	19,559.5	18,517.1	13,567.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			32,187.9	26,847.8	25,514.1	24,075.3	17,972.6	19,787.3	18,719.8	12,801.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			734.9	0.0	0.0	0.0	102.3	127.5	190.1	507.0
Flared			0.5	0.0	0.0	0.6	0.2	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-487.3	-869.4	-885.1	-271.6	-164.5	-355.3	-392.8	258.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001614
Facility Lic # 5116

Facility Name MAGIN THREE HILLS CREEK
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			77,106.5	63,856.1	59,519.4	62,843.8	52,738.3	53,236.1	48,232.1	43,189.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			69,325.8	56,709.8	55,113.8	59,195.1	50,050.9	45,930.9	43,597.2	41,118.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Other products			842.6	1,849.5	1,527.9	1,223.0	799.1	930.2	894.8	779.2
Fuel			3,441.6	2,478.1	2,061.1	1,969.7	2,059.9	1,994.4	2,136.6	2,197.8
Flared			0.0	0.0	1.3	1.4	0.7	19.9	1.6	87.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other			3,495.9	2,818.5	815.3	454.6	-172.3	4,360.7	1,601.9	-993.5
Process and Frac										
Pentanes Plus			44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			11,231.2	8,030.0	6,624.2	5,338.1	3,483.7	4,094.3	3,922.4	3,430.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001617
Facility Lic # 9053

Facility Name BEAU GILBY
Facility Operator A2AW QUATRO RS INC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			154,723.2	213,760.0	159,518.3	111,124.2	124,477.9	161,789.0	147,794.4	135,810.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	319.1	513.5	384.8	417.1	441.9	405.6	403.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			145,714.5	196,809.5	151,155.3	101,352.5	116,744.2	153,916.9	141,585.7	128,512.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			4,928.3	7,801.2	6,601.8	4,375.1	4,299.0	5,037.9	4,347.3	4,321.8
Fuel			3,750.7	3,670.0	4,114.1	2,808.5	4,162.4	3,345.0	2,557.1	1,737.8
Flared			0.0	0.0	0.0	0.0	0.0	16.2	106.3	133.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			650.4	5,160.2	-2,866.4	2,203.3	-1,144.8	-968.9	-1,207.6	701.4
Process and Frac										
Pentanes Plus			0.0	3,454.2	4,668.5	1,675.1	882.4	2,932.3	2,481.2	2,022.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			20,987.4	29,706.7	23,309.4	16,709.3	17,074.6	18,596.2	15,955.7	16,184.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001623
Facility Lic # 13896

Facility Name TWIN BUTTE JAYAR 6-8-62-3 W6
Facility Operator A23L TBE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			13,441.4	12,891.8	14,298.3	25,709.6	30,796.8	39,458.2	40,379.0	39,710.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			10,143.2	10,069.7	10,890.0	20,426.3	25,731.6	34,524.6	35,855.8	34,684.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			434.8	407.2	542.8	551.7	623.0	973.0	975.7	998.5
Fuel			1,529.3	1,904.6	1,351.3	1,431.4	1,903.9	2,398.1	2,697.1	4,904.6
Flared			0.0	0.0	0.0	0.0	0.0	25.9	385.3	72.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,334.1	510.3	1,514.2	3,300.2	2,538.3	1,536.6	465.1	-948.8
Process and Frac										
Pentanes Plus			0.0	31.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,864.1	1,713.3	2,265.5	2,444.5	2,816.2	4,267.7	4,313.2	4,332.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001624
Facility Lic # 11997

Facility Name HUSKY ANSELL 7-27
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			163,613.0	185,356.5	206,770.9	211,293.1	204,470.2	235,308.3	276,404.1	295,648.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	1,857.4	18,092.6	16,918.1	5,963.7	1,822.6	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			154,257.2	173,173.6	176,726.9	181,116.0	179,942.8	210,381.9	251,451.2	267,541.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			12,755.3	16,267.2	17,270.0	17,517.4	17,287.9	16,457.0	18,121.2	19,488.4
Fuel			3,390.4	5,303.2	3,664.2	3,143.0	3,145.6	3,929.1	4,503.8	5,559.3
Flared			0.0	21.8	1,000.4	264.8	329.8	384.0	369.4	55.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-6,789.9	-11,266.7	-9,983.2	-7,666.2	-2,199.6	2,333.7	1,958.5	3,003.9
Process and Frac										
Pentanes Plus			28,823.9	36,243.2	39,883.7	39,492.4	36,533.0	34,414.9	38,603.7	38,874.4
Propane			23,796.1	36,083.1	37,599.0	37,804.9	38,239.5	37,046.6	33,584.7	37,819.9
Butanes			10,838.0	18,926.4	20,137.7	20,193.5	22,579.5	20,578.5	21,582.5	21,896.9
Ethane			29.1	993.5	1,562.2	1,801.7	575.8	42.4	0.0	0.0
NGL			0.0	0.3	0.0	0.0	2,261.1	5,541.7	9,149.0	9,792.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001626
Facility Lic # 11363

Facility Name ENRON PEMBINA
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			18,404.9	16,552.2	15,432.1	28,111.2	21,294.8	20,861.7	29,145.4	18,759.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			17,359.1	15,188.4	14,146.2	25,728.8	19,831.5	18,700.3	26,467.7	17,205.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			536.4	535.8	489.3	856.1	672.2	437.1	661.7	452.3
Fuel			575.7	602.1	604.3	668.9	706.3	589.1	694.6	592.7
Flared			23.5	9.6	7.2	5.9	4.8	3.8	3.0	3.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-89.9	216.3	185.1	851.5	80.0	1,131.4	1,318.4	505.9
Process and Frac										
Pentanes Plus			176.8	108.6	112.6	260.0	133.4	67.7	114.8	64.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,145.0	2,154.9	1,980.6	3,418.8	2,751.6	1,800.9	2,613.6	1,780.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001627
Facility Lic # 3688

Facility Name COASTAL CESSFORD
Facility Operator OPR1 CRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			28,719.9	30,404.7	22,417.4	15,165.4	10,611.7	7,088.6	6,854.2	5,080.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			27,807.8	25,250.7	18,312.8	13,194.7	8,921.3	6,018.3	5,671.4	4,311.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			217.0	94.8	73.5	76.3	36.9	28.8	24.5	11.6
Fuel			1,183.0	1,395.0	998.1	992.9	782.1	628.3	531.7	476.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-487.9	3,664.2	3,033.0	901.5	871.4	413.2	626.6	281.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			958.0	428.6	330.4	344.0	167.2	129.3	110.9	48.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001630
Facility Lic # 12824

Facility Name MCLEOD VALLEY 7-26-55-14W5
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			108,246.3	90,426.9	86,296.4	93,614.7	97,611.3	101,773.9	77,449.6	72,338.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	2,111.5	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			98,791.2	81,638.8	76,544.4	82,765.5	85,929.3	89,023.6	67,228.2	65,830.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			4,010.4	3,506.4	3,263.2	3,687.5	3,613.4	3,995.4	3,328.4	3,236.7
Fuel			3,280.3	2,704.4	2,443.3	2,512.2	2,670.4	2,883.5	3,093.6	2,291.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,164.4	2,577.3	4,045.5	4,649.5	5,398.2	5,871.4	1,687.9	976.5
Process and Frac										
Pentanes Plus			1,319.7	1,150.1	1,507.4	1,583.4	1,394.7	1,040.0	990.5	1,308.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			16,035.6	13,693.5	12,350.3	14,074.1	13,918.5	15,755.5	12,952.7	12,308.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001631
Facility Lic # 31669

Facility Name WORSLEY 14-28-87-7W6
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			11,963.3	35,239.8	28,355.7	29,479.9	25,282.1	20,683.7	21,021.7	17,895.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			113.7	439.1	484.0	429.8	392.2	334.1	421.4	354.8
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			11,722.5	34,377.2	26,742.5	27,656.7	24,010.8	19,243.4	19,289.0	15,836.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			2,546.9	2,245.7	1,610.6	1,331.8	1,465.7	1,274.7	1,459.9	1,290.7
Flared			100.7	21.8	41.9	73.4	31.1	46.3	141.8	732.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,386.7	-1,844.0	-523.3	-11.8	-617.7	-214.8	-290.4	-318.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001633
Facility Lic # 969

Facility Name MONTGOMERY 15-36-12-27W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			99,544.9	82,060.9	74,947.9	80,480.6	81,914.4	95,419.3	97,591.1	77,889.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			96,498.2	78,221.4	72,282.4	77,025.5	79,449.2	92,058.7	93,128.3	75,840.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			998.7	719.0	718.9	726.0	742.7	920.1	982.2	897.7
Fuel			2,669.6	2,551.9	2,511.4	2,925.3	3,035.3	3,360.0	3,363.1	3,118.3
Flared			316.0	180.7	0.1	0.1	0.2	0.7	0.2	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-937.6	387.9	-564.9	-196.3	-1,313.0	-920.2	117.3	-1,966.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,432.2	3,272.4	3,257.5	3,270.6	3,362.8	4,124.0	4,323.0	4,002.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001634
Facility Lic # 16760

Facility Name GIBSON POUCE COUPE
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			66,395.8	57,954.1	53,476.4	45,338.5	73,247.5	65,881.3	42,699.0	27,645.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			63,311.3	55,389.6	52,698.9	46,927.2	71,137.5	61,690.5	40,184.8	25,541.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			371.4	357.0	365.1	431.4	758.6	710.0	392.7	209.3
Fuel			1,514.9	1,500.9	1,116.9	929.4	1,299.3	1,570.4	1,223.9	1,401.8
Flared			251.4	230.1	1,373.5	250.7	229.4	6.0	329.6	194.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			946.8	476.5	-2,078.0	-3,200.2	-177.3	1,904.4	568.0	298.9
Process and Frac										
Pentanes Plus			2,012.9	1,734.6	1,773.7	2,097.4	3,686.9	3,451.3	1,908.5	1,017.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001635
Facility Lic # 12122

Facility Name ADANAC TOMAHAWK
Facility Operator OFC1 ADANAC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			12,930.5	14,857.6	13,402.9	14,954.5	14,123.1	10,563.1	11,835.1	13,110.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			11,380.0	13,553.6	12,223.2	13,430.7	12,653.7	9,151.6	10,270.1	11,482.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			403.3	359.9	383.7	384.5	308.7	255.0	313.5	457.3
Fuel			814.7	721.2	755.1	936.7	991.3	1,023.5	931.5	1,001.0
Flared			128.8	31.2	20.0	45.7	39.3	36.4	84.3	2.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			203.7	191.7	20.9	156.9	130.1	96.6	235.7	167.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,729.4	1,533.7	1,630.8	1,657.2	1,343.1	1,117.3	1,344.0	1,917.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001637
Facility Lic # 11105

Facility Name CABRE JOARCAM
Facility Operator OP34 EMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			35,193.7	14,157.9	16,327.8	17,349.2	18,465.3	18,503.0	7,832.8	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			35,326.4	13,201.4	15,546.8	16,372.9	17,184.5	17,230.2	7,194.4	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			72.6	12.8	12.5	13.5	48.0	25.7	16.2	0.0
Fuel			1,337.6	946.0	839.8	988.5	888.8	938.2	397.9	0.0
Flared			23.8	19.8	4.2	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,566.7	-22.1	-75.5	-25.7	344.0	308.9	224.3	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			214.0	58.7	53.5	57.9	216.1	118.6	74.5	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001642
Facility Lic # 11198

Facility Name CYPRESS THORSBY
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			112,022.1	87,555.4	77,719.5	64,527.4	54,309.2	83,198.6	80,236.2	67,788.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			103,138.3	83,499.4	71,759.0	60,703.1	48,390.7	74,048.9	71,652.7	63,650.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,047.0	4,147.4	3,160.9	2,453.7	1,965.7	3,416.8	3,491.9	3,127.6
Fuel			5,663.1	4,456.6	3,216.4	3,602.8	999.0	5,272.1	5,507.9	876.4
Flared			0.3	1.3	1.2	1.2	0.0	6.3	1.5	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,826.6	-4,549.3	-418.0	-2,233.4	2,953.8	454.5	-417.8	134.6
Process and Frac										
Pentanes Plus			1,383.8	950.7	962.9	708.1	452.7	373.6	422.0	390.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			19,594.1	16,084.3	12,198.1	9,585.8	7,878.6	13,990.9	14,172.0	12,792.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001645
Facility Lic # 16197

Facility Name DEVON BELLOY
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			154,463.0	117,649.8	120,160.2	133,985.8	154,295.5	129,792.0	119,543.1	87,411.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8
Meter Station			148,626.5	118,678.6	119,605.6	133,771.2	154,485.5	125,799.9	116,721.5	84,465.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,490.6	1,328.5	1,246.0	1,702.5	1,878.8	1,657.9	1,525.7	1,041.5
Fuel			4,496.5	2,424.1	2,461.5	2,487.0	2,660.3	2,483.1	2,541.8	2,284.5
Flared			60.0	26.5	14.1	10.2	226.4	235.8	46.1	107.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-210.6	-4,807.9	-3,167.0	-3,985.1	-4,955.5	-384.7	-1,292.0	-513.2
Process and Frac										
Pentanes Plus			1,354.0	727.9	483.8	580.8	548.9	634.0	534.1	454.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,839.3	5,245.2	5,160.9	7,086.2	7,860.3	6,792.5	6,320.3	4,224.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001646
Facility Lic # 10658

Facility Name PEMBINA-SUNNYBROOK 15-22-48-2W5
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			59,442.8	48,121.3	41,441.6	41,948.6	38,504.8	37,186.2	51,365.1	58,746.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			23,027.4	44,572.9	37,849.1	37,999.1	35,102.3	34,149.4	47,259.5	53,017.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			33,439.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,258.3	1,335.8	1,244.5	1,103.0	1,128.1	989.2	1,203.3	1,224.6
Fuel			1,436.9	1,633.3	1,397.8	1,134.2	313.4	908.7	1,715.8	1,537.8
Flared			0.0	8.5	17.5	2.7	0.0	0.0	2.8	7.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			280.9	570.8	932.7	1,709.6	1,961.0	1,138.9	1,183.7	2,960.0
Process and Frac										
Pentanes Plus			97.2	75.7	22.7	6.8	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,526.9	5,542.6	5,190.6	4,684.4	4,728.8	4,177.0	5,047.2	5,186.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001651
Facility Lic # 9777

Facility Name ALDER 10-9-45-8W5
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			340,483.2	382,043.7	356,601.8	327,227.1	312,935.7	273,879.4	293,334.5	237,069.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			321,673.6	360,082.8	333,034.0	307,072.9	291,387.5	241,457.3	269,603.6	224,817.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			13,339.3	15,182.3	12,299.4	11,161.4	10,940.3	8,493.8	10,985.3	8,469.3
Fuel			7,120.4	7,010.4	8,983.4	6,955.0	6,719.7	6,939.7	6,374.5	5,506.4
Flared			88.1	37.3	35.9	29.7	9.5	11.5	22.6	36.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,738.2	-269.1	2,249.1	2,008.1	3,878.7	16,977.1	6,348.5	-1,760.3
Process and Frac										
Pentanes Plus			28,337.4	29,623.9	19,703.5	15,520.6	16,326.6	13,278.1	20,533.3	13,713.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			37,602.9	38,098.9	35,079.7	34,122.4	32,330.4	24,681.0	28,920.6	24,251.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001656
Facility Lic # 12435

Facility Name ATCO RIVIERE
Facility Operator OPE3 A G S

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			10,174.9	2,232.1						
Non-Alberta Facilities			0.0	0.0						
Dispositions										
Battery			0.0	0.0						
Gas Gathering			0.0	0.0						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			9,964.7	2,213.0						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
Shrinkage										
Acid Gas			0.0	0.0						
Other products			4.4	1.9						
Fuel			133.9	2.8						
Flared			1.2	0.2						
Vented			0.0	0.0						
Diff and Other			70.7	14.2						
Process and Frac										
Pentanes Plus			0.0	0.0						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			21.7	8.4						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001661
Facility Lic # 17719

Facility Name DEVON HAMBURG N
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			315,940.3	285,690.4	168,872.2	208,927.2	168,922.0	150,800.9	176,594.5	186,596.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			289,397.8	265,135.1	156,664.4	195,360.8	157,195.4	143,991.2	170,994.0	178,160.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			23,913.9	19,127.7	9,887.5	10,361.5	5,585.8	3,466.1	5,130.9	5,441.7
Fuel			5,726.3	4,988.6	4,496.4	4,584.8	4,446.9	4,690.3	4,394.0	2,358.9
Flared			478.6	1,342.6	314.0	268.4	141.2	210.9	213.8	87.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-3,055.5	-4,903.6	-2,490.1	-1,648.3	1,552.7	-1,557.6	-4,138.2	548.3
Process and Frac										
Pentanes Plus			70,655.7	61,355.0	30,327.1	30,459.7	16,217.4	9,108.7	11,309.3	13,748.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			43,084.0	26,570.3	15,071.4	16,871.7	9,335.8	6,496.0	11,439.1	10,688.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001663
Facility Lic # 3006

Facility Name PANCDN COUNTESS
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			417,493.7	465,911.6	523,525.0	621,918.5	499,464.9	327,184.9	367,385.5	350,100.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			386,845.2	449,767.1	504,922.6	572,923.3	458,543.6	298,482.6	346,107.3	337,110.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			754.6	1,116.7	1,182.3	1,425.0	1,132.1	1,219.3	947.3	953.5
Fuel			7,452.9	8,087.1	13,672.6	8,755.1	8,430.0	9,032.9	8,949.2	8,046.7
Flared			135.1	272.8	283.7	393.8	317.2	310.2	112.6	1.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			22,305.9	6,667.9	3,463.8	38,421.3	31,042.0	18,139.9	11,269.1	3,988.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,593.7	4,817.3	5,162.2	6,226.4	4,986.2	5,336.0	4,129.6	4,223.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001664
Facility Lic # 17263

Facility Name KEYSpan WORSLEY
Facility Operator A543 SYDCO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			56,488.8	37,987.0	30,862.7	27,496.2	70,135.0	66,438.6	58,581.8	60,492.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			49,428.6	33,499.7	26,920.4	25,148.0	65,135.7	60,560.7	52,410.3	55,803.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,192.4	758.0	608.5	487.1	581.6	624.9	709.4	333.9
Other products			24.0	62.6	89.2	107.6	1,088.8	1,050.2	746.7	715.8
Fuel			3,953.9	3,548.8	2,859.2	2,348.6	3,470.9	3,263.3	3,025.0	2,943.6
Flared			0.0	0.0	0.0	14.7	15.4	13.5	6.5	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,889.9	117.9	385.4	-609.8	-157.4	926.0	1,683.9	695.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	11.9	11.0	0.0	2.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			110.8	260.5	391.3	476.2	4,977.6	4,942.6	3,475.9	3,318.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001666
Facility Lic # 13318

Facility Name WILD RIVER 14-36-57-23W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			273,917.1	430,515.5	761,942.8	1,147,884.8	1,470,388.8	1,402,696.7	1,187,910.1	958,666.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	7,138.8	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			268,618.8	419,194.5	732,194.6	1,130,827.6	1,453,329.4	1,374,201.3	1,169,873.9	937,986.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			4,221.9	7,472.7	11,460.9	15,805.8	17,868.1	16,560.2	17,114.8	15,136.7
Fuel			7,035.0	6,771.7	9,473.3	9,640.7	5,728.8	15,497.9	15,134.3	14,447.1
Flared			657.1	753.7	1,622.0	757.0	265.9	289.8	464.6	593.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-6,615.7	-3,677.1	7,192.0	-9,146.3	-13,942.2	-3,852.5	-14,677.5	-9,496.9
Process and Frac										
Pentanes Plus			1,138.6	686.5	1,311.7	14.6	0.0	621.4	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			18,144.4	32,676.7	50,700.4	72,109.1	80,605.8	74,470.4	78,592.5	69,254.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001669
Facility Lic # 11990

Facility Name WOLF SOUTH 5-1-51-15W5
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			416,876.9	507,081.5	548,386.9	511,719.3	506,606.5	499,778.3	516,071.9	503,281.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			406,911.9	487,384.1	531,697.9	489,844.9	483,977.3	455,795.1	455,549.2	454,207.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			23,503.5	29,074.2	30,413.4	27,257.5	28,519.9	38,047.7	35,193.5	34,203.3
Fuel			10,311.8	13,244.8	14,200.1	13,684.7	15,147.3	18,530.3	17,364.5	16,636.9
Flared			0.0	8.8	0.0	0.0	0.0	19.7	11.7	38.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-23,850.3	-22,630.4	-27,924.5	-19,067.8	-21,038.0	-12,614.5	7,953.0	-1,804.8
Process and Frac										
Pentanes Plus			48,015.2	52,587.4	51,025.9	46,769.8	50,862.0	58,102.5	65,393.6	49,079.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			65,034.9	76,582.5	83,529.1	74,578.9	75,495.1	103,206.8	84,598.8	96,718.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001671
Facility Lic # 16719

Facility Name KERECO BILAWCHUK
Facility Operator A190 BARRICK

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			138.9	0.0	0.0	2,211.4	5,124.0	8,464.1	9,769.4	1,802.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			135.2	0.0	0.0	1,711.9	4,572.4	8,199.7	9,512.5	1,773.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.7	0.0	0.0	34.8	0.0	0.0	0.0	0.0
Fuel			29.5	0.0	0.0	562.1	781.3	721.9	234.4	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-26.5	0.0	0.0	-97.4	-229.7	-457.5	22.5	29.2
Process and Frac										
Pentanes Plus			4.8	0.0	0.0	169.1	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001673
Facility Lic # 2569

Facility Name TARRAGON QUEENSTOWN
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			118,500.4	95,246.4	107,379.5	96,473.8	71,159.4	64,097.9	56,909.3	44,818.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			109,204.7	89,044.1	105,246.9	92,995.1	67,986.7	61,634.0	55,100.9	42,484.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,042.1	1,584.7	1,707.9	1,507.6	1,249.8	1,076.6	1,036.1	759.2
Fuel			7,681.6	5,226.0	4,180.6	4,055.8	2,056.5	2,111.2	2,106.0	2,047.7
Flared			109.4	446.0	0.0	0.0	5.0	0.0	0.4	13.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	1.6	7.2
Diff and Other			-537.4	-1,054.4	-3,755.9	-2,084.7	-138.6	-723.9	-1,335.7	-493.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			8,802.0	6,710.6	7,308.7	6,470.3	5,369.0	4,677.5	4,515.1	3,307.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001674
Facility Lic # 2582

Facility Name CDN FOREST HERRONTON
Facility Operator 0T82 CDN FOREST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			44,615.5	39,099.8	43,271.7	41,946.3	36,803.5	32,706.4	28,940.9	26,206.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			10,195.0	38,215.6	42,664.4	38,446.1	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			31,976.1	0.0	0.0	3,349.5	36,528.5	30,894.7	28,501.9	25,921.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			53.6	334.5	259.7	111.7	123.4	105.1	132.6	113.9
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			621.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			591.5	653.5	1,047.3	1,030.1	921.9	776.9	661.4	666.9
Fuel			197.8	207.4	147.3	169.0	178.0	282.9	270.0	207.9
Flared			292.3	138.9	168.5	0.0	0.0	0.0	0.0	1.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			688.0	-450.1	-1,015.5	-1,160.1	-948.3	646.8	-625.0	-705.6
Process and Frac										
Pentanes Plus			621.3	681.5	982.3	717.5	477.1	246.6	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,281.8	2,310.5	3,689.3	3,789.7	3,520.0	3,121.5	2,836.3	2,846.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001675
Facility Lic # 4387

Facility Name HUSKY STEWART LAKE 1-23
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			93,337.7	86,214.8	82,654.9	77,182.0	83,552.6	82,195.6	75,323.3	70,112.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			88,973.9	81,758.6	77,795.2	71,635.0	78,833.5	75,191.2	70,455.3	65,056.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,147.8	1,189.2	1,189.4	1,072.0	1,003.6	1,157.9	1,031.4	1,035.4
Fuel			5,159.8	4,532.7	4,784.4	4,967.5	5,018.0	5,312.7	4,899.6	5,625.1
Flared			4.2	6.0	8.4	6.9	8.0	8.8	2.1	4.8
Vented			1.5	3.4	3.8	2.0	3.1	1.6	1.2	0.9
Diff and Other			-1,949.5	-1,275.1	-1,126.3	-501.4	-1,313.6	523.4	-1,066.3	-1,609.6
Process and Frac										
Pentanes Plus			249.9	492.6	555.5	298.6	451.7	606.7	284.6	238.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,131.8	4,882.0	4,823.5	4,534.8	4,097.0	4,650.9	4,405.6	4,461.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001677
Facility Lic # 3284

Facility Name BONAVISTA CESSFORD
Facility Operator OMD6 BONAVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			18,965.5	15,781.3	13,636.8	14,491.1	13,484.8	11,526.7	10,676.0	9,463.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			17,687.4	14,820.4	12,548.4	13,431.9	12,590.8	10,347.4	9,371.7	8,236.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			54.8	27.4	29.2	27.8	7.3	12.8	25.1	12.1
Fuel			1,284.0	917.1	898.5	809.8	676.4	1,096.5	767.7	322.1
Flared			0.0	0.0	71.2	0.0	89.4	26.5	16.3	39.7
Vented			0.0	0.0	19.8	0.0	4.5	4.2	0.0	0.0
Diff and Other			-60.7	16.4	69.7	221.6	116.4	39.3	495.2	852.5
Process and Frac										
Pentanes Plus			19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			214.6	125.4	130.5	122.7	32.6	56.8	109.3	53.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001678
Facility Lic # 15549

Facility Name KAKUT 14-12-75-3W6
Facility Operator AOC7 GALLEON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			36,762.5	27,638.4	21,831.0	24,851.2	27,205.7	28,510.2	38,653.5	167,530.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			35,386.5	26,963.6	20,788.2	22,881.3	25,613.8	26,018.6	35,910.4	158,586.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			487.9	467.6	512.6	462.6	504.0	448.7	462.9	960.9
Fuel			1,486.2	1,050.0	1,284.0	1,796.7	1,983.8	1,835.9	2,497.8	7,704.1
Flared			103.8	241.9	105.8	129.5	3.3	164.6	118.9	903.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-701.9	-1,084.7	-859.6	-418.9	-899.2	42.4	-336.5	-624.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,059.3	2,006.9	2,190.8	1,990.8	2,205.2	1,944.0	2,034.8	4,348.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001680
Facility Lic # 17577

Facility Name CDN CONQUEST HOTCHKISS
Facility Operator A13N CORINTHIAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			85,072.4	54,888.2	45,397.5	38,936.9	35,163.4	30,695.3	24,847.8	22,276.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			81,957.4	54,274.0	43,969.3	33,811.6	29,864.8	28,850.4	24,847.9	22,276.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			453.6	0.0	363.1	3,400.4	3,984.3	1,372.5	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,661.4	614.2	1,065.1	1,724.9	1,314.3	472.4	-0.1	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001681
Facility Lic # 7441

Facility Name NORTHROCK DEANNE 5-4
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			23,444.0	30,262.0	44,704.3	39,853.1	37,300.1	34,435.0	30,481.3	28,356.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0
Gas Gathering			6,459.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			16,219.8	29,512.4	42,948.5	36,995.8	35,137.2	32,458.8	28,734.6	27,235.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			257.8	520.2	1,307.6	1,065.7	814.3	657.9	608.6	561.6
Fuel			517.8	562.0	783.0	832.3	844.0	838.4	613.6	0.0
Flared			17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-27.9	-332.6	-336.0	959.3	504.6	479.9	524.5	558.9
Process and Frac										
Pentanes Plus			0.0	0.0	3,411.2	2,825.4	2,265.3	2,096.3	2,003.1	1,801.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,161.8	2,317.2	2,632.8	2,090.7	1,530.4	1,004.1	869.5	850.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001683
Facility Lic # 16370

Facility Name DEVON CULP
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			22,970.9	25,305.8	20,277.9	15,155.2	12,843.2	9,172.7	472.7	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery			131.9	526.1	355.0	357.9	622.6	441.3	62.4	
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			21,398.9	23,941.9	19,345.3	14,365.7	10,729.2	7,298.7	364.8	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			208.8	196.8	160.8	114.3	103.3	60.3	4.0	
Fuel			1,793.9	1,438.5	1,240.6	1,225.2	1,191.2	1,282.0	99.4	
Flared			0.9	2.7	4.6	3.5	9.0	5.0	0.0	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			-563.5	-800.2	-828.4	-911.4	187.9	85.4	-57.9	
Process and Frac										
Pentanes Plus			1,108.1	956.4	781.6	555.1	502.6	293.4	19.6	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001686
Facility Lic # 14046

Facility Name WASKAHIGAN WEST 11-14-63-22W5
Facility Operator A5EL PBN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			59,443.0	38,523.8	35,462.3	32,281.1	34,503.7	39,429.2	31,036.3	4,137.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			55,967.9	38,002.7	33,661.2	30,024.6	32,845.4	37,673.8	30,072.2	4,116.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			887.4	595.3	430.4	563.3	486.9	436.7	434.4	109.1
Fuel			1,690.8	1,807.8	1,573.9	1,606.1	1,185.9	1,415.2	763.8	108.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			896.9	-1,882.0	-203.2	87.1	-14.5	-96.5	-234.1	-196.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	680.8	694.2	83.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,267.2	2,590.4	1,886.5	2,408.4	2,088.1	1,271.1	1,253.5	386.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001688
Facility Lic # 6556

Facility Name DEVON GADSBY
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			103,296.2	107,116.7	103,845.0	99,958.1	86,531.2	82,634.4	75,114.8	50,827.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			101,042.3	102,787.4	100,764.4	92,278.1	82,515.0	77,664.0	70,095.0	47,771.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,149.9	1,505.5	1,528.9	1,747.0	1,560.7	1,415.4	1,149.6	645.0
Fuel			2,354.2	2,187.4	2,336.5	2,416.8	2,381.2	1,893.4	1,948.0	1,752.4
Flared			2.9	7.9	15.1	24.1	21.3	21.3	55.7	37.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,253.1	628.5	-799.9	3,492.1	53.0	1,640.3	1,866.5	620.7
Process and Frac										
Pentanes Plus			123.1	249.7	391.3	752.7	729.9	554.6	351.5	166.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,052.3	6,404.7	6,329.8	6,953.5	6,163.5	5,725.0	4,742.6	2,766.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001689
Facility Lic # 17458

Facility Name KEYSpan NORTHSTAR
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			6,348.8	6,233.2	5,225.5	4,906.8	4,795.0	392.6	3,825.6	2,383.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4,057.2	1,732.8	1,053.9	569.2	1,003.9	207.4	1,013.3	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	2,633.3	2,315.8
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			1,198.4	3,732.5	3,214.3	2,829.5	3,083.9	60.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			882.6	884.3	766.0	671.1	413.5	48.6	36.1	0.0
Flared			0.0	0.0	0.0	390.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			210.6	-116.4	191.3	447.0	293.7	76.6	142.9	67.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001692
Facility Lic # 14172

Facility Name PARAMOUNT KAYBOB
Facility Operator OAW4 PARA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			171,568.8	142,097.8	33,223.7					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			161,045.4	136,541.1	32,865.7					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			1,474.8	1,194.4	168.2					
Fuel			2,366.0	2,071.9	480.6					
Flared			953.5	451.8	785.3					
Vented			0.0	0.0	0.0					
Diff and Other			4,854.5	1,838.6	-1,076.1					
Process and Frac										
Pentanes Plus			627.6	0.0	0.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			6,082.2	5,300.5	769.6					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001693
Facility Lic # 13105

Facility Name PENGROWTH MCLEOD
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			113,313.3	96,817.4	89,270.0	76,167.3	66,667.3	58,025.0	69,351.8	85,093.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	3,968.5	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			99,113.2	86,019.1	72,984.9	66,632.6	59,589.7	52,432.8	60,270.5	78,970.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,522.8	4,915.5	4,346.4	3,965.0	3,191.1	2,888.2	2,838.2	3,602.7
Fuel			3,769.2	3,455.1	4,153.3	3,448.1	2,969.7	2,336.3	2,649.7	2,200.9
Flared			1.0	3.2	3.2	4.2	4.4	3.2	0.0	0.0
Vented			0.4	0.3	0.6	0.0	0.0	0.0	0.0	0.0
Diff and Other			4,906.7	2,424.2	7,781.6	2,117.4	912.4	364.5	-375.1	319.2
Process and Frac										
Pentanes Plus			4,824.9	4,779.5	3,844.0	3,405.7	3,078.0	2,612.4	2,563.3	4,575.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			17,553.4	16,227.9	14,668.2	13,570.5	10,605.0	9,783.4	9,828.3	11,424.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001694
Facility Lic # 4484

Facility Name SUMMIT CRAIGMYLE
Facility Operator 0AW4 PARA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			50,113.5	48,897.6	56,332.3	73,311.2	82,393.6	142,961.6	126,498.3	91,500.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			46,763.2	45,736.4	54,197.7	70,107.1	78,127.6	138,756.5	123,623.4	91,192.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			155.2	194.9	224.4	100.1	93.1	118.3	129.3	25.0
Fuel			1,534.7	1,609.6	1,919.1	3,093.2	4,659.2	5,088.1	4,321.4	756.6
Flared			1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,659.0	1,356.7	-8.9	10.8	-486.3	-1,001.3	-1,575.8	-473.9
Process and Frac										
Pentanes Plus			860.7	947.1	1,091.3	486.8	453.2	575.4	627.9	121.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001697
Facility Lic # 13113

Facility Name NEWPORT PINE CREEK
Facility Operator OPF8 HUNT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			155,859.9	108,225.4	102,425.8	88,599.4	109,911.4	156,120.0	152,279.0	124,460.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			145,388.8	98,971.9	88,271.0	82,618.3	106,768.1	141,141.2	138,270.0	109,683.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8,038.9	5,708.4	5,448.7	4,863.1	5,581.8	6,279.0	5,868.1	5,300.0
Fuel			4,854.5	4,788.7	5,094.8	5,125.9	2,888.8	5,907.9	6,505.5	6,237.6
Flared			0.0	0.0	0.0	6.3	0.0	4.5	2.1	0.2
Vented			0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Diff and Other			-2,422.3	-1,243.6	3,611.3	-4,014.2	-5,327.3	2,787.0	1,633.3	3,238.6
Process and Frac										
Pentanes Plus			6,417.7	4,060.0	3,121.9	4,040.4	3,936.8	5,223.9	3,708.8	2,333.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			23,896.2	20,160.3	19,796.1	16,721.9	19,777.6	21,605.2	21,233.5	20,041.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001713
Facility Lic # 23122

Facility Name VIKING-KINSELLA 13-31-48-12W4
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			366,796.7	870,917.3	683,230.5	652,862.9	603,387.9	536,052.1	432,785.8	351,307.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			368,352.2	853,117.6	673,237.8	635,055.1	566,534.5	489,089.2	396,365.4	325,980.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	24.7	0.0	0.0	0.0	11.4	0.0	64.6
Fuel			8,484.1	23,725.0	25,572.2	29,329.3	30,946.3	28,073.5	23,151.1	15,414.5
Flared			0.0	0.0	4.9	1.0	169.0	27.1	56.2	81.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
Diff and Other			-8,377.3	-5,950.0	-15,584.4	-11,522.5	5,738.1	18,850.9	13,213.1	9,764.5
Process and Frac										
Pentanes Plus			0.0	120.0	0.0	0.0	0.0	55.4	0.0	314.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001714
Facility Lic # 12490

Facility Name HUSKY GALLOWAY GP SUNDANCE 12-05
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				144,651.5	181,094.4	173,475.6	171,588.8	157,610.5	174,853.3	186,374.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				138,387.0	166,921.3	162,235.7	159,701.3	145,342.7	163,924.9	175,652.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,436.3	6,658.5	7,135.7	7,056.2	7,819.6	8,194.2	8,405.4
Fuel				3,823.6	3,974.2	4,029.7	4,434.9	4,815.6	3,900.5	2,721.7
Flared				12.5	18.0	26.5	50.7	7.2	5.6	244.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-3,007.9	3,522.4	48.0	345.7	-374.6	-1,171.9	-650.4
Process and Frac										
Pentanes Plus				17,463.4	19,987.9	23,598.1	22,904.8	23,376.4	23,969.8	23,474.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				7,933.6	10,920.9	9,692.1	9,911.0	12,539.4	13,568.0	14,966.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001715
Facility Lic # 26348

Facility Name husky deny kiskiu smoky river 14-09
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			37,151.7	38,906.9	33,614.5	41,972.8	81,255.4	129,588.1	116,270.1	121,136.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			34,806.3	36,773.1	30,186.5	38,036.5	73,201.2	119,841.5	108,831.1	112,907.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,383.7	1,076.4	1,547.8	1,893.6	4,246.2	5,026.2	3,769.4	3,965.9
Fuel			497.0	2,492.6	1,620.6	1,948.8	2,900.3	3,699.4	2,966.7	5,630.0
Flared			261.5	89.9	75.9	54.4	172.3	149.1	143.7	86.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			203.2	-1,525.1	183.7	39.5	735.4	871.9	559.2	-1,452.7
Process and Frac										
Pentanes Plus			64.4	229.4	328.5	220.8	269.8	319.2	374.8	237.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			42.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			7,165.9	4,767.6	6,985.1	8,678.7	19,495.5	22,946.7	17,170.3	18,300.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001716
Facility Lic # 15823

Facility Name ENCANA PEORIA AND SHANE 06-20
Facility Operator A1TF MARBLE POINT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			15,074.9	32,243.4	16,716.8	28,479.1	46,696.1	23,686.3	5,418.2	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			13,647.1	27,893.9	16,230.0	25,158.2	43,758.7	22,725.1	5,067.2	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			39.1	139.1	19.1	786.0	199.8	17.0	0.0	
Fuel			494.5	1,103.7	1,165.3	1,327.0	1,388.8	1,109.2	441.9	
Flared			23.5	53.3	3.1	4.3	0.3	0.0	0.0	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			870.7	3,053.4	-700.7	1,203.6	1,348.5	-165.0	-90.9	
Process and Frac										
Pentanes Plus			262.8	144.0	92.7	8.0	227.7	82.8	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	470.6	0.0	3,592.0	698.7	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001717
Facility Lic # 22634

Facility Name VINTAGE FOX CREEK 05-36
Facility Operator A162 DAYLIGHT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			19,796.6	37,305.5	30,868.2	26,811.3	22,837.9	21,228.1	19,711.6	17,767.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			18,404.5	34,217.5	27,495.6	22,629.9	20,054.7	18,721.4	17,911.8	16,027.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			371.2	751.1	628.1	516.5	734.2	458.2	417.4	504.7
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,318.0	3,288.0	3,111.8	2,895.9	2,264.6	2,000.1	1,585.7	1,596.8
Flared			182.3	0.0	0.0	0.0	163.8	122.7	0.0	46.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-479.4	-951.1	-367.3	769.0	-379.4	-74.3	-203.3	-407.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001718
Facility Lic # 27305

Facility Name DEVON CANADA HORSE BERLAND RIVER WEST 14-23
Facility Operator OF3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			31,783.9	229,150.4	755,924.0	818,344.8	699,071.2	602,250.7	586,211.6	542,948.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			69.7	390.3	0.0	1,393.1	571.4	963.1	25,561.6	2,989.8
Gas Gathering			1,001.8	2,787.8	3,938.1	5,903.2	9,277.6	7,448.7	6,099.7	3,530.1
Gas Plant			26,819.3	16,635.9	0.0	0.0	330.0	0.0	1,447.2	3,147.1
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,129.6	194,267.9	741,197.1	776,905.5	656,577.5	555,210.5	523,196.9	507,593.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			527.2	4,431.0	10,705.7	7,978.4	5,484.9	4,561.1	5,061.8	5,987.8
Fuel			1,340.8	3,747.3	4,186.3	8,711.0	14,949.7	14,467.5	8,836.6	6,097.7
Flared			2.0	335.4	110.3	518.2	133.7	10.0	0.0	12.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			893.5	6,554.8	-4,213.5	16,935.4	11,746.4	19,589.8	16,007.8	13,589.8
Process and Frac										
Pentanes Plus			2,614.5	21,535.4	52,033.0	38,777.0	26,657.4	22,168.0	24,601.3	29,103.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001719
Facility Lic # 2981

Facility Name ENCANA VERGER 16-07
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			5,349.5	31,009.2	30,278.7	24,144.7	24,747.4	32,915.0	31,158.4	27,092.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4,602.9	27,837.2	28,890.0	23,549.3	23,358.7	32,043.3	29,516.9	25,564.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			20.0	18.7	0.7	0.0	0.0	0.0	0.0	0.0
Fuel			167.3	493.2	285.5	262.9	671.1	1,422.4	1,164.7	1,134.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			559.3	2,660.1	1,102.5	332.5	717.6	-550.7	476.8	393.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			91.8	83.6	4.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001720
Facility Lic # 9892

Facility Name TALISMAN BENSON PEMBINA 08-30
Facility Operator A05T MEC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,722.1	10,739.3	15,845.9	14,996.7	13,479.9	10,857.5	9,184.4	12,591.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			3,722.1	9,998.1	14,600.1	13,969.5	12,452.5	9,626.2	8,243.0	11,928.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			238.5	487.5	524.7	428.3	311.8	303.0	278.0	302.9
Fuel			210.3	382.1	67.0	0.0	0.0	0.0	0.0	0.0
Flared			1.1	1.8	5.6	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-449.9	-130.2	648.5	598.9	715.6	928.3	663.4	360.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,029.7	2,109.2	2,280.3	1,864.2	1,363.7	1,324.1	1,204.6	1,330.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001727
Facility Lic # 4330

Facility Name HUSKY DELIA 1-13
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			65,996.6	51,910.5	52,201.7	50,816.6	95,288.9	84,902.7	82,252.5	82,158.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			60,276.9	46,728.5	47,349.1	46,698.1	87,965.5	82,736.7	80,053.5	78,087.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			26.5	25.9	40.8	19.2	27.6	0.0	1.7	0.0
Fuel			4,183.1	3,533.6	2,916.8	2,909.4	2,664.7	2,660.6	2,455.6	3,447.0
Flared			114.6	37.1	20.8	15.4	3.0	1.5	0.0	0.0
Vented			0.6	0.0	2.0	0.0	0.0	10.5	5.9	23.2
Diff and Other			1,394.9	1,585.4	1,872.2	1,174.5	4,628.1	-506.6	-264.2	600.8
Process and Frac										
Pentanes Plus			0.0	0.0	7.5	0.0	0.0	0.0	8.4	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			180.8	117.4	181.6	87.7	124.9	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001728
Facility Lic # 10588

Facility Name PERCY LAKE 4-28-48-10W4
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			95,510.7	96,679.1	91,212.3	77,771.0	72,723.3	61,674.2	54,651.4	21,451.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			93,103.6	95,260.0	86,235.0	73,151.0	68,817.2	57,201.6	50,828.9	20,211.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			155.1	96.0	138.0	103.2	80.5	56.7	55.1	33.2
Fuel			164.9	199.5	3,356.3	4,043.4	3,782.6	3,251.8	3,667.1	1,383.0
Flared			0.0	0.0	0.0	0.0	0.0	2.0	5.8	2.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,087.1	1,123.6	1,483.0	473.4	43.0	1,162.1	94.5	-179.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			454.9	440.1	625.0	471.6	370.0	263.3	262.0	154.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001730
Facility Lic # 12294

Facility Name CARVEL 15-28 GAS PLANT
Facility Operator A05T MEC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			15,215.5	12,236.2	9,747.8	7,436.1	8,168.7	7,218.5	6,950.1	6,939.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			15,027.9	12,481.4	9,547.0	7,292.7	7,979.2	7,171.4	6,748.0	6,714.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			227.0	125.3	93.7	91.2	89.6	96.8	84.4	57.4
Fuel			43.3	53.9	53.9	42.0	29.7	0.0	0.0	0.0
Flared			6.9	10.5	5.1	0.0	7.5	0.0	1.5	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-89.6	-434.9	48.1	10.2	62.7	-49.7	116.2	167.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,028.3	568.0	430.3	407.8	408.0	426.2	370.0	252.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001731
Facility Lic # 3955

Facility Name BEARSPAW EAST DRUMHELLER 4-30
Facility Operator ONL1 BEARSPAW

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			20,974.1	19,219.6	19,555.0	19,899.9	27,112.5	36,363.7	31,148.9	21,839.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.4	173.3	237.0	263.3	294.1	272.1	258.7	179.2
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			20,387.8	18,203.8	17,745.1	18,449.9	26,361.6	34,858.3	30,329.8	20,667.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			215.7	301.0	320.5	345.7	318.6	357.8	397.0	323.4
Fuel			198.2	766.8	835.5	775.8	1,124.9	1,486.6	1,146.2	900.4
Flared			0.0	0.0	0.0	73.1	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			172.0	-225.3	416.9	-7.9	-986.7	-611.1	-982.8	-230.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,109.4	1,275.8	1,363.8	1,458.9	1,369.7	1,540.9	1,718.3	1,391.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001732
Facility Lic # 8737

Facility Name BONAVISTA TEES
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			16,521.9	17,164.6	40,665.1	59,298.8	73,123.5	80,386.7	79,057.9	75,996.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			14,391.4	15,188.9	36,570.4	54,278.0	66,559.2	72,162.7	71,048.3	71,104.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Fuel			396.4	1,272.0	2,577.4	3,598.5	4,531.4	4,743.6	4,693.8	4,642.9
Flared			20.5	0.0	1.6	10.2	35.0	28.7	29.7	11.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,713.6	703.7	1,515.7	1,412.1	1,997.9	3,451.7	3,286.1	236.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001735
Facility Lic # 16857

Facility Name GEORGE 6-32-82-5W6
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			28,662.3	35,321.7	31,965.7	19,046.8	11,195.4	24,277.4	16,218.3	5,089.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			27,677.9	35,153.9	32,181.0	19,102.9	10,419.4	22,276.4	15,117.4	4,306.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			38.0	0.0	0.0	0.0	0.0	89.1	111.6	24.0
Fuel			855.8	0.0	0.0	1,352.9	1,455.1	1,618.2	1,598.2	1,022.7
Flared			0.0	0.0	0.0	4.9	16.5	23.7	1.0	3.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			90.6	167.8	-215.3	-1,413.9	-695.6	270.0	-609.9	-267.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	299.1	69.7	18.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			183.1	0.0	0.0	0.0	0.0	126.1	445.8	94.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001737
Facility Lic # 7216

Facility Name APACHE NEVIS 6-24
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			84,028.3	71,773.6	103,669.5	167,770.3	159,982.2	151,017.5	160,471.8	179,235.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			78,573.7	71,657.2	101,436.5	163,290.5	149,106.5	136,528.3	145,864.5	163,526.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			4,747.3	3,285.9	5,712.5	7,472.6	7,788.4	7,929.4	8,715.4	8,730.4
Flared			11.2	12.2	22.1	18.3	9.6	14.8	15.7	19.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			690.6	-3,182.0	-3,501.6	-3,011.1	3,077.7	6,545.0	5,876.2	6,959.2
Process and Frac										
Pentanes Plus			27.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001738
Facility Lic # 18650

Facility Name GULF STEEN RIVER 9-17
Facility Operator A0DZ STEEN RIVER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			179,024.1	111,371.5	58,928.3	34,350.1	33,308.2	26,872.0	14,890.2	13,628.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			2,406.8	2,473.4	1,723.1	1,426.9	2,697.8	4,868.8	2,238.8	1,866.7
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			5,865.2	3,193.2	2,021.5	1,327.5	1,220.7	909.7	504.9	661.8
Meter Station			157,396.2	95,788.4	46,633.5	24,510.7	22,822.5	13,446.2	6,452.6	4,328.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			12.7	0.0	0.0	0.0	0.9	2.3	228.6	8.0
Other products			235.2	258.3	139.8	102.9	246.0	0.0	0.0	0.0
Fuel			12,362.8	9,363.8	8,201.5	7,392.5	6,756.9	6,495.9	5,235.6	6,409.8
Flared			155.1	73.5	34.0	12.9	5.0	7.4	1,029.8	352.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			590.1	220.9	174.9	-423.3	-441.6	1,141.7	-800.1	1.2
Process and Frac										
Pentanes Plus			2,321.9	1,254.7	679.1	500.4	1,196.1	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001739
Facility Lic # 2750

Facility Name PCR BANTRY NORTH 1-8
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			147,451.2	173,917.2	201,499.2	214,528.3	195,488.0	121,446.8	79,390.4	74,157.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			148,797.7	176,391.9	204,308.8	215,570.6	193,352.3	124,806.4	79,563.5	73,984.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			135.3	269.8	84.6	132.4	15.6	28.2	26.6	17.6
Fuel			0.0	0.0	0.0	1,819.6	3,025.9	2,617.9	79.9	216.2
Flared			19.0	5.5	13.1	13.1	13.2	37.7	20.2	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,500.8	-2,750.0	-2,907.3	-3,007.4	-919.0	-6,043.4	-299.8	-60.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	7.3	26.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			602.6	1,202.0	377.4	596.2	70.2	126.8	114.7	54.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001740
Facility Lic # 13910

Facility Name VISTA MUSREAU PLANT
Facility Operator A5A3 PEMBINA GASSER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			201,158.5	434,646.2	472,525.8	689,458.3	987,125.4	1,125,348.6	1,313,856.4	1,233,024.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			2,486.4	15,885.5	12,415.1	14,194.1	0.0	10,962.8	19,426.9	14,895.2
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	5,475.2	4,908.7	0.0	136.5	68.8	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			186,791.1	400,427.7	415,422.5	650,229.5	959,368.9	1,086,672.4	1,249,329.8	1,181,722.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,143.0	13,442.2	15,929.4	19,526.2	29,841.3	31,318.3	45,422.1	40,295.5
Fuel			1,014.8	3,368.9	4,664.1	7,188.4	9,362.0	9,691.6	14,637.0	14,944.4
Flared			194.8	305.1	267.8	227.6	4.2	507.2	304.8	332.8
Vented			0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0
Diff and Other			5,528.4	1,216.8	18,351.7	-6,816.2	-11,451.0	-13,941.9	-15,333.0	-19,165.9
Process and Frac										
Pentanes Plus			1,392.2	0.0	1,294.4	552.2	210.6	368.6	69,984.4	70,182.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			23,434.3	60,951.4	70,544.0	87,621.6	133,134.0	140,789.0	131,934.7	109,213.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001741
Facility Lic # 13620

Facility Name SHIININGBANK BLUERIDGE 6-33
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			14,763.3	11,355.7	8,163.4					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			12,768.9	8,510.7	7,221.5					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			160.4	119.8	84.2					
Fuel			1,525.7	1,361.1	897.8					
Flared			0.0	0.0	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			308.3	1,364.1	-40.1					
Process and Frac										
Pentanes Plus			149.8	63.2	0.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			628.0	499.7	392.7					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001744
Facility Lic # 16937

Facility Name COPAREX CLAYHURST GAS PLANT
Facility Operator OCT7 DELPHI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			17,244.6	16,069.3	12,394.9	12,521.7	23,169.5	67,331.4	44,296.8	46,400.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			16,086.0	15,028.9	11,837.8	12,720.8	22,053.9	64,774.2	42,115.5	43,908.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			79.5	14.6	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.1	8.2	6.4	7.5	56.9	113.5	111.2	131.5
Fuel			1,008.6	986.0	688.7	709.6	927.1	2,276.4	2,130.2	2,013.6
Flared			0.0	3.8	0.0	0.0	0.0	0.0	12.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			70.4	27.8	-138.0	-916.2	131.6	167.3	-72.1	346.9
Process and Frac										
Pentanes Plus			0.0	1.0	0.2	0.0	0.0	0.0	9.6	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3.2	34.9	31.2	33.2	263.9	526.2	503.6	601.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001745
Facility Lic # 13046

Facility Name CANOIL ET AL ALEXANDER 11-2
Facility Operator A162 DAYLIGHT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			38,427.7	31,645.1	27,501.6	26,676.8	21,519.3	17,157.6	13,474.6	11,908.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			39,191.8	31,901.5	27,099.5	25,917.8	20,377.7	16,060.5	12,342.3	11,366.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			52.4	37.1	71.8	93.3	101.0	110.5	78.9	84.6
Fuel			397.4	664.9	914.2	884.3	830.9	722.4	679.6	637.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,213.9	-958.4	-583.9	-218.6	209.7	264.2	373.8	-180.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			249.9	169.9	322.5	423.9	445.7	478.1	339.6	361.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001747
Facility Lic # 4686

Facility Name DRAIG BRENT 5-11
Facility Operator OTM9 NAL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			50,057.9	46,017.0	60,801.8	81,289.1	94,479.0	70,864.1	54,919.6	43,088.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			46,718.1	42,734.0	54,438.4	78,235.3	88,923.2	66,567.8	53,034.7	42,369.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			155.1	71.8	32.6	16.1	20.9	25.2	17.3	45.8
Fuel			3,125.9	2,511.3	3,962.8	3,690.7	4,729.4	2,006.3	572.7	0.0
Flared			30.0	14.4	31.0	28.5	0.3	330.9	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			28.8	685.5	2,337.0	-681.5	805.2	1,933.9	1,294.9	672.9
Process and Frac										
Pentanes Plus			782.4	349.2	158.1	77.8	101.5	122.2	83.8	154.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001748
Facility Lic # 14043

Facility Name CROOKED LAKE 6-5-63-22W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			220,898.0	128,924.8	121,895.6	127,985.8	156,756.3	146,863.2	159,063.6	161,663.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			219,810.5	122,134.8	117,364.7	122,509.1	149,494.1	141,497.0	151,041.1	155,615.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,514.1	1,121.9	1,448.5	1,647.8	2,181.5	1,901.2	1,974.7	1,937.1
Fuel			4,094.3	3,350.7	857.2	3,287.1	745.0	653.5	597.3	495.4
Flared			100.9	13.4	6.1	345.4	34.7	46.3	63.6	8.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	13.3	0.0
Diff and Other			-4,621.8	2,304.0	2,219.1	196.4	4,301.0	2,765.2	5,373.6	3,606.9
Process and Frac										
Pentanes Plus			7,694.2	5,437.2	7,040.9	8,009.2	10,602.8	9,239.8	9,598.3	9,415.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001749
Facility Lic # 15818

Facility Name NORTHROCK GIROUXVILLE 12-28
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,136.4							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			419.3							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			238.5							
Fuel			181.6							
Flared			0.0							
Vented			0.0							
Diff and Other			297.0							
Process and Frac										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			960.9							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001751
Facility Lic # 7443

Facility Name MARATHON STRACHAN 3-6
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			49,089.4	34,296.4	14,910.2	12,920.6	15,270.4	11,545.5	14,981.1	42,797.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			12,613.0	0.0	0.0	594.3	14,206.1	9,823.4	12,893.0	40,121.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	834.7	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			33,598.6	31,718.6	14,014.3	11,265.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,305.0	994.3	283.7	259.1	257.0	247.7	350.9	809.7
Fuel			1,087.3	1,096.8	1,047.4	975.5	1,150.0	801.6	1,476.4	2,287.3
Flared			19.3	2.5	4.1	101.8	0.4	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			466.2	484.2	-439.3	-275.1	-343.1	672.8	-573.9	-421.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			7,816.2	4,731.8	1,360.2	1,245.9	1,234.5	1,190.6	1,686.3	3,802.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001752
Facility Lic # 16165

Facility Name FALHER 4-21-78-23W5
Facility Operator AOC7 GALLEON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			13,625.0	9,914.0	7,206.5	7,702.4	14,905.3	7,909.0	4,203.1	3,977.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			12,422.6	8,400.4	6,134.2	7,248.4	12,974.7	6,827.8	3,585.9	3,450.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			53.1	35.2	18.1	27.7	50.5	0.0	8.1	0.0
Fuel			1,161.4	843.8	736.1	460.0	985.1	889.8	533.9	517.1
Flared			0.7	2.2	0.7	0.0	213.9	18.0	7.2	7.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-12.8	632.4	317.4	-33.7	681.1	173.4	68.0	3.6
Process and Frac										
Pentanes Plus			257.8	171.1	88.0	134.3	245.9	0.0	39.5	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001753
Facility Lic # 14122

Facility Name HUSKY STEELE BOLLOQUE 4-26
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			53,960.2	46,944.4	42,862.5	40,950.5	41,675.1	54,321.7	34,608.2	37,480.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			48,923.0	42,428.5	39,439.8	37,591.9	38,912.6	50,400.2	30,990.6	35,331.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			14.1	58.1	76.2	62.2	33.1	26.8	20.4	23.2
Fuel			2,955.9	2,662.4	2,631.3	2,707.1	2,984.8	3,740.8	2,436.6	2,695.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.2	7.7	0.6
Diff and Other			2,067.2	1,795.4	715.2	589.3	-255.4	153.7	1,152.9	-570.3
Process and Frac										
Pentanes Plus			68.4	281.8	370.3	301.9	160.6	129.7	98.4	112.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001754
Facility Lic # 399

Facility Name TERRAQUEST TWOG BOW ISLAND 9-5
Facility Operator A0EJ MASTERS

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,750.4							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			3,231.9							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			0.0							
Fuel			245.8							
Flared			19.0							
Vented			0.0							
Diff and Other			253.7							
Process and Frac										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001756
Facility Lic # 21911

Facility Name AEC WEST HYTHE 14-18
Facility Operator 0E21

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001758
Facility Lic # 17302

Facility Name NEWPORT WORSLEY GAS PLANT 8-21
Facility Operator A12R BIRCHCLIFF

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			20,149.5	20,428.5	19,975.5	29,293.4	61,306.7	61,610.5	62,264.9	73,802.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	4,016.9	4,188.8	5,632.5
Gas Gathering			0.0	0.0	0.0	0.0	1,722.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			16,147.4	17,766.3	17,801.4	25,418.3	52,939.0	50,839.5	52,230.2	64,616.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			119.0	74.8	120.7	156.8	492.1	682.6	468.2	798.4
Other products			242.0	232.7	203.0	468.9	958.0	764.4	857.3	643.4
Fuel			1,220.9	889.5	1,791.4	3,061.0	4,756.1	4,722.2	4,348.1	4,693.8
Flared			178.7	89.3	2.1	0.0	309.1	271.5	38.7	95.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,241.5	1,375.9	56.9	188.4	130.4	313.4	133.6	-2,677.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,042.7	1,005.9	871.9	2,003.7	4,164.1	3,454.1	3,768.9	2,799.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001759
Facility Lic # 11995

Facility Name CNRL ANSELL 7-27-51-19W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			154,276.8	147,604.1	172,640.0	182,399.9	195,909.1	182,657.9	189,575.2	158,523.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			139,566.3	136,850.6	159,615.8	168,870.4	183,105.0	174,909.7	182,077.8	152,226.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8,944.9	8,071.4	9,192.5	9,012.4	11,011.5	11,144.9	10,857.8	9,987.5
Fuel			985.0	994.0	1,081.5	1,080.4	1,259.4	1,235.4	1,124.4	944.5
Flared			34.7	3.2	4.0	1.1	57.1	30.2	86.1	66.6
Vented			0.0	0.0	0.0	0.0	0.0	10.1	0.0	0.0
Diff and Other			4,745.9	1,684.9	2,746.2	3,435.6	476.1	-4,672.4	-4,570.9	-4,702.0
Process and Frac										
Pentanes Plus			11,659.8	11,284.4	13,742.0	13,908.7	20,933.0	19,691.8	17,536.5	15,496.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			27,174.1	23,476.7	25,771.6	24,894.8	27,219.2	28,752.8	29,357.6	27,549.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001761
Facility Lic # 9686

Facility Name ALTAGAS HOBBEA
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			76,774.3	130,923.6	142,206.4	119,395.4	131,171.0	131,485.6	116,054.4	104,371.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			14,583.6	32,598.2	21,506.2	25,820.7	16,166.1	17,184.0	16,463.7	16,665.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			56,820.2	91,478.7	114,758.8	87,817.5	105,197.3	108,914.3	92,467.4	77,450.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,228.9	2,603.1	2,732.1	2,313.1	2,775.8	2,484.2	1,948.3	1,651.5
Fuel			1,223.1	2,021.2	3,136.6	2,908.0	2,753.9	2,685.1	2,597.5	2,594.5
Flared			0.0	1.2	5.8	5.9	149.7	2.4	6.0	0.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Diff and Other			2,918.5	2,221.2	66.9	530.2	4,128.2	215.6	2,571.5	6,008.3
Process and Frac										
Pentanes Plus			67.3	15.9	11.2	8.7	20.2	10.3	13.9	12.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,355.8	11,052.8	11,650.2	9,843.3	11,809.4	10,564.9	8,054.5	6,873.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001765
Facility Lic # 18657

Facility Name BEARSPAW MARLOWE 1-28
Facility Operator ONL1 BEARSPAW

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			39,124.8	9,687.5	2,371.9	11,497.7	11,467.4	10,350.7	1,316.1	560.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	181.0	891.0	1,316.1	560.6
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			2,204.0	602.1	0.0	559.8	578.4	636.9	0.0	0.0
Meter Station			30,539.3	5,218.3	0.0	7,198.4	6,176.4	5,591.1	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			312.0	648.6	0.0	857.2	1,001.9	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			830.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			12.0	36.5	0.0	33.8	30.1	48.3	0.0	0.0
Fuel			5,991.1	3,188.8	2,371.9	3,004.2	3,935.1	3,717.2	0.0	0.0
Flared			188.6	32.2	0.0	90.3	21.7	24.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-952.5	-39.0	0.0	-246.0	-457.2	-557.8	0.0	0.0
Process and Frac										
Pentanes Plus			34.1	0.0	0.0	0.0	11.9	5.3	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			173.9	170.2	0.0	157.8	128.0	216.9	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001766
Facility Lic # 12844

Facility Name PEYTO OLDMAN 11-17
Facility Operator OYA2 PEYTO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			536,326.4	807,192.7	990,821.0	1,115,211.7	1,084,116.1	892,482.6	878,179.9	836,373.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			505,661.4	750,173.0	894,194.1	984,307.9	950,874.7	793,157.4	823,065.7	783,810.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			26,648.8	42,108.5	44,958.2	42,555.8	38,927.5	33,315.4	30,816.5	29,402.7
Fuel			13,385.4	19,788.4	21,614.6	21,966.2	25,529.3	23,921.3	24,836.3	22,159.6
Flared			195.0	234.8	352.5	2,488.6	1,951.0	173.2	200.3	161.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-9,564.2	-5,112.0	29,701.6	63,893.2	66,833.6	41,915.3	-738.9	838.8
Process and Frac										
Pentanes Plus			59,639.1	94,040.3	98,021.9	94,925.4	84,406.0	46,411.3	50,520.8	55,494.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			59,760.7	94,667.8	104,497.7	98,093.9	91,428.6	101,733.6	86,946.7	76,080.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001767
Facility Lic # 17427

Facility Name PARAMOUNT SOUTH LIEGE GAS PLANT
Facility Operator OZ5F PEOC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			76,463.4	64,877.4	62,698.0	68,181.3	62,175.9	67,481.0	69,553.2	49,293.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			68,036.4	58,929.6	55,173.1	58,630.7	51,693.9	61,126.8	66,597.1	45,258.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			2,125.7	2,591.3	2,493.7	2,283.7	3,156.1	2,732.0	670.6	1,986.8
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			7,813.0	5,294.7	5,268.2	6,039.4	5,522.2	5,708.6	6,105.9	5,492.6
Flared			192.7	4.7	7.0	14.3	9.7	10.6	4.6	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,704.4	-1,942.9	-244.0	1,213.2	1,794.0	-2,097.0	-3,825.0	-3,443.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001768
Facility Lic # 14927

Facility Name NAL STURGEON LAKE GAS PLANT
Facility Operator OTM9 NAL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			179,883.0	189,111.4	150,962.2	141,180.5	125,980.4	162,695.9	190,737.0	203,656.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.7
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	3,419.6	0.0	0.0	741.6	3,654.3
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			162,537.1	174,325.5	140,217.4	124,981.9	114,787.0	158,068.9	169,742.6	179,254.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,053.3	4,195.9	3,873.0	4,141.0	3,854.9	5,090.8	4,252.0	4,912.9
Fuel			7,086.7	7,015.3	5,923.1	4,010.0	3,138.1	6,595.3	5,540.4	7,812.9
Flared			361.0	459.3	4.1	23.2	0.0	4.3	8.9	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			4,844.9	3,115.4	944.6	4,604.8	4,200.4	-7,063.4	10,451.5	7,908.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			19,171.6	17,578.5	16,182.8	17,294.3	16,122.8	21,352.6	17,861.4	20,278.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001769
Facility Lic # 517

Facility Name ENCOUNTER KEHO GAS PLANT
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			23,082.3	32,458.4	20,407.7	14,544.7	11,570.1	1,017.1		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			22,168.8	31,446.7	19,575.1	13,436.0	10,311.4	869.2		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.0	0.0	0.0	0.0	0.0	0.0		
Fuel			1,358.4	1,912.3	1,546.7	570.9	589.7	106.6		
Flared			0.0	0.0	0.0	0.0	0.3	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-444.9	-900.6	-714.1	537.8	668.7	41.3		
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001770
Facility Lic # 4308

Facility Name ALTAGAS KIRKPATRICK LAKE GAS PLANT
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			36,092.2	46,595.4	71,324.1	95,743.8	108,189.3	80,009.2	55,783.3	42,994.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			34,112.9	43,427.2	67,637.3	90,687.5	101,988.5	75,096.4	52,949.5	39,436.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			193.8	317.4	372.1	750.4	712.0	562.0	501.5	317.7
Fuel			1,715.7	2,017.7	2,453.7	3,312.0	3,076.3	2,907.9	2,406.8	2,361.6
Flared			1.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Diff and Other			68.8	833.1	861.0	993.9	2,397.5	1,442.9	-74.5	878.1
Process and Frac										
Pentanes Plus			0.0	0.0	5.4	20.9	19.2	0.0	0.0	6.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			825.1	1,350.6	1,579.0	3,187.6	3,053.9	2,408.1	2,155.8	1,380.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001771
Facility Lic # 15813

Facility Name MCLEAN CREEK 11-5-76-22W5 PLANT
Facility Operator A0C7 GALLEON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			13,286.0	4,349.1	2,136.3	0.0	0.0	0.0		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			12,051.9	3,761.2	1,480.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.0	0.0	0.0	0.0	0.0	0.0		
Fuel			792.4	343.4	479.3	0.0	0.0	0.0		
Flared			0.7	0.9	0.0	0.0	0.0	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			441.0	243.6	177.0	0.0	0.0	0.0		
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.6	0.9	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001773
Facility Lic # 20453

Facility Name PENGROWTH NIPISI 4-8
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			6,530.6	5,879.3	5,710.7	4,634.9	4,400.8	4,115.5	3,561.7	3,199.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			489.7	381.5	396.9	323.5	364.6	357.1	359.1	421.7
Gas Gathering			3,202.3	3,136.2	2,963.2	2,463.3	2,192.1	1,781.6	1,363.1	1,575.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			648.1	792.3	852.7	709.6	756.8	727.7	601.7	522.0
Fuel			1,142.9	958.1	925.7	754.3	850.4	838.0	832.3	594.2
Flared			2.7	1.9	19.9	20.7	0.2	0.4	187.8	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,044.9	609.3	552.3	363.5	236.7	410.7	217.7	86.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	35.9	0.0
Propane			1,527.3	1,752.9	922.0	1,361.1	1,588.0	1,553.0	1,176.9	847.8
Butanes			0.0	1,350.7	2,578.4	1,453.3	1,391.3	1,307.6	1,174.8	1,248.2
Ethane			65.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,585.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001774
Facility Lic # 11108

Facility Name CABRE JOARCAM 6-29
Facility Operator OP34 EMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			103,640.8	92,821.8	94,299.2	82,020.4	59,436.8	48,651.4	60,254.6	55,581.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	864.6	0.0	2,271.1	99.1	0.0	0.0
Gas Plant			0.0	241.5	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			53,057.4	27,485.0	32,409.6	20,244.6	1,727.2	0.0	0.0	2.2
Meter Station			34,436.7	53,126.1	49,821.7	50,495.5	47,766.8	42,737.6	53,818.6	49,330.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,095.9	1,922.6	1,886.7	1,623.4	1,129.1	1,039.9	1,039.9	854.2
Fuel			5,955.6	4,902.6	5,355.3	5,515.3	3,727.2	3,450.8	4,465.9	4,594.9
Flared			386.0	210.3	78.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			6,709.2	4,933.7	3,883.3	4,141.6	2,815.4	1,324.0	930.2	799.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			10,284.1	8,572.9	8,469.7	7,297.2	5,051.4	4,635.6	4,599.7	3,810.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001777
Facility Lic # 13530

Facility Name BURLINGTON RESTHAVEN 1-36
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			22,542.3	1,843.9	6,753.3	10,623.8	31,823.8	67,055.9	68,213.1	62,070.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			21,128.4	1,571.5	5,961.1	7,882.0	29,246.5	64,057.9	67,405.4	59,117.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	654.7	818.6	1,743.0	1,805.8	1,630.9
Fuel			1,116.0	226.3	790.6	1,673.9	1,573.8	1,955.2	2,344.3	2,307.6
Flared			0.0	0.0	0.0	0.0	0.0	161.9	0.0	4.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			297.9	46.1	1.6	413.2	184.9	-862.1	-3,342.4	-990.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	3,182.7	3,978.6	8,471.9	8,775.9	7,926.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001778
Facility Lic # 15279

Facility Name ATCO WIDEWATER GAS PLANT 6-8
Facility Operator OPE3 A G S

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			33,395.8	26,505.8	53,866.9	42,598.7	32,898.5	45,780.9	45,710.5	34,292.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			33,366.8	25,462.7	51,951.2	42,297.8	31,886.7	43,417.6	43,157.4	32,502.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			438.7	173.1	164.2	153.5	49.7	64.8	81.1	61.1
Fuel			439.6	594.0	986.2	892.3	1,076.2	1,885.4	1,920.3	1,743.3
Flared			34.2	11.4	6.2	1.8	5.5	2.0	5.9	28.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0
Diff and Other			-883.5	264.6	759.1	-746.7	-119.6	411.1	544.4	-43.1
Process and Frac										
Pentanes Plus			2,339.3	841.5	797.3	746.4	241.1	314.8	393.6	296.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001779
Facility Lic # 20204

Facility Name ALTAGAS ESTHER
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			160,538.2	97,539.7	88,225.6	55,340.4	40,491.9	45,825.2	41,534.5	40,919.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	154.1	243.2	231.7	145.8	156.1	127.6	16.9
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			153,682.9	90,507.1	82,496.4	50,305.6	37,234.6	40,221.8	37,144.9	36,372.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			273.6	209.2	183.4	161.3	113.5	121.4	115.9	171.6
Other products			3.8	36.0	33.7	38.8	37.9	48.4	36.5	30.7
Fuel			5,842.9	5,097.5	5,050.3	3,781.9	3,114.6	2,882.9	2,459.0	2,409.3
Flared			26.9	40.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			708.1	1,495.1	218.6	821.1	-154.5	2,394.6	1,650.6	1,918.6
Process and Frac										
Pentanes Plus			148.0	176.0	163.8	188.8	184.9	235.4	176.7	148.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001780
Facility Lic # 25069

Facility Name COPTON GAS PLANT 11-25
Facility Operator A5G3 COPRC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			164,729.6	168,343.9	123,561.4	142,359.7	139,868.7	129,976.2	132,830.9	156,482.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			26.7	18.6	0.0	0.0	89.4	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	967.9	5,907.8	7,581.9	3,587.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			157,536.8	160,225.7	119,497.9	129,173.4	132,029.5	120,131.0	124,694.7	149,379.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			3,988.7	4,116.2	3,968.7	3,272.9	2,968.8	3,230.4	3,774.4	4,619.1
Flared			986.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.7	426.4	66.2	270.4	0.0	0.0	0.0
Diff and Other			2,190.6	3,982.7	-331.6	9,847.2	3,542.7	707.0	-3,220.1	-1,102.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001781
Facility Lic # 25247

Facility Name CONCO SUTTON 03-31
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			59,131.6	10,373.0						
Non-Alberta Facilities			0.0	0.0						
Dispositions										
Battery			0.0	0.0						
Gas Gathering			0.0	0.0						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			57,473.7	10,161.6						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
Shrinkage										
Acid Gas			0.0	0.0						
Other products			0.0	0.0						
Fuel			2,252.7	329.7						
Flared			0.0	0.0						
Vented			0.0	0.0						
Diff and Other			-594.8	-118.3						
Process and Frac										
Pentanes Plus			0.0	0.0						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			0.0	0.0						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001782
Facility Lic # 2399

Facility Name PCP Countess
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			115,899.3	95,716.4	127,057.8	126,077.4	118,994.6	104,617.4	93,297.8	87,278.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			115,899.3	95,040.6	125,337.0	122,807.4	116,034.4	102,705.4	91,902.9	86,247.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	27.5	27.0	0.0	0.0	0.0	0.0
Fuel			1,017.9	313.4	1,106.6	79.9	26.5	6.5	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	234.1	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,017.9	362.4	586.7	3,163.1	2,933.7	1,671.4	1,394.9	1,030.4
Process and Frac										
Pentanes Plus			0.0	0.0	133.7	131.5	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001783
Facility Lic # 10594

Facility Name DOMINION EAST BRUCE 10-01
Facility Operator OMK1 DECL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			24,554.8							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			3,243.1							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			19,333.3							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			6.5							
Fuel			1,388.7							
Flared			24.2							
Vented			0.0							
Diff and Other			559.0							
Process and Frac										
Pentanes Plus			42.4							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001786
Facility Lic # 25302

Facility Name BP CANADA CALLUM CREEK 2-24
Facility Operator OCW8 COMPTON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			14,379.9	11,293.0	25,157.1	28,824.7	39,805.4	29,868.0	21,478.9	17,658.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			11,412.9	7,676.1	22,354.6	24,313.9	34,890.8	26,285.0	18,143.2	14,639.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			635.8	570.5	1,196.8	1,127.5	1,141.1	838.3	659.0	489.8
Fuel			2,481.3	2,222.7	2,912.8	2,584.3	2,223.4	2,563.9	2,551.6	2,441.0
Flared			13.4	246.9	15.1	15.6	254.9	15.4	14.7	16.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-163.5	576.8	-1,322.2	783.4	1,295.2	165.4	110.4	71.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,138.9	2,620.2	5,588.0	5,259.4	5,303.3	3,902.4	3,061.9	2,271.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001787
Facility Lic # 10672

Facility Name NCE PEMBINA 10-14
Facility Operator A1A3 REDCLIFFEINC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			16,249.7	11,375.8	8,524.4	3,155.4	799.8	448.7	3,796.7	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant			13,592.6	9,073.1	6,496.0	1,725.0	189.4	299.9	3,231.7	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas			417.8	143.8	411.8	145.4	37.4	27.8	70.5	
Other products			51.4	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel			1,005.6	1,003.3	1,244.3	874.8	546.3	138.4	515.7	
Flared			428.6	457.5	0.0	0.0	0.0	0.0	69.3	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			753.7	698.1	372.3	410.2	26.7	-17.4	-90.5	
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001788
Facility Lic # 25797

Facility Name WATTS EAST 2-4-31-15W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			64,355.2	51,162.5	36,585.9	37,920.4	36,707.3	31,954.2	32,491.6	32,865.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			56,900.5	47,238.9	32,804.6	32,987.0	32,398.1	28,084.9	28,486.5	29,568.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,112.5	710.6	473.4	580.3	719.0	511.2	414.7	392.9
Fuel			2,407.6	2,361.5	1,996.8	2,368.7	2,236.6	2,190.0	2,146.8	2,182.8
Flared			0.0	0.0	3.8	7.5	2.0	25.7	41.5	48.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,934.6	851.5	1,307.3	1,976.9	1,351.6	1,142.4	1,402.1	672.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	3.7	20.6	69.2	22.1	13.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,106.9	3,159.9	2,103.2	2,575.8	3,146.1	2,235.1	1,879.8	1,792.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001789
Facility Lic # 12113

Facility Name HADRIAN HIGHVALE 7-14
Facility Operator OMP9 ZARGON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			27,258.7	51,450.3	38,763.6	40,364.5	32,935.9	34,173.6	27,301.2	17,993.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			25,251.9	48,068.7	35,652.4	36,841.2	29,462.2	30,715.5	24,215.7	16,495.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			96.0	722.1	409.7	239.0	107.5	108.8	26.6	0.0
Fuel			1,272.1	2,003.6	1,703.6	1,796.7	1,760.9	1,943.4	1,708.9	1,307.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			638.7	655.9	997.9	1,487.6	1,605.3	1,405.9	1,350.0	191.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			430.8	3,262.3	1,868.5	1,103.3	495.3	505.4	112.5	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001790
Facility Lic # 23462

Facility Name AEC HARO 13-17
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			30,571.1	20,024.9	19,462.3	18,488.9	15,962.4	13,792.1	6,637.3	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			31,255.3	20,649.8	19,052.4	16,743.6	14,459.3	14,111.8	6,645.6	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel			143.7	115.5	86.8	122.8	131.8	149.5	82.4	
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			-827.9	-740.4	323.1	1,622.5	1,371.3	-469.2	-90.7	
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001791
Facility Lic # 25678

Facility Name PARA KAYBOB 09-34
Facility Operator A1C9 TRILOGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			42,617.0	45,138.2	95,262.6	82,542.2	86,093.1	79,154.9	81,658.9	74,198.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			41,633.9	43,628.4	92,602.5	80,600.7	83,647.0	75,313.5	79,041.5	71,261.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			259.3	396.7	458.6	438.6	421.3	417.4	372.9	410.6
Fuel			979.2	1,028.0	2,696.2	2,813.4	3,000.9	2,583.2	2,227.8	2,109.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-255.4	85.1	-494.7	-1,310.5	-976.1	840.8	16.7	417.5
Process and Frac										
Pentanes Plus			1,259.4	1,928.7	2,229.0	2,132.1	2,047.8	2,028.4	1,812.4	1,996.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001792
Facility Lic # 26225

Facility Name VERMILION PEORIA 6-20
Facility Operator OTD9 AVN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			111,642.1	203,681.1	171,264.0	13,089.4				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	15,152.7	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			104,403.6	190,803.4	161,248.2	11,551.6				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			5,282.7	7,450.7	5,068.7	583.2				
Fuel			2,944.7	2,465.1	2,040.8	297.9				
Flared			0.0	7.8	36.0	3.5				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			-988.9	-12,198.6	2,870.3	653.2				
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			23,472.7	32,463.8	22,713.3	2,637.2				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001794
Facility Lic # 27509

Facility Name STORM ET AL EVI 4-36
Facility Operator OZOH HARVEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			8,722.5	12,299.2	13,279.8	9,223.2	2,975.5	1,338.8	815.1	767.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			3,833.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			2,184.1	7,433.7	7,367.9	5,270.5	723.7	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,184.2	1,983.6	2,737.4	1,373.7	1,194.7	1,372.1	830.0	770.9
Fuel			300.5	0.0	227.8	151.7	689.1	0.0	0.0	0.0
Flared			1,216.0	3,169.9	2,986.5	2,432.2	302.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3.8	-288.0	-39.8	-4.9	66.0	-33.3	-14.9	-3.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,969.1	8,178.3	11,125.5	5,542.5	4,910.1	5,720.9	3,483.9	3,269.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001795
Facility Lic # 26082

Facility Name bushmills med lodge 16-31
Facility Operator A162 DAYLIGHT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			69,322.7	50,403.4	32,422.0	24,336.4	18,870.7	14,865.7	10,096.2	7,599.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			67,902.9	47,288.4	29,897.2	22,553.0	17,582.9	13,657.0	9,684.1	7,106.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			684.6	661.6	399.5	348.5	279.5	192.2	125.3	90.5
Fuel			174.3	119.1	285.6	707.4	447.2	395.2	241.5	336.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			560.9	2,334.3	1,839.7	727.5	561.1	621.3	45.3	66.6
Process and Frac										
Pentanes Plus			4,301.5	3,215.0	1,941.6	1,694.2	1,359.5	934.2	608.9	439.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			919.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001796
Facility Lic # 16889

Facility Name aec pelican granor nezz 07-09
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			60,101.4	78,400.4	105,560.3	52,522.5	32,245.5	13,681.1		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	86.9	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			55,899.8	74,153.8	101,308.8	48,313.1	28,777.5	11,814.6		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			227.9	441.5	348.8	201.0	52.7	1.5		
Fuel			2,504.7	2,881.9	4,421.6	2,759.2	1,956.4	1,170.4		
Flared			541.2	28.1	40.6	23.5	0.0	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			927.8	895.1	-559.5	1,225.7	1,372.0	694.6		
Process and Frac										
Pentanes Plus			1,484.9	2,146.1	1,696.6	977.9	255.7	7.3		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001797
Facility Lic # 22071

Facility Name SHAMAN FENN BIG VALLEY GAS PLANT 15-22
Facility Operator OGY4 SHAMAN ENERGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			51,783.4	48,099.7	41,299.6	37,409.4	35,250.4	31,620.7	31,140.0	32,006.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			42,690.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			8,601.2	47,827.0	41,629.9	36,407.1	32,668.8	29,832.9	29,349.6	29,343.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			341.9	425.4	281.6	230.5	262.9	223.7	171.6	182.3
Fuel			0.0	0.0	0.0	2,071.2	2,486.3	2,215.1	2,318.1	2,315.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			149.5	-152.7	-611.9	-1,299.4	-167.6	-651.0	-699.3	165.0
Process and Frac										
Pentanes Plus			1,733.6	2,067.5	1,368.3	1,120.3	1,277.7	1,087.1	834.5	886.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001798
Facility Lic # 26188

Facility Name devon narraway 10-08
Facility Operator OF3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			814,391.7	1,046,290.5	1,029,750.9	1,112,718.6	1,070,063.3	992,194.1	927,453.2	1,058,550.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			808,403.2	1,020,863.7	998,269.3	1,083,353.4	1,036,477.1	963,194.2	895,208.2	1,026,563.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	7,878.7	8,606.2	4,254.1
Other products			18.2	93.6	391.8	1,545.1	1,204.1	784.3	629.5	401.5
Fuel			10,161.9	19,681.2	22,624.9	17,512.7	17,586.7	18,093.5	17,495.1	18,883.3
Flared			7.4	22.3	52.7	1.2	10.2	13.7	2.9	4.6
Vented			0.0	1,068.5	3,520.5	7,078.7	8,447.4	0.0	0.0	5,473.2
Diff and Other			-4,199.0	4,561.2	4,891.7	3,227.5	6,337.8	2,229.7	5,511.3	2,970.1
Process and Frac										
Pentanes Plus			87.3	455.6	1,904.7	7,510.6	5,851.7	3,811.4	3,059.1	1,951.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001799
Facility Lic # 15111

Facility Name husky overchem mitsue 11-32
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			78,659.4	50,200.7	51,043.0	48,872.7	55,537.4	50,881.3	49,546.4	37,031.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			78,276.4	50,137.1	50,434.8	49,357.0	55,513.4	30,955.5	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	18,662.0	44,706.7	33,241.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	294.3	3,223.2	2,656.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.1	16.6	9.4
Diff and Other			356.0	63.6	608.2	-484.3	24.0	969.4	1,599.9	1,124.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001800
Facility Lic # 23331

Facility Name aec suffeild a2 solution gas plant facility 16-15
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			148,996.2	195,860.5	172,174.8	133,903.6	102,160.5	105,430.8	86,269.8	79,518.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			10,308.1	16,741.3	22,295.6	18,721.6	15,588.3	16,523.6	16,107.0	16,479.4
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			126,579.7	169,560.5	138,843.6	101,914.4	74,267.4	78,208.1	59,561.8	53,664.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			108.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			3,349.5	6,470.8	7,258.4	6,669.6	5,295.5	4,304.7	3,080.9	2,146.8
Other products			230.8	296.1	302.4	349.6	408.6	258.6	296.2	262.7
Fuel			6,381.5	9,716.7	9,283.8	7,938.2	6,722.0	7,421.8	6,392.2	6,231.7
Flared			0.0	0.0	0.0	0.0	0.0	65.1	6.8	40.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,038.5	-6,924.9	-5,809.0	-1,689.8	-121.3	-1,351.1	824.9	692.2
Process and Frac										
Pentanes Plus			1,366.8	1,440.0	1,470.6	1,699.6	1,985.9	1,257.0	1,439.3	1,277.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001801
Facility Lic # 14948

Facility Name DEVON ELMWORTH 4-8
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,399,518.4	3,266,915.2	3,491,958.8	3,891,874.8	0.0			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			4,849.4	10,995.6	14,473.0	16,002.3	0.0			
Gas Gathering			0.0	0.0	0.0	0.0	0.0			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			3,159,100.6	3,010,915.3	3,245,646.7	3,637,187.7	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			240,128.4	228,676.1	216,085.1	239,183.0	0.0			
Fuel			47,363.9	47,920.5	41,556.3	50,586.2	0.0			
Flared			1,399.2	1,344.2	1,470.0	2,114.2	0.0			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			-53,323.1	-32,936.5	-27,272.3	-53,198.6	0.0			
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			872,920.3	850,314.1	805,424.3	889,560.9	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001802
Facility Lic # 15022

Facility Name ELMWORTH 4-8-70-11W6
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			2,404,161.0	2,659,756.7	2,483,080.6	2,880,039.4				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			2,153,623.8	2,431,248.2	2,309,003.3	2,669,764.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			37.2	0.0	0.0	0.0				
AB Elec.Gen.			48.2	720.6	1,646.6	1,775.9				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			191,888.4	186,291.3	151,344.2	165,645.8				
Fuel			41,452.4	42,838.8	41,054.6	46,033.4				
Flared			58.4	0.0	22.9	22.3				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			17,052.6	-1,342.2	-19,991.0	-3,202.0				
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			690,899.4	686,924.3	557,609.5	609,084.1				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001805
Facility Lic # 15351

Facility Name CRESTAR WEMBLEY EXPANDER
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			719,404.9	520,129.9	413,570.4					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			20,139.1	15,178.9	13,777.0					
Gas Gathering			1,710.3	7,182.9	8,728.0					
Gas Plant			14,431.6	15,129.7	13,623.3					
Injection Facility			109,339.8	81,724.3	70,216.6					
Meter Station			502,577.0	354,769.6	272,349.5					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			454.1	1,657.9	1,629.3					
AB Residential			1,275.8	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			70,980.3	43,305.6	33,265.8					
Fuel			2,546.7	2,670.1	2,404.1					
Flared			200.0	255.8	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			-4,249.8	-1,744.9	-2,423.2					
Process and Frac										
Pentanes Plus			0.0	0.0	0.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			261,354.5	161,665.8	124,485.2					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001806
Facility Lic # 13512

Facility Name CHEVRON KAYBOB
Facility Operator A1YD SEMCAMS ULC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			354,206.3	20,840.3	0.0					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			306,412.2	18,627.5	0.0					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			8,809.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			28,233.8	1,530.1	0.0					
Fuel			6,124.5	0.0	0.0					
Flared			0.0	0.0	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			4,626.8	682.7	0.0					
Process and Frac										
Pentanes Plus			0.0	0.0	0.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			89,727.0	5,614.6	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001811
Facility Lic # 4285

Facility Name SOLEX HARMATTAN-ELKTON
Facility Operator 0C5F TPI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			903,681.8	865,401.2	1,153,032.0					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			91,721.3	90,986.3	106,638.1					
Injection Facility			0.0	0.0	0.0					
Meter Station			712,542.5	682,637.5	917,070.8					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			98,799.6	91,722.1	129,016.0					
Fuel			0.0	0.0	0.0					
Flared			0.0	0.0	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			618.4	55.3	307.1					
Process and Frac										
Pentanes Plus			0.0	0.0	0.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			362,637.7	338,914.4	475,777.2					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001831
Facility Lic # 25340

Facility Name husky boyer haig river steen 01-17
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			206,907.8	265,775.3	289,986.3	269,133.1	224,385.1	186,434.7	150,133.8	127,428.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			198,906.8	259,327.6	280,060.3	256,408.9	216,168.1	180,586.6	146,384.1	127,614.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			16.7	1.8	5.7	24.3	13.8	65.7	29.5	33.1
Fuel			773.1	417.8	533.4	529.4	173.7	395.6	591.8	624.4
Flared			0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0
Vented			0.0	1.7	0.4	11.0	0.0	0.0	0.0	0.0
Diff and Other			7,211.2	6,026.4	9,385.6	12,159.5	8,029.5	5,386.8	3,128.4	-843.6
Process and Frac										
Pentanes Plus			91.3	8.8	27.1	118.3	66.9	319.5	143.2	160.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001832
Facility Lic # 16333

Facility Name DAWSON 8-26-79-16W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			12,213.7	19,397.8	21,381.0	18,359.0	10,811.3	9,143.4	5,648.2	3,997.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			6,786.6	11,130.5	11,874.6	9,604.2	5,904.3	4,686.0	2,223.5	997.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,038.3	1,833.7	2,783.6	2,629.7	1,644.3	1,668.3	1,228.5	621.4
Fuel			3,682.1	5,069.5	5,787.0	5,250.7	1,824.0	2,571.8	2,462.1	2,083.2
Flared			45.0	89.8	51.5	90.8	67.7	54.8	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-338.3	1,274.3	884.3	783.6	1,371.0	162.5	-265.9	295.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			7,532.8	7,516.4	11,460.9	10,955.1	6,797.9	6,925.0	5,091.8	2,588.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001834
Facility Lic # 3881

Facility Name spire oyen 08-04
Facility Operator ORC3 DEML

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			53,024.6	31,882.5	28,005.7	21,226.5	18,890.0	7,518.4		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			48,622.8	28,732.9	25,132.2	18,969.3	16,575.5	6,192.6		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			4.2	11.8	15.0	11.4	5.9	0.0		
Fuel			2,981.2	2,282.0	2,081.0	1,556.6	1,162.0	613.3		
Flared			154.2	0.0	0.0	0.0	0.0	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			1,262.2	855.8	777.5	689.2	1,146.6	712.5		
Process and Frac										
Pentanes Plus			125.8	56.8	72.2	55.9	29.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001836
Facility Lic # 3877

Facility Name spire energy benton 10-18
Facility Operator ORC3 DEML

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			51,321.7	33,937.2	33,455.8	35,452.7	41,055.8	35,156.5	26,473.8	24,078.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			47,825.6	32,011.0	31,577.8	33,897.0	37,539.6	34,121.5	24,976.5	22,619.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	9.6	15.1
Fuel			3,189.2	2,301.0	1,986.8	2,296.9	2,179.5	1,596.5	1,567.2	1,608.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			306.9	-374.8	-108.8	-741.2	1,336.7	-561.5	-79.5	-164.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	47.3	72.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001837
Facility Lic # 3227

Facility Name altagas namaka blackfoot #2 13-29
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			74,066.1	119,611.8	121,053.6	69,086.6	40,128.5	27,437.8	22,803.0	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			65,617.1	112,891.0	115,423.3	66,473.4	38,813.4	25,456.7	20,488.5	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			6,120.6	0.0	0.0	0.0	0.0	0.0	0.0	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			238.7	488.4	697.2	484.9	298.6	197.0	193.5	
Fuel			1,913.1	4,136.6	6,151.0	3,956.6	2,282.0	2,500.4	1,560.7	
Flared			2.4	1.1	7.5	0.8	0.9	0.4	0.0	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			174.2	2,094.7	-1,225.4	-1,829.1	-1,266.4	-716.7	560.3	
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			1,064.3	2,203.7	3,154.5	2,170.5	1,350.3	903.7	854.1	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001839
Facility Lic # 23283

Facility Name pancanadian verger 16-20
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			90,102.9	105,230.4	108,883.3	124,838.6	123,485.6	116,983.3	24,577.3	28,630.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			92,587.0	105,039.6	107,579.1	123,805.9	123,937.6	108,419.2	25,283.0	27,311.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			32.2	70.5	84.0	38.6	17.6	36.8	75.8	82.5
Fuel			1,019.8	4,761.0	4,726.6	6,018.8	7,180.2	5,977.6	43.5	512.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	85.6	0.0	0.0
Diff and Other			-3,536.1	-4,640.7	-3,506.4	-5,024.7	-7,649.8	2,464.1	-825.0	724.1
Process and Frac										
Pentanes Plus			284.3	342.7	408.2	187.6	85.7	178.9	368.7	400.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001840
Facility Lic # 26563

Facility Name penn west vista creek 15-10
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			102,308.5	114,890.7	72,007.8	47,485.3	38,781.7	36,465.7	27,849.8	26,174.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			105,581.1	108,765.4	68,107.2	44,934.2	35,748.2	31,809.8	24,900.1	23,473.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			82.3	114.1	77.9	52.0	38.5	35.6	45.3	33.4
Fuel			3,175.1	4,184.1	3,630.6	3,191.8	3,293.5	2,956.7	2,232.7	2,008.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-6,295.5	1,827.1	192.1	-692.7	-298.5	1,663.6	671.7	659.3
Process and Frac										
Pentanes Plus			473.6	555.3	378.4	253.2	187.6	172.5	220.3	162.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001841
Facility Lic # 26841

Facility Name BERLAND SWEET PLANT 14-15-59-24W5
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			65,489.3	516,223.7	719,759.9	957,153.2	883,089.4	1,033,505.5	930,791.1	864,784.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			2,233.6	36,212.3	18,054.7	11,138.5	8,610.5	7,015.7	4,128.6	4,358.6
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			57,853.5	461,284.5	695,578.7	934,282.8	885,222.2	988,842.5	887,916.7	821,961.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			2,585.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			835.8	6,233.0	8,430.0	10,773.6	9,941.2	14,539.4	10,857.0	9,594.9
Fuel			1,169.5	9,113.6	14,642.5	19,912.3	20,065.3	30,164.5	20,831.9	19,867.1
Flared			0.0	0.0	508.2	1,204.4	1,485.0	1,201.2	1,201.2	313.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			811.0	3,380.3	-17,454.2	-20,158.4	-42,234.8	-8,257.8	5,855.7	8,688.9
Process and Frac										
Pentanes Plus			3,663.6	0.0	206.1	17,810.9	39,941.7	55,078.4	41,734.2	36,574.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,515.4	28,625.7	39,191.6	33,047.3	7,831.3	14,168.0	10,172.0	9,149.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001842
Facility Lic # Not Licenced

Facility Name WILLIAMS EXTRACTION PLANT 1-1-92-9W4
Facility Operator 0A0B

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001843
Facility Lic # 26609

Facility Name DENISON KNAPPEN 15-29
Facility Operator A2PH SWORD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			4,583.2	2,788.4	3,488.5	908.8				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			4,466.3	2,406.7	2,265.0	708.9				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			114.9	109.9	202.2	5.0				
Other products			0.0	0.0	0.0	0.0				
Fuel			0.0	271.1	937.3	168.0				
Flared			0.0	0.0	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			2.0	0.7	84.0	26.9				
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001844
Facility Lic # 27238

Facility Name KNAPPEN16-29
Facility Operator A2PH SWORD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			4,183.4							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			4,183.4							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			0.0							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			0.0							
Process and Frac										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001845
Facility Lic # 26434

Facility Name VINTAGE SMOKY NORTH 01-16
Facility Operator A162 DAYLIGHT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			72,959.2	106,244.7	91,333.5	97,776.5	75,173.5	63,932.5	52,250.7	45,658.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	140.0	562.6	561.8	554.4	564.0	512.1
Gas Gathering			0.0	0.0	190.9	85.6	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			71,714.4	104,926.7	90,010.3	96,748.7	72,146.6	61,203.9	49,540.4	45,307.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			382.0	584.0	531.3	546.6	261.8	341.2	298.3	246.4
Fuel			186.4	687.2	983.5	1,205.4	623.8	891.1	55.7	232.5
Flared			135.6	489.7	308.1	446.3	131.4	125.2	110.5	56.4
Vented			0.0	0.0	0.0	0.0	0.0	351.4	19.9	0.0
Diff and Other			540.8	-442.9	-830.6	-1,818.7	1,448.1	465.3	1,661.9	-696.8
Process and Frac										
Pentanes Plus			1,500.4	2,837.9	2,582.7	2,657.0	1,273.1	1,658.5	1,449.5	1,197.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001846
Facility Lic # 2924

Facility Name Conoco atlee-buffalo 09-13
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			29,851.6	47,057.2	30,613.6	28,304.4	28,084.0	24,034.4	27,049.8	28,041.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			27,312.9	43,928.6	29,631.9	27,993.9	26,491.0	22,175.2	25,311.1	26,025.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,894.5	2,791.8	1,937.2	1,672.1	1,653.2	1,713.4	1,859.9	1,423.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			644.2	336.8	-955.5	-1,361.6	-60.2	145.8	-121.2	591.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001847
Facility Lic # 15993

Facility Name VERMILLION EAGLESHAM 102/10-01
Facility Operator ORW3

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001848
Facility Lic # 26747

Facility Name HUSKY RAINBOW 14-03
Facility Operator 0A85 WINTER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							2,038.0			
Non-Alberta Facilities							0.0			
Dispositions										
Battery							0.0			
Gas Gathering							1,976.6			
Gas Plant							0.0			
Injection Facility							0.0			
Meter Station							0.0			
Other							0.0			
AB Commercial							0.0			
AB Industrial							0.0			
AB Residential							0.0			
AB Elec.Gen.							0.0			
Shrinkage										
Acid Gas							0.0			
Other products							0.0			
Fuel							93.9			
Flared							0.0			
Vented							0.0			
Diff and Other							-32.5			
Process and Frac										
Pentanes Plus							0.0			
Propane							0.0			
Butanes							0.0			
Ethane							0.0			
NGL							0.0			
Sulphur							0.0			
Sulp Cls Inv							0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001849
Facility Lic # 13819

Facility Name husky armstrong rochester 11-09
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			8,577.5	16,602.9	13,340.3	10,682.3	12,735.5	10,796.0	9,750.0	9,377.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			8,074.6	15,356.7	12,159.9	9,480.5	11,295.8	9,843.9	8,575.5	8,295.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			10.3	26.4	25.4	22.7	25.8	23.1	20.9	22.4
Fuel			488.6	1,051.5	876.2	704.6	628.8	414.6	562.3	355.1
Flared			0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.2	2.0	6.6	6.6	24.2	12.8
Diff and Other			3.5	168.0	278.6	472.5	778.5	507.8	567.1	692.1
Process and Frac										
Pentanes Plus			52.4	127.7	123.0	110.6	125.8	112.3	101.3	108.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001850
Facility Lic # 22372

Facility Name ARC Jenner Atlee-buffalo 04-23
Facility Operator OG30 ARC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,783.3	43,215.2	48,991.3	51,852.6	41,934.6	38,063.6	34,341.8	25,792.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	41.2	102.7	188.6	174.4
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			21,783.3	43,215.2	48,991.3	51,852.6	41,934.6	38,019.5	34,341.8	25,792.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	-41.2	-58.6	-188.6	-174.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001851
Facility Lic # 732

Facility Name GRANUM 12-19-11-25W4
Facility Operator 0BL1 COP BRC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			11,620.1	10,153.1	11,368.5	12,389.6	6,194.3	0.0		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			10,359.6	8,796.0	9,975.5	11,083.2	5,321.1	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			116.3	113.4	133.0	140.0	119.7	0.0		
Fuel			1,265.7	980.0	424.9	1,098.0	720.7	0.0		
Flared			0.0	88.0	605.4	0.0	0.0	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-121.5	175.7	229.7	68.4	32.8	0.0		
Process and Frac										
Pentanes Plus			205.3	0.0	0.0	0.0	0.0	0.0		
Propane			32.7	0.0	0.0	0.0	0.0	0.0		
Butanes			112.2	0.0	0.0	0.0	0.0	0.0		
Ethane			6.7	0.0	0.0	0.0	0.0	0.0		
NGL			180.8	512.6	585.2	646.1	556.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001853
Facility Lic # 13524

Facility Name TALISMAN BIGSTONE WEST (FIR)
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			651,897.9	570,422.8	604,529.8	685,122.5	747,518.7	817,994.8	774,936.4	698,053.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			620,213.9	536,081.8	571,016.0	649,642.4	707,575.5	768,660.8	725,625.1	652,173.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			20,294.5	20,131.2	20,919.7	20,613.8	22,115.8	21,815.5	21,099.1	19,090.9
Fuel			23,880.0	23,613.7	23,261.0	23,566.7	25,509.8	22,209.0	26,326.1	24,738.4
Flared			58.1	85.5	91.9	135.3	413.9	25.8	14.6	261.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Diff and Other			-12,548.6	-9,489.4	-10,758.8	-8,835.7	-8,096.3	5,283.7	1,871.5	1,788.7
Process and Frac										
Pentanes Plus			1,190.3	97.9	32.5	1,299.1	222.5	145.6	271.0	4,280.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			88,085.6	85,900.8	88,676.5	86,811.2	94,535.9	93,573.5	93,265.5	80,804.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001854
Facility Lic # 14005

Facility Name SUMMIT TWO CREEK
Facility Operator A1C9 TRILOGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			121,252.3	103,729.4	178,470.6	182,581.9	170,707.1	159,365.1	134,318.6	139,727.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	10,344.4	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			118,218.1	95,798.7	162,111.2	175,178.5	162,471.9	148,095.6	127,002.7	132,375.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,281.6	1,391.8	2,314.7	2,270.7	2,474.5	2,457.3	2,190.0	1,875.8
Fuel			4,323.1	404.9	5,214.4	5,925.8	6,589.9	6,046.7	4,756.3	4,728.0
Flared			0.0	28.3	226.0	234.5	255.5	255.7	256.2	233.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,570.5	6,105.7	-1,740.1	-1,027.6	-1,084.7	2,509.8	113.4	515.1
Process and Frac										
Pentanes Plus			521.7	324.3	48.4	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,492.3	5,779.5	10,125.3	9,917.1	10,729.4	10,642.8	9,406.1	8,178.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001857
Facility Lic # 20978

Facility Name RENAISSANCE BLOOD NORTH 16-35
Facility Operator OMD6 BONAVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			32,681.3	35,073.5	35,252.2	33,784.5	31,948.7	28,520.2	26,608.9	34,317.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	46.7	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			28,299.8	30,866.5	31,158.2	30,784.1	27,564.7	25,371.2	24,077.2	30,457.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			13.7	21.1	54.3	52.5	66.1	74.2	74.2	70.7
Fuel			3,417.7	3,620.1	3,626.5	1,501.0	2,361.5	3,168.7	2,702.5	3,389.4
Flared			0.4	0.0	0.0	0.0	16.2	0.0	0.0	27.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			949.7	565.8	413.2	1,446.9	1,940.2	-93.9	-291.7	372.5
Process and Frac										
Pentanes Plus			18.3	103.1	265.2	255.8	321.3	360.3	360.9	343.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			48.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001858
Facility Lic # 13131

Facility Name TALISMAN WILD RIVER
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			357,636.9	399,818.4	529,853.9	495,100.1	947,095.9	886,741.9	912,399.4	818,110.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			4,026.2	7,156.0	6,278.7	8,689.0	0.0	193.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			345,830.5	381,225.9	501,844.9	464,474.4	912,835.5	855,457.6	887,570.5	794,484.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			9,425.6	8,477.5	9,694.9	8,699.7	9,763.1	8,645.8	9,919.8	9,521.1
Fuel			12,014.7	12,685.6	14,384.1	13,486.5	23,947.9	22,836.1	23,485.7	22,009.9
Flared			193.8	31.4	201.2	57.5	129.2	65.5	54.0	241.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-13,853.9	-9,758.0	-2,549.9	-307.0	420.2	-456.1	-8,630.6	-8,146.3
Process and Frac										
Pentanes Plus			348.6	1,389.1	2,891.4	1,958.4	3,118.2	1,902.5	127.1	3,397.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			42,692.5	37,071.0	41,876.8	38,199.3	42,022.2	37,841.3	46,144.2	41,283.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001859
Facility Lic # 6099

Facility Name THREE HILLS CREEK 13-4-37-25W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			148,928.0	153,884.0	150,230.8	140,240.9	135,095.4	137,356.3	136,917.6	148,675.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			139,870.4	145,709.7	141,185.2	128,849.9	123,993.3	124,661.0	128,413.3	141,403.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,644.2	3,671.9	3,823.3	3,254.3	2,385.1	1,608.4	1,405.8	1,077.0
Fuel			5,763.0	5,808.6	5,833.7	5,381.5	5,364.4	5,458.2	5,701.0	6,388.8
Flared			36.9	51.4	48.6	41.0	39.3	25.1	44.7	24.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-386.5	-1,357.6	-660.0	2,714.2	3,313.3	5,603.6	1,352.8	-218.2
Process and Frac										
Pentanes Plus			353.9	147.6	133.6	331.8	168.3	132.1	59.1	66.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			16,117.2	15,952.0	16,424.8	13,894.7	10,279.5	6,971.2	6,117.2	4,716.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001860
Facility Lic # 17305

Facility Name ENCAL WORSLEY
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,811.6							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			1,069.3							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			0.0							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			742.3							
Process and Frac										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001862
Facility Lic # 15077

Facility Name PETRO-CAN BEZANSON
Facility Operator A12R BIRCHCLIFF

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			22,597.4	15,403.3	12,875.3	27,839.8	46,132.1	35,111.7	22,841.7	23,917.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			21,316.1	14,522.0	11,914.8	26,522.1	44,721.3	33,276.0	21,858.0	22,548.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			38.2	40.7	36.4	515.8	136.4	132.1	103.0	187.3
Fuel			854.6	586.0	512.9	575.1	1,169.6	1,264.9	735.8	1,622.1
Flared			32.6	28.4	29.9	474.4	33.5	0.0	6.4	4.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			341.4	226.2	381.3	-247.6	71.3	438.7	138.5	-444.9
Process and Frac										
Pentanes Plus			345.0	198.2	177.9	2,506.5	662.7	642.3	500.1	911.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001863
Facility Lic # 16047

Facility Name DEVON VALHALLA
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			67,862.0	58,863.6	81,415.7	102,784.4	85,628.1	58,814.8	36,845.6	50,543.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			30.1	0.0	0.0	0.0	0.0	0.0	0.0	2.5
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			62,526.1	54,775.2	77,766.2	96,349.8	78,087.8	54,001.0	35,913.5	49,007.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			242.6	484.5	841.0	1,213.0	777.5	370.3	184.8	217.7
Fuel			3,491.7	3,467.0	4,263.5	4,526.1	4,049.5	2,967.8	1,771.9	2,443.6
Flared			2.6	1.2	1.2	4.5	9.6	1.9	6.8	4.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,568.9	135.7	-1,456.2	691.0	2,703.7	1,473.8	-1,031.4	-1,132.3
Process and Frac										
Pentanes Plus			1,270.6	2,356.0	4,087.9	5,895.5	3,779.1	1,800.1	897.4	1,057.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001864
Facility Lic # 3368

Facility Name PANCDN CAVALIER
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			392,417.9	381,966.6	377,287.5	265,979.5	195,999.2	197,656.9	189,141.6	178,669.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			343.1	1,024.1	1,315.0	2,112.8	579.4	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			302,596.7	301,502.1	285,460.1	180,913.7	90,107.7	105,356.7	96,856.0	80,382.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			54,582.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			20,350.2	70,832.8	72,324.9	62,322.1	91,630.3	79,871.4	83,071.8	91,672.8
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,708.1	1,860.2	1,638.8	1,401.6	890.2	449.7	193.2	131.6
Fuel			8,160.3	8,627.5	8,906.8	6,938.2	6,082.2	5,986.8	5,881.4	3,812.6
Flared			25.3	126.1	53.4	9.1	1.2	5.7	11.5	13.9
Vented			0.0	0.0	0.0	0.0	0.0	0.2	5.7	0.0
Diff and Other			4,650.9	-2,006.2	7,588.5	12,282.0	6,708.2	5,986.4	3,122.0	2,655.9
Process and Frac										
Pentanes Plus			27.5	70.6	0.0	0.0	0.0	228.5	115.4	181.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			8,314.6	8,324.6	7,643.5	6,497.7	4,144.0	1,865.6	764.5	434.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001868
Facility Lic # 13679

Facility Name KAISER NEGUS
Facility Operator A2K2 UGR

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			115,373.2	111,535.1	160,609.1	126,586.1	99,084.2	96,610.0	73,612.2	69,112.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	19.5	0.0	0.0	0.0	0.0	0.0
Gas Gathering			4,893.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			23.3	173.9	43.9	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			106,865.0	109,189.5	157,617.1	124,093.1	100,721.8	89,538.3	69,509.4	64,907.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			779.8	1,405.2	1,400.2	1,441.8	1,511.8	1,468.6	1,135.5	1,283.4
Fuel			2,997.0	2,717.2	3,587.6	3,455.8	2,423.1	640.4	4,158.5	5,264.6
Flared			5.2	0.0	0.0	0.0	0.0	0.0	0.0	45.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-190.6	-1,950.7	-2,059.2	-2,404.6	-5,572.5	4,962.7	-1,191.2	-2,388.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	4,323.4	3,751.1	3,101.7	2,642.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,617.7	6,526.4	6,506.5	6,569.2	2,788.0	3,142.1	2,272.8	3,253.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001874
Facility Lic # 23447

Facility Name DEVON CHINCHAGA
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			178,116.1	172,143.2	161,925.6	132,800.7	123,521.8	110,078.5	116,768.5	112,968.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			165,540.6	157,204.3	147,285.5	124,271.3	114,268.9	103,184.8	107,937.8	104,038.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,104.8	6,235.0	5,358.0	3,737.1	4,904.9	4,940.2	5,963.6	5,370.3
Fuel			8,595.1	7,987.1	7,013.2	6,109.7	6,557.4	5,912.4	6,007.9	5,955.6
Flared			32.7	267.2	230.5	133.6	146.7	147.2	197.3	154.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,842.9	449.6	2,038.4	-1,451.0	-2,356.1	-4,106.1	-3,338.1	-2,550.6
Process and Frac										
Pentanes Plus			10,914.2	30,303.5	26,041.3	18,163.8	11,959.8	10,855.6	12,242.2	10,873.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	10,587.8	11,838.9	15,011.9	13,676.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001876
Facility Lic # 11942

Facility Name SIGNALTA BIGORAY
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			4,393.6	3,057.9	2,112.4	2,088.1	1,315.4	272.5		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			2,755.5	2,079.6	1,419.6	1,456.8	1,068.1	149.8		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			236.0	89.8	0.0	0.0	0.0	0.0		
Fuel			1,316.0	859.4	532.9	292.7	148.9	122.2		
Flared			13.5	29.9	162.6	341.7	98.8	3.8		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			72.6	-0.8	-2.7	-3.1	-0.4	-3.3		
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			1,048.7	385.6	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001877
Facility Lic # 17633

Facility Name INVASION BISON LAKE
Facility Operator 0T82 CDN FOREST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			19,948.4	17,018.4	9,879.1	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			18,218.9	15,332.3	7,012.7	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	24.1	96.9	0.0	0.0	0.0	0.0	0.0
Fuel			1,924.2	1,686.6	2,798.9	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-194.7	-24.6	-29.4	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	117.2	470.3	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001881
Facility Lic # 3805

Facility Name HUSKY WAYNE-ROSEDALE 11-27
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			85,821.3	88,568.8	92,435.7	74,047.8	65,513.1	51,765.0	46,305.9	45,134.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			77,139.3	80,133.7	84,106.8	68,619.4	60,123.8	45,850.6	41,941.5	39,139.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,883.8	1,773.5	1,893.8	1,401.0	1,215.0	915.4	734.8	617.0
Fuel			3,933.9	3,829.3	3,937.7	3,489.0	3,290.3	3,004.5	2,908.6	2,904.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,864.3	2,832.3	2,497.4	538.4	884.0	1,994.5	721.0	2,473.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	15.3	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,834.9	7,742.1	8,282.7	6,171.1	5,411.6	4,111.5	3,362.4	2,844.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001884
Facility Lic # 2830

Facility Name PETROBANK JUMPBUSH
Facility Operator A5EL PBN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			15,594.2	19,238.0	42,950.7	128,838.8	121,684.7	102,113.0	65,374.4	48,806.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			13,983.1	16,994.8	39,414.0	120,491.1	115,566.5	98,416.5	62,715.4	46,803.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8.6	20.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,469.3	1,892.6	3,235.2	6,023.2	6,291.8	5,704.7	4,778.8	3,345.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			133.2	330.5	301.5	2,324.5	-173.6	-2,008.2	-2,119.8	-1,343.0
Process and Frac										
Pentanes Plus			41.4	98.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001885
Facility Lic # 734

Facility Name GRANUM 13-31-11-26W4
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			209,485.0	183,933.3	209,284.6	243,613.3	223,870.9	248,362.3	249,762.6	233,869.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			203,440.0	180,659.9	203,093.7	239,676.0	220,882.7	247,795.4	246,947.9	232,926.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,094.7	1,169.8	1,368.2	1,864.0	1,865.7	2,065.2	2,278.4	2,048.6
Fuel			102.2	101.6	0.0	2,408.9	5,169.7	4,644.9	4,520.7	4,636.4
Flared			18.9	135.8	231.3	122.6	74.7	297.8	166.4	36.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Diff and Other			4,829.2	1,866.2	4,591.4	-458.2	-4,121.9	-6,441.0	-4,150.8	-5,779.7
Process and Frac										
Pentanes Plus			6,017.4	5,685.5	6,649.5	9,058.9	9,067.0	10,037.4	11,073.6	9,957.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001887
Facility Lic # 14790

Facility Name STURGEON LK GAS PLANT
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			94,306.0	98,333.2	129,602.7	137,568.6	137,746.5	112,866.6	101,506.3	124,497.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			84,042.2	88,507.6	118,879.9	120,991.1	125,040.3	101,247.3	91,999.4	112,978.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,963.6	4,082.3	4,903.6	4,923.4	4,378.0	3,446.6	3,104.6	3,744.7
Fuel			4,562.6	4,199.5	4,173.1	4,989.1	4,684.4	4,523.4	3,991.0	4,336.5
Flared			18.0	18.0	18.0	6.0	0.0	388.8	142.0	14.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,719.6	1,525.8	1,628.1	6,659.0	3,643.8	3,260.5	2,269.3	3,423.4
Process and Frac										
Pentanes Plus			25.6	149.0	23.0	132.3	57.0	70.4	37.5	114.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			16,212.5	16,472.6	20,043.6	20,047.4	17,969.6	14,257.1	12,920.2	15,490.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001890
Facility Lic # 11679

Facility Name ENERGY PROCESSORS PEMBINA
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			57,394.2	47,902.1	39,030.9	37,004.7	30,636.1	26,865.7	22,734.7	19,476.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			54,284.8	43,843.2	35,837.7	33,766.3	27,895.8	24,147.6	20,576.5	17,060.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,681.4	1,455.7	1,048.0	1,102.6	1,061.2	817.7	894.0	689.4
Fuel			2,219.0	2,466.5	2,047.8	1,909.6	1,705.5	1,668.5	1,520.9	1,436.2
Flared			0.8	0.0	1.8	1.2	10.0	0.0	3.1	2.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-791.8	136.7	95.6	225.0	-36.4	231.9	-259.8	288.3
Process and Frac										
Pentanes Plus			62.7	0.0	121.8	203.4	228.4	185.3	224.9	189.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			7,157.2	6,178.8	4,339.9	4,520.5	4,291.8	3,296.4	3,498.9	2,724.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001910
Facility Lic # 12418

Facility Name ATCO ATIM
Facility Operator OPE3 A G S

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			271,950.0	294,431.0	333,166.0	346,469.2	361,855.0	366,498.0	288,529.0	355,414.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			259,867.9	280,744.7	316,092.4	332,800.8	346,655.2	353,825.5	275,439.6	337,994.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			21,115.0	20,973.9	22,873.4	24,840.7	27,205.4	27,094.0	22,571.9	25,350.8
Fuel			341.1	295.1	279.1	301.8	316.3	243.9	233.2	259.4
Flared			62.5	63.4	62.9	57.8	57.9	61.3	70.5	57.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-9,436.5	-7,646.1	-6,141.8	-11,531.9	-12,379.8	-14,726.7	-9,786.2	-8,248.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	63.8	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			79,666.2	79,311.4	86,313.5	93,022.2	101,571.2	100,958.4	83,818.5	93,238.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001935
Facility Lic # 13639

Facility Name HUSKY WINDFALL
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			85.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			85.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			352,371.0	182,016.9	44,815.9	41,252.8	48,159.8	15,565.8	25,713.4	19,991.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001944
Facility Lic # Not Licenced

Facility Name IMPERIAL EAST EDMONTON LPG
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts									SHUTIN	SHUTIN
Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001946
Facility Lic # 17682

Facility Name AMOCO CRANBERRY(KEMP RIVER)
Facility Operator 0060

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001962
Facility Lic # 22230

Facility Name AEC SADDLE HILLS
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			184,114.1	204,178.7	161,986.9	161,224.1	96,276.8	43,180.3	0.0	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			182,174.3	204,477.6	158,488.9	155,069.6	88,258.4	40,758.1	0.0	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			3,855.5	4,122.5	3,571.0	3,296.2	2,021.8	642.0	0.0	
Fuel			695.6	323.0	401.9	382.9	235.5	233.0	0.0	
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			-2,611.3	-4,744.4	-474.9	2,475.4	5,761.1	1,547.2	0.0	
Process and Frac										
Pentanes Plus			3,386.0	4,609.8	3,012.3	1,355.8	513.1	191.5	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			13,879.0	13,685.6	12,437.6	12,726.0	8,049.4	2,574.1	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001963
Facility Lic # 3025

Facility Name NEWPORT LATHOM
Facility Operator OPF8 HUNT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			98,281.7	73,698.7	47,826.7	31,028.5	23,530.6	820.5	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			90,255.3	69,287.3	45,261.1	27,903.2	21,179.2	754.5	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,052.1	771.1	617.7	347.2	235.5	11.7	0.0	0.0
Fuel			5,570.4	4,146.5	2,583.3	1,833.6	1,359.2	0.0	0.0	0.0
Flared			0.0	0.0	0.0	3.0	0.1	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,403.9	-506.2	-635.4	941.5	756.6	54.3	0.0	0.0
Process and Frac										
Pentanes Plus			21.7	0.0	0.0	22.8	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,690.4	3,583.8	2,865.8	1,583.2	1,082.4	51.7	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001965
Facility Lic # 3178

Facility Name PANCDN VERGER
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			161,370.7	181,178.7	236,973.7	233,599.4	228,554.0	248,506.5	249,207.2	212,258.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			143,136.2	165,416.9	226,652.8	221,168.3	219,671.2	239,424.9	238,145.4	204,732.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			804.8	549.6	603.3	585.8	624.5	516.4	553.5	643.6
Fuel			5,090.4	5,348.3	5,907.3	5,594.7	5,756.7	5,961.2	6,158.5	6,129.4
Flared			134.1	203.1	46.4	158.0	160.4	160.7	41.0	3.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			12,205.2	9,660.8	3,763.9	6,092.6	2,341.2	2,443.3	4,308.8	748.6
Process and Frac										
Pentanes Plus			0.0	7.0	0.0	0.0	0.0	0.0	0.0	56.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,891.3	2,404.4	2,652.3	2,572.5	2,776.3	2,250.6	2,421.6	2,788.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001966
Facility Lic # 5632

Facility Name ENERGY PROCESSORS MIKWAN
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			37,113.2	33,497.0	37,861.5	52,729.7	48,578.2	42,191.7	35,864.0	31,419.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			34,546.1	30,688.3	35,060.6	50,869.1	47,181.5	39,684.8	32,997.6	29,112.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			643.9	625.5	580.8	519.7	388.8	447.6	371.2	279.5
Fuel			1,584.2	1,567.5	1,471.6	1,977.7	1,949.9	1,794.5	1,537.8	1,416.0
Flared			0.0	0.0	0.0	0.1	3.4	0.8	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
Diff and Other			339.0	615.7	748.5	-636.9	-945.4	264.0	957.4	610.6
Process and Frac										
Pentanes Plus			22.2	6.6	31.8	24.5	19.5	0.0	6.7	8.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,790.3	2,729.6	2,562.6	2,259.5	1,683.1	1,983.4	1,581.8	1,224.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001969
Facility Lic # 9781

Facility Name ALTAGAS SERVICES PEMBINA
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			248,656.4	270,624.7	252,737.1	210,929.3	172,653.2	139,758.5	112,203.1	83,766.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			237,566.8	258,722.5	239,042.5	196,034.0	160,360.5	128,799.0	103,615.0	77,577.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,157.2	7,245.9	6,724.7	5,393.7	4,620.5	4,293.7	3,822.3	2,875.8
Fuel			6,211.4	5,791.3	5,587.7	5,466.1	4,783.9	4,336.9	3,934.9	3,762.6
Flared			0.9	0.0	2.7	0.0	6.2	3.9	73.5	4.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-280.2	-1,135.0	1,379.5	4,035.5	2,882.1	2,325.0	757.4	-454.2
Process and Frac										
Pentanes Plus			7,930.8	9,153.4	8,363.9	6,631.7	6,379.9	3,872.1	2,154.5	1,842.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			16,187.1	22,526.9	21,150.7	17,164.9	14,171.9	14,874.3	14,122.9	10,240.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001971
Facility Lic # 13462

Facility Name NORTHROCK BARRHEAD
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			35,336.9	23,901.4	19,596.4	19,122.5	15,442.1	11,852.2	8,418.0	7,381.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			34,940.3	22,707.0	18,680.7	19,210.4	15,335.9	11,415.1	8,141.3	6,762.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1.0	17.2	31.0	9.1	9.5	16.5	14.1	9.9
Fuel			510.6	1,058.5	1,112.1	120.8	0.0	473.7	74.1	0.0
Flared			0.5	5.4	7.9	2.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-115.5	113.3	-235.3	-219.8	96.7	-53.1	188.5	608.6
Process and Frac										
Pentanes Plus			5.0	83.5	150.7	44.7	46.8	81.2	68.1	48.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001976
Facility Lic # 13845

Facility Name ENERGY PROCESSORS WINDFALL
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			85,353.4	91,380.8	166,250.0	242,199.8	210,397.9	168,306.4	154,216.1	112,950.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			82,685.6	88,678.0	159,451.1	233,430.6	200,259.7	158,758.2	143,823.8	106,341.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			963.4	1,191.5	1,910.1	2,231.4	1,771.2	2,169.8	2,473.9	1,751.2
Fuel			2,384.2	2,547.7	4,521.5	6,186.1	6,423.3	5,584.8	5,276.8	4,280.2
Flared			0.0	0.0	0.0	0.0	0.0	16.0	31.0	21.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.2
Diff and Other			-679.8	-1,036.4	367.3	351.7	1,943.7	1,777.6	2,610.6	503.9
Process and Frac										
Pentanes Plus			121.6	129.5	832.8	833.2	481.9	635.7	657.2	299.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,138.1	5,054.3	7,516.2	8,864.3	7,321.7	8,854.0	10,147.0	7,386.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001977
Facility Lic # 1805

Facility Name ALTAGAS MOSQUITO CREEK
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			248,375.3	239,695.2	213,671.7	216,993.0	181,233.7	202,203.3	182,180.6	143,295.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			236,608.2	230,365.8	201,661.8	205,401.0	170,761.9	188,568.2	169,927.7	135,921.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,188.9	1,403.1	1,388.1	1,206.1	1,000.9	1,204.3	1,075.7	751.9
Fuel			6,465.2	7,516.4	6,641.7	6,946.2	6,308.9	6,783.8	6,576.8	4,797.1
Flared			726.0	0.0	0.0	0.0	0.0	0.0	1.5	7.0
Vented			0.0	0.0	0.0	0.0	0.0	32.9	0.0	0.0
Diff and Other			3,387.0	409.9	3,980.1	3,439.7	3,162.0	5,614.1	4,598.9	1,817.9
Process and Frac										
Pentanes Plus			6,572.7	6,818.6	6,746.9	5,860.7	4,865.4	5,854.2	5,229.0	3,654.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001979
Facility Lic # 3982

Facility Name KEYWEST WAYNE-ROSEDALE 7-6
Facility Operator OZOH HARVEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			18,694.3	19,879.4	16,341.9	12,498.7	10,576.3	10,969.4	9,937.5	8,845.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			1,769.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			16,013.5	19,526.1	15,688.5	11,675.1	10,067.9	10,667.2	9,588.1	8,454.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			371.9	360.2	335.8	242.1	207.0	224.6	202.8	198.6
Fuel			56.7	70.1	191.8	490.3	383.9	302.7	191.9	270.5
Flared			0.0	0.0	0.0	72.8	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			483.0	-77.0	125.8	18.4	-82.5	-225.1	-45.3	-78.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,688.1	1,544.8	1,434.1	1,040.1	896.4	969.1	873.7	835.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001980
Facility Lic # 16588

Facility Name NEWPORT HAMELIN CREEK
Facility Operator OPF8 HUNT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			29,826.3	49,152.7	60,833.2	8,518.9				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			142.1	213.6	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			28,711.0	44,414.5	57,787.3	7,761.9				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			1.1	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			287.5	844.0	592.4	102.7				
Fuel			1,271.2	1,164.3	1,380.8	281.0				
Flared			97.5	322.3	201.3	0.8				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			-684.1	2,194.0	871.4	372.5				
Process and Frac										
Pentanes Plus			0.0	5.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			1,337.2	3,339.0	2,466.4	427.1				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001982
Facility Lic # 4709

Facility Name SHAPCO HUXLEY
Facility Operator 0GW1 SHAPCO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			27,247.3	27,774.7	20,336.5	26,668.5	33,483.6	27,987.1	24,014.4	18,468.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			26,067.0	25,393.9	18,672.2	25,460.2	30,865.7	25,422.3	20,807.4	15,770.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			241.8	326.8	228.1	487.3	1,207.9	1,125.1	1,260.4	984.1
Fuel			1,237.2	1,439.5	1,314.0	1,185.9	1,430.4	935.2	1,027.3	922.9
Flared			6.3	6.9	6.9	5.6	6.7	26.1	7.5	7.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-305.0	607.6	115.3	-470.5	-27.1	478.4	911.8	784.4
Process and Frac										
Pentanes Plus			11.5	17.2	19.1	48.2	326.0	267.4	144.5	237.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,051.7	1,395.6	973.9	2,030.2	4,715.0	4,430.8	5,079.7	3,871.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001983
Facility Lic # 13613

Facility Name CDN CONQUEST THUNDER LAKE WEST
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										SHUTIN
Alberta Facilities			32,258.8	4,264.1	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			31,051.1	3,802.8	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			103.2	27.6	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,104.5	433.7	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			475.7	122.2	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001984
Facility Lic # 13107

Facility Name MCLEOD 6-25-56-14W5
Facility Operator 0BL1 COP BRC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			72,875.6	58,818.2	45,753.5	24,586.5				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0		16.3		
Meter Station			67,377.1	55,362.9	41,821.5	21,873.5				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			2,122.6	1,668.2	1,555.0	737.0				
Fuel			1,682.3	1,437.3	1,036.5	650.9				
Flared			1.0	5.5	103.8	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			1,692.6	344.3	1,236.7	1,308.8				
Process and Frac										
Pentanes Plus			1,318.5	483.2	398.3	158.2				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			8,197.3	6,661.7	6,192.7	3,005.8				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001985
Facility Lic # 13291

Facility Name INTEGRA MANASKA 4-18
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			18,131.6	68,861.6	71,596.7	64,904.6	60,991.2	49,113.2	42,527.3	38,623.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	8,715.4	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			15,148.1	62,992.5	66,243.7	61,273.4	47,710.2	43,660.1	38,692.8	35,228.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			108.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			367.7	2,332.3	2,003.9	1,920.1	1,617.0	1,329.9	1,091.6	962.2
Fuel			1,460.7	2,256.1	2,908.4	3,016.4	2,622.6	2,452.1	1,975.2	1,748.4
Flared			106.3	0.5	0.1	0.0	238.9	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			940.3	1,280.2	440.6	-1,305.3	87.1	1,671.1	767.7	684.7
Process and Frac										
Pentanes Plus			0.0	360.3	776.4	850.8	887.7	562.1	727.7	597.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,690.2	9,605.9	7,987.5	7,626.9	6,267.8	5,236.5	4,156.7	3,705.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001987
Facility Lic # 10434

Facility Name PEMBINA 13-35-47-10W5
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			92,287.1	114,842.2	143,460.5	176,930.9	189,482.2	208,544.6	192,514.5	162,356.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			79,560.2	102,797.6	129,436.2	166,760.4	175,175.9	186,911.9	173,251.0	148,042.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			4,209.2	5,451.7	5,672.2	6,647.9	6,511.9	7,316.7	7,349.0	6,280.3
Fuel			5,009.2	5,778.0	4,623.4	1,192.8	1,092.4	5,969.1	6,310.5	5,559.3
Flared			0.0	0.9	0.0	0.0	1.8	18.9	60.1	219.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,508.4	814.0	3,728.7	2,329.8	6,700.2	8,328.0	5,543.9	2,254.2
Process and Frac										
Pentanes Plus			13,941.2	15,041.0	16,290.0	17,783.4	15,018.8	16,077.0	15,986.6	11,295.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			7,428.3	9,848.0	9,785.7	12,008.1	13,980.2	16,360.9	16,219.3	16,037.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001989
Facility Lic # 17684

Facility Name CHINCHAGA 1-5-96-7W6
Facility Operator OHE9

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts			SHUTIN							
Alberta Facilities			0.0							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			0.0							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			0.0							
Process and Frac										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001994
Facility Lic # 10091

Facility Name VIKING-KINSELLA 1-30-47-9W4
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			82,010.1	125,168.9	147,027.3	127,193.6	104,686.8	88,497.0	85,912.9	61,090.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			1,548.8	332.4	489.2	210.8	353.6	544.2	573.7	510.4
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			77,114.5	120,040.3	141,429.4	122,295.8	99,423.9	82,831.3	80,732.5	56,081.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			76.5	136.8	109.6	133.9	159.1	180.5	173.1	102.6
Fuel			3,768.5	4,811.1	4,944.2	4,958.1	5,010.8	4,763.0	4,725.6	3,227.2
Flared			33.5	18.3	13.5	5.3	99.4	105.1	41.4	49.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-531.7	-170.0	41.4	-410.3	-360.0	72.9	-333.4	1,119.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			354.6	608.8	500.0	596.7	731.3	827.1	791.9	471.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001998
Facility Lic # 18052

Facility Name VENTUS RAINBOW (SOUSA)
Facility Operator A0A7 NUVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			89,936.5	77,193.2	61,272.2	49,576.7	45,023.3	38,378.5	31,485.5	23,231.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			89,222.6	71,434.3	56,038.3	44,607.8	42,982.6	35,751.4	29,819.7	22,132.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			60.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,232.6	3,734.0	3,366.9	2,901.3	2,043.1	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-578.9	2,024.9	1,867.0	2,067.6	-2.4	2,627.1	1,665.8	1,099.0
Process and Frac										
Pentanes Plus			307.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075252
Facility Lic # 22371

Facility Name MARKWEST BANTRY 12-21-18-13 W4 PLANT
Facility Operator OTD9 AVN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				8,382.8	102,968.3	86,510.6	78,591.9	59,178.7	46,562.1	37,418.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				8,520.3	100,390.7	83,674.8	74,625.4	55,835.1	44,859.4	36,747.9
Other				0.0	0.0	0.0	483.8	653.5	711.3	624.1
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				42.9	273.7	177.4	139.6	97.8	80.1	74.5
Fuel				0.0	256.2	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-180.4	2,047.7	2,658.4	3,343.1	2,592.3	911.3	-27.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				190.6	1,222.9	786.9	627.4	438.3	357.8	332.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075866
Facility Lic # 27491

Facility Name NRK BREWSTER 03-17-043-14W5
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			980.1	16,991.0	12,199.7	8,236.0	6,218.9	6,165.6	5,221.5	5,109.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			876.6	14,145.4	11,105.6	7,947.0	6,201.7	5,981.3	4,977.1	4,674.1
Gas Plant			0.0	896.8	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	116.2	127.0	88.7	80.5	73.7	61.9	64.1
Fuel			29.7	1,144.3	378.2	0.0	0.0	61.7	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			73.8	688.3	588.9	200.3	-63.3	48.9	182.5	371.3
Process and Frac										
Pentanes Plus			0.0	565.6	617.4	431.3	391.0	358.1	301.5	311.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075995
Facility Lic # 27649

Facility Name PROBE LEDUC GAS PROCESSING FACILITY
Facility Operator A05T MEC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,059.2	137,675.3	134,023.1	124,191.6	111,187.6	107,523.0	88,989.7	76,421.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			2,943.5	130,299.7	129,013.7	113,968.7	76,692.1	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	27,079.0	97,934.4	81,450.1	65,702.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			115.8	4,260.4	3,622.3	3,301.5	3,337.2	3,132.4	2,528.2	2,164.1
Fuel			0.0	993.2	1,138.0	1,036.8	1,194.8	1,220.9	771.2	890.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-0.1	2,122.0	249.1	5,884.6	2,884.5	5,235.3	4,240.2	7,664.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			481.4	17,586.0	15,200.8	13,849.6	13,748.3	12,998.2	10,437.9	8,938.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0076120
Facility Lic # 27829

Facility Name FLOWING ENERGY MONITOR GAS PLANT
Facility Operator OTM9 NAL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				38,386.8	38,327.8	31,220.8	34,813.1	30,027.9	28,448.3	32,250.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				37,773.9	36,871.4	28,107.7	32,318.5	28,588.1	26,574.4	30,427.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	76.9	192.3	225.5
Fuel				196.1	438.1	174.1	318.5	320.6	975.4	1,302.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				416.8	1,018.3	2,939.0	2,176.1	1,042.3	706.2	295.7
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	373.6	934.5	1,096.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0076575
Facility Lic # 23124

Facility Name IRMA 12-01-46-9W4
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				44,932.8	46,840.4	46,282.7	22,992.6			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
Dispositions										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				0.0	0.0	0.0	0.0			
Gas Plant				0.0	0.0	0.0	47.5			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				44,667.2	45,314.6	43,783.3	21,875.2			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				46.7	61.7	72.2	50.5			
Fuel				510.3	1,426.2	1,615.6	817.7			
Flared				0.0	0.0	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				-291.4	37.9	811.6	201.7			
Process and Frac										
Pentanes Plus				227.4	299.3	351.3	245.6			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0076666
Facility Lic # 3889

Facility Name WILDUNN CREEK 7-27-029-14W4
Facility Operator A5G3 COPRC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										SHUTIN
Alberta Facilities				24,948.8	25,692.5	21,389.2	27,159.3	27,387.4	20,241.5	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	100.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				24,144.9	24,662.3	20,123.4	26,469.0	26,106.4	18,135.2	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				130.3	169.2	145.2	219.1	253.0	174.9	0.0
Fuel				0.0	0.0	1,082.4	1,562.7	1,642.3	1,485.3	0.0
Flared				8.9	6.5	10.4	16.9	17.2	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	16.8	0.0
Diff and Other				664.7	854.5	27.8	-1,108.4	-631.5	329.3	0.0
Process and Frac										
Pentanes Plus				632.9	823.1	706.7	1,065.3	1,230.0	849.3	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077070
Facility Lic # 28375

Facility Name RYCROFT 15-11-76-6W6 GAS PLANT
Facility Operator 0X0P FAIRBORNE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				44,582.1	109,173.5	119,917.8	90,271.1	66,902.5	51,385.2	73,114.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				44,788.0	107,051.7	116,380.3	85,784.6	59,795.0	47,389.5	69,248.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				202.6	525.4	594.5	511.6	406.4	357.1	657.9
Fuel				426.5	2,322.6	3,658.0	2,712.2	2,321.0	1,616.4	2,336.1
Flared				23.1	0.0	3.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-858.1	-726.2	-718.0	1,262.7	4,380.1	2,022.2	871.3
Process and Frac										
Pentanes Plus				985.3	2,553.1	2,888.7	2,486.7	1,975.1	1,735.5	3,197.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077266
Facility Lic # 28987

Facility Name ALDERSON 13-21-015-11W4 GAS PLANT
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				80,238.1	192,754.4	165,087.9	124,446.5	94,380.9	87,753.0	24,953.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				92,094.5	193,569.1	159,342.1	119,168.0	89,723.9	85,047.0	24,076.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2.7	2.2	0.0	0.0	0.0	0.0	0.0
Fuel				105.8	447.8	5,856.8	6,121.0	5,055.9	3,088.2	711.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				6.1	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-11,971.0	-1,264.7	-111.0	-842.5	-398.9	-382.2	165.2
Process and Frac										
Pentanes Plus				13.2	10.8	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077288
Facility Lic # 28198

Facility Name VERNON LAKE 7-9-47-10W4
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				106,823.4	192,960.8	166,430.3	141,064.0	124,805.0	109,351.1	81,391.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				105,001.2	190,868.5	161,970.5	135,355.8	119,230.5	103,922.3	76,817.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				62.5	195.0	305.3	337.9	328.4	307.3	256.4
Fuel				2,830.0	4,989.7	5,497.9	5,567.0	5,171.9	5,010.5	3,633.7
Flared				2.0	0.0	11.3	16.3	23.8	16.7	444.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,072.3	-3,092.4	-1,354.7	-213.0	50.4	94.3	239.7
Process and Frac										
Pentanes Plus				0.0	947.4	1,483.7	1,642.0	1,595.8	1,493.9	1,246.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				303.9	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077308
Facility Lic # 28640

Facility Name DRYDEN CREEK GAS PLANT
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				21,947.3	24,692.6	17,224.0	12,002.6	6,422.0	7,602.7	6,588.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	2.3
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				21,977.0	24,196.9	17,218.3	11,491.2	6,163.5	7,564.7	6,452.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				22.7	40.5	39.0	22.4	9.0	14.2	11.0
Fuel				138.9	253.4	239.3	220.8	155.6	44.8	208.3
Flared				60.0	313.3	289.0	156.4	223.0	68.0	12.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	1.3
Diff and Other				-251.3	-111.5	-561.6	111.8	-129.1	-89.0	-98.5
Process and Frac										
Pentanes Plus				110.6	196.5	190.0	108.9	44.0	68.7	54.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077324
Facility Lic # 21701

Facility Name BAYTEX WIMBORNE 5-10 GAS PLANT
Facility Operator A0ER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				27,351.1	34,837.5	35,269.7	34,590.3	28,401.4	24,356.3	21,762.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				25,890.9	35,616.6	39,136.0	32,731.5	25,683.1	22,268.4	19,005.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,683.9	2,066.4	1,097.7	767.9	355.9	234.3	184.7
Fuel				1,214.4	0.0	0.0	861.2	801.3	2,048.5	2,312.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,438.1	-2,845.5	-4,964.0	229.7	1,561.1	-194.9	259.6
Process and Frac										
Pentanes Plus				187.2	550.3	195.2	155.7	29.2	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				6,762.7	8,176.6	4,563.5	3,211.3	1,552.1	1,040.0	824.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077819
Facility Lic # 29178

Facility Name BAYTEX CHINCHAGA 10-20-96-7W6
Facility Operator ORL9 BAYTEX

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				29,854.0	53,741.8	31,952.1	24,524.2	19,468.6	15,106.7	12,255.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				26,503.6	47,561.4	30,481.6	22,284.8	17,878.5	14,374.2	11,887.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				604.0	749.8	445.1	344.3	256.5	236.4	186.7
Fuel				1,055.3	2,133.2	1,127.4	1,469.6	1,470.0	307.7	0.0
Flared				0.0	0.0	137.4	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,691.1	3,297.4	-239.4	425.5	-136.4	188.4	181.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	10.5	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,690.0	3,394.2	2,022.4	1,566.1	1,171.3	1,073.2	850.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0078091
Facility Lic # 29208

Facility Name SADDLEHILLS 10-11-75-7 W6
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				44,557.4	86,506.1	68,688.4	75,043.5	86,686.1	66,869.3	62,707.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	251.7
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				44,729.3	82,642.6	66,000.2	74,405.2	84,669.3	63,594.0	60,538.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				208.0	530.4	307.9	204.5	293.5	172.9	208.0
Fuel				358.7	2,676.6	1,837.3	1,932.9	2,318.3	2,195.6	1,934.4
Flared				14.7	44.0	0.6	0.0	0.0	0.0	42.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-753.3	612.5	542.4	-1,499.1	-595.0	906.8	-267.6
Process and Frac										
Pentanes Plus				482.2	828.4	246.0	120.5	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				499.6	1,683.3	1,210.5	833.7	1,350.4	804.4	975.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0078222
Facility Lic # 28496

Facility Name BERLAND RIVER W 16-15-59-24W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				19,954.4	59,283.1	68,384.6	37,821.1	25,598.0	20,421.0	16,032.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				18,945.5	53,546.9	64,751.2	33,552.4	22,298.5	16,897.3	13,303.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				265.5	1,129.2	719.9	557.1	443.0	414.6	362.0
Fuel				288.4	2,635.4	3,250.8	2,877.8	2,608.2	2,733.6	2,299.7
Flared				0.5	27.9	15.7	81.0	0.0	40.9	26.6
Vented				0.0	0.0	0.0	0.1	0.0	0.0	0.0
Diff and Other				454.5	1,943.7	-353.0	752.7	248.3	334.6	40.7
Process and Frac										
Pentanes Plus				18.0	400.2	446.9	498.9	428.5	361.3	333.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,087.2	4,619.0	2,752.0	2,004.7	1,552.4	1,494.4	1,289.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079061
Facility Lic # 25164

Facility Name SMOKY 7-36-58-3W6
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				26,009.9	233,485.5	298,128.5	400,287.0	390,915.9	326,141.3	283,601.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				24,396.8	29,011.7	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	190,298.0	283,464.0	376,819.0	368,362.0	301,993.3	263,134.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				793.8	8,473.6	9,423.6	12,306.8	8,440.5	7,096.0	6,298.0
Fuel				967.9	5,225.9	7,569.1	10,756.2	10,111.6	9,631.2	9,372.1
Flared				29.1	141.4	183.3	347.0	221.7	158.5	202.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-177.7	334.9	-2,511.5	58.0	3,780.1	7,262.3	4,594.1
Process and Frac										
Pentanes Plus				3,857.9	41,183.6	45,800.8	59,814.2	41,022.7	34,488.3	30,610.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079260
Facility Lic # 3728

Facility Name RED LAND SOUTH 6-4-27-21W4 GAS PLANT
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				22,010.3	226,581.7	280,688.7	256,155.6	267,831.9	226,961.5	229,252.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	83.7	988.2	993.6	995.5
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				20,844.8	212,430.3	263,870.9	241,350.1	255,529.4	217,553.3	219,399.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				338.1	2,515.1	3,263.6	2,947.2	2,450.6	1,691.9	1,273.0
Fuel				820.6	7,809.2	9,508.6	9,004.6	8,551.5	7,401.0	7,518.7
Flared				1.5	8.9	18.9	48.9	21.2	21.3	61.1
Vented				0.0	0.0	116.3	13.1	0.0	0.0	38.5
Diff and Other				5.3	3,818.2	3,910.4	2,708.0	291.0	-699.6	-34.5
Process and Frac										
Pentanes Plus				0.0	22.0	164.9	183.6	196.5	27.1	8.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,489.1	11,162.8	14,238.6	12,734.8	10,775.9	7,504.1	5,753.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080025
Facility Lic # 29910

Facility Name LITTLE CHICAGO GAS PLANT
Facility Operator A58R CANERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					108,985.2	106,490.6	83,660.6	66,750.4	54,332.3	45,524.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					19.8	48.7	86.2	179.0	104.3	127.8
Gas Gathering					8.9	31.5	16.0	23.2	10.8	13.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					138.1	298.2	114.1	138.0	42.2	34.2
Meter Station					101,263.8	97,467.5	76,407.8	59,092.3	48,908.0	40,093.5
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					4,676.9	4,920.7	4,224.4	3,629.2	2,901.0	2,494.4
Fuel					2,909.7	3,875.6	3,437.2	3,392.7	1,940.1	1,620.5
Flared					564.8	396.6	55.3	34.4	17.2	41.2
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-596.8	-548.2	-680.4	261.6	408.7	1,099.1
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					19,419.4	20,331.7	17,480.2	14,953.8	11,881.6	10,299.1
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080187
Facility Lic # 27772

Facility Name PEYTO KAKWA 02-11-60-04 W6 SWEET GAS
Facility Operator OYA2 PEYTO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					170,226.0	266,235.7	186,375.1	164,127.6	177,909.0	142,624.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					156,024.0	237,139.6	160,902.3	141,743.2	154,251.8	123,443.5
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					13,795.3	21,420.3	12,755.5	10,628.8	11,291.0	9,319.6
Fuel					5,817.2	8,562.1	7,408.9	8,210.4	8,597.1	7,303.5
Flared					70.9	566.2	391.1	317.0	321.1	102.7
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-5,481.4	-1,452.5	4,917.3	3,228.2	3,448.0	2,454.9
Process and Frac										
Pentanes Plus					45,958.8	58,874.1	27,174.3	21,875.7	20,483.1	16,894.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					18,088.6	38,534.0	29,845.8	25,523.7	29,438.1	24,287.8
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080688
Facility Lic # 30742

Facility Name WILD RIVER 14-20 GP
Facility Operator A573 TOURMALINE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					65,617.4	89,297.2	229,123.0	243,582.6	224,754.9	179,063.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					64,108.5	89,093.3	222,766.9	235,863.8	220,592.2	177,231.8
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,208.0	1,541.5	4,279.6	3,645.1	3,305.5	2,596.6
Fuel					428.7	890.7	4,990.9	5,922.5	5,598.4	5,599.1
Flared					0.4	0.0	0.0	5.1	15.6	12.4
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-128.2	-2,228.3	-2,914.4	-1,853.9	-4,756.8	-6,376.4
Process and Frac										
Pentanes Plus					3,548.1	4,910.0	13,639.5	10,617.3	9,412.2	6,186.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					2,150.5	2,353.2	6,426.1	6,450.1	6,075.0	5,909.4
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080799
Facility Lic # 30856

Facility Name BASSET LAKE 16-35 GAS PLANT
Facility Operator 0X0P FAIRBORNE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					25,224.3	32,514.6	30,109.4	27,712.3	21,502.3	14,936.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					23,520.1	27,485.2	27,248.3	23,397.2	18,375.6	12,258.7
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					66.5	110.2	130.1	139.9	97.6	78.0
Fuel					1,193.3	1,774.1	1,823.5	1,637.7	1,333.5	1,325.0
Flared					0.0	18.4	2.3	2.6	2.3	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					444.4	3,126.7	905.2	2,534.9	1,693.3	1,274.7
Process and Frac										
Pentanes Plus					323.2	534.7	631.9	680.0	475.0	379.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080972
Facility Lic # 31023

Facility Name ANTE CREEK GAS PLANT 10-36-065-25W5M
Facility Operator OG30 ARC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					14,770.9	33,050.3	32,291.2	76,993.4	91,655.5	96,693.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					13,699.2	30,690.0	28,839.9	71,630.2	86,481.0	90,956.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					346.1	972.8	1,092.9	2,000.4	2,763.5	2,653.4
Fuel					817.6	1,486.0	2,014.4	2,649.1	3,271.0	2,993.0
Flared					0.0	0.0	111.1	660.0	294.1	557.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-92.0	-98.5	232.9	53.7	-1,154.1	-465.8
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					1,483.3	4,237.0	4,645.5	8,557.3	11,531.8	11,101.5
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081174
Facility Lic # 22299

Facility Name ATCO CARBON SOUTH
Facility Operator 0144 ATCO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					18,007.7	23,208.7	23,673.7	24,483.8	23,070.3	22,533.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					16,933.0	21,815.6	22,619.1	23,130.7	21,743.9	21,238.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					131.8	134.1	156.1	138.5	132.4	122.6
Fuel					942.9	1,259.0	1,012.8	1,051.4	986.7	993.4
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	-114.3	163.2	207.3	178.9
Process and Frac										
Pentanes Plus					640.4	652.2	758.7	673.8	643.3	595.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081833
Facility Lic # 31781

Facility Name KETCH WORSLEY 16-36 GAS PLANT
Facility Operator AOMC TERRA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					17,536.9	33,733.0	93,146.4	67,610.5	52,396.4	34,972.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					16,599.9	32,910.0	91,609.7	65,821.2	51,237.7	34,074.6
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					413.2	878.9	987.0	1,127.3	0.0	0.0
Fuel					702.2	839.8	1,989.5	2,446.5	1,663.6	1,674.1
Flared					0.0	0.0	0.0	1.0	4.5	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-178.4	-895.7	-1,439.8	-1,785.5	-509.4	-776.2
Process and Frac										
Pentanes Plus					2,007.8	4,272.3	4,796.9	5,479.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081848
Facility Lic # 3727

Facility Name ENCANA ROSEBUD 2-1-27-21W4 GAS PLANT
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					18,868.8	78,247.7	85,252.0	53,781.5	77,066.3	59,178.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					17,725.7	74,429.2	81,148.5	50,817.3	73,293.5	55,314.8
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					166.6	639.7	630.9	352.2	379.1	164.7
Fuel					663.8	2,111.8	2,240.9	1,768.8	2,124.1	1,887.9
Flared					0.0	0.0	1.1	0.0	1.1	0.0
Vented					2.8	6.7	0.0	0.0	0.0	0.0
Diff and Other					309.9	1,060.3	1,230.6	843.2	1,268.5	1,810.7
Process and Frac										
Pentanes Plus					32.1	113.5	44.4	29.1	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					691.8	2,635.6	2,654.0	1,488.8	1,657.5	720.1
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081971
Facility Lic # 31753

Facility Name PENGROWTH COUNTESS 2-4-19-16W4
Facility Operator A5EL PBN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					6,952.8	13,986.0	10,929.2	9,202.1	7,436.4	8,759.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					7,245.5	14,329.7	11,496.0	7,877.7	7,310.6	8,632.6
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					60.7	112.3	109.9	92.8	93.9	113.6
Fuel					189.7	698.6	739.2	592.7	94.8	0.0
Flared					80.7	67.4	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-623.8	-1,222.0	-1,415.9	638.9	-62.9	13.0
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					269.8	498.5	480.5	400.2	405.4	497.9
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082137
Facility Lic # 32107

Facility Name FLOWING WILD 9-36 GP
Facility Operator A162 DAYLIGHT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					8,857.4	11,909.4	5,087.6			
Non-Alberta Facilities					0.0	0.0	0.0			
Dispositions										
Battery					0.0	0.0	0.0			
Gas Gathering					0.0	0.0	0.0			
Gas Plant					0.0	0.0	0.0			
Injection Facility					0.0	0.0	0.0			
Meter Station					9,097.1	11,618.1	4,190.9			
Other					0.0	0.0	0.0			
AB Commercial					0.0	0.0	0.0			
AB Industrial					0.0	0.0	0.0			
AB Residential					0.0	0.0	0.0			
AB Elec.Gen.					0.0	0.0	0.0			
Shrinkage										
Acid Gas					0.0	0.0	0.0			
Other products					0.0	0.0	0.0			
Fuel					58.2	472.1	587.6			
Flared					0.0	0.0	0.0			
Vented					0.0	0.0	0.0			
Diff and Other					-297.9	-180.8	309.1			
Process and Frac										
Pentanes Plus					0.0	0.0	0.0			
Propane					0.0	0.0	0.0			
Butanes					0.0	0.0	0.0			
Ethane					0.0	0.0	0.0			
NGL					0.0	0.0	0.0			
Sulphur					0.0	0.0	0.0			
Sulp Cls Inv					0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082296
Facility Lic # 30024

Facility Name PRINCESS 13-05 CHOKE PLANT
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					7,225.2	11,954.2	9,429.5	8,091.0	769.8	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					6,323.8	10,965.9	8,863.5	7,389.6	585.5	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					5.6	10.3	0.0	5.8	0.0	
Fuel					475.5	799.8	623.1	707.3	41.8	
Flared					0.0	0.0	0.0	0.0	0.0	
Vented					0.0	0.0	0.0	0.0	0.0	
Diff and Other					420.3	178.2	-57.1	-11.7	142.5	
Process and Frac										
Pentanes Plus					27.9	50.0	0.0	28.3	0.0	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082304
Facility Lic # 26184

Facility Name 6-17-25-20W4 WINTERING HILLS WEST
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					47,318.6	109,120.8	96,163.0	101,972.0	102,726.9	92,801.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					44,722.7	101,382.6	89,788.3	94,051.5	97,412.7	87,636.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					141.0	645.1	801.6	872.6	880.5	975.4
Fuel					1,885.4	4,179.3	3,766.8	3,922.2	3,822.5	3,513.3
Flared					0.8	1.3	0.4	14.9	0.9	0.0
Vented					0.0	0.0	0.0	0.0	0.4	0.0
Diff and Other					568.7	2,912.5	1,805.9	3,110.8	609.9	676.7
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					627.0	2,861.7	3,534.7	3,843.5	3,676.9	4,244.7
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082962
Facility Lic # 31777

Facility Name ALBERS 8-23-41-7W4 GAS PLANT
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					13,676.0	16,866.5	5,778.0	1,198.6	505.4	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					0.0	0.0	0.0	0.0	0.0	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					13,054.9	15,431.2	5,313.4	953.7	460.3	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					0.0	0.0	0.0	0.0	0.0	
Fuel					410.8	894.5	428.1	121.2	43.8	
Flared					0.0	33.0	24.3	0.0	0.0	
Vented					0.0	0.0	0.0	0.0	0.0	
Diff and Other					210.3	507.8	12.2	123.7	1.3	
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083567
Facility Lic # 31879

Facility Name HIGHPINE JOFFRE GAS PLANT 6-17
Facility Operator A162 DAYLIGHT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						56,701.6	48,706.7	79,643.1	81,323.6	64,889.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						51,849.3	45,112.0	75,605.8	77,769.9	61,117.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1,521.6	1,092.4	1,531.0	1,674.2	1,528.5
Fuel						3,284.6	2,995.0	2,882.0	1,145.7	2,129.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						46.1	-492.7	-375.7	733.8	113.4
Process and Frac										
Pentanes Plus						1,023.9	535.9	303.3	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						5,682.6	4,211.7	6,336.5	7,238.4	6,498.2
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083667
Facility Lic # 27718

Facility Name CORBET GAS PLANT 15-10-62-6 W5
Facility Operator OW9P 981405

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						96,561.1	118,557.4	217,170.6	186,824.6	137,400.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						96,415.5	121,341.8	216,945.6	185,197.7	132,783.3
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	69.3	0.0	0.0
Other products						154.2	73.5	3.1	0.0	0.0
Fuel						0.0	0.0	0.0	0.0	3,719.9
Flared						0.0	0.0	9.5	48.9	17.3
Vented						0.0	0.0	7.7	15.1	11.4
Diff and Other						-8.6	-2,857.9	135.4	1,562.9	868.4
Process and Frac										
Pentanes Plus						749.4	357.2	15.3	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083746
Facility Lic # 32635

Facility Name GENTRY PRINCESS 1-20 GAS PLANT
Facility Operator A0C6 CREW

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					492.4	26,138.4	43,644.9	20,637.6	23,977.6	40,564.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					478.8	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	24,895.1	42,622.6	17,943.6	23,051.7	38,758.5
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	93.0	314.5
Fuel					13.6	1,059.8	1,025.7	1,625.9	1,116.5	784.3
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	183.5	-3.4	1,068.1	-283.6	707.5
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	451.3	657.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	788.1
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083873
Facility Lic # 26357

Facility Name BANTRY 05-15-017-12W4 GAS PLANT
Facility Operator OTD9 AVN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						32,644.5	2,315.1			
Non-Alberta Facilities						0.0	0.0			
Dispositions										
Battery						0.0	0.0			
Gas Gathering						0.0	0.0			
Gas Plant						0.0	0.0			
Injection Facility						0.0	0.0			
Meter Station						33,632.7	2,307.6			
Other						0.0	0.0			
AB Commercial						0.0	0.0			
AB Industrial						0.0	0.0			
AB Residential						0.0	0.0			
AB Elec.Gen.						0.0	0.0			
Shrinkage										
Acid Gas						0.0	0.0			
Other products						71.0	14.9			
Fuel						0.0	0.0			
Flared						0.0	0.0			
Vented						0.0	0.0			
Diff and Other						-1,059.2	-7.4			
Process and Frac										
Pentanes Plus						0.0	0.0			
Propane						0.0	0.0			
Butanes						0.0	0.0			
Ethane						0.0	0.0			
NGL						316.3	66.8			
Sulphur						0.0	0.0			
Sulp Cls Inv						0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084058
Facility Lic # 32387

Facility Name GREYHAWKE GAS PLANT 10-24
Facility Operator A0CL RWE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						64,110.4	76,540.0	51,286.9	52,677.2	59,340.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						62,354.2	71,510.3	47,416.9	52,706.1	59,433.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1,533.3	1,944.0	1,236.4	1,153.9	1,071.4
Fuel						2,031.4	2,570.1	1,697.6	518.2	247.6
Flared						0.0	0.3	109.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-1,808.5	515.3	827.0	-1,701.0	-1,411.4
Process and Frac										
Pentanes Plus						169.8	1.8	13.9	26.1	413.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						6,659.6	8,542.3	5,440.3	5,017.9	4,329.9
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084179
Facility Lic # 32100

Facility Name PEYTO CUTBANK 04-06-063-09 W6 GP
Facility Operator OYA2 PEYTO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						29,643.4	30,974.5	26,073.7	19,224.9	15,796.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						26,601.9	28,736.1	23,883.5	17,127.8	14,490.4
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						848.3	663.3	465.2	374.2	281.9
Fuel						1,108.8	2,441.0	2,405.8	2,183.5	2,023.7
Flared						69.7	67.7	52.4	39.0	31.9
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1,014.7	-933.6	-733.2	-499.6	-1,031.8
Process and Frac										
Pentanes Plus						1,278.8	695.4	627.6	443.0	349.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						2,503.1	2,256.9	1,497.7	1,236.2	926.4
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084226
Facility Lic # 13771

Facility Name BIGSTONE 11-9-61-22W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						103,508.2	161,839.1	165,200.1	138,837.5	107,525.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	21.5
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						103,370.7	156,627.5	160,544.0	136,045.2	102,670.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						520.0	1,041.4	1,325.2	1,264.4	1,473.3
Fuel						1,335.5	2,168.4	2,487.8	2,432.1	2,313.1
Flared						42.9	37.3	85.3	115.5	45.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-1,760.9	1,964.5	757.8	-1,019.7	1,002.1
Process and Frac										
Pentanes Plus						0.0	281.2	828.0	1,132.2	1,549.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						2,354.7	4,510.8	5,293.1	4,732.1	5,120.8
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084455
Facility Lic # 26711

Facility Name HUSKY BIVOUAC
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities						96,199.1	157,102.9	172,251.3	174,239.4	172,749.6
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						96,199.1	157,102.9	172,251.3	174,239.4	172,702.2
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	21.1	0.0
Flared						0.0	0.0	119.5	91.9	244.4
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	0.0	-119.5	-113.0	-197.0
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084636
Facility Lic # 33220

Facility Name PHOENIX 102/07-21-39-10W5
Facility Operator A5AX BACCALIEU

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						6,559.6	5,020.3	5,587.3	4,229.9	3,151.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						5,845.3	4,508.9	4,790.4	3,696.8	2,918.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						720.1	267.7	386.8	312.7	278.7
Fuel						32.4	389.5	533.0	330.2	39.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-38.2	-145.8	-122.9	-109.8	-85.2
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						3,193.2	1,156.9	1,684.6	1,357.1	1,222.6
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084773
Facility Lic # 33195

Facility Name DUVERNAY 15-4-58-23W5M GAS PLANT
Facility Operator A56Z

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						141,704.2	530,216.6	790,382.9	861,196.9	808,461.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						135,691.8	518,587.2	777,092.7	850,307.3	797,499.6
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1,330.4	6,504.5	11,084.4	11,790.1	11,497.0
Fuel						3,170.1	9,567.0	12,040.2	11,453.1	11,966.1
Flared						0.0	15.5	280.8	247.2	217.6
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1,511.9	-4,457.6	-10,115.2	-12,600.8	-12,718.4
Process and Frac										
Pentanes Plus						2,960.2	20,700.9	32,740.4	40,628.2	40,581.6
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						3,327.7	9,475.0	18,349.6	14,229.4	13,119.3
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084966
Facility Lic # 32829

Facility Name RIDER PEMBINA 07-02-048-09W5 GAS PLA
Facility Operator A0A7 NUVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						83,566.9	150,385.9	138,865.9	101,873.7	79,311.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	749.2	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						77,567.1	138,705.7	125,706.1	91,747.3	70,889.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						3,703.2	4,385.5	3,851.7	3,206.7	2,321.7
Fuel						2,277.6	4,980.6	5,301.2	3,710.7	2,376.0
Flared						0.0	0.0	10.5	0.4	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						19.0	2,314.1	3,247.2	3,208.6	3,723.8
Process and Frac										
Pentanes Plus						7,349.7	4,122.5	5,921.3	4,664.6	3,067.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						9,322.1	15,784.9	11,805.6	9,979.4	7,548.8
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084973
Facility Lic # 34292

Facility Name FET GOLDEN 7-7-87-14W5 GAS PLANT
Facility Operator A26E FET ENERGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						815.6	1,016.5	1,131.3	1,052.4	445.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						216.5	72.0	0.0	0.0	0.0
Fuel						0.0	0.0	104.4	12.5	0.0
Flared						581.3	942.2	1,026.9	1,038.0	445.7
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						17.8	2.3	0.0	1.9	0.0
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						889.6	295.6	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0085141
Facility Lic # 33937

Facility Name QUEENSTOWN 1-2-18-22W4 GAS PLANT
Facility Operator 0CW8 COMPTON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						24,582.9	73,417.1	73,005.1	49,868.2	28,817.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	9.4	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						23,339.2	69,082.8	66,781.8	45,125.6	25,452.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						109.3	261.0	299.5	231.0	157.1
Fuel						156.9	2,651.3	2,527.6	2,787.1	2,809.5
Flared						0.0	0.0	0.0	0.9	0.0
Vented						0.0	0.0	0.0	2.3	3.0
Diff and Other						977.5	1,422.0	3,396.2	1,711.9	394.5
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						497.2	1,187.0	1,350.5	1,021.7	701.5
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0085152
Facility Lic # 33367

Facility Name FERRIER WEST 7-18-040-09W5 GAS PLANT
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						18,575.2	77,053.4	70,330.1	51,205.1	38,047.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						17,086.6	71,276.7	63,468.1	46,242.6	35,441.1
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						675.7	2,097.6	2,029.6	1,415.5	1,056.0
Fuel						1,072.5	2,829.9	2,807.3	2,114.8	1,847.3
Flared						13.0	1.3	1.1	0.0	138.6
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-272.6	847.9	2,024.0	1,432.2	-436.0
Process and Frac										
Pentanes Plus						164.7	93.4	62.2	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						2,982.3	9,583.2	9,252.8	6,528.5	4,878.6
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0085275
Facility Lic # 31448

Facility Name CESSFORD 2-11-27-16 W4 GAS PLANT
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						49,956.8	64,583.3	48,377.0	34,366.9	21,407.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						47,056.8	61,330.8	46,406.1	32,406.0	15,869.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	4,417.4
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						904.8	1,303.4	1,113.3	802.6	450.8
Fuel						1,817.5	3,059.0	3,388.9	2,699.3	841.8
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						177.7	-1,109.9	-2,531.3	-1,541.0	-172.2
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						3,883.9	5,585.8	4,776.9	3,470.0	1,959.4
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086281
Facility Lic # 3757

Facility Name NUVISTA SIBBALD 5-6 GP
Facility Operator A0A7 NUVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						10,721.2	30,270.7	26,487.1	8,773.7	
Non-Alberta Facilities						0.0	0.0	0.0	0.0	
Dispositions										
Battery						0.0	0.0	0.0	0.0	
Gas Gathering						0.0	0.0	0.0	0.0	
Gas Plant						0.0	0.0	0.0	0.0	
Injection Facility						0.0	0.0	0.0	0.0	
Meter Station						10,479.2	30,056.7	26,960.9	8,940.2	
Other						0.0	0.0	0.0	0.0	
AB Commercial						0.0	0.0	0.0	0.0	
AB Industrial						0.0	0.0	0.0	0.0	
AB Residential						0.0	0.0	0.0	0.0	
AB Elec.Gen.						0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	
Other products						0.0	2.8	5.2	1.2	
Fuel						0.0	0.0	0.0	0.0	
Flared						0.0	0.0	0.0	0.0	
Vented						0.0	0.0	0.0	0.0	
Diff and Other						242.0	211.2	-479.0	-167.7	
Process and Frac										
Pentanes Plus						0.0	14.0	26.0	6.0	
Propane						0.0	0.0	0.0	0.0	
Butanes						0.0	0.0	0.0	0.0	
Ethane						0.0	0.0	0.0	0.0	
NGL						0.0	0.0	0.0	0.0	
Sulphur						0.0	0.0	0.0	0.0	
Sulp Cls Inv						0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086283
Facility Lic # 33987

Facility Name ACCLAIM CASTOR GP 2-2
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						8,546.2	28,542.4	36,132.9	35,711.8	32,399.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						7,762.8	25,255.4	31,360.2	31,533.9	29,436.1
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						8.9	66.3	59.4	46.6	20.9
Fuel						829.8	2,135.2	2,486.4	2,627.1	2,533.2
Flared						0.0	0.0	2.5	0.5	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-55.3	1,085.5	2,224.4	1,503.7	409.0
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						40.4	305.6	275.8	216.5	98.5
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086359
Facility Lic # 33921

Facility Name ARGOSY CLARESHOLM GAS PLANT
Facility Operator A551 ARGOSY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						16,335.5	54,968.7	64,564.4	64,947.6	57,832.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						15,716.2	50,600.1	62,699.3	62,281.2	53,865.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	623.0	1,136.8	911.6
Fuel						465.9	1,746.8	2,489.4	2,279.3	2,115.5
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						153.4	2,621.8	-1,247.3	-749.7	940.0
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	2,728.2	4,960.7	4,014.6
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086379
Facility Lic # 34080

Facility Name ACL GRANUM GAS PLT 14-31-11-26 W4
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						13,435.4	36,205.5	53,249.6	85,455.4	70,054.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						12,680.4	34,951.7	50,244.8	82,277.1	66,765.1
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						90.7	277.8	324.4	672.4	651.1
Fuel						754.6	917.2	821.8	2,614.5	2,144.1
Flared						0.0	0.4	0.0	17.6	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-90.3	58.4	1,858.6	-126.2	493.9
Process and Frac										
Pentanes Plus						440.5	1,350.2	1,576.5	3,267.3	3,163.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086745
Facility Lic # 33664

Facility Name ACL NGL STEWART PLANT 7-7-32-27
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						15,230.4	57,339.2	58,241.3	48,372.5	49,152.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	161.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						13,940.6	53,979.2	56,711.5	46,014.9	47,170.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						5.0	8.4	14.3	6.7	9.0
Fuel						759.1	2,725.3	3,653.2	2,628.9	2,895.3
Flared						0.0	0.0	7.8	31.9	2.6
Vented						0.0	2.3	0.3	0.0	0.0
Diff and Other						525.7	463.0	-2,145.8	-309.9	-924.9
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						24.3	37.8	65.9	30.8	41.4
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086803
Facility Lic # 34661

Facility Name HUSKY JARVIE 08-35 GAS PLANT
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						2,236.0	20,914.9	18,102.7	17,375.0	19,463.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						2,068.0	18,765.6	16,918.6	16,245.4	19,229.3
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	6.2	0.0	0.0	0.0
Fuel						178.1	1,295.7	1,339.9	850.7	1,099.0
Flared						0.0	101.3	0.0	0.0	0.0
Vented						2.2	132.4	12.0	87.5	29.7
Diff and Other						-12.3	613.7	-167.8	191.4	-894.1
Process and Frac										
Pentanes Plus						0.0	16.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	13.4	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086883
Facility Lic # 33985

Facility Name 981405 DORIS 11-17-63-6W5
Facility Operator OW9P 981405

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						9,287.8	179,211.2	235,574.5	280,177.2	268,853.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						8,651.0	181,840.6	240,139.1	275,590.4	254,095.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						493.9	1,999.3	0.0	0.0	6,240.3
Flared						0.0	0.0	9.2	59.9	17.9
Vented						0.0	0.0	6.3	16.3	9.3
Diff and Other						142.9	-4,628.7	-4,580.1	4,510.6	8,490.9
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0087651
Facility Lic # 34777

Facility Name ACL NGL LPT 8-28 REFRIDGE PLANT
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						3,437.9	86,420.0	142,420.3	152,678.0	195,802.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						3,427.1	81,605.4	134,065.4	145,310.0	187,238.2
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	10.6	46.0	7.7	11.8
Fuel						0.0	3,776.2	6,908.9	6,482.0	9,183.2
Flared						0.0	0.0	24.2	17.5	11.2
Vented						0.0	4.5	1.8	0.0	0.0
Diff and Other						10.8	1,023.3	1,374.0	860.8	-642.0
Process and Frac										
Pentanes Plus						0.0	0.0	223.8	37.1	45.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	50.0	0.0	0.0	10.4
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0087677
Facility Lic # 34328

Facility Name PEMBINA BLUE RAPIDS 04-08-047-09W5
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						1,310.0	266,876.1	208,429.6	167,660.7	172,747.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	2.7	31.0	5.4
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						1,135.6	240,846.7	191,105.6	148,273.1	150,900.2
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						37.3	10,793.0	8,758.7	6,860.2	6,870.4
Fuel						49.0	8,149.2	8,109.6	6,208.1	6,946.0
Flared						0.0	2.5	6.5	6.9	3.2
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						88.1	7,084.7	446.5	6,281.4	8,022.0
Process and Frac										
Pentanes Plus						99.5	11,400.8	7,854.4	6,512.1	7,280.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						71.9	34,743.3	29,791.3	22,846.8	22,364.5
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0087898
Facility Lic # 33606

Facility Name APACHE CECILIA 12-34 PLANT
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						10,910.8	178,958.3	279,646.3	324,368.9	337,373.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						11,151.0	176,593.7	272,233.3	310,849.4	323,704.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						71.8	1,854.8	2,238.3	2,504.2	2,763.7
Fuel						437.7	1,999.5	6,034.2	6,501.6	7,857.9
Flared						0.0	1.2	22.4	28.8	67.1
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-749.7	-1,490.9	-881.9	4,484.9	2,979.9
Process and Frac										
Pentanes Plus						240.5	3,863.9	5,887.7	5,912.4	7,214.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						99.0	4,551.2	4,498.7	5,566.0	5,469.5
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088035
Facility Lic # 2637

Facility Name DIRECT ENERGY ATLEE BUFFALO
Facility Operator A0KN SCOLLARD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						1,975.7	17,978.2	5,122.9		
Non-Alberta Facilities						0.0	0.0	0.0		
Dispositions										
Battery						0.0	0.0	0.0		
Gas Gathering						0.0	0.0	0.0		
Gas Plant						0.0	0.0	0.0		
Injection Facility						0.0	0.0	0.0		
Meter Station						1,804.3	15,665.8	4,695.7		
Other						0.0	0.0	0.0		
AB Commercial						0.0	0.0	0.0		
AB Industrial						0.0	0.0	0.0		
AB Residential						0.0	0.0	0.0		
AB Elec.Gen.						0.0	0.0	0.0		
Shrinkage										
Acid Gas						0.0	0.0	0.0		
Other products						0.0	0.0	0.0		
Fuel						157.5	1,679.9	0.0		
Flared						0.0	0.0	0.0		
Vented						0.0	0.0	0.0		
Diff and Other						13.9	632.5	427.2		
Process and Frac										
Pentanes Plus						0.0	0.0	0.0		
Propane						0.0	0.0	0.0		
Butanes						0.0	0.0	0.0		
Ethane						0.0	0.0	0.0		
NGL						0.0	0.0	0.0		
Sulphur						0.0	0.0	0.0		
Sulp Cls Inv						0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088508
Facility Lic # 35173

Facility Name CLEAR PRAIRIE
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							25,108.0	31,681.4	65,657.0	70,564.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							22,335.0	29,115.6	63,056.2	68,404.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							270.2	376.6	165.0	35.4
Fuel							1,512.8	1,861.8	2,550.1	2,640.6
Flared							111.4	62.8	3.0	20.8
Vented							0.0	0.0	0.0	0.0
Diff and Other							878.6	264.6	-117.3	-536.9
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							1,201.7	1,690.0	740.8	162.6
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088516
Facility Lic # 34756

Facility Name ACL NGL L.P. SOUTH 9-14-30-27 PLANT
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							25,508.8	35,383.1	37,112.6	49,180.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							24,261.0	33,509.5	33,814.8	45,525.9
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							1,488.1	2,710.6	2,860.3	3,814.9
Flared							0.0	4.0	11.2	5.9
Vented							1.4	0.4	0.0	0.0
Diff and Other							-241.7	-841.4	426.3	-165.9
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088615
Facility Lic # 22912

Facility Name IRON CREEK GAS PLANT
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							96,304.8	107,495.6	119,042.5	98,390.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							92,095.6	103,546.3	115,468.6	94,645.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							17.4	26.2	39.1	42.8
Fuel							4,028.8	4,283.6	4,341.7	3,930.6
Flared							0.4	8.6	4.0	13.0
Vented							0.0	0.0	0.0	6.5
Diff and Other							162.6	-369.1	-810.9	-247.7
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							79.6	120.4	181.4	196.5
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089018
Facility Lic # 34457

Facility Name PEYTO WILDHAY 04-21-55-23 W5 GP
Facility Operator OYA2 PEYTO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							139,059.9	121,833.8	108,978.2	85,574.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							111,239.8	104,981.2	97,976.5	76,512.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							7,003.7	6,129.8	5,045.8	4,063.4
Fuel							3,413.2	3,614.9	3,508.8	3,039.5
Flared							310.1	243.1	75.9	30.4
Vented							0.0	0.0	0.0	0.0
Diff and Other							17,093.1	6,864.8	2,371.2	1,928.3
Process and Frac										
Pentanes Plus							14,512.9	9,742.6	7,200.6	5,827.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							16,656.6	17,116.2	14,808.6	11,904.4
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089265
Facility Lic # 35123

Facility Name VERMILION PEMBINA 16-26-047-08W5
Facility Operator ORW3 VERMILION

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							19,421.5	22,507.4	20,634.7	32,757.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							17,695.0	22,640.5	20,305.2	32,063.6
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							222.3	292.5	262.5	679.8
Fuel							0.0	77.7	63.2	82.7
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							1,504.2	-503.3	3.8	-68.7
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							1,015.3	1,326.0	1,154.6	2,908.8
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089314
Facility Lic # 35485

Facility Name CROOKED CREEK 2-30-71-26W5
Facility Operator OPF8 HUNT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							7,674.4	16,714.8	11,266.2	34,854.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							861.0	1,289.0	1,098.2	349.3
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							4,590.8	12,280.4	7,561.9	27,169.6
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							705.7	1,494.4	1,083.1	3,568.9
Fuel							971.0	1,350.8	1,238.4	3,244.9
Flared							3.3	5.1	5.5	4.5
Vented							0.0	0.0	0.0	0.0
Diff and Other							542.6	295.1	279.1	517.5
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							2,862.9	6,039.2	4,453.0	14,622.8
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089350
Facility Lic # 35413

Facility Name TRILOGY DEEP VALLEY 01-15-063-25W5
Facility Operator A1C9 TRILOGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							3,853.2	11,040.1	45,551.0	49,359.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							3,623.8	10,786.8	43,826.3	47,237.8
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							22.0	68.3	302.7	330.5
Fuel							297.5	383.1	1,687.9	1,258.4
Flared							0.0	5.8	1.4	1.2
Vented							0.0	0.0	0.0	0.0
Diff and Other							-90.1	-203.9	-267.3	531.6
Process and Frac										
Pentanes Plus							106.9	332.0	1,471.7	1,606.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089584
Facility Lic # 35046

Facility Name SANDHILLS GAS PLANT
Facility Operator OW9P 981405

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							125,654.1	190,842.3	342,564.3	449,783.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							129,049.9	190,973.6	339,238.0	441,838.7
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							52.3	35.9	0.0	0.0
Fuel							0.0	0.0	0.0	5,003.8
Flared							0.0	6.5	49.0	36.1
Vented							0.0	12.6	37.3	35.9
Diff and Other							-3,448.1	-186.3	3,240.0	2,869.3
Process and Frac										
Pentanes Plus							0.0	11.6	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							230.7	145.4	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089756
Facility Lic # 35540

Facility Name APACHE NGL LONEPINE WEST 2-29-31-28W
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							8,990.0	32,717.3	25,810.8	21,926.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							8,183.9	31,590.4	24,390.8	20,264.5
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							839.7	2,500.7	1,752.9	1,542.9
Flared							0.0	14.4	25.2	17.7
Vented							2.0	0.6	0.0	0.0
Diff and Other							-35.6	-1,388.8	-358.1	101.0
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089914
Facility Lic # 35725

Facility Name 981405 WEDGE GAS PLANT
Facility Operator OW9P 981405

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							21,981.3	83,643.9	103,704.8	97,314.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							22,265.0	84,734.4	101,515.7	90,786.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							0.0	0.0	978.0	3,841.4
Flared							0.0	10.8	10.5	300.5
Vented							0.0	6.1	10.0	13.4
Diff and Other							-283.7	-1,107.4	1,190.6	2,372.7
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089955
Facility Lic # 35533

Facility Name 981405 THUNDER GAS PLANT 9-6-61-5W5
Facility Operator OW9P 981405

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							15,501.5	54,620.3	124,879.5	225,160.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							15,594.3	55,803.5	124,137.7	221,239.6
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							0.0	0.0	0.0	5,930.9
Flared							0.0	9.8	64.1	56.4
Vented							0.0	2.0	17.4	19.8
Diff and Other							-92.8	-1,195.0	660.3	-2,086.0
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090067
Facility Lic # 35627

Facility Name HARVEST SUFF REFRIDGE PLANT 13-10
Facility Operator OZOH HARVEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							4,989.3	9,083.7	10,597.7	11,269.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							4,739.6	9,043.7	10,198.9	10,539.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							258.1	319.7	371.8	364.5
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-8.4	-279.7	27.0	365.5
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							1,176.4	1,426.9	1,616.9	1,635.4
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090090
Facility Lic # 22710

Facility Name HUSKY LUBICON 7-1 GAS PLANT
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							1,619.6	2,361.3	1,558.8	2,307.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							374.4	1,061.4	942.4	1,314.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							156.6	206.4	230.4	276.6
Fuel							658.7	729.8	363.9	525.9
Flared							297.0	259.6	5.9	3.7
Vented							0.0	0.0	0.0	5.6
Diff and Other							132.9	104.1	16.2	181.3
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							641.5	827.8	934.1	1,123.2
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090715
Facility Lic # 36036

Facility Name PUSKWA GP 03-03-072-26W5
Facility Operator A0C7 GALLEON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							3,986.0	17,899.5	30,715.6	34,246.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							3,535.8	16,974.8	27,988.6	30,667.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							131.7	1,536.2	2,173.0	2,306.8
Fuel							540.6	995.2	2,721.2	3,960.0
Flared							12.8	25.1	41.4	97.0
Vented							0.0	0.0	0.0	3.7
Diff and Other							-234.9	-1,631.8	-2,208.6	-2,788.4
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							563.0	6,255.1	8,843.9	9,508.1
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090807
Facility Lic # 15136

Facility Name PRAIRIE RIVER GAS PLANT
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							34,530.2	82,683.4	67,766.7	47,440.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	16.6	18.2
Gas Gathering							0.0	9.5	0.0	0.0
Gas Plant							0.0	0.0	0.0	5.5
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							32,642.0	78,992.9	66,601.5	46,326.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	26.4	0.0	0.0
Fuel							1,071.4	2,086.1	2,230.2	2,049.3
Flared							0.0	0.0	0.0	2.9
Vented							0.0	0.0	0.0	0.0
Diff and Other							816.8	1,568.5	-1,081.6	-961.7
Process and Frac										
Pentanes Plus							0.0	46.2	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	75.2	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090927
Facility Lic # 31687

Facility Name WIN COWLEY 13-34-8-2W5 PLANT
Facility Operator 0CW8 COMPTON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							15,325.1	27,111.9	35,364.3	41,869.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							14,803.8	25,434.0	32,610.7	40,411.5
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							320.1	606.6	679.0	289.9
Fuel							544.9	1,282.7	1,334.9	1,206.6
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	17.1	2.5
Diff and Other							-343.7	-211.4	722.6	-40.6
Process and Frac										
Pentanes Plus							0.0	1,053.2	726.8	138.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							1,418.7	1,774.8	2,376.5	1,175.4
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0091427
Facility Lic # 35862

Facility Name PEYTO NOSEHILL 11-21-55-20 W5 GAS PL
Facility Operator OYA2 PEYTO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							52,246.4	162,173.9	176,839.9	187,257.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	595.8	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							47,051.3	154,510.3	168,066.4	177,529.8
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							989.6	3,073.6	3,153.3	3,116.0
Fuel							1,253.2	4,163.7	4,492.3	4,548.3
Flared							5.6	25.9	29.6	25.9
Vented							0.0	0.0	0.0	0.0
Diff and Other							2,946.7	400.4	502.5	2,037.1
Process and Frac										
Pentanes Plus							0.0	0.0	37.8	24.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							4,320.4	13,739.2	14,093.7	13,962.5
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0091983
Facility Lic # 36849

Facility Name BNP WHITECOURT GAS PLANT 16-30
Facility Operator OMD6 BONAVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							4,815.6	23,294.7	40,223.2	52,607.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							4,683.3	20,212.8	38,049.5	49,322.7
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							55.8	306.7	445.5	933.9
Fuel							0.0	1,643.1	609.2	2,335.2
Flared							0.0	0.0	0.0	0.2
Vented							0.0	0.0	0.0	115.2
Diff and Other							76.5	1,132.1	1,119.0	-99.4
Process and Frac										
Pentanes Plus							0.0	62.4	49.8	107.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							240.0	1,300.6	1,994.7	4,038.5
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0092557
Facility Lic # 37253

Facility Name CORBETT 10-03-61-07W5M GAS PLANT
Facility Operator A1NZ VERO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							358.4	21,295.7	32,720.6	16,776.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							318.0	19,877.9	30,959.6	14,803.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	165.4	363.7	588.2
Fuel							40.4	1,524.1	1,995.1	1,378.7
Flared							0.0	86.1	88.3	5.7
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	-357.8	-686.1	0.5
Process and Frac										
Pentanes Plus							0.0	79.8	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	660.3	1,611.8	2,472.5
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0092867
Facility Lic # 30847

Facility Name EOG HALKIRK 16-28-38-15W4 GAS PLANT
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							2,343.9	26,454.0	28,168.2	21,668.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							2,427.3	25,916.4	27,820.3	21,010.9
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.5	85.3	81.3	62.0
Fuel							84.1	0.0	0.0	1,534.7
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-168.0	452.3	266.6	-939.6
Process and Frac										
Pentanes Plus							1.8	54.1	40.0	23.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.2	346.5	340.1	263.3
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0093223
Facility Lic # 32655

Facility Name FERINTOSH 9-16-43-21W4
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								80,650.8	55,179.7	35,088.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								16,108.6	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								62,212.2	52,596.7	32,959.7
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								332.0	246.3	65.9
Fuel								3,014.0	2,441.2	1,664.2
Flared								0.0	0.4	1.0
Vented								0.0	22.5	13.0
Diff and Other								-1,016.0	-127.4	384.7
Process and Frac										
Pentanes Plus								0.0	8.3	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								1,524.9	1,113.7	303.2
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0093277
Facility Lic # 37391

Facility Name WILLESDEN GREEN GAS PLANT
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								120,422.7	131,269.5	107,271.1
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								51,685.7	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								56,497.6	115,746.7	96,697.2
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								2,857.9	3,371.8	3,272.3
Fuel								5,792.3	6,219.4	5,008.4
Flared								57.8	545.1	356.7
Vented								0.0	0.0	0.0
Diff and Other								3,531.4	5,386.5	1,936.5
Process and Frac										
Pentanes Plus								135.0	0.0	2,914.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								12,150.3	13,947.6	10,830.2
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0093647
Facility Lic # 36745

Facility Name GIBRALTAR CUTPICK 2-21-60-8W6 GP
Facility Operator A0CZ GIBRALTAR

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								99.0		
Non-Alberta Facilities								0.0		
Dispositions										
Battery								0.0		
Gas Gathering								0.0		
Gas Plant								0.0		
Injection Facility								0.0		
Meter Station								0.0		
Other								0.0		
AB Commercial								0.0		
AB Industrial								0.0		
AB Residential								0.0		
AB Elec.Gen.								0.0		
Shrinkage										
Acid Gas								0.0		
Other products								100.0		
Fuel								0.0		
Flared								0.0		
Vented								0.0		
Diff and Other								-1.0		
Process and Frac										
Pentanes Plus								0.0		
Propane								0.0		
Butanes								0.0		
Ethane								0.0		
NGL								458.1		
Sulphur								0.0		
Sulp Cls Inv								0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094071
Facility Lic # 37305

Facility Name JUPITER GAS PLANT 4-36-58-24W5
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								369,599.8	635,693.6	478,132.9
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								366,753.9	627,994.1	471,364.1
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								3,143.8	6,892.2	5,647.7
Fuel								932.6	992.9	845.1
Flared								45.0	120.2	214.7
Vented								0.0	0.0	0.0
Diff and Other								-1,275.5	-305.8	61.3
Process and Frac										
Pentanes Plus								94.9	316.9	194.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								13,800.6	30,754.8	25,401.8
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094322
Facility Lic # 38101

Facility Name BASHAW 12-32-41-20W4 GAS PLANT
Facility Operator A517 WESTFIRE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								28,785.5	31,152.5	35,570.8
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								3,563.2	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								23,153.6	30,198.3	33,444.3
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								236.4	295.3	420.9
Fuel								1,162.1	1,568.8	1,655.8
Flared								0.3	2.7	0.0
Vented								0.0	0.0	0.0
Diff and Other								669.9	-912.6	49.8
Process and Frac										
Pentanes Plus								653.0	47.3	9.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								457.6	1,234.6	1,806.8
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094379
Facility Lic # 36627

Facility Name ENCANA KAKWA 01-35-060-05W6 GP
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							74,091.5	250,567.3	318,277.8	172,490.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							72,018.0	239,432.7	301,270.4	164,075.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							557.0	2,127.5	3,002.5	1,887.6
Fuel							1,187.7	7,693.2	10,328.1	5,765.3
Flared							0.0	130.0	1,738.8	184.9
Vented							0.0	0.0	0.0	0.0
Diff and Other							328.8	1,183.9	1,938.0	576.9
Process and Frac										
Pentanes Plus							2,707.3	10,339.7	14,592.4	9,174.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094382
Facility Lic # 37513

Facility Name 7G LATOR 01-21-63-02W6 GAS PLANT
Facility Operator A54C 7GEN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								52,413.6	148,545.8	146,876.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								50,220.0	145,838.0	142,818.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								1,430.9	4,827.2	5,370.1
Fuel								327.1	792.3	493.8
Flared								77.3	30.9	15.9
Vented								0.0	0.0	0.5
Diff and Other								358.3	-2,942.6	-1,821.6
Process and Frac										
Pentanes Plus								2,122.9	8,300.9	7,720.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								4,166.0	12,977.7	15,650.1
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094954
Facility Lic # 34129

Facility Name ENCANA RESTHAVEN 8-11-60-3W6 GP
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								114,980.9	570,659.0	701,704.9
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								107,585.1	538,635.2	666,861.9
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								1,563.4	8,025.2	11,457.2
Fuel								3,918.5	17,018.2	20,293.1
Flared								655.4	2,524.9	1,241.7
Vented								0.0	0.0	0.0
Diff and Other								1,258.5	4,455.5	1,851.0
Process and Frac										
Pentanes Plus								7,598.2	39,004.3	55,684.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094957
Facility Lic # 25399

Facility Name ENCANA RESTHAVEN 7-11-60-3W6 GP
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								13,416.8	69,559.1	41,467.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								13,181.2	67,592.8	41,873.2
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								203.9	1,226.0	902.5
Fuel								156.1	2,384.6	960.8
Flared								0.0	0.0	606.0
Vented								0.0	0.0	0.0
Diff and Other								-124.4	-1,644.3	-2,875.5
Process and Frac										
Pentanes Plus								991.0	5,958.4	4,391.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0095425
Facility Lic # 38407

Facility Name STONEFIRE EDSON 10-28 GAS PLANT
Facility Operator A1MW STONEFIRE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								4,561.6	31,563.3	41,124.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								4,010.2	29,579.2	38,800.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								321.8	1,285.8	1,580.6
Fuel								168.7	920.5	858.6
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.5
Diff and Other								60.9	-222.2	-115.6
Process and Frac										
Pentanes Plus								96.5	151.4	254.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								1,313.8	5,532.9	6,731.8
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095741
Facility Lic # 38254

Facility Name VERO EDSON 12-15-53-15W5 GAS PLANT
Facility Operator A1NZ VERO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								36,622.0	121,786.7	140,553.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	104.8
Gas Gathering								36,387.9	0.0	0.0
Gas Plant								0.0	0.0	78.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	117,915.9	131,896.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								378.5	3,062.5	4,892.9
Fuel								998.8	3,538.0	2,032.1
Flared								107.8	54.0	0.0
Vented								0.0	0.0	75.5
Diff and Other								-1,251.0	-2,783.7	1,473.3
Process and Frac										
Pentanes Plus								1,839.2	9,867.7	1,269.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	4,750.7	20,718.3
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096078
Facility Lic # 38538

Facility Name ALTAGAS ACME
Facility Operator A0TK

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0096335
Facility Lic # 36433

Facility Name DUVERNAY SUNDANCE GAS PLANT 15-7
Facility Operator A56Z

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								26,528.2	202,176.0	267,854.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								25,957.2	193,961.4	258,287.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								81.1	864.1	1,259.9
Fuel								938.3	7,117.3	11,141.2
Flared								3.1	146.6	243.6
Vented								0.0	0.0	0.0
Diff and Other								-451.5	86.6	-3,077.8
Process and Frac										
Pentanes Plus								50.8	4,193.0	6,122.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								326.3	6.8	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0096897
Facility Lic # 38886

Facility Name MARTEN HILLS 1-26-73-1 W5 GAS PLANT
Facility Operator OZOH HARVEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									18,158.2	8,306.8
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									18,146.5	7,883.5
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									11.7	423.3
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0096963
Facility Lic # 34295

Facility Name SUNNYSOOK
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									38,800.2	27,039.0
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									35,870.3	25,071.2
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									112.7	106.9
Fuel									2,119.3	1,781.9
Flared									0.0	0.0
Vented									1.3	20.4
Diff and Other									696.6	58.6
Process and Frac										
Pentanes Plus									546.8	519.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097389
Facility Lic # 38961

Facility Name 06-16-064-21W5 SMOKY RIVER GPL
Facility Operator A1C9 TRILOGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									24,663.8	35,156.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									23,180.4	32,881.4
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									142.5	486.3
Fuel									1,229.8	1,655.2
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									111.1	133.4
Process and Frac										
Pentanes Plus									263.1	672.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									421.3	1,592.2
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097445
Facility Lic # 37117

Facility Name DUVERNAY OLDMAN GAS PLANT 10-24
Facility Operator A56Z

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									198,116.6	221,121.5
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									9,213.5	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									180,001.8	211,866.9
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									2,089.4	2,367.3
Fuel									4,644.1	5,533.9
Flared									219.7	188.5
Vented									0.0	0.0
Diff and Other									1,948.1	1,164.9
Process and Frac										
Pentanes Plus									10,155.6	11,505.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097476
Facility Lic # 38618

Facility Name BONAVISTA CHINCHAGA 08-25
Facility Operator OMD6 BONAVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									2,480.2	29,036.9
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									2,119.3	28,921.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	10.8
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									360.9	105.1
Process and Frac										
Pentanes Plus									22.8	52.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097699
Facility Lic # 37670

Facility Name OPEN RANGE ANSELL 09-34 GAS PLANT
Facility Operator A1R1 OPEN RANGE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									133,996.7	198,947.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	1.3
Injection Facility									0.0	0.0
Meter Station									130,958.0	191,504.1
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									1,643.6	2,206.9
Fuel									3,465.6	4,980.2
Flared									29.4	26.6
Vented									0.0	6.4
Diff and Other									-2,099.9	222.2
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									7,477.1	10,093.2
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098003
Facility Lic # 12435

Facility Name HUSKY 09-30 ABGP
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									2,824.8	4,173.0
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									2,572.0	3,623.6
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									13.0	13.5
Fuel									136.7	354.1
Flared									0.0	0.0
Vented									0.0	26.8
Diff and Other									103.1	155.0
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									54.7	58.6
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098419
Facility Lic # 38695

Facility Name GOLDEN ROD 6-22-41-26W4
Facility Operator 0Y9X GRI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									15.5	
Non-Alberta Facilities									0.0	
Dispositions										
Battery									0.0	
Gas Gathering									0.0	
Gas Plant									0.0	
Injection Facility									0.0	
Meter Station									15.5	
Other									0.0	
AB Commercial									0.0	
AB Industrial									0.0	
AB Residential									0.0	
AB Elec.Gen.									0.0	
Shrinkage										
Acid Gas									0.0	
Other products									0.0	
Fuel									0.0	
Flared									0.0	
Vented									0.0	
Diff and Other									0.0	
Process and Frac										
Pentanes Plus									0.0	
Propane									0.0	
Butanes									0.0	
Ethane									0.0	
NGL									0.0	
Sulphur									0.0	
Sulp Cls Inv									0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098480
Facility Lic # 39544

Facility Name ANDERSON WILLES DEN 5-14 REFRIG PLANT
Facility Operator OYOP ANDERSON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									17,088.9	27,430.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									16,470.8	26,538.1
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									332.2	530.7
Fuel									901.1	1,236.5
Flared									89.5	233.5
Vented									0.0	0.0
Diff and Other									-704.7	-1,108.1
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									1,399.9	2,233.3
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098890
Facility Lic # 39801

Facility Name VERO PINE CREEK 16-23-54-17W5 GP
Facility Operator A1NZ VERO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									25,561.0	68,850.6
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									24,948.9	66,828.5
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	35.3
Fuel									659.8	2,183.5
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-47.7	-196.7
Process and Frac										
Pentanes Plus									0.0	170.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099099
Facility Lic # 2405

Facility Name ENDEV EYEMORE
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									9,112.8	14,496.4
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									9,010.7	13,980.5
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									141.0	253.4
Fuel									310.9	991.6
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-349.8	-729.1
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									608.8	1,082.5
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099238
Facility Lic # 28630

Facility Name BATTLE 1-24-45-8 W4
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									1,520.3	6,428.6
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									1,315.0	5,315.2
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									1.2	0.0
Fuel									124.3	587.6
Flared									0.0	0.0
Vented									0.0	0.3
Diff and Other									79.8	525.5
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									5.4	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099610
Facility Lic # 21978

Facility Name BINDLOSS NORTH GAS PLANT
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									5,529.9	21,254.6
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									5,277.4	19,886.1
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									351.6	1,487.4
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-99.1	-118.9
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099613
Facility Lic # 21988

Facility Name BINDLOSS SOUTH GAS PLANT
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									7,473.7	27,370.9
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									6,959.9	25,160.4
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									550.8	2,296.9
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-37.0	-86.4
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0101007
Facility Lic # 21589

Facility Name BONAVIDA KIPP 5-33 GAS PLANT
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										21,715.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										20,116.5
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										10.7
Fuel										548.4
Flared										0.1
Vented										2.0
Diff and Other										1,037.3
Process and Frac										
Pentanes Plus										51.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0102810
Facility Lic # 32438

Facility Name ECA WILDON GP 9-29-055-16W4
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										15,686.3
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										14,594.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										4.2
Fuel										917.2
Flared										0.0
Vented										24.9
Diff and Other										146.0
Process and Frac										
Pentanes Plus										20.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0104350
Facility Lic # 23737

Facility Name PENNWEST ESTHER
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										21,196.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										19,932.5
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										1,369.6
Flared										1.4
Vented										0.4
Diff and Other										-107.9
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0105487
Facility Lic # 18053

Facility Name PENNWEST SOUSA
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										1,824.4
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										1,612.9
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										3.9
Fuel										180.4
Flared										0.0
Vented										0.0
Diff and Other										27.2
Process and Frac										
Pentanes Plus										18.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0105488
Facility Lic # 17780

Facility Name PENNWEST HARO
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										1,274.3
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										1,188.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										5.4
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										80.9
Process and Frac										
Pentanes Plus										26.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0105489
Facility Lic # 28629

Facility Name PENNWEST LENNARD
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										1,223.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										1,100.4
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										2.4
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										120.7
Process and Frac										
Pentanes Plus										11.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001013
Facility Lic # 8214

Facility Name KEYSpan GILBY
Facility Operator AOCO KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			383,482.3	370,124.0	334,961.8	317,299.0	361,925.5	395,604.0	350,519.4	331,364.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			4,048.9	6,045.6	5,814.9	5,506.8	5,421.9	5,592.2	5,490.8	5,429.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			318,510.1	307,308.6	279,657.6	266,938.5	312,229.4	344,769.5	302,415.1	285,224.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			13,201.9	12,963.5	12,234.6	12,119.6	11,108.6	10,870.3	10,170.4	9,807.1
Other products			25,021.5	24,554.9	23,373.0	20,789.1	23,266.0	24,167.2	21,201.3	20,297.0
Fuel			22,595.5	23,918.9	23,576.1	22,749.8	24,424.7	21,790.2	20,666.7	20,483.5
Flared			27.0	15.6	406.4	83.6	38.8	464.6	633.0	577.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			77.4	-4,683.1	-10,100.8	-10,888.4	-14,563.9	-12,050.0	-10,057.9	-10,453.3
Process and Frac										
Pentanes Plus			26,206.8	25,970.4	25,555.5	25,281.6	28,809.7	27,781.7	22,503.6	19,594.1
Propane			49,227.1	46,409.5	43,532.9	35,176.6	39,381.4	42,703.5	38,820.7	38,369.5
Butanes			27,620.0	28,190.6	26,846.7	25,762.0	28,362.6	29,256.3	25,726.6	24,944.7
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001065
Facility Lic # 1211

Facility Name VISTA MIDSTREAM RETLAW
Facility Operator A1LF TMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			120,064.2	112,674.2	103,013.2	90,792.5	84,006.1	14,117.0		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			103,887.4	94,554.7	84,819.4	74,554.6	66,904.2	10,947.9		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			7,298.4	7,663.1	7,008.1	4,651.3	4,593.9	772.5		
Other products			733.0	815.8	728.6	421.4	529.4	89.7		
Fuel			9,828.9	9,361.0	9,461.8	8,494.4	8,999.6	1,658.2		
Flared			66.5	159.8	66.4	188.7	64.8	20.6		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-1,750.0	119.8	928.9	2,482.1	2,914.2	628.1		
Process and Frac										
Pentanes Plus			0.0	230.7	285.4	239.7	190.3	35.4		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			3,281.4	3,352.4	2,906.1	1,632.9	2,159.5	364.9		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001073
Facility Lic # 8795

Facility Name ALTAQUEST GILBY
Facility Operator 0WB5

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,196.7							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			979.3							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			67.2							
Other products			36.2							
Fuel			119.7							
Flared			0.0							
Vented			0.0							
Diff and Other			-5.7							
Process and Frac										
Pentanes Plus			122.2							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			163.8							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001096
Facility Lic # 23642

Facility Name PETRO-CAN WILSON CREEK
Facility Operator OLOD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			191,634.5	192,337.6	216,478.6	218,273.0	202,702.7	214,178.2	233,210.2	202,365.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			3,367.3	3,047.2	3,832.8	4,105.7	4,080.7	4,202.5	4,274.4	4,503.5
Gas Gathering			11,265.0	7,868.2	0.0	7,484.2	8,221.9	7,404.8	9,997.8	6,731.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			161,287.5	163,176.8	187,275.1	189,458.8	178,150.6	188,140.2	205,598.7	176,701.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			5,649.3	5,059.2	5,399.7	5,150.5	4,732.4	4,528.2	4,888.1	3,413.3
Other products			2,606.1	2,262.4	2,288.4	2,343.3	2,213.2	2,704.0	3,362.5	2,717.9
Fuel			5,675.4	5,553.4	5,008.5	4,997.7	4,699.0	4,424.1	4,678.5	4,202.7
Flared			133.1	113.9	37.0	88.8	11.1	11.8	3.0	18.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,650.8	5,256.5	12,637.1	4,644.0	593.8	2,762.6	407.2	4,076.2
Process and Frac										
Pentanes Plus			13,684.3	10,995.8	11,121.7	11,390.6	10,756.7	13,141.2	16,342.8	13,210.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			697.9	548.7	521.8	478.7	435.2	377.6	363.6	343.0
Sulp Cls Inv			83.0	57.3	98.2	95.2	74.1	79.3	98.6	83.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001123
Facility Lic # 15123

Facility Name CHEVRON MITSUE
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			78,429.0	71,636.7	71,758.8	73,756.5	74,673.4	69,874.8	50,903.0	70,424.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			316.0	296.1	249.7	234.3	206.4	258.9	239.9	263.7
Gas Gathering			3,356.6	3,290.4	3,163.8	3,111.6	2,856.5	3,274.2	3,215.9	3,197.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			4,156.8	4,128.5	4,642.0	3,496.3	3,994.7	4,236.4	3,932.2	4,558.1
Meter Station			54,609.5	48,888.3	50,582.3	52,551.2	51,831.6	47,091.6	32,692.2	46,747.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			6.3	2.6	25.1	1.4	5.2	0.7	0.0	0.0
Other products			12,083.6	10,954.9	10,033.4	9,498.6	9,459.0	9,883.1	8,436.7	9,868.0
Fuel			3,569.5	2,838.5	3,001.8	3,152.1	3,310.3	2,626.0	1,721.3	2,898.6
Flared			127.5	18.4	264.9	47.9	90.8	670.7	21.9	581.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other			203.2	1,219.0	-204.2	1,663.1	2,918.9	1,833.2	642.9	2,309.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			49,770.8	44,818.3	41,156.8	39,084.1	38,914.1	40,523.2	33,981.0	40,374.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001130
Facility Lic # 8219

Facility Name PETRO-CAN GILBY
Facility Operator OLOD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			202,181.0	229,941.8	249,020.2	241,726.6	254,213.8	211,692.8	207,289.0	172,862.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			4,688.4	0.0	6,993.7	6,204.3	5,858.1	4,534.5	4,955.1	4,455.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			178,769.6	204,532.7	223,531.6	213,528.4	228,916.3	189,934.5	188,083.8	156,157.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			4,491.0	7,367.2	8,818.6	7,463.4	6,928.9	5,786.0	5,272.9	4,032.9
Other products			8,999.9	10,630.8	10,940.1	11,048.2	11,868.2	9,578.8	9,306.3	7,813.0
Fuel			5,042.4	10,039.0	3,526.7	3,711.3	3,747.0	5,079.7	3,380.8	3,114.5
Flared			512.0	41.3	9.2	15.5	16.6	69.5	18.2	31.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-322.3	-2,669.2	-4,799.7	-244.5	-3,121.3	-3,290.2	-3,728.1	-2,743.6
Process and Frac										
Pentanes Plus			8,715.5	8,984.8	11,104.6	10,966.1	11,556.3	9,223.4	8,653.3	8,235.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			32,999.1	36,439.1	36,079.1	36,245.6	38,775.1	31,775.9	31,044.0	25,230.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001156
Facility Lic # 8198

Facility Name PETRO-CAN MEDICINE RIVER
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			395,580.8	388,652.4	388,434.8	429,680.4	367,526.9	338,717.8	308,185.1	247,975.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,733.6
Meter Station			373,683.1	369,659.0	370,638.8	414,367.6	353,582.2	322,574.8	289,250.5	223,893.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			6,134.7	7,496.8	7,398.9	6,748.9	7,003.0	7,096.0	5,683.3	4,778.0
Other products			11,448.1	10,464.8	9,845.5	10,637.4	8,356.4	7,429.8	8,077.1	7,248.2
Fuel			7,845.0	7,423.7	6,499.4	7,411.7	7,597.5	6,879.1	6,661.9	7,205.4
Flared			52.4	3.3	0.0	0.0	0.0	0.0	0.0	147.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-3,582.5	-6,395.2	-5,947.8	-9,485.2	-9,012.2	-5,261.9	-1,487.7	-2,030.5
Process and Frac										
Pentanes Plus			12,068.1	12,234.0	14,702.3	13,985.6	12,622.3	11,733.2	11,330.9	8,125.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			32,581.0	31,650.7	27,113.1	30,970.9	22,986.6	20,153.9	22,769.8	22,678.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001161
Facility Lic # 11364

Facility Name MOBIL PEMBINA
Facility Operator OG30 ARC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			65,199.8	60,833.2	55,950.6	49,120.4	60,744.9	63,244.3	64,210.5	65,563.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	19.7	110.5	154.3	111.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			52,067.9	48,154.7	43,878.8	38,844.1	49,052.6	51,531.2	52,410.5	54,776.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			152.7	104.7	50.1	41.5	77.9	59.3	68.0	138.5
Other products			7,260.4	7,234.4	6,590.4	5,212.4	5,691.8	5,307.1	4,480.4	4,458.4
Fuel			4,829.6	4,619.8	4,544.6	3,838.1	4,490.8	4,389.8	4,420.9	4,256.7
Flared			256.4	299.7	672.3	552.0	135.8	203.5	349.4	530.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			632.8	419.9	214.4	632.3	1,276.3	1,642.9	2,327.0	1,291.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	288.2	587.4	600.0	346.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			29,519.9	28,439.7	26,035.0	20,666.9	22,389.6	20,755.3	16,873.5	16,906.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001174
Facility Lic # 2380

Facility Name PANCDN COUNTLESS
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			109,861.4	127,800.9	90,285.6	74,700.9	47,193.1	45,810.9	52,420.4	79,084.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			4,632.3	6,519.9	5,546.5	2,785.9	2,515.8	1,362.7	1,618.4	1,681.5
Gas Gathering			2,068.8	3,221.4	3,251.6	1,576.8	254.3	1,182.7	1,116.0	1,190.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			92,130.1	101,072.4	78,566.0	62,367.5	40,728.7	39,100.3	46,660.4	73,130.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			662.4	528.7	441.6	463.8	528.0	517.0	496.6	108.1
Other products			1,504.6	1,508.3	1,768.5	1,113.2	979.4	1,030.0	892.6	693.8
Fuel			2,988.6	1,700.1	2,085.1	2,012.7	1,584.4	1,243.4	1,318.6	1,125.4
Flared			127.1	123.0	108.0	42.6	73.5	11.0	470.2	397.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			6,023.2	13,127.1	-1,481.7	4,338.4	529.0	1,363.8	-152.4	757.2
Process and Frac										
Pentanes Plus			2,308.8	2,467.5	2,844.2	1,971.4	485.5	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,259.4	4,206.5	4,958.0	3,017.6	3,848.9	4,573.7	3,899.1	3,067.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001192
Facility Lic # 14994

Facility Name APACHE SWAN HILLS
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			35,275.3	36,136.8	34,623.0	27,494.5	26,694.5	25,092.6	25,102.1	25,196.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			7,708.9	7,205.3	6,819.5	6,289.1	4,427.0	3,050.4	2,563.8	3,383.8
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			18,188.8	17,015.1	13,588.5	9,594.4	13,057.3	10,391.5	10,663.3	9,284.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			403.2	395.6	379.5	456.9	422.9	548.7	721.9	633.2
Other products			6,700.9	6,902.1	7,233.4	6,245.0	5,844.3	5,928.6	5,215.9	5,235.7
Fuel			3,964.8	3,796.8	3,864.9	3,581.3	3,828.1	4,330.3	3,815.3	5,006.7
Flared			100.3	54.7	82.1	547.5	347.2	247.2	481.3	86.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,791.6	767.2	2,655.1	780.3	-1,232.3	595.9	1,640.6	1,566.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			27,123.7	27,476.9	28,894.0	24,998.1	23,386.7	23,786.6	20,923.5	21,070.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001194
Facility Lic # 8934

Facility Name PENN WEST SEDGEWICK
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			5,865.8	7,293.5	6,058.4	6,806.9	6,444.3	4,632.4	4,989.5	3,660.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4,332.4	5,451.1	4,570.5	5,380.7	5,591.0	3,905.3	3,729.2	2,585.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			63.2	31.7	30.0	15.9	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			936.6	967.8	1,078.3	909.5	763.8	730.5	746.8	601.0
Flared			13.9	9.1	0.0	1.4	5.6	10.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			519.7	833.8	379.6	499.4	83.9	-13.4	513.5	474.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001215
Facility Lic # 3246

Facility Name PANCDN STRATHMORE
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			88,801.2	74,170.6	74,323.0	61,370.3	64,808.8	90,910.3	100,581.3	97,706.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			859.2	708.2	903.8	860.8	715.6	350.3	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			82,481.2	68,946.8	69,798.5	58,003.5	59,144.2	84,901.5	93,214.9	90,589.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			136.7	134.1	130.8	86.8	63.0	5.7	1.7	4.3
Fuel			5,018.8	4,203.1	4,261.5	3,646.5	3,877.2	4,526.8	5,087.6	4,757.5
Flared			7.3	2.3	2.5	1.2	0.0	0.2	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			298.0	176.1	-774.1	-1,228.5	1,008.8	1,125.8	2,277.1	2,355.1
Process and Frac										
Pentanes Plus			666.6	651.6	636.1	421.7	306.6	28.5	8.4	20.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001232
Facility Lic # 7854

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			22,632.1	28,970.4	32,137.9	30,241.8	21,388.6	14,346.3	14,328.5	6,558.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			19,136.5	24,344.6	27,974.4	28,313.2	20,195.3	12,329.9	12,762.0	5,750.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			43.9	49.5	47.7	38.9	48.3	43.8	52.5	21.6
Fuel			1,179.3	2,243.2	2,322.4	2,159.5	1,888.8	1,451.6	1,592.7	658.5
Flared			13.8	0.6	2.8	5.1	1.4	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,258.6	2,332.5	1,790.6	-274.9	-745.2	521.0	-78.7	127.4
Process and Frac										
Pentanes Plus			227.9	240.4	231.3	189.6	235.6	214.0	255.1	105.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001260
Facility Lic # 13604

Facility Name WESTLOCK 13-24-60-26W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			63,013.9	63,228.0	57,373.5	42,367.8	40,169.7	32,833.7	25,618.4	18,644.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			60,029.8	59,623.7	53,443.3	38,978.4	37,747.1	30,629.4	23,099.0	17,263.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			321.9	250.3	169.5	125.1	115.9	91.3	54.9	0.0
Other products			14.8	22.5	31.4	30.5	24.2	25.6	22.3	26.3
Fuel			3,880.6	3,647.1	3,263.6	3,378.8	2,307.1	2,064.5	1,681.1	1,298.7
Flared			71.6	34.2	18.0	29.5	8.9	10.8	10.0	20.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,304.8	-349.8	447.7	-174.5	-33.5	12.1	751.1	35.5
Process and Frac										
Pentanes Plus			89.6	109.5	151.6	149.2	117.3	125.5	109.0	126.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001269
Facility Lic # 9848

Facility Name CDN FOREST BITTERN LAKE
Facility Operator 0T82 CDN FOREST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			45,419.4	43,816.3	62,038.6	54,351.4	36,275.9	38,907.3	31,097.5	32,554.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			42,137.1	40,391.1	57,612.9	49,159.2	32,846.2	36,490.7	27,349.4	30,033.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			766.0	859.0	975.4	1,129.4	858.5	863.1	672.7	646.8
Other products			328.0	333.9	353.6	347.8	187.3	188.0	178.8	98.8
Fuel			2,324.3	2,683.5	3,021.1	2,686.9	2,592.7	2,489.7	2,378.1	2,419.4
Flared			0.0	0.0	79.7	486.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-136.0	-451.2	-4.1	542.1	-208.8	-1,124.2	518.5	-644.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,401.6	1,429.3	1,534.4	1,499.0	815.6	825.9	785.8	443.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001270
Facility Lic # 16861

Facility Name Talisman BLUEBERRY
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			24,485.9	12,685.2	0.0					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			949.0	312.0	0.0					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			20,800.2	10,895.9	0.0					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			150.3	53.6	0.0					
Fuel			1,475.3	477.7	0.0					
Flared			90.4	66.6	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			1,020.7	879.4	0.0					
Process and Frac										
Pentanes Plus			758.9	260.0	0.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			0.0	0.0	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001276
Facility Lic # 14977

Facility Name MEYER 15-29-70-24W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			64,907.6	65,865.2	57,796.4	46,081.1	33,420.0	32,334.6	37,001.8	34,024.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			61,559.0	63,041.0	54,363.0	41,940.6	29,372.3	29,174.1	33,709.3	31,713.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			235.9	172.4	273.6	94.3	58.1	71.2	83.6	156.2
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			3,013.5	2,560.1	2,513.0	2,765.9	3,108.8	3,110.7	3,207.6	2,832.3
Flared			70.1	34.9	2.3	18.9	65.3	67.2	61.3	5.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			29.1	56.8	644.5	1,261.4	815.5	-88.6	-60.0	-683.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001306
Facility Lic # 14635

Facility Name BIG BEND 5-14-67-2W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			50,620.7	45,746.0	35,322.6	19,624.2	19,841.4	12,128.3		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			44,566.2	39,162.3	30,738.3	18,183.4	19,259.9	11,774.3		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			1,043.6	973.0	722.6	574.9	279.8	0.0		
Other products			0.0	0.0	0.0	0.0	0.0	0.0		
Fuel			4,874.6	4,739.3	4,145.9	1,316.3	1,175.9	756.4		
Flared			144.0	66.8	4.3	1.3	3.3	0.6		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-7.7	804.6	-288.5	-451.7	-877.5	-403.0		
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001309
Facility Lic # 16570

Facility Name DEVON TANGENT
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			19,482.2	21,886.7	21,413.8	29,710.1	47,583.6	47,209.2	42,179.7	38,620.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			18,395.2	19,894.2	19,046.8	27,248.6	44,585.4	42,633.7	39,600.7	35,445.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			401.6	348.8	322.6	397.6	504.9	477.7	604.7	340.2
Other products			32.0	19.1	8.6	14.4	0.0	2.0	8.9	51.3
Fuel			1,406.5	1,872.8	2,052.5	2,153.8	2,145.5	2,178.0	2,213.2	2,487.8
Flared			58.6	22.2	5.3	6.2	24.5	63.3	74.1	100.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-811.7	-270.4	-22.0	-110.5	323.3	1,854.5	-321.9	195.2
Process and Frac										
Pentanes Plus			155.6	92.9	41.9	69.5	0.0	10.0	43.9	249.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001323
Facility Lic # 14341

Facility Name HUSKY STEELE 14-34
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			76,290.6	77,189.9	81,571.3	68,039.3	49,341.5			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			0.0	0.0	0.0	0.0	0.0			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			73,962.8	71,452.5	75,749.8	62,477.7	45,240.6			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			0.0	0.0	0.0	0.0	0.0			
Fuel			3,692.0	3,993.6	3,958.7	3,776.5	3,043.2			
Flared			0.0	0.0	0.0	0.0	0.0			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			-1,364.2	1,743.8	1,862.8	1,785.1	1,057.7			
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001334
Facility Lic # 4829

Facility Name PENN WEST PROVOST
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			11,861.3	11,542.1	23,719.9	33,283.1	27,850.6	23,917.0	22,045.9	16,391.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			10,582.8	9,874.5	21,877.2	32,356.1	28,371.0	23,752.0	20,946.5	15,772.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.3	0.1	0.0	5.7	18.3	29.8	17.8	29.6
Fuel			1,370.5	1,056.9	1,542.6	1,779.7	1,677.1	1,672.3	1,552.7	1,329.5
Flared			19.5	4.9	39.6	31.6	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-111.8	605.7	260.5	-890.0	-2,215.8	-1,537.1	-471.1	-739.4
Process and Frac										
Pentanes Plus			1.5	0.5	0.0	27.9	88.6	144.7	87.3	144.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001337
Facility Lic # Not Licenced

Facility Name CRESTAR GOODWIN
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			0.0							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			0.0							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			0.0							
Process and Frac										
Pentanes Plus			11.8							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001377
Facility Lic # 23332

Facility Name GULF MED RIVER
Facility Operator 0E9M

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			46,133.7	49,017.6	42,811.1	46,389.8	47,074.5	46,830.6	43,456.2	38,366.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			224.4	250.8	605.0	855.5	796.4	2,646.2	2,120.7	1,625.1
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	27,553.8	35,424.4	30,986.1
Meter Station			39,001.5	37,528.3	33,688.7	38,362.9	39,889.9	10,560.5	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,541.3	1,506.6	1,286.2	1,656.7	1,381.2	1,077.9	1,436.4	1,333.0
Other products			847.0	1,069.9	950.9	994.2	1,216.4	1,202.6	1,148.0	934.7
Fuel			3,583.2	4,413.6	3,977.8	3,692.1	3,575.7	2,813.7	3,964.0	4,041.2
Flared			0.0	1.3	15.0	0.2	0.1	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			936.3	4,247.1	2,287.5	828.2	214.8	975.9	-637.3	-553.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,550.2	4,469.7	3,976.0	4,169.5	5,037.0	5,001.0	4,737.2	3,859.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001381
Facility Lic # 11909

Facility Name ENRON HIGHVALE
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			84,995.6	75,333.0	73,630.7	63,968.0	66,648.4	67,681.6	77,567.5	71,426.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			1,331.6	497.2	344.7	564.6	701.7	454.5	1,598.1	1,717.4
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			75,673.2	67,948.5	66,493.6	56,699.1	58,811.9	58,754.4	69,200.4	63,744.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,211.8	1,177.0	751.8	931.2	855.9	905.1	942.4	932.7
Other products			953.0	1,081.6	778.6	745.9	732.1	852.6	918.9	919.4
Fuel			5,428.6	5,369.9	6,194.8	5,711.4	6,442.4	6,511.8	6,390.8	6,456.5
Flared			205.7	100.0	1.9	42.3	172.5	194.2	133.3	78.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			191.7	-841.2	-934.7	-726.5	-1,068.1	9.0	-1,616.4	-2,422.3
Process and Frac										
Pentanes Plus			1,873.1	1,900.2	1,375.0	602.0	1,047.2	1,233.0	1,112.0	437.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,594.2	2,836.2	2,039.9	2,621.6	2,168.4	2,489.1	2,873.0	3,547.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001396
Facility Lic # 2866

Facility Name BORDER MIDSTREAM GLADYS
Facility Operator A09K MPP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			69,796.3	69,681.8	47,423.0	44,449.3	53,087.9	58,287.4	65,043.9	46,189.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	496.3	2,066.4	1,330.7	904.1
Gas Gathering			0.0	0.0	17,999.0	41,725.0	50,569.5	54,507.0	61,230.0	42,710.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			65,169.3	65,608.7	27,205.1	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			272.7	197.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			4,314.6	3,939.4	2,606.5	2,724.3	2,451.5	2,455.3	2,416.4	2,575.0
Flared			273.6	108.8	11.5	0.0	4.9	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-239.8	-172.1	-399.1	0.0	-434.3	-741.3	66.8	0.0
Process and Frac										
Pentanes Plus			3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001397
Facility Lic # 14973

Facility Name CALLING LAKE S 1-20-70-22W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			126,903.5	137,521.8	122,022.9	104,470.7	109,113.4	92,143.1	70,877.7	69,020.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			121,985.9	132,417.0	114,311.6	100,458.8	100,503.7	82,597.0	65,282.5	62,084.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			244.5	298.0	287.2	243.7	176.6	226.3	309.6	18.8
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			6,040.0	5,949.1	5,923.4	5,715.8	6,370.3	5,350.3	4,904.6	4,238.0
Flared			72.0	28.7	23.6	20.0	38.6	38.0	3.8	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,438.9	-1,171.0	1,477.1	-1,967.6	2,024.2	3,931.5	377.2	2,678.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001426
Facility Lic # 11290

Facility Name SHININGBANK BERRYMOOR PEMBINA
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			9,979.9	8,732.1	7,511.2	6,705.4	6,349.5	5,323.9	6,506.9	5,271.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			8,608.9	7,316.3	6,400.6	5,982.2	5,399.1	4,751.4	4,310.1	3,349.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			47.9	234.1	257.3	180.5	0.0	56.2	198.2	144.4
Other products			151.0	129.2	122.7	101.3	91.2	105.1	99.6	102.2
Fuel			349.6	892.8	884.3	847.8	943.5	294.5	1,021.5	1,087.0
Flared			105.7	236.2	85.9	3.5	0.0	4.0	105.5	104.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			716.8	-76.5	-239.6	-409.9	-84.3	112.7	772.0	484.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			651.6	554.7	526.1	436.7	391.6	447.4	416.0	415.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001427
Facility Lic # 17727

Facility Name CHEVRON CHINCHAGA NORTH
Facility Operator AOC0 KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			986,293.9	774,342.2	555,080.1	456,844.1	390,482.9	370,894.5	301,033.0	251,028.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	44.1	0.0	0.0	0.0	0.0	60.3	753.1
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			958,707.7	734,285.9	522,970.5	427,458.5	362,770.4	345,028.9	276,129.3	229,383.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			7,848.6	12,073.4	11,902.1	11,083.6	9,112.8	9,339.5	7,023.5	6,360.1
Other products			3,487.8	2,314.6	1,940.6	1,897.1	2,452.2	2,845.2	1,743.9	1,332.6
Fuel			20,594.4	20,103.6	19,760.8	17,749.9	15,609.5	16,490.6	15,902.2	13,995.8
Flared			546.4	764.4	695.1	174.5	274.0	446.6	453.8	436.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-4,727.3	4,756.2	-2,189.0	-1,519.5	264.0	-3,256.3	-280.0	-1,232.5
Process and Frac										
Pentanes Plus			17,625.3	11,249.2	9,432.3	9,220.7	11,917.9	13,828.6	8,475.7	6,477.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001433
Facility Lic # 15991

Facility Name DONNELLY 6-1-77-21W5
Facility Operator A0C7 GALLEON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			38,232.2	33,089.9	37,781.5	47,146.8	110,596.6	241,555.7	244,014.7	241,781.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			35,041.9	31,405.1	36,086.2	44,689.2	102,109.8	225,625.3	227,296.7	224,316.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			426.2	351.4	455.0	790.7	1,249.8	2,304.5	2,246.3	2,491.7
Other products			71.5	57.8	78.2	52.7	440.8	980.2	1,074.2	1,610.3
Fuel			1,574.0	1,499.4	1,981.3	2,076.7	6,257.0	13,701.7	13,915.2	14,632.3
Flared			62.5	16.7	5.0	0.5	0.0	0.0	33.1	21.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.6
Diff and Other			1,056.1	-240.5	-824.2	-463.0	539.2	-1,056.0	-553.4	-1,293.5
Process and Frac										
Pentanes Plus			367.7	280.3	379.9	256.2	108.6	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	1,842.4	4,386.2	4,857.0	7,121.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001443
Facility Lic # 21068

Facility Name CONOCO WESTLOCK
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			74,431.1	63,879.2	73,147.4	93,868.7	94,568.0	65,799.9	50,077.3	42,237.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			71,320.5	63,144.6	72,629.8	92,741.9	89,923.2	62,223.3	47,456.2	39,922.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	97.9	0.0	0.0
Other products			1.5	0.0	0.0	0.0	4.4	23.4	27.3	20.5
Fuel			2,366.2	1,641.7	684.2	999.2	2,666.7	2,211.3	1,406.6	1,182.1
Flared			0.0	10.9	0.5	0.0	0.2	150.5	1.6	3.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			742.9	-918.0	-167.1	127.6	1,973.5	1,093.5	1,185.6	1,109.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	25.0	0.0	19.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			8.3	0.0	0.0	0.0	19.2	83.3	119.4	71.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001454
Facility Lic # 12285

Facility Name DYNAMIC ST. ALBERT
Facility Operator A162 DAYLIGHT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			64,346.2	55,788.1	49,822.7	41,482.3	29,276.5	37,744.5	32,122.8	28,928.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			63,894.7	57,024.9	49,503.3	44,020.1	21,602.4	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	8,567.6	37,749.2	32,059.8	27,435.8
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			551.3	610.0	445.3	376.8	0.2	0.0	0.0	0.0
Other products			516.4	740.3	425.2	251.2	6.3	0.0	0.0	0.0
Fuel			646.7	550.3	402.4	262.7	153.7	46.9	772.3	573.9
Flared			160.3	98.2	106.4	16.8	17.8	21.3	61.6	39.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,423.2	-3,235.6	-1,059.9	-3,445.3	-1,071.5	-72.9	-770.9	879.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,167.9	3,058.8	1,763.8	1,058.0	28.2	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001463
Facility Lic # 16293

Facility Name WESTROCK POUCE COUPE SOUTH
Facility Operator OJD4 ERC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			9,434.7	12,098.2	9,695.0	9,281.3	9,432.1	11,538.5	9,692.7	7,328.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			281.9	292.2	266.4	253.2	271.1	205.0	207.6	181.3
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			7,022.1	9,865.9	6,956.6	6,682.2	7,722.1	9,548.6	7,934.4	5,829.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			963.1	818.4	801.9	791.5	803.1	738.7	683.0	648.6
Fuel			1,005.8	1,093.8	1,082.7	1,113.1	947.9	1,194.6	1,259.8	1,112.1
Flared			28.2	58.2	51.9	64.2	64.2	44.9	27.3	86.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			112.4	-30.3	535.5	377.1	-376.3	-193.3	-419.4	-530.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,512.3	3,382.7	3,288.2	3,254.9	3,302.3	3,052.8	2,835.8	2,692.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001472
Facility Lic # 31834

Facility Name NIPISI 2-11-80-8W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			66,957.6	64,777.4	59,761.4	67,124.7	85,855.1	88,303.9	83,613.1	66,257.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			2,027.0	2,225.9	2,009.1	2,081.8	3,120.8	2,744.8	3,188.3	1,773.3
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	21,833.3	83,316.2	84,342.9	79,375.2	61,559.4
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			40,152.7	48,724.8	39,488.6	32,241.8	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			621.7	478.0	222.1	233.3	289.0	271.8	15.4	0.0
Other products			9,886.3	11,794.3	11,755.3	7,236.7	0.0	0.0	0.0	0.0
Fuel			11,289.2	8,600.0	5,746.0	4,405.1	5,167.0	4,317.2	3,754.0	4,142.0
Flared			141.6	533.8	24.3	98.4	0.0	21.4	379.2	123.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,839.1	-7,579.4	516.0	-1,005.7	-6,037.9	-3,394.2	-3,099.0	-1,340.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			46,619.5	47,530.0	47,464.2	29,427.2	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001475
Facility Lic # 2489

Facility Name CRESTAR JENNER
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			99,072.9	88,925.2	71,650.0	52,100.6	43,698.1	33,381.3	32,083.1	27,465.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			87,229.2	75,086.9	58,657.8	41,060.6	35,778.9	25,505.4	24,324.2	18,571.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			8,713.3	9,239.2	8,090.8	5,603.2	4,768.3	3,912.4	3,844.6	3,533.3
Other products			349.8	351.9	402.9	377.8	314.2	231.1	258.8	338.9
Fuel			6,089.1	4,228.5	3,595.4	3,470.3	3,355.1	3,364.3	3,233.9	3,936.2
Flared			254.1	99.3	171.4	126.6	98.1	112.2	39.4	0.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-3,562.6	-80.6	731.7	1,462.1	-616.5	255.9	382.2	1,084.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,505.6	1,639.4	1,874.3	1,755.9	1,452.5	1,078.6	1,168.0	1,518.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001484
Facility Lic # 14732

Facility Name BAPTISTE 1-18-68-23W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			26,820.9	18,338.5	14,747.2	11,911.2	10,620.6			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			0.0	0.0	0.0	0.0	0.0			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			25,399.8	16,540.2	12,733.1	10,501.8	9,740.4			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			61.7	33.2	24.0	14.5	49.3			
Other products			0.0	0.0	0.0	0.0	0.0			
Fuel			2,430.5	2,123.3	1,941.0	1,670.0	1,434.9			
Flared			167.3	5.5	2.5	2.4	1.0			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			-1,238.4	-363.7	46.6	-277.5	-605.0			
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001486
Facility Lic # 16551

Facility Name KETCH TANGENT
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			151,643.4	70,115.7	16,414.3	12,204.3	9,175.0	8,339.9	4,591.5	6,239.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	90.1	97.1
Gas Gathering			0.0	17,461.6	12,143.8	8,503.9	6,243.2	5,970.6	2,398.6	3,674.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			144,823.9	47,647.9	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			213.3	158.6	95.7	103.5	92.2	110.2	62.8	76.2
Other products			99.3	252.3	259.5	275.2	209.8	136.2	41.9	159.0
Fuel			4,235.2	4,023.5	3,617.4	3,105.2	2,448.9	1,906.5	2,019.8	2,141.3
Flared			0.0	0.0	79.4	98.9	196.6	175.6	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,271.7	571.8	218.5	117.6	-15.7	40.8	-21.7	91.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,945.1	1,138.2	1,152.4	1,217.0	927.6	601.6	183.4	695.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001501
Facility Lic # 9464

Facility Name MALMO 6-3-44-22W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			5,210.3	5,561.7	5,801.9	4,859.2	18,108.4	17,938.3	21,248.6	6,006.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			3,508.4	4,598.2	4,878.5	4,468.6	16,618.8	15,374.1	19,533.4	5,192.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			264.0	0.9	116.5	18.9	0.0	0.0	0.0	0.0
Other products			496.3	207.6	86.3	29.0	4.8	23.5	163.9	36.2
Fuel			3.8	1.7	665.8	463.1	743.0	964.6	2,085.6	462.4
Flared			15.2	10.6	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			922.6	742.7	54.8	-120.4	741.8	1,576.1	-534.3	315.4
Process and Frac										
Pentanes Plus			1,596.2	0.0	0.0	0.0	0.0	4.6	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	11.4	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			757.0	868.9	362.0	169.5	20.1	87.7	734.8	165.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001509
Facility Lic # 791

Facility Name GRAND FORKS 8-7-12-13W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			13,771.9	14,779.1	15,817.7	14,480.0	14,230.4	6,934.9	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			9,342.4	11,058.4	11,327.9	10,028.2	10,188.1	5,225.8	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,571.1	1,558.2	1,627.3	1,756.6	1,860.1	883.6	0.0	0.0
Other products			733.3	600.8	675.6	676.5	646.1	297.3	0.0	0.0
Fuel			2,593.6	2,500.5	2,559.2	2,702.1	2,621.3	1,280.1	0.0	0.0
Flared			28.0	69.1	113.3	201.3	165.3	53.6	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-496.5	-1,007.9	-485.6	-884.7	-1,250.5	-805.5	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,508.1	2,617.2	2,943.2	2,944.8	2,860.8	1,315.7	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001521
Facility Lic # 16934

Facility Name GRIMSHAW 11-23-83-23W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			5,826.0	4,195.5	8,354.6	12,357.2	7,893.7	1,943.8		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			5,141.6	3,742.9	8,175.8	11,926.8	7,495.4	1,772.5		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			98.6	28.0	0.0	0.0	0.0	0.0		
Other products			0.0	0.0	0.0	0.0	0.0	0.0		
Fuel			374.6	463.5	118.9	474.1	484.5	128.0		
Flared			12.3	37.0	8.7	0.0	22.5	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			196.9	-75.9	51.2	-43.7	-108.7	43.3		
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001525
Facility Lic # 11210

Facility Name PENN WEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			24,235.3	20,949.4	17,913.7	17,426.4	16,146.7	16,098.5	17,478.8	14,480.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			15.5	10.9	8.9	33.4	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			19,088.4	16,314.0	14,074.3	13,324.3	11,569.5	11,543.5	13,507.5	10,948.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			233.8	318.6	302.6	87.9	273.8	175.5	307.4	258.7
Other products			706.7	576.1	534.6	395.6	467.8	469.9	469.6	356.9
Fuel			3,509.9	3,679.0	3,545.4	3,185.5	3,407.0	3,261.3	3,190.8	3,136.8
Flared			0.6	0.0	0.0	0.0	11.7	2.3	7.3	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			680.4	50.8	-552.1	399.7	416.9	646.0	-3.8	-220.4
Process and Frac										
Pentanes Plus			72.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,967.1	2,456.5	2,293.7	1,702.4	1,970.6	1,998.7	1,985.3	1,519.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001543
Facility Lic # 13464

Facility Name BRIGADIER GREENCOURT EAST
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			6,024.6	10,405.9	31,341.3	59,803.9	63,063.3	50,611.7	42,367.9	37,609.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			1,430.2	902.1	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4,131.2	8,044.4	29,273.0	55,192.2	59,533.2	46,172.4	38,237.5	35,405.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			102.6	109.9	461.4	460.3	360.5	283.4	166.9	32.3
Other products			0.2	0.0	193.5	405.2	480.9	331.1	417.2	95.4
Fuel			1,046.0	1,105.3	2,000.4	3,688.9	3,810.4	3,455.8	3,113.4	1,835.9
Flared			0.0	91.4	13.2	201.1	18.2	51.5	41.1	22.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-685.6	152.8	-600.2	-143.8	-1,139.9	317.5	391.8	217.6
Process and Frac										
Pentanes Plus			1.1	0.0	0.0	0.9	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	873.2	1,786.3	2,115.8	1,486.1	1,860.3	425.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001556
Facility Lic # 6019

Facility Name PANCDN HALKIRK
Facility Operator OZOH HARVEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			73,144.9	55,383.7	31,098.2	16,810.5	11,821.9	11,654.8	14,302.5	16,446.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			987.4	1,274.2	631.6	546.9	624.3	477.7	640.6	665.3
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			70,328.1	53,609.0	28,467.8	13,791.5	9,385.5	9,193.4	11,702.1	13,535.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			72.5	92.4	76.7	125.9	102.0	162.7	343.5	353.2
Other products			2,039.4	1,847.1	681.1	303.6	256.1	212.6	222.1	250.8
Fuel			2,331.6	2,056.7	1,675.2	1,697.9	1,369.0	1,468.4	1,589.9	1,760.9
Flared			57.1	123.4	0.0	0.0	41.6	16.2	0.0	62.5
Vented			0.0	21.0	1.8	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,671.2	-3,640.1	-436.0	344.7	43.4	123.8	-195.7	-181.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			8,453.4	7,648.9	2,884.1	1,267.8	1,110.2	913.2	964.8	1,103.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001571
Facility Lic # 16036

Facility Name BONAVIDA RYCROFT SYS 2
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			28,902.0	21,148.2	19,350.4	19,058.9	14,432.6	13,920.8	14,839.1	23,731.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			311.7	473.3	548.2	435.2	511.9	236.8	198.6	215.1
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			23,470.9	17,990.3	15,313.7	15,581.3	10,789.8	10,816.5	12,883.0	20,779.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			341.7	275.9	327.0	327.8	289.4	249.2	263.5	0.0
Other products			1,340.9	1,185.3	1,127.4	1,071.2	975.0	571.1	489.0	566.1
Fuel			1,340.6	1,448.5	1,405.9	1,506.8	1,187.2	1,454.1	1,179.4	523.8
Flared			0.0	28.6	0.0	0.0	52.8	53.8	0.4	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,096.2	-253.7	628.2	136.6	626.5	539.3	-174.8	1,647.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,613.3	4,926.9	4,669.7	4,460.3	4,020.8	2,379.3	2,074.6	2,431.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001574
Facility Lic # 4457

Facility Name PENN WEST COMPEER
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			50,716.1	41,173.7	64,694.0	43,589.3	43,816.9	40,876.5	34,319.7	28,183.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			49,136.5	38,355.8	60,980.7	39,359.8	38,054.7	35,843.9	31,076.7	25,670.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			191.0	150.1	107.9	104.4	140.1	104.5	79.9	74.8
Other products			27.9	12.5	133.1	87.6	47.3	44.2	29.1	36.1
Fuel			3,191.9	2,666.0	2,782.7	2,635.4	1,800.6	1,350.0	1,750.1	2,175.3
Flared			82.1	148.7	108.9	121.9	118.5	121.0	102.9	79.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,913.3	-159.4	580.7	1,280.2	3,655.7	3,412.9	1,281.0	147.7
Process and Frac										
Pentanes Plus			168.9	60.2	646.4	425.5	229.3	214.9	141.8	175.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001583
Facility Lic # 8806

Facility Name GILBY 11-20-41-4W5
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			107,370.6	95,383.4	84,819.7	84,824.8	83,685.9	90,946.6	81,891.9	91,998.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			94,814.8	86,344.5	75,867.8	75,604.5	72,625.4	80,949.7	73,882.7	83,510.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,721.7	1,312.2	0.0	0.0	160.9	1,038.6	993.2	1,052.3
Other products			3,023.0	2,649.9	2,429.3	2,218.3	2,412.5	2,554.8	2,711.5	3,584.9
Fuel			4,059.6	4,190.0	4,035.2	3,926.3	4,057.7	4,095.9	3,843.3	3,872.3
Flared			69.2	14.9	61.2	78.3	653.2	83.6	80.4	101.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,682.3	871.9	2,426.2	2,997.4	3,776.2	2,224.0	380.8	-123.5
Process and Frac										
Pentanes Plus			3,697.8	5,282.2	3,939.7	4,133.1	4,574.7	4,478.5	4,080.0	5,152.6
Propane			632.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			793.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			10,637.4	6,760.0	7,047.0	6,012.0	6,369.8	7,058.0	7,984.7	10,548.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001620
Facility Lic # 1984

Facility Name PANCDN BADGER
Facility Operator OZOH HARVEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			10,522.5	7,783.0	9,933.7	6,805.4	13,483.2	13,063.6	11,826.2	14,114.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			655.4	413.3	329.2	307.5	305.7	336.4	250.0	268.1
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			7,984.7	5,979.1	8,307.0	5,764.4	11,750.9	11,146.1	10,701.0	11,806.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			73.6	87.7	65.8	65.6	60.2	27.1	41.7	71.0
Other products			204.3	195.5	258.8	206.1	281.6	242.9	217.8	217.4
Fuel			350.6	288.8	253.3	195.5	128.5	27.2	80.7	771.2
Flared			0.0	0.0	0.0	0.0	17.0	14.0	0.0	42.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,253.9	818.6	719.6	266.3	939.3	1,269.9	535.0	937.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			520.8	842.7	1,108.8	881.5	1,213.1	1,050.6	930.5	939.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001622
Facility Lic # 13728

Facility Name CELSIUS WHITECOURT
Facility Operator OP34 EMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			45,027.4	34,716.5	31,340.6	33,939.7	41,607.4	37,433.0	33,197.3	28,242.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.4	3.6	157.4	411.3	474.5	454.0	383.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			40,327.8	31,526.7	28,250.0	31,621.9	38,567.2	33,562.1	30,157.1	24,981.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			668.9	522.0	462.3	542.1	624.0	394.4	400.3	368.0
Other products			61.2	69.1	85.9	74.8	88.0	67.1	136.2	89.5
Fuel			4,149.3	3,678.2	3,227.2	3,097.4	1,829.4	2,357.5	2,224.1	1,991.5
Flared			0.0	67.9	94.0	69.2	200.4	223.2	92.6	99.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-179.8	-1,147.8	-782.4	-1,623.1	-112.9	354.2	-267.0	329.7
Process and Frac										
Pentanes Plus			358.0	336.0	417.5	363.4	427.9	326.0	661.6	434.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001632
Facility Lic # 5326

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			22,311.9	19,808.7	16,524.4	10,293.6	3,309.0			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			20,600.2	17,550.8	14,384.6	7,855.4	2,705.8			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			836.7	939.0	957.8	740.2	185.3			
Other products			0.0	0.0	0.0	0.0	0.0			
Fuel			2,160.0	2,175.9	1,988.2	1,891.5	513.7			
Flared			9.9	183.6	0.0	0.0	0.0			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			-1,294.9	-1,040.6	-806.2	-193.5	-95.8			
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001641
Facility Lic # 16391

Facility Name DEVON DUNVEGAN
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			80,720.4	75,454.9	91,568.2	103,938.4	107,510.0	112,706.8	111,052.1	100,502.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			78,470.1	76,187.7	91,334.4	104,934.0	108,373.5	109,046.3	107,428.5	97,510.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			169.2	207.0	230.8	334.0	235.5	356.5	429.0	447.7
Fuel			2,013.6	2,541.6	2,852.2	3,167.4	3,423.7	3,493.7	3,616.7	3,207.0
Flared			30.6	9.8	20.9	30.2	10.2	12.2	19.1	23.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			36.9	-3,491.2	-2,870.1	-4,527.2	-4,532.9	-201.9	-441.2	-686.1
Process and Frac										
Pentanes Plus			947.8	1,006.1	1,122.2	1,623.0	1,144.0	1,733.0	2,085.7	2,175.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001644
Facility Lic # 16270

Facility Name NEWPORT POUCE COUPE
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			7,578.9	7,177.9	7,201.4	7,491.9	8,496.1	7,998.2	6,703.6	4,824.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	11.8	1,153.3	634.7	2,688.5
Gas Gathering			0.0	0.0	0.0	0.0	0.0	872.3	4,594.3	722.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			6,124.1	5,606.4	5,941.7	6,003.1	6,645.7	3,963.3	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			173.6	102.7	96.4	95.7	117.6	121.1	98.4	48.7
Other products			266.8	305.9	337.5	372.3	459.0	443.2	448.8	370.0
Fuel			1,107.9	993.7	911.4	1,159.1	1,353.4	1,431.6	1,250.5	1,128.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-93.5	169.2	-85.6	-138.3	-91.4	13.4	-323.1	-133.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,083.4	1,285.4	1,400.8	1,540.0	1,888.5	1,810.8	1,838.4	1,514.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001647
Facility Lic # 9461

Facility Name RIFE FERINTOSH
Facility Operator 0DZ7 RIFE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			53,490.8	79,529.5	65,616.7	80,961.4	111,212.1	74,387.5	73,224.7	59,174.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			50,764.5	78,224.8	62,310.5	76,497.9	105,035.0	68,576.8	66,520.5	55,941.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			711.0	1,456.4	1,182.9	1,060.4	830.4	990.0	1,005.3	828.9
Other products			125.8	254.2	161.1	159.0	257.9	143.7	114.1	78.3
Fuel			2,515.0	2,959.1	2,942.5	3,419.5	3,400.5	2,503.0	2,441.6	2,319.7
Flared			0.0	0.0	0.0	2.0	29.7	0.0	435.2	2.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-625.5	-3,365.0	-980.3	-177.4	1,658.6	2,174.0	2,708.0	3.8
Process and Frac										
Pentanes Plus			25.8	0.0	11.8	25.3	2.2	16.9	1.1	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			550.1	1,134.9	718.4	701.5	1,169.6	639.2	519.6	368.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001649
Facility Lic # 31548

Facility Name DEVON CECIL
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			30,820.0	24,860.1	23,686.9	43,547.8	56,469.0	55,911.0	42,349.6	36,014.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			53.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			26,448.6	21,402.9	19,972.5	36,637.4	50,033.6	52,631.4	35,077.6	31,036.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			161.0	95.6	132.6	346.3	393.3	460.6	275.3	227.6
Other products			481.7	398.2	401.1	848.8	823.5	1,082.1	644.0	623.5
Fuel			2,563.4	2,299.5	2,513.8	3,714.9	4,471.4	4,582.2	4,388.4	3,140.0
Flared			43.8	271.5	232.4	136.7	107.5	30.8	147.0	223.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,068.1	392.4	434.5	1,863.7	639.7	-2,876.1	1,817.3	763.6
Process and Frac										
Pentanes Plus			271.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,941.4	1,766.8	1,781.5	3,736.6	3,630.1	4,777.7	2,855.3	2,749.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001653
Facility Lic # 11186

Facility Name CYPRESS THORSBY
Facility Operator A2TG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001660
Facility Lic # Not Licenced

Facility Name REGCO OLDMAN
Facility Operator OFE8 REGCO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			60,964.5							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			57,404.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			323.0							
Fuel			2,996.9							
Flared			1.7							
Vented			0.0							
Diff and Other			238.9							
Process and Frac										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001670
Facility Lic # 4059

Facility Name ALTAGAS ANTELOPE
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			53,906.8	13,588.3						
Non-Alberta Facilities			0.0	0.0						
Dispositions										
Battery			0.0	0.0						
Gas Gathering			0.0	0.0						
Gas Plant			38,721.6	0.0						
Injection Facility			0.0	0.0						
Meter Station			0.0	0.0						
Other			11,514.0	12,510.9						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
Shrinkage										
Acid Gas			286.6	89.6						
Other products			0.0	7.6						
Fuel			2,837.0	760.0						
Flared			32.5	41.9						
Vented			0.0	0.0						
Diff and Other			515.1	178.3						
Process and Frac										
Pentanes Plus			30.6	37.0						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			0.0	0.0						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001679
Facility Lic # 13085

Facility Name BONAVISTA CHERHILL
Facility Operator OMD6 BONAVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			77,368.1	59,893.4	56,946.9	35,963.3	35,869.9	29,485.3	36,967.2	30,764.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			62.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			7.0	942.8	2,790.1	32.6	1,660.3	1,499.5	1,247.8	2.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			68,129.2	53,857.9	48,787.4	28,972.4	30,071.0	25,607.4	32,506.6	27,597.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			328.0	290.3	332.0	353.8	252.2	330.0	343.8	22.9
Other products			1,508.1	1,286.3	1,029.3	830.9	882.7	602.1	886.6	699.3
Fuel			4,634.2	3,515.7	3,321.5	3,373.9	2,409.1	2,569.1	2,498.6	2,795.0
Flared			834.2	268.0	277.4	306.0	238.2	446.0	530.2	297.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,863.6	-267.6	409.2	2,093.7	356.4	-1,568.8	-1,046.4	-650.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,882.7	5,299.5	4,238.4	3,405.3	3,580.9	2,458.3	3,602.4	2,870.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001687
Facility Lic # 9277

Facility Name ROCKYVIEW WOOD RIVER
Facility Operator ORC3 DEML

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			64,487.7	69,491.2	89,154.0	91,134.7	75,529.3	63,821.7	53,714.3	42,423.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			61,914.9	66,510.7	84,946.8	84,707.3	70,974.1	60,151.3	51,957.1	39,677.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,632.4	1,413.7	356.5	0.0	0.0	0.0	0.0	0.0
Other products			348.2	117.5	420.7	586.0	658.6	482.8	309.3	78.7
Fuel			2,859.0	2,703.2	2,469.6	2,351.6	2,165.8	2,062.9	173.7	1,501.1
Flared			0.0	0.0	8.7	145.7	84.8	38.9	0.0	7.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4
Diff and Other			-2,266.8	-1,253.9	951.7	3,344.1	1,646.0	1,085.8	1,274.2	1,149.0
Process and Frac										
Pentanes Plus			55.3	0.0	0.0	39.2	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,484.6	527.0	1,888.4	2,564.7	2,923.1	2,155.5	1,340.1	348.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001696
Facility Lic # 17020

Facility Name SUNCOR BOUNDARY LAKE SOUTH
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			76,022.0	52,266.7	50,360.0	50,774.0	44,626.9	59,819.3	80,889.7	85,869.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			73,486.3	50,283.0	48,035.5	48,250.9	42,178.8	55,654.8	77,849.4	81,911.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			266.8	186.5	160.3	153.5	154.3	272.2	69.8	238.6
Fuel			2,093.8	1,881.5	2,040.4	1,963.0	1,713.3	2,017.0	2,115.5	2,146.7
Flared			0.0	0.0	0.0	6.2	33.4	233.0	54.0	43.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			175.1	-84.3	123.8	400.4	547.1	1,642.3	801.0	1,529.8
Process and Frac										
Pentanes Plus			1,697.8	905.7	778.9	745.6	750.5	1,322.2	338.9	1,159.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001776
Facility Lic # 22621

Facility Name DEFIANT ENERGY SUNSET PLANT 6-22
Facility Operator OTD9 AVN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			56,700.8	64,369.2	90,856.1	74,398.0	60,782.4	58,017.0	49,033.4	37,049.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			50,506.9	57,825.6	83,322.7	66,902.3	53,850.2	51,243.9	42,357.9	31,731.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			469.2	1,334.4	1,843.3	1,697.7	1,345.9	1,149.5	1,257.3	1,106.0
Other products			441.2	781.6	1,104.9	1,217.0	1,004.5	934.8	776.0	935.2
Fuel			2,051.2	3,023.7	5,208.5	5,168.4	3,914.3	3,449.0	3,384.5	2,464.8
Flared			0.0	0.0	0.0	89.2	353.7	150.5	25.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,232.3	1,403.9	-623.3	-676.6	313.8	1,089.3	1,232.7	812.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,210.7	3,402.2	4,782.9	5,209.9	4,321.9	4,025.2	3,316.0	3,947.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001861
Facility Lic # 14128

Facility Name NEW CACHE DORIS
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts				SHUTIN						
Alberta Facilities			0.0	0.0	40,372.8	57,791.4	56,107.9	56,082.5	35,189.9	21,822.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	37,011.2	51,657.0	49,212.3	49,921.8	29,115.0	17,224.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	484.9	865.2	1,042.0	673.0	567.5	451.5
Other products			0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	2,782.0	4,296.1	4,770.5	4,291.7	3,932.1	3,554.2
Flared			0.0	0.0	0.0	470.6	13.1	101.9	147.7	8.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	92.4	502.5	1,070.0	1,094.1	1,427.6	583.3
Process and Frac										
Pentanes Plus			0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	6.5	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001875
Facility Lic # 14004

Facility Name APF SAKWATAMAU
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			39,519.8	48,590.9	40,599.5	36,051.4	30,218.5	29,108.8	21,717.7	17,024.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	32.4	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			36,501.3	46,482.7	38,247.6	33,849.9	29,098.3	27,181.0	21,349.2	15,794.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			185.2	352.3	21.7	0.0	0.0	0.0	0.0	0.0
Other products			738.0	1,140.9	1,062.1	832.0	800.8	650.9	524.5	490.3
Fuel			609.4	687.3	824.8	840.8	663.4	415.8	473.9	516.7
Flared			0.0	0.0	36.6	179.0	904.7	804.6	175.5	156.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,485.9	-72.3	374.3	349.7	-1,248.7	56.5	-805.4	66.1
Process and Frac										
Pentanes Plus			1,299.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			557.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			974.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			572.5	5,028.9	4,676.5	3,681.8	3,529.6	2,853.8	2,291.5	2,134.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001891
Facility Lic # 957

Facility Name ROZSA KEHO
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			18,347.7	14,946.0	12,057.3	19,027.0	37,496.1	40,969.0	16,107.0	5,880.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			14,253.2	10,669.9	7,877.9	12,925.2	27,083.7	31,030.8	11,461.8	2,866.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,439.7	1,186.1	1,085.1	2,071.2	4,899.2	3,249.8	719.0	774.9
Other products			94.8	105.7	65.5	102.8	226.9	70.0	5.3	28.3
Fuel			2,949.5	2,049.5	2,307.0	3,468.9	3,985.8	4,298.9	2,855.0	1,985.3
Flared			0.0	141.2	206.7	575.0	1,292.2	1,895.7	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-389.5	793.6	515.1	-116.1	8.3	423.8	1,065.9	225.5
Process and Frac										
Pentanes Plus			528.0	513.6	318.6	499.9	972.0	33.0	25.8	137.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	126.6	295.4	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001894
Facility Lic # 4303

Facility Name NCE PETROFUND PROVOST
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			14,191.0	24,584.1	54,633.2	36,527.7	30,891.6	24,884.4	18,107.3	12,700.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			12,586.6	21,976.5	52,029.3	34,096.5	27,772.1	20,960.4	15,325.3	10,725.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			30.3	124.4	289.4	237.7	169.2	143.6	115.3	69.0
Fuel			985.2	1,300.5	2,216.2	2,006.6	1,755.8	1,828.8	2,110.6	1,877.4
Flared			37.7	53.6	76.8	66.5	71.0	53.9	37.7	18.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			551.2	1,129.1	21.5	120.4	1,123.5	1,897.7	518.4	10.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			406.2	563.0	1,281.9	1,059.4	746.5	644.3	520.4	310.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001960
Facility Lic # 15862

Facility Name CASCADE VALHALLA
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			156,198.7	124,595.0	109,512.2	110,088.0	102,531.9	133,616.9	125,855.6	108,839.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			150,159.0	120,261.0	102,084.0	104,301.0	99,326.0	127,749.0	120,871.0	104,115.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			503.6	374.7	362.5	216.9	690.0	885.0	841.1	785.2
Other products			1,787.4	2,006.2	1,609.1	1,436.5	1,455.9	1,465.8	1,424.3	1,130.6
Fuel			5,731.8	5,400.3	5,255.1	5,440.6	4,186.8	4,664.9	4,696.6	4,013.3
Flared			151.9	21.5	128.0	11.4	75.0	133.2	49.1	74.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,135.0	-3,468.7	73.5	-1,318.4	-3,201.8	-1,281.0	-2,026.5	-1,279.3
Process and Frac										
Pentanes Plus			3,121.5	2,697.0	2,478.5	2,678.0	3,539.8	2,013.1	2,695.2	2,083.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,467.9	6,195.3	4,706.7	3,869.6	3,216.2	4,565.4	3,827.4	3,102.1
Sulphur			0.0	0.0	122.9	361.9	137.5	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	20.0	2.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001970
Facility Lic # 9791

Facility Name BURLINGTON O'CHIESE
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			551,461.1	585,078.4	606,740.0	647,542.6	647,530.3	588,397.8	557,307.4	528,461.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			1,731.4	1,647.7	1,503.0	1,708.2	1,490.3	1,465.9	1,908.7	1,889.8
Meter Station			517,618.3	539,907.5	556,170.5	589,872.3	583,954.5	534,178.7	517,588.9	498,253.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			36,526.3	48,342.0	51,677.5	50,651.8	50,251.7	44,821.7	44,333.7	44,095.8
Fuel			20,840.9	21,082.6	13,797.7	10,831.3	9,655.9	9,445.4	9,560.3	9,119.8
Flared			180.5	161.8	85.9	60.0	7.8	12.9	52.7	72.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-25,436.3	-26,063.2	-16,494.6	-5,581.0	2,170.1	-1,526.8	-16,136.9	-24,970.0
Process and Frac										
Pentanes Plus			42,476.4	51,612.8	49,493.4	50,136.9	49,593.3	44,865.8	48,541.6	42,566.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			92,698.9	146,750.1	160,728.6	156,400.6	154,904.8	138,096.6	133,454.5	136,641.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001972
Facility Lic # 14353

Facility Name CONOCO AKUINU
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			35,695.9	41,752.8	44,062.4	45,026.7	43,568.8	31,603.1	27,425.2	21,366.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			31,708.7	37,087.2	40,303.0	41,151.7	39,412.3	27,207.4	23,216.6	17,987.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			198.2	229.9	252.8	449.9	421.9	285.0	264.2	211.5
Other products			22.9	44.8	6.3	7.5	4.8	7.3	30.9	22.5
Fuel			3,539.9	3,747.1	3,993.4	4,269.1	4,300.7	3,896.5	3,377.0	2,940.3
Flared			39.1	6.1	3.3	8.7	44.6	52.6	73.8	69.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			187.1	637.7	-496.4	-860.2	-615.5	154.3	462.7	134.9
Process and Frac										
Pentanes Plus			124.6	218.4	31.1	37.0	23.3	35.4	150.6	109.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001981
Facility Lic # 13957

Facility Name NEW CACHE DORIS
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			47,828.3	14,594.5	27,692.1					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			41,931.7	11,905.7	24,014.6					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			749.3	200.1	863.7					
Other products			174.0	66.5	7.1					
Fuel			2,668.3	1,945.7	2,079.1					
Flared			6.0	0.0	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			2,299.0	476.5	727.6					
Process and Frac										
Pentanes Plus			600.2	111.5	15.5					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			224.4	187.5	17.6					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001997
Facility Lic # 17060

Facility Name DEVON NORTH CECIL
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			180,499.0	96,708.9	88,005.1	134,188.0	147,333.7	118,947.3	98,945.2	79,412.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	185.3	420.7	361.5	385.0	387.9
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			169,015.7	92,120.1	84,367.7	129,943.1	146,275.5	114,142.0	92,358.4	74,525.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			329.5	159.7	195.7	406.2	498.5	405.1	422.8	371.3
Other products			558.5	250.9	308.3	577.9	620.8	581.7	495.4	474.4
Fuel			10,620.6	6,353.2	4,337.9	6,420.0	8,025.4	6,210.9	5,731.3	4,945.3
Flared			55.7	18.7	168.4	167.5	46.2	12.7	0.5	21.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-81.0	-2,193.7	-1,372.9	-3,512.0	-8,553.4	-2,766.6	-448.2	-1,314.1
Process and Frac										
Pentanes Plus			3,264.6	1,218.9	1,498.4	2,808.5	3,016.8	2,826.2	2,406.4	2,305.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079080
Facility Lic # 28085

Facility Name ALTAGAS DEL BONITA GAS PLANT
Facility Operator A1BB GRYPHON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				4,493.1	25,542.6	12,752.5	2,632.7		1,419.2	621.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0		0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0		0.0	0.0
Gas Gathering				3,859.5	23,126.6	9,848.1	1,996.7		1,105.8	406.7
Gas Plant				0.0	0.0	0.0	0.0		0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0		0.0	0.0
Meter Station				0.0	0.0	0.0	0.0		0.0	0.0
Other				0.0	0.0	0.0	0.0		0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0		0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0		0.0	0.0
AB Residential				0.0	0.0	0.0	0.0		0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0		0.0	0.0
Shrinkage										
Acid Gas				407.2	1,542.6	721.9	154.0		0.0	28.3
Other products				21.5	154.4	74.8	0.0		0.0	0.0
Fuel				407.3	1,852.0	1,480.8	382.7		47.4	28.8
Flared				0.0	0.0	0.0	125.1		64.0	135.7
Vented				0.0	0.0	0.0	0.0		45.8	0.0
Diff and Other				-202.4	-1,133.0	626.9	-25.8		156.2	22.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0		0.0	0.0
Propane				0.0	0.0	0.0	0.0		0.0	0.0
Butanes				0.0	0.0	0.0	0.0		0.0	0.0
Ethane				0.0	0.0	0.0	0.0		0.0	0.0
NGL				90.0	673.5	333.0	0.0		0.0	0.0
Sulphur				0.0	0.0	0.0	0.0		0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082273
Facility Lic # 31472

Facility Name CYRIES BILBO 02/16-28-64-6W6
Facility Operator A09J ITX

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					3,041.1	12,021.1	14,896.9	17,432.7	21,788.5	9,791.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	379.2	0.0	0.0	0.0	0.0
Gas Gathering					2,832.2	10,752.6	13,996.8	17,173.5	21,788.5	9,749.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					73.6	139.3	107.4	98.2	89.5	38.6
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					228.4	657.1	384.9	369.1	355.2	180.6
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-93.1	92.9	407.8	-208.1	-444.7	-176.9
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086768
Facility Lic # 16879

Facility Name KETTLE RIVER 15-14-83-5W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						12,129.5	42,645.6	40,488.1	32,744.3	27,610.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						11,027.1	38,105.8	35,966.5	28,673.6	23,977.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						74.1	248.5	127.8	66.2	57.2
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						1,138.8	3,958.4	4,706.7	3,908.4	3,594.3
Flared						11.3	52.2	8.1	18.6	38.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-121.8	280.7	-321.0	77.5	-56.4
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086769
Facility Lic # 23781

Facility Name COWPAR 11-19-80-4W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						11,558.3	63,235.9	89,989.8	80,846.0	53,744.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						10,368.4	57,857.2	83,466.1	73,842.2	50,128.6
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						61.4	220.9	273.5	319.3	150.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						1,170.8	5,221.9	5,931.6	6,073.5	5,056.7
Flared						91.1	90.6	54.3	36.2	59.1
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-133.4	-154.7	264.3	574.8	-1,650.1
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086771
Facility Lic # 23787

Facility Name NEWBY 10-2-85-6W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						6,596.8	25,098.6	21,044.4	17,603.6	14,677.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						5,978.7	22,057.5	18,328.7	14,968.1	12,322.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						53.4	222.7	345.5	228.3	186.4
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						687.5	2,515.9	2,505.6	2,169.0	1,828.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-122.8	302.5	-135.4	238.2	340.4
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088160
Facility Lic # 34290

Facility Name ALTAGAS PRINCESS
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							75,906.4	116,125.5	51,499.8	51,686.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							756.9	0.0	29,528.0	1,793.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							928.0	2,814.7	448.2	588.1
Meter Station							66,258.3	103,563.1	16,974.6	41,542.9
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							1,479.4	0.0	0.0	0.0
Other products							869.6	1,337.9	259.2	686.6
Fuel							4,373.8	5,718.9	3,483.7	6,328.4
Flared							2,049.1	193.8	155.1	1,086.9
Vented							0.7	2.1	0.0	0.0
Diff and Other							-809.4	2,495.0	651.0	-339.3
Process and Frac										
Pentanes Plus							25.3	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							3,812.0	5,941.1	1,156.5	3,086.3
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090092
Facility Lic # 36409

Facility Name CLEAR HILLS GAS PLANT
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							24,227.5	78,137.0	42,239.0	32,985.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							22,226.5	71,578.1	38,867.1	28,764.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							102.3	288.0	258.5	335.8
Other products							187.1	499.7	247.3	213.3
Fuel							1,268.6	3,967.5	2,446.4	2,736.8
Flared							151.0	416.4	102.3	102.4
Vented							0.0	0.0	0.0	0.0
Diff and Other							292.0	1,387.3	317.4	832.5
Process and Frac										
Pentanes Plus							257.2	399.5	31.2	33.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							585.2	1,830.2	1,050.1	902.4
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090799
Facility Lic # 36436

Facility Name EAGLESHAM GP 01-25-76-01W6
Facility Operator A0C7 GALLEON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							25,378.7	137,369.4	181,498.6	123,629.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							24,012.1	129,078.1	176,100.2	118,371.5
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							461.7	696.3	546.5	843.6
Fuel							1,420.4	6,598.4	8,131.7	4,859.5
Flared							5.0	9.6	10.5	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-520.5	987.0	-3,290.3	-444.9
Process and Frac										
Pentanes Plus							270.6	85.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							1,777.5	3,047.2	2,476.2	3,794.8
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0095750
Facility Lic # 32416

Facility Name HUSKY BOW ISLAND 6-26 GP
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									6,930.6	6,534.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									536.4	462.2
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									1,548.9	1,240.9
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									933.1	878.6
Other products									109.0	89.7
Fuel									4,278.2	4,400.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-475.0	-536.7
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									498.9	411.4
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098678
Facility Lic # 39494

Facility Name ADVANTAGE HILL 10-19
Facility Operator AOMC TERRA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									5,250.9	16,078.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									5,162.1	7,621.8
Gas Gathering									0.0	0.0
Gas Plant									0.0	7,902.5
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									96.0	322.6
Other products									0.0	0.0
Fuel									182.2	526.6
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-189.4	-295.2
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0103480
Facility Lic # 38601

Facility Name PENNWEST SAWN LAKE
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										815.8
Non-Alberta Facilities										0.0
Dispositions										
Battery										28.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										375.6
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										154.0
Fuel										211.1
Flared										38.9
Vented										0.0
Diff and Other										8.2
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										615.9
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0104557
Facility Lic # 40715

Facility Name SOUNDING LAKE 12-30 GAS PLANT
Facility Operator A2J6 CPEC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										738.2
Non-Alberta Facilities										0.0
Dispositions										
Battery										6.3
Gas Gathering										152.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										0.0
Flared										577.7
Vented										0.0
Diff and Other										1.4
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001023
Facility Lic # 11646

Facility Name IMPERIAL LEDUC-WOODBEND
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			231,637.6	152,196.5	139,404.5	115,884.3	76,748.5			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			209,678.7	138,528.8	129,013.7	113,968.7	76,692.1			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			759.2	0.0	0.0	0.0	0.0			
Other products			0.0	0.0	0.0	0.0	0.0			
Fuel			20,915.7	13,631.0	10,391.3	4,891.0	5,534.2			
Flared			284.1	36.7	0.0	0.0	0.0			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			-0.1	0.0	-0.5	-2,975.4	-5,477.8			
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001024
Facility Lic # 17076

Facility Name INVERNESS BOUNDARY LAKE S
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			179,923.0	149,718.1	124,025.9	109,121.3	220,593.6	193,721.9	253,811.4	250,819.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			428.7	1,207.9	800.0	786.1	868.4	673.2	842.5	907.6
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			172,254.9	143,305.2	121,326.1	107,181.5	220,005.2	185,307.1	245,834.0	239,980.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,052.8	1,029.6	571.7	302.5	388.6	197.5	290.6	287.7
Other products			1,557.5	1,127.6	925.7	1,270.8	1,157.8	1,467.0	1,847.2	2,006.8
Fuel			6,978.5	5,762.2	4,578.3	4,707.3	7,000.6	6,513.9	7,774.0	7,907.9
Flared			341.0	556.9	96.8	205.2	95.2	131.0	120.5	73.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	3.5	4.4
Diff and Other			-2,690.4	-3,271.3	-4,272.7	-5,332.1	-8,922.2	-567.8	-2,900.9	-349.0
Process and Frac										
Pentanes Plus			3,378.4	3,131.5	3,133.5	4,797.2	4,703.7	3,719.6	4,498.8	5,174.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,953.2	1,996.3	1,207.8	1,186.6	816.7	3,085.8	4,037.0	4,082.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001039
Facility Lic # 1200

Facility Name VISTA MIDSTREAM ENCHANT GGS
Facility Operator A1LF TMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			199,879.8	198,889.2	246,663.0	235,631.5	222,147.6	209,005.6	172,597.0	149,235.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			165.8	334.2	293.7	235.9	176.4	140.1	141.1	126.5
Gas Gathering			0.0	762.0	3,484.2	5,636.7	5,282.0	4,956.6	4,218.7	2,301.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			183,912.0	181,419.4	229,683.0	206,082.4	194,339.2	177,332.3	146,069.5	127,873.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			2,161.6	2,286.9	3,145.8	3,687.4	3,594.9	3,527.1	3,098.2	2,909.1
Other products			1,233.4	860.4	1,892.5	2,838.7	2,327.3	2,101.9	2,081.8	1,866.8
Fuel			5,302.9	4,704.3	5,860.4	6,400.2	4,839.2	4,366.9	3,979.2	3,961.4
Flared			119.2	1,035.5	1,114.6	318.9	45.7	69.2	126.2	63.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			6,984.9	7,486.5	1,188.8	10,431.3	11,542.9	16,511.5	12,882.3	10,133.3
Process and Frac										
Pentanes Plus			0.0	0.0	3.5	628.4	255.8	551.8	717.6	569.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,670.9	4,000.3	8,698.5	12,012.4	9,690.4	8,651.7	8,232.6	7,534.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001058
Facility Lic # 14191

Facility Name PARAMOUNT KAYBOB
Facility Operator A1C9 TRILOGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			621,130.4	537,336.9	575,650.2	583,975.0	564,689.3	508,711.3	470,813.8	393,010.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			1,290.0	880.2	1,497.6	1,149.6	1,599.6	1,782.1	2,292.0	1,707.1
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			596,877.8	502,732.5	545,082.0	553,375.3	531,297.7	478,277.3	438,648.6	363,001.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,728.7	1,828.8	1,868.7	1,674.0	1,448.0	1,659.4	1,675.8	1,453.4
Other products			13,286.4	18,428.2	14,469.5	16,213.7	15,562.5	12,298.4	11,751.7	10,275.3
Fuel			11,653.8	12,276.4	13,534.5	14,516.4	14,687.0	14,373.3	14,269.2	13,675.1
Flared			517.4	273.2	122.2	95.3	106.8	199.2	150.2	107.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	17.9	16.0
Diff and Other			-4,223.7	917.6	-924.3	-3,049.3	-12.3	121.6	2,008.4	2,774.1
Process and Frac										
Pentanes Plus			24,083.4	22,508.8	19,703.4	27,492.0	26,690.1	21,817.8	20,303.4	17,749.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			36,843.7	55,720.4	42,995.3	43,654.7	41,609.7	32,539.9	31,496.9	27,621.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001062
Facility Lic # 13736

Facility Name MOBIL CARSON CREEK
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			311,943.8	275,419.6	209,207.6	173,396.4	150,087.4	149,793.6	136,855.8	167,720.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			2,564.5	2,622.2	2,579.3	2,077.2	2,355.6	2,691.6	2,907.1	3,473.8
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			127.1	146.7	295.0	430.0	66.0	0.0	396.2	400.1
Meter Station			254,781.1	223,350.3	165,288.7	141,858.0	119,906.4	112,194.2	103,320.4	132,368.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			3,365.1	3,367.3	3,176.2	3,024.9	1,655.4	1,623.9	1,828.2	1,697.5
Other products			30,200.4	29,705.8	23,451.2	18,236.0	15,519.0	14,566.7	15,502.8	20,461.6
Fuel			15,134.2	14,939.1	13,754.3	11,160.3	10,379.6	10,161.5	10,876.9	11,831.7
Flared			877.8	958.6	958.7	798.6	942.8	647.9	590.8	626.1
Vented			0.0	0.0	14.7	0.0	0.0	0.0	0.0	0.0
Diff and Other			4,893.6	329.6	-310.5	-4,188.6	-737.4	7,907.8	1,433.4	-3,138.8
Process and Frac										
Pentanes Plus			41,656.4	40,097.4	31,430.8	23,770.4	18,777.4	19,448.3	4,292.8	23,432.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			92,162.0	87,211.3	69,037.9	54,486.5	47,551.8	43,176.8	60,197.0	64,649.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001069
Facility Lic # 14146

Facility Name PENGROWTH JUDY CREEK
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			976,385.7	798,194.4	705,785.4	694,448.9	663,787.1	577,243.0	492,225.9	476,266.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			29,381.3	23,098.7	23,266.2	29,248.7	26,121.3	29,884.0	28,945.1	24,578.5
Gas Gathering			29,686.0	21,830.8	23,282.5	24,501.5	27,895.6	30,790.5	32,206.8	31,733.2
Gas Plant			9,213.8	8,106.2	7,900.1	4,814.6	0.0	0.0	0.0	0.0
Injection Facility			253,546.6	160,142.2	123,700.0	119,074.6	117,814.7	96,732.5	50,174.3	29,887.9
Meter Station			296,756.0	290,218.1	278,589.4	257,236.7	233,495.0	200,489.1	194,690.8	200,697.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			10,199.9	9,882.6	9,081.7	10,473.7	9,207.3	530.6	525.7	495.5
Other products			261,339.8	210,913.0	175,189.3	193,027.7	191,700.4	176,847.5	143,235.6	133,408.9
Fuel			72,919.6	63,980.4	58,554.8	60,233.7	56,827.9	37,156.6	27,628.5	23,384.2
Flared			904.8	430.3	1,496.9	653.4	1,536.4	446.4	3,427.7	1,335.7
Vented			26.2	137.9	132.6	167.8	174.5	95.1	73.6	82.9
Diff and Other			12,411.7	9,454.2	4,591.9	-4,983.5	-986.0	4,270.7	11,317.8	30,662.1
Process and Frac										
Pentanes Plus			105.0	122.0	158.0	64.0	1.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			995,172.3	801,259.2	665,609.1	725,761.9	720,550.5	664,425.8	537,847.0	502,867.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001070
Facility Lic # 6155

Facility Name OCELOT SYLVAN LAKE
Facility Operator OTM9 NAL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			483,216.9	457,333.1	469,892.9	443,061.9	408,284.3	401,201.5	397,364.1	357,676.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			519.1	1,247.5	1,290.7	1,225.3	472.7	0.0	1,038.7	1,510.4
Gas Gathering			3,290.7	9,319.4	11,072.8	10,390.8	9,081.8	6,859.0	7,629.9	6,044.6
Gas Plant			33,811.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			386,575.4	397,892.3	413,181.6	388,723.9	358,712.1	351,286.2	350,409.3	314,997.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			11,175.0	10,279.5	10,529.8	10,524.6	9,620.2	9,332.9	9,187.5	8,998.3
Other products			24,570.1	22,095.3	20,348.5	16,984.9	15,630.0	14,779.4	15,506.9	16,358.0
Fuel			19,837.0	14,215.2	11,954.4	12,056.7	10,791.0	11,031.0	9,197.8	9,255.0
Flared			254.9	384.0	821.3	229.5	877.5	1,604.9	706.9	487.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,183.5	1,899.9	693.8	2,926.2	3,099.0	6,308.1	3,687.1	25.4
Process and Frac										
Pentanes Plus			21,152.2	19,169.9	18,851.7	15,853.7	14,370.0	15,058.5	15,575.7	15,598.4
Propane			47,724.9	42,740.4	37,368.1	30,685.0	28,577.6	26,648.6	27,957.1	31,097.5
Butanes			32,039.2	27,927.0	26,988.4	23,014.3	20,973.8	18,971.6	20,106.1	20,069.9
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001074
Facility Lic # 10153

Facility Name IMPERIAL BONNIE GLEN
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,157,389.1	1,184,895.2	1,558,875.2	1,583,207.3	1,527,124.0	768,937.0	699.5	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	4,960.1	8,146.3	31,395.6	32,601.6	25,721.4	0.0	0.0
Gas Plant			7,058.8	2,343.8	1,939.7	1,846.9	386.5	496.0	0.0	0.0
Injection Facility			5,378.1	4,026.9	1,585.2	752.0	965.0	1.8	0.0	0.0
Meter Station			1,028,555.6	1,004,589.2	1,313,665.1	1,313,380.1	1,305,726.1	654,367.5	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			6,348.7	3,759.8	3,276.5	3,086.4	3,526.7	1,941.7	0.0	0.0
Other products			62,374.0	115,167.8	192,567.1	207,333.0	145,931.6	49,615.5	0.4	0.0
Fuel			51,273.6	47,733.4	63,561.8	62,590.2	62,415.2	36,033.3	684.5	0.0
Flared			1,925.3	885.8	932.1	946.1	737.7	580.9	0.0	0.0
Vented			0.0	0.0	12.2	35.6	36.5	26.8	0.0	0.0
Diff and Other			-5,525.0	1,428.4	-26,810.8	-38,158.6	-25,202.9	152.1	14.6	0.0
Process and Frac										
Pentanes Plus			75,045.9	56,166.9	66,553.5	63,250.5	55,190.2	37,479.5	0.0	0.0
Propane			201,021.2	183,262.1	250,874.1	230,812.2	175,141.2	102,000.5	0.0	0.0
Butanes			89,923.7	80,436.4	94,450.1	76,985.0	61,529.8	50,538.4	0.0	0.0
Ethane			61,883.8	88,212.9	330,375.5	429,236.9	302,007.0	25,429.2	0.0	0.0
NGL			8,781.9	106,025.0	21,321.3	17,994.1	11,411.2	1,889.3	0.8	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	136.4	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001083
Facility Lic # 23119

Facility Name BONAVISTA HARMATTAN-ELKTON PLANT
Facility Operator OMD6 BONAVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			18,899.3	19,487.5	41,523.1	13,353.8				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			701.6	632.9	608.4	253.7				
Gas Gathering			535.1	564.6	993.7	328.8				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			15,390.5	16,069.3	37,195.6	10,743.6				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			735.0	954.1	1,045.3	329.6				
Other products			171.8	232.7	336.4	128.9				
Fuel			1,103.8	1,564.8	2,087.6	666.2				
Flared			4.1	77.6	54.4	98.6				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			257.4	-608.5	-798.3	804.4				
Process and Frac										
Pentanes Plus			994.9	1,130.0	1,635.2	626.6				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001100
Facility Lic # 20098

Facility Name CRESTAR VULCAN
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			320,731.2	365,402.0	354,431.1	281,754.1	224,872.1	250,978.9	194,920.4	167,245.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			23,936.8	39,933.5	37,528.3	32,810.3	30,599.1	23,647.3	17,642.4	18,073.6
Meter Station			259,464.5	300,327.7	289,595.2	225,535.1	174,638.9	203,957.9	164,111.4	132,370.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			10,191.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,153.3	1,556.2	1,315.4	1,057.1	925.7	971.0	739.0	661.4
Fuel			25,731.0	26,360.9	26,880.1	23,572.6	18,937.0	16,311.4	10,354.8	10,430.5
Flared			823.6	1,176.4	928.3	1,359.5	2,881.7	1,212.3	1,884.9	1,059.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-569.4	-3,952.7	-1,816.2	-2,580.5	-3,110.3	4,879.0	187.9	4,649.9
Process and Frac										
Pentanes Plus			5,843.4	7,564.2	6,393.1	5,137.8	4,499.3	4,719.4	3,591.8	3,214.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001109
Facility Lic # 4109

Facility Name VINTAGE WEST DRUMHELLER
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,157.7	2,585.1	2,448.5	1,340.4				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			69.2	43.7	27.2	51.1				
Gas Gathering			1,663.2	1,320.9	983.7	32.2				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			689.7	478.4	521.7	328.9				
Other products			0.0	0.0	0.0	0.0				
Fuel			924.9	470.5	740.5	946.6				
Flared			38.0	57.1	2.2	0.3				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			-227.3	214.5	173.2	-18.7				
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001114
Facility Lic # 2187

Facility Name ALTAGAS BANTRY
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			176,634.0	201,449.1	213,945.3	208,947.5	159,512.6	127,819.6	125,293.7	70,695.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,943.8
Meter Station			147,929.2	169,847.8	180,625.6	172,274.9	133,184.1	102,075.3	103,825.1	54,779.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	130.6	83.6
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8
Shrinkage										
Acid Gas			7,820.7	6,557.8	8,962.0	6,329.1	1,071.6	10,677.1	8,930.5	303.3
Other products			4,039.3	5,154.0	4,509.0	4,616.4	2,976.9	2,845.3	2,323.6	1,589.9
Fuel			13,960.1	12,180.3	10,873.2	10,046.7	8,853.2	9,420.8	8,535.1	5,219.7
Flared			3,667.1	1,259.3	949.8	1,824.4	501.6	421.6	681.1	665.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-782.4	6,449.9	8,025.7	13,856.0	12,925.2	2,379.5	867.7	1,095.2
Process and Frac										
Pentanes Plus			6,510.1	7,727.4	10,378.8	8,182.9	4,819.5	5,323.2	6,184.7	4,161.3
Propane			4,122.2	4,632.0	3,689.1	3,391.2	891.6	2,315.1	1,160.3	595.0
Butanes			6,662.2	9,870.7	5,618.8	8,612.8	3,109.5	2,922.1	3,150.8	2,400.7
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			519.4	0.0	248.6	0.0	4,341.0	1,881.4	0.0	50.2
Sulphur			81.8	238.6	103.9	188.8	201.7	235.5	255.6	33.3
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001115
Facility Lic # 13484

Facility Name PETRO-CAN WHITECOURT
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			340,001.5	300,898.1	298,288.0	306,613.4	281,033.9	294,240.1	293,166.9	307,470.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			318,935.2	273,597.6	276,879.4	286,653.0	261,812.2	276,191.1	274,587.5	290,970.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			6,834.8	6,898.6	6,030.4	4,646.0	956.1	2,762.7	4,295.9	3,820.1
Other products			2,787.6	2,008.1	1,984.6	2,585.8	2,100.4	1,954.1	1,655.1	1,618.1
Fuel			8,892.7	13,752.3	11,702.7	11,698.1	11,156.3	11,667.0	11,441.4	11,741.5
Flared			277.8	372.1	22.6	0.0	0.0	49.9	21.2	12.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,273.4	4,269.4	1,668.3	1,030.5	5,008.9	1,615.3	1,165.8	-691.6
Process and Frac										
Pentanes Plus			13,550.3	9,760.0	9,646.2	12,567.6	10,208.7	9,497.5	8,043.7	7,864.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001124
Facility Lic # 9661

Facility Name BITTERN LK 5-31-45-20W4
Facility Operator OHE9

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			0.0							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			0.0							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			0.0							
Process and Frac										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001127
Facility Lic # 31839

Facility Name GREENCOURT 9-26-59-9W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			51,223.5	63,438.1	57,887.5	50,567.0	42,647.0	38,472.0	37,893.8	33,886.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			774.0	692.9	600.1	361.6	359.9	916.9	992.6	1,114.3
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			38,408.2	53,979.4	50,719.6	43,814.0	36,796.5	30,771.2	28,783.9	26,431.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			2,122.3	1,696.9	1,761.3	1,636.7	1,310.1	1,172.8	1,358.6	1,195.9
Other products			1,558.3	1,235.8	830.5	638.7	550.7	537.7	437.7	431.5
Fuel			8,156.0	7,134.3	4,000.0	1,722.6	1,703.3	5,250.1	5,755.7	4,847.7
Flared			47.9	52.1	140.7	23.4	28.9	27.4	0.0	132.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			156.8	-1,353.3	-164.7	2,370.0	1,897.6	-204.1	565.3	-266.5
Process and Frac										
Pentanes Plus			5,170.8	4,159.4	3,581.6	3,104.8	2,676.0	2,613.5	2,127.4	2,096.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,278.3	1,486.4	361.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001135
Facility Lic # 14155

Facility Name APACHE VIRGINIA HILL
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			46,457.4	42,004.0	47,075.7	61,652.1	63,405.1	54,793.6	44,637.8	33,939.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			4,025.6	5,163.3	4,765.8	3,737.2	1,457.1	4,524.7	4,924.5	3,931.0
Gas Gathering			816.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	963.2	5,155.7	5,287.4	4,958.0	4,924.5	3,931.0
Meter Station			30,850.4	26,572.4	32,463.4	48,491.1	48,741.3	39,332.7	29,467.4	21,742.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			3,980.9	4,025.5	3,222.3	29.2	20.2	0.8	0.0	0.0
Other products			1,131.2	918.2	1,138.4	1,515.1	1,579.0	1,285.8	1,090.6	864.7
Fuel			3,097.1	3,239.6	3,517.0	2,768.5	2,409.0	2,648.7	2,556.1	2,002.8
Flared			95.8	148.3	1,275.0	368.9	431.0	673.7	113.2	235.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,460.2	1,936.7	-269.4	-413.6	3,480.1	1,369.2	1,561.5	1,232.5
Process and Frac										
Pentanes Plus			1,474.6	4,463.5	5,532.1	7,364.0	7,044.0	6,123.4	5,301.0	4,172.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,578.0	0.0	0.0	0.0	571.1	115.5	0.0	28.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001138
Facility Lic # 11936

Facility Name PENN WEST BIGORAY
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			148,609.4	113,528.4	87,702.9	81,497.2	65,613.4	62,020.4	56,532.6	68,965.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	184.8	413.9	445.6	656.2	642.4	585.8	652.1
Gas Gathering			4,014.2	2,789.3	2,580.8	2,835.6	2,447.8	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			131,675.3	98,366.7	74,635.4	65,971.7	52,424.7	46,302.9	44,106.5	56,374.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			267.0	0.0	1,876.9	1,896.7	1,712.1	1,654.2	1,508.7	1,729.1
Other products			3,739.5	3,203.6	2,372.3	2,837.9	2,331.7	1,834.4	1,454.2	1,728.6
Fuel			1,956.9	2,341.8	2,232.1	1,794.1	2,666.2	2,872.2	3,076.6	3,342.7
Flared			928.8	2,546.9	335.3	84.3	97.2	61.4	119.2	43.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			5,190.5	4,095.3	3,256.2	5,631.3	3,277.5	8,652.9	5,681.6	5,095.2
Process and Frac										
Pentanes Plus			461.6	702.0	658.0	584.7	416.2	714.5	348.6	145.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			15,345.0	12,905.7	9,442.5	11,332.8	9,318.6	7,060.8	5,809.9	7,162.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001150
Facility Lic # 1479

Facility Name CRESTAR LITTLE BOW
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			136,530.2	116,181.7	113,651.0	114,123.3	94,804.0	84,636.2	92,012.9	57,133.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			614.7	424.6	802.0	861.6	498.3	913.0	1,243.4	1,253.2
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			112,106.5	93,839.8	95,153.9	94,816.5	78,799.6	71,277.3	77,197.1	45,023.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			11,151.2	9,762.1	8,884.0	9,927.0	7,960.5	6,285.2	6,831.8	4,352.7
Other products			145.9	141.1	126.6	121.8	174.2	225.4	257.4	160.4
Fuel			10,091.8	9,772.8	9,712.7	9,917.5	9,576.1	8,747.6	9,278.1	6,689.7
Flared			63.4	1.8	0.0	28.4	13.2	8.4	11.1	1.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other			2,356.7	2,239.5	-1,028.2	-1,549.5	-2,217.9	-2,820.7	-2,806.0	-348.0
Process and Frac										
Pentanes Plus			795.9	685.4	614.5	591.9	846.4	1,095.6	1,250.6	778.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001179
Facility Lic # 9443

Facility Name STROME 13-14-44-17W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			69,385.8	80,489.6	84,728.3	77,905.8	74,554.8	61,499.0	56,930.7	43,981.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			66,573.3	76,639.2	80,102.6	73,180.0	69,955.9	57,749.7	55,236.0	40,870.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,032.2	1,123.9	1,038.9	923.7	865.7	737.7	671.8	467.4
Other products			68.2	79.7	132.4	115.3	83.7	67.5	79.6	41.3
Fuel			3,705.9	4,043.9	4,035.8	3,539.1	3,611.8	3,550.7	3,322.7	3,044.3
Flared			0.0	0.1	0.5	0.0	0.0	0.5	2.1	3.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
Diff and Other			-1,993.8	-1,397.2	-581.9	147.7	37.7	-607.1	-2,381.5	-446.7
Process and Frac										
Pentanes Plus			429.6	386.4	644.3	560.6	406.5	328.0	387.4	200.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001191
Facility Lic # 911

Facility Name VISTA MIDSTREAM TURIN
Facility Operator A1LF TMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			373,117.2	347,010.5	451,261.9	395,148.3	337,875.4	371,790.8	391,091.2	321,334.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			609.1	761.3	673.3	657.4	762.8	978.7	948.7	957.6
Gas Gathering			704.8	740.9	206.3	65.5	744.5	354.0	3,203.3	3,519.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	9,961.7	24,982.9	24,164.0	23,346.4	20,622.3	19,365.9
Meter Station			316,675.7	283,240.1	389,586.5	344,909.8	290,259.7	322,846.5	353,838.2	284,700.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			26,648.2	27,683.1	16,488.8	1,253.0	541.9	310.8	0.0	82.0
Other products			3,941.4	4,553.9	4,207.2	3,905.7	3,654.2	3,942.5	4,152.6	3,340.3
Fuel			17,068.3	33,891.0	26,748.2	15,706.7	17,663.8	17,410.0	21,085.7	18,869.8
Flared			492.7	818.0	1,249.6	246.1	124.7	113.8	812.1	283.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			6,977.0	-4,677.8	2,140.3	3,421.2	-40.2	2,488.1	-13,571.7	-9,784.6
Process and Frac										
Pentanes Plus			2,314.9	3,327.2	2,630.6	2,403.7	2,314.9	2,246.0	2,237.1	2,032.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			15,135.6	16,305.7	15,580.5	14,511.8	13,669.9	15,039.7	15,615.8	12,550.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001202
Facility Lic # 17137

Facility Name PENN WEST BOUNDARY LAKE SOUTH
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			39,640.8	35,061.4	32,308.8	31,392.5	36,736.0	37,654.0	29,504.0	27,575.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	25.2	76.8
Gas Gathering			0.0	0.0	0.0	0.0	100.0	1,139.8	1,843.5	716.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			36,811.4	32,024.6	29,054.2	29,537.3	35,261.8	34,529.3	25,065.5	24,334.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,930.9	907.5	727.3	737.1	817.0	433.3	186.8	652.3
Other products			180.2	222.4	214.0	191.8	181.6	112.0	144.2	188.1
Fuel			1,068.6	1,474.4	1,884.6	1,047.5	613.6	830.0	1,331.3	3,135.0
Flared			0.0	7.2	0.0	0.0	0.0	7.3	205.2	106.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-350.3	425.3	428.7	-121.2	-238.0	602.3	702.3	-1,634.2
Process and Frac										
Pentanes Plus			997.6	1,081.9	1,039.4	932.3	882.7	544.1	700.5	914.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001244
Facility Lic # 9454

Facility Name THUNDER HOLMBERG
Facility Operator A2PH SWORD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			72,066.2	62,461.1	58,874.9	60,363.6	42,222.2	45,771.2	25,639.3	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	843.2	8,930.8	13,760.4	4,709.2	0.0
Gas Plant			10,724.6	7,014.4	7,805.2	15,681.2	0.0	0.0	0.0	0.0
Injection Facility			2,600.1	2,289.3	2,069.0	1,636.5	1,170.9	1,393.3	0.0	0.0
Meter Station			52,144.3	51,104.5	45,316.4	39,675.9	29,231.0	25,044.9	16,247.2	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			7.0	6.6	8.6	13.2	15.7	21.2	19.0	0.0
Other products			762.2	802.8	643.3	317.3	287.9	235.6	230.1	0.0
Fuel			5,159.9	4,893.3	4,435.4	4,346.5	3,820.6	3,168.9	2,463.8	0.0
Flared			87.7	25.4	71.4	17.5	53.1	305.7	112.6	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			580.4	-3,675.2	-1,474.4	-2,167.7	-1,287.8	1,841.2	1,857.4	0.0
Process and Frac										
Pentanes Plus			1,021.3	771.4	444.8	188.3	75.9	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,014.3	2,727.7	2,356.7	1,210.1	1,184.1	1,026.4	1,000.0	40.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001280
Facility Lic # 31658

Facility Name ARCHEAN BELLSHILL
Facility Operator OZOH HARVEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			28,743.7	23,569.3	23,995.2	30,510.8	35,359.0	26,569.0	19,035.9	19,610.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			3,349.4	2,717.8	2,000.1	3,041.1	2,285.8	796.3	917.3	1,695.8
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	4,963.7	5,115.5	4,114.8	3,761.1
Meter Station			12,805.9	9,312.3	9,189.5	17,964.7	23,824.5	15,589.3	8,969.5	10,002.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			3,703.4	3,845.9	3,956.8	3,298.2	58.1	35.5	34.5	0.1
Other products			1,271.1	1,142.9	1,028.5	1,222.3	1,055.9	826.6	671.1	593.8
Fuel			5,302.6	4,436.0	5,154.9	3,640.7	3,046.6	2,920.3	3,462.6	3,130.1
Flared			25.7	162.4	11.4	2,089.9	11.4	136.8	3.3	38.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,285.6	1,952.0	2,654.0	-746.1	113.0	1,148.7	862.8	388.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,712.4	4,752.6	4,310.3	5,108.4	4,462.2	3,487.9	2,818.0	2,527.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001293
Facility Lic # 14504

Facility Name BIG BEND 13-36-66-27W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			163,079.3	130,980.8	133,663.5	127,285.7	104,973.1	105,469.4	105,324.3	86,466.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			6,522.8	5,461.9	5,640.8	6,746.9	5,649.6	5,948.5	5,476.5	4,498.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			151,297.0	121,474.2	122,602.2	117,581.5	95,739.8	93,561.8	93,827.5	77,535.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			2,502.4	2,175.1	1,883.3	1,533.8	1,415.0	1,224.5	1,184.7	1,176.9
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			2,946.1	2,439.8	2,087.6	1,909.5	1,906.1	1,893.6	2,056.9	2,629.4
Flared			290.9	133.0	43.8	46.7	35.6	124.7	33.4	51.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6
Diff and Other			-479.9	-703.2	1,405.8	-532.7	227.0	2,716.3	2,745.3	571.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001357
Facility Lic # 11955

Facility Name CHEVRON BIGORAY
Facility Operator AOC0 KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			340,134.0	283,249.9	330,818.5	306,659.0	290,331.9	382,933.6	407,913.2	325,523.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			4,459.1	594.1	1,628.2	5,862.9	10,970.6	3,616.6	764.8	11.6
Gas Gathering			9,497.5	9,204.0	11,447.4	12,554.7	10,558.7	16,443.3	22,103.1	18,983.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			55,014.1	60,409.1	21,333.6	55,134.9	68,691.3	65,216.4	15,651.5	9,067.4
Meter Station			248,957.1	189,098.7	271,995.3	202,536.6	168,396.3	271,351.2	341,663.0	269,637.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			30.0	141.6	247.7	116.5	121.9	162.6	43.7	33.7
Other products			26,437.3	20,050.2	20,280.3	19,336.6	20,116.9	10,314.6	22,175.6	16,718.1
Fuel			4,073.8	4,850.9	6,763.4	8,499.2	8,088.3	7,432.1	8,229.4	6,547.2
Flared			192.4	313.6	635.4	1,251.8	727.6	1,144.4	654.9	782.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Diff and Other			-4,792.1	-1,412.3	-3,512.8	1,365.8	2,660.3	7,252.4	-3,372.9	3,741.8
Process and Frac										
Pentanes Plus			3,583.6	4,609.5	7,220.5	4,662.0	2,170.6	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			98,040.7	73,430.5	72,501.5	71,974.4	76,215.6	41,629.1	85,642.2	64,973.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001365
Facility Lic # 8966

Facility Name SIGNALTA FORESTBURG
Facility Operator OR89 SIGNALTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			157,276.3	130,763.6	139,158.3	163,552.5	118,289.4	103,055.6	88,524.9	75,845.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.5	61.6	861.8
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			144,339.0	119,132.9	127,190.2	148,869.9	108,505.3	94,289.5	83,208.1	69,695.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			2,346.6	2,206.3	2,455.0	3,292.3	2,476.1	2,002.8	1,834.3	1,481.9
Other products			188.2	123.0	173.6	159.2	95.0	80.2	78.0	99.0
Fuel			10,175.1	13,689.3	13,327.6	14,437.8	12,633.7	10,828.0	9,294.7	7,108.1
Flared			24.8	10.3	27.2	10.5	9.4	7.8	17.7	47.9
Vented			0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Diff and Other			202.6	-4,398.2	-4,015.3	-3,217.2	-5,430.1	-4,153.3	-5,969.5	-3,448.2
Process and Frac										
Pentanes Plus			1,017.6	597.8	843.9	773.8	461.4	390.5	379.8	482.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001399
Facility Lic # 9072

Facility Name IMPERIAL WILSON CREEK
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			83,168.7	76,532.5	67,772.5	62,371.3	59,826.2	64,286.1	42,466.9	37,707.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			707.8	287.9	401.6	397.0	339.7	376.8	25.3	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			78,464.1	71,210.0	62,555.6	57,117.3	53,832.6	59,652.4	39,566.2	35,325.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			947.0	915.3	904.0	937.8	707.0	1,041.3	279.6	0.0
Other products			2,512.3	2,577.1	2,441.8	2,114.8	2,018.8	2,245.7	2,009.2	1,498.8
Fuel			1,939.7	1,801.2	1,798.2	1,957.2	1,757.5	1,979.7	1,159.1	515.3
Flared			146.7	46.4	27.0	15.2	230.9	14.2	27.6	14.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,548.9	-305.4	-355.7	-168.0	939.7	-1,024.0	-600.1	353.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			11,049.2	11,061.4	10,357.8	9,007.2	8,548.8	9,589.3	8,073.1	6,116.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001417
Facility Lic # 12354

Facility Name GALLOWAY 14-14-53-20W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			555,991.2	524,643.1	612,178.4	784,627.8	942,181.4	970,673.3	866,801.5	881,964.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			515,579.6	482,918.9	565,311.1	705,966.8	880,996.3	920,107.1	815,009.1	835,939.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			947.1	992.0	1,127.8	820.2	545.8	630.7	551.9	710.9
Other products			21,718.9	19,245.0	23,444.4	34,819.3	41,320.8	35,039.3	34,490.2	32,219.8
Fuel			18,880.5	17,822.4	19,631.9	25,070.3	20,867.4	21,282.0	20,992.0	20,829.6
Flared			187.8	671.2	919.8	350.6	11.1	223.2	100.7	177.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0
Diff and Other			-1,322.7	2,993.6	1,743.4	17,600.6	-1,560.0	-6,609.0	-4,343.6	-7,912.9
Process and Frac										
Pentanes Plus			32,187.6	31,006.1	40,046.9	75,870.1	88,875.4	69,941.6	66,666.3	62,682.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			65,371.4	54,475.7	64,565.1	80,897.8	97,091.7	87,775.3	87,415.2	81,739.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001437
Facility Lic # 4557

Facility Name CASCADE CAROLINE
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			206,184.2	220,863.4	292,530.1	307,488.2	282,862.2	322,117.6	336,886.9	372,832.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			192,969.4	207,399.4	275,124.7	294,084.8	284,732.8	317,513.8	319,425.5	357,677.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			295.1	268.7	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			2,151.3	2,193.1	2,497.5	2,633.5	652.9	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8,354.5	10,120.6	13,466.7	12,707.6	11,649.1	12,511.8	14,045.7	16,105.8
Fuel			1,218.9	1,087.4	1,240.1	960.0	84.6	823.0	1,885.3	1,042.4
Flared			293.7	181.5	205.3	185.6	15.5	42.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			901.3	-387.3	-4.2	-3,083.3	-14,272.7	-8,773.0	1,530.4	-1,993.5
Process and Frac										
Pentanes Plus			14,909.3	15,983.1	28,275.2	25,738.9	24,612.9	24,244.8	26,038.9	30,839.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			24,094.3	27,702.4	31,024.4	30,142.4	26,782.3	30,609.8	34,763.0	38,846.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001510
Facility Lic # 8583

Facility Name ALTAGAS KILLAM
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			43,832.9	55,200.9	64,453.8	60,077.0	70,258.1	52,727.7	47,300.1	35,886.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			33,731.0	46,609.5	55,236.6	51,665.4	59,058.1	41,220.6	36,363.5	27,224.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,560.3	1,927.0	1,816.4	1,474.0	1,841.7	1,816.6	1,664.2	1,379.3
Other products			632.8	759.2	709.4	520.5	586.1	635.2	610.8	528.2
Fuel			4,939.3	5,523.6	5,654.8	5,829.2	6,611.5	5,699.6	6,393.4	5,537.7
Flared			380.3	297.3	0.0	0.0	86.3	377.7	127.8	178.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,589.2	84.3	1,036.6	587.9	2,074.4	2,978.0	2,140.4	1,038.5
Process and Frac										
Pentanes Plus			0.0	0.0	12.0	0.0	75.4	125.7	24.6	164.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,673.2	3,222.5	2,997.8	2,222.0	2,459.5	2,605.7	2,583.8	2,114.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001560
Facility Lic # 16044

Facility Name BONAVIDA SPIRIT RIVER
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			20,834.7	17,259.7	26,640.6	36,823.9	36,355.0	27,434.1	14,446.5	8,956.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			15,347.3	13,287.7	22,649.2	33,045.1	31,967.8	24,162.3	11,867.3	6,326.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			513.7	430.7	647.1	1,157.0	1,045.7	1,044.0	544.2	0.0
Other products			779.5	822.9	920.2	692.7	553.7	463.1	336.2	274.6
Fuel			3,558.5	2,520.7	2,217.5	2,346.5	2,098.1	2,279.9	1,760.2	1,505.2
Flared			87.3	129.5	119.9	53.4	29.1	83.7	94.5	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			548.4	68.2	86.7	-470.8	660.6	-598.9	-155.9	850.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,456.9	3,522.6	3,960.5	2,987.8	2,409.1	2,046.3	1,501.7	1,232.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001668
Facility Lic # 21169

Facility Name SPECTRA GORDONDALE EAST GAS PLANT
Facility Operator A1KN SEMC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			792,508.7	687,545.9	753,014.6	848,941.4	769,264.2	796,173.4	860,323.8	886,555.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			15,269.5	12,806.8	12,031.1	12,246.0	12,730.9	12,778.9	13,266.5	13,906.1
Meter Station			746,784.1	652,940.0	712,060.6	806,344.7	733,437.6	769,798.0	836,943.7	842,906.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	16.0	3.9	20.9
Other products			3,540.4	3,146.6	3,072.4	4,779.4	4,154.1	5,203.1	4,786.8	4,403.6
Fuel			24,857.9	21,356.9	21,744.3	22,820.2	19,086.7	22,713.3	24,128.6	24,301.6
Flared			329.1	1,392.2	128.1	1,195.9	22.4	136.6	131.7	276.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,507.1	-4,096.6	3,978.1	1,555.2	-167.5	-14,472.5	-18,937.4	740.1
Process and Frac										
Pentanes Plus			8,281.6	5,466.6	6,080.4	8,884.1	6,599.4	11,619.5	8,630.4	7,731.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			10,656.5	9,273.1	8,348.5	13,534.1	12,853.1	12,993.6	13,728.3	12,901.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001672
Facility Lic # 10619

Facility Name ATCO WATELET 8-18
Facility Operator OPE3 A G S

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			134,776.0	116,633.1	175,326.5	190,936.5	141,262.6	97,140.3	82,629.9	64,615.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			3,336.1	2,982.2	2,684.2	2,549.4	1,772.9	1,186.8	2,207.0	1,581.9
Meter Station			123,528.3	103,027.5	162,508.8	177,709.6	131,421.6	87,361.2	70,615.8	57,249.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,361.5	2,431.5	2,858.0	3,048.0	2,588.2	2,266.8	3,532.6	2,145.4
Fuel			7,695.2	7,125.2	6,849.7	7,572.2	6,242.0	4,959.9	5,100.4	5,220.9
Flared			145.0	121.3	77.0	60.8	160.8	41.0	68.7	18.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,290.1	945.4	348.8	-3.5	-922.9	1,324.6	1,105.4	-1,601.1
Process and Frac										
Pentanes Plus			1,394.2	1,214.1	2,399.7	2,007.9	1,498.0	1,255.2	1,240.8	318.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			9,427.7	9,529.0	10,222.9	11,298.8	9,823.6	8,567.1	13,486.2	8,632.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001676
Facility Lic # 22597

Facility Name MIDWEST LEDUC-WOODBEND
Facility Operator A05T MEC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			122,415.1	142,757.0	138,988.0	129,140.3	116,312.9	113,719.6	95,707.0	82,069.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			112,418.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			3,059.2	137,675.3	134,023.1	124,191.6	111,187.6	107,523.0	88,989.7	76,421.0
Injection Facility			3,757.1	3,142.8	3,237.9	3,386.3	3,483.3	3,676.4	3,106.0	2,199.6
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	1,114.0	153.1
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			2,389.1	1,956.9	1,727.0	1,562.2	1,642.0	2,520.2	3,236.1	3,109.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			791.6	-18.0	0.0	0.2	0.0	0.0	-738.8	186.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001746
Facility Lic # 16614

Facility Name SPECTRA POUCE COUPE 5-23 GAS PLANT
Facility Operator A1KN SEMC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			295,882.0	397,008.0	416,471.6	412,914.8	465,403.8	500,861.9	443,880.3	432,518.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	2,344.8	3,718.6	3,367.5	2,835.2	3,483.1	2,898.6	3,399.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			6,172.3	3,517.7	5,727.1	7,238.7	7,140.6	6,889.7	7,794.9	4,698.1
Meter Station			279,328.0	372,410.9	394,699.5	387,315.4	433,572.2	470,911.6	414,218.4	406,701.9
Other			0.0	81.3	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	26.0	59.5	49.9	42.9	0.0
Other products			2,213.4	3,342.5	2,614.5	2,137.8	2,775.9	3,283.9	2,418.0	2,415.9
Fuel			7,452.2	8,999.8	9,126.2	9,545.7	9,607.4	10,168.5	9,683.8	8,805.7
Flared			35.7	18.1	45.5	20.9	0.0	31.0	136.8	87.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			680.4	6,292.9	540.2	3,262.8	9,413.0	6,044.2	6,686.9	6,410.2
Process and Frac										
Pentanes Plus			3,385.4	3,865.1	3,562.5	1,950.3	3,040.5	4,271.0	4,691.6	4,823.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			7,454.4	11,345.9	8,404.7	7,833.5	9,638.1	10,891.3	6,629.6	6,591.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001775
Facility Lic # 16187

Facility Name DEVON WEST CULP 5-34 GP
Facility Operator OF3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			104,968.9	115,518.0	71,987.7	42,938.4	38,416.4	25,014.8	66,905.5	55,472.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			521.7	2,172.5	2,175.7	1,789.6	1,345.1	1,587.8	1,539.7	1,615.9
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			2,107.9	2,129.3	1,238.6	767.6	692.0	544.8	908.0	1,066.9
Meter Station			92,573.8	109,499.6	65,702.2	37,176.8	33,805.9	21,545.1	60,338.4	47,931.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			6,588.6	3,825.7	2,198.7	1,891.9	1,026.8	768.5	718.3	521.4
Fuel			7,285.2	2,656.4	2,722.3	2,374.9	2,217.0	2,247.4	6,900.2	6,639.6
Flared			123.7	133.6	73.0	13.1	9.3	7.4	23.6	125.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-4,232.0	-4,899.1	-2,122.8	-1,075.5	-679.7	-1,686.2	-3,522.7	-2,428.8
Process and Frac										
Pentanes Plus			32,306.7	11,980.6	6,833.2	7,204.7	3,218.9	2,571.7	2,887.4	2,118.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,284.3	5,935.4	3,549.5	1,889.1	1,687.0	1,104.0	580.9	406.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001878
Facility Lic # 18370

Facility Name APACHE ZAMA
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			652,808.0	597,672.4	693,638.3	777,232.4	604,596.5	433,779.4	442,458.4	349,176.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	5,324.4	10,492.0	8,961.4
Gas Gathering			0.0	0.0	0.0	0.0	0.0	7,473.1	11,999.5	10,637.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			33,047.9	36,544.4	43,118.5	47,949.2	38,228.4	26,636.7	29,560.8	23,092.7
Meter Station			578,479.4	522,404.1	612,059.3	683,772.1	526,478.3	362,927.6	359,745.5	281,089.5
Other			0.0	0.0	0.0	0.0	0.0	261.7	298.9	169.6
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			4,443.2	4,346.7	4,690.8	3,785.0	2,617.1	2,765.9	3,105.4	2,038.3
Fuel			26,775.4	27,612.5	29,752.8	34,195.9	30,033.1	29,235.9	26,380.7	19,850.6
Flared			1,346.6	1,669.0	1,110.0	1,599.2	1,710.0	1,131.3	333.4	334.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			8,715.5	5,095.7	2,906.9	5,931.0	5,529.6	-1,977.2	542.2	3,002.6
Process and Frac										
Pentanes Plus			16,757.5	17,126.6	18,238.3	15,509.9	10,613.1	9,366.3	10,508.0	6,596.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,348.8	3,026.6	3,446.5	2,181.7	1,592.6	3,495.6	4,045.1	2,886.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001895
Facility Lic # 16866

Facility Name SPECTRA FOURTH CREEK GAS PLANT
Facility Operator A1KN SEMC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			494,899.1	467,886.8	471,210.9	486,169.4	516,010.3	443,620.6	433,604.1	460,639.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			3,474.6	4,078.0	3,868.3	3,704.3	3,258.4	4,038.0	4,695.8	3,624.9
Meter Station			474,398.8	454,058.3	452,308.2	470,119.6	494,951.0	427,558.6	414,991.4	442,693.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			2.2	5.0	7.6	12.5	24.6	31.4	26.4	23.8
Other products			3,962.1	3,722.0	3,739.9	4,351.4	5,149.5	3,071.9	3,753.8	3,819.6
Fuel			9,645.7	8,318.6	10,081.7	8,479.1	8,362.8	9,745.1	8,359.9	8,816.8
Flared			579.2	402.3	240.6	301.0	178.0	107.7	121.0	234.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,836.5	-2,697.4	964.6	-798.5	4,086.0	-932.1	1,655.8	1,414.4
Process and Frac										
Pentanes Plus			4,568.5	2,863.5	3,134.0	4,347.8	6,802.3	1,787.6	2,085.2	2,702.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			14,150.8	13,735.8	13,556.2	15,133.7	16,420.3	11,864.4	14,526.7	14,195.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001964
Facility Lic # 15441

Facility Name DEVON PUSKWASKAU
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			132,535.2	123,302.6	85,152.8	66,898.9	51,315.2	44,595.4	38,792.4	32,734.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	233.1	468.8	680.8	446.3	517.6	517.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			558.5	429.3	329.5	195.5	183.1	173.4	159.0	135.3
Meter Station			126,136.7	115,687.6	79,745.5	63,018.6	46,115.1	39,415.6	34,973.3	28,863.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			83.9	52.8	13.1	5.4	2.3	13.2	0.4	0.0
Other products			906.9	857.2	684.1	490.8	393.4	381.9	319.6	261.5
Fuel			5,875.1	5,379.0	4,189.7	3,310.0	3,466.9	3,609.3	4,027.5	3,686.2
Flared			17.1	2.7	2.4	1.6	1.3	1.3	3.5	1.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-943.2	894.0	-44.6	-591.8	472.3	554.4	-1,208.5	-730.4
Process and Frac										
Pentanes Plus			4,813.7	4,167.0	3,324.9	2,387.1	1,911.4	1,855.5	1,552.5	1,270.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001990
Facility Lic # 16365

Facility Name DEVON NORTH NORMANDVILLE
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			112,837.5	102,122.1	109,948.5	107,919.7	105,121.3	71,617.0	59,635.3	52,007.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			814.9	730.2	754.3	720.9	608.3	600.3	856.7	991.3
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			221.2	259.1	277.9	303.1	588.9	221.7	153.9	109.1
Meter Station			104,950.1	96,391.4	98,024.6	96,690.6	93,662.8	64,186.7	53,845.3	47,050.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	108.8	109.1
Other products			586.3	1,484.3	2,499.1	2,209.1	1,396.5	865.7	644.9	570.6
Fuel			5,554.4	5,325.7	5,529.8	5,292.8	4,813.6	3,875.6	3,471.3	3,489.7
Flared			26.2	33.3	10.3	5.6	10.2	18.8	10.7	4.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7
Diff and Other			684.4	-2,101.9	2,852.5	2,697.6	4,041.0	1,848.2	543.7	-319.2
Process and Frac										
Pentanes Plus			923.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,615.8	5,869.2	10,374.2	9,173.5	5,907.2	3,836.2	2,904.8	2,572.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088446
Facility Lic # 32898

Facility Name LELAND SWEETENING PLANT
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							375,261.5	553,430.1	567,654.5	538,637.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							378.8	0.0	60,643.0	63,781.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							358,054.3	549,892.7	499,427.0	459,128.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							548.1	436.9	404.5	242.3
Other products							78.7	124.2	137.3	86.9
Fuel							8,154.2	11,930.8	12,958.9	12,152.1
Flared							733.2	569.0	414.3	297.3
Vented							0.0	0.0	0.0	0.0
Diff and Other							7,314.2	-9,523.5	-6,330.5	2,949.4
Process and Frac										
Pentanes Plus							383.2	602.8	667.7	422.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001048
Facility Lic # 21810

Facility Name ALTANA BLACK BUTTE
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			22,405.3	31,349.6	27,712.0	23,818.8	24,388.8	23,923.1	21,472.1	31,056.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			18,963.3	28,086.5	27,613.9	22,071.2	22,549.9	20,852.7	19,338.1	28,235.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	137.5	176.0	70.8	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			249.9	611.2	426.2	0.0	0.0	0.0	538.4	497.4
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			2,391.0	2,804.3	1,053.7	1,961.7	917.4	1,726.9	1,811.3	2,402.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	21.0	92.0
Diff and Other			801.1	-152.4	-1,381.8	-214.1	784.0	1,167.5	-307.5	-213.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001117
Facility Lic # 15388

Facility Name DEVON MARTEN HILLS
Facility Operator OZ5F PEOC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			170,228.7	118,433.4	88,483.1	76,040.2	91,598.4	81,353.0	85,612.2	73,716.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			154,584.3	104,105.2	78,656.0	67,446.4	82,635.2	70,868.5	76,260.5	65,051.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			379.4	289.9	296.1	438.1	506.3	491.3	449.5	443.5
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			11,984.9	10,116.0	8,538.3	7,898.7	9,269.6	8,181.6	7,936.2	7,074.7
Flared			75.1	15.3	12.6	31.6	13.8	20.6	7.3	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,205.0	3,907.0	980.1	225.4	-826.5	1,791.0	958.7	1,146.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001132
Facility Lic # 15795

Facility Name AMOCO MARTEN HILLS
Facility Operator 0060 BP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			541,460.5	495,572.3	414,004.2	346,461.8	326,852.9	298,047.3	265,297.2	236,684.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			659.5	347.0	1,088.9	2,129.0	445.0	926.0	445.2	274.8
Meter Station			504,360.0	448,875.6	370,215.2	304,094.9	283,957.9	271,927.3	234,883.1	207,465.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			27,708.9	28,004.4	24,928.4	25,739.7	27,558.3	22,756.3	22,036.7	22,101.4
Flared			618.8	74.2	290.1	1,280.9	2,196.2	1,464.3	1,107.0	1,531.1
Vented			0.0	0.0	0.0	0.0	0.0	0.3	8.3	9.8
Diff and Other			8,113.3	18,271.1	17,481.6	13,217.3	12,695.5	973.1	6,816.9	5,301.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001243
Facility Lic # 17608

Facility Name AMOCO HOTCHKISS NORTH
Facility Operator 0060 BP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			84,834.2	72,456.8	68,664.5	63,365.4	57,263.8	43,330.7	41,728.5	47,683.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			77,675.3	66,612.5	62,710.6	57,702.5	51,986.5	37,375.2	37,011.5	42,256.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,795.4	2,238.5	1,804.0	0.0	0.0	0.0	863.5	1,654.3
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			6,687.2	5,673.1	6,116.7	5,880.4	5,352.3	4,186.7	4,063.3	4,974.9
Flared			0.2	0.0	26.7	1,266.8	1,041.0	1,166.4	108.9	117.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,323.9	-2,067.3	-1,993.5	-1,484.3	-1,116.0	602.4	-318.7	-1,319.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001287
Facility Lic # 14501

Facility Name STEELE 10-19-66-24W4
Facility Operator A162

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001305
Facility Lic # 14733

Facility Name GENESIS BAPTISTE
Facility Operator A162 DAYLIGHT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			17,756.8	13,349.9	13,581.6	25,472.2	26,545.4	22,323.4	20,173.5	16,130.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			15,426.7	11,107.4	10,787.8	22,398.1	22,217.2	18,041.0	18,105.0	14,017.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			241.0	182.1	212.6	560.3	413.7	293.6	219.5	223.8
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,651.6	1,657.4	1,765.2	2,239.3	2,532.5	2,297.9	1,823.1	1,831.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			437.5	403.0	816.0	274.5	1,382.0	1,690.9	25.9	-10.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001319
Facility Lic # 13717

Facility Name SPIRE ABEE
Facility Operator ORC3 DEML

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			60,375.4	58,585.5	62,198.6	41,226.7	30,365.9	31,836.3	24,489.4	18,040.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			54,267.5	52,486.5	55,466.9	36,605.0	26,248.3	27,255.4	20,677.9	15,070.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			498.0	483.5	238.9	48.8	0.0	0.0	0.0	0.0
Other products			0.0	0.0	2.6	44.6	0.7	0.0	0.0	8.3
Fuel			3,894.1	3,885.9	3,465.1	2,982.4	2,129.4	2,001.8	1,916.9	1,825.0
Flared			95.3	149.9	43.6	21.2	24.8	57.0	26.7	27.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,620.5	1,579.7	2,981.5	1,524.7	1,962.7	2,522.1	1,867.9	1,110.3
Process and Frac										
Pentanes Plus			0.0	0.0	12.7	217.4	3.1	0.0	0.0	40.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001411
Facility Lic # 17086

Facility Name PARAMOUNT SALESKI
Facility Operator OZ5F PEOC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			50,599.8	46,941.9	44,518.6	11,816.6				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			43,142.7	40,387.4	38,356.3	9,943.1				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			936.3	981.2	1,041.1	288.0				
Other products			0.0	0.0	0.0	0.0				
Fuel			6,545.3	5,971.8	5,640.2	1,489.2				
Flared			12.3	6.5	10.8	2.1				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			-36.8	-405.0	-529.8	94.2				
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001441
Facility Lic # 1970

Facility Name PANCDN ALDERSON
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			53,311.6	58,231.3	56,882.2	65,357.6	40,065.4	29,477.4	31,676.7	22,178.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	534.5	1,248.0	1,119.8	1,108.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			52,834.2	56,230.2	54,007.3	61,079.3	33,628.7	21,783.4	26,729.8	17,966.2
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	1,644.5	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,297.7	1,550.8	1,395.0	1,801.6	1,465.5	923.8	936.2	648.2
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			2,156.2	2,471.0	2,390.2	3,479.2	3,724.6	3,296.8	2,890.9	2,345.8
Flared			335.5	109.3	679.8	756.4	679.2	580.9	0.0	87.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-3,312.0	-2,130.0	-1,590.1	-1,758.9	32.9	0.0	0.0	23.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001444
Facility Lic # 4827

Facility Name APACHE MONITOR
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			76,273.3	52,191.3	44,401.2					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	1,960.9					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			69,076.4	47,554.3	37,340.9					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			201.7	32.0	0.0					
Other products			263.7	253.7	114.2					
Fuel			3,386.5	2,651.1	2,601.2					
Flared			0.0	0.0	108.0					
Vented			0.0	0.0	0.0					
Diff and Other			3,345.0	1,700.2	2,276.0					
Process and Frac										
Pentanes Plus			1,477.6	1,233.0	554.5					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			0.0	0.0	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001451
Facility Lic # 17377

Facility Name CORKER LIEGE
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			35,570.9	41,141.3	35,908.2	33,189.9	29,963.5	27,056.3	24,803.7	22,931.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			31,685.0	35,775.7	30,145.7	26,963.6	23,801.7	21,754.0	19,608.4	17,486.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			373.3	0.0	726.0	718.7	597.4	612.0	602.4	505.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			3,635.0	5,309.0	4,177.4	4,554.7	3,888.8	3,846.3	3,475.0	3,739.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	73.6	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-122.4	56.6	859.1	952.9	1,675.6	844.0	1,044.3	1,201.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001479
Facility Lic # 14657

Facility Name PENGROWTH SWAN HILLS
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			184,794.6	154,883.9	140,476.3	91,889.8				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			173,559.0	145,432.5	131,153.7	85,682.4				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	0.0	0.0	0.0				
Fuel			9,213.8	8,106.2	7,900.1	4,814.6				
Flared			183.1	185.5	184.5	129.8				
Vented			0.0	0.0	0.0	24.0				
Diff and Other			1,838.7	1,159.7	1,238.0	1,239.0				
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001655
Facility Lic # 16504

Facility Name AEC HOOLE
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			256,846.5	248,416.7	227,614.2	176,675.1	145,196.3	131,234.7	122,327.9	104,168.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			242,139.0	231,936.0	220,930.5	177,242.4	140,399.0	122,522.9	113,889.8	98,520.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			690.5	284.9	278.6	241.4	160.2	149.7	149.5	137.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			11,788.4	11,029.3	11,003.3	13,388.8	8,218.0	7,423.4	7,331.2	5,541.3
Flared			0.0	0.0	0.0	0.0	1.0	181.9	173.3	38.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Diff and Other			2,228.6	5,166.5	-4,598.2	-14,197.5	-3,581.9	956.8	784.1	-70.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001682
Facility Lic # 17318

Facility Name HUSKY SALESKI 5-8
Facility Operator OZ5F PEOC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			62,375.1	57,426.4	52,563.9	80,437.1	93,040.9	89,504.6	81,353.2	78,574.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			50,749.7	46,758.8	42,214.7	66,715.7	72,024.2	67,477.1	63,887.3	62,057.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			3,237.8	3,127.2	2,668.0	4,526.8	4,837.5	5,079.7	4,655.4	4,122.2
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			6,149.6	6,231.2	6,087.9	7,311.3	8,416.8	8,813.2	8,075.5	7,105.9
Flared			0.0	0.0	35.2	183.4	176.8	205.9	163.1	439.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,238.0	1,309.2	1,558.1	1,699.9	7,585.6	7,928.7	4,571.9	4,850.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001684
Facility Lic # 7087

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			30,074.0	24,020.8	15,976.9	12,870.1	11,231.7	10,655.1	14,280.6	21,158.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	141.9	1,402.8	595.2	370.3	503.8
Gas Gathering			26,882.5	22,657.3	12,640.6	10,715.6	7,603.2	6,481.2	9,577.7	15,228.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,073.7	886.8	664.9	660.5	846.0	730.4	851.3	819.9
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			2,582.6	1,962.3	1,971.9	1,603.3	2,280.8	2,652.7	2,700.5	2,956.8
Flared			31.0	23.5	40.1	58.7	11.1	4.4	36.3	13.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-495.8	-1,509.1	659.4	-309.9	-912.2	191.2	744.5	1,636.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001685
Facility Lic # 17114

Facility Name HUSKY CADOTTE 10-34
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			74,501.2	57,179.4	48,392.5	29,268.2	18,669.7	11,974.5	9,029.7	4,746.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			64,435.5	46,850.8	38,534.7	23,016.0	13,884.3	7,917.2	5,606.0	2,860.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			3,375.4	2,373.6	1,912.3	1,456.9	1,126.4	243.5	728.8	354.4
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			6,783.4	5,816.3	4,541.9	3,981.7	2,773.4	2,249.1	2,051.5	1,426.5
Flared			0.0	0.0	0.0	0.0	0.0	709.4	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-93.1	2,138.7	3,403.6	813.6	885.6	855.3	643.4	104.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001742
Facility Lic # 11250

Facility Name ANG ET AL PEMBINA 11-17
Facility Operator A0A7 NUVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			16,579.7	30,799.9	30,011.4	9,583.2	6,254.6	7,104.1	5,287.2	3,833.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			8.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			11,366.9	26,189.8	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4,670.6	3,260.4	27,506.2	7,564.7	4,183.7	4,975.2	4,015.0	2,802.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			364.5	104.3	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	192.7	793.3	265.4	217.0	234.7	197.1	196.2
Fuel			257.8	767.3	1,811.9	1,656.5	1,513.2	1,305.0	1,223.4	716.4
Flared			0.0	0.0	133.8	134.2	60.3	11.8	8.4	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-88.1	268.4	-233.8	-37.6	280.4	577.4	-156.7	117.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	817.9	3,409.2	1,156.6	944.5	1,025.1	843.5	831.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001784
Facility Lic # 25353

Facility Name MONOLITH RED WILLOW 7-26
Facility Operator A5EL PBN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			13,094.9	36,624.5	37,831.7	30,218.5	50,133.6	35,400.6	13,338.1	15,032.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			10,827.7	33,332.6	34,776.0	26,529.4	44,052.3	29,132.4	11,737.3	12,322.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,124.7	2,045.1	1,708.0	1,415.0	1,859.1	2,061.5	551.2	503.3
Other products			0.0	0.0	24.3	0.0	0.0	0.0	0.0	0.0
Fuel			1,142.5	1,299.9	1,452.7	2,274.2	4,222.2	2,867.7	1,049.6	2,165.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	-53.1	-129.3	-0.1	0.0	1,339.0	0.0	41.1
Process and Frac										
Pentanes Plus			0.0	0.0	118.5	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001785
Facility Lic # 15974

Facility Name AEC OIL & GAS MARTAIN HILLS
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			94,634.9	102,626.3	199,038.9	346,231.6	323,598.6	256,433.5	262,423.0	217,248.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			91,716.3	94,810.8	186,154.5	323,914.5	307,244.7	239,638.7	247,990.3	205,191.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,921.6	1,728.8	2,004.4	1,087.3	180.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	6,334.0	9,656.9	13,803.1	14,203.9	11,496.6	11,838.4	9,101.9
Flared			0.0	488.0	0.0	0.0	167.7	132.4	256.9	94.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.6
Diff and Other			997.0	-735.3	1,223.1	7,426.7	1,802.3	5,165.8	2,337.4	2,831.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001793
Facility Lic # 26071

Facility Name BIRCHCLIFF RYCROFT 07-02
Facility Operator A12R BIRCHCLIFF

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			194,373.8	102,794.2	67,544.8	65,107.3	93,547.6	76,803.2	42,822.0	27,069.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			990.4	858.7	778.1	708.4	752.1	739.7	669.3	604.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			3,906.7	3,077.9	2,445.8	2,183.5	2,038.1	1,590.3	1,362.9	1,026.8
Meter Station			178,864.7	90,520.4	58,733.6	53,899.5	82,239.2	67,930.9	33,565.4	22,102.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			67.5	0.0	0.0	1.5	0.0	0.0	0.0	0.0
Other products			1,494.0	874.9	589.1	354.6	980.0	544.3	275.1	246.9
Fuel			11,646.0	9,880.0	8,884.3	9,008.4	9,626.2	8,115.7	7,408.3	6,106.0
Flared			343.1	254.5	96.4	50.3	46.0	48.9	39.0	88.9
Vented			0.0	4.7	16.7	4.2	5.4	5.8	2.6	0.9
Diff and Other			-2,938.6	-2,676.9	-3,999.2	-1,103.1	-2,139.4	-2,172.4	-500.6	-3,105.8
Process and Frac										
Pentanes Plus			8,238.4	4,252.4	2,862.7	1,724.6	4,762.4	2,645.3	1,337.2	1,200.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001838
Facility Lic # 26475

Facility Name tempest red earth 02-23
Facility Operator A163 MIDNIGHT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			37,860.3	46,068.6	71,297.0	25,624.1	14,529.2	16,356.1	14,097.7	8,995.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	1.9	2,274.7
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			33,896.0	40,308.4	64,429.4	20,092.6	10,528.3	11,913.6	9,703.0	2,392.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.1
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			849.2	772.9	1,068.5	508.4	220.3	174.7	159.5	228.2
Other products			0.0	0.0	0.0	0.0	0.0	11.2	224.2	354.0
Fuel			3,781.0	5,306.9	5,799.1	5,023.1	3,780.6	3,687.6	3,714.7	3,357.3
Flared			0.0	0.0	0.0	0.0	0.0	40.4	52.2	50.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-665.9	-319.6	0.0	0.0	0.0	528.6	242.2	217.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	44.7	904.0	1,428.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001855
Facility Lic # 16981

Facility Name UNOCAL SLAVE
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			219,238.2	180,777.4	148,195.7	147,277.7	135,014.2	124,172.5	112,238.5	125,193.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			599.8	0.0	1,842.0	8.9	858.5	896.8	959.9	843.2
Gas Gathering			0.0	0.0	0.0	869.5	1,438.1	452.8	1,260.4	569.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			199,377.0	160,459.1	129,522.9	129,073.1	110,766.8	100,229.7	93,029.0	104,369.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			10,548.5	12,749.8	10,651.4	9,994.3	9,843.9	8,497.3	7,749.3	10,043.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			10,300.0	8,106.0	7,881.2	5,638.5	5,078.9	5,876.1	6,034.8	6,951.5
Flared			0.0	0.0	71.1	572.8	35.3	175.2	0.0	3.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,587.1	-537.5	-1,772.9	1,120.6	6,992.7	8,044.6	3,205.1	2,413.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001866
Facility Lic # 16670

Facility Name GODIN 15-19-81-1W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,247.5	27,117.6	31,328.5	24,330.1	20,077.9	6,224.1		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			19,662.5	24,360.5	29,815.3	22,072.7	18,346.3	5,397.6		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.0	0.0	0.0	0.0	0.0	0.0		
Fuel			1,748.2	2,020.0	972.7	1,800.8	1,757.4	592.5		
Flared			1.3	0.7	0.4	1.7	3.5	0.4		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-164.5	736.4	540.1	454.9	-29.3	233.6		
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001872
Facility Lic # 7737

Facility Name NCE PETROFUND PROVOST
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			678.0	358.8						
Non-Alberta Facilities			0.0	0.0						
Dispositions										
Battery			0.0	0.0						
Gas Gathering			409.9	328.5						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			0.0	0.0						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
Shrinkage										
Acid Gas			1.6	0.0						
Other products			0.5	0.0						
Fuel			77.0	0.0						
Flared			0.0	0.0						
Vented			0.0	0.0						
Diff and Other			189.0	30.3						
Process and Frac										
Pentanes Plus			0.0	0.0						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			0.0	0.0						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001886
Facility Lic # 16747

Facility Name BONANZA 11-25 GAS PLANT
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			20,942.5	17,474.0	14,073.8	11,277.8	962.7			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			18,011.6	14,517.0	11,823.5	9,185.0	793.8			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			191.5	184.0	143.9	167.1	12.0			
Other products			0.0	0.0	0.0	0.0	0.0			
Fuel			2,554.7	1,373.1	1,173.1	1,795.9	149.9			
Flared			45.3	331.1	247.0	141.5	18.6			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			138.8	1,068.8	686.3	-11.7	-11.6			
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001897
Facility Lic # 17498

Facility Name DEVON GOODFISH
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			380,425.6	326,284.5	295,957.5	253,056.4	211,035.7	174,877.0	155,436.6	132,966.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			352,312.1	299,803.5	270,899.0	228,567.8	189,024.9	155,588.5	137,180.0	115,338.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			4,390.0	5,421.3	5,187.7	4,939.0	4,491.5	3,900.0	3,719.5	3,341.1
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			23,337.7	21,000.5	19,877.7	19,244.4	17,526.9	14,991.2	13,985.9	13,105.1
Flared			109.7	123.0	128.5	94.4	58.5	69.6	61.1	98.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			276.1	-63.8	-135.4	210.8	-66.1	327.7	490.1	1,083.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001898
Facility Lic # 16913

Facility Name HUSKY GOODLOW 2-33
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			167,340.4	157,395.8	176,896.1	188,043.3	165,390.8	136,140.5	126,996.5	119,889.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			141,654.9	141,372.2	160,693.9	172,939.0	154,357.4	126,345.7	120,153.3	108,114.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			2,000.3	1,111.7	1,304.2	1,021.7	782.3	456.2	419.2	475.6
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			16,089.8	12,483.5	12,837.6	13,746.1	12,295.0	10,771.3	10,700.5	10,187.0
Flared			894.3	1,639.8	875.2	753.4	716.0	562.0	863.4	446.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	37.4	0.0
Diff and Other			6,701.1	788.6	1,185.2	-416.9	-2,759.9	-1,994.7	-5,177.3	666.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001899
Facility Lic # 2223

Facility Name TARRAGON HECTOR
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					30,193.8	66,851.1	54,230.2	44,461.2	37,414.2	31,868.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					11.3	78.0	0.0	0.0	0.0	0.0
Gas Gathering					29,742.6	65,020.5	52,475.5	43,180.6	37,412.0	31,367.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					80.8	191.8	165.1	159.2	22.5	0.0
Other products					0.0	2.2	0.0	0.0	0.0	0.0
Fuel					512.6	1,599.6	1,338.2	1,042.6	835.1	739.1
Flared					0.0	0.0	0.0	0.0	0.0	2.1
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-153.5	-41.0	251.4	78.8	-855.4	-240.4
Process and Frac										
Pentanes Plus					0.0	10.6	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001973
Facility Lic # 17150

Facility Name DEVON MUSKWA (TEEPEE CK)
Facility Operator OZ5F PEOC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			67,523.4	62,924.1	39,639.3	32,448.7	26,674.8	37,595.3	29,244.9	15,519.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			57,790.7	53,363.0	30,632.9	24,262.5	18,823.0	29,693.7	20,978.8	11,031.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,735.1	1,477.7	591.5	603.5	515.7	2,015.6	2,767.3	1,172.8
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			9,400.3	9,552.1	8,458.5	7,726.7	7,726.7	6,378.2	6,169.8	3,601.2
Flared			34.3	30.4	23.2	39.2	26.9	46.8	25.9	13.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,437.0	-1,499.1	-66.8	-183.2	-417.5	-539.0	-696.9	-299.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001974
Facility Lic # 17769

Facility Name AEC PEDIGREE
Facility Operator A0A7 NUVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			214,637.7	220,429.8	209,993.0	196,482.3	160,875.1	124,280.1	107,050.5	79,981.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			191,148.4	212,751.8	197,088.6	177,958.9	139,875.4	106,774.1	89,229.6	66,100.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			4,599.7	4,176.3	6,517.7	6,945.9	5,619.9	4,505.1	2,925.9	3,523.6
Other products			0.0	0.0	0.0	3.3	47.1	119.4	35.8	38.5
Fuel			10,631.5	9,149.6	10,030.4	11,638.9	10,142.6	8,855.3	7,500.9	5,688.8
Flared			0.0	1,283.6	0.0	744.5	414.9	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			8,258.1	-6,931.5	-3,643.7	-809.2	4,775.2	4,026.2	7,358.3	4,629.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	15.9	228.6	580.2	173.3	187.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001995
Facility Lic # 17057

Facility Name DEVON MONTAG
Facility Operator A28R XGEN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									1,727.6	3,110.9
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									1,732.8	2,920.4
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									74.1	221.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-79.3	-30.5
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001002
Facility Lic # 6601

Facility Name DUKE MIDSTREAM NEVIS
Facility Operator AOCO KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			692,287.7	794,898.3	814,300.5	757,253.4	842,655.2	858,907.7	817,924.4	794,033.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			210.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			556,995.3	659,048.8	675,264.5	651,547.3	753,449.5	780,654.6	741,148.8	715,170.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			37,175.4	44,244.0	34,890.2	22,497.3	22,796.4	19,038.4	15,273.7	13,772.2
Other products			29,671.8	35,490.1	32,256.3	28,352.5	24,920.2	21,759.3	20,265.4	23,172.4
Fuel			49,767.3	54,503.3	57,469.3	55,733.2	54,525.0	52,066.6	51,590.8	52,784.8
Flared			25.7	25.4	673.5	73.5	169.5	487.2	1,016.7	1,155.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			18,441.6	1,586.7	13,746.7	-950.4	-13,205.4	-15,098.4	-11,371.0	-12,021.0
Process and Frac										
Pentanes Plus			64,797.8	96,276.5	92,031.2	69,956.4	63,177.8	47,075.0	50,723.5	39,597.2
Propane			79,116.6	95,558.9	87,803.3	76,069.0	65,225.2	49,469.6	51,747.2	131,698.9
Butanes			74,450.0	94,440.8	101,944.2	82,688.6	75,386.0	60,948.6	57,938.6	82,244.6
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			9.9	33.1	15.4	1.5	0.2	1.0	27.8	-1.5
Sulphur			33,479.5	37,895.2	32,315.8	22,382.3	19,226.9	15,590.7	12,759.8	12,459.8
Sulp Cls Inv			922.5	570.5	796.6	926.6	824.2	750.8	726.6	651.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001004
Facility Lic # 9527

Facility Name KEYSpan HOMEgLEN-RIMBEY
Facility Operator AOC0 KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			2,353,236.0	2,316,856.3	2,630,654.0	2,882,377.3	3,056,542.4	2,711,435.0	2,634,320.9	2,252,330.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			6,393.5	9,133.3	13,634.2	20,963.7	26,253.7	33,992.7	42,521.4	37,632.6
Gas Gathering			20,918.1	9,480.0	10,684.7	10,134.7	9,334.7	13,928.1	18,276.5	18,674.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			2,056,559.7	2,026,785.0	2,307,660.1	2,530,198.6	2,683,638.4	2,357,700.3	2,252,966.6	1,871,157.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	6,520.6	6,065.1	5,691.0	5,746.4	5,694.9	5,735.1	6,332.3
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			38,058.3	34,888.0	45,309.5	55,493.9	60,444.1	11,270.1	0.0	48,172.6
Other products			146,663.8	144,099.0	164,188.2	181,364.8	186,871.1	164,825.0	171,350.3	182,103.8
Fuel			97,965.6	99,000.3	101,759.6	103,729.8	108,763.2	101,428.2	102,966.6	107,977.4
Flared			1,532.8	2,212.2	6,154.9	6,552.8	5,350.1	5,967.7	3,228.5	1,301.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-14,855.8	-15,262.1	-24,802.3	-31,752.0	-29,859.3	16,628.0	37,275.9	-21,021.8
Process and Frac										
Pentanes Plus			158,217.4	173,050.8	195,127.7	168,374.0	175,192.7	167,655.3	184,495.3	163,801.1
Propane			329,512.2	382,001.4	458,407.1	469,379.6	431,369.6	412,251.9	493,329.1	470,980.4
Butanes			199,439.9	254,750.3	303,571.3	285,831.9	284,865.6	273,177.3	317,340.3	304,757.1
Ethane			0.0	1,033.9	720.9	1,026.7	255.8	39.0	625.7	95,701.9
NGL			0.0	0.0	0.1	23,174.6	32,425.7	17,686.3	17,310.2	25,388.3
Sulphur			13,978.9	11,867.3	11,242.8	13,002.7	12,137.4	13,357.7	12,035.5	10,310.4
Sulp Cls Inv			353.8	381.3	408.0	408.5	429.9	321.6	259.7	154.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001020
Facility Lic # 4142

Facility Name DEVON CARSTAIRS
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			411,214.0	378,867.8	338,657.4	294,030.2	326,138.2	423,756.8	251,618.3	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery			636.2	881.5	1,107.2	798.9	1,021.7	588.3	412.5	
Gas Gathering			11,024.7	12,169.0	11,372.3	9,896.6	8,585.1	11,296.3	8,270.1	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			299,865.3	259,520.6	229,296.7	198,022.8	232,213.7	316,706.5	176,379.6	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas			24,656.7	20,621.6	19,272.0	16,409.8	18,996.3	23,457.2	13,365.0	
Other products			28,923.6	28,142.2	27,009.1	23,198.5	26,196.1	33,512.3	19,729.6	
Fuel			42,425.7	41,200.8	41,409.2	42,540.0	40,594.7	42,324.7	31,712.7	
Flared			506.5	740.9	539.1	387.6	185.2	221.3	73.7	
Vented			0.0	0.0	0.0	0.0	0.0	78.3	67.6	
Diff and Other			3,175.3	15,591.2	8,651.8	2,776.0	-1,654.6	-4,428.1	1,607.5	
Process and Frac										
Pentanes Plus			146,878.7	151,935.1	159,077.3	125,933.2	124,760.2	144,550.7	103,308.8	
Propane			114,412.6	158,278.3	177,175.4	135,016.5	95,783.6	103,502.9	84,147.4	
Butanes			114,328.6	116,169.5	118,579.9	83,469.5	77,839.2	93,804.4	77,743.9	
Ethane			2,172.3	7,956.2	8,809.8	6,796.8	5,735.5	5,005.4	4,665.4	
NGL			0.0	0.0	384.5	0.0	0.0	0.0	6.8	
Sulphur			2,730.7	2,255.5	2,384.6	2,182.3	2,115.5	2,078.6	1,397.2	
Sulp Cls Inv			141.0	141.7	182.1	209.9	237.4	203.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001021
Facility Lic # 4390

Facility Name CDN 88 GARRINGTON OLDS
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			497,003.7	508,707.7	509,227.8	526,127.1	557,085.3	476,853.7	439,440.3	485,720.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			9,241.0	13,522.1	12,375.3	11,532.3	14,810.7	13,207.6	11,953.8	9,013.2
Gas Gathering			4,256.7	1,730.5	285.1	96.6	0.0	3,806.8	4,577.1	5,280.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			340,229.4	336,296.9	351,810.6	354,036.1	382,654.3	318,971.5	296,125.9	340,115.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			108,181.5	120,096.2	108,129.3	117,146.0	112,066.7	99,744.6	87,642.6	89,346.6
Other products			16,899.1	15,821.6	15,203.8	17,353.1	19,192.5	17,219.8	16,967.1	20,304.0
Fuel			36,140.5	39,827.9	42,061.2	43,027.5	52,041.9	30,221.1	23,842.8	25,878.6
Flared			577.3	1,286.3	113.7	140.1	812.1	122.9	425.1	215.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-18,028.3	-19,873.8	-20,751.2	-17,204.6	-24,492.9	-6,440.6	-2,094.1	-4,432.6
Process and Frac										
Pentanes Plus			41,729.0	42,892.7	40,487.0	41,316.9	43,737.4	40,722.8	37,076.4	46,207.2
Propane			25,937.0	23,255.1	21,617.0	26,761.6	27,489.2	26,471.8	26,439.7	44,033.8
Butanes			23,653.4	23,100.8	21,200.5	24,804.0	26,259.4	22,489.4	22,272.8	29,103.1
Ethane			372.1	679.3	589.6	834.3	1,006.0	92.8	0.0	0.0
NGL			354.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			95,973.5	112,780.3	101,629.8	110,855.1	103,590.2	93,072.2	80,912.9	82,403.2
Sulp Cls Inv			754.0	834.7	851.0	1,064.0	1,403.0	1,000.0	819.0	768.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001028
Facility Lic # 13234

Facility Name IMPERIAL REDWATER
Facility Operator OG30 ARC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			35,747.5	38,336.2	39,263.7	37,314.6	40,277.4	44,496.0	39,876.2	34,269.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			976.4	944.1	966.0	795.3	492.9	545.1	379.3	1,253.9
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.7
Meter Station			20,608.1	22,578.8	23,281.0	22,561.7	25,424.2	29,629.6	26,032.0	19,913.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			2,443.5	2,382.8	2,116.5	1,924.3	1,388.7	1,990.1	2,184.4	2,050.2
Other products			3,110.2	2,989.8	2,822.9	2,529.6	2,331.7	2,330.3	2,735.1	3,329.9
Fuel			8,735.0	9,561.6	10,331.7	9,298.1	11,151.6	10,429.4	8,903.4	9,914.5
Flared			46.2	20.7	7.2	10.1	0.0	0.0	0.0	2.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-175.4	-141.6	-261.6	195.5	-511.7	-428.5	-358.0	-2,376.7
Process and Frac										
Pentanes Plus			1,642.2	1,509.2	1,398.6	988.3	1,051.2	1,282.0	2,498.2	3,468.8
Propane			6,125.7	6,418.5	5,974.2	5,566.4	5,099.1	5,085.9	5,320.2	5,869.3
Butanes			4,085.3	3,994.4	3,894.3	3,476.0	3,116.9	2,922.7	3,312.4	4,363.8
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			1,008.4	956.7	830.7	711.5	414.7	0.0	469.0	781.0
Sulp Cls Inv			78.0	54.1	77.9	54.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001034
Facility Lic # 13639

Facility Name SEMCAMS WEST WHITECOURT (WINDFALL)
Facility Operator A1YD SEMCAMS ULC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,337,871.5	1,444,813.3	1,283,762.9	1,362,865.0	1,492,813.8	1,515,249.4	1,297,193.5	1,289,361.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			80,083.0	136,421.3	128,480.9	115,218.6	104,235.1	98,722.9	91,624.1	85,906.4
Gas Gathering			0.0	0.0	658.0	1,082.5	890.3	743.2	587.5	650.8
Gas Plant			87.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,039,461.9	1,083,189.0	964,684.9	1,054,167.9	1,186,792.4	1,234,922.1	1,049,349.7	1,044,441.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			200,787.4	161,066.0	116,145.3	103,662.9	113,627.2	103,128.5	78,952.5	85,158.6
Other products			28,716.1	24,822.4	21,540.1	20,778.8	19,613.1	20,057.1	21,758.3	23,236.1
Fuel			79,080.3	61,939.1	54,291.5	50,673.0	53,300.6	55,801.5	53,950.8	55,638.0
Flared			3,125.7	1,983.6	1,782.1	1,046.7	1,531.1	1,095.9	1,322.1	920.6
Vented			0.0	0.0	16.8	50.4	53.8	30.6	7.2	7.1
Diff and Other			-33,831.7	-24,608.1	-3,836.7	16,184.2	12,770.2	747.6	-358.7	-6,597.7
Process and Frac										
Pentanes Plus			84,363.6	54,584.6	43,366.6	43,179.5	44,148.5	47,400.8	43,272.0	40,101.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			69,361.8	60,872.2	55,589.3	52,577.7	46,697.8	45,738.6	56,420.6	64,745.6
Sulphur			202,199.5	159,552.8	119,901.1	107,907.3	116,896.0	101,349.6	79,352.5	84,978.4
Sulp Cls Inv			484.5	425.0	448.1	423.8	439.7	422.8	397.1	185.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001037
Facility Lic # 3578

Facility Name SHELL JUMPING POUND
Facility Operator A2F0

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,673,022.8	1,477,659.0	1,425,583.1	1,556,059.0	1,733,043.5	1,681,910.5	1,641,049.0	1,281,019.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			8,256.6	8,712.6	11,980.7	19,369.6	34,786.9	38,173.5	40,132.9	33,788.4
Gas Gathering			4,941.0	5,484.1	5,590.8	4,596.9	4,894.3	5,083.4	4,635.3	4,609.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,346,023.3	1,178,816.5	1,126,484.5	1,181,448.8	1,293,094.0	1,237,552.5	1,222,822.0	944,548.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			167,960.5	148,158.3	152,436.0	184,868.8	217,174.2	209,456.0	208,088.6	167,167.6
Other products			75,140.0	67,643.0	67,429.8	79,215.0	89,166.5	83,520.4	80,285.8	64,423.1
Fuel			60,141.6	56,314.1	55,957.9	56,769.9	61,494.1	67,089.3	66,144.5	48,944.6
Flared			465.9	473.0	153.4	408.3	494.1	322.2	202.2	286.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			10,093.9	12,057.4	5,550.0	29,381.7	31,939.4	40,713.2	18,737.7	17,250.7
Process and Frac										
Pentanes Plus			100,304.2	86,873.9	86,084.6	77,381.3	84,723.5	82,745.6	81,785.9	63,893.0
Propane			77,724.8	69,363.0	67,536.7	63,035.1	78,342.9	75,452.6	72,859.0	57,206.9
Butanes			55,506.2	48,296.1	49,679.9	44,644.6	53,398.8	50,827.8	49,944.1	39,974.6
Ethane			112,568.0	104,503.8	103,721.2	126,890.4	134,817.4	121,120.8	113,555.5	93,671.6
NGL			0.0	0.0	0.0	0.0	0.0	11.7	11.2	23.7
Sulphur			118,603.1	110,898.4	114,070.9	163,029.4	203,147.9	202,045.8	204,867.7	164,340.1
Sulp Cls Inv			748.0	773.1	1,142.3	1,016.2	781.0	1,073.0	500.4	756.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001045
Facility Lic # 10153

Facility Name IMPERIAL BONNIE GLEN
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			933,961.7	905,245.1	859,098.6	926,882.3	962,047.8	906,941.0	133,735.1	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	703.2	0.0
Gas Gathering			0.0	7,413.9	0.0	0.0	8,162.8	116,821.2	24,666.9	0.0
Gas Plant			84,151.0	77,429.7	5,668.9	416.8	12,021.0	61,768.2	684.5	0.0
Injection Facility			20,889.0	15,833.1	5,720.2	3,405.3	712.2	6,944.0	4,893.9	0.0
Meter Station			578,709.0	561,208.3	650,516.1	743,007.2	803,397.0	580,743.8	53,351.6	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			5,728.5	5,513.2	2,412.4	3,902.8	4,023.6	5,304.1	1,553.2	0.0
Other products			134,906.2	138,965.3	141,767.7	101,428.2	62,477.2	69,606.0	19,762.7	0.0
Fuel			95,499.1	90,702.0	89,938.9	84,022.8	83,663.2	76,559.3	16,489.6	0.0
Flared			1,324.9	901.0	586.3	808.1	657.9	214.6	400.7	0.0
Vented			0.0	0.0	12.6	36.5	36.5	272.9	17.7	0.0
Diff and Other			12,754.0	7,278.6	-37,524.5	-10,145.4	-13,103.6	-11,293.1	11,211.1	0.0
Process and Frac										
Pentanes Plus			126,035.8	143,497.5	146,041.1	136,988.6	104,585.5	84,240.9	20,509.9	0.0
Propane			396,949.8	396,285.8	421,291.7	347,319.2	244,878.2	228,403.5	75,691.9	0.0
Butanes			220,731.9	230,712.7	241,437.4	205,960.5	150,566.3	130,062.0	37,096.3	0.0
Ethane			449,239.6	408,073.1	339,971.0	282,415.5	205,566.3	184,231.2	48,918.9	0.0
NGL			0.0	0.0	0.0	1.0	0.0	0.0	124.5	0.0
Sulphur			3,504.0	3,786.0	3,754.0	3,080.0	3,034.0	475.0	0.0	0.0
Sulp Cls Inv			194.0	186.0	168.0	167.0	168.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001047
Facility Lic # 9931

Facility Name PENN WEST MINNEHIK-BUCK LAKE
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			549,440.3	454,780.2	483,171.4	576,540.5	533,196.4	522,495.6	549,691.1	515,467.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			919.3	496.0	551.7	477.4	102.4	0.0	251.1	0.0
Gas Gathering			1,133.2	412.7	293.2	4,602.6	4,827.8	7,010.9	6,178.5	5,592.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			482,196.5	393,436.0	429,997.6	519,035.7	476,641.0	470,453.3	500,818.5	467,488.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	3,062.4	3,281.5	2,481.2	2,959.3	2,573.5	2,542.7	2,532.5
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			3,207.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			11,419.0	9,827.0	7,702.6	7,191.7	7,016.2	6,906.1	7,968.8	7,848.1
Other products			23,669.0	20,287.0	20,451.6	22,407.4	21,013.5	18,483.0	21,099.3	21,465.2
Fuel			25,252.4	25,308.6	20,333.8	24,039.0	22,285.9	19,796.7	24,277.3	34,345.9
Flared			2,717.7	1,798.8	1,598.2	1,059.5	723.6	828.7	790.1	750.4
Vented			0.0	0.0	0.0	0.0	0.0	3.0	2.1	1.0
Diff and Other			-1,074.4	151.7	-1,038.8	-4,754.0	-2,373.3	-3,559.6	-14,237.3	-24,556.6
Process and Frac										
Pentanes Plus			28,117.8	23,816.6	26,312.0	22,674.9	21,162.1	20,203.6	20,500.4	19,723.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			78,251.2	63,777.8	62,440.5	73,666.8	69,038.0	59,551.2	69,785.2	71,513.3
Sulphur			4,786.6	4,299.4	3,097.2	2,917.6	2,393.8	2,484.7	3,236.1	2,648.5
Sulp Cls Inv			126.0	115.5	91.0	119.0	59.1	70.5	101.3	102.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001050
Facility Lic # 3645

Facility Name WASCANA CROSSFIELD
Facility Operator 0226 NEXEN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			940,527.6	955,146.5	849,111.9	740,694.6	631,468.1	485,466.0	539,576.2	470,517.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	6,834.0	6,896.7	9,601.4	7,109.4	5,102.4	7,222.5
Gas Gathering			12,520.0	14,155.0	5,095.2	5,351.0	6,244.3	4,600.5	4,642.5	4,357.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			607,001.3	598,444.6	554,902.9	474,878.4	358,700.1	242,265.8	243,187.2	180,264.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			21,316.2	87,265.8	40,146.3	32,498.5	54,406.7	61,855.6	96,416.5	114,815.2
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			57,433.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			154,832.7	171,006.8	158,514.6	143,952.5	126,976.0	100,249.7	113,873.7	100,662.6
Other products			24,906.4	25,521.9	22,026.1	20,023.9	16,968.0	12,251.2	14,577.7	12,494.6
Fuel			66,573.7	68,866.4	64,810.2	62,271.3	62,361.5	57,007.9	65,776.7	55,456.8
Flared			1,489.5	553.8	887.4	292.9	62.5	2,630.7	1,701.2	1,413.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-5,545.7	-10,667.8	-4,104.8	-5,470.6	-3,852.4	-2,504.8	-5,701.7	-6,169.0
Process and Frac										
Pentanes Plus			52,367.5	52,091.2	45,202.8	39,731.0	33,738.7	23,927.1	27,648.0	24,246.2
Propane			33,967.7	32,443.7	28,404.2	26,552.0	22,443.4	16,345.8	20,246.7	17,082.3
Butanes			27,295.8	25,595.9	21,399.6	19,805.4	16,785.9	12,337.4	14,475.4	12,239.3
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			119,788.1	137,485.4	131,701.6	120,685.8	107,680.2	87,541.7	99,813.7	88,321.6
Sulp Cls Inv			536,542.6	476,574.3	347,593.4	221,585.7	119,267.1	90,345.5	25,062.5	6,464.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001051
Facility Lic # 287

Facility Name DEVON SAVANNA CREEK
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			386,987.8	476,692.6	448,685.3	369,219.7	459,887.4	419,418.3	444,894.0	439,125.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			259,973.2	332,452.0	310,298.6	260,951.9	324,616.1	299,889.2	350,711.6	339,038.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			95,331.5	115,141.9	110,938.5	89,341.1	112,101.5	103,361.4	94,033.1	76,619.4
Other products			72.5	75.5	115.8	138.7	181.4	110.1	94.6	51.4
Fuel			25,465.1	27,715.4	26,603.7	22,378.4	21,220.3	20,353.1	22,306.5	24,075.6
Flared			948.4	1,545.1	1,179.3	661.1	247.3	625.8	526.8	743.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			5,197.1	-237.3	-450.6	-4,251.5	1,520.8	-4,921.3	-22,778.6	-1,402.5
Process and Frac										
Pentanes Plus			366.9	366.1	562.9	674.8	881.5	535.6	459.8	249.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			120,060.6	144,762.2	140,869.6	116,499.3	140,582.2	127,171.1	115,363.7	102,529.7
Sulp Cls Inv			163,226.0	144,356.1	66,291.9	8,570.8	10,833.5	5,516.9	4,385.0	3,805.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001054
Facility Lic # 3653

Facility Name PETRO-CAN WILDCAT HILLS
Facility Operator OLOD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,164,741.2	1,177,230.5	1,161,984.9	1,014,521.0	963,952.6	892,460.8	828,104.3	749,084.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			12,195.8	11,821.1	13,007.4	13,807.8	13,973.6	15,197.3	13,184.6	12,031.3
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,013,448.2	1,026,283.8	1,002,325.4	866,411.0	822,337.2	758,338.7	699,175.8	631,774.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			137.1	121.1	152.7	65.5	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			95,469.3	98,087.1	91,383.9	82,768.7	78,446.8	71,575.9	67,994.0	62,444.9
Other products			3,711.6	4,167.9	3,967.6	3,415.4	3,215.3	3,139.2	3,072.6	2,912.4
Fuel			33,209.8	33,318.4	33,936.7	31,634.3	29,570.4	30,122.9	31,297.9	28,911.5
Flared			20.8	284.0	809.4	436.3	24.1	257.5	166.7	566.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			6,548.6	3,147.1	16,401.8	15,982.0	16,385.2	13,829.3	13,212.7	10,443.4
Process and Frac										
Pentanes Plus			21,051.1	20,257.6	19,284.9	16,600.4	15,626.3	15,256.7	14,933.9	14,155.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			66,598.4	69,568.2	65,171.1	58,191.4	55,408.1	51,680.9	48,338.7	43,927.6
Sulp Cls Inv			817.1	569.1	708.5	521.4	595.2	742.0	654.7	449.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001056
Facility Lic # 65

Facility Name SHELL WATERTON
Facility Operator A2F0

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,919,371.2	1,927,904.1	1,928,132.7	1,883,871.8	1,860,736.6	1,703,047.7	623,066.3	689,932.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			17,846.9	15,667.6	18,742.4	21,024.6	18,928.5	17,710.0	8,350.2	8,120.8
Gas Gathering			30,306.1	32,066.9	25,498.1	28,475.1	30,138.5	33,097.0	19,967.1	10,001.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,057,813.6	1,059,979.6	1,079,841.5	1,061,111.6	1,010,831.9	915,595.3	269,020.6	383,207.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			522,203.6	526,017.1	496,757.8	479,763.0	483,424.3	439,495.3	179,668.1	167,540.4
Other products			89,403.2	97,919.5	112,263.0	95,789.1	95,301.0	95,978.4	48,290.4	34,235.8
Fuel			183,335.5	176,445.4	165,036.2	153,224.1	170,887.4	173,683.0	100,579.1	80,392.3
Flared			1,868.0	1,629.7	1,688.4	2,605.6	648.7	695.7	1,700.4	2,290.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			16,594.3	18,178.3	28,305.3	41,878.7	50,576.3	26,793.0	-4,509.6	4,143.5
Process and Frac										
Pentanes Plus			188,842.1	200,087.6	218,697.1	204,523.5	185,718.5	174,064.0	89,940.4	65,137.6
Propane			60,202.9	59,913.7	65,585.1	54,974.1	57,195.3	57,619.7	28,397.3	21,387.2
Butanes			49,402.3	49,952.3	52,428.4	42,431.4	44,483.8	43,429.5	20,795.2	16,582.5
Ethane			94,647.2	102,267.1	132,084.6	102,467.2	110,629.7	122,018.1	61,107.5	39,580.3
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			564,743.5	571,949.5	543,116.0	525,566.8	527,033.4	473,953.1	192,119.5	181,104.9
Sulp Cls Inv			698,722.0	676,082.0	642,357.0	538,122.0	494,457.0	419,231.0	373,341.0	427,564.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001060
Facility Lic # 4285

Facility Name SOLEX HARMATTAN-ELKTON
Facility Operator OC5F TPI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,075,381.4	1,038,078.6	1,370,248.0	1,175,691.8	1,219,725.8	1,192,501.4	1,316,868.1	1,471,285.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			6,715.8	5,577.8	4,393.7	4,247.1	4,219.8	3,826.6	3,405.0	4,019.6
Gas Gathering			6,386.1	9,617.7	8,288.2	8,717.7	8,757.2	7,484.5	8,436.6	7,647.4
Gas Plant			903,681.8	865,401.2	1,153,032.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	94.5	466.3	0.0	0.0
Meter Station			0.0	0.0	0.0	829,280.6	871,097.9	846,193.4	950,981.5	1,047,202.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			51,486.6	45,957.1	53,234.4	47,958.4	48,995.8	42,314.0	43,810.9	54,461.8
Other products			33,746.1	37,016.5	57,288.9	179,642.3	201,019.1	199,110.8	209,240.8	247,698.4
Fuel			78,581.2	75,790.9	93,144.6	90,375.5	92,096.8	87,082.1	97,399.2	116,456.6
Flared			609.3	996.3	1,209.3	1,075.2	343.7	522.5	2,504.2	3,081.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-5,825.5	-2,278.9	-343.1	14,395.0	-6,899.0	5,501.2	1,089.9	-9,281.5
Process and Frac										
Pentanes Plus			100,185.4	95,049.0	137,531.6	163,641.9	180,910.9	183,912.4	191,468.6	242,171.7
Propane			111,470.8	111,713.0	174,161.7	205,707.7	286,925.3	305,992.2	298,227.6	311,749.8
Butanes			68,447.1	67,412.9	103,209.9	140,552.3	173,268.0	180,370.1	178,766.4	217,658.3
Ethane			234,232.4	223,969.2	319,142.9	318,376.4	371,563.1	367,124.1	374,724.7	457,278.7
NGL			0.0	0.0	16.8	3.0	0.0	0.0	4,908.8	0.0
Sulphur			7,596.3	6,767.8	7,873.4	6,644.9	6,203.2	5,414.7	5,292.8	6,417.5
Sulp Cls Inv			190.3	220.7	248.2	234.4	238.2	253.6	242.2	223.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001079
Facility Lic # 3859

Facility Name PRIMEWEST CROSSFIELD EAST
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,666,011.7	1,798,953.4	1,119,521.1	1,455,802.7	613,417.2	1,204,234.6	1,038,279.4	848,266.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			18,857.2	10,233.5	15,400.2	12,043.0	7,480.2	3,242.0	4,005.0	3,805.5
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	252.5	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			262,880.6	105,963.5	201,426.9	165,371.1	165,353.0	102,171.9	100,926.5	26,567.3
Meter Station			1,191,855.8	1,510,543.8	747,996.6	1,133,208.1	315,695.3	985,616.4	839,304.8	720,303.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			170,051.5	141,725.0	128,146.5	116,670.2	95,663.0	90,222.6	75,812.3	82,528.4
Other products			5,712.0	6,481.6	4,414.4	3,961.8	2,587.4	2,707.0	2,784.5	2,512.8
Fuel			52,991.4	47,488.3	41,218.6	43,720.9	36,046.3	36,067.8	37,045.4	32,591.9
Flared			2,129.2	1,436.0	2,322.1	1,511.1	1,669.3	802.2	947.5	341.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-38,466.0	-24,918.3	-21,404.2	-20,683.5	-11,077.3	-16,595.3	-22,799.1	-20,384.0
Process and Frac										
Pentanes Plus			19,802.8	30,398.5	21,117.3	19,119.0	12,576.1	13,102.9	13,424.3	12,062.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,537.1	954.2	280.7	115.4	0.0	46.4	92.8	120.0
Sulphur			96,544.0	124,331.4	108,006.7	95,503.2	82,722.8	87,248.1	73,024.0	80,624.1
Sulp Cls Inv			625,486.7	623,641.3	624,758.5	509,078.8	351,214.0	191,368.5	77,375.1	76,386.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001081
Facility Lic # 4713

Facility Name DEVON WIMBORNE
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			229,392.5	136,251.7	119,471.5	107,167.2	143,094.7	131,029.2	82,544.7	93,128.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			61,173.8	722.6	635.0	786.5	1,333.7	1,416.9	1,148.9	19,775.7
Gas Gathering			675.5	268.3	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.2	0.0	0.0	0.0	0.0	0.3	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			101,394.2	76,013.1	63,237.6	59,024.5	97,714.1	83,609.2	44,629.5	38,463.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	239.8	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			39,571.2	33,241.1	30,035.6	25,908.8	20,497.9	23,051.1	13,262.7	16,460.4
Other products			7,924.5	6,480.4	5,729.4	4,923.3	5,937.3	5,797.3	3,718.8	3,638.2
Fuel			13,913.6	11,175.4	13,885.7	13,321.2	12,039.7	8,396.3	14,877.4	13,063.8
Flared			171.2	200.7	57.3	43.8	292.4	43.9	132.9	309.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			4,568.3	8,150.1	5,890.9	3,159.1	5,279.6	8,714.2	4,534.7	1,417.3
Process and Frac										
Pentanes Plus			13,906.8	9,834.0	8,140.8	5,241.3	4,413.2	4,328.9	3,698.6	5,772.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			20,862.7	18,624.9	17,037.1	16,245.1	20,972.0	20,573.3	12,478.2	10,255.0
Sulphur			45,131.2	38,915.8	34,923.4	32,688.0	28,601.8	28,536.7	21,869.7	20,360.2
Sulp Cls Inv			0.0	0.0	0.0	552.0	406.5	532.5	414.0	444.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001084
Facility Lic # 12339

Facility Name TALISMAN EDSON
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,883,975.2	1,707,205.3	2,001,622.0	2,029,836.0	1,828,141.8	2,029,497.6	2,108,688.1	2,013,769.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			3,672.6	2,918.9	2,820.7	2,872.8	2,638.6	2,528.9	3,527.7	1,429.7
Gas Gathering			0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,659,117.3	1,514,404.9	1,762,442.5	1,812,160.5	1,609,841.4	1,807,534.1	1,860,499.5	1,796,028.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			83,654.7	70,383.6	102,114.3	90,379.2	96,416.0	106,952.7	104,055.8	95,340.5
Other products			58,117.4	48,598.9	53,665.3	57,304.5	58,658.1	67,966.7	65,572.9	63,964.0
Fuel			86,131.1	72,294.9	89,167.0	86,806.5	78,677.8	74,544.7	78,222.6	72,704.3
Flared			790.9	1,224.2	454.8	925.4	1,094.5	404.1	305.1	282.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-7,527.8	-2,620.1	-9,044.4	-20,612.9	-19,184.6	-30,433.6	-3,495.5	-15,979.8
Process and Frac										
Pentanes Plus			79,859.6	64,996.4	74,066.0	95,602.2	82,076.1	97,239.8	87,966.2	75,762.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			177,032.1	140,574.2	153,204.9	151,612.1	168,280.1	192,101.7	189,196.6	192,763.9
Sulphur			62,940.0	44,646.0	67,795.0	58,927.0	83,670.0	90,143.4	91,709.4	75,907.1
Sulp Cls Inv			969.0	688.0	683.0	560.0	820.0	567.0	624.0	586.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001089
Facility Lic # 23271

Facility Name KEYSpan PADDLE RIVER
Facility Operator AOCO KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			254,499.2	211,088.3	181,298.1	158,939.2	162,749.2	216,411.1	314,465.7	363,136.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			3,839.1	3,669.1	3,177.2	2,814.5	2,483.0	2,255.4	1,936.3	1,592.4
Meter Station			221,852.1	176,668.6	156,194.7	141,009.2	146,079.4	194,562.5	288,237.2	332,275.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	24.8	23.5
Other products			11,369.9	9,252.7	5,119.0	5,069.3	4,979.5	7,512.5	11,173.0	10,989.5
Fuel			16,734.6	1,905.3	738.4	0.0	2,002.8	9,320.2	12,155.6	12,743.8
Flared			300.7	0.0	0.0	0.0	192.8	91.8	211.8	17.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			402.8	19,592.6	16,068.8	10,046.2	7,011.7	2,668.7	727.0	5,495.0
Process and Frac										
Pentanes Plus			3,760.8	2,878.3	2,153.1	1,458.1	1,241.7	1,092.3	811.6	651.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			40,678.1	35,475.3	19,679.1	19,937.5	19,781.0	29,292.0	43,231.8	42,785.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001101
Facility Lic # 13772

Facility Name AMOCO BIGSTONE
Facility Operator 0060

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
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Receipts

Alberta Facilities

Non-Alberta Facilities

Dispositions

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

Shrinkage

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

Process and Frac

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001104
Facility Lic # 4775

Facility Name AMOCO SOUTH CAROLINE
Facility Operator 0060 BP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			368,224.3	334,805.6	296,030.9	263,347.4	271,928.0	91,479.6		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			94.3	92.2	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	23,838.7	301,352.9	260,383.7	270,006.2	90,761.8		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			320,725.9	267,992.9	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			11,375.1	7,455.9	3.0	0.0	0.0	0.0		
Other products			14,492.0	12,825.4	2.3	0.0	0.0	0.0		
Fuel			21,023.0	21,943.2	1,188.1	4,795.7	4,802.8	1,589.0		
Flared			57.7	0.0	155.2	241.8	253.4	73.5		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			456.3	657.3	-6,670.6	-2,073.8	-3,134.4	-944.7		
Process and Frac										
Pentanes Plus			44,508.0	34,626.6	8.5	0.0	0.0	0.0		
Propane			9,673.8	8,066.5	0.0	0.0	0.0	0.0		
Butanes			15,012.2	14,563.4	2.4	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	400.9	0.0	0.0	0.0	0.0		
Sulphur			1,888.1	1,350.5	0.0	0.0	0.0	0.0		
Sulp Cls Inv			88.4	25.9	21.7	21.7	21.7	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001105
Facility Lic # 17932

Facility Name HUSKY RAINBOW 10-10
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,615,388.9	1,808,648.0	1,776,377.4	1,687,629.7	1,646,396.2	1,632,897.9	1,778,057.3	1,552,046.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			63,812.8	98,053.9	59,703.2	37,470.6	29,504.6	24,014.4	32,613.9	29,930.2
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			815,384.0	669,126.3	646,475.3	610,824.9	752,515.6	775,623.9	865,072.9	772,493.1
Meter Station			330,500.1	543,801.2	655,728.0	593,019.8	556,558.2	494,593.1	446,403.5	347,115.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			38,614.9	145,394.9	103,780.8	132,140.9	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	135,485.0	131,698.7	131,461.6	106,119.7
Shrinkage										
Acid Gas			2,432.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			307,089.2	254,163.8	225,662.4	238,202.9	189,366.1	174,050.3	224,375.0	184,308.4
Fuel			33,053.6	28,307.1	37,365.0	28,011.8	19,854.0	16,706.1	19,708.7	22,728.0
Flared			798.2	539.1	458.2	309.6	1,289.3	1,256.8	3,452.5	1,701.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			26,136.7	69,261.7	47,204.5	47,649.2	-38,176.6	14,954.6	54,969.2	87,650.6
Process and Frac										
Pentanes Plus			14,024.3	33,775.8	41,218.5	70,407.0	62,099.4	56,930.5	72,885.1	48,173.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,102,872.8	927,297.7	824,065.7	840,665.7	665,165.3	615,370.0	748,540.7	622,440.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001107
Facility Lic # 13874

Facility Name SEMCAMS KAYBOB AMALGAMATED
Facility Operator A1YD SEMCAMS ULC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,803,500.0	2,060,520.2	1,865,655.3	1,606,515.3	1,662,553.8	1,782,042.8	1,931,274.2	1,658,023.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			198,184.8	254,847.9	209,392.1	178,209.6	132,589.9	99,524.3	104,572.6	81,862.6
Gas Gathering			0.0	1,944.2	1,941.8	2,261.5	1,930.1	2,610.3	2,401.2	1,462.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,469,320.5	1,489,411.3	1,372,927.5	1,178,290.9	1,268,334.3	1,429,756.1	1,566,116.6	1,355,260.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			14,076.8	579.7	1,014.5	1,323.2	1,359.9	1,596.2	1,728.7	1,583.3
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			115,732.4	151,282.2	122,620.9	97,821.1	103,272.8	96,524.8	102,026.8	82,233.7
Other products			56,249.4	97,289.5	87,896.9	78,341.0	81,455.4	80,933.2	81,844.7	76,927.9
Fuel			76,797.4	84,475.2	79,794.0	74,281.9	80,644.4	83,196.5	83,418.2	77,981.1
Flared			4,573.8	0.0	138.7	0.0	1,456.8	1,319.8	1,884.7	1,322.7
Vented			0.0	0.0	0.0	0.0	315.3	140.1	31.7	25.3
Diff and Other			11,856.2	-19,309.8	-10,071.1	-4,013.9	-8,805.1	-13,558.5	-12,751.0	-20,636.5
Process and Frac										
Pentanes Plus			146,391.2	187,229.5	163,086.6	143,302.1	142,284.1	140,445.2	170,701.5	156,128.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			162,616.4	231,447.6	214,322.7	192,617.6	206,355.2	205,083.7	186,659.9	177,673.0
Sulphur			152,555.4	147,985.2	124,191.0	103,516.1	109,672.6	99,677.9	97,931.5	69,419.6
Sulp Cls Inv			300,950.7	300,244.0	290,105.0	285,095.0	256,060.1	196,600.0	108,821.9	107,695.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001108
Facility Lic # 9989

Facility Name KEYSpan BRAZEAU RIVER
Facility Operator AOCO KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,025,998.1	981,935.2	866,375.9	811,051.6	881,917.2	921,953.5	906,106.7	982,484.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			2,243.5	4,635.0	3,878.3	2,299.6	2,349.0	4,634.5	4,966.3	5,011.0
Gas Gathering			13,155.6	13,648.6	16,032.4	7,996.4	7,404.6	5,630.0	5,405.6	4,889.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			1,191.9	54,259.3	63,642.6	53,080.2	54,934.5	79,561.6	70,467.7	62,722.8
Meter Station			893,467.6	843,516.9	720,967.8	684,284.5	751,550.4	762,834.6	741,425.4	824,510.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			1,845.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			50,655.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			30,017.8	32,042.4	33,734.4	30,954.4	36,086.8	38,808.7	41,393.0	40,876.1
Fuel			32,509.0	37,878.7	39,988.9	38,895.3	41,429.3	42,552.3	36,769.0	30,635.6
Flared			1,894.7	4,925.8	3,477.3	1,311.3	1,131.9	1,492.8	1,393.0	2,673.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-982.2	-8,971.5	-15,345.8	-7,770.1	-12,969.3	-13,561.0	4,286.7	11,166.0
Process and Frac										
Pentanes Plus			104,863.3	122,367.7	134,373.1	104,144.7	99,747.1	94,908.7	103,743.6	96,910.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			50,246.1	28,815.4	25,698.9	39,192.1	62,492.2	77,791.2	80,225.9	84,818.8
Sulphur			36,021.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			46.3	46.4	46.4	46.4	46.4	46.1	46.1	46.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001112
Facility Lic # 14895

Facility Name BURLINGTON STURGEON LAKE SOUTH
Facility Operator A190 BARRICK

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			122,611.9	91,094.8	75,433.1	122,756.7	149,744.6	135,003.1	128,376.5	83,732.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	47.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	307.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			87,037.2	60,865.5	50,038.1	88,285.0	103,579.3	99,976.0	87,484.8	56,624.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	516.0	411.8	0.0	0.0	0.0
Shrinkage										
Acid Gas			14,408.2	10,592.4	9,177.6	10,272.2	13,654.0	12,527.1	14,538.3	10,439.4
Other products			6,201.0	5,319.5	4,507.5	6,192.2	6,146.3	4,671.3	5,303.0	3,546.7
Fuel			9,419.5	9,124.7	9,172.5	10,101.2	10,148.3	9,220.1	11,136.0	8,462.9
Flared			0.0	383.5	779.9	327.2	1,853.3	1,777.8	365.2	1,903.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			5,546.0	4,761.4	1,757.5	7,062.9	13,951.6	6,830.8	9,549.2	2,447.2
Process and Frac										
Pentanes Plus			1,789.4	1,024.1	7.4	42.5	0.0	0.0	618.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			25,540.3	21,634.8	19,072.0	26,331.3	26,407.9	20,343.9	22,198.0	15,195.4
Sulphur			14,332.1	12,496.3	10,736.3	11,332.7	13,259.3	13,702.0	14,825.1	10,722.4
Sulp Cls Inv			144.8	124.0	121.0	183.0	208.0	166.0	124.0	100.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001113
Facility Lic # 14057

Facility Name SUNCOR SIMONETTE
Facility Operator 0054 SUNCOR

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			264,825.0	237,929.7	231,308.1	175,131.8	688,524.7	725,206.5	881,609.4	630,391.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			85,903.2	80,873.4	83,419.1	49,895.3	73,980.7	63,033.2	62,338.8	50,375.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			3,489.1	3,169.4	2,015.9	1,238.4	1,048.4	0.0	0.0	0.0
Meter Station			120,778.2	105,510.8	103,589.5	95,099.2	561,211.9	597,115.2	736,229.5	519,789.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			22,212.1	18,438.2	14,706.5	8,356.8	19,489.4	29,139.8	41,510.3	25,724.0
Other products			8,413.0	8,617.0	8,034.4	5,003.4	5,442.4	4,896.2	4,318.8	3,764.6
Fuel			21,665.1	14,893.5	16,122.5	10,529.4	19,315.2	19,172.5	20,344.9	18,541.3
Flared			357.6	1,475.5	1,572.5	744.9	2,870.9	3,250.3	2,984.7	2,715.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,026.2	4,951.9	1,847.7	4,264.4	5,165.8	8,599.3	13,882.4	9,481.3
Process and Frac										
Pentanes Plus			18,791.2	20,426.8	18,623.6	11,475.7	13,039.3	11,888.0	9,784.7	8,583.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			18,010.3	17,284.8	16,306.2	10,212.6	10,965.5	9,850.0	9,293.9	8,085.4
Sulphur			19,494.0	18,347.9	14,114.3	8,380.5	16,729.4	24,838.4	33,283.3	20,176.4
Sulp Cls Inv			108,559.6	74,307.7	20,355.7	20,461.0	20,519.0	20,604.0	18,905.0	27,686.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001121
Facility Lic # 9565

Facility Name KEYSpan NORDEGG RIVER
Facility Operator AOCO KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			654,874.0	659,436.1	571,261.4	535,277.2	557,373.5	549,338.3	492,134.0	527,845.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			3,660.1	6,367.0	6,372.8	6,508.8	6,649.4	8,781.9	9,669.8	4,591.4
Gas Gathering			11,421.1	14,060.3	12,827.0	13,900.5	13,529.2	11,579.6	15,064.3	17,767.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			594,743.8	593,600.3	512,684.9	480,816.7	502,688.1	496,965.9	433,227.6	469,793.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			24,585.1	23,821.8	20,799.9	17,573.9	15,750.7	13,936.2	13,775.5	14,037.9
Other products			9,541.3	11,228.3	10,370.6	10,459.9	11,078.7	11,841.3	11,131.5	11,144.4
Fuel			11,519.3	11,797.9	9,188.4	9,170.7	9,161.7	9,547.0	8,171.6	7,648.1
Flared			2,673.6	2,000.6	1,854.7	1,787.9	1,809.1	1,831.1	1,748.9	1,832.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-3,270.3	-3,440.1	-2,836.9	-4,941.2	-3,293.4	-5,144.7	-655.2	1,030.8
Process and Frac										
Pentanes Plus			42,135.3	43,015.0	39,514.4	37,945.6	38,521.9	39,727.7	34,645.8	34,486.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			8,020.4	9,729.7	9,139.9	10,731.0	12,711.8	14,877.6	15,849.6	15,868.5
Sulphur			12,948.0	11,934.9	10,044.3	8,111.5	6,534.0	5,170.9	5,555.8	5,049.0
Sulp Cls Inv			9,527.3	42.8	41.0	60.4	91.0	56.6	77.3	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001129
Facility Lic # 14703

Facility Name GOLD CREEK 13-26-67-5W6
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			768,361.1	903,182.2	945,583.0	930,476.0	857,754.6	870,284.0	885,617.8	793,451.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			3,660.2	3,984.2	979.4	4,279.9	3,575.5	2,237.2	2,082.7	1,028.3
Gas Gathering			1,736.6	640.9	4,950.6	4,014.7	4,190.9	4,096.3	4,218.5	3,367.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	9.3	65.4
Meter Station			692,345.7	848,324.2	883,283.2	873,933.5	804,589.8	824,564.0	851,825.9	749,177.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			18,598.6	17,857.1	16,795.9	15,175.2	11,350.5	9,743.9	10,219.0	8,995.7
Other products			21,850.3	24,156.9	24,005.1	25,602.9	21,976.5	19,473.0	18,387.7	18,684.0
Fuel			16,063.4	19,739.4	16,700.4	19,876.3	17,310.7	19,182.7	17,325.2	16,911.2
Flared			874.6	1,096.7	4,246.0	3,360.3	2,308.9	2,023.9	1,451.8	3,720.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-6,768.3	-12,617.2	-5,377.6	-15,766.8	-7,548.2	-11,037.0	-19,902.3	-8,499.1
Process and Frac										
Pentanes Plus			84,683.9	93,590.5	91,492.3	88,522.3	79,340.5	67,634.8	66,728.5	59,233.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			20,874.1	20,111.7	21,674.3	31,145.2	23,418.1	23,598.7	19,411.1	26,141.4
Sulphur			18,347.0	15,530.1	13,663.5	12,814.8	9,739.2	7,650.1	7,917.0	8,489.7
Sulp Cls Inv			116.0	199.6	155.9	95.2	275.3	211.4	223.5	224.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001131
Facility Lic # 4160

Facility Name SHELL BURNT TIMBER
Facility Operator A2F0

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,201,079.4	1,105,660.8	1,177,855.8	913,055.3	965,481.1	908,469.8	891,937.5	1,029,759.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			28,856.9	23,665.3	27,183.1	30,405.8	41,949.4	45,627.3	41,117.3	54,111.4
Gas Gathering			1,509.2	1,503.1	2,556.3	7,850.0	7,658.4	7,769.9	5,765.5	5,833.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			965,268.7	880,131.7	925,799.0	689,990.6	739,559.1	684,041.8	660,791.9	772,995.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			662.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			189,546.0	180,471.5	194,136.4	158,212.7	159,551.9	158,273.8	154,359.7	180,928.2
Other products			992.2	1,124.7	1,144.1	672.5	710.2	636.8	509.0	629.2
Fuel			18,106.7	17,801.8	22,325.6	23,105.2	27,737.0	29,080.5	27,182.3	26,022.9
Flared			2,850.2	1,820.2	3,472.4	3,082.2	2,335.3	551.0	392.8	1,392.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-6,712.6	-857.5	1,238.9	-263.7	-14,020.2	-17,511.3	1,819.0	-12,153.5
Process and Frac										
Pentanes Plus			5,699.5	5,465.9	5,560.6	3,269.5	3,451.6	3,094.9	2,473.7	3,057.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			150,684.3	144,193.3	150,162.5	119,115.9	128,092.0	130,663.7	130,404.6	143,881.1
Sulp Cls Inv			573,075.0	573,429.0	531,242.0	385,027.0	281,038.0	129,124.0	45,616.0	75,253.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001133
Facility Lic # 6206

Facility Name KEYSpan STRACHAN (B)
Facility Operator AOCO KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,665,702.6	1,855,323.5	1,576,007.4	1,499,326.8	1,462,463.9	1,822,057.1	1,808,137.8	1,815,606.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			6,187.4	5,017.4	3,831.7	1,950.3	1,517.1	1,824.1	354.2	509.8
Gas Gathering			29,276.0	31,489.1	35,918.1	39,634.3	34,556.1	42,062.8	35,483.7	37,615.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,372,492.9	1,530,616.1	1,282,289.5	1,208,103.8	1,152,830.9	1,396,026.5	1,425,683.0	1,406,510.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			96,754.3	96,780.3	88,639.3	85,133.6	132,879.1	226,680.6	183,007.1	209,491.4
Other products			80,961.9	103,141.3	82,404.2	85,305.0	70,628.9	77,744.3	88,987.0	87,041.8
Fuel			94,074.4	99,218.0	93,629.7	85,456.1	79,146.3	86,039.7	86,844.4	91,508.0
Flared			1,300.3	153.3	58.3	427.5	640.2	156.6	444.8	54.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-15,344.6	-11,092.0	-10,763.4	-6,683.8	-9,734.7	-8,477.5	-12,666.4	-17,124.4
Process and Frac										
Pentanes Plus			214,247.3	238,294.8	149,582.9	172,342.1	127,268.5	127,214.3	130,806.4	135,942.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			167,215.2	212,420.3	202,353.6	195,420.5	174,485.0	201,944.2	240,611.9	228,439.8
Sulphur			63,256.2	58,807.1	56,833.7	55,529.5	119,125.2	235,178.2	178,505.5	205,168.8
Sulp Cls Inv			160,875.0	56,681.7	28,166.8	32,207.7	26,039.7	39,550.6	88,330.4	92,956.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001134
Facility Lic # 3073

Facility Name IMPERIAL QUIRK CREEK
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			774,851.9	804,550.1	764,143.0	634,141.9	731,282.2	377,180.7	319,047.2	567,859.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			13,193.7	13,466.0	13,551.0	11,041.8	12,541.9	6,411.3	4,583.8	7,239.2
Gas Gathering			6,096.1	5,976.5	4,674.4	4,541.2	5,108.4	3,353.6	3,074.0	5,252.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			583,453.8	611,779.1	582,704.3	473,097.1	548,173.5	270,670.0	227,652.1	406,076.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			100,645.0	102,913.6	99,192.9	84,261.5	98,066.7	50,262.4	41,535.6	79,264.9
Other products			40,343.7	40,474.6	34,434.1	31,672.7	35,660.2	20,747.0	20,215.3	32,554.2
Fuel			33,448.2	32,670.3	30,728.0	30,882.7	32,639.3	25,814.0	28,015.9	38,010.4
Flared			427.1	501.9	651.8	458.8	1,272.2	1,458.2	463.1	1,728.6
Vented			0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0
Diff and Other			-2,755.7	-3,231.9	-1,793.5	-1,813.9	-2,180.4	-1,535.8	-6,492.6	-2,267.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			171,678.5	170,164.1	144,559.8	132,443.4	149,953.4	86,691.9	83,677.6	135,598.6
Sulphur			98,904.7	100,858.4	99,135.2	83,853.4	97,853.2	47,684.8	41,289.0	74,812.8
Sulp Cls Inv			245.7	75.3	355.1	401.4	278.4	971.7	1,649.6	2,088.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001139
Facility Lic # 4036

Facility Name MOBIL LONE PINE CREEK
Facility Operator OJT1 EMC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			488,797.3	382,463.4	362,453.1	285,445.3	228,963.7	186,315.1	230,922.5	214,425.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			6,539.0	6,527.9	6,665.5	6,463.9	5,761.1	5,200.4	4,946.6	5,076.1
Gas Gathering			29,964.4	6,049.2	1,179.9	976.8	868.0	566.7	776.0	159.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			379,170.0	305,713.9	295,396.8	225,317.8	179,609.6	141,916.7	181,497.3	166,022.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			900.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			51,514.9	47,621.2	44,783.9	37,906.4	33,254.7	27,793.5	30,687.4	27,000.2
Other products			6,040.3	5,522.3	5,920.4	4,511.9	3,416.5	2,624.4	3,467.1	3,105.9
Fuel			13,613.8	11,873.5	9,968.5	11,067.9	12,466.2	11,724.2	12,644.9	12,020.1
Flared			94.5	193.2	481.9	159.4	110.7	137.2	110.0	109.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			959.7	-1,037.8	-1,943.8	-958.8	-6,523.1	-3,648.0	-3,206.8	931.6
Process and Frac										
Pentanes Plus			35,337.3	26,839.4	28,775.3	21,929.1	16,604.6	12,755.5	16,851.7	15,095.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			39,826.7	38,382.1	32,193.9	31,019.7	27,796.6	23,641.8	25,058.9	23,408.6
Sulp Cls Inv			249.9	170.3	175.9	133.4	83.4	107.4	90.7	116.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001141
Facility Lic # 6207

Facility Name HUSKY STRACHAN 4-2
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			5,739,399.4	5,431,817.3	5,424,673.2	5,114,483.8	5,386,008.4	4,692,549.5	4,175,200.7	2,958,697.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			47,339.1	27,409.9	73,633.5	67,792.5	65,709.6	64,438.4	54,173.5	47,787.9
Gas Gathering			38,227.9	30,530.7	21,376.5	26,078.4	51,062.7	56,553.7	53,411.8	50,465.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4,639,926.9	4,376,797.0	4,390,998.9	4,062,963.5	4,194,948.0	3,728,005.4	3,271,165.5	2,397,063.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			891,348.2	813,518.7	818,086.9	825,031.8	955,656.5	750,473.4	641,035.7	370,438.2
Other products			7,620.4	8,246.8	8,450.6	6,078.8	5,415.0	4,052.3	2,531.3	2,072.7
Fuel			154,752.1	149,255.8	145,452.8	148,729.0	131,696.6	122,179.0	127,858.0	126,523.4
Flared			407.0	10,328.1	1,464.7	3,696.5	2,950.3	1,543.0	2,906.3	1,679.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-40,222.2	15,730.3	-34,790.7	-25,886.7	-21,430.3	-34,695.7	22,118.6	-37,333.9
Process and Frac										
Pentanes Plus			43,580.9	40,081.7	41,071.7	29,543.9	26,317.9	19,694.8	12,302.2	10,074.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			660,925.6	648,082.2	637,280.2	674,855.9	843,077.5	666,000.1	576,439.8	308,275.3
Sulp Cls Inv			3,262,851.0	2,946,178.0	2,518,765.0	2,011,188.3	1,645,489.5	1,330,630.6	999,728.4	1,026,373.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001144
Facility Lic # 13512

Facility Name SEMCAMS KAYBOB SOUTH #3
Facility Operator A1YD SEMCAMS ULC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,204,207.5	3,439,239.2	3,780,171.2	3,564,095.2	2,686,114.8	2,577,211.5	2,640,384.6	2,799,567.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			71,044.1	54,489.4	59,017.2	50,680.4	97,169.7	98,645.5	71,744.5	27,194.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			354,206.3	20,840.3	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			2,359,635.6	2,809,457.2	3,164,067.1	2,970,164.6	2,074,404.3	1,988,778.3	2,081,287.0	2,333,523.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			351,451.4	337,514.5	391,618.4	368,586.2	303,602.6	286,780.0	298,292.3	234,696.0
Other products			61,268.9	88,532.0	72,868.9	66,985.5	68,907.1	56,967.8	62,313.4	66,949.5
Fuel			125,481.2	108,873.2	110,404.3	112,684.8	120,272.9	131,611.8	144,918.2	155,444.0
Flared			6,907.0	8,199.5	11,095.8	7,444.2	7,281.9	6,253.6	4,824.1	1,826.5
Vented			0.0	0.0	0.0	0.0	0.0	50.1	28.8	28.8
Diff and Other			42,932.9	11,333.1	-28,900.5	-12,450.5	14,476.3	8,124.4	-23,023.7	-20,095.4
Process and Frac										
Pentanes Plus			71,449.5	54,610.5	53,868.9	28,170.5	26,621.0	21,661.1	32,046.9	58,635.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			359,406.9	316,717.6	253,325.9	252,567.0	258,602.4	218,654.7	227,755.3	223,042.4
Sulphur			331,394.7	312,224.1	370,537.4	358,828.8	313,136.5	280,673.8	306,132.2	209,346.6
Sulp Cls Inv			793,044.3	762,326.4	622,081.0	521,256.4	440,103.5	353,366.4	367,315.3	319,546.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001147
Facility Lic # 21911

Facility Name AEC SINCLAIR
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,109,398.6	1,209,656.9	1,392,544.7	1,123,008.1	1,225,537.5	1,490,637.6	1,555,614.2	1,489,447.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	17,561.7	0.0	0.0	0.0
Dispositions										
Battery			15,677.5	10,705.6	9,373.4	7,133.7	4,082.0	7,063.4	4,294.6	4,609.1
Gas Gathering			8,537.4	14,729.0	21,314.6	15,218.1	10,993.0	8,201.0	6,040.6	6,390.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	116,141.9	0.0	0.0	0.0	0.0	126,325.7
Meter Station			1,053,123.0	1,139,315.2	1,210,217.4	1,058,922.0	1,175,078.0	1,411,938.6	1,469,476.3	1,274,307.6
Other			53.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			92.6	365.8	585.0	525.1	0.0	3,320.6	66.9	103.5
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			288.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			30,607.8	43,261.3	41,595.3	39,970.2	45,521.3	32,214.7	25,280.3	19,210.9
Other products			9,298.3	6,675.3	7,932.0	2,213.6	3.5	14.8	33.5	89.5
Fuel			11,330.1	11,444.5	11,491.7	12,248.7	14,887.2	14,209.7	12,608.4	9,792.8
Flared			8.6	354.3	575.3	345.5	594.7	232.8	242.5	3,935.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-19,894.7	-17,194.1	-26,681.9	-13,568.8	-8,060.5	13,442.0	37,571.1	44,683.5
Process and Frac										
Pentanes Plus			33,134.2	23,951.3	28,459.4	8,324.5	17.2	71.8	162.6	435.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			11,701.7	7,060.3	8,356.7	2,019.0	0.0	0.0	0.0	0.0
Sulphur			27,768.9	37,772.8	36,249.9	31,618.7	27,553.8	25,973.7	26,222.9	28,701.1
Sulp Cls Inv			869.9	855.0	311.1	1,936.0	478.0	353.2	303.0	322.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001155
Facility Lic # 17980

Facility Name MOBIL RAINBOW
Facility Operator OJT1 EMC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			509,589.2	359,941.4	287,482.1	299,664.0	231,663.8	160,591.5	138,137.0	80,521.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	75,179.7	109,518.9	129,205.9	83,523.4	50,846.1	60,742.2	38,091.6
Gas Gathering			0.0	73,577.7	138,873.6	159,450.2	130,891.5	98,507.5	58,756.2	34,215.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			462,372.6	215,868.6	39,589.0	1,965.1	541.5	442.0	9,368.0	3,999.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			41,671.7	19,201.9	5,679.8	3,812.6	3,383.5	2,701.2	2,034.8	0.0
Fuel			14,037.8	12,899.7	11,279.3	12,155.6	3,506.5	2,239.3	2,748.8	2,424.1
Flared			1,290.1	1,602.3	1,202.3	1,086.7	1,023.2	687.5	708.9	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-9,783.0	-38,388.5	-18,660.8	-8,012.1	8,794.2	5,167.9	3,778.1	1,791.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			153,913.5	73,103.8	23,257.1	16,618.3	14,848.2	12,047.2	9,010.2	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001206
Facility Lic # 12457

Facility Name SUNCOR ROSEVEAR
Facility Operator 0054

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			0.0							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			0.0							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			0.0							
Process and Frac										
Pentanes Plus			645.1							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			1,280.3							
Sulphur			2,240.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001219
Facility Lic # 18369

Facility Name APACHE ZAMA
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			174,485.3	183,830.1	172,506.1	173,690.5	161,079.5	52,325.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			5,086.2	6,041.7	8,527.8	9,069.1	9,623.1	4,252.6	0.0	0.0
Gas Gathering			17,987.7	19,673.8	18,402.8	17,667.9	16,271.3	5,801.5	0.0	0.0
Gas Plant			0.0	12,380.1	30,585.9	9,135.5	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	3,925.1	17,236.1	11,880.1	5,339.4	0.0	0.0
Meter Station			118,950.3	112,890.2	83,067.9	111,760.9	112,281.7	33,975.9	0.0	0.0
Other			103.4	414.1	586.8	556.2	466.8	226.6	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			231.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			17,501.1	18,002.1	13,463.4	0.0	2,294.2	0.0	0.0	0.0
Other products			1,556.2	932.7	805.0	676.4	515.9	456.4	0.0	0.0
Fuel			9,339.3	9,285.1	8,020.8	6,567.8	6,496.1	1,843.2	0.0	0.0
Flared			279.9	295.5	346.0	216.0	161.3	9.5	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,450.2	3,914.8	4,774.6	804.6	1,089.0	419.9	0.0	0.0
Process and Frac										
Pentanes Plus			6,496.9	1,978.7	1,499.3	1,912.3	1,323.5	1,739.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,055.9	1,930.8	1,825.8	1,039.8	895.2	363.2	0.0	0.0
Sulphur			10,820.0	10,728.0	7,666.0	0.0	1,046.0	0.0	0.0	0.0
Sulp Cls Inv			162,439.0	173,167.0	180,833.0	180,833.0	181,879.0	181,879.0	108,707.0	26,742.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001268
Facility Lic # 12454

Facility Name SUNCOR ROSEVEAR
Facility Operator 0054 SUNCOR

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			392,265.4	351,136.3	311,690.7	319,970.8	458,186.2	713,199.7	544,764.0	391,234.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			1,590.4	1,698.3	1,757.2	1,280.8	1,705.5	1,781.5	1,723.0	1,455.3
Gas Gathering			7,054.5	3,760.2	8,025.2	7,911.5	7,889.5	5,144.7	7,201.6	5,651.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	26,559.8	34,164.3	39,275.9
Meter Station			337,134.8	302,302.4	268,161.4	279,149.4	416,210.3	656,713.9	478,118.5	328,540.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			37,142.7	32,847.0	25,924.1	24,546.9	25,731.3	4,822.6	0.0	0.0
Other products			5,610.3	5,141.9	5,121.2	5,955.3	11,458.7	17,901.4	12,808.2	9,361.2
Fuel			10,050.0	9,030.0	9,054.7	8,992.4	16,184.0	19,820.9	13,927.3	15,491.3
Flared			223.0	972.3	724.1	58.5	883.7	1,539.8	494.2	545.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-6,540.3	-4,615.8	-7,077.2	-7,924.0	-21,876.8	-21,084.9	-3,673.1	-9,087.2
Process and Frac										
Pentanes Plus			9,300.9	8,739.1	8,740.6	10,102.0	21,123.8	34,640.4	22,564.8	15,109.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			17,127.7	14,560.3	14,481.3	16,874.3	30,427.7	46,213.2	34,995.9	26,658.6
Sulphur			26,176.5	17,026.1	15,188.3	22,394.3	13,704.5	399.0	0.0	0.0
Sulp Cls Inv			25,298.5	23,642.6	22,724.9	431.0	237.0	128.0	128.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001296
Facility Lic # 15443

Facility Name TALISMAN TEEPEE
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			332,321.2	332,768.0	291,874.4	291,128.0	319,548.1	310,319.2	268,305.2	215,074.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			541.3	513.9	534.9	711.4	556.0	31.3	307.0	868.1
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			318,356.7	311,620.8	270,221.5	276,713.0	309,824.8	298,552.5	252,731.4	201,273.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			5,795.0	7,304.7	7,515.8	6,033.9	5,983.4	6,138.7	5,551.0	5,313.1
Other products			7,576.9	6,823.8	5,923.8	5,514.7	6,121.0	6,629.3	6,006.5	4,911.4
Fuel			5,723.2	5,303.1	5,047.8	4,089.4	4,665.0	5,549.2	5,708.1	5,021.8
Flared			114.6	587.2	334.0	140.1	259.7	406.0	629.2	1,149.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-5,786.5	614.5	2,296.6	-2,074.5	-7,861.8	-6,987.8	-2,628.0	-3,463.4
Process and Frac										
Pentanes Plus			4,923.6	4,172.7	3,341.2	2,732.9	3,541.7	2,457.6	1,819.5	2,020.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			28,184.1	25,556.6	22,428.7	21,248.8	23,132.0	26,163.3	24,097.3	19,220.0
Sulphur			5,397.7	6,739.6	5,975.5	4,999.9	5,188.2	4,677.0	4,238.6	4,078.0
Sulp Cls Inv			161.0	153.0	115.0	120.0	117.0	125.0	114.0	115.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001360
Facility Lic # 11504

Facility Name PETRO-CAN HANLAN
Facility Operator OLOD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,280,431.6	3,169,552.3	3,326,741.5	3,248,265.5	2,930,619.7	2,831,518.1	2,427,196.8	2,172,618.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			9,486.2	9,258.2	14,328.1	23,807.1	39,362.1	42,719.0	39,676.9	35,517.8
Gas Gathering			27,764.0	28,134.8	36,855.4	38,385.8	40,885.4	43,484.0	47,098.2	45,661.9
Gas Plant			37,079.5	25,501.7	15,923.4	3.6	0.0	0.0	0.0	0.0
Injection Facility			0.0	407.1	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			2,769,960.2	2,681,488.8	2,816,179.6	2,739,617.5	2,458,070.7	2,358,388.9	1,998,868.2	1,786,541.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.8
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			11.1	235.0	52.3	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			347,495.7	334,749.6	367,141.0	372,365.6	311,708.4	315,594.4	262,832.5	216,013.5
Other products			4,463.6	5,132.3	4,362.8	3,684.7	3,184.6	4,120.0	4,489.5	4,472.9
Fuel			78,470.6	78,652.0	85,595.5	90,366.4	97,698.3	88,317.5	88,763.1	90,128.1
Flared			4,598.6	6,577.1	7,098.4	8,372.2	2,207.5	2,483.4	1,119.6	183.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,102.1	-584.3	-20,795.0	-28,337.4	-22,497.3	-23,589.1	-15,651.2	-6,405.0
Process and Frac										
Pentanes Plus			18,760.4	18,230.5	16,844.0	13,997.3	14,317.4	17,434.7	17,730.6	16,968.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,222.0	5,366.0	3,555.2	3,129.1	943.3	2,102.2	3,321.1	3,903.4
Sulphur			243,494.6	251,264.4	268,878.7	276,415.3	231,377.7	225,073.9	190,226.5	163,087.5
Sulp Cls Inv			115,346.8	118,030.4	115,969.3	129,143.5	127,212.0	131,378.9	100,759.7	91,002.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001374
Facility Lic # 5166

Facility Name AMOCO CAROLINE N
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			308,185.2	184,352.8						
Non-Alberta Facilities			0.0	0.0						
Dispositions										
Battery			0.0	0.0						
Gas Gathering			0.0	0.0						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			255,315.8	151,701.9						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
Shrinkage										
Acid Gas			3,624.6	1,640.4						
Other products			23,714.0	15,055.6						
Fuel			14,321.6	9,183.5						
Flared			127.8	97.0						
Vented			0.0	0.0						
Diff and Other			11,081.4	6,674.4						
Process and Frac										
Pentanes Plus			0.0	0.0						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			101,174.3	61,398.6						
Sulphur			416.2	165.9						
Sulp Cls Inv			64.6	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001402
Facility Lic # 11490

Facility Name CHEVRON PEMBINA
Facility Operator AOC0 KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			201,486.0	126,870.7	143,781.0	144,861.4	175,661.4	189,043.0	181,077.6	192,807.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			876.4	1,501.3	993.1	685.0	1,104.4	319.0	1,003.9	269.2
Gas Gathering			6,270.6	4,918.6	4,712.3	4,164.4	5,423.6	5,974.3	6,994.5	6,906.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			2,975.9	2,396.3	4,744.3	5,017.3	4,536.7	4,417.4	3,185.0	2,323.7
Meter Station			181,130.5	106,916.3	118,556.9	122,159.9	150,418.4	165,553.8	157,704.2	167,845.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			10.3	23.9	51.9	18.4	11.2	10.1	19.3	67.4
Other products			5,165.0	4,045.2	6,729.5	7,537.5	8,566.8	11,795.6	11,163.9	10,610.8
Fuel			3,688.7	2,956.8	3,808.1	3,950.5	5,057.0	3,341.2	2,147.0	2,044.8
Flared			309.7	541.3	836.4	483.9	506.7	590.8	577.4	1,600.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,058.9	3,571.0	3,348.5	844.5	36.6	-2,959.2	-1,717.6	1,138.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	16,678.0	17,408.3	14,987.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			21,669.7	16,692.6	27,602.3	30,883.7	35,154.7	34,376.4	31,231.3	30,997.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001458
Facility Lic # 10465

Facility Name KEYERA WEST PEMBINA 10-10-047-14W5
Facility Operator AOCO KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			910,259.6	706,173.2	613,596.4	589,423.5	546,202.5	688,366.0	621,730.1	531,645.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			635.5	2,067.5	2,943.1	3,670.0	5,228.7	6,708.7	11,213.7	13,905.0
Gas Gathering			13,436.2	19,419.0	17,158.9	20,466.8	20,091.4	13,541.1	16,227.2	11,682.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	12,706.6	15,437.5	11,931.9	6,202.9
Meter Station			714,176.2	511,413.8	436,954.1	406,089.2	346,294.3	444,135.0	374,822.6	340,571.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,393.7
AB Commercial			0.0	0.0	92.1	963.5	1,208.7	1,382.5	1,892.1	324.5
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			2,537.2	153.6	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			116,822.4	107,858.3	100,337.5	106,960.4	94,091.3	109,514.7	111,615.8	90,245.2
Other products			45,147.1	45,731.8	46,064.7	38,274.0	49,719.0	57,433.8	49,834.6	40,405.9
Fuel			21,693.7	18,446.2	22,402.8	21,291.2	17,919.3	24,925.3	26,763.3	22,745.7
Flared			1,896.5	1,864.4	1,108.9	497.2	886.7	1,785.1	265.1	1,311.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-6,085.2	-781.4	-13,465.7	-8,788.8	-1,943.5	13,502.3	17,163.8	2,857.3
Process and Frac										
Pentanes Plus			153,357.4	155,135.9	158,895.0	126,708.9	166,503.5	176,463.5	142,899.4	111,986.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			64,007.7	54,522.0	53,149.3	48,443.2	61,346.3	84,491.0	81,142.1	68,940.5
Sulphur			146,369.7	119,960.9	116,246.9	126,244.8	109,551.0	126,393.8	121,997.5	102,325.8
Sulp Cls Inv			355,599.6	358,269.7	358,608.4	364,501.4	373,237.6	379,879.0	353,139.1	352,648.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001482
Facility Lic # 11034

Facility Name PETRO-CAN BRAZEAU RIVER
Facility Operator OTX1 BLAZE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,284,463.7	1,029,088.9	817,980.2	700,586.2	612,383.6	500,416.2	490,369.5	432,714.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			13,896.7	13,376.0	18,914.5	19,816.2	19,052.5	13,943.4	12,038.3	11,785.3
Gas Gathering			0.0	1,055.5	0.0	0.0	323.9	6,846.3	8,639.2	9,427.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,055,147.4	824,476.8	627,029.2	500,500.6	421,990.2	325,538.9	315,844.0	285,394.8
Other			0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			123,694.2	119,510.0	112,839.0	114,031.4	114,284.1	97,861.9	91,501.4	69,429.8
Other products			56,027.2	55,181.6	55,951.4	48,164.4	46,260.3	34,614.2	36,594.0	32,164.3
Fuel			47,403.3	48,602.6	37,933.5	41,743.9	38,306.9	38,373.1	36,748.3	17,001.4
Flared			1,209.3	1,980.7	1,432.7	1,328.6	1,035.4	725.4	1,303.6	892.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-12,914.4	-35,094.3	-36,120.1	-24,998.9	-28,870.9	-17,487.0	-12,299.3	6,618.3
Process and Frac										
Pentanes Plus			123,334.6	104,953.8	110,702.5	100,348.2	117,312.8	70,286.5	55,471.5	52,389.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			155,226.6	142,246.8	139,460.9	116,498.4	94,368.4	85,450.2	104,004.8	88,211.2
Sulphur			140,309.2	135,776.4	128,963.7	131,355.2	132,486.5	107,866.9	106,352.1	81,493.7
Sulp Cls Inv			1,291.0	1,209.0	1,296.0	1,181.0	1,479.0	483.0	894.0	427.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001506
Facility Lic # 16247

Facility Name PROGRESS 1-1-78-10W6
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,033,472.7	1,085,585.1	1,072,943.2	1,077,690.1	1,116,714.5	1,220,443.4	1,255,244.4	1,223,388.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	3,818.3	2,940.4	3,086.2	2,872.2	2,222.4	5,696.5
Gas Gathering			24,735.8	30,348.2	29,879.5	38,849.4	38,215.1	48,067.0	52,717.0	50,939.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			949,993.9	1,011,792.0	1,006,211.3	1,015,097.8	1,043,803.6	1,139,191.3	1,157,454.5	1,139,475.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			230.8	1,054.9	2,404.6	2,602.3	4,938.8	5,829.5	3,914.4	1,428.8
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			590.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			14,536.4	12,804.1	13,219.5	13,805.0	13,445.9	15,984.9	15,512.0	12,144.4
Other products			12,929.3	13,579.9	12,421.3	13,952.4	13,680.9	16,589.2	20,707.0	19,545.6
Fuel			7,385.9	7,726.5	9,436.9	9,153.7	7,034.7	10,099.4	8,465.9	7,059.1
Flared			821.0	1,760.4	1,187.0	1,270.8	1,263.6	1,614.9	1,484.2	2,168.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			22,249.0	6,519.1	-5,635.2	-19,981.7	-8,754.3	-19,805.0	-7,233.0	-15,068.4
Process and Frac										
Pentanes Plus			43,237.0	44,255.5	41,270.2	46,062.0	46,110.7	56,807.7	67,415.7	59,636.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			19,579.3	18,213.3	16,066.0	18,192.2	17,262.2	20,315.9	28,137.1	29,776.2
Sulphur			9,678.2	10,606.8	10,881.9	12,375.9	11,496.4	14,441.6	13,656.2	11,346.2
Sulp Cls Inv			78.3	310.4	315.8	269.2	186.9	274.5	227.0	167.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001520
Facility Lic # 15352

Facility Name CRESTAR WEMBLEY
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			800,602.6	877,672.7	776,090.3	845,057.9	788,028.1	692,391.1	672,967.0	723,862.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	16,521.4	18,512.5	15,567.8	13,820.8	14,752.0
Gas Gathering			0.0	0.0	0.0	8,979.0	8,756.6	9,032.6	10,691.7	8,676.2
Gas Plant			719,404.9	520,129.9	413,570.4	0.0	0.0	0.0	0.0	0.0
Injection Facility			16,426.0	23,509.2	22,694.5	100,588.0	31,846.9	26,160.9	28,184.7	25,937.5
Meter Station			35,395.5	296,539.0	302,736.7	620,771.8	631,077.6	550,732.0	529,682.4	584,721.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,022.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	1,679.2	1,662.6	1,653.4	1,803.2	529.6
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			18,011.9	18,505.1	15,623.5	81,115.7	93,574.9	75,703.5	78,390.0	75,991.9
Fuel			14,431.6	15,129.7	13,623.3	16,611.5	15,787.4	14,684.1	16,437.0	16,654.6
Flared			1,936.4	788.6	940.8	677.9	105.2	707.9	596.2	1,086.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-5,003.7	3,071.2	6,901.1	-1,886.6	-13,295.6	-1,851.1	-6,639.0	-6,509.3
Process and Frac										
Pentanes Plus			55,124.5	61,713.7	55,503.4	66,173.4	68,460.3	53,698.8	48,503.3	51,157.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			27,203.9	23,150.8	16,649.5	252,721.4	295,951.5	241,265.7	252,217.1	239,304.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001530
Facility Lic # 2588

Facility Name BORDER MIDSTREAM MAZEPPA
Facility Operator A09K MPP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			671,790.7	712,312.0	754,597.3	819,243.4	802,388.6	738,181.8	718,809.0	672,889.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			5,144.1	2,313.0	9,201.4	7,792.8	6,248.1	3,807.1	3,523.2	3,338.1
Gas Gathering			0.0	0.0	0.0	0.0	0.0	2,959.0	3,653.0	3,597.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			548,445.0	590,470.7	623,288.1	679,778.1	667,472.8	618,100.0	601,905.4	558,718.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			95,565.0	92,836.0	92,425.0	97,191.0	93,759.0	87,233.0	84,990.0	81,399.0
Other products			8,836.6	9,722.7	12,938.7	16,211.0	14,973.0	12,630.3	11,274.9	9,971.0
Fuel			12,211.0	13,074.0	13,403.0	13,950.0	14,807.0	13,889.0	15,475.0	16,606.1
Flared			1,378.7	1,732.6	1,138.4	1,301.9	1,136.0	1,417.5	755.3	966.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			210.3	2,163.0	2,202.7	3,018.6	3,992.7	-1,854.1	-2,767.8	-1,707.8
Process and Frac										
Pentanes Plus			45,901.5	47,255.5	38,954.4	35,387.7	31,220.9	25,784.7	24,690.8	22,723.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	21,436.7	38,911.0	37,284.0	31,961.6	27,196.5	23,281.8
Sulphur			87,539.8	83,878.5	88,439.7	91,452.0	88,885.8	87,882.6	84,428.6	77,947.5
Sulp Cls Inv			1,950.0	3,468.5	4,047.0	3,282.0	1,053.9	1,147.6	4,239.0	3,981.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001547
Facility Lic # 11895

Facility Name ATCO GOLDEN SPIKE
Facility Operator OPE3 A G S

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			276,909.4	251,416.3	198,074.7	196,038.1	192,841.3	142,579.7	85,878.3	67,342.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			4,081.2	4,263.2	4,226.8	4,006.4	4,006.5	3,219.1	2,486.7	2,057.4
Meter Station			229,524.1	205,960.5	159,432.5	163,410.9	160,046.1	111,953.5	63,825.2	48,247.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			28,074.8	25,375.1	21,222.2	19,782.4	18,068.9	15,639.7	8,794.5	7,042.3
Fuel			10,549.4	11,038.3	11,372.9	10,166.5	12,429.5	13,611.6	11,233.5	9,903.4
Flared			4.2	10.6	53.2	23.2	56.2	73.3	73.5	74.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			4,675.7	4,768.6	1,767.1	-1,351.3	-1,765.9	-1,917.5	-535.1	16.8
Process and Frac										
Pentanes Plus			423.8	720.5	481.9	162.4	450.6	583.7	503.0	481.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			106,204.4	95,726.7	79,672.4	74,625.4	68,511.3	58,360.9	32,805.9	26,255.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001585
Facility Lic # 1080

Facility Name HAYS SOUR 11-31-13-14W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			220,319.5	220,231.1	303,139.1	257,530.5	179,144.1	169,107.9	171,833.2	158,185.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			4,383.0	4,971.4	5,980.2	4,934.5	3,763.4	3,416.9	2,981.9	3,049.9
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	4,177.8	14,531.2	12,366.3	11,083.2	13,221.5	13,886.7
Meter Station			163,695.2	159,122.9	236,427.3	191,880.9	127,051.4	124,883.4	116,370.2	105,415.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			1,076.3	4,876.1	1,614.9	3,451.4	3,943.9	4,574.6	4,268.4	4,228.5
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			24,192.2	26,333.4	22,251.9	9,669.8	6,811.7	3,115.5	3,976.5	4,091.1
Other products			8,343.2	8,019.1	8,787.8	7,420.1	6,259.4	5,424.6	6,211.7	5,919.0
Fuel			21,546.5	22,641.8	24,696.6	23,329.3	19,904.2	19,306.9	20,484.1	18,015.8
Flared			341.8	789.3	540.2	464.6	334.2	594.9	740.5	1,206.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-3,258.7	-6,522.9	-1,337.6	1,848.7	-1,290.4	-3,292.1	3,578.4	2,372.7
Process and Frac										
Pentanes Plus			2,625.2	2,010.3	2,191.2	1,491.3	1,097.2	700.0	599.4	628.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			32,061.7	31,282.8	34,246.8	29,299.1	25,037.0	22,485.4	25,393.1	24,301.0
Sulphur			2,470.4	2,260.8	2,164.2	1,847.3	1,720.2	1,570.9	1,787.0	1,746.2
Sulp Cls Inv			66.0	55.9	66.2	75.6	59.8	82.0	77.0	76.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001625
Facility Lic # 11473

Facility Name IMPERIAL WEST PEMBINA
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			587,815.8	571,236.5	592,089.7	667,211.3	649,943.4	575,459.7	562,368.9	515,554.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			2,226.0	2,644.2	2,594.6	2,265.2	1,569.5	2,066.0	1,774.6	3,881.1
Gas Gathering			1,022.2	767.4	885.2	1,328.3	1,145.1	1,025.0	1,165.3	1,052.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			323,504.7	346,579.7	285,098.2	131,021.6	135,582.9	122,786.2	70,708.1	19,539.6
Meter Station			119,451.3	93,178.7	186,774.5	425,991.8	419,554.9	372,515.3	411,431.5	429,567.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			136,245.2	115,941.8	100,785.0	94,421.3	80,448.8	71,461.8	70,655.3	55,107.9
Fuel			2,366.5	5,873.5	6,758.6	6,751.7	6,381.4	6,674.4	7,163.3	6,414.1
Flared			1,050.0	1,107.9	650.3	920.9	2,224.9	834.7	545.0	587.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,949.9	5,143.3	8,543.3	4,510.5	3,035.9	-1,903.7	-1,074.2	-596.1
Process and Frac										
Pentanes Plus			1,304.1	885.4	775.0	401.8	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			502,786.5	429,389.3	373,691.0	350,506.8	299,659.3	266,788.1	262,745.5	204,108.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001628
Facility Lic # 23470

Facility Name CHEVRON ACHESON
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			230,085.6	228,536.3	228,356.0	244,944.1	172,805.1	160,403.8	123,017.2	108,122.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			1,159.3	1,014.2	981.8	908.1	680.7	1,485.6	1,282.8	1,385.3
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			21,264.1	12,021.6	2,557.4	1,411.6	2,716.3	3,522.3	3,083.2	2,679.2
Meter Station			159,190.7	164,591.5	181,654.9	207,849.5	147,118.2	129,063.6	100,387.4	88,841.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			23.9	15.6	1.7	0.0	0.0	0.0	0.0	0.0
Other products			47,579.6	48,613.2	39,850.8	33,268.3	20,893.6	20,806.6	15,718.4	15,619.1
Fuel			2,381.4	2,809.8	2,735.2	3,380.1	3,789.8	3,299.1	3,751.6	3,439.5
Flared			521.5	351.2	196.3	328.1	887.1	698.4	361.2	662.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,034.9	-880.8	377.9	-2,201.6	-3,280.6	1,528.2	-1,567.4	-4,503.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			177,342.7	181,941.7	148,528.5	124,569.6	79,207.1	79,729.4	59,881.0	59,045.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001629
Facility Lic # 16240

Facility Name SUNCOR PROGRESS
Facility Operator 0054 SUNCOR

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			240,225.4	239,666.2	223,479.7	191,819.0	172,898.8	156,038.4	176,235.6	181,095.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			74.9	87.9	116.8	210.9	77.2	25.2	6.8	6.3
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			236,430.7	235,201.8	220,035.3	187,985.2	169,681.8	153,034.7	174,475.5	177,278.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			750.9	765.8	664.3	779.8	540.4	523.9	617.9	774.7
Other products			3,226.3	3,733.1	3,529.6	2,794.6	2,578.0	2,163.9	1,883.5	1,713.8
Fuel			1,816.2	2,110.9	2,055.5	2,057.0	1,945.6	1,874.4	2,055.0	2,116.0
Flared			3.6	89.8	95.2	72.5	178.5	376.8	393.8	544.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,077.2	-2,323.1	-3,017.0	-2,081.0	-2,102.7	-1,960.5	-3,196.9	-1,337.6
Process and Frac										
Pentanes Plus			11,316.1	11,263.1	10,847.7	8,290.1	7,635.5	6,553.5	5,243.1	4,497.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			6,171.8	6,235.3	5,875.3	4,959.1	4,535.2	3,644.1	3,602.3	3,521.9
Sulphur			594.0	438.1	515.0	493.0	408.0	337.0	370.0	398.0
Sulp Cls Inv			27.0	32.0	15.0	10.0	22.0	0.0	28.0	31.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001638
Facility Lic # 12739

Facility Name ATCO CAMPBELL-NAMAO
Facility Operator OPE3 A G S

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			343,241.8	326,936.1	332,455.1	261,487.5	245,669.1	292,109.2	269,368.7	234,751.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	30,671.3	2,981.3	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			334,637.8	318,230.1	288,213.9	249,036.7	235,994.5	280,986.1	256,120.1	226,673.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			7,330.1	6,315.1	4,278.7	4,236.1	4,649.3	5,270.3	5,801.1	5,554.0
Other products			358.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			9,038.2	9,239.8	9,941.1	9,566.3	9,291.8	9,957.9	9,571.5	9,024.9
Flared			71.5	61.5	1.5	20.1	18.2	25.5	22.8	46.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-8,194.6	-6,910.4	-651.4	-4,353.0	-4,284.7	-4,130.6	-2,146.8	-6,546.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,003.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001654
Facility Lic # 4016

Facility Name KEYWEST SWALWELL 10-15
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			11,192.7	9,152.0	3,449.7	3,397.8	1,514.9			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			86.0	0.0	0.0	0.0	0.0			
Gas Gathering			0.0	41.0	249.6	697.5	312.4			
Gas Plant			9,415.4	6,193.2	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			19.9	104.5	823.2	607.9	162.6			
Other products			0.0	0.0	0.0	0.0	0.0			
Fuel			2,009.6	2,909.1	2,441.3	2,071.0	1,011.6			
Flared			0.0	0.3	3.1	3.3	6.5			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			-338.2	-96.1	-67.5	18.1	21.8			
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			413.7	209.4	434.4	189.9	0.0			
Sulp Cls Inv			0.0	26.8	35.9	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001658
Facility Lic # 18025

Facility Name GIBSON RAINBOW LAKE
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			121,909.1	192,974.2	245,543.1	298,521.7	250,214.6	208,469.0	153,357.1	127,366.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			1,058.7	1,714.1	1,637.1	1,356.9	1,187.6	0.0	335.3	570.3
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			99,339.9	171,226.5	222,329.4	268,833.2	221,739.4	183,909.3	131,087.1	106,796.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			4,576.2	5,599.0	6,857.1	9,531.6	9,247.0	8,926.5	5,734.8	5,199.8
Other products			2,385.6	2,739.6	3,489.8	5,668.5	4,679.6	3,943.8	3,103.8	4,179.5
Fuel			7,984.0	8,292.5	8,254.5	9,331.3	9,220.2	8,827.4	7,714.6	7,743.3
Flared			841.3	848.4	1,963.0	1,197.2	2,599.3	2,442.4	2,072.5	1,763.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			5,723.4	2,554.1	1,012.2	2,603.0	1,541.5	419.6	3,309.0	1,113.4
Process and Frac										
Pentanes Plus			2,453.4	1,164.5	477.7	857.6	1,952.8	2,073.4	2,604.0	5,844.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			8,228.5	10,343.9	13,861.9	22,452.3	17,606.5	14,499.0	10,592.9	12,230.7
Sulphur			1,562.6	2,997.4	4,257.3	5,941.4	4,580.1	4,001.2	2,742.2	2,606.3
Sulp Cls Inv			69.9	45.4	41.4	54.7	40.9	201.9	115.5	79.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001662
Facility Lic # 4805

Facility Name SHELL CAROLINE
Facility Operator A2F0

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,559,563.8	3,461,330.1	3,419,605.4	3,156,905.5	2,479,230.4	2,261,918.8	2,302,060.1	2,432,797.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			20,954.2	16,091.5	16,155.4	15,586.7	11,942.3	14,533.2	21,349.1	28,225.0
Gas Gathering			17,220.2	17,017.1	16,748.1	13,073.6	13,953.8	17,162.8	22,539.2	20,463.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,264,983.0	1,246,522.8	1,193,676.1	1,101,095.6	879,390.3	814,493.1	892,274.3	1,115,502.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			1,593,536.3	1,570,566.5	1,606,108.6	1,482,397.6	1,129,619.5	1,014,477.8	990,794.2	943,184.2
Other products			597,739.5	559,924.5	517,688.2	468,896.7	355,010.1	311,756.5	267,711.4	227,115.0
Fuel			126,197.2	135,592.1	135,325.7	129,931.2	119,645.2	113,087.7	140,253.4	146,695.9
Flared			413.3	423.0	438.7	115.5	172.5	282.9	591.3	135.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-61,474.9	-84,807.4	-66,535.4	-54,191.4	-30,503.3	-23,875.2	-33,452.8	-48,523.2
Process and Frac										
Pentanes Plus			794,667.6	622,216.7	545,273.7	465,151.1	339,344.2	291,015.5	231,530.6	237,340.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,716,664.4	1,643,634.3	1,545,833.6	1,421,814.1	1,089,738.1	963,102.2	846,339.8	678,035.0
Sulphur			1,780,751.0	1,753,394.8	1,777,475.3	1,627,333.8	1,251,544.0	1,125,121.4	1,082,986.7	969,339.6
Sulp Cls Inv			515,751.0	455,398.7	449,298.9	407,367.0	164,160.0	68,733.0	115,473.0	107,612.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001690
Facility Lic # 8669

Facility Name HUSKY GALAHAD 1-14
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			65,453.7	55,233.0	68,825.6	78,075.8	84,494.3	86,183.1	71,204.4	56,166.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			2,969.3	3,031.8	3,313.0	3,404.9	3,305.6	3,292.9	2,057.5	2,132.0
Meter Station			60,694.4	51,871.2	61,714.0	69,219.1	74,447.3	76,070.1	63,148.9	47,611.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,300.2	977.8	1,090.2	1,268.9	1,025.0	819.9	457.5	378.0
Fuel			5,147.9	5,106.4	5,715.5	5,529.3	6,163.8	6,118.0	5,854.7	5,550.8
Flared			0.0	51.0	14.9	498.5	12.3	5.9	37.9	0.2
Vented			0.0	135.6	421.8	388.3	105.3	1.5	11.7	3.0
Diff and Other			-4,658.1	-5,940.8	-3,443.8	-2,233.2	-565.0	-125.2	-363.8	491.0
Process and Frac										
Pentanes Plus			0.0	24.5	34.5	0.7	99.8	94.8	30.7	29.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,649.9	4,177.2	4,614.9	5,453.9	4,396.6	3,482.8	1,998.8	1,630.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001695
Facility Lic # 7896

Facility Name PANCDN PROVOST
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			40,547.9	41,464.4	40,931.7	47,352.3	41,816.4	30,445.5	38,823.2	35,981.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			418.1	354.0	285.3	302.3	159.3	90.1	77.9	15.4
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			7,755.9	7,588.9	7,252.3	7,105.1	7,023.8	5,107.7	6,492.1	5,772.7
Meter Station			25,607.8	26,244.7	27,206.4	34,322.4	28,533.5	20,200.4	25,658.3	24,079.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			50.1	334.2	444.2	441.8	396.3	397.4	495.3	425.8
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	133.0	61.7	44.4	60.0	50.1	6.7	0.0
Other products			2,034.6	1,778.2	1,782.0	1,655.6	1,496.8	1,131.6	1,493.2	1,372.0
Fuel			4,655.5	5,130.3	5,277.9	5,461.7	5,538.6	4,684.8	6,132.7	5,267.2
Flared			160.5	359.7	191.7	87.6	0.9	24.8	51.8	49.7
Vented			0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0
Diff and Other			-134.6	-458.6	-1,569.8	-2,068.8	-1,393.0	-1,241.4	-1,584.8	-1,000.2
Process and Frac										
Pentanes Plus			15.4	75.1	85.7	0.0	0.0	0.0	27.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			8,388.4	7,333.1	7,362.4	6,929.3	6,285.4	4,738.8	6,233.3	5,725.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001698
Facility Lic # 7679

Facility Name MIDCOAST PROVOST
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			116,567.2	111,860.0	114,459.8	132,348.6	136,792.3	146,668.4	122,183.2	106,311.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			13,832.0	11,976.3	9,506.5	8,972.1	6,786.2	8,677.0	10,479.0	10,776.5
Gas Gathering			0.0	0.0	40.5	169.2	144.7	151.0	130.2	141.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			6,925.7	5,509.1	6,196.3	5,538.7	6,119.5	6,531.1	5,766.3	5,222.2
Meter Station			81,650.4	84,078.0	86,134.4	106,854.2	112,130.4	116,867.0	91,973.3	78,147.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	24.5	35.1	34.1	15.8	15.1	14.2	16.5
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,713.0	3,334.8	4,376.0	4,521.0	4,135.4	4,332.6	3,796.5	3,728.6
Fuel			6,717.2	6,714.2	6,208.0	6,564.4	6,992.1	7,134.7	7,227.5	6,973.9
Flared			302.3	411.5	102.4	60.7	315.4	58.8	12.7	11.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,426.6	-188.4	1,860.6	-365.8	152.8	2,901.1	2,783.5	1,293.7
Process and Frac										
Pentanes Plus			1,623.7	1,353.2	2,165.7	1,943.0	1,682.7	1,751.0	1,308.3	1,390.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			15,083.8	13,310.6	16,713.1	17,786.3	16,482.5	17,212.5	15,280.4	14,957.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001734
Facility Lic # 2224

Facility Name NEWPORT EYREMORE
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						31,907.1	24,109.6	14,637.3	13,871.3	14,517.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	3,156.2	13,555.4
Gas Plant						29,686.5	23,248.6	13,672.3	9,536.4	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						306.8	221.7	156.9	190.0	213.4
Other products						0.1	0.0	0.0	0.0	0.0
Fuel						1,383.9	771.1	977.5	894.8	1,089.8
Flared						48.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						481.8	-131.8	-169.4	93.9	-340.9
Process and Frac										
Pentanes Plus						0.3	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001880
Facility Lic # 17375

Facility Name CLEAR HILLS BNDYLKS 16-11-88-13W6
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			462,859.8	535,646.8	547,376.2	586,994.5	685,910.2	581,553.7	543,146.4	472,518.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			4,338.2	4,730.2	5,352.3	5,134.9	6,831.7	5,828.5	5,603.5	5,061.8
Meter Station			439,070.4	513,486.1	518,108.5	560,115.4	658,628.2	553,254.0	516,214.2	450,057.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			108.7	12.4	15.4	2,937.4	5,902.8	5,410.4	5,603.5	4,683.7
Other products			7,858.2	9,157.1	8,392.7	6,367.8	6,053.8	4,879.7	5,719.8	5,962.9
Fuel			9,901.8	10,816.1	13,419.7	14,622.4	15,924.3	14,839.5	14,723.3	9,986.5
Flared			619.7	329.5	0.0	0.0	0.0	85.5	580.1	930.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			962.8	-2,884.6	2,087.6	-2,183.4	-7,430.6	-2,743.9	-5,298.0	-4,164.7
Process and Frac										
Pentanes Plus			1,979.1	3,851.5	3,638.9	3,527.8	6,080.4	3,194.1	822.8	616.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			33,241.8	35,538.7	32,596.2	24,361.2	20,783.3	18,561.5	24,428.5	25,636.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001888
Facility Lic # 3817

Facility Name PANCDN WAYNE-ROSEDALE
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			38,529.3	39,651.0	39,197.9	36,943.3	33,188.4	27,257.3	34,179.1	33,110.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			2,572.7	2,287.8	2,909.1	2,053.2	1,968.3	2,091.3	2,511.1	3,117.2
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			3,763.7	3,655.2	3,322.9	2,418.5	2,698.0	2,410.4	1,927.4	1,641.0
Meter Station			26,298.0	27,052.6	26,629.4	30,002.0	26,381.0	20,315.9	28,650.2	24,749.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			57.9	65.4	96.3	81.2	164.8	17.7	0.0	0.0
Other products			3,205.4	2,944.3	2,349.4	1,793.7	1,611.9	922.1	936.8	983.1
Fuel			2,434.4	2,317.3	2,376.4	2,358.8	2,192.0	1,610.1	0.0	2,796.8
Flared			9.9	37.6	84.4	146.1	65.7	31.9	416.4	25.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			187.3	1,290.8	1,430.0	-1,910.2	-1,893.3	-142.1	-262.8	-203.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			13,270.5	12,193.2	9,782.3	7,569.4	6,800.8	3,981.9	3,868.4	4,051.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001892
Facility Lic # 22254

Facility Name AEC SADDLE HILLS
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,697,255.6	2,026,125.3	1,836,852.0	1,746,161.9	1,794,169.4	1,738,337.7	1,530,028.4	1,377,767.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			36,555.1	33,780.1	45,976.5	43,484.4	66,580.5	72,821.5	68,118.4	54,130.3
Gas Gathering			0.0	798.1	4,916.4	5,118.3	5,689.9	6,786.0	5,193.4	16,026.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,492,083.4	1,787,071.5	1,607,329.2	1,520,796.7	1,554,056.7	1,490,793.7	1,306,619.8	1,159,187.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			230.0	3,275.3	12,860.9	17,819.1	24,284.2	18,683.3	14,405.2	10,849.6
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			246.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			111,191.9	122,168.9	112,226.4	101,088.4	106,164.4	110,980.7	97,061.6	84,382.1
Other products			42,294.9	54,387.9	46,923.0	41,090.2	39,842.0	41,756.2	37,505.9	34,618.3
Fuel			13,706.2	13,316.4	15,758.0	16,219.8	16,241.6	16,078.7	18,719.2	22,986.6
Flared			930.8	1,425.6	790.6	3,081.2	4,552.0	1,913.0	2,469.8	2,238.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-13.5	9,901.5	-9,929.0	-2,536.2	-23,241.9	-21,475.4	-20,064.9	-6,652.6
Process and Frac										
Pentanes Plus			111,022.1	139,672.1	119,217.5	108,710.8	106,619.7	105,859.4	96,045.6	87,166.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			89,149.4	102,213.5	89,533.1	74,805.5	71,701.0	79,704.3	70,811.6	66,576.4
Sulphur			127,195.5	139,396.3	126,831.9	118,364.9	114,088.1	121,035.8	107,892.2	92,756.5
Sulp Cls Inv			2,040.0	1,545.0	2,020.0	1,846.0	2,023.0	1,684.9	702.7	263.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001975
Facility Lic # 18660

Facility Name PARAMOUNT BISTCHO LAKE
Facility Operator OAW4 PARA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			335,420.7	306,916.9	255,936.5	283,774.3	268,433.6	222,241.5	192,825.2	166,368.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			18,046.0	16,866.5	14,912.9	16,339.9	13,088.3	9,458.9	8,835.5	10,029.8
Meter Station			293,789.6	265,454.1	221,267.0	244,628.2	228,547.3	187,801.9	162,641.3	138,677.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			479.5	612.5	316.7	1,606.7	183.6	171.3	2,907.9	9,251.6
Other products			716.5	1,285.1	889.4	815.5	906.0	61.8	110.6	288.0
Fuel			23,773.8	23,464.4	20,072.4	22,626.0	22,162.6	19,835.7	19,959.5	17,447.3
Flared			70.3	31.7	419.8	344.3	269.0	1,307.8	185.7	932.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,455.0	-797.4	-1,941.7	-2,586.3	3,276.8	3,604.1	-1,815.3	-10,258.2
Process and Frac										
Pentanes Plus			3,590.9	6,246.0	4,322.8	3,963.1	4,403.3	300.2	537.4	1,399.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079548
Facility Lic # 27866

Facility Name EVERGREEN SOUR GAS PLANT
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				24,722.7	77,767.7	68,450.6	53,316.6	39,669.8	30,732.2	22,868.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				24,413.7	75,710.4	65,990.9	51,081.2	38,222.5	29,102.3	21,231.5
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				309.0	1,154.1	0.0	0.0	1,007.8	679.1	571.3
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	927.1	827.2	668.5	439.5	456.9	449.6
Flared				0.0	105.0	307.1	0.0	0.0	14.9	22.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	-128.9	1,325.4	1,566.9	0.0	479.0	594.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001901
Facility Lic # 2616

Facility Name PETRO-CAN EMPRESS
Facility Operator A1EY SEEM

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			23,598,439.7	21,929,519.0	21,230,271.0	20,924,841.6	21,898,207.6	19,121,787.0	22,140,070.0	19,898,266.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			22,587,726.5	20,917,154.1	20,247,287.2	19,957,220.4	20,871,083.9	18,169,722.2	21,085,134.7	18,903,244.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			787,406.6	798,139.6	786,400.8	780,824.5	830,775.9	773,625.4	852,026.7	788,443.5
Fuel			220,578.5	202,374.4	190,258.0	175,724.5	188,638.8	173,583.1	188,288.8	188,301.8
Flared			688.1	1,311.3	1,348.6	973.8	1,643.1	2,911.4	2,497.3	1,496.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,039.8	10,539.6	4,976.4	10,098.4	6,065.9	1,944.9	12,122.5	16,779.9
Process and Frac										
Pentanes Plus			166,356.7	152,829.8	156,748.4	146,543.8	148,620.9	130,933.6	143,930.5	132,673.0
Propane			796,518.8	730,916.7	692,807.7	712,607.1	802,900.1	794,918.5	815,130.2	762,375.1
Butanes			338,139.9	262,134.0	295,368.5	285,215.7	310,524.9	292,618.3	297,920.4	257,287.8
Ethane			1,585,964.3	1,685,079.3	1,660,873.9	1,623,738.7	1,703,845.1	1,606,835.5	1,755,614.5	1,660,360.3
NGL			42,809.8	142,965.4	135,256.0	138,001.6	114,320.0	37,145.0	140,408.7	100,420.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001902
Facility Lic # 2618

Facility Name AMOCO EMPRESS
Facility Operator 0060 BP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			37,493,227.4	32,809,386.8	30,595,475.0	31,533,295.3	34,431,676.6	33,504,650.1	25,126,659.1	17,274,451.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			35,954,700.9	31,322,653.2	29,187,780.1	30,091,057.4	32,568,067.9	31,928,038.6	23,915,417.4	16,397,963.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,484,416.6	1,420,172.7	1,346,481.6	1,431,938.9	1,532,700.9	1,516,714.1	1,166,201.5	861,441.5
Fuel			45,371.8	35,201.3	34,926.0	26,715.9	28,047.7	32,401.3	23,322.6	16,760.1
Flared			780.4	882.3	515.7	575.9	604.0	333.6	628.3	577.2
Vented			0.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			7,957.7	30,473.6	25,771.6	-16,992.8	302,256.1	27,162.5	21,089.3	-2,290.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			3,248,595.7	3,248,065.4	3,036,739.6	3,297,521.5	3,437,660.6	3,383,728.9	2,619,836.7	1,996,502.1
NGL			2,133,778.7	1,973,489.0	1,919,134.0	1,963,564.1	2,203,934.0	2,204,144.4	1,671,402.0	1,167,924.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001903
Facility Lic # 20329

Facility Name COCHRANE EXTRACTION PLANT
Facility Operator A10L IPEL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			19,278,847.3	15,527,715.1	18,003,462.8	15,881,580.5	17,678,072.6	19,580,062.3	17,713,795.5	19,402,898.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			17,723,597.3	14,262,041.3	16,641,514.1	14,592,271.7	16,360,237.7	18,127,199.3	16,415,817.2	17,970,171.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,278,145.7	1,070,306.7	1,166,933.1	1,117,342.9	1,162,046.2	1,263,066.0	1,195,133.1	1,235,212.5
Fuel			272,971.6	185,724.1	185,292.2	161,823.4	145,961.4	178,982.7	154,545.4	186,853.0
Flared			571.0	215.0	205.5	218.1	266.2	709.4	1,115.9	374.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,561.7	9,428.0	9,517.9	9,924.4	9,561.1	10,104.9	-52,816.1	10,286.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	34.2	1.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			2,753,553.1	2,548,085.1	2,721,056.4	2,673,234.1	2,777,467.7	2,894,417.0	2,815,078.1	2,916,709.4
NGL			1,376,040.2	1,362,475.0	1,551,112.5	1,410,434.7	1,469,716.8	1,729,116.8	1,554,100.2	1,600,372.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001906
Facility Lic # 12039

Facility Name AMOCO ELLERSLIE
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,013,332.8	3,287,766.2	3,489,961.8	3,478,038.0	3,472,215.5	3,229,714.2	3,015,348.3	2,967,589.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			2,726,935.6	2,991,845.3	3,113,348.3	3,137,594.5	3,128,416.2	2,886,930.9	2,718,388.1	2,692,016.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			311,905.9	346,308.9	378,836.2	349,671.3	334,695.5	321,011.2	273,241.4	249,525.0
Fuel			5,604.9	5,842.5	5,520.2	5,098.5	4,961.4	6,119.3	5,184.8	5,058.7
Flared			24.5	173.8	31.2	12.8	167.4	208.3	13.4	9.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-31,138.1	-56,404.3	-7,774.1	-14,339.1	3,975.0	15,444.5	18,520.6	20,980.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			770,676.2	906,167.1	1,021,122.0	944,789.0	893,643.4	869,352.6	724,661.8	712,840.3
NGL			323,642.3	349,269.2	349,969.6	320,140.7	318,349.1	292,554.4	266,433.9	257,889.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001907
Facility Lic # 2615

Facility Name ATCO MIDSTREAM EMPRESS (3)
Facility Operator OPE3 A G S

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			6,013,564.9	6,305,795.8	5,253,104.9	6,688,402.0	5,703,269.3	5,684,851.7	5,685,316.1	5,098,989.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			5,817,625.7	6,094,120.0	5,076,968.3	6,466,266.2	5,501,610.5	5,474,302.4	5,478,573.4	4,916,919.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			189,265.0	203,588.2	169,672.1	214,413.2	193,392.3	202,308.8	198,710.5	175,265.3
Fuel			5,254.4	5,268.1	4,353.0	5,325.8	5,424.8	6,047.3	5,947.7	4,999.7
Flared			620.8	190.3	72.9	185.7	680.5	277.8	162.3	168.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			799.0	2,629.2	2,038.6	2,211.1	2,161.2	1,915.4	1,922.2	1,636.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			355,781.8	394,755.7	319,393.4	401,519.1	363,482.0	384,994.2	371,733.1	331,833.5
NGL			341,941.6	363,237.0	313,945.9	399,163.8	357,785.5	367,964.2	368,003.2	320,015.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001908
Facility Lic # 12691

Facility Name ATCO FORT SASKATCHEWAN
Facility Operator OPE3 A G S

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			325,244.1	309,563.2	282,322.3	243,928.5	232,590.9	279,402.8	253,421.0	222,272.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			282,955.8	264,507.8	261,139.3	224,377.3	214,844.3	258,325.9	235,153.0	204,873.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			25,982.1	25,490.8	23,177.3	20,492.8	19,406.6	21,396.0	19,707.7	19,250.6
Fuel			902.2	945.1	936.2	911.6	913.8	831.9	898.5	914.7
Flared			133.2	126.5	118.9	112.7	131.3	138.2	125.7	101.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			15,270.8	18,493.0	-3,049.4	-1,965.9	-2,705.1	-1,289.2	-2,463.9	-2,867.9
Process and Frac										
Pentanes Plus			190.7	162.9	142.5	134.3	163.9	160.7	122.3	166.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			97,882.4	96,171.9	86,911.4	77,221.8	73,205.2	80,766.8	73,979.8	72,124.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001909
Facility Lic # 2612

Facility Name PANCDN EMPRESS
Facility Operator A1R7 1195714

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			10,877,355.9	8,523,185.5	11,704,859.8	10,769,101.7	12,136,371.9	12,351,278.0	10,885,979.4	11,647,317.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			10,566,626.8	8,210,376.8	11,094,626.3	10,252,839.5	11,497,511.0	11,681,268.4	10,244,003.6	11,001,818.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			298,889.7	298,083.3	583,793.3	507,374.7	663,551.6	702,045.9	587,990.2	655,841.8
Fuel			11,440.4	11,997.4	20,568.6	19,016.7	36,983.6	39,057.4	38,111.5	35,880.5
Flared			168.0	182.6	114.7	167.2	115.0	41.9	137.4	116.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			231.0	2,545.4	5,756.9	-10,296.4	-61,789.3	-71,135.6	15,736.7	-46,339.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	55,093.0	307,970.4	317,761.4	263,889.9	224,987.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	358.5	0.0
Ethane			487,799.1	609,106.8	1,398,182.9	1,151,638.4	1,421,781.1	1,505,990.2	1,225,687.7	1,427,935.7
NGL			626,941.4	495,285.4	741,610.5	670,386.0	780,240.6	828,355.8	733,324.7	805,639.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075650
Facility Lic # 26124

Facility Name JOFFRE ETHANE EXTRACTION PLANT
Facility Operator A1LF TMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,195.8	96,621.6	121,742.1	115,066.7	114,900.1	114,031.1	97,929.0	101,048.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,119.1	92,936.7	118,361.4	111,298.2	109,737.9	109,282.1	93,738.8	96,191.0
Fuel			0.0	0.0	716.7	1,374.9	1,826.8	1,590.2	1,476.9	1,908.3
Flared			0.0	23.0	5.6	53.7	8.0	18.2	0.0	3.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			76.7	3,661.9	2,658.4	2,339.9	3,327.4	3,140.6	2,713.3	2,945.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			1,810.2	267,884.0	338,975.0	323,619.0	305,904.0	303,253.0	258,190.0	254,437.0
NGL			2,315.6	67,562.8	87,947.5	77,299.9	90,245.2	91,764.7	80,039.7	93,582.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001700
Facility Lic # 10862

Facility Name AMOCO PEMBINA
Facility Operator 0060 BP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			4,173.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			880.6	1,126.1	1,401.1	2,014.1	2,605.3	2,681.5	908.7	1,979.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4,014.5	7,022.5	5,435.4	1,740.4	880.2	511.2	308.7	795.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	60.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,081.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,818.6	-8,209.1	-6,836.5	-3,754.5	-3,485.5	-3,192.7	-1,217.4	-2,774.5
Process and Frac										
Pentanes Plus			43,414.3	31,255.7	45,873.6	52,814.0	40,496.3	46,795.4	43,438.3	43,900.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	206.2	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			16,353.6	36,868.3	34,534.3	34,005.7	36,140.4	36,207.2	29,617.0	28,445.7
NGL			0.0	20.7	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001701
Facility Lic # 12695

Facility Name CHEVRON FORT SASK
Facility Operator A0C0

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			467,114.7	496,219.2	540,150.0	589,292.2	565,422.9	542,584.9	619,849.5	575,077.1
Propane			624,665.1	664,784.8	667,595.6	668,090.9	692,590.8	692,286.1	689,916.0	691,936.5
Butanes			538,952.9	537,746.2	550,668.5	541,035.8	524,184.2	501,989.0	604,071.0	569,711.7
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	1.3	20.3	12,544.1	28,610.9	21,351.5	7,722.9	1,050.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001702
Facility Lic # 8917

Facility Name GIBSON HARDISTY
Facility Operator 0195 GIBSONS

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	3.0	0.0	0.0	608.8	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	846.1	0.0	0.0	10,945.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	-849.1	0.0	0.0	-11,553.8	0.0
Process and Frac										
Pentanes Plus			63,074.1	81,586.0	60,349.1	61,414.8	74,969.4	83,805.5	91,622.9	102,043.8
Propane			50,336.9	42,479.3	35,092.9	25,692.0	29,149.9	32,124.4	46,675.3	42,060.0
Butanes			64,360.5	69,552.3	68,379.9	54,276.6	52,388.5	55,217.5	61,897.2	66,909.8
Ethane			8,351.3	9,977.2	8,340.6	6,572.8	5,724.4	5,567.3	4,924.3	5,495.3
NGL			8,573.3	29,346.1	8,678.0	4,650.0	7,090.2	7,578.0	10,033.1	14,828.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001703
Facility Lic # 12699

Facility Name AMOCO FORT SASK
Facility Operator 0060

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	9,987.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	-9,987.0	0.0	0.0
Process and Frac										
Pentanes Plus			367,555.5	666,224.8	555,846.8	529,920.2	589,441.3	649,959.2	524,052.1	537,929.9
Propane			203,090.5	153,464.5	171,978.7	133,362.6	50,989.7	49,163.1	87,985.7	19,459.8
Butanes			90,766.7	206,174.2	115,187.5	231,490.0	416,961.2	480,160.0	458,744.8	345,091.7
Ethane			351.3	10,448.1	41,949.0	5,329.8	5,935.5	2,484.4	1.7	349,234.2
NGL			0.1	3.2	86.6	0.1	1.0	2.4	3,473.2	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001704
Facility Lic # 17736

Facility Name STITTCO KEMP
Facility Operator ORM4

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	169.3	0.0	0.0
Propane			17,714.9	17,710.5	16,029.5	13,119.3	10,180.5	7,670.1	8,521.8	9,464.5
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			19,212.7	673.6	210.5	0.0	1,802.2	1,525.2	0.3	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001706
Facility Lic # Not Licenced

Facility Name DOW FORT SASKATCHEWAN
Facility Operator OF05

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			275,326.0	301,777.5	311,126.5	296,009.1	300,792.1	288,644.9	294,885.5	231,991.3
Propane			665,065.6	618,887.4	590,293.2	569,028.7	574,285.7	536,423.2	576,437.1	580,203.1
Butanes			574,242.6	543,392.8	486,281.7	445,117.6	427,304.6	432,882.3	474,311.0	500,693.3
Ethane			1,884,634.4	1,789,560.2	1,677,876.3	1,824,407.0	1,741,817.7	1,618,056.8	1,532,497.2	1,569,754.2
NGL			1,122,080.2	0.0	1.4	247,358.1	0.0	0.0	0.1	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001707
Facility Lic # 13004

Facility Name NCL REDWATER
Facility Operator OTH2

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			340,554.2	384,880.5	393,171.0	403,803.8	457,150.8	503,034.8	502,682.2	550,652.9
Propane			984,096.1	926,016.7	997,111.7	1,045,467.6	1,087,181.9	1,097,086.2	1,129,955.4	1,171,486.2
Butanes			499,420.5	547,370.7	634,121.8	686,008.9	677,202.5	682,011.1	725,355.2	703,946.0
Ethane			1,421,234.0	1,297,706.5	1,173,045.1	1,064,047.2	1,020,206.9	1,055,144.6	985,194.5	874,932.9
NGL			0.0	16,834.2	1,209.5	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001951
Facility Lic # 14148

Facility Name IMPERIAL DEVON 1&2
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts								SHUTIN		
Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Process and Frac										
Pentanes Plus			161,580.7	151,436.2	104,502.6	125,052.0	51,737.4			0.0
Propane			245,407.0	222,661.3	168,038.6	190,275.6	84,898.6			0.0
Butanes			168,621.5	181,955.6	126,120.8	150,011.3	63,357.6			0.0
Ethane			0.0	0.0	0.0	0.0	0.0			0.0
NGL			13,746.7	8,362.9	1,108.0	1,153.6	414.9			0.0
Sulphur			0.0	0.0	0.0	0.0	0.0			0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086427
Facility Lic # 32682

Facility Name HIGH PRAIRIE FRACTIONATION PLANT
Facility Operator 0A5E PLAINS

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						0.0	0.0	2,074.3	2,674.9	2,792.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						0.0	0.0	2,030.3	2,436.7	2,520.6
Flared						0.0	0.0	44.0	238.2	272.2
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus						3,193.9	38,643.8	62,742.0	65,779.6	44,988.7
Propane						2,534.6	24,138.5	39,455.2	46,181.1	31,514.5
Butanes						3,054.3	32,079.3	51,520.9	57,026.9	39,246.8
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002203
Facility Lic # Not Licenced

Facility Name GULF WESTEROSE SOUTH
Facility Operator 0E9M

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			84,659.5	66,675.3	60,909.3	87,882.6	107,775.2	107,349.6	109,300.3	95,444.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			83,573.9	66,172.5	60,845.9	87,278.8	107,071.8	106,738.1	108,684.9	94,571.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			39.7	70.9	52.3	49.3	57.6	17.0	0.0	0.0
Fuel			1,020.7	489.1	235.1	603.8	703.4	611.5	615.4	873.3
Flared			0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			24.8	-57.2	-224.0	-49.3	-57.6	-17.0	0.0	0.0
Process and Frac										
Pentanes Plus			375.9	344.0	254.5	239.7	280.3	83.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002208
Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM RETLAW
Facility Operator A1LF TMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			110,827.1	113,099.3	103,013.2	90,792.5	84,006.1	65,775.8	84,852.8	83,046.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	9,897.9	81,680.9	79,930.2
Gas Plant			108,259.4	112,674.2	103,013.2	90,792.5	84,006.1	54,768.6	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			166.4	0.0	0.0	0.0	0.0	26.9	43.6	33.0
Fuel			0.0	0.0	0.0	0.0	0.0	1,080.5	3,123.6	3,079.7
Flared			0.0	0.0	0.0	0.0	0.0	3.4	6.9	4.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,401.3	425.1	0.0	0.0	0.0	-1.5	-2.2	-0.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	130.5	212.6	160.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002237
Facility Lic # Not Licenced

Facility Name CRESTAR THREE HILLS CREEK
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			106,379.4	117,528.8	129,818.8	129,849.9	113,702.9	22,667.7	14,071.8	12,099.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			102,202.9	112,439.9	124,345.8	124,048.9	107,722.6	21,716.7	13,566.2	11,663.2
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			130.9	175.2	184.7	149.2	224.9	15.4	0.0	0.0
Fuel			4,115.3	4,913.8	5,288.4	5,652.7	5,722.8	935.8	505.6	436.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-69.7	-0.1	-0.1	-0.9	32.6	-0.2	0.0	-0.1
Process and Frac										
Pentanes Plus			720.9	852.1	897.8	723.7	1,093.5	74.7	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002240
Facility Lic # Not Licenced

Facility Name IMPERIAL GOLDEN SPIKE
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			311,810.6	113,135.2	81,103.8	67,655.8	49,460.3	33,472.4	21,001.3	5,887.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			623.3	60.9	6.3	0.0	0.0	0.0	0.0	71.9
Gas Gathering			293,495.8	106,704.5	76,507.1	60,999.2	43,062.5	28,881.7	19,165.7	4,782.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			397.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.1	3.5	0.0	0.0	0.0	0.0	0.0
Fuel			14,904.3	6,417.0	5,610.4	4,364.8	2,483.9	1,763.0	2,380.9	944.7
Flared			41.2	13.3	24.3	0.0	2.0	0.1	0.0	3.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,347.8	-60.6	-1,047.8	2,291.8	3,911.9	2,827.6	-545.3	84.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.4	12.7	0.1	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002270
Facility Lic # Not Licenced

Facility Name PANCDN WAYNE-ROSEDALE
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			287,543.7	366,680.4	455,236.8	503,568.7	518,404.9	495,817.3	491,885.9	447,794.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	1,643.5	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	24,222.5	70,863.5	96,107.1	97,748.2	108,092.7	93,968.3	71,430.8
Gas Plant			287,529.6	340,660.4	384,578.4	402,535.3	399,538.5	360,927.7	376,037.6	348,699.6
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			14.1	154.0	-205.1	4,926.3	21,118.2	26,796.9	21,880.0	27,663.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002273
Facility Lic # Not Licenced

Facility Name GULF GILBY
Facility Operator A5G3 COPRC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			26,681.0	19,781.2	8,502.7	5,043.9	7,641.7	3,547.8		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			24,250.9	17,391.4	7,770.6	4,607.1	7,457.3	3,320.7		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.0	10.3	1.6	0.0	5.3	0.0		
Fuel			1,563.6	2,116.7	565.3	437.9	404.1	102.9		
Flared			0.0	0.0	0.0	0.0	0.0	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			866.5	262.8	165.2	-1.1	-225.0	124.2		
Process and Frac										
Pentanes Plus			15.1	50.1	8.0	0.0	25.6	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002297
Facility Lic # Not Licenced

Facility Name PENGROWTH JUDY CREEK
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			361,899.5	344,165.3	327,628.3	279,349.1	289,490.7	229,866.1	205,784.9	184,770.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			2,659.0	9,656.5	6,428.4	3,658.1	4,803.2	2,523.0	2,280.7	2,647.2
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			339,531.7	311,764.0	292,343.8	246,666.4	259,993.1	209,658.7	181,679.4	176,372.5
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			115.5	104.3	120.9	137.6	171.4	185.7	240.1	225.8
Fuel			16,468.3	15,858.8	17,912.3	14,856.1	13,449.1	14,934.2	15,787.6	14,527.4
Flared			105.9	147.3	504.7	1,056.7	2,365.6	532.4	185.4	96.4
Vented			0.3	38.6	28.4	29.9	9.2	25.7	11.8	6.9
Diff and Other			3,018.8	6,595.8	10,289.8	12,944.3	8,699.1	2,006.4	5,599.9	-9,105.7
Process and Frac										
Pentanes Plus			829.2	506.2	587.6	668.7	833.4	902.9	1,166.9	1,097.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002311
Facility Lic # Not Licenced

Facility Name CRESTAR THREE HILLS CREEK
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			43,670.5	44,670.3	48,127.7	47,214.3	44,458.4	43,807.7	41,968.5	38,380.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			41,078.3	41,564.2	45,072.1	44,466.8	41,989.1	41,269.9	39,398.6	36,311.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			143.9	151.6	118.3	100.6	123.5	68.3	104.9	148.5
Fuel			2,448.3	2,955.0	2,937.7	2,647.2	2,353.5	2,467.3	2,465.1	1,920.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	-0.5	-0.4	-0.3	-7.7	2.2	-0.1	0.1
Process and Frac										
Pentanes Plus			816.5	737.9	574.7	488.7	600.1	332.0	509.4	722.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002335
Facility Lic # Not Licenced

Facility Name BONAVISTA SOUTH ELKTON GGS
Facility Operator OMD6 BONAVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			20,964.2	20,062.1	42,516.8	27,493.6	21,160.8	25,306.6	19,599.0	18,962.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	283.3	621.9	527.2	352.6	588.2
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			20,488.9	19,487.5	41,523.1	26,099.4	18,923.4	22,236.8	17,203.8	16,005.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7
Fuel			474.4	722.4	993.7	962.2	1,511.4	1,209.9	1,684.6	1,372.4
Flared			0.9	0.0	0.0	0.7	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	-147.8	0.0	148.0	104.1	1,332.7	358.0	981.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002349
Facility Lic # 4152

Facility Name STEEN CROSSFIELD
Facility Operator 0M72 STEEN RES

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			7,017.2	7,753.0	5,236.7	0.0	0.0			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			0.0	0.0	0.0	0.0	0.0			
Gas Plant			6,944.4	6,895.8	4,810.2	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			111.1	142.5	97.6	0.0	0.0			
Fuel			315.6	346.9	260.9	0.0	0.0			
Flared			0.0	0.0	0.0	0.0	0.0			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			-353.9	367.8	68.0	0.0	0.0			
Process and Frac										
Pentanes Plus			594.1	693.7	473.5	0.0	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002350
Facility Lic # Not Licenced

Facility Name PRIMEWEST LONE PINE CREEK
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			77,876.6	123,903.5	105,799.1	92,043.3	68,641.3	83,112.0	96,603.7	97,229.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	303.1	2,302.8	9,832.4
Gas Gathering			77,274.9	123,903.5	105,799.1	92,043.3	68,380.9	82,251.6	87,383.5	80,543.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	69.5	383.9
Fuel			601.7	0.0	0.0	0.0	0.0	303.4	1,778.3	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	260.4	253.9	5,069.6	6,469.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	337.7	1,865.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002373
Facility Lic # Not Licenced

Facility Name CRESTAR NORTH GILBY
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			8,871.5	8,069.6	9,112.2	7,244.5	6,296.0	5,928.4	10,820.5	6,124.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			7,962.4	7,731.8	8,569.3	6,730.4	5,759.1	5,379.7	10,190.3	5,514.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.7	6.1	2.1	3.8	5.4	1.1	0.6	1.3
Fuel			496.3	497.4	560.7	413.7	434.1	413.0	322.0	317.5
Flared			0.0	0.0	0.0	1.6	1.1	4.2	3.0	1.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			412.1	-165.7	-19.9	95.0	96.3	130.4	304.6	289.3
Process and Frac										
Pentanes Plus			11.0	29.3	10.2	18.2	25.7	5.4	3.3	6.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002385
Facility Lic # Not Licenced

Facility Name DEVON FERRIER
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			118,748.1	118,829.5	126,642.8	112,076.1	98,136.8	106,696.7	126,378.1	88,911.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			118,748.1	119,280.5	127,123.6	112,028.0	98,200.9	106,696.4	124,400.5	87,840.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	319.1	391.7	350.3	346.9	665.5	1,298.4	206.1
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	-770.1	-872.5	-302.2	-411.0	-665.2	679.2	865.0
Process and Frac										
Pentanes Plus			0.0	1,550.4	1,903.5	1,702.4	1,686.7	3,235.1	6,310.7	1,001.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002387
Facility Lic # 21696

Facility Name BAYTEX DRUMHELLER
Facility Operator A0ER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			42,887.0	50,049.6	72,804.8	70,690.9	60,894.7	48,792.6	43,482.9	37,533.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			40,118.4	47,706.0	69,594.3	62,082.3	54,177.9	43,744.6	38,587.9	34,118.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			89.4	418.0	635.6	588.8	533.4	418.6	335.1	334.0
Fuel			3,549.3	3,391.5	4,266.1	5,064.5	4,598.7	3,353.2	2,823.2	2,316.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-870.1	-1,465.9	-1,691.2	2,955.3	1,584.7	1,276.2	1,736.7	764.6
Process and Frac										
Pentanes Plus			1,781.4	2,031.7	3,089.5	2,862.3	2,593.2	2,034.0	1,629.1	1,623.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002414
Facility Lic # 28194

Facility Name RIO ALTO WASKAHIGAN
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			40,512.5	36,888.4	44,161.2	24,769.4	24,879.3	24,776.5	23,720.2	21,351.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			40,512.5	36,888.4	42,365.0	22,715.4	22,471.9	22,112.2	21,195.7	18,866.8
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	4.4	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	1,795.9	2,058.8	2,407.4	2,664.3	2,524.5	2,488.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.3	-9.2	0.0	0.0	0.0	-3.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002433
Facility Lic # 12765

Facility Name ATCO WESTLOCK
Facility Operator OPE3 A G S

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			525,066.2	655,857.1	686,305.5	676,928.5	685,332.1	715,860.8	572,887.3	610,395.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			489,038.3	609,708.9	651,514.4	635,670.4	644,343.8	672,295.7	536,169.7	564,183.4
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			27,380.6	32,216.9	27,567.6	27,923.1	29,477.2	32,130.7	28,857.3	27,654.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			168.3	269.8	237.4	217.0	50.2	64.0	31.9	52.5
Fuel			1,120.7	1,365.4	2,388.5	1,900.5	1,293.0	1,902.0	1,527.2	1,212.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			7,358.3	12,296.1	4,597.6	11,217.5	10,167.9	9,468.4	6,301.2	17,293.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			942.7	1,205.3	1,060.8	971.0	202.1	286.8	147.5	240.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002437
Facility Lic # Not Licenced

Facility Name PENGROWTH SWAN HILLS
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			246,795.3	223,826.5	191,044.6	174,264.8	197,150.3	169,802.1	171,619.2	183,211.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			54,758.6	66,936.5	49,909.5	37,213.2	40,839.1	7,525.1	0.0	0.0
Gas Plant			175,580.8	146,777.7	132,576.2	132,008.0	132,792.8	134,919.1	149,655.7	158,646.8
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,347.7	2,747.6	2,206.0	2,528.1	2,676.5	2,447.5	2,722.1	3,182.4
Fuel			236.5	260.2	134.0	2,487.1	7,280.5	8,315.3	8,936.8	8,409.0
Flared			0.0	0.0	0.0	0.0	0.0	12.3	9.6	17.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			13,871.7	7,104.5	6,218.9	28.4	13,561.4	16,582.8	10,295.0	12,955.5
Process and Frac										
Pentanes Plus			13,624.2	13,353.9	10,721.4	12,286.8	13,008.5	11,895.2	13,230.5	15,467.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002438
Facility Lic # 20779

Facility Name CENGROWTH SOUTH SWAN HILLS
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			310,575.5	199,756.2	150,267.3	122,872.4	135,473.9	142,165.5	99,525.8	90,096.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			264,837.9	185,397.1	137,881.3	112,031.1	123,897.8	129,856.5	88,065.1	78,689.6
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,900.8	2,650.4	2,518.0	1,873.4	2,434.6	2,413.9	2,390.1	2,172.6
Fuel			15,486.8	11,668.5	9,581.4	8,993.3	9,089.9	8,690.8	8,760.2	9,497.1
Flared			976.4	589.5	810.9	465.4	617.1	924.6	164.7	267.1
Vented			2.8	19.3	8.2	8.5	10.2	3.1	9.7	13.1
Diff and Other			27,370.8	-568.6	-532.5	-499.3	-575.7	276.6	136.0	-542.7
Process and Frac										
Pentanes Plus			11,166.3	12,881.2	12,238.0	9,105.6	11,833.3	11,732.8	11,615.9	10,559.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002470
Facility Lic # Not Licenced

Facility Name PETRO-CAN GILBY
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			77,552.7	103,809.8	101,940.5	96,061.5	86,978.1	89,846.9	71,527.5	52,498.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			75,108.5	99,573.4	97,940.2	92,248.8	83,034.7	89,697.2	70,121.5	51,523.5
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			2,213.4	1,312.8	0.0	0.0	0.0	0.0	0.0	0.0
Flared			65.9	35.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			164.7	2,888.5	4,000.3	3,812.7	3,943.4	149.7	1,406.0	974.8
Process and Frac										
Pentanes Plus			0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002497
Facility Lic # Not Licenced

Facility Name AMOCO PEMB AREA 5
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			13,610.5	14,801.9	14,438.2	13,159.1	13,044.9	15,396.6	13,918.9	9,991.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			10,600.9	12,316.1	12,114.1	11,269.8	10,897.0	12,544.7	10,995.7	9,435.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			78.4	179.9	204.4	194.8	142.2	309.5	550.4	0.0
Vented			181.5	17.5	0.0	0.0	0.0	0.0	31.2	97.5
Diff and Other			2,749.7	2,288.4	2,119.7	1,694.5	2,005.7	2,542.4	2,341.6	456.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002498
Facility Lic # Not Licenced

Facility Name AMOCO PEMB AREA 6
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			22,398.0	22,245.7	19,164.2	19,198.9	18,070.3	19,945.6	19,176.3	16,566.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			43.6	109.1	232.6	505.9	528.8	513.4	549.4	477.7
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			17,745.8	19,181.5	17,620.8	17,393.5	16,667.2	17,874.5	16,758.7	16,014.2
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			17.1	37.9	60.3	41.4	41.4	57.2	15.2	50.1
Vented			0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			4,568.7	2,913.9	1,250.5	1,258.1	832.9	1,500.5	1,853.0	24.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002500
Facility Lic # Not Licenced

Facility Name AMOCO PEMBINA AREA 7
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			67,393.2	77,522.7	76,676.0	62,911.6	62,066.0	53,122.5	47,676.6	51,188.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			67,146.9	77,386.5	75,832.2	62,701.5	61,582.4	52,655.0	46,440.8	48,071.3
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			631.5	665.6	1,353.7	846.9	695.8	663.9	309.0	257.2
Vented			0.0	2.1	0.0	0.0	0.0	0.0	0.0	97.0
Diff and Other			-385.2	-531.5	-509.9	-636.8	-212.2	-196.4	926.8	2,761.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002550
Facility Lic # Not Licenced

Facility Name APACHE SULLIVAN LAKE
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			28,098.9	22,948.9	21,043.3	45,738.1	69,649.6	45,382.8	30,766.6	27,401.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			25,382.3	20,855.8	18,769.3	41,746.2	66,233.3	42,140.7	28,306.9	25,532.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	7.6	8.9	36.3	42.5	80.3	56.6	34.1
Fuel			1,668.1	410.9	1,114.3	2,541.6	4,062.5	2,808.4	1,052.6	1,668.5
Flared			0.0	0.0	0.1	0.8	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,048.5	1,674.6	1,150.7	1,413.2	-688.7	353.4	1,350.5	166.5
Process and Frac										
Pentanes Plus			0.0	36.9	43.1	176.5	206.8	390.1	274.4	165.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002555
Facility Lic # 20995

Facility Name BONAVISTA KIRKWALL
Facility Operator A0A7 NUVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			76,534.1	97,305.4	104,357.7	103,497.5	94,964.8	88,149.8	84,852.0	86,059.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			73,653.6	93,192.7	101,601.1	98,392.4	89,896.0	81,190.3	78,928.8	79,269.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	68.6	84.7	71.1
Fuel			2,902.6	3,835.8	3,893.3	3,846.1	3,862.3	3,660.1	3,270.0	3,472.2
Flared			0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-22.1	276.9	-1,136.7	1,259.0	1,206.5	3,229.5	2,568.5	3,247.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	333.5	412.1	346.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002608
Facility Lic # 23398

Facility Name ENCAL ERSKINE
Facility Operator ONL1 BEARSPAW

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			19,293.5	15,662.7	13,496.1	24,744.1	23,592.0	20,462.4	22,739.8	28,492.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			17,135.4	14,233.3	11,993.8	22,449.8	22,047.7	19,274.8	21,423.2	26,760.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			13.3	36.2	19.6	18.6	17.2	20.8	12.3	1.7
Fuel			661.5	662.2	856.1	836.3	777.2	735.9	830.0	1,015.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,483.3	731.0	626.6	1,439.4	749.9	430.9	474.3	714.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			67.7	160.9	87.2	83.6	79.0	89.0	57.6	9.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002622
Facility Lic # Not Licenced

Facility Name PANCDN WILSON CREEK #2
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			127,722.7	148,237.7	239,265.2	311,562.9	345,314.1	299,423.1	329,436.1	290,894.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			121,837.1	141,518.5	226,868.2	299,778.1	334,197.8	290,254.2	316,060.0	278,914.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9
Fuel			3,497.1	4,787.6	8,144.2	10,317.8	10,820.2	9,042.7	10,053.8	8,860.7
Flared			192.6	37.6	73.4	111.2	127.3	115.7	102.8	102.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,195.9	1,894.0	4,179.4	1,355.8	168.8	10.5	3,219.5	3,009.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002681
Facility Lic # Not Licenced

Facility Name RENAISSANCE GARDEN PLAINS
Facility Operator ORL9 BAYTEX

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			39,552.5	50,895.2	52,949.0	66,808.1	77,899.6	71,536.4	60,743.7	57,688.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			34,152.8	48,202.0	49,476.5	65,204.1	72,409.5	66,116.1	56,070.4	53,317.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			70.4	0.0	9.2	43.4	40.1	0.0	25.0	58.1
Fuel			506.3	0.0	259.3	0.0	3,209.1	3,587.0	5,125.4	4,896.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			4,823.0	2,693.2	3,204.0	1,560.6	2,240.9	1,833.3	-477.1	-583.0
Process and Frac										
Pentanes Plus			416.0	0.0	44.8	211.1	194.7	0.0	121.1	282.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002689
Facility Lic # 20413

Facility Name MATZIWIN 6-10-23-14W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			101,403.2	100,754.3	121,108.1	114,757.8	100,311.2	84,218.0	68,841.4	63,532.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			95,867.8	93,836.9	118,002.9	110,501.3	95,094.3	78,837.4	64,902.4	62,552.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	5.7	34.5	60.5	60.9	42.0	40.8
Fuel			3,662.1	4,011.3	6,165.8	6,212.0	4,822.8	3,838.5	2,886.0	2,120.8
Flared			107.1	47.1	1.8	3.3	2.3	1.6	1.1	1.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,766.2	2,859.0	-3,068.1	-1,993.3	331.3	1,479.6	1,009.9	-1,183.3
Process and Frac										
Pentanes Plus			0.0	0.0	28.2	168.3	293.3	295.9	204.1	199.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002742
Facility Lic # 9519

Facility Name DEVON FERRYBANK
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			43,089.3	41,809.4	40,310.7	43,788.1	36,916.4	34,007.9	32,662.5	30,016.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			43,038.9	40,793.3	38,907.3	41,869.4	35,279.2	32,014.1	29,651.4	28,414.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	6.6	14.6
Fuel			2,155.7	2,229.2	2,348.8	2,564.4	2,448.8	2,086.6	2,490.8	1,935.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,105.3	-1,213.1	-945.4	-645.7	-811.6	-92.8	513.7	-347.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	32.1	70.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002746
Facility Lic # Not Licenced

Facility Name GULF GOOSE RIVER #1
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			72,693.9	54,435.8	43,938.6	35,268.4	31,671.4	26,688.2	30,517.5	24,288.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			14,061.7	39,875.1	43,900.6	33,765.8	30,470.8	26,600.3	29,956.4	25,256.2
Injection Facility			46,709.3	10,849.2	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			13,229.0	3,571.0	0.0	42.4	0.0	0.0	0.0	0.0
Fuel			495.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,801.3	140.5	38.0	1,460.2	1,200.6	87.9	561.1	-968.1
Process and Frac										
Pentanes Plus			1,099.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			48,831.0	13,864.6	0.0	176.2	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002778
Facility Lic # Not Licenced

Facility Name PENN WEST MISTY
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			9,267.7	11,964.9	14,257.3	12,761.4	12,635.9	11,621.3	12,163.9	11,908.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			8,213.4	10,748.8	12,838.1	11,800.6	11,353.7	10,390.5	11,044.7	10,899.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			538.8	739.4	801.5	885.3	845.8	855.5	818.8	851.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			513.7	476.7	617.7	75.5	436.4	375.3	300.4	158.4
Process and Frac										
Pentanes Plus			10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002820
Facility Lic # 23309

Facility Name PANCDN GAYFORD
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			9,475.6	8,336.5	7,355.3	8,677.0	11,951.0	11,191.9	10,860.3	10,301.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			9,175.4	8,076.5	7,120.8	7,519.9	221.0	413.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	895.6	11,043.1	10,549.4	9,392.8	9,695.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Fuel			300.2	260.0	234.5	304.6	846.4	545.5	637.8	631.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	-43.1	-159.5	-316.0	829.7	-25.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002829
Facility Lic # Not Licenced

Facility Name HUSKY RUMSEY 5-35
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			98,719.8	98,052.0	142,129.6	104,228.5	87,104.9	70,491.3	58,088.7	30,064.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	670.0	0.0
Gas Plant			89,980.2	92,104.3	134,253.0	98,334.6	82,273.0	68,044.7	55,630.5	26,929.8
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.9
Fuel			4,703.1	2,198.9	2,380.6	1,983.0	2,115.2	1,861.7	2,013.7	1,240.0
Flared			39.8	72.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented			1.7	816.6	9.3	0.0	0.0	0.0	0.0	16.6
Diff and Other			10,991.2	2,859.8	5,486.7	3,910.9	2,716.7	584.9	-226.1	1,876.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	3.0	9.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002841
Facility Lic # Not Licenced

Facility Name CALAHOO BOYER
Facility Operator OTH2 PVELTD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			33,198.4	35,832.6	33,030.5	31,559.0	29,122.7	26,605.7	24,944.5	16,620.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			32,729.5	33,155.4	28,998.1	26,912.4	25,072.8	24,503.7	20,431.7	15,079.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5.4	49.8	42.2	29.8	48.4	27.1	12.8	32.1
Fuel			2,300.1	2,508.4	2,866.5	2,840.6	2,551.7	2,501.9	2,326.2	1,999.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,836.6	119.0	1,123.7	1,776.2	1,449.8	-427.0	2,173.8	-489.9
Process and Frac										
Pentanes Plus			144.4	243.0	205.2	144.5	235.6	131.8	62.1	156.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002847
Facility Lic # 23305

Facility Name PANCDN STRATHMORE
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			100,265.3	88,866.6	85,517.6	59,679.2	53,626.4	48,386.7	49,077.0	56,444.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	2,325.0	1,496.9	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			93,487.2	84,533.5	78,754.3	52,517.1	49,496.2	47,071.4	48,070.3	55,507.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Fuel			5,021.2	782.3	4,294.2	3,255.0	2,447.3	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,756.9	3,550.8	144.1	2,410.2	1,682.9	1,315.3	1,006.7	936.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002868
Facility Lic # Not Licenced

Facility Name PANCDN ENTICE
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			45,757.4	44,908.1	49,898.2	67,887.3	73,113.1	67,135.1	68,889.4	67,263.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	2,160.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			45,189.7	45,525.3	45,396.7	65,037.4	69,194.1	64,812.9	65,254.1	61,078.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel			2,281.1	375.8	2,456.3	3,092.6	3,058.5	2,764.3	3,098.8	2,877.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0
Diff and Other			-1,713.4	-993.0	-114.8	-243.3	860.5	-442.1	536.5	3,307.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002892
Facility Lic # 22767

Facility Name VIKING-KINSELLA 16-9-46-9W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			31,295.6	28,860.6	24,195.3	22,134.8	21,130.4	23,540.5	23,806.8	24,617.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			29,604.2	27,369.4	22,530.1	20,258.7	19,232.8	21,418.4	21,951.2	22,077.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3.0	12.1	14.0	11.2	8.0	1.8	2.9	0.4
Fuel			1,860.4	1,983.7	1,920.8	1,904.9	1,980.1	2,110.5	2,018.3	2,044.8
Flared			32.9	12.2	6.7	10.0	41.8	26.3	10.5	23.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-204.9	-516.8	-276.3	-50.0	-132.3	-16.5	-176.1	471.8
Process and Frac										
Pentanes Plus			0.0	58.1	68.2	53.8	38.8	8.9	14.0	2.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			58.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002921
Facility Lic # Not Licenced

Facility Name NORCEN KAYBOB
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			12,867.5							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			12,242.4							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			0.0							
Fuel			513.8							
Flared			0.0							
Vented			0.0							
Diff and Other			111.3							
Process and Frac										
Pentanes Plus			527.7							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002947
Facility Lic # 23307

Facility Name PANCDN ENTICE
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			18,756.5	16,784.8	15,107.5	19,946.6	14,935.3	14,529.3	12,680.7	14,555.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			17,474.7	15,691.0	13,521.2	18,859.5	14,021.4	14,363.8	12,336.0	14,423.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel			1,176.6	1,158.5	1,176.7	1,214.1	1,141.4	999.7	1,084.1	1,041.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Diff and Other			105.2	-64.7	409.6	-127.2	-227.5	-834.2	-739.4	-909.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002954
Facility Lic # Not Licenced

Facility Name VINTAGE PROVOST
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			11,860.8	10,804.1	14,654.7	9,639.8				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			10,349.2	10,725.8	13,726.2	9,158.5				
Gas Plant			1,157.6	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	0.0	0.0	0.0				
Fuel			0.0	0.0	0.0	0.0				
Flared			0.0	0.0	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			354.0	78.3	928.5	481.3				
Process and Frac										
Pentanes Plus			13.0	0.0	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002957
Facility Lic # Not Licenced

Facility Name PENN WEST VIKING-KINSELLA
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			5,934.1	5,130.7	5,064.6	5,916.8	3,307.3			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			0.0	0.0	0.0	0.0	0.0			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			5,574.9	4,642.0	4,654.8	5,592.1	2,995.1			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			0.0	0.0	6.4	7.8	1.7			
Fuel			390.4	382.7	377.5	393.5	254.2			
Flared			7.4	54.1	11.5	1.8	0.0			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			-38.6	51.9	14.4	-78.4	56.3			
Process and Frac										
Pentanes Plus			0.0	0.0	31.4	38.0	8.5			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002963
Facility Lic # Not Licenced

Facility Name HUSKY FENN WEST 3-16
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			23,819.4	29,180.8	28,939.9	28,554.7	25,211.9	25,007.3	24,588.3	22,663.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			23,831.9	26,710.5	27,403.0	26,732.2	23,278.3	23,029.3	17,345.0	5,337.0
Gas Plant			0.0	1,581.0	0.0	0.0	0.0	0.0	5,199.4	15,454.2
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	1.1	19.2
Fuel			0.0	944.8	1,338.8	979.7	1,291.6	1,033.0	856.7	978.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5
Diff and Other			-28.5	-55.5	198.1	842.8	642.0	945.0	1,186.1	870.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	5.5	94.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003007
Facility Lic # Not Licenced

Facility Name CONOCO NITON
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			177,643.4	166,207.5	159,125.0	145,617.5	155,633.4	142,868.5	151,683.9	151,959.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			172,891.1	160,909.6	155,378.0	145,098.0	155,019.5	141,657.4	148,273.7	149,364.2
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	41.0	181.4	13.4	42.6	37.1	44.3	90.0
Fuel			1,366.6	1,133.4	1,174.8	1,093.5	1,195.1	927.5	806.8	806.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,385.7	4,123.5	2,390.8	-587.4	-623.8	246.5	2,559.1	1,698.5
Process and Frac										
Pentanes Plus			0.0	199.3	881.7	65.8	207.2	180.4	215.3	437.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003031
Facility Lic # 23286

Facility Name PANCDN GEM
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			56,130.1	66,768.0	108,734.2	116,625.3	146,307.8	135,938.7	160,969.6	160,310.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			50,793.6	62,039.9	104,515.2	111,000.7	133,916.4	126,008.8	155,523.6	156,646.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	97.8	129.9
Fuel			2,430.8	2,302.9	3,051.9	2,771.3	3,874.0	2,793.9	4,104.0	4,452.5
Flared			0.0	2.0	1.8	0.0	0.0	628.6	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	105.7	343.7	0.0
Diff and Other			2,905.7	2,423.2	1,165.3	2,853.3	8,517.4	6,401.7	900.5	-918.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	475.6	632.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003066
Facility Lic # Not Licenced

Facility Name APACHE CASTOR
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			69,769.9	68,334.7	62,382.7	86,081.5	87,089.7	81,212.8	60,879.7	52,965.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	1,409.2	0.0	0.0	0.0
Gas Plant			65,070.9	58,542.5	52,507.1	3,884.9	67,766.6	77,312.4	57,140.2	50,155.1
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	841.4	75,282.8	12,861.9	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	265.2	21.3	0.0	0.0	0.0
Fuel			3,143.0	3,144.7	3,120.7	3,861.1	3,912.1	3,699.6	3,358.3	2,903.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,556.0	6,647.5	5,913.5	2,787.5	1,118.6	200.8	381.2	-93.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	1,289.0	103.4	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003081
Facility Lic # Not Licenced

Facility Name CALAHOO HARO
Facility Operator OTH2 PVELTD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			34,725.7	36,544.2	33,814.5	34,577.1	30,871.9	29,281.1	28,031.7	18,448.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			32,633.5	33,296.1	30,585.6	29,822.8	27,642.7	25,449.2	23,070.2	16,900.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			19.6	120.0	122.0	128.9	105.2	108.6	84.7	60.6
Fuel			2,005.9	2,136.6	1,996.8	1,871.3	1,823.7	1,791.9	1,833.6	1,243.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			66.7	991.5	1,110.1	2,754.1	1,300.3	1,931.4	3,043.2	244.5
Process and Frac										
Pentanes Plus			528.2	583.3	592.3	627.7	512.0	528.0	411.5	293.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003120
Facility Lic # Not Licenced

Facility Name PENN WEST ESTHER
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			48,743.3	63,971.5	62,856.3	91,829.3	85,568.3	71,460.9	59,241.0	76,521.5
Non-Alberta Facilities			4,009.0	4,480.3	5,392.9	7,472.2	6,849.4	4,457.4	3,475.8	3,014.1
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,196.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			51,239.1	67,095.4	65,142.0	90,373.0	85,806.2	68,641.5	55,286.1	54,712.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	76.1	0.0	0.0	0.0
Fuel			2,953.4	3,382.5	3,187.9	5,883.2	5,207.0	4,667.7	3,917.0	3,418.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	22.2	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
Diff and Other			-1,440.2	-2,026.1	-80.7	3,045.3	1,328.4	2,609.1	3,491.5	208.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	370.2	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003153
Facility Lic # Not Licenced

Facility Name PANCDN WESTEROSE S
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,946.4	2,043.8	2,642.5	2,564.2	1,659.8	1,247.8	1,355.6	1,077.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			1,917.3	1,877.9	2,136.3	1,768.0	1,473.3	1,247.8	1,328.1	909.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			50.8	91.9	260.1	455.0	108.2	0.0	12.0	115.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-21.7	74.0	246.1	341.2	78.3	0.0	15.5	51.9
Process and Frac										
Pentanes Plus			251.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			611.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			357.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			855.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003179
Facility Lic # Not Licenced

Facility Name GULF GILBY NORTH
Facility Operator 0E9M

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			59,042.5	52,288.9	52,455.0	49,418.1	41,268.8	52,499.0	49,364.4	47,774.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			56,200.1	50,030.3	49,946.7	47,158.4	39,239.8	49,559.5	46,669.5	41,819.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	38.8	64.7	78.3	155.5
Fuel			2,843.3	2,251.6	2,502.2	2,253.7	1,845.9	2,320.7	3,211.1	4,449.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-0.9	7.0	6.1	6.0	144.3	554.1	-594.5	1,349.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	188.8	314.5	380.6	755.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003183
Facility Lic # 21701

Facility Name BAYTEX WIMBORNE
Facility Operator A0ER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			26,947.8	36,379.2	38,581.4	40,088.7	35,329.3	28,772.4	24,729.0	21,812.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	27,351.1	34,837.5	35,269.7	34,590.3	28,401.4	24,356.3	21,762.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			24,043.8	8,109.6	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			58.8	118.2	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,320.6	429.9	285.7	2,628.1	1,155.9	1,207.2	372.7	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,524.6	370.4	3,458.2	2,190.9	-416.9	-836.2	0.0	49.9
Process and Frac										
Pentanes Plus			1,356.6	574.8	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003200
Facility Lic # 5101

Facility Name CNRL RICH
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			53,029.4	59,561.9	53,373.6	56,611.9	58,405.2	58,637.6	57,994.4	53,337.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			7,105.3	7,113.3	6,004.2	5,231.9	3,622.9	4,050.0	3,154.1	2,585.8
Gas Plant			45,798.7	51,446.8	46,490.0	49,966.6	53,695.1	53,539.6	54,489.8	50,309.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			205.6	930.2	879.4	1,318.9	1,076.0	1,083.5	440.4	441.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-82.2	71.6	0.0	94.5	11.2	-35.5	-89.9	0.5
Process and Frac										
Pentanes Plus			9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003220
Facility Lic # 21002

Facility Name BONAVISTA SUPERBA
Facility Operator A0A7 NUVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			39,706.0	37,453.0	32,977.5	41,230.9	51,802.0	50,353.7	56,931.5	48,371.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			38,835.5	35,560.2	31,651.3	39,016.2	48,925.2	46,137.9	53,324.6	45,008.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			17.2	59.6	38.7	32.8	31.5	45.0	45.5	38.9
Fuel			1,437.8	1,359.5	1,255.7	1,639.3	2,819.3	2,996.7	3,170.9	3,229.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-584.5	473.7	31.8	542.6	26.0	1,174.1	390.5	94.3
Process and Frac										
Pentanes Plus			277.5	290.2	187.6	158.6	153.0	218.3	221.7	189.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003225
Facility Lic # Not Licenced

Facility Name CAN HUNTER ELMWORTH
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,227,450.1	1,864,329.4	1,795,146.9	1,766,909.5	1,870,363.8	2,291,064.8	2,376,127.5	2,494,157.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	2,607.9	0.0	938.8	0.0	0.0	0.0
Gas Plant			1,195,687.4	1,855,686.9	1,783,689.6	1,760,978.7	1,857,767.6	2,243,437.7	2,333,305.5	2,448,488.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0
Fuel			16,449.6	37,392.4	51,912.5	43,169.8	30,668.4	26,074.2	36,992.7	51,544.5
Flared			0.8	0.0	0.0	0.0	0.0	0.0	51.5	70.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6
Diff and Other			15,312.3	-28,749.9	-43,063.1	-37,239.0	-19,011.0	21,549.4	5,777.8	-5,956.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003233
Facility Lic # 22882

Facility Name HUSSAR 4-6-26-19W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			11,140.7	8,442.0	14,689.4	11,944.4	7,675.3	5,997.6	7,321.4	11,692.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			11,384.0	8,232.7	14,343.4	11,378.3	7,471.6	5,905.5	7,238.7	11,606.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.7	0.0	0.5	0.0	0.0
Fuel			20.8	114.6	71.5	401.3	85.9	92.1	82.7	102.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-264.1	94.7	274.5	164.1	117.8	-0.5	0.0	-17.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	3.3	0.0	2.4	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003249
Facility Lic # 9646

Facility Name PENN WEST WAINWRIGHT
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			89,428.3	69,273.5	58,580.3	54,114.0	48,994.3	41,850.3	41,860.0	39,542.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			84,960.9	67,685.0	56,271.4	52,512.3	45,758.4	42,199.2	39,501.4	36,369.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	48.6	80.5	89.0	101.8	93.1	80.0	75.7
Fuel			2,835.5	2,671.5	2,443.9	2,363.7	2,231.1	1,876.7	1,758.2	1,681.8
Flared			328.7	24.9	32.0	3.8	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	1.9	15.3
Diff and Other			1,303.2	-1,156.5	-247.5	-854.8	903.0	-2,318.7	518.5	1,399.6
Process and Frac										
Pentanes Plus			0.0	235.7	391.8	433.4	494.5	453.1	389.3	368.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003268
Facility Lic # Not Licenced

Facility Name IMPERIAL WEST PEMBINA
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			87,278.2	57,301.5	67,277.8	70,754.5	68,712.9	66,631.9	56,332.9	42,773.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			517.9	414.5	360.6	306.6	887.3	558.7	818.1	869.2
Gas Gathering			78,266.7	53,809.0	63,000.8	65,073.8	64,575.1	59,772.8	52,978.7	38,636.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			646.1	775.9	509.4	598.2	525.5	466.0	416.6	375.2
Fuel			1,022.2	767.4	885.2	1,328.3	2,290.2	2,050.0	2,226.3	1,843.0
Flared			933.7	409.2	458.0	575.5	396.4	561.4	161.5	704.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			5,891.6	1,125.5	2,063.8	2,872.1	38.4	3,223.0	-268.3	344.9
Process and Frac										
Pentanes Plus			3,231.1	3,771.1	2,475.0	2,907.1	2,554.0	2,264.8	2,024.9	1,824.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003319
Facility Lic # Not Licenced

Facility Name INTRNTL COLIN KIDNEY
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,718.4	1,668.2	919.4	197.0	50.5			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			182.3	222.5	102.0	0.0	0.0			
Gas Gathering			0.0	0.0	0.0	0.0	0.0			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			346.5	0.0	0.0	0.0	0.0			
AB Elec.Gen.			252.3	1,032.7	582.9	197.0	50.5			
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			180.0	164.2	64.1	0.0	0.0			
Fuel			104.1	103.2	35.0	0.0	0.0			
Flared			421.5	119.8	55.3	0.0	0.0			
Vented			39.7	0.6	0.0	0.0	0.0			
Diff and Other			192.0	25.2	80.1	0.0	0.0			
Process and Frac										
Pentanes Plus			11.7	17.0	6.8	0.0	0.0			
Propane			346.0	589.6	230.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			43.1	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003324
Facility Lic # 3889

Facility Name GULF WILDUNN CREEK
Facility Operator A5G3 COPRC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			25,599.6	22,123.4	21,641.1	17,303.4	25,874.0	25,000.4	17,541.5	14,708.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,403.5
Gas Plant			0.0	20,005.2	21,346.0	17,940.7	24,209.2	24,011.7	17,489.5	1,532.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			22,420.3	1,438.9	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			33.5	9.9	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,445.3	0.0	0.0	0.0	0.0	0.0	0.0	774.7
Flared			466.6	25.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,233.9	644.0	295.1	-637.3	1,664.8	988.7	52.0	-1,001.5
Process and Frac										
Pentanes Plus			678.1	48.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003340
Facility Lic # 20114

Facility Name ENCAL MARKERVILLE
Facility Operator OZOH HARVEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			139,179.5	120,397.5	159,277.1	180,841.3	183,743.2	174,246.9	153,971.4	137,175.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			134,988.5	115,028.9	151,412.6	171,595.3	174,210.6	165,661.4	145,757.1	130,899.4
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	38.7	0.0	0.0	0.0
Fuel			3,857.1	3,937.8	3,337.9	4,339.0	2,591.7	3,523.4	5,277.0	5,435.0
Flared			0.0	0.0	98.6	9.4	0.0	2.4	136.4	178.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			112.0	1,430.8	4,428.0	4,897.6	6,902.2	5,059.7	2,800.9	663.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	188.2	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003368
Facility Lic # Not Licenced

Facility Name RIO ALTO NORTH WASKAHIGAN
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			147,469.0	137,705.0	128,514.7	121,488.2	93,298.4	85,670.8	74,625.9	46,776.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			146,510.5	134,259.2	125,340.4	117,697.7	89,253.3	82,579.8	71,331.8	45,449.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	5.7	0.0	0.0	0.0	0.0
Fuel			958.5	3,142.5	3,174.3	3,805.2	4,045.1	3,091.0	3,346.2	1,326.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	303.3	0.0	-20.4	0.0	0.0	-52.1	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	28.1	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003395
Facility Lic # 22084

Facility Name SHAMAN FENN-BIG VALLEY
Facility Operator OGY4 SHAMAN ENERGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			90,387.7	44,935.3	40,573.7	40,014.4	58,431.7	60,855.1	65,398.2	67,554.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			86,618.6	42,780.5	38,655.1	38,764.6	56,104.3	59,869.9	64,808.6	65,147.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			2,777.2	2,281.9	2,474.4	2,545.6	2,472.9	1,948.0	2,121.9	2,246.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			991.2	-127.1	-555.8	-1,295.8	-145.5	-962.8	-1,532.3	161.0
Process and Frac										
Pentanes Plus			1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003439
Facility Lic # Not Licenced

Facility Name SHININGBANK NITON
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,632.8	3,390.0	9,334.3	10,608.6	8,324.2	7,136.4	6,377.4	5,835.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	8,240.5	10,593.1	8,324.2	7,137.8	6,362.1	5,835.1
Gas Plant			3,886.0	3,313.5	938.1	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			88.1	22.0	5.4	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	15.3	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-341.3	54.5	150.3	15.5	0.0	-1.4	0.0	0.0
Process and Frac										
Pentanes Plus			45.1	107.0	26.4	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003442
Facility Lic # Not Licenced

Facility Name CHEVRON KAYBOB
Facility Operator A1C9 TRILOGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			276,676.6	211,570.4	210,360.0	214,782.8	230,526.4	220,063.6	206,274.3	190,691.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			262,714.9	204,064.2	213,629.6	219,405.1	235,252.8	215,507.8	201,552.8	188,462.9
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			2,633.7	2,242.5	2,158.8	2,149.9	2,437.1	2,519.9	2,532.8	2,133.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			11,328.0	5,263.7	-5,428.4	-6,772.2	-7,163.5	2,035.9	2,188.7	95.6
Process and Frac										
Pentanes Plus			1,376.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003443
Facility Lic # Not Licenced

Facility Name ROZSA PHILP
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			22,006.9	33,856.0	107,329.7	86,263.7	47,446.4	29,858.9	22,773.7	19,251.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	7,330.4	66,015.7	45,184.1	29,664.1	18,411.1	14,657.1	10,917.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			21,402.1	23,846.3	31,544.1	32,081.7	11,056.4	6,477.0	5,393.4	4,713.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	55.0	47.1	37.4	60.7	69.7	37.4	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	65.0	101.1	83.7	52.0	38.5	23.1
Fuel			1,118.5	1,683.8	3,405.6	3,618.1	3,076.8	2,337.2	1,679.7	1,637.6
Flared			62.5	45.6	4.8	2.4	3.3	0.9	2.2	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-576.2	894.9	6,247.4	5,238.9	3,501.4	2,511.0	965.4	1,960.0
Process and Frac										
Pentanes Plus			0.0	0.0	316.4	491.4	406.5	252.5	186.6	112.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003453
Facility Lic # 5574

Facility Name DEVON LEO
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			82,795.9	71,293.1	63,889.3	53,831.0	45,834.9	42,331.0	38,331.6	34,577.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			79,968.7	67,949.9	59,797.6	49,880.3	42,714.6	38,655.5	36,065.2	32,723.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	2.3	13.6
Fuel			3,918.1	3,073.8	2,758.7	2,506.2	2,474.0	2,302.6	2,045.6	1,785.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,090.9	269.4	1,333.0	1,444.5	646.3	1,372.9	218.5	55.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	11.0	66.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003454
Facility Lic # Not Licenced

Facility Name CHEVRON PEMBINA NISKU
Facility Operator AOC0 KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			200,699.9	125,589.3	146,020.0	147,471.6	179,426.6	194,545.6	190,234.7	197,119.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			201,486.0	126,870.7	143,781.0	144,861.4	175,661.4	189,043.0	181,077.6	192,807.8
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.2	133.9	1,521.8	512.4	9.3	0.0	0.0
Fuel			3,390.1	3,292.7	3,569.5	3,534.9	4,934.3	5,362.5	6,671.1	6,615.6
Flared			276.8	159.3	214.0	130.6	127.3	208.3	209.5	291.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-4,453.0	-4,733.6	-1,678.4	-2,577.1	-1,808.8	-77.5	2,276.5	-2,595.7
Process and Frac										
Pentanes Plus			0.0	0.9	650.9	7,396.5	2,489.9	45.4	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003461
Facility Lic # Not Licenced

Facility Name RENAISSANCE CESSFORD
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			33,634.8	36,513.3	39,319.8	48,931.1	47,392.8	44,818.0	38,602.5	26,326.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	38,483.7	26,298.2
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			31,442.9	34,512.3	37,961.7	47,372.6	44,971.3	42,226.1	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			35.6	81.7	72.6	92.2	108.1	99.0	0.0	0.0
Fuel			2,248.5	2,426.7	2,604.8	2,305.5	2,088.8	1,743.6	117.7	0.0
Flared			0.9	2.9	5.7	6.4	3.4	0.0	0.4	0.0
Vented			0.0	0.0	0.0	0.0	0.7	3.4	1.7	0.0
Diff and Other			-93.1	-510.3	-1,325.0	-845.6	220.5	745.9	-1.0	27.9
Process and Frac										
Pentanes Plus			295.9	397.5	352.7	448.9	525.3	480.6	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003543
Facility Lic # Not Licenced

Facility Name IMPERIAL WEST PEMBINA
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			551,222.4	577,466.5	590,366.0	665,333.2	649,867.9	572,299.8	559,514.7	516,939.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			560,675.9	571,236.5	592,089.7	667,211.3	649,943.4	575,459.7	562,368.9	515,554.7
Injection Facility			1,464.4	7,822.9	531.3	2,052.8	1,183.9	189.7	123.1	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			564.2	0.0	0.0	68.2	218.8	132.6	101.0	3.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-11,482.1	-1,592.9	-2,255.0	-3,999.1	-1,478.2	-3,482.2	-3,078.3	1,381.6
Process and Frac										
Pentanes Plus			2,958.4	0.0	0.0	331.3	1,063.4	644.9	491.8	15.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003562
Facility Lic # Not Licenced

Facility Name CNRL BITTERN LAKE
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			2,659.9							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			2,548.9							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			0.0							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			111.0							
Process and Frac										
Pentanes Plus			15.3							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			30.2							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003585
Facility Lic # 21152

Facility Name BONAVISTA HUSSAR
Facility Operator OMD6 BONAVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			15,453.1	15,608.7	13,927.1	12,285.1	11,141.2	10,314.4	10,163.8	9,691.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			15,020.4	14,809.6	13,585.5	12,285.8	10,699.2	10,200.4	9,555.8	9,618.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	38.0	321.9	31.6	123.8	0.0
Flared			0.0	0.0	0.0	0.0	0.0	16.6	59.6	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			432.7	799.1	341.6	-38.7	120.1	65.8	424.6	73.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			51.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003587
Facility Lic # Not Licenced

Facility Name GULF BIGORAY
Facility Operator AOC0 KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			88,508.0	76,579.6	77,598.9	83,751.1	67,103.2	62,405.2	81,455.7	81,057.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	2,505.1	201.6	123.7	140.2	1.6	0.0	30,691.7
Gas Plant			83,289.8	69,525.2	71,534.7	77,770.4	62,146.1	59,641.6	76,645.6	48,169.6
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			61.6	242.5	310.3	284.4	48.2	56.0	207.4	139.6
Fuel			2,302.6	2,853.0	3,120.7	3,062.6	2,625.0	1,778.8	3,338.0	1,133.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Diff and Other			2,834.0	1,453.8	2,431.6	2,510.0	2,143.7	927.2	1,264.5	922.6
Process and Frac										
Pentanes Plus			1,290.2	1,178.5	1,508.2	1,382.1	233.9	273.1	1,008.2	678.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003625
Facility Lic # Not Licenced

Facility Name DEVON VICTOR-DECRENE
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			31,027.1	37,974.9	35,779.5	35,684.2	42,100.5	43,217.2	43,570.5	43,352.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			28,653.9	36,806.7	33,815.3	33,471.9	40,473.8	41,276.5	41,038.1	40,935.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			2,629.4	2,396.4	2,408.1	2,157.0	2,408.7	2,262.2	2,220.9	2,416.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-256.2	-1,228.2	-443.9	55.3	-782.0	-321.5	311.5	0.0
Process and Frac										
Pentanes Plus			24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003656
Facility Lic # 17799

Facility Name RENAISSANCE HARO 7-23
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			58,792.1	55,592.0	58,030.1	62,931.6	53,108.9	43,847.5	35,741.5	29,946.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			55,050.7	51,840.2	54,186.9	58,996.1	49,545.0	40,797.7	32,788.7	26,708.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			56.4	43.8	71.9	97.1	107.1	69.5	42.9	53.6
Fuel			3,735.4	3,418.8	3,840.4	3,930.5	3,512.4	2,967.2	2,899.9	3,172.3
Flared			1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			1.6	17.0	2.8	4.8	8.1	13.1	10.0	11.9
Diff and Other			-53.2	272.2	-71.9	-96.9	-63.7	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			309.5	211.8	349.2	470.9	520.1	338.0	208.6	259.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003670
Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM TURIN
Facility Operator A1LF TMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			12,438.6	11,142.6	10,781.4	11,283.0	12,322.5	10,637.3	9,503.9	9,160.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			11,948.2	10,916.3	10,068.1	11,014.6	11,681.5	10,398.0	9,261.9	9,172.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			75.2	67.4	83.6	50.1	20.3	20.6	31.3	35.4
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	60.4	147.0	85.3	51.8	2.2	22.9	0.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			415.2	98.5	482.7	133.0	568.9	216.5	187.8	-48.0
Process and Frac										
Pentanes Plus			438.9	327.4	405.6	243.7	98.7	100.1	152.0	171.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003686
Facility Lic # 22803

Facility Name GULF LOCKHART RIMBEY
Facility Operator AOC0 KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			148,055.0	146,110.7	175,519.8	181,797.4	186,060.5	148,889.9	138,509.6	122,086.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			79,497.5	62,002.7	69,560.9	69,264.5	58,786.1	51,411.5	51,707.8	30,521.8
Gas Plant			68,840.9	80,975.5	102,916.1	108,383.6	119,488.5	91,381.2	80,934.2	91,135.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	46.6	25.6	28.4	28.5	0.0	0.0	0.0
Fuel			2,636.5	2,327.4	2,495.6	2,260.6	2,104.1	2,219.9	2,011.8	2,092.5
Flared			1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,923.8	758.5	521.6	1,860.3	5,653.3	3,877.3	3,855.8	-1,662.4
Process and Frac										
Pentanes Plus			139.7	227.2	124.2	137.3	138.7	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003687
Facility Lic # Not Licenced

Facility Name GULF GILBY LOCKHART
Facility Operator AOC0 KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			34,574.3	28,588.2	27,062.6	27,737.4	26,854.8	20,146.2	24,758.5	24,062.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			32,750.8	26,940.3	25,107.4	25,217.5	24,979.1	18,276.8	22,613.6	22,022.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	27.3	15.9	22.3	13.8	13.3	18.6	29.7
Fuel			1,809.8	1,648.3	1,857.4	2,119.8	2,047.2	1,869.4	2,087.9	2,040.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			13.7	-27.7	81.9	377.8	-185.3	-13.3	38.4	-29.7
Process and Frac										
Pentanes Plus			137.4	132.5	77.3	108.7	67.0	65.0	89.8	145.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003755
Facility Lic # Not Licenced

Facility Name TALISMAN TURNER VALLEY
Facility Operator A58R CANERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			37,106.3	107,754.1	153,215.6	128,924.7	149,022.7	90,339.7	86,101.5	123,220.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	389.0	890.7	890.9	889.8	840.5
Gas Gathering			37,361.4	106,720.7	152,536.2	127,497.4	147,181.3	88,578.6	84,358.4	121,465.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			373.3	606.8	775.8	805.7	1,099.8	706.4	812.9	610.8
Fuel			115.2	407.9	919.2	1,062.6	866.4	718.6	673.5	975.2
Flared			41.9	24.6	46.8	327.1	73.8	51.2	8.1	2.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-785.5	-5.9	-1,062.4	-1,157.1	-1,089.3	-606.0	-641.2	-673.8
Process and Frac										
Pentanes Plus			1,315.1	2,949.8	3,770.9	3,916.1	5,346.5	3,433.5	3,951.1	2,969.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003756
Facility Lic # Not Licenced

Facility Name TALISMAN TURNER VALLEY
Facility Operator A58R CANERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			75,508.9	30,717.8						
Non-Alberta Facilities			0.0	0.0						
Dispositions										
Battery			0.0	0.0						
Gas Gathering			66,148.0	28,183.8						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			0.0	0.0						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
Shrinkage										
Acid Gas			0.0	0.0						
Other products			754.5	210.3						
Fuel			399.8	202.0						
Flared			2.4	0.3						
Vented			0.0	0.0						
Diff and Other			8,204.2	2,121.4						
Process and Frac										
Pentanes Plus			2,657.5	1,022.9						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			0.0	0.0						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003757
Facility Lic # Not Licenced

Facility Name TALISMAN TURNER VALLEY ADVANCE
Facility Operator A58R CANERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			59,157.2	26,693.9						
Non-Alberta Facilities			0.0	0.0						
Dispositions										
Battery			0.0	0.0						
Gas Gathering			66,750.8	30,197.6						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			0.0	0.0						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
Shrinkage										
Acid Gas			0.0	0.0						
Other products			710.5	216.3						
Fuel			413.1	178.5						
Flared			0.7	0.2						
Vented			0.0	0.0						
Diff and Other			-8,717.9	-3,898.7						
Process and Frac										
Pentanes Plus			2,584.6	1,051.9						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			0.0	0.0						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003762
Facility Lic # Not Licenced

Facility Name GULF GILBY
Facility Operator 0E9M

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			34,422.2	30,388.8	28,511.4	24,278.8	17,062.2	17,295.9	14,585.6	13,518.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			31,418.3	28,393.4	23,862.7	22,889.9	15,970.9	16,557.1	13,955.5	12,676.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	108.2	132.6	138.2	99.5	167.1	161.8	157.3
Fuel			1,279.1	1,318.1	1,102.7	997.4	679.7	656.4	620.7	584.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,724.8	569.1	3,413.4	253.3	312.1	-84.7	-152.4	100.2
Process and Frac										
Pentanes Plus			0.0	526.4	643.7	671.7	483.8	812.1	786.0	764.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003766
Facility Lic # Not Licenced

Facility Name * AMERADA GARRINGTON
Facility Operator 0001

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			0.0							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			0.0							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			0.0							
Process and Frac										
Pentanes Plus			155.2							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003800
Facility Lic # Not Licenced

Facility Name GLENCOE CHIGWELL
Facility Operator ONM3 GLENCOE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			7,301.2	8,480.8	9,913.7	4,738.5		4,032.5	30,454.9	39,666.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Gas Plant			6,228.9	8,268.8	9,725.6	4,708.8		0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0		3,588.5	29,570.6	36,949.0
Other			0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Other products			0.0	0.0	0.3	0.0		0.0	0.0	0.0
Fuel			354.0	466.9	484.5	186.5		303.7	2,401.3	3,014.5
Flared			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Diff and Other			718.3	-254.9	-296.7	-156.8		140.3	-1,517.0	-296.9
Process and Frac										
Pentanes Plus			0.0	0.0	1.3	0.0		0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0		0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0		0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003962
Facility Lic # Not Licenced

Facility Name UNOCAL SLAVE
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,054.3	298.8	0.0	483.2	2,759.7	1,686.8	1,277.1	1,065.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			166.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			1,024.2	298.8	0.0	483.2	2,759.7	1,686.8	1,277.1	1,065.8
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	55.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004005
Facility Lic # 22710

Facility Name HUSKY EVI 7-1
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			886.8	2,722.5	2,441.1	2,126.3	2,243.9	2,361.3	1,558.8	2,307.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	1,619.6	2,361.3	1,558.8	2,307.3
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			196.3	968.0	692.6	182.9	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			262.8	365.5	283.4	144.4	39.0	0.0	0.0	0.0
Fuel			197.4	752.6	754.3	526.1	208.5	0.0	0.0	0.0
Flared			251.7	636.1	712.3	1,254.3	352.9	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-21.4	0.3	-1.8	18.6	23.9	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			20.3	0.0	28.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,237.2	1,484.9	1,130.0	587.8	159.3	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004011
Facility Lic # Not Licenced

Facility Name OPAL GILBY
Facility Operator OTH2 PVELTD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			25,301.2	32,068.8	30,604.1	28,264.6	31,430.6	32,165.3	37,176.5	28,495.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			25,679.5	34,409.4	29,249.1	26,343.9	28,575.2	29,326.3	33,656.0	25,837.4
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	3.0	0.0	0.0	0.0	7.2	0.7	35.5
Fuel			502.2	734.3	973.8	958.9	1,007.2	1,039.5	1,210.7	1,072.0
Flared			0.0	0.0	14.7	0.0	0.5	0.8	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-880.5	-3,077.9	366.5	961.8	1,847.7	1,791.5	2,309.1	1,550.7
Process and Frac										
Pentanes Plus			0.0	14.5	0.0	0.0	0.0	35.1	3.5	172.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004025
Facility Lic # Not Licenced

Facility Name ADDISON GARRINGTON
Facility Operator OTM9 NAL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			8,552.0	9,429.8	8,435.5	8,099.0	7,737.6	7,917.2	7,907.3	6,605.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			7,738.8	7,819.4	7,026.6	6,186.4	6,225.8	7,481.1	6,989.2	5,578.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			231.3	226.2	193.0	208.2	185.9	238.3	184.6	162.5
Fuel			927.9	1,004.3	180.0	731.6	925.2	427.8	375.9	790.9
Flared			0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-346.0	379.9	1,030.9	972.8	400.7	-230.0	357.6	73.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			912.7	959.9	828.3	895.8	803.6	1,041.8	807.5	714.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004034
Facility Lic # Not Licenced

Facility Name UNION PAC FERRYBANK
Facility Operator A5EL PBN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			2,833.5	3,302.4	4,096.1	4,672.3	4,569.0	3,982.9	4,160.3	3,557.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			35.5	42.5	23.5	4.1	3,461.4	3,533.5	3,677.7	3,190.0
Gas Gathering			499.6	2,424.3	3,883.4	4,271.4	360.0	0.0	0.0	0.0
Gas Plant			1,741.7	545.6	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	1.2	2.2	1.0	0.6
Fuel			404.2	206.0	184.9	206.2	738.0	148.3	26.3	42.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			152.5	84.0	4.3	190.6	8.4	298.9	455.3	324.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	5.9	10.7	4.8	2.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004035
Facility Lic # Not Licenced

Facility Name PENN WEST BRAZEAU
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			5,680.7	5,569.1	4,373.1	4,280.0	3,865.4	3,876.8	3,164.7	3,399.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			5,680.8	5,568.9	4,372.9	4,278.8	3,866.0	3,876.8	3,164.7	3,399.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-0.1	0.2	0.2	1.2	-0.6	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004040
Facility Lic # Not Licenced

Facility Name SPIRE OYEN
Facility Operator ORC3 DEML

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			53,024.6	31,882.5	28,325.1	21,850.4	19,206.5	13,581.1	9,820.2	8,892.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	5,132.9	8,782.1	7,940.3
Gas Plant			45,772.7	31,882.5	28,005.7	21,226.5	18,890.0	7,518.4	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			6,760.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	4.1	0.0
Fuel			333.9	0.0	432.3	623.9	316.5	498.4	489.2	345.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			157.9	0.0	-112.9	0.0	0.0	431.4	544.8	606.6
Process and Frac										
Pentanes Plus			36.4	0.0	0.0	0.0	0.0	0.0	19.9	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004066
Facility Lic # Not Licenced

Facility Name IONIC VEGA
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			20,333.9	20,813.1	20,686.1	18,252.0	13,502.7	11,477.1	9,734.8	8,890.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			18,908.8	19,395.8	18,834.4	15,123.6	12,361.0	10,174.6	8,689.5	7,640.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			41.0	76.2	45.8	47.8	27.6	19.2	15.4	15.6
Fuel			586.1	1,188.6	1,042.5	1,065.4	875.6	860.1	373.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			798.0	152.5	763.4	2,015.2	238.5	423.2	656.9	1,234.0
Process and Frac										
Pentanes Plus			82.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			109.6	340.4	208.1	213.7	123.9	87.5	69.5	70.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004100
Facility Lic # Not Licenced

Facility Name TARRAGON MINNEHIK-BUCK LK
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			11,663.9	10,017.7	10,058.1	9,458.6	12,367.2	10,070.8	9,746.8	8,808.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			99.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			10,309.5	8,594.1	9,132.9	8,412.0	11,842.0	10,445.7	10,135.8	8,814.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			445.4	1,449.4	891.9	809.2	899.7	824.5	623.7	671.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			799.8	-25.8	33.3	237.4	-374.5	-1,199.4	-1,012.7	-677.9
Process and Frac										
Pentanes Plus			158.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004111
Facility Lic # Not Licenced

Facility Name NCE PETROFUND GARRINGTON
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			29,757.9	30,966.3	30,239.2	25,215.1	29,304.5	29,123.5	23,339.4	21,556.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			64.7	57.1	42.4	0.0	0.0	0.0	0.0	0.0
Gas Gathering			7,301.1	28,492.0	26,449.3	22,270.4	26,851.2	25,427.5	21,007.3	18,679.9
Gas Plant			21,119.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			210.3	333.5	346.9	266.7	224.0	271.5	203.8	132.6
Fuel			1,162.6	928.6	1,403.4	1,395.2	1,180.6	1,453.8	1,352.2	1,576.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-100.5	1,155.1	1,997.2	1,282.8	1,048.7	1,970.7	776.1	1,167.6
Process and Frac										
Pentanes Plus			1,627.4	1,620.2	1,685.4	1,295.8	1,088.6	1,320.2	989.9	643.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004112
Facility Lic # Not Licenced

Facility Name IMPERIAL PEMBINA
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			29,021.9							
Non-Alberta Facilities			0.0							
Dispositions										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			27,139.9							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
Shrinkage										
Acid Gas			0.0							
Other products			815.0							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			1,067.0							
Process and Frac										
Pentanes Plus			2,703.5							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004119
Facility Lic # Not Licenced

Facility Name PANCDN DIMSDALE
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			27,778.7	19,862.9	16,322.5	12,397.2	16,244.0	20,333.0	30,710.1	4,155.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			24,707.7	17,178.7	14,951.9	10,445.2	14,719.9	18,606.7	28,359.8	3,419.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	4.6	1.4
Fuel			1,237.9	1,175.5	1,064.0	1,051.3	1,069.1	1,268.8	1,330.7	644.2
Flared			19.6	45.3	15.5	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,813.5	1,463.4	291.1	900.7	455.0	457.5	1,015.0	90.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	22.2	7.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004130
Facility Lic # Not Licenced

Facility Name ATCO RIVIERE GGS
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			10,174.9	8,867.4	8,972.3	9,505.7	7,754.3	6,249.8	4,406.7	4,173.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			10,174.9	2,232.1	0.0	0.0	0.0	0.0	2,824.8	4,173.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	6,549.6	8,931.6	9,915.1	7,351.7	6,118.0	1,538.6	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	21.6	26.0	23.3	19.7	15.8	2.8	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	385.5	0.0	0.0	0.0
Diff and Other			0.0	64.1	14.7	-432.7	-2.6	116.0	40.5	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	98.3	118.7	105.7	90.2	67.7	13.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004135
Facility Lic # Not Licenced

Facility Name PANCDN WINTERING HILLS
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			102,995.4	142,990.2	155,996.1	167,655.2	168,045.4	119,765.0	105,561.7	95,342.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			92,630.7	137,076.5	121,029.6	55,918.8	72,908.9	27,221.1	22,586.3	23,159.6
Gas Plant			4,774.9	0.0	30,621.2	101,684.0	88,198.6	87,257.0	78,452.0	67,860.9
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
Fuel			2,661.2	4,351.7	5,800.4	6,496.3	6,155.8	5,286.4	4,523.4	4,319.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,928.6	1,562.0	-1,455.1	3,556.1	782.1	0.5	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004155
Facility Lic # Not Licenced

Facility Name POCO DIMSDALE
Facility Operator A1EC PROFND

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			4,505.6	4,443.5	3,619.7	4,465.6	3,456.7	3,852.8	8,700.5	37,248.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			3,713.1	3,285.7	3,001.1	3,288.5	2,616.5	3,122.2	7,776.1	35,317.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6
Fuel			1,130.7	898.4	722.6	891.6	756.6	674.5	585.5	1,170.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-338.2	259.4	-104.0	285.5	83.6	56.1	338.9	755.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004165
Facility Lic # Not Licenced

Facility Name TALISMAN WILD RIVER
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			72,477.6	1,346.7				1,419.0		
Non-Alberta Facilities			0.0	0.0				0.0		
Dispositions										
Battery			0.0	0.0				0.0		
Gas Gathering			0.0	0.0				0.0		
Gas Plant			0.0	0.0				0.0		
Injection Facility			0.0	0.0				0.0		
Meter Station			70,964.0	1,314.2				1,410.0		
Other			0.0	0.0				0.0		
AB Commercial			0.0	0.0				0.0		
AB Industrial			0.0	0.0				0.0		
AB Residential			322.5	0.0				0.0		
AB Elec.Gen.			0.0	0.0				0.0		
Shrinkage										
Acid Gas			0.0	0.0				0.0		
Other products			0.0	0.0				15.2		
Fuel			1,463.4	74.4				0.0		
Flared			1.8	4.3				0.0		
Vented			0.0	0.0				0.0		
Diff and Other			-274.1	-46.2				-6.2		
Process and Frac										
Pentanes Plus			0.0	0.0				73.9		
Propane			0.0	0.0				0.0		
Butanes			0.0	0.0				0.0		
Ethane			0.0	0.0				0.0		
NGL			0.0	0.0				0.0		
Sulphur			0.0	0.0				0.0		
Sulp Cls Inv			0.0	0.0				0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004183
Facility Lic # Not Licenced

Facility Name BERKLEY WILD RIVER
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			273,771.7	430,516.2	761,926.7	1,147,886.9	810,523.5	369,995.7	340,183.8	261,407.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			273,917.1	430,515.5	761,942.8	1,147,884.8	803,384.7	369,554.7	340,187.6	261,558.9
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	92.0	10.5	8.3	5.2
Fuel			0.0	0.0	0.0	0.0	7,138.8	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	45.4	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-145.4	0.7	-16.1	2.1	-92.0	385.1	-12.1	-157.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	446.6	51.5	40.5	24.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004196
Facility Lic # Not Licenced

Facility Name HUSKY ALDERSON 1-16
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,270.4	27,804.3	31,875.1	29,821.4	28,861.5	27,355.2	17,171.0	17,519.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			17,749.7	25,153.4	29,402.2	28,031.0	26,790.4	24,561.1	15,917.2	16,123.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			29.4	39.7	39.8	45.7	32.1	15.9	13.2	22.9
Fuel			1,189.9	1,345.0	1,526.9	1,390.6	1,368.1	1,329.5	914.0	926.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5
Diff and Other			2,301.4	1,266.2	906.2	354.1	670.9	1,448.7	326.6	432.8
Process and Frac										
Pentanes Plus			153.8	193.0	193.6	222.1	155.9	78.0	64.0	111.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004200
Facility Lic # Not Licenced

Facility Name IMPERIAL WILSON CREEK
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			41,461.0	35,014.8	30,876.2	29,236.4	37,717.3	39,786.3	22,710.8	19,343.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			41,411.8	34,974.6	30,825.4	29,182.9	37,692.7	39,754.0	22,617.3	19,343.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			35.7	41.1	51.8	54.5	25.1	33.0	13.2	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			13.5	-0.9	-1.0	-1.0	-0.5	-0.7	80.3	0.0
Process and Frac										
Pentanes Plus			33.5	199.4	251.7	264.9	122.0	160.8	52.9	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			168.7	0.0	0.0	0.0	0.0	0.0	10.7	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004230
Facility Lic # Not Licenced

Facility Name RED LEAF COOKING LAKE
Facility Operator OYOP ANDERSON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			12,768.5	15,873.4	15,738.3	12,754.2	14,716.4	13,275.9	11,611.5	8,546.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			12,032.8	15,132.9	15,342.4	13,110.9	14,617.8	13,370.1	11,882.6	8,517.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			718.7	796.7	412.9	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			17.0	-56.2	-17.0	-356.7	98.6	-94.2	-271.1	28.5
Process and Frac										
Pentanes Plus			17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004258
Facility Lic # Not Licenced

Facility Name CALAHOO HARO # 4
Facility Operator OTH2 PVELTD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			31,558.9	34,068.9	32,633.7	28,366.0	26,132.8	23,563.0	21,435.1	16,566.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			29,519.7	31,560.3	30,378.2	25,341.9	24,035.3	19,552.9	17,344.0	14,847.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			9.8	56.5	65.4	54.1	38.6	42.4	16.7	36.0
Fuel			1,665.2	1,678.1	1,645.8	1,472.9	1,536.9	1,391.7	1,271.1	1,125.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			364.2	774.0	544.3	1,497.1	522.0	2,576.0	2,803.3	557.1
Process and Frac										
Pentanes Plus			274.4	274.6	317.8	262.7	187.8	206.0	80.8	175.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004271
Facility Lic # Not Licenced

Facility Name RIO ALTO WASKAHIGAN
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			89,153.4	68,917.8	75,707.4	56,101.2	79,242.3	86,105.7	81,189.6	77,648.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			89,153.4	68,917.8	73,014.9	53,342.8	75,148.7	81,739.5	76,502.8	74,145.5
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	89.9	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	2,692.5	2,729.5	4,102.8	4,366.2	4,686.8	3,554.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	-61.0	-9.2	0.0	0.0	-51.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	437.3	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004287
Facility Lic # Not Licenced

Facility Name AVALANCHE CRAIGMYLE
Facility Operator OWY9 CENTRICA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			6,476.3	6,632.6	13,433.4	32,584.2	31,005.5	21,202.1	15,324.2	6,884.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			6,406.8	6,632.6	4,233.7	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	8,121.2	31,009.0	28,473.2	19,456.5	14,075.9	6,174.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	91.6	64.9	22.6	19.0	7.3
Fuel			69.5	25.4	412.6	1,944.2	2,886.2	1,586.5	947.6	404.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.3	2.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	-25.4	665.9	-460.6	-418.8	136.5	281.4	296.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	415.2	289.8	101.1	87.5	32.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004301
Facility Lic # 20394

Facility Name THUNDER MATZIWIN
Facility Operator A2PH SWORD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			60,307.4	62,215.5	66,825.2	59,174.6	53,736.4	53,019.0	43,751.6	44,426.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			56,191.3	62,172.2	67,348.7	58,300.5	50,848.2	47,464.1	40,269.0	42,173.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			39.3	202.6	220.9	260.0	228.8	208.6	191.3	231.7
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			4,076.8	-159.3	-744.4	614.1	2,659.4	5,326.3	3,291.3	2,020.8
Process and Frac										
Pentanes Plus			823.2	984.8	1,073.8	1,263.6	1,111.6	1,014.1	929.7	1,126.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004318
Facility Lic # 12458

Facility Name ENRON EDSON
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			121,459.7	96,664.8	100,517.7	96,137.9	86,569.7	112,263.0	138,715.8	161,187.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			123,587.6	99,628.4	98,833.7	91,947.3	80,270.9	106,442.6	133,889.7	158,731.2
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			29.3	133.8	77.9	93.9	47.9	14.7	0.0	0.0
Fuel			0.0	0.0	0.0	1,147.0	1,410.6	1,586.4	2,038.2	1,902.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,157.2	-3,097.4	1,606.1	2,949.7	4,840.3	4,219.3	2,787.9	553.6
Process and Frac										
Pentanes Plus			256.6	649.7	378.2	456.3	232.1	71.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004330
Facility Lic # 22269

Facility Name BRIGDON LEAHURST
Facility Operator A1H9 EMBER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			31,724.6	29,994.3	18,279.1	21,446.5	19,346.8	18,811.7	25,447.1	23,647.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			31,289.5	30,652.9	17,675.2	20,384.2	18,105.9	16,808.9	24,651.5	22,770.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			44.8	70.8	33.9	44.0	27.8	41.8	4.8	0.0
Fuel			914.4	886.4	784.3	852.3	834.7	862.0	889.5	877.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	10.5	8.7
Diff and Other			-524.1	-1,615.8	-214.3	166.0	378.4	1,099.0	-109.2	-10.0
Process and Frac										
Pentanes Plus			520.3	344.0	164.9	214.3	135.2	203.2	23.5	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004341
Facility Lic # 20024

Facility Name CRESTAR LA GLACE
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			24,082.7	16,767.6	11,895.8	10,448.0	10,558.4	10,574.8	8,804.8	7,247.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			22,779.7	15,901.1	11,673.9	9,924.7	10,175.5	10,483.3	8,148.4	6,553.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			12.6	26.5	10.6	9.8	9.9	17.0	1.7	0.9
Fuel			1,233.8	1,085.8	1,050.2	1,022.6	1,038.2	441.7	596.3	714.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			56.6	-245.8	-838.9	-509.1	-665.2	-367.2	58.4	-21.3
Process and Frac										
Pentanes Plus			184.7	128.6	51.9	48.0	48.3	83.6	8.4	4.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004364
Facility Lic # Not Licenced

Facility Name TALISMAN PEMBINA
Facility Operator A05T MEC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			6,932.4	11,048.9	15,845.9	14,996.7	13,505.2	10,857.5	9,439.3	12,935.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			3,046.7	10,739.3	15,845.9	14,996.7	13,479.9	10,857.5	9,184.4	12,591.1
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			2,792.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			182.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			386.1	309.5	0.0	0.0	25.3	0.0	254.9	344.2
Process and Frac										
Pentanes Plus			329.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			71.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			150.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004376
Facility Lic # Not Licenced

Facility Name OLYMPIA BOTTREL
Facility Operator A10L IPEL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			180,939.1	147,721.7	109,859.5	84,490.7	73,868.2	73,880.8	66,421.3	59,145.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			180,939.1	147,721.4	109,858.3	85,143.2	75,008.6	73,072.3	62,482.0	55,004.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.3	1.2	-652.5	-1,140.4	808.3	3,939.3	4,141.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004380
Facility Lic # Not Licenced

Facility Name PENN WEST RAINBOW
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			49,085.6	47,641.6	39,161.3	30,430.1	25,197.5	20,814.5	18,290.0	17,649.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			23,380.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,223.5
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			20,694.4	38,774.6	34,466.5	26,845.1	22,103.0	17,721.2	15,658.4	13,885.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			122.9	212.0	203.8	116.6	140.2	114.3	48.8	60.0
Fuel			2,728.4	3,370.0	4,279.0	3,130.7	2,956.1	2,900.4	2,326.5	2,226.6
Flared			8.4	1,103.1	7.4	10.7	15.2	2.0	1.2	10.0
Vented			785.0	0.0	0.0	0.0	0.1	0.0	0.0	34.8
Diff and Other			1,365.6	4,181.9	204.6	327.0	-17.1	76.6	255.1	209.4
Process and Frac										
Pentanes Plus			1,074.1	1,030.7	990.5	566.3	681.7	555.1	237.1	291.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004391
Facility Lic # Not Licenced

Facility Name SHININGBANK BARRHEAD
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			22,310.5	31,468.8	23,209.4	17,673.8	13,851.9	12,609.3	12,204.3	15,985.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			19,874.8	30,604.2	22,087.5	16,181.7	12,702.9	11,158.7	11,036.8	15,135.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	19.2	38.3	40.3	27.9	0.0	0.3
Fuel			1,287.9	1,363.8	1,617.5	1,325.1	1,001.3	821.8	645.7	729.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,147.7	-499.2	-514.8	128.7	107.4	600.9	521.8	119.8
Process and Frac										
Pentanes Plus			0.0	0.0	93.2	185.9	196.0	135.1	0.0	1.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004392
Facility Lic # Not Licenced

Facility Name KAISER BOUNDARY LAKE
Facility Operator A1RN KXL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			437.0	374.5	329.2	317.2	293.2	286.2		79.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Plant			251.4	0.0	0.0	0.0	0.0	0.0		0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other			75.0	271.6	257.5	251.9	228.4	223.5		60.8
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other products			20.5	61.9	44.3	41.5	44.0	41.6		12.3
Fuel			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Diff and Other			90.1	41.0	27.4	23.8	20.8	21.1		6.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		0.0
NGL			84.6	258.0	184.3	173.0	179.6	168.9		49.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004409
Facility Lic # Not Licenced

Facility Name PENN WEST VIKING-KINSELLA
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			9,565.9	8,030.7	7,877.6	7,969.2	6,218.1	6,701.6	6,134.1	6,428.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	1,520.3	6,428.6
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			9,107.2	7,766.8	7,433.8	7,114.4	5,435.3	5,839.6	4,022.6	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			24.0	14.7	17.7	13.7	12.3	11.3	13.4	18.7
Fuel			617.1	416.8	486.4	782.8	504.6	517.3	381.6	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-182.4	-167.6	-60.3	58.3	265.9	333.4	196.2	-18.7
Process and Frac										
Pentanes Plus			90.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			23.2	65.1	80.2	61.7	56.0	51.5	62.2	83.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004411
Facility Lic # Not Licenced

Facility Name APACHE WILLES DEN GREEN
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			147,210.1	157,795.8	203,548.1	192,410.3	197,007.9	188,421.4	178,621.9	188,400.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	1,400.7	0.0
Gas Plant			141,119.2	150,540.1	204,028.3	188,363.1	193,370.0	182,495.8	169,079.2	183,175.9
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,179.5	2,998.7	3,504.0	2,855.4	2,527.3	2,090.8	2,648.2	2,118.3
Fuel			2,252.9	3,137.3	2,589.3	2,875.2	2,853.1	2,606.3	2,412.8	4,063.6
Flared			17.6	56.0	122.2	35.9	77.1	44.5	0.0	1.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,700.9	1,063.7	-6,695.7	-1,719.3	-1,819.6	1,184.0	3,081.0	-958.4
Process and Frac										
Pentanes Plus			11,536.9	14,574.1	17,030.3	13,878.5	12,283.3	10,162.1	12,870.2	10,295.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004427
Facility Lic # 13819

Facility Name HUSKY ROCHESTER 11-9
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			22,913.7	16,605.9	13,341.4	10,685.4	12,735.9	10,796.0	9,750.0	9,377.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			8,577.5	16,602.9	13,340.3	10,682.3	12,735.5	10,796.0	9,750.0	9,377.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			13,284.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			714.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	3.0	1.1	3.1	0.4	0.0	0.0	0.0
Diff and Other			323.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			69.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004453
Facility Lic # Not Licenced

Facility Name PENN WEST RAINBOW
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			61,231.9	45,271.2	33,061.8	28,786.4	25,598.9	30,060.8	23,307.0	26,481.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,720.1
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			55,230.0	41,191.6	30,401.8	27,232.8	24,424.0	27,625.3	20,940.5	22,093.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2
Fuel			3,323.8	2,852.5	1,974.4	1,824.7	1,945.1	2,337.0	2,130.8	1,979.3
Flared			46.7	30.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,631.4	1,197.1	685.6	-271.1	-770.2	98.5	235.7	681.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004457
Facility Lic # Not Licenced

Facility Name PENN WEST MINNEHIK-BUCK LAKE
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			21,324.5	27,914.7	31,507.0	29,478.7	27,818.7	37,898.3	34,023.9	31,080.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			21,324.5	27,914.7	31,510.4	29,495.7	27,754.8	33,698.6	30,764.6	28,554.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.2
Fuel			0.0	0.0	0.0	0.0	128.8	1,652.4	1,751.3	1,203.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	-3.4	-17.0	-64.9	2,547.3	1,508.0	1,254.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004483
Facility Lic # Not Licenced

Facility Name SHININGBANK GLEN NEVIS
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			1,823.1	4,112.9	4,457.7	3,100.8	2,532.0	4,137.7	5,199.9	4,506.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			1,486.9	3,825.5	3,811.4	2,365.5	1,850.0	3,376.2	4,364.8	3,760.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			6.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			18.3	14.5	440.7	431.0	513.5	469.1	451.2	599.3
Flared			0.0	0.0	0.0	2.0	0.8	0.0	0.0	10.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			311.1	270.9	205.6	302.3	167.7	292.4	383.9	136.5
Process and Frac										
Pentanes Plus			33.3	9.9	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004503
Facility Lic # Not Licenced

Facility Name AMOCO LITTLE RED DEER
Facility Operator 0060 BP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			72,371.7	73,669.2	81,264.4	71,338.1	68,098.6	72,279.7	62,378.2	55,415.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			71,099.7	73,270.6	81,048.6	70,165.0	68,846.3	71,705.6	61,634.5	54,887.4
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			510.6	967.9	1,197.2	742.9	497.2	656.1	376.2	111.9
Fuel			95.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			665.9	-569.3	-981.4	430.2	-1,244.9	-82.0	367.5	416.4
Process and Frac										
Pentanes Plus			3,569.7	4,705.0	5,818.6	3,611.0	2,416.0	3,189.0	1,828.6	545.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004541
Facility Lic # Not Licenced

Facility Name RIO ALTO TONY CREEK
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			33,697.5	30,986.7	28,739.5	31,995.2	38,202.2	29,387.7	18,823.0	16,559.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			33,329.5	29,774.7	27,650.1	31,279.9	35,671.2	26,872.4	17,476.3	15,915.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0
Fuel			368.0	1,212.0	1,086.7	663.0	2,530.9	2,528.4	1,346.7	621.5
Flared			0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	2.7	40.4	0.1	-13.1	0.0	22.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	53.9	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004551
Facility Lic # 16079

Facility Name PENN WEST PROGRESS
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			26,320.0	24,466.3	28,720.2	22,523.7	24,059.7	17,746.5	17,248.2	13,507.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			81.1	141.9	153.6	134.3	136.6	72.0	0.0	0.0
Gas Gathering			24,922.9	22,987.4	26,160.4	20,897.1	25,402.7	17,607.4	17,323.4	13,982.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			78.1	393.1	317.3	36.7	0.1	0.0	0.0	0.0
Fuel			656.0	1,498.7	684.2	259.5	0.0	6.2	0.0	61.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			642.2	-554.8	1,404.7	1,196.1	-1,479.7	60.9	-75.2	-536.4
Process and Frac										
Pentanes Plus			1,952.6	1,910.2	1,541.7	178.6	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004558
Facility Lic # 9691

Facility Name AMBER NELSON (HOBEMA)
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			58,280.6	94,327.3	142,206.4	127,108.8	130,118.6	116,103.0	107,578.6	104,371.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	4,729.3	0.0	7,713.4	1,279.3	0.0	0.0	0.0
Gas Plant			58,610.4	89,597.9	142,206.4	119,395.4	128,839.3	116,026.8	107,578.6	104,371.4
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			93.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-422.8	0.1	0.0	0.0	0.0	76.2	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			403.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004560
Facility Lic # 3047

Facility Name ENRON GLEICHEN
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			185,688.1	176,252.1	218,868.9	187,780.8	142,337.0	108,928.4	90,490.7	73,630.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			185,089.0	171,704.6	214,044.2	176,360.2	135,070.0	108,131.0	90,355.2	71,450.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			17.2	137.5	33.1	53.0	41.7	44.1	42.8	25.6
Fuel			560.3	589.6	107.6	6,645.3	4,175.8	572.4	376.1	389.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			21.6	3,820.4	4,684.0	4,722.3	3,049.5	180.9	-283.4	1,764.9
Process and Frac										
Pentanes Plus			423.6	669.5	160.9	257.3	202.3	214.4	207.7	124.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004564
Facility Lic # 13892

Facility Name SIMONETTE 11-20-62-26W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			61,638.5	41,999.3	40,397.9	30,806.6	32,273.5	40,829.0	27,160.8	43,652.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			42,510.8	31,066.8	24,867.7	7,315.5	0.0	0.0	0.0	0.0
Gas Plant			16,926.0	11,523.5	15,293.7	21,956.2	30,324.9	40,231.1	25,026.1	41,463.1
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	1.3	35.6	3.7	0.0	6.1	4.6
Fuel			0.0	0.0	311.6	908.6	1,230.9	1,157.0	868.9	1,383.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,201.7	-591.0	-76.4	590.7	714.0	-559.1	1,259.7	801.2
Process and Frac										
Pentanes Plus			0.0	0.0	6.5	173.3	17.8	0.0	29.9	22.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004566
Facility Lic # Not Licenced

Facility Name ELK POINT CORBETT CREEK
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,882.2	3,480.3	2,105.0	3,361.3	3,789.0	4,073.8	2,132.8	1,081.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			3,317.7	3,203.4	2,077.6	2,942.0	3,484.6	3,413.8	1,354.5	757.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	19.2	8.3	0.0
Fuel			398.3	235.3	0.0	448.7	505.5	546.6	684.1	307.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			166.2	41.6	27.4	-29.4	-201.1	94.2	85.9	16.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	93.2	40.1	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004567
Facility Lic # Not Licenced

Facility Name VERMILION WEST PEMBINA
Facility Operator ORW3 VERMILION

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			77,311.4	73,963.0	11,265.8					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			70,645.2	67,752.1	9,610.2					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			0.0	0.0	0.0					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			3,451.4	1,966.8	293.0					
Fuel			0.0	0.0	0.0					
Flared			0.0	0.0	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			3,214.8	4,244.1	1,362.6					
Process and Frac										
Pentanes Plus			10,092.6	9,559.4	1,424.2					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			0.0	0.0	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004572
Facility Lic # Not Licenced

Facility Name BONAVIDA KIPP
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			45,714.7	48,630.6	44,609.6	38,856.2	35,065.8	35,973.8	30,333.3	27,598.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,715.0
Injection Facility			0.0	41.4	631.4	507.6	103.5	0.0	0.0	0.0
Meter Station			44,200.0	45,716.7	41,196.2	35,364.4	32,336.3	33,102.4	28,055.2	4,041.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	13.3	20.1	27.4	27.2	20.9	14.6	3.2
Fuel			2,781.6	2,981.8	2,758.5	2,498.3	2,099.8	2,472.0	2,408.8	1,472.3
Flared			20.5	8.7	19.8	16.5	5.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	25.0	16.9	5.9
Diff and Other			-1,287.4	-131.3	-16.4	442.0	494.0	353.5	-162.2	360.8
Process and Frac										
Pentanes Plus			0.0	65.0	98.4	132.7	131.5	102.2	71.2	15.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004579
Facility Lic # Not Licenced

Facility Name DUKE FOURTH (SOUR II)
Facility Operator A1KN SEMC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			217,510.6	237,214.0	276,727.5	267,540.3	196,654.8	240,121.9	251,545.6	178,717.4
Non-Alberta Facilities			0.0	29.1	0.0	0.0	0.0	0.0	0.0	114,982.5
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			154,085.3	232,896.3	269,338.4	261,611.8	193,419.2	236,290.3	246,889.5	288,310.3
Gas Plant			61,247.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	517.8	302.4
Fuel			3,079.8	2,968.1	3,787.5	3,857.4	3,132.3	3,581.5	3,585.3	4,943.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-901.7	1,378.7	3,601.6	2,071.1	103.3	250.1	553.0	144.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	2,516.5	1,469.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004582
Facility Lic # Not Licenced

Facility Name CONOCO EASTGATE
Facility Operator OJL8 ACL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			24,880.6	23,046.6	20,639.3	21,207.5	20,139.3	15,984.0	12,883.7	10,675.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			22,381.5	20,552.5	18,754.5	19,319.3	17,871.1	13,971.3	10,629.3	8,337.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.8	11.6	29.5	58.6	51.8	42.9	35.9	32.9
Fuel			2,132.7	1,927.4	1,538.6	1,989.1	1,998.7	1,837.7	1,602.5	1,312.5
Flared			0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			365.6	555.1	316.7	-159.5	214.2	132.1	616.0	992.9
Process and Frac										
Pentanes Plus			19.2	56.5	142.8	284.8	251.2	209.1	175.1	160.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004586
Facility Lic # 3357

Facility Name PANCDN CROWFOOT
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			91,432.9	103,816.3	152,094.4	143,688.2	135,311.2	124,225.3	99,831.0	82,617.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			337.3	0.0	0.0	0.0	0.0	0.0	306.0	724.0
Gas Plant			0.0	18,043.8	142,549.4	125,130.4	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			90,355.5	82,838.6	0.0	12,906.3	128,593.8	118,026.4	94,819.4	80,212.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	3.7	4.9	0.3
Fuel			3,548.9	3,796.2	5,926.4	5,176.3	4,750.5	4,201.3	3,464.5	3,140.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,808.8	-862.3	3,618.6	475.2	1,966.9	1,993.9	1,236.2	-1,460.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	18.3	23.7	1.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004589
Facility Lic # Not Licenced

Facility Name TEXACO CANADA MCLEOD
Facility Operator 0C6G PPM ENERGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			595,069.7	748,182.6	509,864.3	770,517.4	605,752.3	811,304.9	453,916.1	787,952.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			595,069.7	748,182.6	509,864.3	770,517.4	605,752.3	811,304.9	453,916.1	787,952.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,697.7	1,476.0	969.3	2,484.6	476.2	237.5	267.9	519.9
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-3,697.7	-1,476.0	-969.3	-2,484.6	-476.2	-237.5	-267.9	-519.9
Process and Frac										
Pentanes Plus			2,111.5	1,764.6	1,416.4	5,956.5	30.7	667.0	160.5	78.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			4,464.3	5,030.2	3,077.8	5,704.4	2,182.1	460.6	1,080.1	2,322.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004594
Facility Lic # Not Licenced

Facility Name CRESTAR CLARESHOLM
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			65,925.5	72,608.6	72,285.1	38,274.5	43,425.6	33,483.8	39,391.5	49,668.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			64,397.1	70,910.8	69,563.5	34,311.5	39,658.4	28,867.9	36,775.9	45,576.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	29.7	69.9	143.5	83.6	55.3	106.6
Fuel			1,528.4	1,697.8	2,233.1	2,172.1	2,061.8	1,657.3	1,776.5	2,720.4
Flared			0.0	0.0	0.0	0.0	2.4	2.9	6.7	2.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	458.8	1,721.0	1,559.5	2,872.1	777.1	1,262.9
Process and Frac										
Pentanes Plus			0.0	0.0	144.3	339.5	698.1	406.1	268.4	518.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004620
Facility Lic # 13291

Facility Name INTERGA MAHASKA 4-18
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			16,814.4	68,861.6	72,087.5	64,904.6	59,591.2	46,752.5	41,379.1	38,909.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			16,964.8	68,861.6	71,596.7	64,904.6	59,591.2	46,752.5	42,527.3	38,623.4
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	598.6	1,634.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-150.4	0.0	490.8	0.0	0.0	0.0	-1,746.8	-1,349.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004663
Facility Lic # Not Licenced

Facility Name DYNAMIC ST. ALBERT
Facility Operator A162 DAYLIGHT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			123,286.7	102,712.4	78,328.5	49,359.9	30,155.9	7,457.3	3,928.9	3,433.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			122,676.5	99,924.4	74,913.4	48,450.6	30,356.6	7,457.3	3,928.9	3,433.6
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			123.5	470.2	341.1	251.6	112.6	75.6	1.5	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			486.7	2,317.8	3,074.0	657.7	-313.3	-75.6	-1.5	0.0
Process and Frac										
Pentanes Plus			587.5	2,241.9	1,620.7	1,209.5	546.7	367.2	7.4	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			46.2	35.3	31.4	12.6	0.3	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004672
Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM ROBIN
Facility Operator A1LF TMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			62,331.5	38,386.1	40,590.9	44,220.6	26,674.1	18,793.7	16,219.8	24,470.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			58,910.8	37,078.4	39,080.7	42,703.1	25,581.4	17,752.3	15,276.2	23,357.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Fuel			1,588.2	1,307.6	1,510.2	1,517.1	1,088.2	1,039.3	942.3	1,111.2
Flared			0.0	0.0	0.0	0.4	4.5	2.1	1.3	1.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,832.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004688
Facility Lic # Not Licenced

Facility Name TALISMAN GROAT 10-22 COMP
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			52,147.0	64,701.0	63,295.3	55,214.9	26,649.4			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			0.0	62,229.6	59,467.8	50,117.9	24,473.3			
Gas Plant			49,662.6	922.3	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			0.0	0.0	0.0	118.7	168.7			
Fuel			2,916.0	270.0	2,626.7	3,829.5	1,629.0			
Flared			1.6	0.1	0.0	0.0	0.0			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			-433.2	1,279.0	1,200.8	1,148.8	378.4			
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	577.4	820.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004693
Facility Lic # Not Licenced

Facility Name AEC CNRL GAS GATHERING SYSTEM
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			105,355.7	73,315.7	47,129.6	36,051.0	26,666.2	28,859.0	29,882.6	23,654.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			2,562.8	2,918.7	3,730.0	5,688.6	6,146.2	14,715.5	7,221.9	5,453.9
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			93,497.3	61,261.2	34,852.1	22,523.8	12,284.9	8,100.8	11,460.6	6,018.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			131.3	625.4	3,128.7	2,660.5	4,014.8	798.2	7,737.8	7,397.5
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			83.8	0.0	8.9	16.5	17.6	21.6	11.4	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			308.7	275.3	186.4	142.5	56.4	13.8	12.0	10.8
Fuel			4,695.2	4,053.6	4,107.6	6,839.0	3,518.2	2,892.3	2,571.8	4,123.2
Flared			870.2	396.0	368.4	67.6	129.5	12.0	7.8	23.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	17.4	6.9
Diff and Other			3,206.4	3,785.5	747.5	-1,887.5	498.6	2,304.8	841.9	620.0
Process and Frac										
Pentanes Plus			1,767.0	1,337.8	906.4	693.3	274.1	67.6	59.4	53.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004698
Facility Lic # Not Licenced

Facility Name DEVON 4-19 GATHERING SYSTEM
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			53,205.0	60,663.5	48,092.1	41,479.0	51,364.2	69,909.1	74,476.1	65,952.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			52,808.1	58,761.1	46,352.6	39,610.5	49,433.4	68,019.2	72,716.4	63,889.5
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	22.8	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			396.9	1,764.4	1,708.2	1,857.1	1,874.6	1,848.3	1,744.4	2,045.0
Flared			0.0	115.3	31.3	11.4	56.2	41.6	15.3	18.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	-0.1	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	111.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004702
Facility Lic # Not Licenced

Facility Name CNDN 88 TWINING 10-11 GGS
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			13,755.6	17,508.7	17,892.7	27,170.0	29,987.0	32,184.4	32,125.4	30,069.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			8,624.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			4,142.9	16,251.7	17,498.8	25,168.1	28,277.2	29,541.4	30,349.3	27,702.3
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			733.5	365.1	618.6	1,181.1	1,407.0	1,507.8	1,397.1	1,246.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			242.4	891.9	-224.7	820.8	302.8	1,135.2	379.0	1,119.8
Process and Frac										
Pentanes Plus			66.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004703
Facility Lic # 4231

Facility Name CNDN 88 GHOST PINE 7-7 GGS
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			10,007.6	7,790.7	7,992.3	7,719.7	6,871.3	5,495.3	4,163.3	1,241.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			9,525.9	7,310.0	7,512.9	7,602.7	6,870.9	5,495.3	4,163.3	1,241.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			437.5	402.1	438.8	117.9	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			41.3	78.6	40.6	-0.9	0.4	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004705
Facility Lic # Not Licenced

Facility Name CNDN 88 GHOST PINE 11-29 GGS
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			14,220.8	11,518.1	9,888.5	8,433.1	8,561.4	6,712.2	4,712.6	5,539.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			13,734.6	11,072.1	9,475.5	7,880.6	7,952.6	6,228.4	4,319.5	5,230.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			146.2	77.2	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			277.0	204.0	277.9	534.0	609.8	484.4	393.1	309.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			63.0	164.8	135.1	18.5	-1.0	-0.6	0.0	0.0
Process and Frac										
Pentanes Plus			728.1	375.7	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004711
Facility Lic # 16784

Facility Name BRINTNELL 6-26-82-20W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			87,556.4	57,067.2	68,666.8	57,294.8	63,517.5	43,876.9	56,479.1	32,809.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			7,114.6	5,805.3	9,253.4	10,986.2	13,383.4	12,423.9	17,284.3	17,818.4
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			77,467.2	50,095.2	56,346.6	41,137.7	42,494.0	25,677.0	35,079.1	12,208.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			52.3	126.8	316.5	251.7	319.7	233.8	218.3	165.3
Fuel			3,970.9	2,668.0	3,185.6	2,800.5	2,889.0	2,306.2	2,785.9	1,655.6
Flared			346.3	451.6	357.8	513.2	1,526.4	1,114.5	469.6	907.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,394.9	-2,079.7	-793.1	1,605.5	2,905.0	2,121.5	641.9	54.3
Process and Frac										
Pentanes Plus			1,508.2	615.6	1,538.0	1,223.8	1,553.4	1,136.4	1,062.0	804.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004719
Facility Lic # 12157

Facility Name VERMILION GRANADA 2-18
Facility Operator ORW3 VERMILION

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			123,004.3	100,236.6	79,487.8	77,453.6	83,089.4	108,040.2	104,121.3	103,389.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			114,717.2	92,624.7	72,543.9	71,535.1	81,353.3	102,047.5	99,785.1	101,081.5
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,912.9	1,800.7	1,587.8	1,411.7	1,330.0	1,415.9	1,324.5	734.2
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			6,374.2	5,811.2	5,356.1	4,506.8	406.1	4,576.8	3,011.7	1,574.1
Process and Frac										
Pentanes Plus			10,608.2	8,751.7	7,716.2	6,860.9	6,463.2	6,882.5	6,437.4	3,567.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004746
Facility Lic # Not Licenced

Facility Name STAR MINEHEAD 5-20
Facility Operator OG30 ARC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			26,040.4	20,471.4	25,305.9	37,787.3	39,471.4	38,686.7	34,378.2	33,535.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			26,040.4	20,469.8	25,390.3	37,637.3	39,088.3	36,749.6	32,940.5	32,919.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel			0.0	0.0	0.0	156.6	421.8	415.2	838.9	1,193.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	3.2	12.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	1.6	-84.4	-6.6	-38.7	1,521.9	595.6	-590.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004749
Facility Lic # Not Licenced

Facility Name WINTER RAINBOW 3-1
Facility Operator A0A7 NUVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			13,492.0	20,773.3	27,893.7	27,651.1	25,046.8	23,194.6	21,449.0	18,046.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			13,573.7	20,960.8	27,385.0	27,065.2	24,954.6	23,364.4	20,921.7	19,350.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			161.2	110.9	159.6	141.4	115.2	104.7	117.5	88.8
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-242.9	-298.4	349.1	444.5	-23.0	-274.5	409.8	-1,392.7
Process and Frac										
Pentanes Plus			300.3	538.5	775.7	687.3	560.4	509.2	571.2	431.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004765
Facility Lic # 21166

Facility Name BONAVISTA KAINAWA 12-22
Facility Operator OMD6 BONAVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts						SHUTIN				
Alberta Facilities			33,285.8	21,447.4	9,158.1	0.0				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			29,768.5	18,366.3	8,026.9	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	0.5	4.4	0.0				
Fuel			3,199.2	2,630.2	1,100.3	0.0				
Flared			38.1	89.2	5.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			280.0	361.2	21.5	0.0				
Process and Frac										
Pentanes Plus			0.0	2.5	21.8	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004769
Facility Lic # Not Licenced

Facility Name MARATHON WESTEROSE 4-29
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			18,692.4	15,042.3	15,918.1	20,238.7	19,487.9	21,130.6	20,565.6	21,804.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			17,252.4	13,538.1	14,843.2	18,812.7	18,604.5	19,337.8	19,580.0	18,586.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			292.7	789.3	852.1	1,023.7	1,147.9	1,290.9	1,383.1	1,887.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,147.3	714.9	222.8	402.3	-264.5	501.9	-397.5	1,329.8
Process and Frac										
Pentanes Plus			54.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004773
Facility Lic # Not Licenced

Facility Name ENRON CHRISTMAS CREEK 8-31
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			2,169.7	1,755.0	871.8					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	714.7					
Gas Plant			1,839.3	1,470.5	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			0.0	0.0	0.0					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			330.4	286.5	157.2					
Fuel			0.0	0.0	0.0					
Flared			0.0	0.0	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			0.0	-2.0	-0.1					
Process and Frac										
Pentanes Plus			1,607.0	1,393.0	763.4					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			0.0	0.0	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004776
Facility Lic # Not Licenced

Facility Name SHININGBANK BLUERIDGE 6-33
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			12,924.0	9,968.5	13,254.9	16,691.3	8,775.3	5,715.2	5,676.1	4,318.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	7,879.4	7,979.5	5,449.9	2,264.1	0.0
Gas Gathering			0.0	0.0	4,523.6	7,831.3	0.0	0.0	3,064.9	3,706.9
Gas Plant			12,924.0	9,885.2	8,163.4	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0
Fuel			0.0	0.0	159.0	629.5	625.2	620.5	597.4	525.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	83.3	408.9	351.1	169.2	-355.2	-250.3	86.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	6.5	0.0	0.1	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004803
Facility Lic # 23124

Facility Name NORTHWESTERN VIKING-KIN 12-1
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			26,255.8	47,423.2	47,170.8	46,282.7		23,139.4		
Non-Alberta Facilities			0.0	0.0	0.0	0.0		0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0		0.0		
Gas Gathering			0.0	0.0	0.0	0.0		0.0		
Gas Plant			0.0	44,932.8	46,840.4	46,282.7		22,992.6		
Injection Facility			0.0	0.0	0.0	0.0		0.0		
Meter Station			24,479.5	2,151.3	0.0	0.0		0.0		
Other			0.0	0.0	0.0	0.0		0.0		
AB Commercial			0.0	0.0	0.0	0.0		0.0		
AB Industrial			0.0	0.0	0.0	0.0		0.0		
AB Residential			0.0	0.0	0.0	0.0		0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0		0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0		0.0		
Other products			40.4	2.2	0.0	0.0		0.0		
Fuel			674.1	233.1	330.4	0.0		0.0		
Flared			0.0	0.0	0.0	0.0		0.0		
Vented			0.0	0.0	0.0	0.0		0.0		
Diff and Other			1,061.8	103.8	0.0	0.0		146.8		
Process and Frac										
Pentanes Plus			119.7	10.9	0.0	0.0		0.0		
Propane			0.0	0.0	0.0	0.0		0.0		
Butanes			0.0	0.0	0.0	0.0		0.0		
Ethane			0.0	0.0	0.0	0.0		0.0		
NGL			0.0	0.0	0.0	0.0		0.0		
Sulphur			0.0	0.0	0.0	0.0		0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0		0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004823
Facility Lic # Not Licenced

Facility Name PCR PEORIA 6-20
Facility Operator A12R BIRCHCLIFF

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			37,339.3	17,090.7	2,241.8	25,108.3	45,841.0	24,794.0	7,154.7	557.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	1,236.0	517.3
Gas Plant			15,074.9	17,090.7	2,237.8	25,896.7	46,565.1	23,686.3	5,418.2	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			19,316.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0
Fuel			605.7	0.0	0.0	0.0	0.0	0.0	192.7	40.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,342.0	0.0	4.0	-789.7	-724.1	1,107.7	307.8	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	6.6	0.2	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004824
Facility Lic # Not Licenced

Facility Name LM ACHESON 7-26
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			25,026.3	10,666.2	9,918.7	19,218.7	35,429.3	27,424.2	40,505.1	45,535.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			24,298.8	10,392.2	9,616.1	19,211.6	35,413.3	27,415.1	40,493.6	45,527.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			4.3	43.3	44.6	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	3.3	7.1	16.0	9.1	11.5	8.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			723.2	230.7	254.7	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			22.1	210.6	216.7	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004833
Facility Lic # 3655

Facility Name OLYMPIA WILDCAT HILLS 13-21
Facility Operator OTH2 PVELTD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			170,421.5	129,878.4	98,523.3	74,691.8	62,203.8	49,313.3	42,189.4	37,946.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			171,640.5	133,084.0	97,542.3	73,919.4	61,240.8	49,912.0	43,719.8	38,709.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0
Fuel			0.0	0.0	129.9	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,219.0	-3,205.6	851.1	772.4	963.0	-600.7	-1,530.4	-763.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	9.6	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004860
Facility Lic # Not Licenced

Facility Name TALISMAN BOUNDARY LK. 8-5
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			26,623.6	17,863.3	12,772.9	9,158.8	3,969.5	8,081.5	5,690.6	21,288.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			26,534.5	18,043.4	13,154.6	9,650.9	4,190.0	8,562.8	5,639.6	18,880.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	41.6	25.5	30.9	16.8	22.8	1.5	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	223.2	512.4	877.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			89.1	-221.7	-407.2	-523.0	-237.3	-727.3	-462.9	1,531.1
Process and Frac										
Pentanes Plus			202.5	201.9	122.9	150.3	81.5	111.3	7.5	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004899
Facility Lic # 23457

Facility Name KEYSpan MODESTE 10-2 GGS
Facility Operator A0Y6

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			51,432.7	43,562.8	29,282.3	22,090.2	17,849.0	19,480.1	34,762.2	21,289.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			46,698.6	42,000.0	26,904.7	19,508.9	15,097.1	17,188.4	34,302.3	21,567.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	2.1	0.4	0.5
Fuel			2,257.5	2,491.1	2,111.8	1,877.6	1,049.5	1,361.6	1,193.1	839.7
Flared			3.8	2.4	20.4	2.3	2.4	1.9	12.5	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,433.3	-930.7	245.4	701.4	1,700.0	926.1	-746.1	-1,118.3
Process and Frac										
Pentanes Plus			145.8	0.0	0.0	0.0	0.0	9.1	1.8	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	1.6	0.6	1.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006056
Facility Lic # Not Licenced

Facility Name BURLINGTON FERRIER 13-17
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			291,429.6	308,618.1	282,842.6	207,261.4	161,113.5	127,575.8	108,538.6	116,586.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			277,297.8	295,120.8	265,076.1	192,726.5	148,675.1	122,468.3	103,196.8	107,765.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	1.7	41.4
Fuel			6,644.8	4,856.2	9,177.4	6,068.4	6,943.6	5,307.4	5,820.2	7,001.2
Flared			0.0	0.0	0.0	21.2	17.3	4.7	18.4	9.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			7,487.0	8,641.1	8,589.1	8,445.3	5,477.5	-204.6	-498.5	1,769.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	8.4	201.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006057
Facility Lic # 12490

Facility Name HUSKY GALLAWAY 12-5
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			158,433.0	186,649.4	179,799.4	172,638.2	173,963.7	156,958.7	179,320.5	186,677.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			153,691.1	41,413.4	2,936.5	3,793.6	5,019.6	6,464.4	6,528.9	0.0
Gas Plant			0.0	144,651.5	181,094.4	173,475.6	171,588.8	157,610.5	174,853.3	186,374.1
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,444.1	441.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			3,832.7	423.5	0.0	0.0	0.0	0.0	595.4	279.9
Flared			3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,538.1	-280.1	-4,231.5	-4,631.0	-2,644.7	-7,116.2	-2,657.1	23.9
Process and Frac										
Pentanes Plus			18,288.3	2,144.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006060
Facility Lic # 11662

Facility Name HOLBURN 10-4-51-2W5
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			116,086.0	72,896.7	37,415.2	27,345.4	23,186.3	17,479.1	12,755.7	11,700.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			115,667.9	74,338.9	38,194.0	26,302.7	22,479.6	16,636.4	11,368.3	11,436.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			542.6	337.0	198.6	173.8	112.3	103.4	66.5	104.5
Fuel			1,682.3	1,485.1	1,449.1	687.1	679.0	626.2	259.8	485.0
Flared			8.9	7.2	7.2	7.2	5.1	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,825.1	-3,271.5	-2,433.7	174.6	-89.7	113.1	1,061.1	-325.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,744.0	1,515.9	910.3	787.5	515.4	471.7	299.7	432.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006079
Facility Lic # 7157

Facility Name MONOLITH RED WILLOW 10-27
Facility Operator A5EL PBN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			126,780.7	64,033.0	52,491.7	32,537.4	51,189.3	34,752.9	20,142.6	12,322.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	12,973.5	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			124,580.1	60,704.7	37,473.4	29,483.4	51,067.5	34,604.0	19,297.2	11,904.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	8.2	80.1	112.8	86.8	63.6	7.8
Fuel			124.3	3,672.6	1,648.1	2,719.3	412.2	200.3	475.4	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,076.3	-344.3	388.5	254.6	-403.2	-138.2	306.4	410.7
Process and Frac										
Pentanes Plus			0.0	0.0	39.8	389.6	549.0	421.5	308.8	38.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006080
Facility Lic # 16653

Facility Name BRINTNELL SOUTH 13-1-81-23W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			227,269.6	210,088.3	166,100.1	142,903.6	121,782.5	124,674.2	110,348.4	112,802.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			24,834.3	25,032.4	20,823.4	20,293.9	20,014.9	21,470.7	23,697.2	22,031.3
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			189,621.6	167,269.4	126,581.0	109,805.1	91,117.3	91,928.6	75,798.3	72,975.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			210.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	824.0	6,992.1
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			42.6	329.5	569.3	555.9	547.6	571.1	653.9	634.8
Fuel			5,945.1	7,572.0	6,713.1	5,307.9	4,597.6	4,254.3	3,767.0	3,602.5
Flared			2,358.7	750.9	710.6	714.3	693.0	794.8	846.1	738.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			4,257.0	9,134.1	10,702.7	6,226.5	4,812.1	5,654.7	4,761.9	5,828.1
Process and Frac										
Pentanes Plus			1,147.1	1,601.4	2,767.0	2,702.1	2,660.5	2,775.6	3,177.5	3,085.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006092
Facility Lic # Not Licenced

Facility Name GMS BIGORAY WEST 6-7 GGS
Facility Operator AOC0 KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			31,332.5	26,249.6	14,808.8	5.9				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	404.8	290.0	4.3				
Gas Plant			31,221.1	25,912.0	14,281.3	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			105.8	259.7	125.0	1.6				
Fuel			0.0	0.0	0.0	0.0				
Flared			0.0	0.0	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			5.6	-326.9	112.5	0.0				
Process and Frac										
Pentanes Plus			3,021.3	1,261.3	608.8	8.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006097
Facility Lic # Not Licenced

Facility Name GMS BIGORAY SOUR 15-7 GGS
Facility Operator AOC0 KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			63,299.4	69,612.7	77,212.5	99,238.7	95,547.3	165,116.1	180,577.6	117,145.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	60.2	364.0	6,716.2	1,735.0	716.9	0.0	0.0
Gas Plant			57,397.6	65,728.7	127,086.5	113,794.9	92,531.7	160,761.8	172,010.8	112,653.8
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			44.8	415.1	962.2	302.0	299.6	1,343.9	1,409.9	924.0
Fuel			4,343.5	3,962.4	5,399.2	6,520.7	4,447.4	6,094.1	6,744.2	3,255.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	24.9	22.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.0
Diff and Other			1,513.5	2,225.4	4,954.4	905.4	117.8	-1,836.0	637.5	286.7
Process and Frac										
Pentanes Plus			927.6	2,017.6	4,676.7	1,467.2	1,456.0	6,531.9	6,852.2	4,489.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006127
Facility Lic # Not Licenced

Facility Name CDN HUNTER FERRYBANK GGS
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			45,870.5	31,176.1	36,698.0	37,125.7	39,534.5	37,341.6	29,197.2	33,196.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			38,435.5	27,580.3	5,967.0	89.8	0.0	0.0	0.0	0.0
Gas Gathering			2,901.0	1,180.1	29,215.2	32,022.3	39,047.2	37,342.4	29,241.1	33,196.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,948.0	1,056.7	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,586.0	1,359.0	1,515.8	5,013.6	487.3	-0.8	-43.9	-0.3
Process and Frac										
Pentanes Plus			65.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006134
Facility Lic # Not Licenced

Facility Name PCR PROVOST 1A-16
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			9,948.1	9,251.5	9,155.5	10,420.6	10,367.4	10,904.0	8,844.2	8,531.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			9,956.1	7,718.9	8,975.1	10,714.8	10,368.6	11,163.5	9,092.2	8,604.1
Gas Plant			0.0	1,548.6	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			56.2	61.9	47.1	0.0	0.0	0.0	0.0	0.0
Vented			0.0	17.8	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-64.2	-95.7	133.3	-294.2	-1.2	-259.5	-248.0	-73.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006149
Facility Lic # Not Licenced

Facility Name SWEET INLET LINE 6-23
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			63,465.7	57,513.1	48,003.7	46,634.1	28,607.0	23,791.8	24,880.3	17,030.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			60,842.9	54,252.1	45,082.6	44,232.7	27,369.8	22,529.0	23,592.5	16,071.9
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7
Fuel			2,622.8	3,261.0	2,921.1	2,401.4	1,237.2	1,262.8	1,189.1	935.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	98.7	-0.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006152
Facility Lic # 22371

Facility Name MARKWEST BANTRY 12-21
Facility Operator OTD9 AVN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			73,631.9	101,712.9	75,663.2	57,037.4	36,517.1	23,230.4	17,422.3	13,325.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	8,382.8	72,047.4	54,487.9	35,002.5	21,847.6	16,028.4	11,798.9
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			69,203.2	87,551.7	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			297.1	193.6	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			2,365.5	3,528.7	3,086.7	2,547.7	1,512.2	1,259.4	1,282.5	1,525.0
Flared			0.0	14.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	1.8	2.4	123.4	111.4	1.7
Diff and Other			1,766.1	2,041.9	529.1	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			306.1	861.4	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006153
Facility Lic # Not Licenced

Facility Name DEVON 2-3 MORNINGSIDE
Facility Operator OTM9 NAL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			8,484.9	11,023.9	8,979.3	9,702.3	9,101.0	4,964.0	4,928.5	4,218.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			8,115.9	10,243.9	8,463.8	9,138.4	8,178.6	4,301.9	4,376.1	3,660.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			365.7	0.0	0.0	0.0	328.1	699.4	670.3	411.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	780.0	515.5	563.9	594.3	-37.3	-117.9	147.4
Process and Frac										
Pentanes Plus			15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006181
Facility Lic # Not Licenced

Facility Name TLM CHAUVIN 8-34
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			38,704.2	29,109.2	22,449.9	22,080.3	21,493.0	19,156.3	18,486.0	15,901.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5
Gas Gathering			34,622.0	26,997.0	20,984.3	20,301.9	20,377.1	17,718.9	15,301.2	12,474.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5.4	48.9	71.8	63.6	54.6	43.4	42.9	22.1
Fuel			1,520.9	1,252.1	1,189.0	1,218.9	1,139.9	1,096.2	1,288.9	1,535.5
Flared			362.0	204.1	147.5	171.5	285.1	210.6	339.1	64.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,193.9	607.1	57.3	324.4	-363.7	87.2	1,513.9	1,791.9
Process and Frac										
Pentanes Plus			26.0	238.2	348.5	308.8	265.1	211.4	208.1	106.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006196
Facility Lic # 4245

Facility Name CDN 88 GHOST PINE 9-24 GGS
Facility Operator ORA3 PENGROWTH

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			23,130.4	26,608.8	20,681.5	17,791.3	16,501.5	13,401.9	12,643.7	11,298.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			22,498.0	25,957.1	19,947.2	16,888.8	15,475.2	12,396.8	11,619.1	10,356.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			564.5	518.9	566.2	901.1	1,022.0	1,005.2	1,024.8	941.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			50.4	132.8	168.1	1.4	4.3	-0.1	-0.2	0.5
Process and Frac										
Pentanes Plus			101.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006219
Facility Lic # Not Licenced

Facility Name BOWIS 6-26
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			2,295.3	1,808.1	1,236.4	1,124.0	2,924.7	7,493.2	6,930.6	6,535.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	637.2	2,770.1	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	6,930.6	6,534.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	1,044.9	1,882.6	1,882.3	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			1,630.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			665.2	1,808.1	1,236.4	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	92.3	121.3	112.0	0.0	0.0
Fuel			0.0	0.0	0.0	9.1	176.6	2,186.5	0.0	3.5
Flared			0.0	0.0	0.0	0.0	203.0	1,138.1	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	-22.3	-96.0	-595.8	0.0	-2.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	419.3	555.2	507.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006234
Facility Lic # Not Licenced

Facility Name IMPERIAL AL FERRIER
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			58,262.9	73,036.5	65,000.8	41,031.3	38,205.7	27,714.0	21,581.2	7,058.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			755.9	1,025.3	699.1	369.7	581.0	147.6	294.7	126.1
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			1,526.9	2,768.6	1,625.1	534.0	612.0	660.4	449.6	169.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			53,419.5	68,143.8	60,717.3	39,506.4	35,846.3	25,954.1	19,880.7	6,428.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			798.1	1,200.0	776.1	452.2	263.4	200.1	146.7	64.5
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			70.9	22.9	34.2	8.1	3.9	0.0	0.3	0.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,691.6	-124.1	1,149.0	160.9	899.1	751.8	809.2	270.0
Process and Frac										
Pentanes Plus			4,856.4	5,832.6	3,772.8	2,197.5	1,280.8	972.6	713.3	313.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006235
Facility Lic # Not Licenced

Facility Name RIO ALTO WOKING 16-9
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			5,812.6	6,255.5	8,507.3	3,602.4	3,457.1	2,252.1		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			5,703.0	5,934.1	7,351.3	3,223.1	3,078.1	1,917.5		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.0	2.8	0.0	0.0	0.0	0.0		
Fuel			275.0	313.8	1,041.6	452.8	425.7	348.5		
Flared			0.0	0.0	0.0	0.0	0.0	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-165.4	4.8	114.4	-73.5	-46.7	-13.9		
Process and Frac										
Pentanes Plus			0.0	13.8	0.0	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006246
Facility Lic # Not Licenced

Facility Name SAMSON LONG LAKE 6-14
Facility Operator OTH2 PVELTD

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			37,592.3	52,960.7	77,346.1	92,289.3	94,647.0	87,560.7	85,671.4	53,830.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			511.4	579.3	716.2	762.3	210.4	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			3,643.1	0.0	0.0	0.0	28,461.3	87,560.7	85,671.4	53,830.1
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			33,239.8	50,899.3	74,965.7	89,447.7	61,666.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			198.0	1,482.1	1,664.2	2,079.3	4,305.5	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	18.1	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006261
Facility Lic # Not Licenced

Facility Name CHEVRON WPEN 5-14
Facility Operator AOC0 KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			55,727.3	28,432.5	28,068.2	24,478.6	28,131.6	32,067.5	16,741.1	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			47,510.6	26,129.7	25,696.1	23,534.0	27,564.2	31,808.0	16,627.2	
Gas Plant			3,775.9	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			1,073.4	714.5	1,253.1	776.7	522.9	61.4	0.0	
Fuel			2,880.5	1,625.9	1,142.8	629.5	489.3	485.7	113.9	
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			486.9	-37.6	-23.8	-461.6	-444.8	-287.6	0.0	
Process and Frac										
Pentanes Plus			5,950.3	3,472.1	6,090.1	3,775.1	2,541.5	298.5	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006264
Facility Lic # Not Licenced

Facility Name GULF GILBY 07-08
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			41,208.8	36,481.9	47,581.2	44,108.8	38,925.3	36,255.0	38,761.1	40,525.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			39,142.1	33,233.3	46,245.9	42,726.4	37,361.5	34,552.9	37,514.1	38,826.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			31.9	18.5	1.9	1.4	0.0	0.0	0.0	0.0
Fuel			1,677.9	1,351.1	1,029.6	1,029.8	991.0	981.1	893.8	1,018.5
Flared			183.5	119.7	4.7	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			173.4	1,759.3	299.1	351.2	572.8	721.0	353.2	679.8
Process and Frac										
Pentanes Plus			97.7	90.3	9.3	6.6	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006265
Facility Lic # Not Licenced

Facility Name TALISMAN COMPRESSOR 14-24
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			123,638.9	183,400.5	225,584.8	233,922.8	230,050.9	212,173.3	193,574.7	176,154.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			122,331.6	180,384.1	210,215.4	219,865.2	214,861.5	194,243.5	184,368.1	171,466.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	77.6	405.7	199.3	164.0	151.2
Fuel			2,233.9	2,048.1	6,762.3	6,614.8	6,536.7	6,110.2	5,228.6	5,024.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-926.6	968.3	8,607.1	7,365.2	8,247.0	11,620.3	3,814.0	-486.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	377.5	1,971.4	968.2	797.4	734.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006278
Facility Lic # Not Licenced

Facility Name RIO ALTO RESTHAVEN
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			38,139.6	14,695.0	10,665.5	28,364.9	17,888.6	33,456.0		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	10,020.8	14,471.6	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			37,116.7	14,857.3	0.0	13,758.5	18,298.3	31,181.8		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.0	0.0	0.0	0.0	0.0	375.4		
Fuel			0.0	61.2	495.2	327.8	331.8	909.6		
Flared			0.0	0.0	0.0	46.1	124.8	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			1,022.9	-223.5	149.5	-239.1	-866.3	989.2		
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	1,825.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006281
Facility Lic # Not Licenced

Facility Name TLM COMPRESSOR 15-9
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			118,551.3	151,751.1	208,374.7	247,948.1	257,429.5	275,171.3	236,304.0	213,654.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			116,438.8	143,623.8	195,070.0	228,746.1	239,576.0	252,062.8	226,769.3	204,951.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	137.0	317.4	340.7	236.6	117.4
Fuel			629.1	1,727.8	6,016.1	6,972.8	8,486.2	9,403.0	6,759.2	6,506.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,483.4	6,399.5	7,288.6	12,092.2	9,049.9	13,364.8	2,538.9	2,079.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	666.6	1,542.8	1,655.4	1,149.8	570.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006293
Facility Lic # Not Licenced

Facility Name VERMILLION 5-14
Facility Operator ORW3 VERMILION

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			11,082.9	10,198.0	9,784.4	10,798.2	20,173.0	24,784.5	15,482.5	5,837.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			10,774.4	9,422.2	8,871.4	9,930.3	18,532.8	24,100.8	14,713.3	5,831.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	18.3	44.2	41.5	312.4	374.4	289.1	0.0
Fuel			373.0	483.7	484.4	394.5	604.1	501.1	419.8	4.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-64.5	273.8	384.4	431.9	723.7	-191.8	60.3	0.8
Process and Frac										
Pentanes Plus			0.0	88.8	214.9	201.1	1,518.8	1,819.9	1,406.1	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006325
Facility Lic # 26184

Facility Name PANCANADIAN HUSSAR 06-17
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			111,834.3	88,554.7	91,650.3	77,857.6	54,410.6	60,412.2	96,415.6	92,809.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	690.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	42,572.4	77,857.6	54,410.6	59,722.2	95,763.6	92,801.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			106,385.1	86,348.7	47,411.1	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel			3,268.8	2,785.6	1,776.0	0.0	0.0	0.0	330.0	0.0
Flared			0.0	3.6	1.8	0.0	0.0	0.0	0.1	7.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,180.4	-583.2	-111.0	0.0	0.0	0.0	321.9	-0.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006326
Facility Lic # Not Licenced

Facility Name EL PASO VELVET CUTPICK 13-35
Facility Operator 0XJ2 PROGRESS

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			57,979.0	35,112.6	26,648.4	22,366.3	18,959.8	17,904.4	17,229.2	15,802.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			56,152.0	33,324.4	25,293.5	21,243.4	18,093.9	17,637.8	17,469.1	14,732.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	548.9
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel			1,905.2	1,653.9	1,352.0	1,082.6	955.0	692.0	992.1	735.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-78.2	134.3	2.9	40.3	-89.1	-425.4	-1,232.0	-214.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006342
Facility Lic # 26125

Facility Name LINDBERGH 2-13-57-5W4
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			30,254.6	30,781.4	30,384.7	43,787.5	46,789.5	33,428.8	31,868.6	16,427.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	430.0	428.7	1,046.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			5,349.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			19,220.4	28,140.4	25,556.4	36,775.6	38,298.4	23,466.5	15,125.1	9,732.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Fuel			0.0	0.0	0.0	428.4	3,675.6	5,391.4	14,846.1	6,483.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,523.1	2,641.0	4,398.3	6,154.8	3,769.5	4,570.9	1,897.4	14.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006350
Facility Lic # 16333

Facility Name DAWSON 8-26-79-16W5 GGS
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			12,252.2	19,397.8	21,381.0	18,359.0	10,811.3	9,143.7	5,648.2	3,997.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			12,252.2	19,397.8	21,381.0	18,359.0	10,811.3	9,143.4	5,648.2	3,997.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			781.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006360
Facility Lic # 26357

Facility Name markwest bantry ggs 5-15
Facility Operator OTD9 AVN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			162,793.3	98,882.2	64,011.7	35,318.9	6,099.4	1,030.0	811.1	541.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	3,582.2	999.9	789.5	524.5
Gas Plant			0.0	0.0	0.0	32,644.5	2,315.1	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			157,679.0	94,505.3	59,864.6	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			6.9	231.1	100.3	4.7	0.0	0.0	0.0	0.0
Fuel			3,949.9	4,130.6	3,535.9	2,519.9	198.9	28.9	20.5	16.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.9	3.2	1.2	1.1	0.8
Diff and Other			1,157.5	15.2	510.9	148.9	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			30.7	1,026.3	448.0	20.4	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006370
Facility Lic # 26161

Facility Name keyspan north sunchild 08-04
Facility Operator AOC0 KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			66,463.3	46,047.2	78,285.1	128,561.2	169,054.3	172,668.8	143,290.5	136,642.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			64,046.6	43,761.2	75,997.4	125,264.2	165,309.8	168,420.2	139,559.1	134,790.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			6.0	70.6	61.7	39.1	131.5	44.3	61.0	55.8
Fuel			2,410.7	2,279.7	2,338.0	3,295.4	3,744.0	4,214.3	3,678.8	1,809.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	-64.3	-112.0	-37.5	-131.0	-10.0	-8.4	-13.4
Process and Frac										
Pentanes Plus			34.2	343.4	299.7	190.0	639.5	215.0	295.9	271.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006395
Facility Lic # 3473

Facility Name pancanadian severn standard 06-17
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			129,390.4	177,054.2	189,973.1	196,085.3	100,204.2	99,045.9	118,922.4	125,430.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	732.0	876.3	826.7
Gas Gathering			124,383.8	154,413.0	61,345.4	253.9	0.0	0.0	0.0	4,331.4
Gas Plant			0.0	9,645.4	119,790.1	181,925.4	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	9,163.0	93,422.7	98,303.3	110,549.2	115,414.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.3
Fuel			5,433.5	7,183.4	7,798.8	4,386.7	4,359.0	4,322.1	4,741.7	4,443.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-426.9	5,812.4	1,038.8	356.3	2,422.5	-4,311.5	2,754.2	411.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	5.0	15.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006396
Facility Lic # 26348

Facility Name husky deny kiskiu 14-09
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			40,572.0	38,905.4	33,394.8	42,293.2	81,578.9	131,741.0	115,021.5	115,998.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.2	0.0	1.6	1.1	5.4	0.0	0.0	0.0
Gas Gathering			2,961.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			37,151.7	38,906.9	33,614.5	41,972.8	81,255.4	129,588.1	116,270.1	121,136.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			144.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			302.8	-1.5	-221.3	319.3	318.1	2,152.9	-1,248.6	-5,138.5
Process and Frac										
Pentanes Plus			3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,996.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006402
Facility Lic # 23245

Facility Name pancanadian lake newell 04-22
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			58,352.6	104,629.2	108,836.4	118,019.8	101,889.6	96,572.7	83,887.6	77,992.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			294.2	740.2	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	945.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			54,556.9	102,022.5	102,784.2	114,366.3	99,168.8	94,844.7	82,215.3	76,349.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0
Fuel			2,732.4	4,411.1	4,549.9	4,880.9	4,559.1	4,634.2	3,732.7	4,291.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	27.1	7.8
Diff and Other			769.1	-2,544.6	1,502.3	-1,227.4	-2,783.3	-2,906.2	-2,089.1	-2,656.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	7.7	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006410
Facility Lic # 26327

Facility Name Conoco Western Gilby 6-25
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			10,986.9	13,926.9	26,747.1	25,137.9	20,703.3	17,793.9	23,316.9	18,884.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			10,278.7	13,372.3	25,730.0	24,154.1	19,812.2	16,953.7	22,362.4	17,523.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3.6	43.1	114.5	137.4	129.5	105.0	71.5	36.7
Fuel			708.2	554.6	1,017.1	983.8	891.1	843.2	954.5	1,361.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-3.6	-43.1	-114.5	-137.4	-129.5	-108.0	-71.5	-36.7
Process and Frac										
Pentanes Plus			92.4	209.0	556.2	667.3	629.8	511.0	347.4	179.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006443
Facility Lic # Not Licenced

Facility Name conoco westrose 01-33
Facility Operator 0E9M

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			16,718.5	20,987.8	18,005.5	14,311.8	14,599.9	25,601.8	34,850.9	34,983.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			15,250.7	19,784.0	16,870.4	13,005.3	13,452.8	24,564.9	33,661.5	34,028.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8.6	0.0	0.0	0.0	0.0	23.5	44.1	36.4
Fuel			645.9	812.9	485.8	878.0	938.6	1,036.9	1,189.4	955.2
Flared			2.3	0.1	0.0	0.0	0.0	0.0	0.0	0.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			811.0	390.8	649.3	428.5	208.5	-23.5	-44.1	-36.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	114.2	214.9	177.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006446
Facility Lic # 20805

Facility Name ENERPRO BRAZEAU GGS
Facility Operator AOC0 KEYERA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			107,755.2	153,674.9	117,948.5	99,569.6	135,958.3	144,782.2	141,200.1	133,045.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			109,070.2	154,393.0	115,628.6	96,790.8	131,858.0	146,157.3	141,200.1	133,045.3
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			15.0	74.9	1,067.7	848.9	1,337.2	1,051.7	631.8	1,071.7
Fuel			906.0	1,562.7	1,419.0	1,653.1	2,008.1	971.5	0.0	0.0
Flared			226.5	110.6	103.9	79.7	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2,462.5	-2,466.3	-270.7	197.1	755.0	-3,398.3	-631.8	-1,071.7
Process and Frac										
Pentanes Plus			76.5	363.3	5,189.9	4,125.7	6,499.4	5,112.0	3,071.3	5,209.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006451
Facility Lic # Not Licenced

Facility Name Devon South Cecil 8-15 Gas Group
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			12,282.8	14,369.5	14,113.7	16,323.6	40,040.1	41,390.1	28,130.1	25,077.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			4,509.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			8,071.9	14,463.9	14,105.3	16,236.0	40,040.1	41,390.1	28,114.7	25,050.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	28.1	58.4	96.5	55.7	21.5	20.2	32.3
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-298.3	-122.5	-50.0	-8.9	-55.7	-21.5	-4.8	-4.8
Process and Frac										
Pentanes Plus			79.3	136.8	284.0	468.8	270.9	104.9	98.6	156.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006452
Facility Lic # Not Licenced

Facility Name Devon South Cecil 6-6 Gas Separator
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			857.5	4,542.8	3,370.2	3,749.9	1,013.7	463.9	303.3	257.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			638.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	4,670.2	3,111.5	3,640.8	1,008.6	463.9	303.3	257.9
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	137.3	346.8	128.2	1.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			219.1	-264.7	-88.1	-19.1	4.1	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			174.3	667.6	1,684.3	623.4	4.8	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006466
Facility Lic # 13915

Facility Name SEAFORD GGS
Facility Operator A5A3 PEMBINA GASSER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			29,976.3	33,799.9	31,636.8	48,150.5	38,584.3	44,094.8	34,692.0	35,228.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			28,777.4	32,447.8	30,620.4	47,208.4	37,642.5	43,145.2	33,592.3	34,284.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0
Fuel			1,198.9	1,352.1	1,016.4	941.8	941.8	949.6	944.4	944.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.3	0.0	-1.8	155.3	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	8.8	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006467
Facility Lic # 13915

Facility Name VISTA MIDSTREAM BILBO 09-28
Facility Operator A5A3 PEMBINA GASSER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			41,188.7	28,431.1	29,246.8	24,322.0	18,667.9	11,611.0	11,295.9	10,374.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			39,541.8	27,293.8	27,452.3	22,431.2	17,702.7	10,879.1	10,416.2	9,621.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
Fuel			1,646.9	1,137.3	1,794.5	1,890.8	965.2	731.9	879.7	745.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006470
Facility Lic # 13910

Facility Name VISTA MIDSTREAM CHIME 08-13
Facility Operator A5A3 PEMBINA GASSER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			78,570.1	242,198.8	304,250.8	110,174.0	101,020.3	86,481.3	90,914.4	53,657.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			75,431.0	232,482.2	296,764.9	107,440.1	98,012.5	88,085.6	89,658.4	51,094.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	1.2	3.1
Fuel			3,139.1	9,686.7	7,486.0	2,733.9	2,474.5	2,596.6	3,007.9	2,260.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	29.9	-0.1	0.0	533.3	-4,200.9	-1,753.1	299.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	6.0	14.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006471
Facility Lic # 26752

Facility Name TRINITY CORBETT 15-10
Facility Operator OW9P 981405

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				11,195.8	29,394.9	102,367.1	123,969.1	222,476.4	192,854.6	139,449.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	96,561.1	118,447.8	217,170.6	186,824.6	137,400.3
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				10,025.2	26,865.2	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	8.6	0.0	0.0	0.0	0.0	0.0
Fuel				959.7	2,915.5	5,723.3	5,870.6	5,305.8	6,030.0	2,048.8
Flared				74.1	17.7	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				136.8	-412.1	82.7	-349.3	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	41.9	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006485
Facility Lic # 6767

Facility Name DEVON FERRIER 10-36 HIGH PRESSURE GGS
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			6,500.6	18,272.3	16,219.5	13,982.4	29,758.2	30,694.8	62,184.1	53,380.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	14,707.1	5,723.3
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			6,154.8	18,441.8	16,778.2	14,248.9	29,341.8	29,864.3	46,493.6	47,183.9
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			77.5	324.7	257.1	217.1	357.3	601.0	1,154.7	1,032.8
Fuel			163.4	253.4	415.7	0.0	604.6	605.0	713.7	765.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			104.9	-747.6	-1,231.5	-483.6	-545.5	-375.5	-885.0	-1,325.0
Process and Frac										
Pentanes Plus			386.7	1,579.1	1,250.2	1,055.5	1,737.1	2,920.2	5,611.6	5,019.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006486
Facility Lic # 28883

Facility Name ANADARKO PUSKWASKAU 05-21
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			20,639.9	39,677.3	27,072.3	25,170.0	18,663.8	13,735.1	11,155.0	9,553.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			20,639.9	39,792.9	27,074.3	25,214.0	18,663.8	13,735.1	11,165.6	9,553.4
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			107.4	24.8	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-107.4	-140.4	-2.0	-44.0	0.0	0.0	-10.6	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			498.4	116.1	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006490
Facility Lic # 27459

Facility Name CANSWCOT CORBETT 15-19
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			3,680.3	12,800.5	9,191.3	7,084.5	5,776.4	6,541.6	29,710.7	48,477.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	890.4	582.8	410.2	116.7	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			3,646.0	12,635.1	8,034.4	6,188.7	5,225.0	5,802.0	28,847.9	47,089.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0
Fuel			17.0	411.8	474.7	339.8	256.1	294.1	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			17.3	-246.4	-208.2	-26.8	-114.9	328.8	862.4	1,388.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0075006
Facility Lic # 9522

Facility Name FERRYBANK 2-1-44-28 W4 COMMINGLE
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			77,776.7	254,425.8	262,850.5	278,659.7	280,988.1	242,471.2	210,861.1	205,047.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	30,616.2	80,835.7	53,125.6	66,597.8	58,526.5	53,798.6	47,706.6
Gas Plant			77,779.0	220,982.7	182,865.1	224,668.8	212,654.7	182,213.6	153,154.5	160,838.1
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2.3	2,826.9	-850.3	865.3	1,735.6	1,731.1	3,908.0	-3,496.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0075560
Facility Lic # 27456

Facility Name STAR OIL 9-27 COMPRESSOR STATION
Facility Operator OG30 ARC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			16,463.8	92,106.5	82,752.2	84,915.2	67,961.3	52,893.9	42,622.6	39,408.4
Non-Alberta Facilities			8,175.0	45,919.8	26,010.2	14,934.8	11,724.4	6,504.1	6,464.2	12,124.8
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	933.0
Gas Gathering			25,763.8	146,793.6	105,232.6	96,566.0	77,653.8	57,714.9	48,941.7	49,871.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.1
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.6
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Fuel			0.0	3,073.0	3,718.6	3,367.5	2,835.2	3,483.1	2,898.6	2,356.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,125.0	-11,840.3	-188.8	-83.5	-803.3	-1,800.1	-2,753.5	-1,749.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0075562
Facility Lic # 27460

Facility Name BILBO NORTHROCK 9-13-64-8W6 GGS
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities			38,807.2	249,931.6	212,802.2	227,481.8	187,933.2	178,368.3	163,250.0	148,704.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			39,109.7	250,813.3	214,242.9	228,893.0	191,999.0	176,498.6	164,211.3	152,600.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	11.5	0.0	0.0	17.5	0.9	0.0	0.0
Fuel			0.0	1,928.7	3,784.7	4,101.3	1,860.0	2,069.2	2,699.2	4,414.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-302.5	-2,821.9	-5,225.4	-5,512.5	-5,943.3	-200.4	-3,660.5	-8,310.4
Process and Frac										
Pentanes Plus			0.0	55.7	0.0	0.0	85.4	4.5	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0076774
Facility Lic # 28032

Facility Name ARGO 6-20 GAS GATHERING SYSTEM
Facility Operator A162 DAYLIGHT

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				18,511.8	73,207.4	103,200.1	111,748.6	78,554.7	70,773.6	58,906.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	5,596.5	0.0	0.0	0.0	0.0	0.0
Gas Plant				17,571.8	29,580.2	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	36,073.4	99,299.2	105,747.4	73,247.3	69,001.8	56,540.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				10.6	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				819.4	1,922.8	4,647.6	4,402.4	2,138.5	3,145.0	3,364.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				110.0	34.5	-746.7	1,598.8	3,168.9	-1,373.2	-998.9
Process and Frac										
Pentanes Plus				51.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0076947
Facility Lic # 9323

Facility Name 11-18-043-01W5 HOMEGLLEN RIMBEY GGS
Facility Operator 0E9M

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				43,816.0	55,825.2	70,261.2	63,744.3	49,890.0	42,863.6	40,043.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				42,851.5	54,470.4	69,178.7	62,287.1	49,118.8	42,359.0	39,316.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2.9	4.8	2.8	2.9	6.4	4.9	26.5
Fuel				529.2	642.3	593.7	797.0	589.0	503.5	726.2
Flared				0.7	0.2	0.2	0.7	0.0	1.1	0.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				431.7	707.5	485.8	656.6	175.8	-4.9	-26.5
Process and Frac										
Pentanes Plus				13.8	23.6	13.5	13.5	30.9	23.9	129.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0077287
Facility Lic # 28977

Facility Name DOE CREEK GGS
Facility Operator A0TK AOP

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				21,494.8	26,781.6	21,616.8	26,244.9	25,532.5	16,887.6	13,043.1
Non-Alberta Facilities				0.0	0.0	572.4	3,216.2	0.0	0.0	712.3
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				19,858.1	24,885.4	20,632.1	27,738.1	22,531.9	6,746.1	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	8,680.2	12,805.8
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	160.3	136.5
Fuel				1,117.9	1,527.4	1,416.6	1,191.4	1,430.1	1,378.3	845.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				518.8	368.8	140.5	531.6	1,570.5	-77.3	-32.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	779.2	663.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0077521
Facility Lic # 27890

Facility Name ENCANA COUNTRESS GAS FACILITY
Facility Operator A26Z NGS

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				596,194.0	985,555.9	1,362,638.0	2,208,491.0	1,329,519.6	2,261,356.5	2,596,192.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				443,707.3	827,267.0	779,033.7	1,085,160.9	694,417.9	1,180,132.3	1,414,166.6
Meter Station				151,968.9	158,118.7	581,582.5	1,118,640.0	632,818.2	1,078,710.3	1,181,064.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	34.9	0.0	44.8	62.0	46.0
Fuel				591.1	974.7	1,640.8	1,644.0	1,479.4	2,227.3	2,587.1
Flared				0.0	21.0	75.2	199.8	180.9	114.4	433.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-73.3	-825.5	270.9	2,846.3	578.4	110.2	-2,106.1
Process and Frac										
Pentanes Plus				0.0	0.0	169.4	0.0	218.0	301.5	223.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078085
Facility Lic # 11783

Facility Name WEST PEMBINA 12-03
Facility Operator ORW3 VERMILION

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				11,357.7	18,669.0	27,664.6	32,707.4	38,217.1	72,513.9	132,873.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				10,313.4	17,135.1	24,406.1	30,649.1	36,271.0	69,937.7	128,056.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				130.6	304.7	454.5	447.4	658.4	1,672.0	3,086.2
Fuel				221.9	644.9	652.2	643.8	774.5	1,396.6	2,421.9
Flared				0.0	0.0	0.0	0.0	0.0	4.4	16.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				691.8	584.3	2,151.8	967.1	513.2	-496.8	-707.9
Process and Frac										
Pentanes Plus				634.3	1,480.9	2,207.6	2,173.5	3,200.4	8,126.3	15,000.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078543
Facility Lic # 29804

Facility Name MEC ET AL MED RIVER GATHERING SYSTEM
Facility Operator A59Z CONSERVE OIL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				10,061.1	31,440.7	43,711.1	28,838.6	26,146.2	17,777.8	12,407.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				10,425.9	33,749.9	42,612.1	28,154.2	26,648.6	17,026.7	12,029.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.8	0.9	0.0	0.0	0.0
Fuel				255.8	916.9	1,605.3	1,048.3	755.6	584.0	515.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				37.4	-499.6	-214.9	-364.8	-1,258.0	167.1	-138.1
Process and Frac										
Pentanes Plus				0.0	0.0	4.0	4.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078544
Facility Lic # 29596

Facility Name MEC GILBY COMPRESSOR 03-27-041-02W5
Facility Operator A1CL ORLEANS

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				11,865.8	33,611.3	29,686.9	31,846.7	26,410.9	29,887.5	27,145.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				10,863.2	32,240.8	28,876.5	31,041.7	23,634.9	27,636.3	25,369.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	37.9	24.3	3.1	0.0	0.0
Fuel				396.6	1,130.6	969.4	1,139.4	986.8	1,029.8	1,114.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				606.0	239.9	-196.9	-358.7	1,786.1	1,221.4	661.7
Process and Frac										
Pentanes Plus				0.0	0.0	184.4	118.4	15.2	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078618
Facility Lic # 28922

Facility Name PEMBINA 11-26-49-11W5 COMPRESSOR
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				17,629.1	42,941.7	53,859.8	80,936.7	89,450.0	86,118.6	61,481.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	4,873.6
Gas Plant				14,495.2	39,542.8	49,527.4	77,030.7	86,380.4	82,818.5	54,452.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	33.2
Fuel				727.2	1,483.8	1,731.2	1,962.9	3,069.6	3,300.1	2,145.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,406.7	1,915.1	2,601.2	1,943.1	0.0	0.0	-23.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	161.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078690
Facility Lic # 23771

Facility Name HOMRIM 06-02-043-02W5 COMPRESSOR GGS
Facility Operator OE9M

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				4,077.4	17,834.8	13,370.8	20,188.1	16,842.9	18,631.7	19,679.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				4,071.0	17,788.7	13,306.1	20,136.4	16,794.9	18,580.0	19,628.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				8.7	7.8	1.4	0.0	0.0	0.0	0.0
Fuel				6.4	46.1	64.8	51.7	48.0	51.7	47.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-8.7	-7.8	-1.5	0.0	0.0	0.0	4.4
Process and Frac										
Pentanes Plus				42.3	37.3	6.7	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0079087
Facility Lic # 28772

Facility Name CHUNGO 14-03 GGS
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities				187,619.4	989,269.9	1,050,129.0	986,717.4	1,116,949.2	1,152,144.3	1,062,827.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				188,788.6	984,858.9	1,043,300.3	980,912.3	1,113,496.7	1,148,188.0	1,056,409.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	177.4	71.8
Fuel				406.5	1,900.2	1,696.5	3,624.8	1,718.9	1,944.0	1,568.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,575.7	2,510.8	5,132.2	2,180.3	1,733.6	1,834.9	4,777.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	862.4	349.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080464
Facility Lic # 31178

Facility Name EVERGREEN 4-15-27-15 W4 GGS
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					39,875.6	72,951.2	64,362.5	48,377.0	34,366.9	16,905.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					37,516.1	71,848.2	64,583.3	48,377.0	34,366.9	16,894.5
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	199.8	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	181.8	0.0	0.0	0.0	0.0
Fuel					1,555.9	740.3	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					803.6	-18.9	-220.8	0.0	0.0	11.3
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	781.8	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080663
Facility Lic # 13636

Facility Name SHININGBANK ENERGY WINDFALL 10-11 GS
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					5,933.6	6,410.5	4,788.6	4,182.1	2,921.3	1,462.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					5,933.6	6,068.8	4,609.4	4,205.2	2,925.7	1,464.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.1	0.0	0.2	0.2
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	341.7	179.1	-23.1	-4.6	-1.3
Process and Frac										
Pentanes Plus					0.0	0.0	0.4	0.0	1.0	0.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080737
Facility Lic # 28967

Facility Name PEMBINA 7-31-48-8W5 COMPRESSOR
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					21,395.3	25,707.6	16,277.8	13,335.4	15,017.8	11,338.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					21,322.6	25,140.6	15,751.7	13,115.3	14,562.0	10,913.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	4.1
Fuel					55.0	88.5	116.5	133.4	455.8	467.8
Flared					17.7	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	478.5	409.6	86.7	0.0	-46.8
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	20.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080766
Facility Lic # Not Licenced

Facility Name MANCAL WEST PEMBINA TO 11-22 PLANT
Facility Operator OYT7 MANCAL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					48,723.4	40,854.3	83,384.4	50,971.2	52,480.0	47,885.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					46,010.6	38,819.9	82,620.9	50,291.5	51,633.7	47,326.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,562.5	1,875.1	2,482.0	378.8	0.0	0.0
Fuel					0.0	0.0	0.0	161.7	536.1	609.8
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					1,150.3	159.3	-1,718.5	139.2	310.2	-51.2
Process and Frac										
Pentanes Plus					7,594.1	9,113.3	12,063.3	1,841.1	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080951
Facility Lic # 30847

Facility Name HALKIRK 16-28-38-15W4 GGS
Facility Operator OK13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					7,452.8	19,841.4	21,002.9	27,397.4	29,276.4	23,154.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	2,343.9	26,454.0	28,168.2	21,668.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					7,038.4	17,638.6	17,774.5	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	3.9	13.0	0.0	0.0	0.0
Fuel					5.1	912.4	820.4	1,313.6	1,975.4	167.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					409.3	1,286.5	51.1	-370.2	-867.2	1,319.4
Process and Frac										
Pentanes Plus					0.0	18.8	63.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0081130
Facility Lic # 6729

Facility Name MED RIVER 14-12 GGS
Facility Operator OP34 EMI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					6,348.0	7,599.5	9,777.8	10,906.1	13,052.7	11,498.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					6,954.0	7,435.2	8,909.1	10,702.4	12,493.3	11,383.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	263.9
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-606.0	164.3	868.7	203.7	559.4	-149.2
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	1,282.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0081645
Facility Lic # 31333

Facility Name SIMONETTE 15-29-62-25W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					6,962.3	6,754.5	7,771.8	5,761.8	4,987.5	3,964.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					6,962.3	6,583.2	6,973.0	5,002.3	4,607.8	3,728.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	4.8	20.4	15.6	15.3	19.7
Fuel					0.0	183.5	777.9	743.9	364.4	216.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	-17.0	0.5	0.0	0.0	0.0
Process and Frac										
Pentanes Plus					0.0	23.6	99.3	75.5	74.4	95.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082464
Facility Lic # 22837

Facility Name ARMADA 16-20 CS
Facility Operator OR46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					3,223.7	8,722.9	11,872.0	16,416.0	10,064.0	7,019.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					3,297.2	8,453.2	11,817.6	16,422.5	10,065.6	6,920.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					127.5	315.0	271.6	383.9	247.1	304.1
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-201.0	-45.3	-217.2	-390.4	-248.7	-205.0
Process and Frac										
Pentanes Plus					0.0	0.2	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082553
Facility Lic # 28584

Facility Name NEVIS 10-14-038-22W4
Facility Operator OTD9 AVN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					4,556.7	14,400.1	16,009.3	22,124.1	22,369.6	21,197.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					4,191.5	12,856.5	14,329.4	20,169.3	20,364.8	20,765.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	8.0	0.0	0.4	0.1	0.0
Fuel					24.5	503.2	885.0	855.4	862.7	897.5
Flared					0.0	0.0	1.0	0.0	0.0	0.0
Vented					0.0	3.7	25.3	15.1	0.0	0.0
Diff and Other					340.7	1,028.7	768.6	1,083.9	1,142.0	-465.9
Process and Frac										
Pentanes Plus					0.0	38.3	0.0	1.9	0.3	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082762
Facility Lic # 3528

Facility Name WINTERING HILLS 10-5-024-18W4
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					7,808.6	17,061.8	12,866.8	17,997.1	20,962.7	15,967.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					7,808.6	17,061.8	12,866.8	17,997.9	20,962.7	15,965.2
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	2.5
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	0.0	-0.8	0.0	0.0
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	12.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083251
Facility Lic # 13111

Facility Name MCLEOD 10-28 COMPRESSION FACILITY
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					9,098.4	48,507.3	57,694.4	67,909.3	56,104.8	57,723.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					8,563.1	44,554.3	53,102.7	64,033.6	51,908.5	54,051.2
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	88.0	353.7	332.9	282.8	249.1
Fuel					549.0	3,195.0	3,130.0	1,942.2	2,178.8	2,095.1
Flared					0.0	0.0	0.0	0.0	0.0	0.1
Vented					0.0	0.0	0.0	0.1	1.2	4.3
Diff and Other					-13.7	670.0	1,108.0	1,600.5	1,733.5	1,323.3
Process and Frac										
Pentanes Plus					0.0	428.0	1,719.6	1,617.6	1,375.2	1,211.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083650
Facility Lic # 30302

Facility Name BERLAND RIVER 3-31-58-25W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities					19,774.5	235,692.3	143,062.1	77,496.6	55,798.5	43,982.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					19,947.5	233,829.4	139,310.7	74,018.0	52,337.9	40,897.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	115.3	960.5	464.1	289.8	203.3
Fuel					0.0	667.4	3,645.8	3,485.4	2,576.7	2,133.5
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-173.0	1,080.2	-854.9	-470.9	594.1	748.5
Process and Frac										
Pentanes Plus					0.0	560.5	4,668.0	2,255.7	1,408.9	988.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083830
Facility Lic # 32655

Facility Name ECA FERIN 9-16-043-21W4
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						12,317.2	59,518.8	89,654.2	55,316.7	35,089.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						11,868.9	57,460.4	8,522.6	0.0	0.0
Gas Plant						0.0	0.0	80,650.8	55,179.7	35,088.5
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	10.9	0.0	0.0
Fuel						448.3	1,916.2	0.0	0.0	0.0
Flared						0.0	11.1	0.0	0.0	0.0
Vented						0.0	4.5	3.9	0.0	0.8
Diff and Other						0.0	126.6	466.0	137.0	0.0
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	52.3	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083867
Facility Lic # 32116

Facility Name TALISMAN CHIME 05-26-061-05W6 GGS
Facility Operator A5A3 PEMBINA GASSER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						287,774.7	439,874.9	536,043.3	499,938.8	394,440.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						285,183.2	434,128.6	393,666.6	494,183.2	388,572.6
Gas Plant						0.0	0.0	137,391.7	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						2.4	6.2	64.3	0.4	4.5
Fuel						2,591.5	5,313.1	5,768.4	5,317.6	4,850.3
Flared						0.0	0.0	0.0	32.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-2.4	427.0	-847.7	405.6	1,013.0
Process and Frac										
Pentanes Plus						11.5	30.0	312.4	1.9	21.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084358
Facility Lic # 9725

Facility Name WESTEROSE 8-20 GGS
Facility Operator OTD9 AVN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						25,564.1	25,543.1	18,898.9	18,891.9	15,550.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						24,118.4	22,538.0	16,822.8	18,081.2	15,101.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						98.9	47.8	33.4	57.6	57.1
Fuel						91.1	143.3	133.4	104.0	118.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1,255.7	2,814.0	1,909.3	649.1	273.4
Process and Frac										
Pentanes Plus						480.8	232.8	162.0	280.1	277.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084436
Facility Lic # 33284

Facility Name MANCAL FIR COMP/DEHY FAC 28-59-20W5
Facility Operator A0A7 NUVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						14,241.5	34,930.7	44,849.9	55,604.6	44,986.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						5.0	0.0	0.0	0.0	0.0
Gas Gathering						14,115.8	35,067.0	43,791.4	52,825.8	43,856.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	32.2	371.1	383.3	318.4
Fuel						340.4	119.0	707.4	2,009.3	1,779.4
Flared						0.7	2.4	26.9	51.4	59.2
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-220.4	-289.9	-46.9	334.8	-1,027.4
Process and Frac										
Pentanes Plus						0.0	156.6	1,804.4	1,862.8	1,547.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084441
Facility Lic # 20725

Facility Name HOADLEY GS 14-27-045-01W5
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						67,853.6	68,377.2	63,435.1	71,445.1	62,980.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						64,993.6	65,481.6	61,438.5	67,681.3	59,650.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	7.5
Fuel						2,526.9	3,139.3	2,804.2	3,226.5	2,704.7
Flared						0.0	0.0	0.3	0.0	0.0
Vented						322.7	2.0	1.5	2.9	2.9
Diff and Other						10.4	-245.7	-809.4	534.4	615.4
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	36.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084444
Facility Lic # 20724

Facility Name HOADLEY GS 11-09-044-02W5
Facility Operator OMD6 BONAVIDA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						122,033.6	155,476.7	180,371.9	192,998.7	171,890.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						117,300.1	146,829.1	168,814.8	182,423.6	165,420.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	16.1
Fuel						3,729.3	6,178.6	7,064.6	7,625.4	6,392.5
Flared						0.0	0.0	0.0	0.0	0.0
Vented						184.0	165.3	102.5	23.6	34.6
Diff and Other						820.2	2,303.7	4,390.0	2,926.1	26.6
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	78.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084595
Facility Lic # 16079

Facility Name PROGRESS GATHERING
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						7,723.8	13,221.2	9,500.3	11,760.3	8,069.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						6,684.8	11,229.1	7,562.2	9,076.6	7,340.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						85.3	38.5	160.5	609.1	273.3
Fuel						486.9	1,035.6	811.9	352.2	539.6
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						466.8	918.0	965.7	1,722.4	-83.3
Process and Frac										
Pentanes Plus						415.0	187.9	780.4	2,960.6	1,327.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084622
Facility Lic # 33131

Facility Name HALKIRK 13-32 GGS
Facility Operator 0K13 EOG

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						13,336.4	23,490.7	24,369.2	25,445.9	18,893.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						12,832.4	21,749.3	22,705.0	22,603.4	16,034.2
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						12.6	106.0	20.8	0.0	0.0
Fuel						941.5	1,180.2	964.3	1,392.4	1,304.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-450.1	455.2	679.1	1,450.1	1,554.5
Process and Frac										
Pentanes Plus						61.7	515.6	101.0	0.2	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084747
Facility Lic # Not Licenced

Facility Name WEST PEMBINA 16-36-48-12W5
Facility Operator ORW3 VERMILION

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						40,191.6	63,220.1	72,496.7	70,624.7	68,025.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						38,892.9	58,105.9	70,860.2	67,548.4	65,138.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						796.1	948.9	1,296.8	1,482.2	1,574.6
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						502.6	4,165.3	339.7	1,594.1	1,312.5
Process and Frac										
Pentanes Plus						3,870.1	4,612.0	6,303.0	7,204.0	7,651.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084826
Facility Lic # 33309

Facility Name TAY TO RAM TRANSMISSION LINE
Facility Operator A2F0

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						270,477.0	930,387.8	768,380.6	662,081.9	475,898.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	203,539.7	470,282.9	351,452.2	429,084.6
Gas Plant						270,445.0	726,802.0	298,966.6	310,977.0	46,745.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	1.4	96.9	50.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						5.0	117.2	36.3	65.7	11.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						27.0	-71.1	-906.6	-509.9	8.3
Process and Frac										
Pentanes Plus						0.0	0.0	7.1	471.2	242.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084991
Facility Lic # 4487

Facility Name HUSKY RUMSEY LEAN 5-35 GGS
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						51,559.9	83,452.0	76,117.9	65,210.8	62,873.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	80.0	39.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						45,162.2	72,894.7	66,070.6	53,188.2	51,783.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.9
Fuel						3,169.8	4,918.7	4,275.1	4,613.0	6,094.7
Flared						0.0	0.0	0.0	0.0	2.9
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						3,227.9	5,638.6	5,772.2	7,329.6	4,952.5
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	4.6
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084997
Facility Lic # 32839

Facility Name WHITE TAIL COMPRESSOR STATION
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						39,538.7	43,151.4	38,449.4	34,989.3	31,972.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						37,245.9	41,180.2	37,722.4	32,799.7	30,375.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	1.5
Fuel						1,543.8	1,885.4	1,820.9	1,750.8	1,621.6
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						749.0	85.8	-1,093.9	438.8	-25.3
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	7.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085251
Facility Lic # 33166

Facility Name CHOICE 4-5-41-9W4 GGS
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						12,440.6	53,534.8	60,404.6	50,211.6	38,418.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						11,868.0	49,690.2	55,742.1	45,264.3	35,483.1
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						18.7	70.6	84.7	87.5	81.1
Fuel						577.1	2,418.9	3,124.0	3,015.7	2,454.9
Flared						0.7	7.0	16.2	27.2	62.1
Vented						0.0	40.1	14.8	5.2	1.7
Diff and Other						-23.9	1,308.0	1,422.8	1,811.7	335.6
Process and Frac										
Pentanes Plus						91.2	342.8	412.0	425.4	394.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085283
Facility Lic # 25986

Facility Name NEVIS 04-36-038-23W4 COMP
Facility Operator OTD9 AVN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						7,414.0	8,796.7	14,066.5	9,539.3	
Non-Alberta Facilities						0.0	0.0	0.0	0.0	
Dispositions										
Battery						0.0	0.0	0.0	0.0	
Gas Gathering						6,684.3	8,361.8	12,414.8	9,585.3	
Gas Plant						0.0	0.0	0.0	0.0	
Injection Facility						0.0	0.0	0.0	0.0	
Meter Station						0.0	0.0	0.0	0.0	
Other						0.0	0.0	0.0	0.0	
AB Commercial						0.0	0.0	0.0	0.0	
AB Industrial						0.0	0.0	0.0	0.0	
AB Residential						0.0	0.0	0.0	0.0	
AB Elec.Gen.						0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	
Other products						0.6	9.9	11.2	1.1	
Fuel						492.2	802.7	1,393.2	593.2	
Flared						0.0	0.0	0.0	0.0	
Vented						2.4	14.4	13.2	6.0	
Diff and Other						234.5	-392.1	234.1	-646.3	
Process and Frac										
Pentanes Plus						2.7	48.1	54.8	5.5	
Propane						0.0	0.0	0.0	0.0	
Butanes						0.0	0.0	0.0	0.0	
Ethane						0.0	0.0	0.0	0.0	
NGL						0.0	0.0	0.0	0.0	
Sulphur						0.0	0.0	0.0	0.0	
Sulp Cls Inv						0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085290
Facility Lic # 33271

Facility Name DUVERNAY WROE 8-12-57-25W5 GGS
Facility Operator A56Z

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						66,973.7	284,896.3	282,129.2	324,414.2	281,876.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						64,557.1	275,766.0	273,089.8	312,972.9	271,113.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	32.5	399.9	259.0	206.4
Fuel						2,207.0	6,910.9	8,852.0	11,166.5	10,491.3
Flared						0.0	0.0	75.6	50.3	65.5
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						209.6	2,186.9	-288.1	-34.5	0.0
Process and Frac										
Pentanes Plus						0.0	158.5	1,943.6	1,259.0	1,003.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085328
Facility Lic # 27911

Facility Name PEMBINA 08-10-050-09W5 GSS
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						12,641.9	21,255.6	26,304.6	22,547.9	14,403.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						11,813.9	19,461.9	23,705.5	21,677.0	13,498.1
Gas Plant						0.0	5.2	4.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	45.1	13.8	31.3
Fuel						31.9	15.9	144.7	455.0	292.3
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						796.1	1,772.6	2,405.3	402.1	581.7
Process and Frac										
Pentanes Plus						0.0	0.0	219.6	67.5	152.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085387
Facility Lic # 33965

Facility Name CEI GLACIER 08-03
Facility Operator OTD9 AVN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						18,593.4	34,910.6	16,279.2	18,564.4	152,511.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						18,873.3	33,555.6	15,558.5	17,913.1	147,940.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.8
Fuel						854.8	1,402.2	736.5	800.7	4,015.2
Flared						18.8	40.7	12.2	47.3	141.6
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-1,153.5	-87.9	-28.0	-196.7	413.5
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	4.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085423
Facility Lic # 22489

Facility Name MURPHY GULL LAKE 03-20 GGS
Facility Operator A2AW QUATRO RS INC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						7,218.4	10,905.1	10,316.7	9,264.5	8,221.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						6,969.4	10,438.5	9,965.5	9,016.3	7,854.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	11.4
Fuel						289.7	466.6	281.9	0.0	141.3
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-40.7	0.0	69.3	248.2	213.5
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	55.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085964
Facility Lic # 34156

Facility Name GILBY 02/11-07-041-02W5
Facility Operator A1CL ORLEANS

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						4,945.7	12,050.0	13,016.9	10,430.7	8,352.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						4,745.5	11,490.7	12,477.0	9,880.2	7,865.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						9.4	18.3	16.8	12.0	1.3
Fuel						185.9	576.8	560.2	554.3	486.9
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						4.9	-35.8	-37.1	-15.8	-1.5
Process and Frac										
Pentanes Plus						45.9	88.9	82.2	57.8	6.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0086354
Facility Lic # 23288

Facility Name SEVERN 06-17-26-22 (HUSSARCR)
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						58,260.0	172,966.5	149,885.6	138,253.4	103,889.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	992.3
Gas Gathering						0.0	8,523.6	9,907.6	5,200.7	920.0
Gas Plant						50,263.9	86,861.7	78,678.8	80,063.4	38,562.1
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						6,185.9	63,080.7	53,927.3	43,972.6	58,496.6
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	7.5	19.0	1.0	1.0
Fuel						1,890.8	6,973.1	6,287.5	5,318.3	4,175.9
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-80.6	7,519.9	1,065.4	3,697.4	741.2
Process and Frac										
Pentanes Plus						0.0	36.1	92.9	5.0	5.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086800
Facility Lic # 32904

Facility Name BIG VALLEY COMPRESSOR STATION
Facility Operator OW9R 981384

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						5,370.0	68,406.8	101,068.2	103,652.5	77,442.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	23,736.1	2,196.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						4,927.2	63,884.9	95,661.9	69,356.6	65,890.6
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.4
Fuel						336.1	2,682.5	4,232.3	4,123.0	4,015.5
Flared						3.8	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						102.9	1,839.4	1,174.0	6,436.8	5,338.7
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	2.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087002
Facility Lic # 3361

Facility Name CAVALIER GGS 12-27
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						1,061.6	4,491.7	4,484.2	4,071.3	1,849.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						1,061.6	4,357.3	4,431.7	4,069.2	1,849.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.4	0.1	0.0
Fuel						0.0	0.0	0.0	1.7	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.4	0.0
Diff and Other						0.0	134.4	52.1	-0.1	0.0
Process and Frac										
Pentanes Plus						0.0	0.0	1.9	0.5	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087003
Facility Lic # 3361

Facility Name CAVALIER GGS 09-08-23-23
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						6,405.1	22,708.9	17,373.5	14,188.7	10,264.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						6,356.5	21,969.3	16,799.6	14,097.7	10,169.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.8	0.0	0.0
Fuel						48.6	224.0	61.8	57.9	90.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	3.0	0.0	0.0
Diff and Other						0.0	515.6	508.3	33.1	4.6
Process and Frac										
Pentanes Plus						0.0	0.0	3.9	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087007
Facility Lic # 3476

Facility Name CAVALIER GGS # 4 08-04
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						24,059.8	78,214.4	72,137.9	48,460.4	27,652.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						23,784.6	79,629.6	69,448.1	46,471.4	26,538.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	5.9	4.8	0.2
Fuel						275.2	1,952.2	2,122.7	2,352.7	1,145.3
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	6.1	2.0	0.0
Diff and Other						0.0	-3,367.4	555.1	-370.5	-31.7
Process and Frac										
Pentanes Plus						0.0	0.0	28.8	23.2	0.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087229
Facility Lic # 31050

Facility Name KARR 14-19-066-04W6 GGS
Facility Operator OAW4 PARA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						6,750.0	57,963.9	51,368.5	27,815.8	14,088.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	108.8	876.9
Gas Gathering						6,663.1	56,642.0	50,544.1	26,844.7	11,904.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						183.9	744.3	290.2	213.2	120.2
Fuel						0.0	682.3	516.4	522.7	1,194.9
Flared						0.0	15.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-97.0	-119.7	17.8	126.4	-8.4
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						814.8	3,419.1	1,313.1	975.3	552.9
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087331
Facility Lic # 3365

Facility Name CAVALIER GS 01-28-023-23W4
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						4,737.2	33,676.4	16,367.0		
Non-Alberta Facilities						0.0	0.0	0.0		
Dispositions										
Battery						0.0	0.0	0.0		
Gas Gathering						4,442.6	30,382.5	15,434.0		
Gas Plant						0.0	0.0	0.0		
Injection Facility						0.0	0.0	0.0		
Meter Station						0.0	0.0	0.0		
Other						0.0	0.0	0.0		
AB Commercial						0.0	0.0	0.0		
AB Industrial						0.0	0.0	0.0		
AB Residential						0.0	0.0	0.0		
AB Elec.Gen.						0.0	0.0	0.0		
Shrinkage										
Acid Gas						0.0	0.0	0.0		
Other products						0.0	0.0	0.2		
Fuel						294.6	1,367.1	681.0		
Flared						0.0	0.0	0.0		
Vented						0.0	0.0	0.0		
Diff and Other						0.0	1,926.8	251.8		
Process and Frac										
Pentanes Plus						0.0	0.0	1.0		
Propane						0.0	0.0	0.0		
Butanes						0.0	0.0	0.0		
Ethane						0.0	0.0	0.0		
NGL						0.0	0.0	0.0		
Sulphur						0.0	0.0	0.0		
Sulp Cls Inv						0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088173
Facility Lic # 27386

Facility Name ALBERS GAS GATHERING
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							14,741.4	13,438.8	11,437.2	10,212.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							14,729.6	13,434.4	11,417.4	10,207.6
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							17.6	12.2	10.3	6.3
Fuel							3.1	2.5	3.4	1.5
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	1.4	3.1
Diff and Other							-8.9	-10.3	4.7	-6.5
Process and Frac										
Pentanes Plus							85.3	59.2	50.5	30.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088253
Facility Lic # 28021

Facility Name PROGRESS 14-34-77-11W6 GGS
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							19,798.3	32,513.3	24,247.9	21,422.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							19,790.7	32,513.4	24,191.6	21,437.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							45.2	89.9	84.3	56.7
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-37.6	-90.0	-28.0	-71.4
Process and Frac										
Pentanes Plus							220.1	436.9	410.2	275.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088416
Facility Lic # 14074

Facility Name HUSKY KAKWA 10-7 GGS (CNR 3-11)
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities						527.0	4,515.5	3,510.2	819.3	92.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						93.8	2,069.2	1,747.9	372.1	5.3
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						559.2	3,107.9	2,271.6	568.0	103.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-126.0	-661.6	-509.3	-120.8	-16.0
Process and Frac										
Pentanes Plus						2,717.9	15,105.6	11,040.0	2,760.2	500.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088454
Facility Lic # 35088

Facility Name DUVERNAY FIR 5-29-58-22W5 GGS
Facility Operator A56Z

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							146,380.8	141,052.7	142,270.7	183,656.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							32,170.1	0.0	0.0	0.0
Gas Plant							110,659.8	136,358.5	137,726.0	178,192.9
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							52.8	496.1	256.6	245.4
Fuel							1,003.0	4,599.5	3,821.5	4,748.6
Flared							18.3	91.2	466.6	480.9
Vented							0.0	0.0	0.0	0.0
Diff and Other							2,476.8	-492.6	0.0	-11.5
Process and Frac										
Pentanes Plus							257.0	2,411.5	1,248.2	1,193.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088544
Facility Lic # 32596

Facility Name PARAMOUNT KAKWA 1-13 GGS TO MUSREAU
Facility Operator OAW4 PARA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							135,280.0	164,320.1	136,630.5	115,590.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							135,400.2	159,126.8	131,734.3	109,995.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							58.1	0.0	0.0	0.0
Fuel							3,067.3	5,710.9	4,543.1	4,972.0
Flared							0.0	3.1	1.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-3,245.6	-520.7	352.1	623.4
Process and Frac										
Pentanes Plus							282.8	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088972
Facility Lic # 35093

Facility Name TRIDENT WIMBORNE COMPRESSOR STATION
Facility Operator OW9R 981384

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							27,492.2	43,650.7	45,520.4	41,971.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							25,811.2	40,094.4	41,338.6	39,103.5
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	3.5	30.7
Fuel							0.0	0.0	1,826.5	2,096.2
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							1,681.0	3,556.3	2,351.8	740.8
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	16.8	148.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089721
Facility Lic # 23412

Facility Name HOADLEY 08-06 COMPRESSOR
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							43,414.6	99,691.6	128,711.7	118,483.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							43,414.6	97,676.9	128,254.3	119,690.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	1.3	4.8
Fuel							0.0	1,738.5	5,039.4	5,321.3
Flared							0.0	11.7	26.8	25.2
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	264.5	-4,610.1	-6,558.3
Process and Frac										
Pentanes Plus							0.0	0.0	6.4	23.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089722
Facility Lic # 33322

Facility Name HOADLEY 11-02 COMPRESSOR
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							93,697.3	71,088.9	44,737.0	36,957.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							93,697.3	71,088.5	45,321.2	38,565.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	1.3
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	5.6	2.0	1.6
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	-5.2	-586.2	-1,611.1
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	6.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089723
Facility Lic # 9546

Facility Name HOADLEY 14-12 COMPRESSOR
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							33,031.3	40,328.0	46,174.9	40,033.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							33,031.3	39,710.4	44,684.1	39,706.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	38.2	70.9
Fuel							0.0	539.6	1,990.9	1,429.4
Flared							0.0	0.7	1.9	2.3
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	77.3	-540.2	-1,175.7
Process and Frac										
Pentanes Plus							0.0	0.0	186.1	344.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089738
Facility Lic # 32644

Facility Name TLM CAW 15-35-61-6W6 COMPRESSOR
Facility Operator A5A3 PEMBINA GASSER

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							7,729.7	9,374.8	17,101.6	13,515.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							7,580.5	8,595.0	18,073.1	13,232.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	13.9	14.6	0.0
Fuel							183.1	469.5	567.3	503.2
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-33.9	296.4	-1,553.4	-219.8
Process and Frac										
Pentanes Plus							0.0	67.8	71.1	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089825
Facility Lic # 31566

Facility Name BIGSTONE 7-29-60-23W5 GGS
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							89,635.4	132,330.0	114,740.5	87,400.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							12,568.4	0.0	0.0	0.0
Gas Plant							72,363.7	125,699.7	108,818.6	82,473.1
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							574.4	805.7	609.0	529.1
Fuel							4,117.6	5,879.7	5,303.9	4,396.5
Flared							42.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-30.7	-55.1	9.0	1.7
Process and Frac										
Pentanes Plus							2,791.3	3,915.5	2,960.1	2,570.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090045
Facility Lic # 32214

Facility Name WILDHAY 8-9-58-23W5 GGS
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							75,741.4	176,693.2	119,344.7	107,232.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							73,511.1	171,427.7	115,797.8	103,857.4
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							21.3	65.6	71.8	6.1
Fuel							2,161.2	5,286.6	3,540.9	3,344.3
Flared							69.1	46.4	52.1	19.3
Vented							0.0	0.0	0.0	0.0
Diff and Other							-21.3	-133.1	-117.9	5.3
Process and Frac										
Pentanes Plus							103.7	318.7	349.8	30.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090046
Facility Lic # 26154

Facility Name WILDHAY 4-3-57-23W5 GGS
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							424,863.4	763,519.8	706,945.0	581,188.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							413,119.3	740,796.2	685,314.7	560,470.8
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							223.2	640.4	434.5	55.8
Fuel							13,500.1	22,762.9	22,300.8	20,139.3
Flared							415.2	819.9	196.2	217.7
Vented							0.0	0.0	0.0	0.0
Diff and Other							-2,394.4	-1,499.6	-1,301.2	304.4
Process and Frac										
Pentanes Plus							1,085.6	3,113.1	2,111.7	270.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090427
Facility Lic # 35550

Facility Name IRRICANA 10-22-027-27W4 GGS
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							33,267.7	145,403.9	197,141.3	198,337.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							770.0	295.0	0.0	0.0
Gas Gathering							571.9	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							29,841.0	142,748.2	195,800.6	195,824.9
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	5.8
Fuel							1,080.8	278.2	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							1,004.0	2,082.5	1,340.7	2,506.4
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	28.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090978
Facility Lic # 9324

Facility Name VERMILION HOMRIM 01-21-043-1W5 INLET
Facility Operator ORW3 VERMILION

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							5,510.3	12,395.0	10,603.9	8,834.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							5,888.8	11,660.9	10,343.5	8,682.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.9	0.0	3.0
Fuel							0.0	0.0	35.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-378.5	733.2	225.4	148.6
Process and Frac										
Pentanes Plus							0.0	4.2	0.0	15.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091214
Facility Lic # 36433

Facility Name SUNDANCE 15-7-54-21W5 GS
Facility Operator A56Z

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							28,296.4	95,447.6	201,137.4	186,943.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							4,668.8	0.0	0.0	0.0
Gas Plant							21,963.6	92,968.0	202,176.0	185,574.8
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	6.9	0.0	0.0
Fuel							848.3	2,125.6	0.0	0.0
Flared							42.9	148.8	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							772.8	198.3	-1,038.6	1,368.9
Process and Frac										
Pentanes Plus							0.0	33.9	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091239
Facility Lic # 36108

Facility Name MIKWAN NGC GAS GATHERING SYSTEM
Facility Operator OG30 ARC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							6,583.9	38,011.1	55,254.2	65,894.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							6,088.4	36,985.6	52,688.1	61,763.5
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	2.5	0.4
Fuel							513.5	2,305.1	3,449.2	3,823.2
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-18.0	-1,279.6	-885.6	307.2
Process and Frac										
Pentanes Plus							0.0	0.0	12.4	1.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091305
Facility Lic # 36715

Facility Name WILLES DAN GREEN 1-33 COMPRESSOR
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							6,283.2	26,014.9	45,447.3	47,715.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	35.2
Gas Gathering							5,753.0	24,102.9	40,632.9	45,967.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							68.7	294.0	893.2	623.9
Fuel							221.2	862.8	949.1	1,370.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							240.3	755.2	2,972.1	-281.1
Process and Frac										
Pentanes Plus							334.1	1,428.8	4,340.7	3,033.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091369
Facility Lic # 36690

Facility Name ANSELL 03-06 GS
Facility Operator 0R46 HUSKY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							13,765.3	63,095.4	63,960.2	59,196.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							12,715.5	60,915.9	63,850.4	61,053.9
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							2.7	1.6	0.0	0.0
Fuel							602.6	1,596.1	1,687.8	1,366.0
Flared							176.0	101.1	6.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							268.5	480.7	-1,584.0	-3,223.6
Process and Frac										
Pentanes Plus							13.3	7.7	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091546
Facility Lic # 36486

Facility Name MUSREAU 00/07-31-062-06W6
Facility Operator OW9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							13,003.8	145,501.8	143,397.8	126,275.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							13,004.8	146,967.9	137,087.5	115,347.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							37.7	33.3	76.4	3.2
Fuel							0.0	0.0	1,985.0	2,334.4
Flared							0.0	0.0	0.0	1.1
Vented							0.0	0.0	0.0	0.0
Diff and Other							-38.7	-1,499.4	4,248.9	8,589.9
Process and Frac										
Pentanes Plus							183.2	162.6	370.7	15.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092066
Facility Lic # 34652

Facility Name DUVERNAY OBED 1-21 GGS
Facility Operator A56Z

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							13,057.2	83,487.2	180,863.9	164,395.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	479.6	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							12,656.7	80,425.9	175,174.4	159,226.2
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							15.2	101.2	217.6	199.3
Fuel							371.5	2,485.2	5,496.6	5,046.4
Flared							29.0	0.0	0.0	25.8
Vented							0.0	0.0	0.0	0.0
Diff and Other							-15.2	-4.7	-24.7	-102.0
Process and Frac										
Pentanes Plus							73.9	492.0	1,057.4	969.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092576
Facility Lic # 37117

Facility Name OLDMAN COMP STATION 10-24-56-21W5
Facility Operator A56Z

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							6,421.9	111,534.3	154,281.1	151,841.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							6,244.9	110,107.6	20,780.9	0.0
Gas Plant							0.0	0.0	132,776.8	151,317.8
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	63.4	10.7	0.0
Fuel							146.6	2,401.1	422.4	0.0
Flared							8.2	109.8	296.9	356.5
Vented							0.0	0.0	0.0	0.0
Diff and Other							22.2	-1,147.6	-6.6	167.2
Process and Frac										
Pentanes Plus							0.0	308.1	52.1	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092950
Facility Lic # 34129

Facility Name RESTHAVEN 8-11-60-3W6
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								323,004.0	0.0	0.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								303,579.9	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								4,146.6	0.0	0.0
Fuel								12,131.1	0.0	0.0
Flared								1,126.1	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								2,020.3	0.0	0.0
Process and Frac										
Pentanes Plus								20,153.1	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093112
Facility Lic # 28313

Facility Name PENNWEST 4-29-45-5W5 GGS
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								69,018.9	59,302.3	65,640.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								65,746.8	56,342.8	62,704.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	68.5
Fuel								3,394.7	2,959.3	2,923.1
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-122.6	0.2	-56.2
Process and Frac										
Pentanes Plus								0.0	0.0	332.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093113
Facility Lic # 9750

Facility Name PENNWEST 6-2-45-5W5 GGS
Facility Operator 0BP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								32,007.7	35,565.2	27,437.9
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								30,084.4	33,805.4	25,869.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	12.5
Fuel								1,923.2	1,759.7	1,567.7
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.1	0.1	-11.3
Process and Frac										
Pentanes Plus								0.0	0.0	61.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093115
Facility Lic # 28318

Facility Name PENNWEST 11-16-46-6W5 GGS
Facility Operator OBP8 PENN WEST

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								34,589.1	34,540.5	36,687.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								34,276.2	34,324.3	36,572.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	43.5
Fuel								312.9	216.2	98.3
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	0.0	-26.7
Process and Frac										
Pentanes Plus								0.0	0.0	211.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093241
Facility Lic # 37511

Facility Name NORTHROCK WIMBORNE H.P. GGS
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								13,957.9		
Non-Alberta Facilities								0.0		
Dispositions										
Battery								0.0		
Gas Gathering								14,429.9		
Gas Plant								0.0		
Injection Facility								0.0		
Meter Station								0.0		
Other								0.0		
AB Commercial								0.0		
AB Industrial								0.0		
AB Residential								0.0		
AB Elec.Gen.								0.0		
Shrinkage										
Acid Gas								0.0		
Other products								51.3		
Fuel								0.0		
Flared								0.0		
Vented								0.0		
Diff and Other								-523.3		
Process and Frac										
Pentanes Plus								249.1		
Propane								0.0		
Butanes								0.0		
Ethane								0.0		
NGL								0.0		
Sulphur								0.0		
Sulp Cls Inv								0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093242
Facility Lic # 37511

Facility Name NORTHROCK WIMBORNE L.P. GGS
Facility Operator A2TG TQN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								28,508.6	16,674.5	11,895.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	1,960.1
Gas Gathering								29,675.2	16,764.4	9,740.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-1,166.6	-89.9	194.4
Process and Frac										
Pentanes Plus								0.0	0.0	0.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093466
Facility Lic # 23017

Facility Name THREE HILLS CREEK 06-06 GGS
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								22,872.8	24,860.7	19,598.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								21,743.7	23,704.4	18,731.7
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								65.4	37.8	39.9
Fuel								1,063.4	1,118.6	826.1
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.3	-0.1	0.8
Process and Frac										
Pentanes Plus								318.4	184.0	193.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093467
Facility Lic # 23016

Facility Name THREE HILLS CREEK 3-30/10-26 GGS
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								56,228.7	56,163.7	52,992.6
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								52,716.5	52,693.7	49,835.4
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								65.0	68.1	105.1
Fuel								3,440.9	3,401.8	3,052.2
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								6.3	0.1	-0.1
Process and Frac										
Pentanes Plus								315.7	331.1	510.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093646
Facility Lic # 36745

Facility Name CUTPICK 2-21-60-8W5
Facility Operator A5B3 CUTPICK

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								44,103.5	37,019.4	33,502.4
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								40,274.5	33,726.9	28,816.9
Gas Plant								89.7	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								64.5	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	17.5	0.0
Fuel								3,672.5	3,210.9	2,354.6
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								2.3	64.1	2,330.9
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	80.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094247
Facility Lic # 29255

Facility Name POUCE COUPE 1-19-77-10W6 COMP
Facility Operator A1FX INSIGNIAENERGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								49,831.6	66,558.3	80,608.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								51,003.3	65,252.0	79,950.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								7.1	0.0	0.0
Fuel								0.0	0.0	231.6
Flared								0.0	0.0	189.7
Vented								0.0	0.0	0.0
Diff and Other								-1,178.8	1,306.3	236.5
Process and Frac										
Pentanes Plus								34.7	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094339
Facility Lic # 29208

Facility Name SADDLE HILLS 12-23-75-7W6
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								47,432.4	7,363.2	44,013.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	44,149.3
Injection Facility								0.0	0.0	0.0
Meter Station								47,403.1	7,363.2	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	289.6
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								29.3	0.0	-425.4
Process and Frac										
Pentanes Plus								0.0	0.0	1,408.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094386
Facility Lic # 13524

Facility Name TONY CREEK GGS 1-9-60-22W5
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								81,792.4	204,122.6	171,482.8
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								81,711.8	203,663.0	171,495.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	9.1
Fuel								80.3	243.8	140.3
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.3	215.8	-161.8
Process and Frac										
Pentanes Plus								0.0	0.0	44.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094652
Facility Lic # 34264

Facility Name CHICKEN 03-09-062-07W6M
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								3,399.5	5,017.3	3,992.3
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								3,312.5	4,955.6	3,989.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								1.8	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								3.5	5.5	0.0
Fuel								69.2	59.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								12.5	-2.8	2.6
Process and Frac										
Pentanes Plus								17.4	26.8	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094885
Facility Lic # 25215

Facility Name WESTEROSE 4-8 GAS GATHERING SYSTEM
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								12,948.0	25,060.3	24,963.4
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								12,903.3	25,313.3	25,466.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	6.6
Fuel								0.0	0.0	122.3
Flared								0.2	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								44.5	-253.0	-632.0
Process and Frac										
Pentanes Plus								0.0	0.0	32.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095087
Facility Lic # 32917

Facility Name BIG EDDY GAS GATHERING SYSTEM
Facility Operator 0L55 TRANSCAN PPL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities							70,411.8	508,173.5	768,769.2	516,554.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							70,411.8	508,173.5	768,769.2	516,554.7
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	27.2	356.4	258.6
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	-27.2	-356.4	-258.6
Process and Frac										
Pentanes Plus							0.0	132.3	1,732.5	1,257.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095091
Facility Lic # 9702

Facility Name CPC WROSE 13-34-45-28W4 GGS
Facility Operator 0E9M

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								64,845.3	96,226.8	61,645.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								64,845.3	96,273.7	61,645.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	63.7
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	-46.9	-63.7
Process and Frac										
Pentanes Plus								0.0	0.0	309.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095434
Facility Lic # 38139

Facility Name ENCANA KAKWA GGS 04-26-061-05W6
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								185,335.7	216,102.8	
Non-Alberta Facilities								0.0	0.0	
Dispositions										
Battery								0.0	0.0	
Gas Gathering								185,225.7	217,771.8	
Gas Plant								0.0	0.0	
Injection Facility								0.0	0.0	
Meter Station								0.0	0.0	
Other								0.0	0.0	
AB Commercial								0.0	0.0	
AB Industrial								0.0	0.0	
AB Residential								0.0	0.0	
AB Elec.Gen.								0.0	0.0	
Shrinkage										
Acid Gas								0.0	0.0	
Other products								0.0	16.3	
Fuel								1,336.4	2,790.7	
Flared								0.0	0.0	
Vented								0.0	0.0	
Diff and Other								-1,226.4	-4,476.0	
Process and Frac										
Pentanes Plus								0.0	79.3	
Propane								0.0	0.0	
Butanes								0.0	0.0	
Ethane								0.0	0.0	
NGL								0.0	0.0	
Sulphur								0.0	0.0	
Sulp Cls Inv								0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095960
Facility Lic # 38447

Facility Name AURORA 13-29-43-12 COMP STATION
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities								24,951.8	124,472.3	95,861.3
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								6,944.2	81,391.0	22,493.6
Gas Plant								17,562.4	40,972.0	70,881.7
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								25.1	184.7	179.1
Fuel								570.6	1,109.1	2,648.3
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-150.5	815.5	-341.4
Process and Frac										
Pentanes Plus								122.2	898.2	870.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0096768
Facility Lic # 16370

Facility Name CULP 16-2 COMPRESSOR
Facility Operator 0F3F

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									7,323.0	8,238.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									6,482.7	7,516.3
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									19.4	23.5
Fuel									829.1	707.6
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-8.2	-9.1
Process and Frac										
Pentanes Plus									93.9	113.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0096859
Facility Lic # 38139

Facility Name KAKWA BYPASS TO TLM
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									243,678.1	353,398.5
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									243,683.1	353,345.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	29.3
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-5.0	24.2
Process and Frac										
Pentanes Plus									0.0	142.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097012
Facility Lic # 11501

Facility Name MINEHEAD GGS 10-12-049-18W5
Facility Operator OHE9 CNRL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									147,186.3	141,953.4
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									142,670.1	137,105.3
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									49.2	11.6
Fuel									5,397.9	5,274.4
Flared									143.0	69.8
Vented									0.0	0.0
Diff and Other									-1,073.9	-507.7
Process and Frac										
Pentanes Plus									239.2	55.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097522
Facility Lic # 36487

Facility Name DUVERNAY SOUTH CECILIA 9-29-57-21
Facility Operator A56Z

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									68,805.0	72,632.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									65,339.8	69,803.7
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									3.5	0.0
Fuel									2,897.4	2,583.7
Flared									154.6	83.0
Vented									0.0	0.0
Diff and Other									409.7	161.9
Process and Frac										
Pentanes Plus									17.2	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097573
Facility Lic # 28060

Facility Name WINTERH 13-23 COMPRESSOR SYSTEM
Facility Operator A5D4 CVE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									63,256.2	68,660.9
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									63,256.2	68,251.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.3
Fuel									0.0	408.7
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	0.0
Process and Frac										
Pentanes Plus									0.0	1.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097839
Facility Lic # 16861

Facility Name TLM MOUNTAIN BLUE 11-16-82-07W6
Facility Operator A1ME CEQUENCE

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									33,529.3	53,738.8
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									32,780.0	52,373.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	24.8
Fuel									645.8	967.7
Flared									1.0	106.1
Vented									0.0	0.0
Diff and Other									102.5	266.8
Process and Frac										
Pentanes Plus									0.0	120.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0098482	Facility Name	ANDERSON WILLES DEN GRN 5-14 RICH GGS	
Facility Lic #	7392	Facility Operator	0Y0P	ANDERSON

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									7,606.4	15,660.5
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									7,883.8	15,864.8
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	4.9
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-277.4	-209.2
Process and Frac										
Pentanes Plus									0.0	23.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098944
Facility Lic # 27736

Facility Name GSPIN0622
Facility Operator OJT1 EMC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									11,508.5	41,712.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									54.0	180.5
Gas Gathering									10,975.4	40,954.8
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									13.1	46.4
Fuel									792.8	2,688.1
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-326.8	-2,157.5
Process and Frac										
Pentanes Plus									63.9	225.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0099289
Facility Lic # 25931

Facility Name GSFIR0601
Facility Operator OJT1 EMC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									18,414.9	72,370.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									65.3	323.3
Gas Gathering									17,932.3	69,177.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	1.0
Fuel									524.3	2,085.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-107.0	783.3
Process and Frac										
Pentanes Plus									0.0	4.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099307
Facility Lic # 32800

Facility Name FERRIER 4-20-41-9W5 GGS
Facility Operator A0A7 NUVISTA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										15,242.6
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										13,862.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										22.2
Fuel										262.9
Flared										0.0
Vented										0.0
Diff and Other										1,095.1
Process and Frac										
Pentanes Plus										107.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0099724
Facility Lic # 13405

Facility Name GSCEC1614
Facility Operator OJT1 EMC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									9,845.6	105,596.0
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									9,865.7	103,910.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									1.9	32.0
Fuel									311.0	3,681.0
Flared									3.8	61.7
Vented									0.0	0.0
Diff and Other									-336.8	-2,089.6
Process and Frac										
Pentanes Plus									9.0	155.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100076
Facility Lic # 9053

Facility Name QUATRO 04-08-042-03W5 GGS
Facility Operator A2AW QUATRO RS INC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									1,033.6	16,441.2
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									950.8	15,092.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	3.3
Fuel									82.8	1,130.8
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	214.4
Process and Frac										
Pentanes Plus									0.0	16.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100077
Facility Lic # 9053

Facility Name QUATRO 04-19-042-03W5 GGS
Facility Operator A2AW QUATRO RS INC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities									2,894.1	30,641.2
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									2,713.9	28,397.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									28.0	240.6
Fuel									179.7	1,928.8
Flared									0.5	5.4
Vented									0.0	0.0
Diff and Other									-28.0	69.0
Process and Frac										
Pentanes Plus									135.9	1,168.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100308
Facility Lic # 25592

Facility Name VERMILION 5-14-49-13 GAS WELL GGS
Facility Operator ORW3 VERMILION

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										5,308.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										5,131.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										184.5
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-7.9
Process and Frac										
Pentanes Plus										897.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100322
Facility Lic # 40361

Facility Name GSBIG0416
Facility Operator OJT1 EMC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										24,692.2
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										24,667.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										2.5
Fuel										836.7
Flared										0.0
Vented										0.0
Diff and Other										-814.1
Process and Frac										
Pentanes Plus										12.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100378
Facility Lic # 592

Facility Name LACOMBE GGS 02-02-41-28W4
Facility Operator 0ZK8 CPI

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										8,290.9
Non-Alberta Facilities										0.0
Dispositions										
Battery										7,255.7
Gas Gathering										1,449.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										1.5
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-415.4
Process and Frac										
Pentanes Plus										7.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100550
Facility Lic # 28021

Facility Name 05-20 GATHERING SYSTEM
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										5,801.3
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										5,673.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										122.3
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										5.1
Process and Frac										
Pentanes Plus										610.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100786
Facility Lic # 40091

Facility Name TLM 13-07-78-10W6 COMPRESSOR GROUP
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										103,835.1
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										103,121.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										1,028.9
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-315.7
Process and Frac										
Pentanes Plus										5,000.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100909
Facility Lic # 9067

Facility Name IMPERIAL WILSON CREEK K291
Facility Operator 0017

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										14,098.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										13,496.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										249.8
Fuel										16.2
Flared										0.0
Vented										0.0
Diff and Other										335.6
Process and Frac										
Pentanes Plus										1,214.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0101039
Facility Lic # 40317

Facility Name MIKWAN 5-11 GAS GATHERING
Facility Operator OG30 ARC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										15,066.2
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										14,308.9
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										1,420.9
Flared										0.0
Vented										0.0
Diff and Other										-663.6
Process and Frac										
Pentanes Plus										0.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0101980
Facility Lic # 35747

Facility Name PFI PEMBINA 00/07-19-049-10W5/00 GGS
Facility Operator 0W9D

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										15,616.8
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										5,250.2
Gas Plant										9,696.5
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										40.6
Fuel										666.7
Flared										0.0
Vented										0.0
Diff and Other										-37.2
Process and Frac										
Pentanes Plus										196.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102169 Facility Name VERO CARROT CK 14-07 COMPRESSOR-GGS
Facility Lic # 39525 Facility Operator A1NZ VERO

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										20,685.6
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										19,684.2
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										59.5
Fuel										986.4
Flared										0.0
Vented										15.0
Diff and Other										-59.5
Process and Frac										
Pentanes Plus										289.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102433
Facility Lic # 40751

Facility Name POUCE COUPE SOUT
Facility Operator A26E FET ENERGY

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										30,437.1
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										29,305.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										18.8
Fuel										1,233.6
Flared										0.0
Vented										0.0
Diff and Other										-121.0
Process and Frac										
Pentanes Plus										90.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102456
Facility Lic # 26449

Facility Name TLM 16-12 COMPRESSOR STATION
Facility Operator 0039 TALISMAN

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										31,061.8
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										31,039.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										196.0
Fuel										0.0
Flared										6.3
Vented										0.0
Diff and Other										-180.2
Process and Frac										
Pentanes Plus										953.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102540
Facility Lic # 20098

Facility Name CLARESHOLM HBR 8-01-014-27W4 GGS
Facility Operator 0E9L

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										13,834.4
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										13,834.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										12.8
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-12.8
Process and Frac										
Pentanes Plus										61.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0103392
Facility Lic # 21046

Facility Name GAYFORD 10-31-026-23W4
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										91,250.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										34,600.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										56,070.4
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										579.2
Process and Frac										
Pentanes Plus										0.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0103393
Facility Lic # 21046

Facility Name GAYFORD 10-31-026-23W4
Facility Operator 0026 ECA

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										96,040.4
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										22,524.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										75,102.4
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.3
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-1,587.2
Process and Frac										
Pentanes Plus										1.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0104539
Facility Lic # 12831

Facility Name NAL 12-09 COMPRESSOR AND GGS
Facility Operator OTM9 NAL

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										4,802.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										4,802.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										30.4
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-30.4
Process and Frac										
Pentanes Plus										147.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0105260
Facility Lic # 8774

Facility Name GULL LAKE 14-22-41-28W4
Facility Operator A2AW QUATRO RS INC

Production Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Receipts										
Alberta Facilities										4,553.4
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										4,078.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										26.1
Fuel										408.4
Flared										5.0
Vented										0.0
Diff and Other										35.1
Process and Frac										
Pentanes Plus										126.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS