

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001001
Facility Lic # 5566

Facility Name DEVON PROVOST
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		203,306.5	199,041.3	186,535.1	169,020.6	138,330.0	123,714.4	111,521.3	99,899.3	93,909.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		197,963.9	192,713.6	179,413.8	161,428.8	133,912.3	117,290.7	106,383.8	95,294.9	89,329.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,546.0	1,670.5	1,720.8	1,552.9	1,349.8	1,486.9	1,461.4	1,175.5	1,181.7
Fuel		6,878.6	6,377.5	5,989.1	5,673.4	4,486.9	3,679.2	3,132.3	3,258.7	4,063.3
Flared		7.0	24.0	24.0	24.0	20.3	0.3	0.0	14.8	83.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-3,089.0	-1,744.3	-612.6	341.5	-1,439.3	1,257.3	543.8	155.4	-749.2
Process and Frac										
Pentanes Plus		75.1	430.9	389.8	375.5	286.6	63.0	222.2	290.8	329.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		6,779.6	7,011.6	7,373.4	6,687.3	5,794.6	6,532.8	6,251.1	4,930.8	4,950.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001007
Facility Lic # 15125

Facility Name NIPISI 12-30-72-4W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					21,833.3	83,316.2	84,342.9	79,375.2	61,559.4	58,419.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					18,344.1	71,525.2	72,867.0	71,007.8	51,934.7	48,613.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					3,137.2	8,372.7	7,121.0	5,521.9	5,650.4	6,214.2
Fuel					779.2	2,336.7	2,194.5	1,967.1	2,081.2	1,806.3
Flared					0.0	0.0	92.1	177.3	95.9	30.3
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-427.2	1,081.6	2,068.3	701.1	1,797.2	1,755.7
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					12,919.8	34,881.4	29,697.6	23,089.1	23,640.3	25,788.8
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001009
Facility Lic # 4165

Facility Name ACANTHUS SEDALIA
Facility Operator ORL9 BAYTEX

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		80,740.4	82,957.4	67,108.9	54,330.3	50,190.1	44,662.1	44,765.6	52,560.7	44,131.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		73,228.9	71,345.7	57,749.9	49,823.0	44,596.1	37,949.8	37,670.3	47,169.6	38,301.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		195.7	0.0	86.7	305.5	314.8	263.2	222.3	274.3	260.0
Fuel		0.0	0.0	0.0	3,410.8	3,403.3	2,994.4	2,710.8	3,268.7	3,361.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		7,315.8	11,611.7	9,272.3	791.0	1,875.9	3,454.7	4,162.2	1,848.1	2,209.4
Process and Frac										
Pentanes Plus		1,232.0	0.0	421.2	1,484.9	1,529.6	1,278.7	1,080.6	1,333.2	1,263.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001012
Facility Lic # 3201

Facility Name PANCDN COUNTESS
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		549,221.4	550,067.7	553,716.1	573,796.1	582,037.4	549,378.6	534,192.0	469,080.5	421,975.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		525,136.7	526,708.4	535,698.0	549,438.3	556,706.9	534,493.6	529,136.9	452,644.1	407,207.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,488.8	2,163.6	1,944.7	1,477.0	748.2	1,035.9	934.8	946.2	631.5
Fuel		15,844.4	15,958.7	15,988.4	15,277.9	17,773.6	18,480.1	17,069.1	16,496.6	13,378.0
Flared		43.6	49.4	31.4	53.2	26.8	7.2	8.6	6.4	7.9
Vented		0.0	0.0	0.0	0.0	0.0	281.9	239.9	118.6	0.0
Diff and Other		5,707.9	5,187.6	53.6	7,549.7	6,781.9	-4,920.1	-13,197.3	-1,131.4	751.0
Process and Frac										
Pentanes Plus		136.4	68.0	2.9	17.8	0.0	0.0	23.7	40.9	14.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		10,917.9	9,559.4	8,631.9	6,524.9	3,332.1	4,680.2	4,161.9	4,226.4	2,834.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001014
Facility Lic # 3997

Facility Name ATCO CARBON
Facility Operator 0144 ATCO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,875,587.9	2,404,053.0	2,067,379.6	1,772,001.7	1,161,573.0	1,661,105.0	1,768,743.5	1,738,738.8	1,496,609.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		449.1	447.3	279.7	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	117.1	127.7	16.5	0.0	0.0	0.0	0.0
Injection Facility		743,036.1	1,162,674.6	969,326.0	823,623.5	660,593.3	734,091.8	959,259.1	828,456.7	643,953.9
Meter Station		1,114,764.7	1,233,099.2	1,091,971.7	940,563.6	545,272.9	920,356.1	800,666.5	902,867.9	848,952.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		136.0	255.1	152.4	110.8	25.9	0.0	0.0	0.0	0.0
Fuel		6,618.9	11,910.2	9,444.0	7,608.0	5,765.9	6,607.0	8,755.4	7,320.9	2,887.4
Flared		143.5	107.6	73.2	78.9	38.8	50.1	62.5	93.3	57.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		10,453.8	-4,441.0	-3,984.5	-110.8	-50,140.3	0.0	0.0	0.0	758.0
Process and Frac										
Pentanes Plus		717.5	1,240.3	740.2	538.2	125.7	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001015
Facility Lic # 3134

Facility Name HUSKY CESSFORD 1-31
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		29,201.0	24,721.1	15,322.9	13,185.5	15,857.4	13,531.9	13,991.6	13,357.1	13,037.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		26,166.3	21,464.7	13,302.8	11,942.0	13,600.5	10,805.5	11,570.6	11,074.4	10,521.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		177.0	160.4	82.3	58.6	97.5	78.5	79.1	81.7	78.2
Fuel		2,367.6	1,778.3	1,770.9	1,530.4	1,725.5	1,278.3	1,616.1	1,557.2	1,651.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.7
Vented		0.0	0.0	0.2	0.0	0.0	431.4	0.0	19.3	0.0
Diff and Other		490.1	1,317.7	166.7	-345.5	433.9	938.2	725.8	624.1	786.0
Process and Frac										
Pentanes Plus		896.0	779.2	400.3	285.1	474.0	380.3	385.3	397.5	380.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001017
Facility Lic # 3690

Facility Name CESSFORD 4-15-27-15W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		51,997.3	43,640.9	79,019.0	71,701.9	71,779.1	60,557.4	45,113.7	35,223.5	30,136.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		48,094.5	39,864.8	75,060.1	69,338.5	67,639.0	56,441.4	40,546.7	30,846.2	26,790.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		253.1	294.8	424.9	374.1	397.6	404.1	346.1	295.4	287.4
Fuel		1,500.2	189.2	185.9	229.3	328.5	1,002.8	1,402.3	1,392.8	1,374.2
Flared		27.0	20.7	0.0	0.3	3.0	3.4	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,122.5	3,271.4	3,348.1	1,759.7	3,411.0	2,705.7	2,818.6	2,689.1	1,685.1
Process and Frac										
Pentanes Plus		1,318.7	1,432.4	2,064.2	1,818.0	1,932.2	1,963.8	1,682.0	1,436.2	1,396.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001018
Facility Lic # 4588

Facility Name TAURUS CONSORT 7-34-34-6W4 GP
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		53,109.1	52,168.1	56,609.9	69,389.1	54,272.3	51,618.2	46,570.2	40,115.3	34,911.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		332.8	322.9	258.9	238.4	207.5	284.2	484.5	268.9	308.1
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		47,336.9	46,471.1	51,891.3	64,323.6	50,444.8	47,068.4	42,004.9	36,427.0	31,965.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		395.3	420.5	537.2	858.3	798.4	781.6	750.5	662.4	574.2
Fuel		2,956.1	3,021.5	3,026.0	3,118.2	3,296.2	2,422.2	2,582.9	2,125.5	1,964.4
Flared		3.0	3.9	2.9	1.7	1.2	1.9	233.4	43.7	10.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,085.0	1,928.2	893.6	848.9	-475.8	1,059.9	514.0	587.8	89.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,939.1	1,874.6	2,395.7	3,813.8	3,555.5	3,471.3	3,337.4	2,920.1	2,564.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001019
Facility Lic # Not Licenced

Facility Name * AMOCO BUCK CREEK
Facility Operator 0060

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts		SHUTIN								
Alberta Facilities		0.0								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		0.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		0.0								
Fuel		0.0								
Flared		0.0								
Vented		0.0								
Diff and Other		0.0								
Process and Frac										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001022
Facility Lic # 23466

Facility Name CRESTAR CESSFORD
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		384,683.2	364,927.2	362,900.8	412,368.9	507,563.1	507,509.6	459,674.3	425,869.7	366,945.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		382,469.0	367,389.5	366,146.6	409,261.1	480,030.4	500,008.7	455,145.6	419,266.5	365,209.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		127.2	67.6	148.5	138.2	114.3	100.2	222.6	266.1	297.5
Fuel		10,461.8	9,615.0	9,928.5	10,852.6	13,043.4	14,060.3	12,692.7	11,683.4	10,487.2
Flared		168.9	179.3	240.1	235.3	341.1	732.4	1,434.8	1,319.9	825.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0
Diff and Other		-8,543.7	-12,324.2	-13,562.9	-8,118.3	14,033.9	-7,392.0	-9,821.4	-6,668.7	-9,874.1
Process and Frac										
Pentanes Plus		666.9	328.0	721.6	671.5	556.4	486.4	1,082.1	1,293.2	1,446.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001026
Facility Lic # 3608

Facility Name CESSFORD 7-17-26-14W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		22,990.5	13,111.4	1,301.1						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		21,715.8	11,833.0	1,061.4						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		78.5	51.7	0.0						
Fuel		1,539.7	1,242.0	161.8						
Flared		160.3	86.0	3.9						
Vented		0.0	0.0	0.0						
Diff and Other		-503.8	-101.3	74.0						
Process and Frac										
Pentanes Plus		408.2	251.4	29.7						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		0.0	0.0	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001031
Facility Lic # 15861

Facility Name DEVON VALHALLA
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		75,334.4	71,044.3	52,053.2	34,036.3	31,871.5	28,834.5	33,873.0	31,598.2	24,779.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		70,955.0	68,639.2	49,359.6	31,939.2	29,610.7	27,002.5	32,339.0	30,091.5	23,179.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		392.3	411.1	369.0	332.1	330.0	222.3	225.4	166.5	169.3
Fuel		3,153.6	3,359.3	2,591.4	1,833.0	1,813.6	1,807.4	1,893.6	1,494.4	1,430.6
Flared		2.5	2.4	7.6	3.4	4.6	5.5	27.4	5.8	0.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		831.0	-1,367.7	-274.4	-71.4	112.6	-203.2	-612.4	-160.0	-1.4
Process and Frac										
Pentanes Plus		2,119.8	1,998.5	1,794.0	1,614.0	1,604.1	1,080.1	1,096.5	809.2	822.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001033
Facility Lic # 5114

Facility Name CRESTAR THREE HILLS CK
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		143,281.2	154,004.1	169,417.9	168,515.7	149,711.7	137,446.8	129,362.9	116,542.0	92,788.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		127,909.0	140,596.2	157,515.8	157,184.4	139,877.2	132,138.6	123,878.3	111,685.3	88,000.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		4,302.4	4,700.4	4,626.6	3,696.4	3,626.3	2,869.8	2,744.9	2,658.0	2,523.0
Fuel		1,881.0	1,292.2	1,164.1	1,103.4	781.6	1,076.1	1,077.8	1,086.9	918.5
Flared		38.0	14.6	22.8	30.2	290.7	57.3	62.2	39.7	34.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.5	26.8
Diff and Other		9,150.8	7,400.7	6,088.6	6,501.3	5,135.9	1,305.0	1,599.7	1,000.6	1,284.1
Process and Frac										
Pentanes Plus		72.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		18,518.8	20,018.3	19,746.7	15,941.7	15,787.4	12,448.3	11,948.4	11,499.4	10,719.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001036
Facility Lic # 5331

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		165,194.6	208,189.2	252,121.3	333,882.3	340,283.0	363,625.8	360,526.5	305,491.0	260,027.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		13.8	10.8	0.0	0.0	0.0	0.0	0.0	0.0	12.6
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		152,234.0	181,139.3	227,184.5	308,979.1	311,967.4	336,534.2	327,608.3	276,669.5	228,097.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		868.0	3,991.8	5,328.4	6,135.9	6,531.4	6,984.0	7,136.2	6,963.1	6,740.9
Fuel		11,412.6	12,769.5	16,163.1	14,991.8	15,256.8	15,216.8	14,944.7	13,554.2	11,261.6
Flared		11.1	14.0	20.7	111.1	80.0	17.6	21.5	19.1	47.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		655.1	10,263.8	3,424.6	3,664.4	6,447.4	4,873.2	10,815.8	8,285.1	13,867.6
Process and Frac										
Pentanes Plus		3,047.2	462.2	440.8	1,193.1	1,375.5	1,057.1	482.4	869.1	976.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,173.9	16,729.6	22,592.6	25,508.2	27,009.1	29,049.9	30,261.9	29,153.8	27,981.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001038
Facility Lic # 2785

Facility Name APF ENERGY COUNTLESS
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		135,617.6	130,787.8	180,039.5	246,385.9	191,220.1	153,716.9	143,679.9	131,081.8	115,067.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		376.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		134,669.4	127,162.6	175,941.7	237,042.7	186,029.5	145,553.9	140,992.0	126,600.0	113,347.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		11.8	36.5	47.7	40.9	39.4	28.8	14.3	24.1	43.6
Fuel		2,147.4	4,935.2	5,774.9	7,825.1	5,410.1	4,098.0	2,180.4	3,818.8	453.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	4.5	0.0	0.0	0.0	3.3	3.5	0.9	0.0
Diff and Other		-1,587.5	-1,351.0	-1,724.8	1,477.2	-258.9	4,032.9	489.7	638.0	1,223.5
Process and Frac										
Pentanes Plus		212.5	176.3	231.7	199.3	191.1	140.6	69.7	117.0	211.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001041
Facility Lic # 3385

Facility Name ENCAL CESSFORD
Facility Operator 0K13 EOG

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,151.0	30,509.9	26,288.4	9,224.3					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		19,311.2	28,375.4	25,481.0	8,321.0					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		0.0	0.0	0.0	0.0					
Fuel		1,144.1	1,407.7	1,188.6	255.4					
Flared		0.0	0.0	0.0	0.0					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		695.7	726.8	-381.2	647.9					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001042
Facility Lic # 14430

Facility Name KARR 10-10-65-2W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		550,856.5	534,651.2	607,114.7	544,883.4	581,540.4	603,612.9	552,871.1	497,762.2	466,791.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	627.0	1,320.1	922.8	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		478,835.0	461,646.2	524,770.3	474,714.1	525,822.1	543,189.3	494,873.8	441,864.7	416,642.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		40,857.5	36,981.0	37,236.0	35,821.1	33,928.8	33,076.4	29,732.3	28,969.3	26,683.1
Fuel		38,720.6	41,362.8	43,775.9	43,532.8	37,621.7	38,742.6	38,178.8	34,684.6	30,763.1
Flared		45.2	18.7	0.0	93.6	99.3	196.7	403.0	248.1	268.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-7,601.8	-5,357.5	705.5	-10,598.3	-16,854.3	-11,592.1	-10,316.8	-8,004.5	-7,565.6
Process and Frac										
Pentanes Plus		24,256.2	22,279.7	20,243.2	17,793.3	17,299.0	16,973.7	13,021.6	14,078.2	15,854.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		144,457.9	130,343.7	133,120.4	129,491.2	122,069.2	120,163.1	109,821.3	105,024.5	94,618.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001043
Facility Lic # 3466

Facility Name HUSKY HUSSAR 13-36
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		249,627.9	235,702.4	227,106.9	244,644.8	245,263.7	241,010.3	304,716.9	365,017.9	312,534.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		218,398.0	207,945.0	201,701.3	214,703.4	218,477.4	214,452.2	279,125.4	336,872.1	286,648.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		9,152.9	8,665.4	7,902.2	8,261.8	7,933.4	10,760.2	13,731.5	13,301.4	10,905.3
Fuel		12,501.7	11,697.4	11,771.5	12,871.1	12,901.0	12,310.9	13,252.9	14,471.0	13,876.7
Flared		356.7	130.4	150.1	74.4	47.6	42.7	50.4	90.0	31.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		9,218.6	7,264.2	5,581.8	8,734.1	5,904.3	3,444.3	-1,443.3	283.4	1,071.8
Process and Frac										
Pentanes Plus		23,720.2	19,719.6	22,194.7	27,503.1	26,643.1	35,848.1	41,053.1	30,946.9	24,009.6
Propane		22,813.2	19,374.3	19,012.8	21,982.7	20,055.6	15,821.5	17,875.3	20,494.3	21,248.3
Butanes		23,371.4	22,682.4	21,831.7	25,056.6	23,795.5	20,683.7	20,514.8	27,467.8	25,625.5
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	197.8	181.0	752.1	112.9	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001044
Facility Lic # 3799

Facility Name HUSKY WAYNE-ROSEDALE 12-4
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		87,664.9	80,775.0	83,525.7	91,845.7	101,876.2	102,607.1	105,081.6	84,945.2	70,578.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		84,875.5	77,184.9	79,281.1	89,322.6	100,554.5	98,703.5	99,743.4	81,088.1	66,274.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,797.9	1,620.9	1,755.9	1,738.8	1,839.2	1,628.3	1,482.3	1,387.5	1,168.0
Fuel		2,680.0	3,068.9	3,131.8	2,903.0	3,048.4	2,916.9	2,520.2	2,131.4	2,050.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	142.8	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,688.5	-1,099.7	-643.1	-2,118.7	-3,565.9	-641.6	1,192.9	338.2	1,085.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		7,929.5	7,070.0	7,647.1	7,524.4	8,064.7	7,154.1	6,638.3	6,148.7	5,241.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001049
Facility Lic # 3699

Facility Name PANCDN WAYNE-ROSEDALE
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		287,529.6	340,660.4	365,709.6	324,287.6	314,286.5	307,146.2	298,971.3	289,521.5	247,284.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		260,857.4	316,142.6	339,480.9	306,746.1	306,544.2	299,920.2	293,742.5	285,922.5	239,294.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,274.0	3,423.8	3,767.6	3,844.2	3,190.3	2,902.1	2,956.5	2,851.3	2,798.7
Fuel		8,071.9	9,451.6	7,160.7	8,837.4	8,245.1	8,534.4	7,445.4	8,350.1	6,736.4
Flared		0.2	0.0	9.8	5.9	2.2	1.8	5.9	6.4	6.5
Vented		0.0	0.0	2.6	1.7	0.0	0.0	0.0	0.0	0.0
Diff and Other		15,326.1	11,642.4	15,288.0	4,852.3	-3,695.3	-4,212.3	-5,179.0	-7,608.8	-1,551.0
Process and Frac										
Pentanes Plus		471.5	1,072.8	1,711.4	1,051.5	803.4	451.7	1,143.3	1,189.5	521.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		13,767.9	14,011.2	14,914.3	15,840.3	13,257.5	12,467.7	11,591.0	11,097.4	11,435.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001057
Facility Lic # 11691

Facility Name PENN WEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		210,154.1	178,213.5	159,224.7	141,927.2	123,592.4	113,095.1	103,433.3	102,274.1	101,195.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	1,015.2	862.5	1,062.8	91.9	0.0	462.0	1,148.2	1,483.2
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		199,375.6	168,180.2	144,956.1	129,383.0	116,999.2	104,212.4	92,936.5	91,611.2	92,443.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		13.6	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5,567.6	5,021.8	4,881.5	4,606.1	3,754.2	3,309.7	2,461.7	2,438.9	3,088.4
Fuel		6,615.4	6,329.9	5,988.6	4,982.9	4,619.4	4,443.8	4,346.1	4,488.2	3,859.5
Flared		39.5	11.7	40.8	19.4	28.9	43.8	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,457.6	-2,369.9	2,495.2	1,873.0	-1,901.2	1,085.4	3,227.0	2,587.6	320.8
Process and Frac										
Pentanes Plus		1,039.1	941.8	849.2	1,097.9	1,897.6	570.8	631.5	1,201.4	1,472.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		22,697.4	20,355.5	19,783.7	18,250.1	14,271.7	13,484.7	10,027.9	9,364.3	11,673.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001059
Facility Lic # 4098

Facility Name DRUMHELLER 6-33-30-19W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		35,812.8	32,583.9	42,136.0	30,852.8	32,104.9	35,153.1	32,400.1	29,089.2	27,508.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		32,544.3	31,033.5	37,823.1	28,994.2	29,892.1	32,537.2	30,580.5	27,279.3	25,305.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		116.4	172.9	245.8	73.9	154.9	121.8	139.8	122.6	111.6
Fuel		2,017.5	1,397.0	959.0	1,545.7	1,571.3	1,595.1	1,578.8	1,448.5	1,421.3
Flared		58.9	13.1	0.4	0.7	0.1	0.0	0.1	0.9	32.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,075.7	-32.6	3,107.7	238.3	486.5	899.0	100.9	237.9	636.7
Process and Frac										
Pentanes Plus		677.8	840.4	1,194.4	359.3	752.4	592.4	678.9	595.9	541.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001063
Facility Lic # 7013

Facility Name APACHE CANADA PROVOST
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		24,231.5	27,174.2	28,675.6	38,702.0	39,080.1	34,528.4	30,052.6	27,907.4	24,923.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		24,103.5	29,539.8	29,182.8	35,771.7	36,943.3	32,689.6	29,062.0	27,204.3	24,070.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		115.3	142.4	117.3	132.8	141.5	132.4	131.5	110.8	101.3
Fuel		1,011.0	1,641.7	1,870.4	2,213.9	2,191.5	2,161.3	1,298.7	1,530.6	862.5
Flared		0.0	0.4	17.4	0.9	0.6	0.0	0.0	1.4	0.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-998.3	-4,150.1	-2,512.3	582.7	-196.8	-454.9	-439.6	-939.7	-111.3
Process and Frac										
Pentanes Plus		593.1	692.2	569.9	645.8	687.6	643.6	638.4	538.5	492.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001067
Facility Lic # 6673

Facility Name RENAISSANCE SYLVAN LAKE-21
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		265,145.9	226,108.7	240,284.8	247,102.2	225,771.2	188,125.7	184,950.9	161,336.2	172,302.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		241,904.7	211,517.3	222,581.6	229,853.5	211,986.5	178,436.0	172,076.8	145,469.0	156,136.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		14,422.7	15,094.9	15,694.9	13,662.0	12,446.8	11,108.3	9,881.6	8,782.7	9,159.2
Fuel		4,941.1	5,258.3	5,069.7	4,974.2	5,348.3	4,402.3	3,721.4	4,566.4	3,773.4
Flared		166.9	192.9	59.0	94.3	110.2	283.7	194.4	187.3	279.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,710.5	-5,954.7	-3,120.4	-1,481.8	-4,120.6	-6,104.6	-923.3	2,330.8	2,954.5
Process and Frac										
Pentanes Plus		15,652.0	17,688.0	18,730.9	18,036.1	17,814.5	17,340.7	16,801.7	16,894.9	15,109.5
Propane		31,279.9	30,214.7	30,923.2	27,390.2	24,913.5	22,605.7	20,757.6	18,759.7	19,682.1
Butanes		18,045.7	18,509.7	18,787.9	17,294.9	16,231.2	14,047.0	12,896.1	12,129.3	12,341.2
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001068
Facility Lic # 13606

Facility Name WESTLOCK 7-15-60-2W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		37,844.1	45,721.8	53,212.5	51,952.3	51,195.3	45,777.9	36,503.7	30,265.5	24,521.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		35,512.4	43,323.7	50,467.5	48,027.8	49,453.2	44,232.7	34,441.9	29,122.2	23,935.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		70.9	119.5	144.9	102.2	98.7	78.6	42.3	42.7	34.2
Fuel		2,087.3	2,264.1	2,188.1	2,301.1	1,516.9	772.3	619.7	657.8	581.2
Flared		91.2	31.6	2.1	13.2	1.7	2.7	90.3	19.2	7.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		82.3	-17.1	409.9	1,508.0	124.8	691.6	1,309.5	423.6	-36.4
Process and Frac										
Pentanes Plus		377.2	581.8	704.2	497.1	480.4	381.3	205.8	207.7	167.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001072
Facility Lic # 5527

Facility Name REAL RESOURCES WEST PROVOST
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		44,005.3	51,788.8	48,879.7	51,788.1	51,749.8	46,077.3	39,523.0	34,408.0	30,169.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		89.4	313.2	301.4	225.5	154.5	117.7	236.5	345.3	350.8
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.1	154.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		41,672.1	49,221.1	44,583.3	45,910.2	48,485.1	41,475.2	35,336.0	30,411.5	26,609.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		225.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		117.7	122.4	124.2	166.4	233.0	243.6	212.2	200.4	187.8
Fuel		1,998.0	2,267.5	2,096.4	2,436.7	2,466.0	2,247.9	1,565.3	1,537.5	1,739.6
Flared		6.0	0.0	0.0	41.8	76.9	92.8	80.8	22.7	0.0
Vented		0.0	7.9	47.3	0.0	0.0	0.0	0.0	47.6	90.4
Diff and Other		-103.8	-143.3	1,727.1	3,007.5	334.3	1,900.1	2,092.2	1,761.9	1,036.0
Process and Frac										
Pentanes Plus		588.3	594.2	603.2	808.9	1,132.6	1,183.1	1,031.7	974.1	913.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001075
Facility Lic # 12157

Facility Name VERMILION CARROT CREEK
Facility Operator ORW3 VERMILION

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		168,440.7	137,968.0	113,268.9	115,372.3	121,774.9	139,288.6	136,411.5	137,451.1	126,605.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		157,170.6	128,391.1	106,258.4	107,355.4	112,890.5	131,506.9	125,233.2	123,461.7	112,332.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5,263.8	4,703.7	3,818.9	3,848.6	3,411.1	4,038.9	3,686.9	3,995.7	4,039.4
Fuel		6,932.9	6,591.3	5,589.5	8,222.0	6,449.4	7,234.8	5,688.5	6,981.8	6,745.6
Flared		47.9	272.1	10.3	109.1	125.3	61.8	21.2	193.0	263.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-974.5	-1,990.2	-2,408.2	-4,162.8	-1,101.4	-3,553.8	1,781.7	2,818.9	3,224.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		22,300.2	19,607.4	16,046.3	16,378.1	14,457.7	16,999.5	15,541.1	16,750.1	16,896.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001076
Facility Lic # 3818

Facility Name PANCDN WAYNE-ROSEDALE
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		282,503.0	309,396.2	318,753.4	314,912.0	303,588.2	321,305.8	287,157.5	243,817.7	219,313.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	236,824.8	280,506.5	269,532.9	230,052.9	210,508.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		264,414.6	294,948.3	307,426.0	290,204.1	22,116.9	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5,845.0	5,577.4	3,890.8	3,256.7	3,557.0	2,419.1	1,978.0	2,341.2	2,621.5
Fuel		8,894.2	6,465.7	9,791.5	9,367.1	8,489.2	8,760.5	8,609.6	8,829.6	681.8
Flared		8.6	5.3	6.9	3.6	3.1	1.0	15.2	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,340.6	2,399.5	-2,361.8	12,080.5	32,597.2	29,618.7	7,021.8	2,594.0	5,501.9
Process and Frac										
Pentanes Plus		185.7	730.7	579.6	344.9	630.3	704.4	157.6	327.9	609.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		24,604.5	23,553.4	16,502.5	13,854.6	14,831.8	10,090.0	8,328.5	10,192.0	10,784.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001078
Facility Lic # 3783

Facility Name TARRAGON COYOTE
Facility Operator 0K13 EOG

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		86,536.8	96,964.0	83,919.6	101,216.4	127,898.6	141,145.1	119,761.7	97,763.4	79,402.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		84,742.5	92,565.6	79,032.5	94,060.8	113,827.7	130,876.8	111,217.9	89,749.4	73,410.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,344.5	1,563.8	1,690.2	1,791.8	1,831.2	1,951.0	1,691.7	1,610.5	1,351.6
Fuel		2,838.1	2,574.5	2,588.5	2,852.3	3,049.4	1,742.4	2,392.8	2,296.0	2,286.7
Flared		27.4	25.0	30.5	30.2	31.6	17.5	26.9	25.1	9.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,415.7	235.1	577.9	2,481.3	9,158.7	6,557.4	4,432.4	4,082.4	2,344.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		6,610.7	6,654.8	7,156.4	7,513.6	7,695.0	8,274.8	7,085.5	6,826.2	5,671.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001080
Facility Lic # 13072

Facility Name CALCRUDE CHERHILL
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		48,800.2	13,676.9	14,351.6	18,497.5	17,340.8	22,778.5	22,278.9	24,268.4	30,095.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		831.0	1,103.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		46,681.5	11,607.5	12,225.7	15,413.3	13,765.0	19,097.8	17,046.4	19,226.0	23,105.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		788.5	455.4	615.4	645.2	838.6	1,180.4	1,055.3	1,505.0	1,573.9
Fuel		1,147.2	555.2	1,647.8	1,466.9	1,296.0	1,510.6	1,594.2	1,901.6	3,961.9
Flared		169.6	38.7	0.0	32.0	77.7	91.8	215.2	273.1	166.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-817.6	-83.7	-137.3	940.1	1,363.5	897.9	2,367.8	1,362.7	1,288.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,117.5	1,939.6	2,612.0	2,730.0	3,501.1	4,959.2	4,452.3	6,223.4	6,530.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001082
Facility Lic # 9090

Facility Name IMPERIAL WILLESDEN GREEN
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		110,038.4	99,847.7	95,628.3	90,888.5	103,830.7	116,149.7	112,997.4	130,746.2	101,900.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		98,761.8	86,747.6	86,053.6	81,186.4	93,079.0	110,268.0	105,657.7	121,309.7	93,567.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5,752.2	5,211.2	5,071.7	4,905.3	3,286.2	2,131.3	3,728.8	4,373.0	3,516.5
Fuel		7,308.1	6,756.2	6,373.3	5,866.5	6,136.5	4,320.5	6,458.9	7,296.1	5,737.6
Flared		259.8	324.7	240.1	209.3	331.8	394.7	167.6	129.9	31.1
Vented		0.0	0.0	46.2	0.0	6.4	32.4	0.0	0.0	0.0
Diff and Other		-2,043.6	808.0	-2,156.6	-1,279.0	990.8	-997.2	-3,015.6	-2,362.5	-953.0
Process and Frac										
Pentanes Plus		7,260.5	6,721.0	6,537.6	6,223.5	5,232.8	4,043.3	6,283.3	7,058.1	5,760.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		17,044.5	15,084.4	14,683.7	14,213.1	8,708.4	5,127.8	9,084.1	10,880.8	8,727.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001085
Facility Lic # 11675

Facility Name AMOCO PEMBINA
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		52,692.4	49,667.5	55,091.7	47,814.2	44,071.5	37,985.8	32,689.8	35,394.7	33,027.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,372.4	3,840.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		51,243.1	48,809.3	55,252.8	47,379.6	42,452.9	35,663.2	30,027.4	28,445.8	26,728.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		466.7	354.1	225.2	217.6	172.7	220.4	143.7	57.3	50.2
Fuel		1,607.4	1,508.4	1,373.0	1,411.2	1,455.3	1,408.2	1,339.4	1,339.1	1,239.6
Flared		13.4	29.0	7.6	35.1	101.2	12.9	32.7	20.7	1.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	2.4
Diff and Other		-638.2	-1,033.3	-1,766.9	-1,229.3	-110.6	681.1	1,146.6	1,155.7	1,164.2
Process and Frac										
Pentanes Plus		2,268.8	1,720.9	1,094.4	1,057.8	839.3	1,071.0	697.9	277.9	244.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001086
Facility Lic # 4623

Facility Name PETROREP PROVOST
Facility Operator A0A7 NUVISTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		18,682.0	17,771.2	11,394.9	15,111.1	33,016.5	34,548.2	28,577.3	25,465.6	22,636.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		86.3	102.7	131.5	0.0	0.0	0.0	0.1	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		16,402.4	15,891.6	10,117.9	14,207.5	30,943.6	32,361.5	25,412.0	23,875.2	22,035.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		211.0	247.1	128.2	83.8	149.4	97.0	52.5	49.5	57.5
Fuel		1,267.9	1,243.4	1,003.5	359.3	740.5	1,375.2	1,037.9	711.7	397.3
Flared		0.1	0.8	0.0	0.0	0.0	0.0	1.9	8.4	5.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		714.3	285.6	13.8	460.5	1,183.0	714.5	2,072.9	820.8	140.3
Process and Frac										
Pentanes Plus		1,107.9	1,201.1	624.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	367.7	661.9	432.7	236.1	221.1	257.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001088
Facility Lic # 10759

Facility Name PENN WEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		66,693.8	74,505.0	49,075.6	45,130.7	46,486.9	47,730.2	49,170.6	44,822.6	47,112.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		55,768.2	66,540.6	42,350.7	38,420.7	39,342.3	42,202.6	40,882.9	36,986.8	38,272.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		4,244.6	3,701.2	2,975.4	2,317.7	2,573.5	2,632.9	2,867.2	2,801.7	3,095.0
Fuel		4,582.0	4,588.1	4,406.9	3,935.0	4,164.9	3,894.2	3,463.3	2,335.0	2,646.2
Flared		102.3	414.9	100.3	111.3	366.6	101.4	115.7	754.3	66.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Diff and Other		1,996.7	-739.8	-757.7	346.0	39.6	-1,100.9	1,841.5	1,944.8	3,030.3
Process and Frac										
Pentanes Plus		4,081.1	4,591.7	3,494.1	3,213.0	3,376.1	3,873.4	3,499.2	3,294.7	3,587.2
Propane		1,267.7	4,059.5	3,070.9	1,823.5	2,064.9	1,838.7	1,366.9	2,069.7	2,627.1
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		12,252.8	6,839.1	5,854.1	4,768.4	5,406.2	5,426.5	7,044.5	6,303.2	6,678.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001091
Facility Lic # 3528

Facility Name PANCDN WINTERING HILLS
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		366,013.9	344,974.9	375,706.7	360,427.9	362,745.1	334,754.4	325,713.8	268,463.5	252,113.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		362,127.3	331,685.9	355,867.7	362,277.1	349,591.8	322,604.1	315,505.8	256,739.4	237,684.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,871.2	3,696.2	3,818.9	3,328.0	2,873.2	2,684.6	2,560.5	2,717.4	3,208.0
Fuel		926.2	1,752.2	2,057.7	3,303.4	2,594.5	3,800.1	6,198.0	7,140.4	6,609.5
Flared		400.4	400.4	346.4	401.5	401.5	400.4	66.6	3.4	0.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,311.2	7,440.2	13,616.0	-8,882.1	7,284.1	5,265.2	1,382.9	1,862.9	4,611.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.2	166.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		16,621.4	15,841.8	16,446.7	14,260.8	12,449.2	11,740.3	10,836.4	11,601.7	13,552.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001093
Facility Lic # 7422

Facility Name DEVON FERRIER 09-22
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		65,209.7	52,697.0	49,687.0	48,218.5	62,028.4	59,164.2	70,198.7	67,454.5	61,560.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		59,736.7	49,915.8	46,668.7	45,731.5	59,512.5	56,766.3	67,955.4	65,951.7	60,124.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,842.4	2,510.9	2,341.4	2,335.2	2,980.2	2,830.3	3,073.0	2,903.1	2,358.6
Fuel		1,612.1	1,255.8	1,117.4	1,245.3	1,427.3	1,171.3	1,008.2	999.8	768.0
Flared		161.9	43.6	14.3	28.7	51.0	61.0	43.0	94.6	71.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-143.4	-1,029.1	-454.8	-1,122.2	-1,942.6	-1,664.7	-1,880.9	-2,494.7	-1,761.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		16,154.1	10,547.7	9,854.5	9,810.1	12,344.4	11,705.4	12,814.6	12,149.9	9,875.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001095
Facility Lic # 4247

Facility Name CDN 88 TWINING
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		114,110.2	117,664.1	105,943.3	101,498.9	101,047.8	97,297.6	87,635.8	84,010.5	81,537.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,324.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		106,716.9	110,373.3	98,446.8	95,275.5	93,741.0	91,896.4	83,106.4	81,356.3	77,334.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		4,600.4	4,597.1	4,081.8	4,756.6	4,804.1	4,202.0	3,262.9	3,070.4	2,985.6
Fuel		999.3	0.0	0.0	876.6	1,316.1	1,903.0	1,899.7	1,905.2	677.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	8.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,793.6	2,693.7	3,414.7	590.2	1,186.6	-703.8	-633.2	-2,325.2	-792.1
Process and Frac										
Pentanes Plus		609.3	219.8	556.7	288.0	188.5	328.2	273.0	175.5	78.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		18,760.3	19,273.0	16,835.3	19,930.9	19,879.8	17,293.1	13,683.8	12,864.3	12,573.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001097
Facility Lic # 4228

Facility Name CONOCO GHOST PINE
Facility Operator 0E9M

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		499,504.1	445,902.4	433,946.6	436,452.2	424,451.7	397,488.9	375,334.2	369,561.6	338,848.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		5,027.6	3,998.7	3,715.1	3,548.0	3,726.5	3,083.1	3,441.9	2,854.5	2,978.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		471,440.3	421,886.1	409,148.5	418,226.1	405,077.9	371,701.5	350,715.3	341,243.8	308,917.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		12,780.8	12,953.4	10,930.6	8,138.9	8,504.4	8,453.8	8,856.7	9,079.9	8,713.6
Fuel		7,925.7	7,012.8	6,451.9	6,793.3	6,695.6	6,642.3	5,485.0	5,165.4	6,358.9
Flared		100.8	97.3	96.3	997.4	302.1	252.0	115.2	131.1	441.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	70.5	84.6	63.4
Diff and Other		2,228.9	-45.9	3,604.2	-1,251.5	145.2	7,356.2	6,649.6	11,002.3	11,375.4
Process and Frac										
Pentanes Plus		17,243.6	2,952.2	5,791.6	15,047.8	15,846.5	16,435.7	16,022.0	16,495.4	15,542.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		37,484.1	51,459.9	40,170.2	19,971.9	20,699.3	19,902.2	19,881.8	20,453.0	19,837.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001103
Facility Lic # 6681

Facility Name ENCAL SYLVAN LK
Facility Operator OZOH HARVEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		26,302.0	32,915.6	28,562.9	27,709.9	25,386.5	27,329.4	27,518.5	24,984.5	22,199.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		24,229.5	31,265.6	27,187.9	26,739.7	24,543.1	25,778.2	26,372.5	23,653.6	21,030.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		639.3	793.3	624.8	464.4	337.3	372.2	288.7	205.0	252.7
Fuel		570.8	575.5	354.0	194.7	103.8	303.2	764.3	506.1	682.2
Flared		36.0	1.0	43.5	88.6	2.1	0.0	0.0	0.0	0.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		826.4	280.2	352.7	222.5	400.2	875.8	93.0	619.8	233.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,848.0	3,413.9	2,727.9	2,041.4	1,482.2	1,639.7	1,287.8	913.2	1,119.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001106
Facility Lic # 5106

Facility Name HUSKY ELNORA 5-19
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		128,375.2	116,910.0	125,476.6	138,307.2	130,819.0	122,660.2	107,543.8	92,991.5	74,401.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		118,203.5	108,552.8	115,960.3	128,679.3	120,795.3	111,312.3	97,369.1	83,637.3	65,437.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,730.8	3,424.7	3,629.9	3,132.2	2,389.7	2,714.9	2,637.1	2,068.9	1,554.3
Fuel		5,094.0	4,739.6	5,355.7	5,281.4	5,251.2	5,288.9	4,964.7	4,627.0	4,044.9
Flared		4.3	633.2	478.2	159.0	30.8	30.5	45.7	14.1	20.4
Vented		4.9	16.6	3.5	4.6	3.0	3.0	7.5	7.2	1.6
Diff and Other		1,337.7	-456.9	49.0	1,050.7	2,349.0	3,310.6	2,519.7	2,637.0	3,343.1
Process and Frac										
Pentanes Plus		1,478.0	983.6	374.9	394.5	261.8	348.7	481.5	366.3	344.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		15,439.2	13,958.0	15,127.8	13,057.3	10,293.6	11,496.7	11,072.4	8,679.0	6,477.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001110
Facility Lic # 7412

Facility Name DEVON FERRIER
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		118,748.1	119,280.5	127,123.6	112,028.0	98,200.9	106,696.4	124,397.1	87,840.7	85,451.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		1,507.4	1,502.1	1,708.1	1,677.8	1,506.5	1,596.2	1,658.0	1,241.2	1,079.3
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		101,071.2	101,112.5	109,918.9	99,688.4	87,052.2	97,562.7	117,423.7	82,241.0	74,665.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		7,679.7	8,109.4	8,284.4	6,915.5	5,778.9	6,813.2	6,225.6	5,299.5	4,975.3
Fuel		6,183.0	6,102.8	7,006.9	6,882.3	6,187.7	6,639.5	6,913.3	5,092.0	4,141.1
Flared		416.8	486.8	161.1	72.7	48.6	59.5	150.7	96.8	463.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,890.0	1,966.9	44.2	-3,208.7	-2,373.0	-5,974.7	-7,974.2	-6,129.8	126.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		31,901.0	33,609.6	34,853.9	29,498.9	24,605.1	28,677.1	26,591.3	22,568.9	20,629.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001116
Facility Lic # 7121

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		167,252.2	164,383.1	195,987.0	146,905.0	116,808.6	112,006.2	121,962.7	124,463.6	103,202.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		266.6	386.8	582.9	639.7	568.8	195.1	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		155,017.6	155,622.5	189,688.3	133,001.1	105,745.9	99,872.5	109,276.1	113,225.8	93,831.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		897.8	1,032.2	774.3	831.9	857.5	919.9	860.0	841.0	785.5
Fuel		5,571.3	5,292.2	7,996.8	8,095.7	6,505.5	5,927.8	6,632.4	6,823.2	6,121.9
Flared		112.4	0.0	26.2	0.0	33.3	505.4	451.6	329.0	353.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		5,388.5	2,049.4	-3,081.5	4,336.6	3,097.6	4,585.5	4,742.6	3,244.6	2,110.4
Process and Frac										
Pentanes Plus		712.8	1,323.9	1,762.7	1,710.6	1,087.2	1,251.2	1,685.7	1,623.8	1,359.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,635.9	3,250.8	1,803.0	2,123.1	2,768.0	2,860.5	2,244.1	2,235.2	2,245.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001118
Facility Lic # 4748

Facility Name AMOCO EAST GARRINGTON
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		101,277.3	99,749.4	109,652.1	97,593.3	100,400.9	101,389.8	88,989.5	80,748.3	79,211.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		85,396.6	89,574.1	96,523.2	85,083.5	86,935.6	86,883.5	76,869.2	69,678.4	66,597.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.9
Other products		7,650.9	7,891.8	6,976.3	5,914.6	5,691.0	5,711.9	5,071.0	4,557.1	4,537.3
Fuel		6,666.1	6,173.5	6,958.1	6,631.3	6,629.9	6,964.5	6,506.6	6,227.0	6,285.6
Flared		90.1	34.0	48.6	20.5	13.5	76.6	47.4	114.2	40.9
Vented		0.0	0.0	1.7	3.2	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,473.6	-3,924.0	-855.8	-59.8	1,130.9	1,753.3	495.3	171.6	1,684.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		31,404.4	31,827.4	28,427.9	24,221.4	23,315.7	23,456.6	20,787.2	18,708.7	18,606.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001119
Facility Lic # 3785

Facility Name TARRAGON WILLOW
Facility Operator 0K13 EOG

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		187,741.8	191,762.6	188,942.7	217,614.2	226,207.8	175,361.9	163,733.7	140,760.2	112,088.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		176,926.7	178,873.7	181,525.7	216,626.6	227,033.4	177,068.4	161,546.1	135,973.7	108,941.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,617.3	1,983.0	1,896.9	1,723.6	1,970.4	1,995.8	1,837.1	2,080.4	1,636.5
Fuel		3,088.0	7,809.9	7,638.3	4,511.4	4,833.0	4,162.1	4,520.0	4,298.8	2,974.5
Flared		36.7	17.4	14.4	11.6	14.9	11.1	11.0	10.6	279.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		6,073.1	3,078.6	-2,132.6	-5,259.0	-7,643.9	-7,875.5	-4,180.5	-1,603.3	-1,743.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		6,743.6	8,563.6	8,077.6	7,416.1	8,510.5	8,533.7	7,409.0	8,210.9	6,541.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001122
Facility Lic # 21793

Facility Name PETRO-CAN FERRIER
Facility Operator OL0D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		845,551.3	869,386.5	864,165.0	904,932.4	1,008,643.5	1,014,700.6	920,066.4	922,263.8	861,783.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		7,451.6	5,381.6	6,909.4	6,727.9	6,262.9	5,807.6	6,252.8	5,976.1	4,641.6
Gas Gathering		0.0	0.0	0.0	784.4	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	80.9	0.0	0.0
Meter Station		747,009.9	769,678.6	768,245.5	797,139.9	901,195.9	917,056.2	821,370.1	832,591.9	773,037.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		63,478.3	66,110.7	64,658.0	72,448.3	71,831.3	68,656.2	66,731.9	63,780.9	61,259.3
Fuel		26,497.1	25,432.0	22,241.9	23,487.1	22,822.4	22,137.4	22,710.8	21,485.4	21,322.8
Flared		610.7	702.1	555.0	425.5	595.6	822.8	701.7	453.3	417.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		503.7	2,081.5	1,555.2	3,919.3	5,935.4	220.4	2,218.2	-2,023.8	1,105.7
Process and Frac										
Pentanes Plus		88,901.5	93,554.1	90,863.1	90,261.1	93,082.6	91,635.1	83,683.3	82,340.2	73,909.3
Propane		111,050.7	107,451.3	106,712.7	126,357.8	119,695.7	113,928.4	116,721.9	108,379.9	108,631.6
Butanes		71,562.2	75,477.1	72,485.4	83,486.5	86,124.5	80,523.2	76,023.8	74,770.2	70,627.8
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001125
Facility Lic # 14212

Facility Name WASKAHIGAN 15-7-64-23W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		352,062.2	306,575.0	364,011.9	315,832.2	346,641.9	331,531.1	304,046.4	249,970.4	269,761.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		348,162.8	303,932.0	355,950.0	315,070.0	334,067.0	315,583.1	291,638.0	240,147.0	260,582.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		6,588.5	3,244.2	2,150.5	2,323.6	2,423.8	2,657.8	2,331.8	2,042.7	2,152.5
Fuel		3,894.5	3,588.5	3,564.4	3,624.7	3,697.0	3,691.4	3,591.3	3,024.3	2,961.0
Flared		44.9	124.0	127.8	714.4	1,332.6	851.4	68.5	411.6	9.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-6,628.5	-4,313.7	2,219.2	-5,900.5	5,121.5	8,747.4	6,416.8	4,344.8	4,056.9
Process and Frac										
Pentanes Plus		548.4	3,647.6	9,405.7	11,293.4	11,561.9	12,155.6	11,041.8	9,552.4	10,325.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		27,684.1	10,628.3	877.9	0.0	175.7	725.2	270.7	359.3	129.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001136
Facility Lic # 28810

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		112,192.3	115,381.0	136,183.1	151,219.5	151,859.1	135,045.6	119,788.2	107,274.1	87,589.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		107,605.9	112,325.9	129,189.7	142,018.6	144,191.6	131,469.3	117,222.6	103,371.1	83,492.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		255.3	303.0	316.9	389.4	339.9	356.0	375.0	367.5	313.0
Fuel		4,216.5	4,583.8	5,415.6	6,140.2	6,220.0	5,772.2	5,180.4	4,579.2	4,149.0
Flared		4.8	0.0	0.0	0.0	2.4	1.5	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		109.8	-1,831.7	1,260.9	2,671.3	1,105.2	-2,553.4	-2,989.8	-1,043.7	-365.1
Process and Frac										
Pentanes Plus		1,325.8	1,472.9	1,540.6	1,892.0	1,651.1	1,730.4	1,822.9	1,786.3	1,521.1
Propane		106.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		87.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001140
Facility Lic # 9297

Facility Name LAND FERRYBANK
Facility Operator 0R89 SIGNALTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		14,768.3	15,092.6	16,625.9	23,682.9	23,903.2	20,909.8	15,753.6	12,690.1	11,126.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		8,797.5	13,969.0	15,143.0	22,292.2	22,141.4	18,872.9	15,325.2	12,207.0	10,469.8
Gas Plant		1,214.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		4,348.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		357.4	367.5	388.8	401.1	430.6	412.7	274.0	192.3	154.7
Fuel		565.0	456.7	372.6	421.0	307.6	270.3	254.9	166.5	39.2
Flared		0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-514.6	299.4	721.5	568.6	1,023.6	1,353.9	-100.5	124.3	463.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,513.0	1,548.7	1,643.3	1,711.4	1,851.9	1,739.4	1,172.0	825.0	664.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001143
Facility Lic # 8254

Facility Name PENN WEST WILLES DEN GREEN
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		39,009.7	36,004.8	37,808.1	42,964.7	44,741.8	44,178.4	46,478.1	42,494.2	39,307.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		34,532.7	31,873.4	32,926.4	38,140.2	39,393.7	38,814.5	41,547.8	38,429.1	34,384.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,869.8	1,555.6	1,611.6	1,322.8	1,358.2	1,347.4	1,111.9	1,157.2	1,107.4
Fuel		2,555.6	2,593.5	2,874.0	2,899.8	3,083.7	3,058.0	3,133.1	2,875.5	2,818.1
Flared		0.0	0.0	0.0	8.7	17.6	67.8	154.5	130.3	141.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		51.6	-17.7	396.1	593.2	888.6	890.7	530.8	-97.9	856.8
Process and Frac										
Pentanes Plus		711.4	605.9	625.3	436.7	365.6	264.6	226.4	250.5	277.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		7,403.6	6,128.7	6,348.7	5,392.3	5,593.6	5,550.2	4,608.4	4,747.0	4,497.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001148
Facility Lic # 11931

Facility Name SAXON BIGORAY
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										SHUTIN
Alberta Facilities		16,489.7	12,284.1	19,974.0	16,874.4	21,738.1	31,976.4	19,793.2		0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Meter Station		12,849.0	10,532.7	18,767.8	15,628.7	20,477.2	30,386.9	18,131.4		0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other products		244.3	194.8	287.4	279.5	197.3	79.7	44.8		0.0
Fuel		1,277.7	1,239.6	595.4	1,146.4	956.0	1,214.9	1,269.9		0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Diff and Other		2,118.7	317.0	323.4	-180.2	107.6	294.9	347.1		0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
NGL		1,088.5	866.7	1,287.4	1,246.5	874.9	355.7	205.0		0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001149
Facility Lic # 10674

Facility Name TALISMAN PEMBINA
Facility Operator A162 DAYLIGHT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		49,309.6	44,512.1	39,410.5	36,461.8	43,127.8	43,778.1	45,586.5	36,222.6	40,062.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		579.4	220.0	376.1	538.1	316.8	365.2	665.2	447.1	294.2
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		316.9	319.3	434.3	239.0	93.8	0.0	0.0	0.0	0.0
Meter Station		46,709.2	44,507.6	38,501.5	36,002.1	44,960.8	43,311.2	44,572.7	35,050.5	37,740.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,303.5	1,953.4	1,697.0	1,717.5	1,362.3	1,240.8	1,378.6	1,237.9	1,303.5
Fuel		128.1	210.3	112.6	118.9	114.5	152.9	72.4	85.3	122.0
Flared		28.8	27.5	21.6	101.7	14.1	31.5	32.3	25.8	154.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-756.3	-2,701.4	-1,732.6	-2,255.5	-3,734.5	-1,323.5	-1,134.7	-624.0	447.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		9,751.4	8,278.7	7,275.1	7,309.4	5,876.3	5,370.2	5,813.0	5,165.7	5,535.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001151
Facility Lic # 3727

Facility Name RENAISSANCE HUSSAR 2-1
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		52,649.1	37,461.6							
Non-Alberta Facilities		0.0	0.0							
Dispositions										
Battery		0.0	0.0							
Gas Gathering		0.0	0.0							
Gas Plant		0.0	2,385.6							
Injection Facility		0.0	0.0							
Meter Station		47,704.0	30,844.7							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
Shrinkage										
Acid Gas		0.0	0.0							
Other products		831.3	243.5							
Fuel		4,524.5	3,289.8							
Flared		0.0	0.0							
Vented		0.0	0.0							
Diff and Other		-410.7	698.0							
Process and Frac										
Pentanes Plus		118.0	56.4							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		2,177.6	999.7							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001152
Facility Lic # 14051

Facility Name ENCAL SIMONETTE
Facility Operator OZOH HARVEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		9,498.3	2,361.6							
Non-Alberta Facilities		0.0	0.0							
Dispositions										
Battery		0.0	0.0							
Gas Gathering		0.0	0.0							
Gas Plant		0.0	0.0							
Injection Facility		0.0	0.0							
Meter Station		9,007.2	2,305.5							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
Shrinkage										
Acid Gas		0.0	0.0							
Other products		103.6	23.8							
Fuel		53.6	0.0							
Flared		3.8	0.0							
Vented		0.0	0.0							
Diff and Other		330.1	32.3							
Process and Frac										
Pentanes Plus		159.3	116.0							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		0.0	0.0							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001153
Facility Lic # 9522

Facility Name PANCDN FERRYBANK
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		219,733.9	247,527.9	252,485.7	298,202.9	281,604.1	241,301.3	206,172.1	214,607.5	159,753.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		132,154.6	241,176.9	247,355.9	291,185.1	271,673.0	231,392.5	196,397.9	204,082.8	151,965.1
Gas Plant		23,349.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		58,501.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		6,448.1	6,598.3	5,372.5	6,273.2	7,050.5	6,270.0	5,607.2	6,084.8	5,183.3
Fuel		3,418.4	1,671.2	2,033.8	3,123.0	2,216.3	2,088.4	2,064.8	2,450.5	3,693.7
Flared		158.7	131.0	41.8	38.7	38.6	41.7	38.7	31.3	283.0
Vented		0.0	0.0	1.4	3.2	2.7	2.6	8.7	2.1	0.0
Diff and Other		-4,297.1	-2,049.5	-2,319.7	-2,420.3	623.0	1,506.1	2,054.8	1,956.0	-1,371.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	11.6	0.0	0.0	0.0	98.6	151.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		26,847.8	28,060.4	23,623.4	27,427.7	30,480.9	26,847.5	23,584.2	25,614.2	21,632.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001158
Facility Lic # 22272

Facility Name PENNWEST PEMBINA (SUB #1)
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		59,265.6	55,341.0	53,505.9	54,298.5	55,473.5	59,498.2	65,133.4	69,572.9	66,359.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	331.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		50,625.5	47,384.1	45,880.3	45,607.8	47,430.6	50,129.2	54,593.9	57,013.9	53,343.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		6,057.1	5,184.3	5,026.6	5,202.0	5,875.4	6,116.8	5,680.4	5,975.3	6,677.0
Fuel		3,746.3	3,752.7	3,663.0	3,598.8	3,591.3	3,750.1	3,796.1	3,708.5	3,546.2
Flared		160.1	98.2	85.9	37.1	58.2	156.0	382.1	210.4	12.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	80.2
Diff and Other		-1,323.4	-1,078.3	-1,149.9	-147.2	-1,482.0	-653.9	349.9	2,653.5	2,701.4
Process and Frac										
Pentanes Plus		632.3	451.3	759.6	1,157.3	1,152.3	987.5	787.7	864.4	949.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		22,912.8	20,491.0	19,658.7	19,915.2	22,596.4	23,539.5	21,133.6	22,156.7	24,642.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001159
Facility Lic # 10296

Facility Name AMOCO PEMBINA (SUB #2)
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		104,109.6	100,404.7	103,905.3	106,164.1	106,592.2	113,104.7	113,753.9	108,880.4	102,249.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		122.7	341.3	383.2	507.3	545.2	642.9	691.0	586.7	479.9
Gas Gathering		289.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		90,251.9	85,509.0	91,645.0	91,143.5	90,345.9	99,129.0	98,776.4	95,640.2	89,260.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		7,618.2	7,088.0	6,376.3	6,656.1	6,801.5	5,760.6	6,149.9	6,833.0	6,694.0
Fuel		4,351.2	4,726.3	4,431.1	4,748.3	4,692.5	4,677.5	4,655.0	4,349.1	3,553.8
Flared		85.2	0.0	87.3	0.0	0.0	4.1	502.5	201.7	67.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1
Diff and Other		791.2	2,740.1	982.4	3,108.9	4,207.1	2,890.6	2,979.1	1,269.7	2,190.9
Process and Frac										
Pentanes Plus		203.9	130.5	115.5	162.5	350.7	225.9	386.0	266.3	300.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		28,998.7	28,208.7	25,584.6	26,590.7	26,866.8	23,064.8	23,118.5	25,710.0	25,110.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001163
Facility Lic # 21171

Facility Name SPECTRA GORDONDALE WEST GAS PLANT
Facility Operator A1KN SEMC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		71,134.3	64,883.9	44,658.5	65,315.2	106,459.4	78,061.2	83,944.6	100,506.6	12,457.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		68,826.8	63,086.1	42,864.0	63,842.9	105,489.1	76,020.0	81,873.0	97,914.0	11,786.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,046.2	651.1	354.5	615.0	796.0	489.7	743.4	831.9	90.3
Fuel		1,691.2	1,512.3	1,001.6	1,691.1	2,157.1	2,000.3	1,891.1	2,588.6	750.0
Flared		337.5	124.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-767.4	-490.3	438.4	-833.8	-1,982.8	-448.8	-562.9	-827.9	-168.5
Process and Frac										
Pentanes Plus		5,245.9	3,164.6	1,722.7	2,988.7	3,868.2	2,379.1	3,612.7	4,042.5	438.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001164
Facility Lic # 22260

Facility Name AMOCO PEMBINA (SUB #7)
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		84,892.7	96,568.0	93,453.0	80,095.0	78,249.6	70,529.5	63,199.5	64,085.5	73,419.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		882.0	638.3	508.8	377.1	392.3	377.7	396.1	505.2	461.4
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.2
Meter Station		72,193.3	79,389.7	76,682.4	65,205.7	66,152.3	57,159.3	53,029.8	51,625.4	56,499.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		8,079.8	9,016.0	8,700.9	6,653.2	6,112.7	5,236.7	4,332.0	3,703.8	4,535.6
Fuel		6,334.5	7,045.7	6,421.8	5,485.7	5,237.5	4,922.7	5,014.9	4,170.1	4,336.9
Flared		360.6	245.0	123.4	129.1	29.0	3.0	0.0	8.0	1.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,957.5	233.3	1,015.7	2,244.2	325.8	2,830.1	426.7	4,073.0	7,523.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		31,474.0	35,888.4	34,627.4	26,445.0	24,346.9	20,989.9	16,658.4	14,215.8	17,498.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001165
Facility Lic # 11394

Facility Name AMOCO PEMBINA (SUB #8)
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		68,877.7	63,903.2	69,349.1	63,764.0	64,775.4	61,788.0	58,552.8	56,670.3	49,581.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		60,182.7	52,807.0	58,459.4	54,092.5	56,855.8	54,618.6	52,451.7	50,388.4	43,938.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,320.3	4,104.7	4,619.1	3,953.5	3,669.5	3,111.9	2,062.7	1,841.8	1,841.1
Fuel		4,320.3	4,140.1	4,885.8	4,487.4	4,112.5	3,297.0	3,487.3	3,479.9	3,651.2
Flared		124.7	392.3	33.4	1.3	251.7	98.3	0.0	49.7	6.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		929.7	2,459.1	1,351.4	1,229.3	-114.1	662.2	551.1	910.5	144.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	3.9	0.0	10.4	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		13,178.6	16,422.2	18,617.8	16,125.5	14,973.7	12,797.4	8,117.3	7,325.7	7,283.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001166
Facility Lic # 17678

Facility Name ATCO MIDSTREAM 4-20
Facility Operator OPE3 A G S

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		110,942.3	95,123.0	81,169.8	77,127.5	69,546.7	68,288.8	61,896.2	57,558.8	52,608.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		104,128.3	87,229.3	77,396.4	69,924.7	62,725.1	59,289.1	55,586.6	51,222.3	46,578.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5,382.2	4,592.3	3,802.7	3,625.1	2,991.8	2,806.2	2,544.8	2,343.6	2,146.0
Fuel		6,700.6	6,622.5	6,296.4	6,001.3	5,292.6	4,463.5	4,575.6	4,532.4	4,448.2
Flared		78.0	309.8	28.0	36.7	5.9	12.7	9.3	16.9	8.2
Vented		0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0
Diff and Other		-5,346.8	-3,630.9	-6,353.7	-2,460.3	-1,471.7	1,717.3	-820.1	-556.4	-572.7
Process and Frac										
Pentanes Plus		15,179.1	13,179.5	11,282.8	10,547.1	9,390.4	8,792.1	8,477.3	8,118.6	7,559.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		10,158.9	7,653.1	6,097.1	5,929.8	4,354.9	4,153.1	3,383.0	2,872.0	2,529.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001167
Facility Lic # 4710

Facility Name CRESTAR HUXLEY
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		110,130.7	141,981.3	149,670.6	145,782.1	121,699.6	128,135.5	112,513.4	110,020.7	126,888.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		94,200.9	124,652.8	133,446.9	129,767.4	109,911.2	120,423.5	103,794.4	102,416.9	118,341.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,380.9	4,959.7	4,787.5	3,828.2	4,188.7	5,231.3	4,480.9	4,505.7	5,617.9
Fuel		3,907.9	4,833.5	4,952.3	5,069.1	4,689.4	5,081.7	4,807.4	4,678.3	4,789.3
Flared		3.1	16.4	48.7	51.9	49.5	53.2	57.1	64.6	60.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		8,637.9	7,518.9	6,435.2	7,065.5	2,860.8	-2,654.2	-626.4	-1,644.8	-1,919.8
Process and Frac										
Pentanes Plus		237.2	172.2	139.3	105.4	446.1	477.4	539.2	324.3	122.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		14,560.1	20,820.1	20,099.3	16,073.5	17,300.0	21,647.8	18,486.8	18,681.0	23,141.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001168
Facility Lic # 4075

Facility Name GULF STANMORE
Facility Operator A5G3 COPRC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		80,983.0	88,609.4	66,594.0	67,774.5	62,771.8	75,047.4	71,448.7	90,845.8	82,056.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		75,279.3	83,800.3	62,441.9	63,582.8	58,376.0	71,007.7	66,874.8	86,111.6	77,136.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		327.3	371.6	372.3	455.8	405.1	316.7	310.0	343.5	339.3
Fuel		5,388.0	5,915.0	5,449.2	4,288.2	4,430.3	5,532.5	5,191.8	4,171.1	3,732.7
Flared		42.7	24.6	11.6	21.3	28.7	144.9	0.0	0.4	3.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	287.0	55.5	2.7
Diff and Other		-54.3	-1,502.1	-1,681.0	-573.6	-468.3	-1,954.4	-1,214.9	163.7	842.7
Process and Frac										
Pentanes Plus		1,580.4	1,805.9	1,809.1	2,214.8	1,968.6	1,540.2	1,505.8	1,669.9	1,649.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001169
Facility Lic # 16714

Facility Name DEVON DUNVEGAN
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,223,615.9	1,103,710.1	1,128,425.1	1,129,201.6	1,105,945.0	1,081,657.2	977,979.0	934,600.4	835,933.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		622.6	618.7	484.4	443.6	492.9	415.8	411.0	466.2	452.7
Meter Station		1,131,782.2	1,028,305.7	1,048,054.5	1,072,346.9	1,074,227.2	975,556.3	896,155.8	852,139.0	767,386.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		5.2	6.7	10.3	6.4	18.7	8.4	8.2	2.8	4.8
Other products		67,983.0	74,312.6	80,525.9	79,875.6	81,130.9	76,521.4	69,449.3	68,555.5	62,066.9
Fuel		25,006.4	23,993.1	24,808.6	23,874.9	23,038.4	23,112.7	20,774.1	17,370.1	19,796.5
Flared		841.2	553.4	317.5	786.4	702.1	485.7	352.7	392.7	763.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,624.7	-24,080.1	-25,776.1	-48,132.2	-73,665.2	5,556.9	-9,172.1	-4,325.9	-14,537.6
Process and Frac										
Pentanes Plus		34,492.5	41,128.7	36,993.8	34,856.7	41,113.0	38,455.6	35,017.9	35,829.6	32,495.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		232,249.5	248,474.7	274,525.9	273,176.4	273,201.4	258,320.8	233,970.4	229,232.2	207,561.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001171
Facility Lic # 4215

Facility Name MICHICHI 4-8-31-18W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		39,001.7	45,988.4	44,874.5	39,899.8	37,999.3	35,779.7	33,444.5	30,814.6	27,763.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		36,400.5	42,916.2	41,343.8	36,933.6	34,393.9	32,845.6	30,087.9	27,907.3	25,162.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		87.0	319.4	436.8	169.9	205.9	182.6	216.5	290.8	295.9
Fuel		2,481.3	2,576.8	2,565.0	2,485.9	2,385.4	2,270.4	2,142.8	1,817.1	1,839.0
Flared		12.9	4.8	1.8	4.5	6.3	19.1	26.6	36.4	28.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		20.0	171.2	527.1	305.9	1,007.8	462.0	970.7	763.0	437.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	7.7	41.0	53.7	7.0	7.7	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		396.3	1,409.6	1,902.2	754.9	886.0	766.8	945.8	1,251.9	1,283.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001172
Facility Lic # 6078

Facility Name STAR MIKWAN
Facility Operator OG30 ARC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		66,096.4	52,897.5	61,721.2	69,882.8	71,796.5	65,817.3	67,443.4	62,501.5	59,429.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		57,479.0	45,400.3	54,117.2	62,263.3	62,932.1	56,384.8	59,209.4	54,757.6	52,256.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,790.2	1,563.7	1,389.1	1,437.7	1,816.2	1,757.9	1,621.5	1,380.6	1,130.2
Fuel		4,914.6	3,428.2	3,300.4	3,963.6	4,158.5	3,901.7	3,685.7	3,898.7	3,780.2
Flared		0.0	0.0	0.0	2.1	0.4	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,912.6	2,505.3	2,914.5	2,216.1	2,889.3	3,772.9	2,926.8	2,464.6	2,262.7
Process and Frac										
Pentanes Plus		407.8	312.9	276.6	33.7	5.7	13.9	4.3	35.9	20.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		7,169.6	6,248.1	5,698.9	6,135.7	7,680.5	7,525.2	6,874.2	5,858.1	4,677.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001173
Facility Lic # 5187

Facility Name AMOCO RICINUS
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,565,209.5	1,283,704.9	1,087,778.7	937,817.0	869,055.1	759,456.9	658,026.8	566,656.0	564,788.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		22,973.1	8,595.2	7,527.2	3,436.8	138.1	77.8	96.8	3.3	0.7
Gas Gathering		3,738.5	12,903.0	11,259.0	13,367.4	15,723.0	14,845.4	13,921.9	14,030.5	11,841.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,483,823.5	1,202,609.0	1,008,559.1	881,820.7	812,868.8	708,241.0	601,959.0	516,655.3	509,657.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		61,984.2	55,309.7	48,575.1	44,275.0	40,725.9	37,966.5	33,920.1	29,541.8	30,761.2
Fuel		36,356.0	35,241.9	20,657.8	11,122.5	12,725.2	12,738.3	11,480.0	9,427.9	8,043.4
Flared		208.1	1,803.4	4,806.4	1,216.2	1,320.3	601.0	397.5	475.1	1,534.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-43,873.9	-32,757.3	-13,605.9	-17,421.6	-14,446.2	-15,013.1	-3,748.5	-3,477.9	2,950.2
Process and Frac										
Pentanes Plus		7,043.1	0.0	8,903.5	9,946.0	9,659.7	8,082.1	4,048.4	54.6	150.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		255,475.2	230,095.9	193,525.3	175,060.2	161,912.1	151,411.4	138,497.5	123,745.6	129,035.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001175
Facility Lic # 10121

Facility Name ARCHER BRUCE
Facility Operator 0Z5F PEOC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		118,234.8	93,680.3	80,624.0	74,091.7	87,431.0	87,911.9	81,083.3	86,610.9	86,472.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		111,601.5	86,697.8	73,926.7	68,722.5	83,895.7	80,093.6	76,533.8	80,972.3	80,247.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		8.0	37.3	21.2	24.8	7.0	5.0	4.7	2.2	0.0
Fuel		5,414.4	5,378.2	5,008.4	4,905.8	2,573.0	4,428.8	3,963.1	4,095.8	4,770.4
Flared		0.0	2.0	8.5	18.0	2.1	435.3	10.1	13.3	11.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,210.9	1,565.0	1,659.2	420.6	953.2	2,949.2	571.6	1,527.3	1,444.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	12.0	0.0	24.0	23.0	10.8	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		36.6	164.7	99.8	102.2	32.8	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001176
Facility Lic # 3634

Facility Name BONAVISTA ROCKYFORD
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		10,692.8	7,588.2	5,121.3	4,741.3	6,892.1	6,975.4	5,983.7	5,697.2	5,105.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		9,893.2	6,634.0	4,737.5	4,268.9	6,121.9	5,861.4	4,902.3	5,076.2	4,215.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		74.8	35.4	49.9	80.6	117.8	153.2	115.3	89.6	105.6
Fuel		660.9	589.1	209.2	560.7	281.0	623.1	496.1	390.0	396.4
Flared		60.0	0.0	0.0	0.0	164.6	0.0	0.0	42.0	0.0
Vented		0.0	0.0	0.0	0.0	41.7	0.0	0.0	0.0	0.0
Diff and Other		3.9	329.7	124.7	-168.9	165.1	337.7	470.0	99.4	388.1
Process and Frac										
Pentanes Plus		5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		317.3	161.0	223.1	349.8	512.2	669.7	496.3	392.0	453.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001177
Facility Lic # 23263

Facility Name PANCDN BASSANO
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		497,162.5	442,692.6	465,179.8	469,349.4	512,283.0	593,927.5	550,735.4	513,030.3	461,023.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		474,475.0	422,026.2	444,800.7	450,369.0	499,224.2	574,060.8	537,869.3	501,514.7	455,469.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		829.4	343.3	133.8	57.9	78.6	158.1	210.7	191.7	200.1
Fuel		5,588.4	5,497.9	5,407.7	4,582.0	4,782.6	4,884.6	4,096.8	5,865.3	4,099.0
Flared		34.1	52.4	23.8	8.5	22.8	34.1	2.8	26.8	21.5
Vented		0.0	0.0	0.0	0.0	0.0	69.6	33.3	0.0	0.0
Diff and Other		16,235.6	14,772.8	14,813.8	14,332.0	8,174.8	14,720.3	8,522.5	5,427.5	1,233.3
Process and Frac										
Pentanes Plus		90.5	7.4	2.8	2.2	0.0	35.8	53.1	328.6	207.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,582.7	1,558.8	627.9	271.7	346.1	695.6	920.4	572.6	730.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001178
Facility Lic # 3888

Facility Name STANMORE 5-1-29-12W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		102,957.7	92,501.5	72,867.6	66,487.4	74,134.0	70,001.9	69,486.5	57,670.4	55,864.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		94,248.5	86,072.3	67,332.2	60,796.7	65,459.3	61,197.8	61,351.4	49,772.3	50,557.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		569.9	456.2	322.8	352.4	236.8	188.6	200.7	206.7	219.1
Fuel		5,137.4	4,838.1	4,016.3	3,754.8	3,906.2	3,737.0	3,783.0	3,412.6	3,501.9
Flared		106.0	74.6	29.5	213.7	256.4	281.9	229.6	230.4	225.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,895.9	1,060.3	1,166.8	1,369.8	4,275.3	4,596.6	3,921.8	4,048.4	1,360.8
Process and Frac										
Pentanes Plus		3,056.1	2,217.1	1,567.7	1,713.3	1,151.4	916.8	975.5	1,004.4	1,065.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001181
Facility Lic # 5640

Facility Name CDN FOREST PENHOLD
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,849.3	21,288.7	17,963.1	19,113.6	20,340.0	16,304.6	16,336.6	14,479.9	13,467.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		16,291.7	17,641.5	14,115.2	15,502.7	15,624.6	12,990.3	13,295.4	11,980.3	10,867.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,135.1	1,242.6	1,086.1	936.7	718.7	693.0	728.7	781.8	715.1
Fuel		1,993.8	2,374.4	2,242.9	1,921.3	2,512.6	2,417.8	2,303.9	1,552.3	1,651.0
Flared		295.5	86.8	46.8	48.2	4.0	0.5	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,133.2	-56.6	472.1	704.7	1,480.1	203.0	8.6	165.5	234.2
Process and Frac										
Pentanes Plus		255.7	387.7	250.9	175.8	98.5	108.6	112.9	87.3	82.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,732.1	4,852.0	4,324.5	3,722.0	2,945.2	2,871.3	2,949.9	3,156.5	2,885.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001182
Facility Lic # 4192

Facility Name GULF HANNA
Facility Operator A5G3 COPRC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		37,260.6	40,144.0	30,812.2	45,941.9	46,485.3	32,643.7	32,460.7	27,892.4	26,982.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		32,845.0	37,827.9	29,271.8	44,681.9	43,417.9	31,282.5	30,438.7	26,216.0	25,084.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		125.9	65.4	36.0	135.4	114.0	67.9	80.2	72.7	76.7
Fuel		2,739.9	2,894.3	1,935.7	2,091.9	2,078.5	1,793.7	2,066.5	1,650.4	1,648.0
Flared		231.2	77.9	4.9	15.4	22.2	8.9	0.0	10.9	7.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	7.9	0.5	0.0
Diff and Other		1,318.6	-721.5	-436.2	-982.7	852.7	-509.3	-132.6	-58.1	166.6
Process and Frac										
Pentanes Plus		652.6	317.7	174.9	657.5	554.3	329.9	389.4	353.7	372.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001184
Facility Lic # 15494

Facility Name KNOPCIK 9-10-74-11W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		229,085.4	214,112.3	216,081.9	274,560.3	378,869.9	311,171.6	278,490.6	251,434.0	233,469.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		210,622.0	200,797.9	204,915.4	256,980.7	355,225.1	289,030.3	258,748.0	233,503.9	216,101.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	81.9	512.1	400.8	297.1
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5,879.4	5,576.9	5,085.7	6,003.5	9,214.5	6,474.5	5,733.0	4,937.2	4,824.7
Fuel		10,797.7	11,192.3	11,308.7	12,654.7	13,076.9	11,929.4	11,951.5	10,943.6	10,648.4
Flared		47.6	50.3	50.4	50.4	50.4	1,111.6	323.3	282.2	309.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,738.7	-3,505.1	-5,278.3	-1,129.0	1,303.0	2,543.9	1,222.7	1,366.3	1,288.0
Process and Frac										
Pentanes Plus		17,197.1	14,917.5	17,743.9	34,586.6	31,281.4	32,727.4	27,404.0	21,929.3	17,244.3
Propane		8,532.8	6,605.1	9,450.5	14,249.8	12,712.9	14,441.1	19,387.9	23,985.1	24,790.3
Butanes		12,402.2	11,514.9	15,310.1	19,166.5	18,223.2	30,197.7	39,998.8	35,779.1	36,333.8
Ethane		0.0	0.0	0.0	0.0	0.0	528.7	1,010.5	642.0	618.2
NGL		0.0	0.0	3.2	2.2	0.0	0.3	2.4	11.1	2.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001185
Facility Lic # 4248

Facility Name MARATHON BATTLE CR TWINING
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		91,624.5	105,323.2	133,414.6	147,733.1	118,651.7	106,884.2	106,892.7	107,395.1	92,746.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		84,674.9	93,658.2	120,828.1	128,950.0	99,288.3	93,189.6	95,269.1	94,661.3	82,034.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,351.3	1,758.1	2,547.8	2,523.2	2,200.5	1,862.4	1,759.9	1,516.4	1,350.0
Fuel		6,555.3	7,365.3	8,425.5	8,962.4	5,422.2	7,634.4	6,798.7	7,577.7	6,861.9
Flared		172.8	117.8	282.8	263.5	19.4	6.8	893.2	395.4	255.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,129.8	2,423.8	1,330.4	7,034.0	11,721.3	4,191.0	2,171.8	3,244.3	2,244.6
Process and Frac										
Pentanes Plus		17.0	115.6	115.4	139.4	205.8	320.1	413.4	359.2	291.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,933.5	7,595.7	10,909.8	10,760.4	9,268.2	7,815.4	7,266.3	6,236.7	5,549.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001186
Facility Lic # 6664

Facility Name STAR SYLVAN LAKE
Facility Operator OG30 ARC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		17,009.3	34,112.4	49,497.4	15,306.6	15,238.4	14,017.1	15,651.9	15,976.9	14,331.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		15,363.1	32,218.0	46,225.3	12,924.3	12,224.7	11,887.2	12,603.7	12,511.7	11,717.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		562.7	590.4	438.9	525.1	515.8	481.2	737.7	652.6	554.2
Fuel		953.0	794.0	1,196.5	1,152.7	670.3	603.9	1,066.0	1,060.4	1,083.4
Flared		3.1	1.2	0.0	0.0	1.0	0.0	4.3	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		127.4	508.8	1,636.7	704.5	1,826.6	1,044.8	1,240.2	1,752.2	976.7
Process and Frac										
Pentanes Plus		241.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		177.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		141.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,863.7	2,482.2	1,917.5	2,279.1	2,199.2	2,079.5	3,043.6	2,741.1	2,241.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001189
Facility Lic # 6145

Facility Name STORM SYLVAN LAKE
Facility Operator OTM9 NAL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		210,929.0	173,497.3	205,330.0	251,969.8	270,279.2	255,387.0	208,644.3	188,469.0	182,498.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		195,242.5	158,287.3	192,544.2	244,574.7	262,322.6	249,256.6	201,782.6	182,764.2	177,048.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		9,517.4	8,928.0	8,288.2	6,133.3	5,285.3	4,816.5	4,525.6	4,445.7	3,900.7
Fuel		5,682.3	4,697.7	4,392.6	5,190.7	3,468.5	3,520.5	3,449.5	3,606.3	3,779.4
Flared		11.7	8.8	22.6	21.9	34.0	774.3	56.1	103.7	368.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		475.1	1,575.5	82.4	-3,950.8	-831.2	-2,980.9	-1,169.5	-2,450.9	-2,599.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		43,797.0	37,955.2	35,969.1	26,938.6	22,938.6	21,034.2	19,676.3	19,369.3	17,067.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001193
Facility Lic # 9229

Facility Name PENN WEST KILLAM
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		66,456.2	92,942.0	72,686.8	62,369.6	51,060.4	46,520.8	43,492.6	40,770.4	38,241.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		62,948.2	87,684.8	68,207.1	58,006.3	47,431.9	42,564.3	38,681.9	36,249.4	32,856.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	86.4	89.5	74.4	101.5	74.9	59.4	45.4	48.4
Fuel		3,427.7	4,938.5	4,520.8	3,975.9	3,774.1	3,451.5	3,449.5	3,356.8	3,146.4
Flared		114.4	63.3	65.0	125.0	89.8	36.9	122.9	25.1	23.1
Vented		0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0
Diff and Other		-34.1	169.0	-195.6	188.0	-336.9	389.3	1,178.9	1,093.7	2,166.8
Process and Frac										
Pentanes Plus		0.0	419.4	434.2	361.7	493.0	364.2	288.7	221.2	235.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001195
Facility Lic # 22012

Facility Name LARIO CESSFORD
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		5,174.1	5,499.5	5,305.5	4,562.8	4,323.4	4,200.8	3,326.1	3,849.0	2,251.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		289.4	637.8	514.2	359.8	511.4	623.6	465.2	305.4	373.5
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		3,408.7	3,780.2	3,757.1	3,157.9	3,072.5	2,944.3	2,341.3	2,799.8	1,312.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		71.2	17.5	13.1	15.5	20.6	14.3	2.4	0.0	0.0
Fuel		1,032.7	612.3	649.0	656.0	267.7	138.0	467.6	460.7	448.1
Flared		155.3	110.9	78.2	27.3	64.2	50.3	12.7	11.8	4.9
Vented		11.3	39.7	41.5	42.5	32.9	18.3	2.5	0.0	0.0
Diff and Other		205.5	301.1	252.4	303.8	354.1	412.0	34.4	271.3	112.5
Process and Frac										
Pentanes Plus		226.7	85.3	63.7	75.0	100.7	68.7	11.5	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001196
Facility Lic # 32737

Facility Name NUL FAIRYDELL-BON ACCORD
Facility Operator 0Z6J

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		119,095.5	71,540.5	68,067.4	51,447.2	49,991.8	26,905.6			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		115,881.1	68,244.8	65,424.8	49,145.6	47,728.8	25,670.1			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		135.4	130.7	161.4	129.2	136.4	63.5			
Fuel		2,650.6	2,511.8	2,402.1	2,172.4	2,126.6	1,178.4			
Flared		0.0	0.0	0.0	0.0	0.0	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		428.4	653.2	79.1	0.0	0.0	-6.4			
Process and Frac										
Pentanes Plus		727.7	635.4	784.1	628.4	663.2	309.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001197
Facility Lic # 4467

Facility Name NCE PETROFUND PROVOST
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		26,526.6	24,404.1	29,730.9	24,150.9	18,674.3	14,020.5	16,059.1	16,299.0	10,117.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		23,977.5	22,719.8	29,750.4	23,135.8	16,122.8	11,682.3	14,558.2	15,572.6	9,314.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		116.4	110.5	76.0	70.7	91.8	77.8	80.9	102.2	140.2
Fuel		1,153.9	1,136.9	1,127.7	1,079.8	1,062.8	976.5	1,076.2	1,035.4	863.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,278.8	436.3	-1,223.2	-135.4	1,396.9	1,283.9	343.8	-411.2	-200.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		504.2	502.9	341.5	319.9	404.2	348.3	358.6	447.6	614.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001201
Facility Lic # 12452

Facility Name AEC MCLEOD
Facility Operator 0CW8 COMPTON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		35,363.5	37,682.7	78,924.1	103,819.6	124,530.9	120,348.6	147,812.0	132,770.6	158,935.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		31,898.0	33,527.1	69,348.8	98,078.8	118,457.8	108,757.2	137,664.4	117,136.6	144,728.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,229.5	1,641.4	3,219.0	4,339.1	4,628.6	5,266.5	6,934.1	5,552.7	6,502.5
Fuel		1,678.0	1,668.9	3,010.3	1,630.5	3,454.8	3,028.5	5,305.4	5,707.3	6,656.1
Flared		28.1	22.6	242.9	22.5	18.2	122.6	172.7	93.4	935.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		529.9	822.7	3,103.1	-251.3	-2,028.5	3,173.8	-2,264.6	4,280.6	113.2
Process and Frac										
Pentanes Plus		0.0	18.8	4,885.6	5,748.5	5,116.8	4,486.2	8,831.7	6,380.2	6,294.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,711.9	6,875.6	9,215.8	13,068.5	14,994.1	17,993.8	21,076.5	17,512.7	21,562.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001203
Facility Lic # 5068

Facility Name ENERMARK HACKETT
Facility Operator A5RE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		29,876.0	28,209.1	27,361.5	24,165.4	21,204.5	19,191.4	17,493.0	16,695.6	13,043.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		27,751.8	26,410.1	26,478.4	23,082.9	19,375.9	17,589.0	15,743.0	14,745.1	11,763.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		44.6	51.1	50.6	51.0	65.5	41.6	54.8	36.8	33.7
Fuel		1,732.0	2,088.3	1,883.1	1,589.8	1,510.7	1,580.6	1,453.2	1,422.8	1,100.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		347.6	-340.4	-1,050.6	-558.3	252.4	-19.8	242.0	490.9	145.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		203.8	232.7	231.1	228.1	304.1	189.4	248.0	167.2	152.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001207
Facility Lic # 8188

Facility Name BEAU GILBY
Facility Operator 0063

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001210
Facility Lic # 5113

Facility Name DEVON WIMBORNE
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		13,496.7	14,286.8	11,375.8	11,305.7	10,968.3	10,735.2	9,530.7	9,245.6	8,234.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		11,908.0	11,952.4	10,611.9	10,245.1	10,093.1	9,192.9	8,443.4	7,633.8	6,937.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	10.8	0.0	0.0	0.0	0.0	0.0
Other products		59.2	75.4	75.5	45.4	66.2	56.2	6.6	0.0	0.0
Fuel		770.4	792.5	752.3	802.4	785.8	724.4	661.3	695.9	710.0
Flared		38.0	63.5	0.0	0.0	0.0	0.0	44.3	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		721.1	1,403.0	-63.9	202.0	23.2	761.7	375.1	915.9	586.9
Process and Frac										
Pentanes Plus		287.9	366.0	365.3	220.4	321.9	273.6	31.8	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001211
Facility Lic # 9230

Facility Name ARCHER KILLAM
Facility Operator 0Z5F PEOC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		19,107.5	26,728.8	27,684.6	28,950.1	26,105.6	25,522.8	25,021.1	19,456.4	16,658.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		17,475.2	25,452.3	25,858.0	26,250.1	23,934.5	23,604.9	23,019.1	17,800.0	15,000.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	13.2	57.8	30.5	22.3	27.1	30.1	28.5	23.9
Fuel		1,210.6	1,791.9	2,001.2	2,075.1	1,918.4	1,999.0	1,601.6	1,106.4	1,191.2
Flared		21.6	57.7	0.0	0.9	0.2	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		400.1	-586.3	-232.4	593.5	230.2	-108.2	370.3	521.5	442.2
Process and Frac										
Pentanes Plus		0.0	64.5	281.3	147.7	108.5	131.1	146.5	138.6	116.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001214
Facility Lic # 10657

Facility Name poco PEMBINA
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		20,613.3	16,770.5	14,188.9	12,903.8	17,635.8	19,124.6	17,278.7	12,894.5	11,886.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	11,628.9	12,454.2	11,899.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		19,585.7	16,003.2	13,656.5	12,591.0	17,428.7	17,837.9	3,895.9	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		469.0	388.4	356.6	293.2	399.9	393.1	143.6	55.7	32.1
Fuel		0.0	0.0	0.0	0.0	0.0	191.9	152.6	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	1.3	1.2	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		558.6	378.9	175.8	19.6	-192.8	700.4	1,456.5	384.6	-45.5
Process and Frac										
Pentanes Plus		558.2	413.2	473.2	304.8	301.3	338.6	285.1	271.0	156.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,603.1	1,292.2	1,108.8	987.9	1,413.0	1,326.2	343.9	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001216
Facility Lic # 13263

Facility Name CONOCO MAJEAU LAKE
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		30,261.0	25,933.3	32,000.9	33,168.5	26,715.9	24,909.9	24,215.2	19,002.7	16,111.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		29,642.3	24,835.5	31,497.5	32,306.3	25,658.0	22,429.8	22,111.6	17,667.8	14,868.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		68.6	208.6	295.1	275.4	235.3	229.3	252.8	192.1	158.2
Fuel		1,251.7	1,193.1	1,304.7	1,038.1	748.8	1,449.9	994.2	298.9	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-701.6	-303.9	-1,096.4	-451.3	73.8	800.9	856.6	843.9	1,085.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,210.2	910.2	1,277.4	1,196.4	1,028.8	998.0	1,091.7	825.2	682.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001217
Facility Lic # 22719

Facility Name CRESTAR LEAMAN
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		99,030.3	79,329.6	72,764.4	68,609.9	70,823.8	88,592.1	70,954.0	57,946.2	52,465.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		89,518.3	72,048.4	65,460.4	61,346.8	64,823.5	81,377.3	62,835.5	51,480.7	46,190.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,409.9	2,174.8	2,178.2	2,019.8	1,795.9	2,821.6	2,561.7	2,211.7	1,999.0
Fuel		4,212.0	4,203.1	4,005.9	3,873.7	3,427.9	4,322.8	3,819.5	3,771.9	3,042.5
Flared		60.1	29.4	8.7	6.6	13.9	13.5	7.8	8.7	4.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,830.0	873.9	1,111.2	1,363.0	762.6	56.9	1,729.5	473.2	1,229.5
Process and Frac										
Pentanes Plus		1,488.3	1,277.4	1,566.3	1,460.1	977.5	1,121.0	590.3	615.8	513.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		9,643.8	8,253.6	7,992.7	7,434.5	6,937.4	10,981.9	10,349.5	8,836.3	8,039.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001218
Facility Lic # 4071

Facility Name COASTAL SOUNDING
Facility Operator OPR1 CRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		28,388.1	25,166.2	35,661.4	38,186.4	47,544.3	78,059.7	87,877.1	91,218.8	50,685.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		24,810.3	24,465.9	32,348.0	36,407.6	45,120.8	73,571.3	85,758.0	89,714.6	49,719.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		17.8	32.6	0.0	68.7	203.9	336.6	305.5	326.3	365.2
Fuel		1,413.6	1,352.6	1,440.4	1,540.9	1,743.3	3,131.3	3,015.6	2,626.2	1,662.9
Flared		29.4	102.8	27.6	28.1	38.6	101.9	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,117.0	-787.7	1,845.4	141.1	437.7	918.6	-1,202.0	-1,448.3	-1,062.5
Process and Frac										
Pentanes Plus		96.7	158.9	0.0	30.4	28.9	44.4	42.1	110.0	268.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	280.4	878.6	1,439.2	1,311.7	1,338.7	1,354.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001220
Facility Lic # 23559

Facility Name APACHE NEVIS
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		251,965.5	253,399.2	382,563.8	661,499.0	713,220.4	662,975.8	609,141.7	555,904.8	484,300.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		235,871.5	235,254.0	364,496.9	638,686.2	704,448.8	654,399.9	601,545.8	546,398.3	475,038.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		15,279.0	13,149.9	19,657.6	38,511.7	45,663.2	43,478.4	38,763.5	34,870.0	31,395.2
Flared		87.1	103.0	13.3	21.1	21.4	44.8	53.3	47.9	38.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		722.3	4,892.3	-1,604.0	-15,720.0	-36,913.0	-34,947.3	-31,220.9	-25,411.4	-22,172.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001221
Facility Lic # 7161

Facility Name BAYTEX STETTLER
Facility Operator ORL9 BAYTEX

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		60,799.9	49,642.0	53,286.6	48,264.1	52,637.5	50,095.3	59,883.9	53,584.3	40,958.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		53,721.5	42,925.3	49,786.2	44,483.1	48,111.1	46,180.1	55,658.4	50,574.8	37,803.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		591.9	375.4	343.4	234.7	231.7	171.0	208.0	300.5	137.7
Fuel		2,517.9	2,298.5	2,354.5	2,169.7	2,255.6	2,241.9	2,476.8	2,271.2	1,857.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,968.6	4,042.8	802.5	1,376.6	2,039.1	1,502.3	1,540.7	437.8	1,160.7
Process and Frac										
Pentanes Plus		0.0	0.0	53.9	6.4	39.1	6.2	2.1	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,483.2	1,698.4	1,524.0	1,075.6	1,032.0	787.8	952.2	1,368.4	635.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001222
Facility Lic # 13915

Facility Name CUTBANK 7-16-62-8W6
Facility Operator A5A3 PEMBINA GASSER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		609,594.6	839,611.5	1,025,352.2	920,357.6	970,691.1	997,422.8	876,503.4	779,915.5	671,412.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	709.5	941.8	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	11.3	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		601,375.3	848,071.2	1,010,915.4	913,341.9	975,661.9	987,350.8	854,974.8	756,766.9	651,836.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		7,964.6	4,742.3	7,830.2	7,302.5	6,486.3	6,793.9	5,300.9	5,249.4	4,924.4
Fuel		1,944.0	2,704.8	1,439.3	1,075.0	937.3	1,453.0	2,179.5	1,559.4	1,148.7
Flared		374.2	5.9	20.8	53.5	4.1	585.8	756.8	320.5	236.8
Vented		0.0	0.0	8.8	23.1	0.0	4.0	0.0	0.0	0.0
Diff and Other		-2,822.2	-15,912.7	4,428.2	-2,380.2	-12,398.5	1,235.3	13,280.1	16,019.3	13,266.0
Process and Frac										
Pentanes Plus		11,613.2	23,049.0	38,056.3	35,492.1	31,526.1	33,020.6	25,763.9	25,513.3	23,933.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		32,987.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001223
Facility Lic # 37885

Facility Name * JAYCOR HERCULES
Facility Operator 0HC4 JAYCOR

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								2,447.9	3,661.3	1,714.9
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								2,405.8	3,669.8	1,660.5
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								2.0	9.4	3.6
Fuel								0.0	0.0	0.0
Flared								32.5	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								7.6	-17.9	50.8
Process and Frac										
Pentanes Plus								10.1	45.2	17.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001224
Facility Lic # 6714

Facility Name CRESTAR MED RIVER
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,737.9	16,468.1	14,682.1	20,210.3	20,938.7	18,930.6	15,991.0	13,369.4	18,466.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		18,778.7	14,894.3	13,041.8	18,161.6	18,970.2	16,383.7	14,137.4	12,038.5	17,085.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		378.0	311.6	345.3	373.5	413.7	504.1	480.9	443.8	329.3
Fuel		1,089.5	1,001.7	907.6	1,105.5	1,177.1	1,129.3	1,052.9	965.3	1,267.5
Flared		87.8	88.1	95.9	81.1	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,403.9	172.4	291.5	488.6	377.7	913.5	319.8	-78.2	-215.9
Process and Frac										
Pentanes Plus		0.0	41.1	131.6	13.5	78.2	52.5	36.8	71.4	52.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,664.2	1,356.4	1,417.7	1,651.9	1,758.5	2,132.1	2,055.1	1,873.6	1,393.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001225
Facility Lic # 13962

Facility Name TRI SEVEN JUDY CREEK
Facility Operator A20X SECOND WAVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		11,854.1	7,378.6	6,569.4	5,499.4	5,492.7	4,191.2	1,672.3	4,439.2	15,484.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		10,588.9	6,543.0	6,348.0	4,718.8	4,709.7	3,174.9	990.6	4,122.8	11,714.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		172.8	158.3	146.8	142.6	143.1	154.7	36.4	28.0	107.3
Fuel		540.1	429.6	369.8	461.7	399.6	357.7	465.3	408.8	2,580.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,378.9
Vented		0.0	1.6	0.0	0.0	0.0	0.0	21.3	0.0	0.0
Diff and Other		552.3	246.1	-295.2	176.3	240.3	503.9	158.7	-120.4	-296.9
Process and Frac										
Pentanes Plus		1,059.7	768.8	713.7	693.4	695.4	752.2	177.4	135.8	521.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001226
Facility Lic # 4718

Facility Name HUSKY DAVEY LAKE 13-35
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,785.1	20,687.2	24,215.3	30,424.8	48,617.1	59,087.4	60,572.7	58,044.9	55,523.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		19,758.8	18,840.1	22,393.6	28,000.7	44,959.3	54,868.2	56,384.3	53,449.6	50,983.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		178.7	180.2	181.8	199.2	135.0	83.4	53.0	32.1	78.8
Fuel		1,326.9	1,232.1	1,328.6	1,640.8	2,217.8	2,732.0	2,659.0	2,623.4	2,501.0
Flared		9.5	8.5	8.4	9.2	7.8	7.9	0.0	0.0	0.0
Vented		0.0	2.5	1.6	0.0	0.7	0.0	0.0	0.0	0.0
Diff and Other		511.2	423.8	301.3	574.9	1,296.5	1,395.9	1,476.4	1,939.8	1,960.4
Process and Frac										
Pentanes Plus		962.4	875.7	883.9	967.3	655.6	405.3	257.8	156.4	383.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001227
Facility Lic # 8775

Facility Name OPAL GILBY
Facility Operator A5KL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		52,420.8	60,420.2	58,057.7	59,563.0	47,503.9	46,823.3	39,603.7	37,609.8	29,361.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		47,841.5	54,526.6	52,136.0	54,722.5	44,166.4	43,007.4	38,105.9	35,230.5	26,978.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,149.5	1,449.1	1,445.1	1,452.2	1,105.3	971.8	859.5	810.6	681.4
Fuel		2,448.5	2,722.7	2,949.5	2,694.1	1,455.2	2,558.3	2,154.3	2,531.4	965.5
Flared		130.3	169.0	167.0	162.8	726.5	146.0	133.2	24.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		851.0	1,552.8	1,360.1	531.4	50.5	139.8	-1,649.2	-986.7	736.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,355.3	6,150.4	6,157.4	6,142.3	4,665.2	4,168.0	3,514.8	3,462.7	2,826.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001228
Facility Lic # 4510

Facility Name HUSKY GARRINGTON 16-21
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		6,115.9	4,911.8	12,286.3	9,137.7	8,924.2	8,331.8	7,102.3	5,723.0	3,828.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		4,572.8	3,957.4	11,208.1	7,926.6	7,810.7	7,030.9	5,950.1	4,882.3	3,060.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		97.7	78.3	79.4	88.3	126.9	75.7	90.9	95.1	65.3
Fuel		939.4	510.4	537.3	527.4	538.7	536.7	528.4	469.8	478.2
Flared		30.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Vented		3.8	13.3	12.5	14.6	15.6	15.1	0.1	10.9	0.0
Diff and Other		472.2	352.4	448.7	580.8	432.3	673.4	532.8	264.9	223.7
Process and Frac										
Pentanes Plus		532.2	380.9	386.2	429.5	616.8	368.2	441.7	461.7	317.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001229
Facility Lic # 15390

Facility Name DEVON MARTEN HILLS
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		66,760.3	37,648.8	13,757.4						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		62,840.8	35,064.9	12,780.8						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		0.0	0.0	0.0						
Fuel		3,594.8	2,520.9	1,063.5						
Flared		0.6	7.0	0.1						
Vented		0.0	0.0	0.0						
Diff and Other		324.1	56.0	-87.0						
Process and Frac										
Pentanes Plus		0.0	0.0	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		0.0	0.0	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001230
Facility Lic # 8986

Facility Name ENERMARK BASHAW
Facility Operator A5RE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		43,858.8	42,348.4	42,276.7	47,812.2	56,169.3	56,954.5	53,974.8	44,675.4	34,925.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		39,796.6	38,610.6	39,215.0	44,917.4	55,524.8	54,460.7	50,839.5	43,122.0	34,383.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		2,605.4	2,740.1	2,696.5	2,704.6	2,315.9	2,198.8	1,760.0	2,161.2	1,778.3
Flared		0.0	0.0	0.2	0.0	0.0	2.4	1.1	1.1	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,456.8	997.7	365.0	190.2	-1,671.4	292.6	1,374.2	-608.9	-1,236.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001231
Facility Lic # 4736

Facility Name APACHE GARRINGTON
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		73,597.9	68,997.3	66,900.9	66,085.7	86,016.8	86,902.9	73,721.1	82,273.1	82,301.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		63,630.9	62,356.1	61,262.6	58,384.2	77,921.3	74,429.4	64,420.4	73,339.7	73,490.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,497.2	3,104.1	3,267.3	3,621.8	4,168.7	3,829.8	3,740.8	4,514.5	3,756.2
Fuel		1,873.8	464.1	1,995.1	2,910.2	2,920.2	3,297.7	3,081.7	3,232.4	2,879.9
Flared		11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		4,584.3	3,073.0	375.9	1,169.5	1,006.6	5,346.0	2,478.2	1,186.5	2,175.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		14,290.4	12,859.9	13,503.8	14,831.5	17,283.7	15,890.3	15,444.2	18,531.6	15,518.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001233
Facility Lic # 4376

Facility Name TARRAGON TWINING NORTH
Facility Operator OK13 EOG

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		65,423.3	63,596.5	65,414.3	45,648.9	40,258.5	38,379.4	32,963.0	35,963.2	35,304.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	190.7	164.5	145.3	113.4	111.1	236.9	172.7
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		60,452.5	56,843.0	56,325.1	38,997.0	34,781.6	33,292.8	29,348.7	32,270.8	31,024.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		4,392.3	3,487.6	3,611.6	2,173.3	1,672.6	1,523.6	1,164.3	952.3	804.6
Fuel		2,485.6	2,794.8	2,688.7	2,558.1	2,436.5	2,411.0	2,017.8	2,528.1	2,118.6
Flared		2.9	30.6	3.6	0.0	1.2	159.2	8.8	10.5	52.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,910.0	440.5	2,594.6	1,756.0	1,221.3	879.4	312.3	-35.4	1,131.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	18.7	0.0	0.0	7.4	13.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		18,493.8	14,342.0	14,911.6	9,104.1	7,061.9	6,494.3	4,940.3	3,990.7	3,379.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001237
Facility Lic # 4062

Facility Name SAMSON HUDSON
Facility Operator A0A7 NUVISTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		26,092.4	54,297.0	29,634.5	26,055.9	18,409.4	17,807.4	16,788.5	9,799.8	744.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		25,537.4	53,558.1	28,656.6	24,971.2	17,468.7	17,377.5	16,574.0	9,845.0	573.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	24.4	26.8	23.1	34.2	27.2	29.3	0.1
Fuel		800.4	552.5	0.0	0.0	0.0	0.0	0.0	0.0	95.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-245.4	186.4	953.5	1,057.9	917.6	395.7	187.3	-74.5	75.9
Process and Frac										
Pentanes Plus		0.0	0.0	118.3	130.1	112.1	166.4	131.7	141.7	0.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001239
Facility Lic # 20277

Facility Name SEDALIA 5-26-30-4W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		41,644.1	32,454.3	35,662.9	25,725.2	22,270.0	19,467.8	25,872.9	18,152.4	15,377.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		39,906.1	30,977.1	34,489.2	24,409.0	20,889.4	18,229.0	24,469.1	17,309.6	14,680.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		12.7	17.7	22.0	21.0	22.0	18.4	21.5	20.2	13.6
Fuel		1,014.6	867.5	406.2	629.8	633.9	656.5	826.0	743.2	846.8
Flared		67.4	26.8	0.0	3.8	6.9	8.1	10.6	12.0	7.1
Vented		2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		641.3	565.2	745.5	661.6	717.8	555.8	545.7	67.4	-170.7
Process and Frac										
Pentanes Plus		61.5	85.8	107.4	101.5	106.4	88.4	104.7	98.2	66.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001242
Facility Lic # 12302

Facility Name LARIO CHIP LAKE 10-29
Facility Operator A0ER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		6,988.6	9,051.6	9,125.2	5,260.6	5,101.6	22,985.2	15,498.6	14,356.2	9,555.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		5,377.9	7,382.4	7,254.7	3,632.7	3,429.6	20,432.9	13,830.8	13,059.6	8,017.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		380.9	267.9	281.0	222.4	222.2	862.8	508.6	405.5	298.2
Fuel		1,352.4	1,406.4	1,335.3	1,303.7	1,258.7	1,738.2	1,747.1	1,716.6	1,177.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-122.6	-5.1	254.2	101.8	191.1	-48.7	-587.9	-825.5	62.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,189.4	1,206.7	1,263.8	1,007.7	985.5	3,796.0	2,256.8	1,797.8	1,308.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001245
Facility Lic # 4244

Facility Name PENN WEST TWINING
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		5,573.4	4,570.7	4,614.2	16,956.3					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	2,448.8					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		4,027.4	3,221.6	3,478.2	13,170.5					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		157.3	121.9	92.4	26.8					
Fuel		1,036.2	951.5	981.9	1,349.7					
Flared		0.0	0.0	0.0	0.0					
Vented		0.0	0.0	10.8	0.0					
Diff and Other		352.5	275.7	50.9	-39.5					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		697.3	544.9	423.3	124.5					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001246
Facility Lic # 8234

Facility Name VERMILLION GILBY
Facility Operator ORW3 VERMILION

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,208.5	2,583.3	2,415.1	2,322.0	2,422.5	1,416.1	818.5	1,257.4	1,803.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,934.6	1,540.5	1,471.8	1,707.2	1,565.8	1,266.4	764.5	1,049.9	1,354.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		41.0	40.3	31.0	41.7	19.1	6.1	10.8	12.1	25.9
Fuel		907.9	906.8	926.2	887.7	765.6	144.6	50.6	170.9	305.0
Flared		29.3	10.9	6.1	1.8	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		295.7	84.8	-20.0	-316.4	72.0	-1.0	-7.4	24.5	119.0
Process and Frac										
Pentanes Plus		218.5	195.6	151.6	202.7	92.1	30.1	52.2	58.9	125.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001248
Facility Lic # 12425

Facility Name HIGHLAND MORINVILLE
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		14,770.5	17,567.2	20,602.2	21,484.8	19,817.6	31,764.2	8,807.4	4,680.9	3,742.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		14,641.6	17,507.2	20,593.0	22,792.3	20,652.3	32,471.0	8,933.2	4,500.1	3,479.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		10.3	3.6	25.6	19.8	17.6	35.6	4.2	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		118.6	56.4	-16.4	-1,327.3	-852.3	-742.4	-130.0	180.8	262.9
Process and Frac										
Pentanes Plus		70.6	17.5	124.6	96.6	85.5	173.7	21.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001249
Facility Lic # 20266

Facility Name NORTHSTAR CYN-PEM
Facility Operator ORW3 VERMILION

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		201,901.7	193,450.0	220,505.2	227,420.1	198,762.1	178,640.7	219,501.6	248,354.8	252,128.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		186,905.7	183,116.9	207,647.5	206,472.3	180,666.1	162,843.3	200,633.8	227,588.3	232,146.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		8,804.4	8,481.2	11,108.7	10,379.0	10,451.6	9,811.1	10,083.5	10,568.0	9,520.1
Fuel		8,018.2	7,719.5	8,281.1	7,996.2	8,017.1	7,288.0	8,132.9	8,393.0	8,360.6
Flared		539.8	484.5	395.9	502.6	415.5	755.4	493.3	375.5	546.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,366.4	-6,352.1	-6,928.0	2,070.0	-788.2	-2,057.1	158.1	1,430.0	1,555.0
Process and Frac										
Pentanes Plus		17,998.9	16,125.8	20,400.8	20,160.9	19,074.7	12,623.5	11,015.1	8,240.0	5,664.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		24,276.7	22,284.7	29,303.9	26,537.3	27,457.4	29,777.2	32,624.3	36,638.1	34,502.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001251
Facility Lic # 15384

Facility Name CABRE MARTEN HILLS
Facility Operator 0Z5F PEOC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,044.8	13,908.8	11,099.5	6,664.9					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		19,105.1	12,396.5	9,926.6	5,764.1					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		0.0	0.0	0.0	0.0					
Fuel		1,294.6	1,039.6	941.7	819.5					
Flared		0.0	3.4	0.0	0.0					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		645.1	469.3	231.2	81.3					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001252
Facility Lic # 5718

Facility Name NORCEN PROVOST
Facility Operator A1LY GOODLAND

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		13,575.3	14,986.6	9,966.9	13,411.1	9,148.8	9,132.2	7,276.5	6,234.5	4,003.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		12,724.1	14,163.5	9,168.8	12,511.0	8,988.3	9,098.3	7,199.8	6,149.8	3,969.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,121.8	962.2	798.1	900.1	173.9	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-270.6	-139.1	0.0	0.0	-13.4	33.9	76.7	84.7	33.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001254
Facility Lic # 4563

Facility Name PETRO-CAN RICINUS
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		478,233.2	494,518.5	436,947.8	363,516.1	304,223.4	283,631.0	265,772.5	227,523.0	200,897.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		1,354.7	1,840.4	0.0	0.0	0.0	0.0	0.0	36.9	41.8
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		481,994.8	499,865.6	440,025.5	363,974.7	304,035.6	283,922.2	264,457.9	228,995.3	200,703.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5,641.8	6,368.8	5,884.3	4,918.0	4,298.6	4,219.7	3,717.8	3,117.7	2,546.5
Fuel		1,496.0	1,215.3	1,215.5	1,573.1	1,195.3	970.1	1,008.2	1,037.2	871.3
Flared		1,159.4	1,850.0	1,663.4	1,534.3	629.8	598.3	643.9	1,180.9	944.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-13,413.5	-16,621.6	-11,840.9	-8,484.0	-5,935.9	-6,079.3	-4,055.3	-6,845.0	-4,210.6
Process and Frac										
Pentanes Plus		29,473.0	30,953.8	28,599.6	23,902.2	20,892.9	20,508.2	18,069.9	15,152.7	12,376.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001256
Facility Lic # 1731

Facility Name PANCDN ALDERSON
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		249,750.5	235,930.1	219,713.5	193,990.5	135,334.6	104,564.0	87,484.2	67,927.6	63,525.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		1,595.6	2,345.5	1,488.2	1,320.1	800.3	0.0	21.2	0.0	0.0
Gas Gathering		2,007.9	2,177.2	2,322.2	1,203.5	0.0	0.0	0.0	0.0	0.0
Gas Plant		2,264.3	2,471.0	2,390.2	3,479.2	2,211.2	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		231,422.6	210,871.5	193,587.0	177,078.6	121,961.9	100,574.8	86,624.8	65,876.9	60,757.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,614.1	1,751.3	1,561.4	2,445.6	2,195.8	1,701.5	1,916.4	1,382.2	1,280.9
Fuel		7,246.0	6,954.0	5,993.3	5,156.0	3,546.6	3,079.1	2,731.5	2,427.3	2,135.7
Flared		134.4	328.3	142.3	277.2	271.8	105.3	207.7	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Diff and Other		3,465.6	9,031.3	12,228.9	3,030.3	4,347.0	-896.7	-4,017.4	-1,759.0	-648.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	1.4	0.0	29.7	22.0	40.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		7,105.8	7,670.3	6,854.1	10,500.6	9,422.0	7,305.8	7,693.6	5,816.5	5,393.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001261
Facility Lic # 10065

Facility Name ENERMARK WILDMERE
Facility Operator A5RE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		6,958.2	9,400.3	5,043.9	2,700.2	2,172.9	2,268.3	2,157.9	2,665.7	3,488.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		1,556.8	1,108.2	45.7	0.0	0.0	0.0	0.0	0.0	567.0
Gas Gathering		3,841.7	7,362.2	4,124.0	1,727.6	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	154.3	1,466.3	1,625.5	1,650.4	1,943.7	1,507.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,106.6	966.7	863.7	829.0	707.0	613.8	487.9	637.6	927.5
Flared		222.3	39.0	10.4	0.0	0.0	0.0	19.6	84.4	144.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		230.8	-75.8	0.1	-10.7	-0.4	29.0	0.0	0.0	342.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001267
Facility Lic # 12444

Facility Name CRESTAR NITON
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		195,135.8	180,871.0	172,214.9	157,687.0	165,636.2	152,365.9	157,629.7	159,064.6	150,670.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		499.5	466.9	355.8	414.0	508.0	425.6	335.2	414.2	523.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		378.9	32.4	58.5	88.3	50.6	44.4	19.2	0.0	0.0
Meter Station		180,592.8	167,770.7	158,386.6	145,040.0	151,744.1	137,535.8	142,090.4	144,797.4	137,335.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	75.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5,792.4	5,153.6	5,048.1	5,060.1	5,584.0	5,256.7	5,300.1	6,219.4	6,267.7
Fuel		8,136.0	7,567.2	7,485.1	6,699.4	7,093.5	6,680.9	6,873.8	6,998.4	6,163.5
Flared		5.0	13.2	20.4	105.9	152.8	174.6	0.0	44.1	13.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-268.8	-133.0	785.4	279.3	503.2	2,247.9	3,011.0	591.1	367.3
Process and Frac										
Pentanes Plus		2,869.3	2,009.7	1,568.7	2,499.5	3,231.6	2,839.8	2,650.1	2,831.8	3,190.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		22,545.0	20,239.6	20,128.1	18,970.5	20,322.7	19,450.0	19,666.7	23,265.6	23,215.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001272
Facility Lic # 4191

Facility Name DRAIG HANNA
Facility Operator OTM9 NAL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		28,476.6	26,900.4	27,965.4	31,369.2	30,696.3	40,408.2	39,415.3	28,901.1	25,281.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		26,272.1	25,216.3	25,669.9	29,933.3	28,328.7	36,387.0	36,272.8	27,030.0	23,618.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		145.4	80.3	76.1	84.4	122.6	189.0	183.5	171.7	130.3
Fuel		1,777.2	1,619.4	1,572.1	1,196.5	146.1	2,025.5	2,605.3	1,969.0	1,972.0
Flared		11.1	4.0	4.7	2.2	0.0	3.5	2.6	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		270.8	-19.6	642.6	152.8	2,098.9	1,803.2	351.1	-269.6	-439.0
Process and Frac										
Pentanes Plus		534.8	390.4	369.1	409.8	596.1	917.4	891.5	834.9	633.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001273
Facility Lic # 8677

Facility Name COLONY BASHAW
Facility Operator ORC3 DEML

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		31,606.5	33,010.0	41,748.5	48,925.9	98,346.9	113,117.2	99,506.6	58,815.9	48,355.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		31,142.9	33,189.2	39,736.8	45,343.1	90,056.5	105,610.9	94,300.8	54,978.6	44,563.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	200.2	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,902.0	1,779.6	1,745.2	2,218.6	5,537.0	8,103.5	8,485.5	5,566.8	4,171.1
Flared		0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,438.4	-1,959.2	266.5	1,164.0	2,753.4	-597.2	-3,279.7	-1,729.5	-379.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001277
Facility Lic # 6524

Facility Name COMPTON HALKIRK
Facility Operator A59Z CONSERVE OIL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		25,218.5	23,426.5	23,505.0	27,659.7	20,620.7	14,033.8	16,306.2	14,636.6	13,586.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		24,999.8	22,673.6	22,786.0	25,223.0	19,239.6	12,472.0	13,973.0	13,480.1	10,779.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		305.6	190.2	266.0	403.0	227.9	185.3	258.3	352.9	321.5
Fuel		1,477.6	1,431.3	727.0	1,957.4	1,419.8	1,181.4	1,258.3	392.6	1,721.7
Flared		3.2	1.6	11.9	23.9	55.8	37.8	23.0	39.7	118.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,567.7	-870.2	-285.9	52.4	-322.4	157.3	793.6	371.3	644.7
Process and Frac										
Pentanes Plus		21.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,585.1	855.8	1,162.8	1,767.0	1,034.8	813.9	1,125.6	1,533.1	1,385.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001278
Facility Lic # 6663

Facility Name JOFFRE 14-36-38-27W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		30,358.9	33,860.1	29,613.5	24,791.7	29,670.3	43,551.1	49,977.3	51,862.6	51,791.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		28,054.0	31,293.9	28,162.3	24,141.7	27,963.1	43,233.2	50,038.2	49,965.7	49,937.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		397.5	494.8	379.6	385.2	420.9	453.0	189.1	113.9	160.6
Fuel		371.3	373.3	261.9	447.6	267.5	291.1	271.8	272.1	291.5
Flared		18.5	82.9	73.4	104.2	31.0	74.9	76.3	50.7	36.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,517.6	1,615.2	736.3	-287.0	987.8	-501.1	-598.1	1,460.2	1,365.5
Process and Frac										
Pentanes Plus		271.2	401.0	313.5	144.0	203.1	105.8	30.1	21.6	55.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,599.1	1,814.8	1,380.6	1,548.9	1,637.7	1,881.0	819.0	494.2	677.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001279
Facility Lic # 13758

Facility Name ARCHEAN KAYBOB SOUTH
Facility Operator A162 DAYLIGHT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		14,556.0	33,628.1	42,789.5	16,859.2					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	31,187.7	42,860.6	16,851.2					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		13,313.2	2,235.2	0.0	0.0					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		127.6	21.5	0.0	0.0					
Fuel		941.6	537.0	0.0	0.0					
Flared		9.1	0.0	0.0	0.0					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		164.5	-353.3	-71.1	8.0					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		675.6	95.8	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001281
Facility Lic # 9438

Facility Name KILLAM 4-5-44-9W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		36,233.0	33,497.2	39,518.3	38,948.9	45,370.0	61,387.4	30,837.8	14,322.3	12,953.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		32,903.1	31,088.8	37,526.4	38,149.1	43,456.9	61,624.9	30,285.4	13,565.7	11,342.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		20.8	15.2	4.8	10.9	17.0	4.6	39.6	11.2	13.2
Fuel		1,753.8	1,832.4	1,479.0	1,941.4	709.2	30.6	91.2	97.8	1,117.0
Flared		22.8	41.9	54.8	11.7	0.0	12.5	12.5	9.5	6.9
Vented		0.0	0.0	0.0	0.0	11.8	0.0	0.0	0.0	0.0
Diff and Other		1,532.5	518.9	453.3	-1,164.2	1,175.1	-285.2	409.1	638.1	474.7
Process and Frac										
Pentanes Plus		114.8	73.5	23.0	53.4	82.4	22.4	192.6	54.4	63.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001282
Facility Lic # 7153

Facility Name APACHE RED WILLOW
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		16,074.5	15,057.3	10,378.5	7,969.0	5,963.9	1,738.5			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		15,659.3	13,530.2	9,540.3	7,108.4	5,330.8	1,596.8			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		1.2	0.0	0.0	0.0	0.0	0.0			
Fuel		847.7	815.3	804.1	689.6	597.9	188.8			
Flared		0.0	0.0	0.0	0.0	0.5	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		-433.7	711.8	34.1	171.0	34.7	-47.1			
Process and Frac										
Pentanes Plus		15.4	0.0	0.0	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001285
Facility Lic # 29481

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		62,373.2	63,906.7	70,149.5	71,578.6	122,585.7	124,355.6	112,486.3	86,504.9	76,829.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		56,685.5	59,746.4	66,490.7	66,818.8	116,344.5	119,639.3	106,747.3	81,342.0	72,255.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		115.5	133.6	161.3	194.3	710.1	619.1	538.8	580.4	706.1
Fuel		4,402.6	3,840.9	4,335.9	4,536.8	4,279.7	3,923.8	3,882.6	2,870.5	2,354.6
Flared		17.7	349.5	0.0	0.0	440.8	82.6	4.5	4.8	7.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,151.9	-163.7	-838.4	28.7	810.6	90.8	1,313.1	1,707.2	1,505.4
Process and Frac										
Pentanes Plus		546.8	650.0	784.6	944.4	295.5	127.5	164.1	88.4	138.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	2,825.8	2,598.8	2,221.1	2,457.0	2,871.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001289
Facility Lic # 31324

Facility Name NCE FERRIER
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		7,952.3	9,710.5	7,988.7	1,301.7					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	65.4	20.5	27.3					
Gas Gathering		0.0	0.0	0.0	1.3					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		6,215.0	7,510.9	6,083.9	1,035.5					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	4.3	4.4	0.0					
Other products		315.8	701.5	664.8	124.8					
Fuel		801.1	752.0	811.1	116.7					
Flared		0.0	0.0	0.0	0.0					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		620.4	676.4	404.0	-3.9					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		1,584.4	2,898.6	2,692.6	503.1					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001290
Facility Lic # 17610

Facility Name CONOCO HOTCHKISS
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		41,686.8	45,962.2	41,120.0	33,668.2	27,575.6	26,407.0	25,694.7	22,763.0	22,777.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		36,940.5	38,672.2	36,178.4	30,436.5	26,736.6	23,175.0	22,618.0	18,162.4	18,398.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		926.7	1,392.6	0.0	0.0	0.0	206.6	130.1	75.4	590.6
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		3,694.3	3,625.6	0.0	0.0	0.0	2,025.0	648.9	2,290.6	2,320.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	739.2	209.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		125.3	2,271.8	4,941.6	3,231.7	839.0	1,000.4	2,297.7	1,495.4	1,258.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001292
Facility Lic # 14721

Facility Name AMOCO WAPITI
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		2,749,076.9	2,772,256.4	2,955,849.8	3,124,832.1	3,065,706.5	2,752,494.0	2,717,307.8	2,819,732.5	2,744,252.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		2,675,531.2	2,729,245.0	2,937,758.0	3,105,077.6	3,009,215.6	2,697,246.3	2,651,256.9	2,764,856.7	2,690,448.8
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		9,394.4	9,889.6	10,676.8	11,096.5	10,927.8	10,324.5	10,347.8	11,054.1	10,057.0
Fuel		5,229.2	5,538.5	6,596.8	6,374.6	5,502.2	6,382.0	5,746.1	5,315.1	5,205.3
Flared		0.0	33.1	21.1	183.6	0.0	27.8	12.8	38.9	8.2
Vented		0.0	0.0	1.7	11.7	0.0	36.5	78.3	81.5	65.8
Diff and Other		58,922.1	27,550.2	795.4	2,088.1	40,060.9	38,476.9	49,865.9	38,386.2	38,467.1
Process and Frac										
Pentanes Plus		49,996.8	48,066.2	51,892.2	53,931.4	53,113.0	50,179.6	50,293.3	53,725.7	48,879.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001295
Facility Lic # 8123

Facility Name APACHE LEAHURST
Facility Operator A515

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		62,162.0	45,030.8	42,825.3	50,744.4	30,243.8	24,038.4	25,084.7	24,583.1	21,276.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	171.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		59,961.9	44,204.7	43,050.2	49,431.2	29,473.2	23,261.5	24,147.4	25,773.2	20,143.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		70.9	77.8	79.3	68.4	19.0	15.5	20.7	33.5	27.8
Fuel		84.4	0.0	179.3	325.1	279.5	301.0	391.3	408.1	363.4
Flared		92.4	0.0	0.0	0.0	6.0	0.0	2.8	0.0	31.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,952.4	748.3	-483.5	748.7	466.1	460.4	522.5	-1,631.7	711.1
Process and Frac										
Pentanes Plus		404.4	378.2	385.5	332.4	92.0	75.0	100.2	162.7	134.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001298
Facility Lic # 5717

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		69,669.8	70,062.5	75,883.2	68,536.8	84,496.6	92,921.1	87,709.5	87,467.3	74,433.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		66,965.4	64,262.1	67,691.4	63,140.2	79,989.2	86,373.8	82,109.0	81,613.9	68,008.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		183.7	171.0	213.1	253.9	274.1	677.7	1,073.5	890.8	974.2
Fuel		4,266.1	4,393.3	4,453.2	4,307.9	4,351.3	5,937.0	5,307.6	5,140.0	5,025.2
Flared		6.1	0.0	0.0	0.0	6.1	2.7	0.0	0.0	49.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,751.5	1,236.1	3,525.5	834.8	-124.1	-70.1	-780.6	-177.4	376.8
Process and Frac										
Pentanes Plus		1,030.6	830.8	1,036.8	1,235.0	1,332.2	699.1	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	2,382.3	4,791.5	4,012.3	4,414.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001299
Facility Lic # 4497

Facility Name BAYTEX TWINING
Facility Operator A0ER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,774.0	1,477.1	828.4	774.9	813.6	3,986.9	7,806.1	7,035.9	6,432.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,327.8	1,019.0	814.5	774.6	842.5	3,964.1	7,418.9	6,710.3	6,483.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		45.4	36.3	47.0	24.6	48.6	12.8	0.0	0.0	0.0
Fuel		563.5	488.3	1.7	0.0	0.0	0.0	252.9	225.3	0.0
Flared		0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-162.7	-67.5	-34.8	-24.3	-77.5	10.0	134.3	100.3	-51.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		194.2	156.1	199.7	101.3	202.4	52.1	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001301
Facility Lic # 13978

Facility Name DANOIL JUDY CREEK
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		835.0								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		576.3								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		0.0								
Fuel		173.6								
Flared		100.0								
Vented		0.0								
Diff and Other		-14.9								
Process and Frac										
Pentanes Plus		10.5								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001307
Facility Lic # 9694

Facility Name ALTAGAS FERRYBANK
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		4,263.1								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		2,455.9								
Injection Facility		0.0								
Meter Station		1,580.6								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		153.0								
Fuel		206.6								
Flared		0.0								
Vented		0.0								
Diff and Other		-133.0								
Process and Frac										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		630.8								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001308
Facility Lic # 4077

Facility Name GULF WILDUNN
Facility Operator A5G3 COPRC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										SHUTIN
Alberta Facilities		47,064.0	43,478.5	35,550.6	37,707.1	35,686.0	31,410.0	26,579.6		0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	400.0		0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Meter Station		43,695.8	40,701.8	33,129.5	34,794.6	32,823.4	29,486.8	23,791.2		0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other products		173.7	132.1	151.0	145.6	151.8	145.0	125.0		0.0
Fuel		2,128.7	2,244.1	2,000.1	1,761.2	1,568.7	1,402.1	1,479.8		0.0
Flared		214.9	219.3	223.7	221.7	235.1	184.5	0.0		0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	202.5		0.0
Diff and Other		850.9	181.2	46.3	784.0	907.0	191.6	581.1		0.0
Process and Frac										
Pentanes Plus		846.0	642.1	734.0	707.9	738.1	705.0	608.3		0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001311
Facility Lic # 3524

Facility Name GULF CONNORSVILLE
Facility Operator 0E9M

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		170,537.6	166,314.4	150,086.8	133,372.6	143,908.6	133,810.9	108,465.6	82,909.4	80,253.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		167,265.7	159,949.3	142,853.0	128,406.5	137,467.2	126,329.5	103,542.9	80,317.3	76,653.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		574.7	555.0	489.7	414.1	430.9	439.6	356.8	271.5	175.6
Fuel		7,609.5	7,782.7	6,760.0	5,898.4	6,349.0	5,884.4	4,944.2	3,781.0	3,216.5
Flared		0.0	5.0	7.0	8.4	3.0	4.2	7.9	1.3	1.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-4,912.3	-1,977.6	-22.9	-1,354.8	-341.5	1,153.2	-386.2	-1,461.7	206.5
Process and Frac										
Pentanes Plus		2,845.7	2,697.3	2,379.4	2,012.2	2,094.6	2,136.3	1,734.3	1,320.0	853.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001312
Facility Lic # 17837

Facility Name SAMSON RAINBOW
Facility Operator A5LK PACE OIL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		191,536.3	179,440.2	177,518.4	173,271.3	192,703.5	239,689.9	221,502.2	178,387.7	175,052.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		184,929.2	170,960.1	173,292.1	162,528.6	179,862.0	225,910.2	209,726.3	166,904.6	163,007.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		803.4	752.1	881.7	857.1	906.9	954.4	1,038.2	818.8	845.4
Fuel		9,839.6	10,309.1	9,596.9	9,929.2	9,365.4	8,421.1	7,842.2	7,418.6	7,278.6
Flared		0.0	0.0	0.0	0.0	0.0	28.6	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	7.2	0.0	0.0	0.0
Diff and Other		-4,035.9	-2,581.1	-6,252.3	-43.6	2,569.2	4,368.4	2,895.5	3,245.7	3,920.2
Process and Frac										
Pentanes Plus		3,790.0	3,654.8	4,284.8	4,166.2	4,407.8	4,638.9	5,045.6	3,979.5	4,108.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001315
Facility Lic # 6073

Facility Name VERMILLION MIKWAN
Facility Operator ORW3 VERMILION

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		75,099.1	65,180.3	51,266.7	54,187.9	63,120.6	76,271.6	76,458.5	66,634.8	63,052.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		69,214.6	59,256.8	46,294.5	49,757.3	58,813.7	73,383.0	72,048.9	62,217.2	58,528.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,494.7	1,092.6	911.5	476.4	302.4	201.1	177.1	178.7	245.5
Fuel		4,016.0	3,400.8	2,676.6	2,895.9	3,369.6	4,540.7	4,727.4	4,528.4	4,216.3
Flared		3.0	0.0	0.0	9.9	35.1	0.9	0.0	0.0	5.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
Diff and Other		370.8	1,430.1	1,384.1	1,048.4	599.8	-1,854.1	-494.9	-289.5	55.4
Process and Frac										
Pentanes Plus		103.2	23.8	23.2	0.0	23.7	0.0	1.4	2.0	7.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		6,567.3	4,837.4	4,097.9	2,195.2	1,375.1	927.2	809.6	814.0	1,104.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001316
Facility Lic # 16855

Facility Name TALISMAN GEORGE
Facility Operator A1ME CEQUENCE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		88,889.0	69,142.5	72,751.4	66,357.7	52,857.5	62,926.8	63,342.5	43,475.5	34,692.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		87,886.1	69,488.2	68,015.0	63,806.2	51,356.9	62,030.6	61,284.2	41,793.8	33,164.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		531.9	389.7	338.6	455.2	384.0	316.0	382.6	345.9	267.4
Fuel		2,291.3	2,355.0	2,270.4	2,133.0	2,003.5	2,116.6	2,214.9	2,206.7	1,949.8
Flared		0.0	0.0	0.0	0.0	0.5	13.1	5.4	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0
Diff and Other		-1,820.3	-3,090.4	2,127.4	-36.7	-887.4	-1,549.5	-544.6	-874.8	-689.7
Process and Frac										
Pentanes Plus		2,710.9	1,894.9	1,645.6	2,212.0	1,866.8	1,536.2	1,859.6	1,681.1	1,300.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001317
Facility Lic # 8165

Facility Name OPAL CLIVE
Facility Operator A2PH SWORD

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,231.4	20,805.9	22,770.0	36,579.5	36,122.5	37,721.9	34,093.1	33,058.2	28,379.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		20,770.6	20,057.8	21,576.8	35,020.5	34,435.3	37,357.6	31,877.5	32,553.7	28,206.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		156.8	165.3	73.2	10.0	0.0	0.0	0.0	0.0	0.0
Fuel		109.0	75.8	7.2	451.8	709.6	0.0	0.0	0.0	0.0
Flared		99.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		96.0	507.0	1,112.8	1,097.2	977.6	364.3	2,215.6	504.5	173.1
Process and Frac										
Pentanes Plus		54.5	7.2	130.1	7.4	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		725.7	716.4	205.6	37.5	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001320
Facility Lic # 3332

Facility Name RANGER HUSSAR
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		105,460.1	103,097.6	114,962.4	101,684.0	88,198.6	87,257.0	78,452.0	67,860.9	68,944.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		107,072.0	100,565.2	110,447.1	102,412.5	87,645.0	86,405.8	75,615.3	64,332.7	64,103.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		900.0	917.1	909.6	867.0	786.7	831.1	785.0	725.3	806.4
Fuel		1,876.6	1,606.7	1,635.0	1,705.3	1,423.3	1,039.4	905.5	1,001.7	1,270.0
Flared		145.6	145.6	133.6	146.0	146.0	145.6	11.6	0.0	0.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-4,534.1	-137.0	1,837.1	-3,446.8	-1,802.4	-1,164.9	1,134.6	1,801.2	2,763.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,926.0	4,026.6	3,994.7	3,689.2	3,373.7	3,653.3	3,397.1	3,134.3	3,454.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001322
Facility Lic # 16949

Facility Name JOSEPHINE 9-1-83-10W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		365,841.9	262,806.0	185,468.3	127,043.2	142,128.0	159,261.7	149,630.7	115,713.3	96,486.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		330,471.5	249,836.8	178,297.3	121,170.0	137,523.0	151,448.8	141,023.0	107,609.8	90,212.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		27,524.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		4,079.7	2,464.6	1,477.1	822.4	715.6	775.2	638.1	408.3	444.1
Fuel		5,583.7	5,464.7	5,044.7	4,035.9	3,793.4	3,502.6	3,237.4	3,328.6	3,131.0
Flared		46.2	288.1	80.2	68.7	59.5	31.5	126.2	112.7	96.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,863.2	4,751.8	569.0	946.2	36.5	3,503.6	4,606.0	4,253.9	2,603.4
Process and Frac										
Pentanes Plus		20,838.0	11,978.6	7,179.5	3,997.1	3,477.9	3,768.6	3,101.5	1,983.9	2,158.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001326
Facility Lic # 13655

Facility Name SEMCAMS ULC WEST FOX CREEK 11-22
Facility Operator A1YD SEMCAMS ULC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		82,154.4	80,218.0	72,824.2	72,045.4	68,524.8	69,259.6	74,909.2	69,097.0	64,722.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	606.0	0.0
Gas Gathering		0.0	4,150.8	3,678.1	2,709.6	2,270.6	2,131.6	2,930.6	6,144.5	7,692.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		77,197.6	75,242.3	69,978.9	70,660.1	64,600.9	60,405.5	68,840.6	59,849.4	56,119.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5,194.8	0.0	0.0	27.3	0.0	21.2	0.0	69.7	0.0
Fuel		1,255.2	1,247.5	1,288.0	1,219.5	1,673.9	3,325.4	2,863.9	2,445.4	2,343.8
Flared		0.0	0.0	0.0	0.0	4.8	6.0	9.4	8.5	5.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,493.2	-422.6	-2,120.8	-2,571.1	-25.4	3,369.9	264.7	-26.5	-1,439.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		18,871.7	0.0	0.0	128.7	0.0	95.0	0.0	312.2	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001327
Facility Lic # 8760

Facility Name GLENCOE CHIGWELL
Facility Operator ONM3 GLENCOE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		16,892.8	17,828.5	17,952.1	23,564.1	26,479.1	29,219.2	31,131.1	26,291.2	23,475.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		14,215.6	15,663.1	15,549.9	20,588.2	22,531.6	25,757.9	28,821.5	24,268.3	21,084.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		527.2	416.0	503.4	553.2	628.3	234.3	21.2	19.4	22.0
Fuel		1,269.0	1,305.0	1,496.8	1,484.8	1,503.9	1,493.4	1,585.2	1,631.4	1,517.4
Flared		115.3	102.8	144.5	178.7	89.0	129.7	156.6	118.2	84.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		765.7	341.6	257.5	759.2	1,726.3	1,603.9	546.6	253.9	767.5
Process and Frac										
Pentanes Plus		16.6	48.2	20.8	13.3	0.0	0.0	0.0	0.0	1.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,466.1	1,771.7	2,161.0	2,387.3	2,613.8	995.2	90.0	88.7	96.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001328
Facility Lic # 12821

Facility Name CRESTAR NITON WEST
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		39,815.3	41,646.0	33,895.8	32,001.9	2,096.0				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	0.0	0.0	0.0	0.0				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		36,390.9	38,313.4	30,437.0	29,239.9	1,815.8				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		0.0	0.0	0.0	233.4	47.9				
Other products		1,347.9	1,399.2	1,185.4	1,237.3	102.7				
Fuel		1,928.9	2,137.3	1,650.7	1,631.4	124.9				
Flared		10.0	617.2	544.3	3.9	0.2				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		137.6	-821.1	78.4	-344.0	4.5				
Process and Frac										
Pentanes Plus		1,614.2	1,625.4	1,475.9	1,448.3	107.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		4,638.4	4,597.6	3,841.6	4,029.6	340.9				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001330
Facility Lic # 14624

Facility Name BAPTISTE LAKE 5-28-67-22W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		20,720.5	18,625.6	25,620.0	13,657.5					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		18,972.5	16,790.0	23,728.7	12,957.9					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		0.0	0.0	0.0	0.0					
Fuel		1,811.2	1,926.5	969.4	414.4					
Flared		115.6	10.0	1.2	0.7					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		-178.8	-100.9	920.7	284.5					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001331
Facility Lic # 3581

Facility Name ALTAGAS ACADIA
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		76,499.4	66,495.5	74,681.1	86,176.3	81,590.2	65,940.0	45,188.4	41,168.3	24,931.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		73,733.5	62,888.2	72,066.4	84,093.3	79,760.5	64,230.0	42,910.1	38,998.7	23,200.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		3,259.8	2,971.9	3,034.9	3,602.0	2,936.4	2,908.5	2,438.0	2,286.5	1,698.7
Flared		0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	0.0
Diff and Other		-494.0	635.3	-420.2	-1,519.0	-1,106.7	-1,198.5	-159.7	-127.7	33.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001332
Facility Lic # 3883

Facility Name GULF DOBSON
Facility Operator A5G3 COPRC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		33,205.1	27,249.4	28,393.1	37,492.4	25,696.7	1,634.6			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		32,143.0	25,899.8	26,250.9	35,405.7	24,309.6	1,512.2			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		36.7	49.7	73.2	99.7	89.5	3.8			
Fuel		1,893.0	1,775.7	1,650.1	1,795.9	1,363.2	167.1			
Flared		149.1	50.5	74.9	122.2	100.8	4.4			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		-1,016.7	-526.3	344.0	68.9	-166.4	-52.9			
Process and Frac										
Pentanes Plus		178.1	241.5	355.9	484.8	434.9	18.5			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001335
Facility Lic # 13650

Facility Name DEVON CLOVER 9-34 PLANT #1
Facility Operator A1C9 TRILOGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		40,553.2	39,644.7	54,514.1	55,863.9	47,262.8	37,912.5	40,002.8	49,985.3	42,090.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		35,970.6	37,514.2	52,250.7	51,772.6	44,800.4	37,144.2	37,918.8	47,328.0	39,107.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		235.5	298.1	233.3	235.0	221.2	230.7	211.6	224.6	267.4
Fuel		1,796.1	1,393.4	2,371.1	2,690.2	1,998.1	1,159.1	1,211.0	1,665.7	1,842.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,551.0	439.0	-341.0	1,166.1	243.1	-621.5	661.4	767.0	872.8
Process and Frac										
Pentanes Plus		1,144.1	1,448.4	1,134.3	1,141.8	1,075.1	1,120.9	1,028.2	1,092.6	1,299.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001338
Facility Lic # 15752

Facility Name ENERMARK VALHALLA
Facility Operator A5RE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		34,940.3	26,227.0	25,197.3	24,849.0	22,852.3	21,566.2	25,463.1	21,292.2	17,467.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	21.3	28.1	25.3	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		31,977.1	24,005.1	23,045.6	22,269.3	19,032.0	17,909.6	22,870.8	18,118.4	15,330.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		913.8	657.2	734.8	703.2	685.6	729.8	1,093.1	863.4	952.2
Fuel		1,124.8	1,024.8	896.2	1,021.5	1,049.7	886.1	904.1	1,518.5	1,229.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		924.6	539.9	520.7	833.7	2,056.9	2,015.4	595.1	791.9	-45.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,017.5	2,868.9	3,191.0	3,075.1	2,987.5	3,173.2	4,752.3	3,758.0	4,075.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001339
Facility Lic # 3681

Facility Name GULF BERRY
Facility Operator A1KF FAIRWEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		46,865.9	41,342.4	29,071.9	24,665.0	19,983.2	18,827.2	13,153.3	13,909.2	10,648.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		42,796.9	36,862.9	26,781.0	23,589.1	19,268.2	17,518.7	11,692.2	12,297.4	8,927.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		305.1	262.1	193.2	120.2	109.9	249.5	323.1	306.1	287.0
Fuel		2,307.4	2,505.9	1,790.9	1,505.6	1,298.0	1,217.8	1,198.4	1,222.0	1,314.1
Flared		641.6	1.4	8.7	10.4	24.3	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		802.1	1,710.1	298.1	-560.3	-717.2	-158.8	-60.4	83.7	119.6
Process and Frac										
Pentanes Plus		1,477.6	1,273.3	938.6	583.6	534.1	520.6	75.0	85.6	71.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	625.2	1,300.1	1,221.0	1,139.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001340
Facility Lic # 12480

Facility Name STELLARTON EDSON
Facility Operator A2GP CROCOTTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		37,717.3	33,056.3	50,638.8	50,660.0	48,878.7	47,110.2	38,704.0	40,506.9	67,724.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53,130.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		33,216.9	29,706.2	44,921.5	44,715.7	42,947.8	40,204.2	35,595.3	36,763.9	11,228.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,279.1	1,298.4	1,833.0	1,957.4	1,883.7	1,853.6	1,651.8	1,619.9	454.2
Fuel		2,544.4	2,108.2	2,506.5	2,336.4	2,300.6	2,276.1	2,172.1	2,161.2	3,154.1
Flared		20.0	245.1	37.6	141.6	192.0	128.2	105.6	44.7	95.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		656.9	-301.6	1,340.2	1,508.9	1,554.6	2,648.1	-820.8	-82.8	-337.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,821.6	5,644.1	7,930.0	8,455.1	8,074.9	7,937.3	7,057.5	6,920.7	1,960.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001343
Facility Lic # 15229

Facility Name CRESTAR SINCLAIR
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		214,479.4	194,954.1	211,012.8	283,738.7	282,935.5	184,286.4	218,588.6	234,948.6	252,178.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	2,526.6	837.8	287.8	611.5	1,233.4	3,696.9	4,227.3
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		15,426.1	0.0	0.0	0.0	0.0	48,135.6	8,271.4	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		196,077.8	194,441.4	206,774.3	279,319.8	280,032.7	129,671.2	198,357.6	226,855.2	240,355.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,356.0	1,574.4	1,850.6	2,386.8	2,313.9	1,257.3	2,173.6	2,077.0	2,203.8
Fuel		798.7	1,334.6	1,400.2	1,568.3	1,518.2	957.6	1,116.4	648.7	210.8
Flared		38.9	13.8	11.3	12.7	22.1	28.6	89.9	17.5	108.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		781.9	-2,410.1	-1,550.2	-386.7	-1,239.2	3,624.6	7,346.3	1,653.3	5,072.7
Process and Frac										
Pentanes Plus		7,511.5	7,652.4	8,994.0	11,599.6	11,246.6	6,111.5	10,564.7	10,094.8	10,711.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001344
Facility Lic # 3844

Facility Name PANCDN ENTICE
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		32,752.3	49,828.6	58,255.5	81,287.7	104,001.6	100,741.0	110,833.5	102,988.6	93,229.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,157.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		32,868.9	47,716.5	53,317.9	75,852.4	98,636.5	94,252.9	104,560.6	96,134.7	88,198.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		102.4	51.5	25.1	31.5	18.3	29.7	13.1	25.7	32.7
Fuel		3,110.1	3,460.3	3,369.1	3,843.6	5,312.6	5,552.0	5,832.6	5,702.6	3,947.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-3,329.1	-1,399.7	1,543.4	1,560.2	34.2	906.4	427.2	1,125.6	-105.8
Process and Frac										
Pentanes Plus		499.1	251.2	122.2	153.2	89.1	144.3	63.3	124.8	158.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001345
Facility Lic # 5101

Facility Name RICH 1-19-35-21W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		45,798.7	51,446.8	46,490.0	49,966.6	53,695.1	53,539.6	54,489.8	50,309.7	40,566.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		42,110.9	46,708.7	42,926.8	47,564.1	49,672.3	50,373.2	51,941.5	47,649.6	37,256.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,043.2	1,246.7	1,291.0	1,086.1	507.9	241.9	197.9	156.3	122.3
Fuel		1,925.9	1,998.3	2,027.1	2,023.7	2,125.3	2,075.0	2,181.6	2,110.4	2,030.2
Flared		111.2	38.7	18.5	19.0	18.3	16.2	0.9	0.6	5.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		607.5	1,454.4	226.6	-726.3	1,371.3	833.3	167.9	392.8	1,152.2
Process and Frac										
Pentanes Plus		616.1	752.3	856.6	577.6	302.9	169.6	106.5	143.8	130.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,084.4	4,779.3	4,834.3	4,239.5	2,000.6	946.7	799.9	580.2	443.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001346
Facility Lic # 14426

Facility Name ANTE CREEK 10-18-65-23W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		4,710.4	337.6							
Non-Alberta Facilities		0.0	0.0							
Dispositions										
Battery		4,710.4	337.6							
Gas Gathering		0.0	0.0							
Gas Plant		0.0	0.0							
Injection Facility		0.0	0.0							
Meter Station		0.0	0.0							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
Shrinkage										
Acid Gas		0.0	0.0							
Other products		0.0	0.0							
Fuel		0.0	0.0							
Flared		0.0	0.0							
Vented		0.0	0.0							
Diff and Other		0.0	0.0							
Process and Frac										
Pentanes Plus		0.0	0.0							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		0.0	0.0							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001350
Facility Lic # 15022

Facility Name ELMWORTH 4-8-70-11W6
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,523,345.1	2,333,634.6	2,358,667.5	2,436,144.4	3,481,084.0	3,643,519.0	3,400,232.7	3,485,509.2	3,475,310.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	393,804.8	893,776.9	991,682.6	800,881.4
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		1,397,278.7	1,764,647.0	1,654,453.9	1,722,014.7	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		160,117.2	578,526.9	684,934.9	662,253.2	3,239,312.7	3,798,338.2	4,038,121.6	4,212,779.2	4,017,500.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	17,136.5	16,504.9	26,522.7	49,646.4	44,881.4	54,727.9
AB Elec.Gen.		2.5	26.5	207.0	7.5	3,345.4	1,817.5	1,901.5	1,364.6	1,488.8
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	8,437.7	19,608.9	16,668.1	7,234.7
Other products		2,947.3	4,247.6	3,655.6	3,658.0	148,667.9	136,474.0	117,144.4	112,043.8	112,555.7
Fuel		3,266.7	3,542.1	5,497.4	20,065.8	78,196.9	84,849.9	94,626.4	92,287.5	95,010.9
Flared		19.5	0.0	60.4	8,026.1	11,564.3	0.0	957.2	134.3	394.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-40,286.8	-17,355.5	9,858.3	2,982.6	-16,508.1	-19,116.2	-27,996.8	-2,967.1	-12,721.1
Process and Frac										
Pentanes Plus		15,375.9	20,644.3	17,767.3	17,778.7	17,321.6	21,537.8	17,971.3	14,965.7	12,664.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	532,974.4	485,587.3	400,911.2	385,691.0	388,633.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001351
Facility Lic # 14947

Facility Name DEVON ELMWORTH
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		744,084.7	550,624.8	568,048.9	803,575.0	3,615,003.5	3,347,117.0	3,241,631.9	3,393,676.2	3,322,273.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	19,567.9	18,153.9	17,175.2	12,343.8	13,921.6
Gas Gathering		0.0	0.0	0.0	919.7	1,766.9	1,698.6	1,417.5	1,438.9	1,446.6
Gas Plant		723,987.5	537,670.2	554,200.8	786,797.2	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	3,325,511.4	3,064,285.2	2,985,252.9	3,136,422.1	3,068,228.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,418.8	3,259.7	4,089.0	4,777.6	242,143.9	237,828.0	228,397.4	242,920.4	236,039.0
Fuel		9,509.5	7,617.1	8,957.4	8,731.9	57,652.2	56,218.7	55,757.0	58,434.0	56,605.0
Flared		744.0	550.7	561.3	803.6	1,740.5	72.0	214.8	1,340.6	1,136.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		6,424.9	1,527.1	240.4	1,545.0	-33,379.3	-31,139.4	-46,582.9	-59,223.6	-55,104.2
Process and Frac										
Pentanes Plus		18,993.8	15,843.0	19,873.7	23,220.9	18,663.9	18,958.8	15,307.3	19,215.8	22,673.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	883,832.9	867,284.8	822,492.2	874,291.7	845,411.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001352
Facility Lic # 14630

Facility Name BIG BEND 2-7-67-26w4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		22,462.3	17,128.0	13,753.3	11,972.4	16,269.3	28,930.7	23,588.4	24,344.3	11,232.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		20,857.4	15,409.6	11,715.1	10,462.8	14,275.0	26,357.8	21,924.3	23,143.6	9,995.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,652.0	1,443.1	1,385.3	1,342.1	1,455.2	1,884.4	1,710.1	1,656.7	1,216.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	70.8
Diff and Other		-47.1	275.3	652.9	167.5	539.1	688.5	-46.0	-493.4	-50.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001353
Facility Lic # 6754

Facility Name IMPERIAL FERRIER
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		70,306.1	78,020.8	71,080.7	60,156.5	55,665.1	74,475.1	81,316.6	29,614.9	30,798.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		4,085.1	4,938.8	5,535.4	4,920.3	5,809.3	5,551.9	5,146.2	2,032.8	1,511.6
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		57,775.3	64,174.1	58,456.7	49,877.7	45,016.4	62,501.4	68,595.3	24,406.5	26,133.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,414.9	3,838.9	2,935.6	2,137.2	1,743.9	1,908.9	2,415.7	934.9	1,346.4
Fuel		4,868.1	4,317.8	4,392.7	3,906.9	3,575.0	4,455.0	4,829.4	1,990.9	2,232.7
Flared		45.6	5.5	13.5	23.9	2.0	3.0	13.1	4.7	20.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		117.1	745.7	-253.2	-709.5	-481.5	54.9	316.9	245.1	-446.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		13,953.4	15,582.6	11,909.2	8,669.0	7,043.1	7,743.3	9,582.7	3,678.6	5,438.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001354
Facility Lic # 16421

Facility Name MIRAGE 10-2-79-8W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		12,370.7	12,004.8	9,841.6	7,703.2	6,639.6	8,630.0	7,075.7	6,780.3	5,854.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		12,028.1	11,779.7	9,306.7	7,480.5	6,377.2	8,208.8	6,553.8	6,258.6	5,513.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		33.0	30.3	18.9	28.1	25.3	32.2	32.2	30.2	20.1
Fuel		275.4	291.6	283.5	300.5	277.7	303.3	344.2	380.0	373.5
Flared		8.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		26.2	-100.8	232.5	-105.9	-40.6	85.7	145.5	111.5	-51.9
Process and Frac										
Pentanes Plus		156.8	147.6	92.6	135.7	122.5	156.0	157.1	145.9	97.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001355
Facility Lic # 16009

Facility Name DEVON EAGLESHAM
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		26,193.8	27,940.8	29,177.2	20,733.1	30,050.6	21,590.1	6,272.8		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		24,654.1	26,608.3	27,667.3	20,312.7	28,388.4	19,275.7	5,582.4		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		114.9	91.8	245.9	206.0	106.8	96.6	42.6		
Fuel		1,041.4	1,120.7	1,103.5	1,014.6	1,010.3	1,100.5	512.5		
Flared		25.2	7.2	16.6	6.3	7.6	16.5	11.3		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		358.2	112.8	143.9	-806.5	537.5	1,100.8	124.0		
Process and Frac										
Pentanes Plus		559.3	446.8	1,195.8	1,001.0	520.3	470.3	206.9		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001358
Facility Lic # Not Licenced

Facility Name TARRAGON WINTERING HILLS
Facility Operator 0K13 EOG

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		91,725.5	95,618.9	152,635.3	102,245.8					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		86,010.4	90,662.6	144,909.0	98,758.1					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		0.0	0.0	0.0	0.0					
Fuel		3,539.8	3,074.4	4,184.8	1,957.1					
Flared		54.1	30.8	0.0	0.0					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		2,121.2	1,851.1	3,541.5	1,530.6					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001361
Facility Lic # 34831

Facility Name ENERMARK KAYBOB
Facility Operator A5RE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		12,617.5	10,499.4	8,770.5	6,267.7	6,303.1	6,048.2	5,043.6	2,092.6	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		11,910.1	10,217.9	9,000.5	6,384.9	6,198.9	5,587.9	4,508.0	1,773.3	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		135.5	109.4	95.8	63.3	76.8	75.9	41.4	31.6	
Fuel		759.4	642.9	539.5	500.2	488.0	375.2	388.2	280.8	
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		-187.5	-470.8	-865.3	-680.7	-460.6	9.2	106.0	6.9	
Process and Frac										
Pentanes Plus		625.3	531.5	464.7	307.5	374.0	368.8	201.5	154.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001364
Facility Lic # 16207

Facility Name TALISMAN SHANE
Facility Operator A2BX HANNA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		53,729.4	58,446.6	76,299.8	89,456.2	70,732.5	48,090.3	35,027.8	23,381.0	14,965.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		401.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		51,503.5	52,260.6	76,398.3	86,368.6	66,317.8	44,468.1	32,486.5	21,799.8	13,833.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,113.0	1,732.6	1,120.3	1,713.6	1,291.4	995.6	798.5	501.6	324.4
Fuel		127.8	610.5	539.5	843.1	1,540.0	1,574.6	1,291.0	1,248.3	1,052.0
Flared		14.9	6.6	22.7	83.0	146.7	0.0	69.3	25.5	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		568.8	3,836.3	-1,781.0	447.9	1,436.6	1,052.0	382.5	-194.2	-243.8
Process and Frac										
Pentanes Plus		741.9	6,568.0	3,321.6	1,692.4	682.5	687.3	616.7	295.7	163.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,545.1	1,687.5	1,943.4	6,212.5	5,269.4	3,841.1	3,003.0	1,982.1	1,328.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001368
Facility Lic # 11191

Facility Name ARGONAUTS THORSBY
Facility Operator A5KL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		37,271.7	27,275.2	21,516.8	24,498.2	23,430.6	19,753.9	15,632.2	12,476.2	11,279.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		15.8	5.4	1.8	15.8	29.1	21.8	26.2	28.2	23.1
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		32,344.1	23,274.8	17,922.5	19,903.2	19,388.1	17,591.3	14,038.3	10,905.2	9,313.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,263.4	957.0	808.2	880.7	908.1	940.0	847.2	731.8	672.7
Fuel		1,495.8	1,280.2	1,102.9	1,525.1	1,693.6	278.6	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,152.6	1,757.8	1,681.4	2,173.4	1,411.7	922.2	720.5	811.0	1,270.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,142.0	3,917.8	3,310.9	3,629.7	3,723.8	3,843.7	3,412.8	2,955.5	2,732.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001369
Facility Lic # 11582

Facility Name JOARCAM 7-14-50-22W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,670.6	13,054.0	1,257.8						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		19,719.0	12,648.0	1,205.6						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		0.0	0.0	0.0						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		227.2	155.0	14.2						
Fuel		141.6	103.4	15.5						
Flared		41.5	8.8	4.5						
Vented		0.0	0.0	0.0						
Diff and Other		1,541.3	138.8	18.0						
Process and Frac										
Pentanes Plus		0.0	0.0	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		1,072.2	696.1	82.7						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001370
Facility Lic # 20805

Facility Name KEYERA BRAZ NORTH PLT 16-35-48-12W5
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		153,638.8	154,393.0	115,628.6	96,790.8	131,858.0	146,157.3	141,200.1	133,045.3	116,612.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		393.7	2,619.8	3,453.2	4,349.9	3,375.3	4,071.1	5,077.0	5,666.9	4,240.8
Gas Gathering		1,573.7	1,562.7	1,419.0	1,653.1	2,008.1	1,583.6	1,457.4	1,283.5	1,718.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		145,171.4	143,891.6	107,423.2	85,999.6	120,164.9	125,758.7	127,457.1	119,559.5	101,683.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,500.7	3,416.3	3,978.3	3,413.5	5,564.8	5,572.6	5,023.7	5,084.3	5,916.5
Fuel		1,551.6	2,306.5	2,174.0	2,518.2	2,344.1	5,367.8	6,833.4	6,582.5	6,294.4
Flared		178.6	199.1	77.0	194.8	147.6	46.4	88.1	153.3	156.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,269.1	397.0	-2,896.1	-1,338.3	-1,746.8	3,757.1	-4,736.6	-5,284.7	-3,398.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.5	9.9	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		11,222.3	14,609.4	16,738.4	14,348.0	23,285.1	23,078.9	20,537.1	21,220.2	24,288.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001373
Facility Lic # 10137

Facility Name ASCOT WATELET
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		2,663.7								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		305.7								
Gas Gathering		259.2								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		1,300.4								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		38.0								
Fuel		737.0								
Flared		0.0								
Vented		0.0								
Diff and Other		23.4								
Process and Frac										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		174.7								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001379
Facility Lic # 8286

Facility Name FERRIER 1-34-40-9W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		151,200.0	171,268.1	212,374.8	191,804.0	184,017.9	162,077.2	154,416.3	161,895.6	170,639.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		144,484.9	161,335.8	197,518.9	171,415.3	158,225.3	149,174.2	141,849.4	150,179.0	159,605.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		6,379.7	7,822.3	8,961.0	7,747.5	6,976.1	6,532.5	6,160.5	5,941.3	6,486.5
Fuel		4,712.3	6,157.2	7,612.0	5,631.0	7,227.6	4,959.2	5,312.9	5,567.7	5,346.3
Flared		62.8	25.8	25.5	25.9	25.7	15.0	11.4	653.0	476.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-4,439.7	-4,073.0	-1,742.6	6,984.3	11,563.2	1,396.3	1,082.1	-445.4	-1,274.9
Process and Frac										
Pentanes Plus		0.0	112.1	252.3	195.6	173.9	167.5	149.6	109.7	945.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		28,359.0	34,652.3	40,010.3	34,333.4	30,920.5	28,978.1	27,342.3	26,763.4	28,196.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001380
Facility Lic # 17682

Facility Name AMOCO CRANBERRY
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		546,246.8	446,982.7	418,537.5	418,486.2	359,680.3	327,420.1	302,770.5	272,445.1	222,203.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		487,809.0	378,168.4	356,556.8	363,637.3	323,636.1	284,008.9	260,042.6	235,938.4	187,482.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		29,248.4	26,698.6	23,605.5	24,417.5	23,146.9	21,502.8	20,941.3	18,556.0	15,312.7
Fuel		19,645.0	24,730.6	18,325.7	18,213.8	16,721.3	16,696.8	16,793.1	14,669.6	12,007.3
Flared		15.7	6.3	8.6	11.6	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		9,528.7	17,378.8	20,040.9	12,206.0	-3,824.0	5,211.6	4,993.5	3,281.1	7,401.6
Process and Frac										
Pentanes Plus		75,025.2	64,901.4	55,462.3	60,756.3	62,540.0	52,965.2	50,131.8	45,873.4	38,816.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		60,874.2	53,576.4	49,225.3	48,095.0	41,269.5	43,005.9	42,615.8	36,208.5	29,172.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001382
Facility Lic # 11957

Facility Name COMPTON BIGORAY GAS PLANT
Facility Operator OCW8

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001383
Facility Lic # 15732

Facility Name LA GLACE 1-29-75-9w6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		264,294.1	236,584.8	185,707.1	179,066.8	171,684.3	156,009.9	154,271.7	146,648.3	119,998.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		1,362.5	753.5	788.8	1,087.4	1,158.5	1,146.9	1,478.9	1,217.7	780.6
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		256,916.6	228,663.2	177,881.0	170,596.0	164,945.9	150,348.1	148,830.9	141,280.4	114,196.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,847.8	1,993.4	1,680.9	1,507.0	1,393.6	1,302.0	1,322.2	1,373.9	1,237.3
Fuel		804.7	1,025.7	2,029.5	1,608.0	933.7	610.5	673.6	1,005.7	3,178.4
Flared		326.7	203.9	74.5	30.4	3.8	19.1	8.6	3.5	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,035.8	3,945.1	3,252.4	4,238.0	3,248.8	2,583.3	1,957.5	1,767.1	606.4
Process and Frac										
Pentanes Plus		9,463.6	9,687.5	8,169.5	7,325.5	6,772.8	6,328.1	6,425.7	6,677.2	6,014.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001386
Facility Lic # 9130

Facility Name AMOCO WILLESDEN GREEN
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		271,236.6	297,243.1	386,483.9	390,818.4	411,128.2	405,149.8	357,819.7	413,806.0	397,766.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		1,014.5	955.4	1,249.1	1,195.0	1,105.4	980.7	688.7	804.1	1,265.7
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		254,691.7	282,453.5	366,084.2	369,232.9	380,906.9	381,678.0	335,654.5	388,160.6	369,253.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		478.4	1,380.8	1,342.7	1,382.5	1,313.2	1,382.5	1,482.2	744.6	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		14,397.0	14,990.4	18,150.5	17,535.9	18,381.3	18,790.4	16,956.1	19,225.4	19,303.2
Fuel		931.9	884.7	1,025.4	1,056.7	1,078.4	2,489.8	2,519.2	2,604.0	1,581.8
Flared		310.2	383.1	425.9	296.6	301.9	307.7	475.9	323.2	367.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-587.1	-3,804.8	-1,793.9	118.8	8,041.1	-479.3	43.1	1,944.1	5,995.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		58,825.5	60,645.6	73,611.8	71,350.8	74,742.7	76,528.9	68,999.2	78,333.1	78,555.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001387
Facility Lic # 3623

Facility Name WAYNE-ROSEDALE 14-12-26-19W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		158,981.2	156,423.5	184,802.2	184,934.8	173,703.9	148,342.2	142,772.5	142,527.3	141,391.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		149,850.0	146,305.3	174,329.3	171,932.4	161,115.2	139,395.9	132,303.4	130,045.6	128,253.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		6,314.5	6,321.4	7,094.4	7,614.3	7,382.0	6,656.1	6,406.3	6,290.2	6,107.6
Fuel		2,677.7	2,619.3	2,575.6	2,364.8	2,561.7	2,545.5	2,521.9	2,431.1	2,327.2
Flared		106.5	14.0	14.4	23.4	12.9	8.8	15.0	10.4	10.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		32.5	1,163.5	788.5	2,999.9	2,632.1	-264.1	1,525.9	3,750.0	4,692.0
Process and Frac										
Pentanes Plus		5,382.7	5,647.3	6,513.2	7,146.7	7,213.0	6,079.7	5,527.5	5,772.5	6,324.2
Propane		12,858.9	12,725.4	14,607.8	15,603.7	14,662.2	13,743.6	13,196.2	12,576.5	11,905.7
Butanes		8,049.6	7,266.1	7,551.9	8,126.3	8,171.9	7,130.7	7,185.5	6,664.6	6,706.4
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	64.4	0.0	0.0	0.0	0.1	469.4	1.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001391
Facility Lic # 17677

Facility Name ATCO MIDSTREAM PEMBINA CRANBERRY
Facility Operator OPE3 A G S

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		51,656.4	47,306.2	40,867.9	28,611.1	24,992.3	25,075.9	21,991.0	20,821.2	20,810.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		46,103.1	40,228.2	36,694.7	26,812.6	22,869.6	23,551.7	21,002.6	19,919.5	19,244.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		3,331.2	2,930.6	2,648.9	1,956.5	1,835.8	1,827.5	1,536.9	1,541.6	1,554.5
Flared		5.1	97.8	49.8	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,217.0	4,049.6	1,474.5	-158.0	286.9	-303.3	-548.5	-639.9	11.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001392
Facility Lic # 11496

Facility Name CONOCO PECO
Facility Operator A5G3 COPRC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		399,940.0	338,779.2	318,972.0	304,012.6	317,055.0	311,864.1	288,892.4	339,004.0	393,407.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		377,858.8	322,436.8	298,707.1	281,508.6	298,630.2	284,977.2	260,547.5	307,400.4	357,034.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		15,945.7	15,357.9	14,836.6	14,417.1	17,824.2	24,749.3	22,349.3	25,158.1	27,258.3
Fuel		4,157.5	3,845.7	4,035.4	4,263.4	5,683.2	8,132.3	7,987.2	8,540.6	8,001.1
Flared		45.1	50.5	58.0	27.5	72.2	26.1	10.7	353.3	6.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,932.9	-2,911.7	1,334.9	3,796.0	-5,154.8	-6,020.8	-2,002.3	-2,448.4	1,107.2
Process and Frac										
Pentanes Plus		12,380.1	9,865.5	24,708.9	33,756.2	39,175.1	37,585.5	31,129.8	33,419.5	35,409.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		64,661.1	58,504.5	41,035.6	30,430.9	39,392.6	67,659.8	63,237.3	72,605.1	79,793.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001394
Facility Lic # 12316

Facility Name TOM BROWN CARROT CREEK
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		218,457.3	190,326.0	162,846.1	137,244.3	119,774.6	199,663.8	247,896.0	188,172.4	123,386.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		205,680.9	178,755.6	152,357.5	128,219.7	107,888.5	174,432.4	227,762.4	172,927.8	110,927.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		10,171.7	9,759.0	9,458.4	7,790.9	7,046.9	9,295.9	8,529.6	6,966.9	6,852.2
Fuel		8,661.3	8,093.5	6,804.9	5,759.4	5,202.6	7,935.6	10,145.9	7,959.6	6,310.3
Flared		1,330.0	79.7	81.4	92.4	191.3	120.0	136.0	110.5	61.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-7,386.6	-6,361.8	-5,856.1	-4,618.1	-554.7	7,879.9	1,322.1	207.6	-764.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,032.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		41,860.9	40,092.4	38,847.4	32,073.4	28,710.1	37,862.4	35,149.6	28,678.8	25,578.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001401
Facility Lic # 13248

Facility Name BAYTEX REDWATER
Facility Operator ORL9 BAYTEX

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		7,424.2	8,301.4	9,089.9	8,983.0	7,646.5	5,638.5	3,436.7	2,476.3	4,278.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		7,593.1	7,739.5	8,407.7	8,294.6	6,746.0	4,627.7	3,072.4	2,359.0	4,161.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		604.9	685.4	777.4	401.6	191.4	578.0	296.1	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-773.8	-123.5	-95.2	286.8	709.1	432.8	68.2	117.3	116.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001403
Facility Lic # 14207

Facility Name TONY CREEK NORTH 7-16-64-21W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		80,545.0	61,748.1	41,102.9	16,981.2					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	8,494.1	41,102.9	16,978.9					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		68,477.0	48,833.9	0.0	0.0					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		1,434.8	1,056.3	95.2	27.6					
Fuel		2,145.1	2,713.6	0.0	0.0					
Flared		25.0	4.0	0.0	0.0					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		8,463.1	646.2	-95.2	-25.3					
Process and Frac										
Pentanes Plus		0.0	15.0	542.3	133.9					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		6,125.7	4,542.5	24.8	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001404
Facility Lic # 15997

Facility Name DEVON SOUTH EAGLESHAM
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		105,163.4	127,045.0	125,440.5	134,833.1	108,004.5	87,316.8	70,841.8	71,152.7	60,089.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		102,509.7	121,087.2	121,229.9	130,501.9	100,064.2	78,452.1	66,435.1	67,542.9	57,418.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,149.6	1,773.6	2,328.7	1,551.9	1,348.9	915.1	845.6	885.1	760.9
Fuel		4,061.7	4,834.5	4,812.9	5,269.0	5,330.0	4,624.2	4,469.6	3,873.9	3,482.5
Flared		237.6	242.0	204.7	250.0	221.6	178.5	139.0	117.2	91.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,795.2	-892.3	-3,135.7	-2,739.7	1,039.8	3,146.9	-1,047.5	-1,266.4	-1,662.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,407.5	7,905.0	10,095.3	6,965.5	5,845.5	4,153.0	3,943.1	4,093.8	3,500.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001406
Facility Lic # 8936

Facility Name ALBERTA SELECTA CORP. SEDGEWICK
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,832.3	2,359.4	1,541.2						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		3,407.1	1,816.7	963.7						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		0.0	0.0	0.0						
Fuel		0.0	0.0	150.9						
Flared		0.0	0.0	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		425.2	542.7	426.6						
Process and Frac										
Pentanes Plus		10.4	0.0	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		0.0	0.0	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001407
Facility Lic # 6658

Facility Name SEARCH JOFFRE
Facility Operator OTD9 AVN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		14,203.8	17,378.8	21,322.8	19,038.6	17,681.1	18,857.1	16,724.5	15,047.2	14,042.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		13,335.7	16,365.2	20,466.3	17,836.9	17,185.5	17,536.4	15,435.1	13,174.3	13,191.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		485.1	531.2	503.9	418.4	416.9	427.1	411.0	373.0	356.1
Fuel		525.3	371.6	273.3	195.9	175.8	194.7	177.4	248.6	202.9
Flared		1.3	5.3	3.1	6.4	6.1	7.6	38.3	3.2	0.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-143.6	105.5	76.2	581.0	-103.2	691.3	662.7	1,248.1	291.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,397.1	2,301.7	2,204.1	1,841.9	1,838.8	1,875.4	1,761.7	1,615.5	1,556.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001412
Facility Lic # 4693

Facility Name SULLIVAN LAKE 6-28-34-15W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		26,966.1	29,699.5	28,487.4	24,047.3	24,330.6	20,750.7	19,481.2	20,558.2	19,464.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		26,155.7	28,866.4	27,276.9	22,238.3	22,803.3	19,270.8	18,130.6	19,044.8	17,972.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		85.1	98.6	157.0	147.3	157.5	92.1	90.3	125.9	136.6
Fuel		1,164.0	1,231.1	1,163.2	1,797.3	1,498.8	1,202.0	1,229.8	1,241.9	1,150.3
Flared		0.0	11.4	3.2	0.5	0.5	1.1	1.1	2.1	7.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-438.7	-508.0	-112.9	-136.1	-129.5	184.7	29.4	143.5	197.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		337.6	440.6	698.8	658.7	703.5	409.2	403.5	560.8	613.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001413
Facility Lic # 3686

Facility Name GULF BERRY
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		22,208.3	18,599.6	19,307.3	14,445.8	11,704.8	9,087.4	9,793.8	6,720.8	6,404.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		20,245.6	17,916.8	18,724.7	14,033.9	9,946.2	8,170.7	8,893.4	6,290.2	5,364.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,052.5	104.1	147.6	165.3	116.5	97.4	90.1	119.9	125.0
Fuel		1,779.9	1,145.5	359.3	134.7	0.0	50.0	0.0	0.0	0.0
Flared		19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-889.2	-566.8	75.7	111.9	1,642.1	769.3	810.3	310.7	914.3
Process and Frac										
Pentanes Plus		434.4	506.4	241.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	451.3	746.7	523.6	437.0	394.7	532.7	547.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001414
Facility Lic # 1807

Facility Name ALTAGAS PARKLAND
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		211,798.8	195,468.0	200,211.8	228,617.3	221,340.0	221,053.2	202,740.2	186,618.8	172,127.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		212,385.8	196,183.7	202,694.9	220,383.4	224,792.4	223,751.7	206,818.2	182,310.9	167,479.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	492.4	909.5
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,335.0	1,423.2	1,464.0	1,526.9	1,399.7	1,572.6	1,587.4	1,433.6	1,432.1
Fuel		1,324.2	1,374.3	1,300.4	1,475.6	351.5	138.1	133.6	127.1	131.2
Flared		469.6	0.0	0.0	0.0	0.0	81.0	1.1	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	36.1	0.0	0.0	20.2
Diff and Other		-3,715.8	-3,513.2	-5,247.5	5,231.4	-5,203.6	-4,526.3	-5,800.1	2,254.8	2,155.3
Process and Frac										
Pentanes Plus		7,452.6	6,917.5	7,115.4	7,421.0	6,801.9	7,643.1	7,715.2	6,968.3	6,961.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001418
Facility Lic # 14558

Facility Name ANTE CREEK 10-4-66-23W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		26,428.2	32,407.3	47,560.6	49,399.7	45,046.8	37,929.1	35,622.0	42,710.6	53,682.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		23,653.8	30,044.8	44,524.6	45,923.6	41,232.5	32,360.7	32,231.1	39,566.3	48,152.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,025.2	1,015.0	1,419.3	1,348.4	1,385.7	1,029.0	998.7	983.5	1,437.3
Fuel		1,640.3	1,897.9	0.0	939.7	2,840.4	2,922.6	3,072.4	2,697.0	3,121.1
Flared		17.6	220.4	0.0	1.4	1.2	142.2	45.4	89.3	47.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		91.3	-770.8	1,616.7	1,186.6	-413.0	1,474.6	-725.6	-625.5	923.2
Process and Frac										
Pentanes Plus		18.0	136.5	0.0	9.0	67.6	132.4	136.7	111.7	81.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,249.2	4,126.2	5,946.2	5,648.3	5,760.7	4,269.5	4,143.4	4,117.3	6,011.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001419
Facility Lic # 9653

Facility Name BURLINGTON KILLAM NORTH
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		71,915.6	66,128.5	94,864.9	98,703.7	102,705.2	125,493.6	109,571.5	76,990.1	58,816.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		67,420.0	63,389.8	89,239.2	91,437.1	95,696.1	119,915.2	104,450.3	72,371.3	55,639.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		58.2	43.6	40.8	23.0	3.0	1.4	9.5	24.3	31.1
Fuel		3,940.8	3,372.1	4,943.6	5,174.0	4,976.6	5,827.1	5,180.6	4,135.7	3,273.8
Flared		3.5	0.0	0.0	0.0	0.0	190.8	16.3	2.8	6.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		493.1	-677.0	641.3	2,069.6	2,029.5	-440.9	-85.2	456.0	-134.4
Process and Frac										
Pentanes Plus		247.7	211.0	198.0	111.5	14.9	6.6	45.6	118.3	151.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001421
Facility Lic # 160

Facility Name BONAVISTA BLOOD
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts					SHUTIN	SHUTIN				
Alberta Facilities		24,061.3	5,407.9	0.0	0.0	0.0				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	0.0	0.0	0.0	0.0				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		22,480.9	4,967.8	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		66.8	16.9	0.0	0.0	0.0				
Fuel		1,439.2	391.5	0.0	0.0	0.0				
Flared		0.0	0.0	0.0	0.0	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		74.4	31.7	0.0	0.0	0.0				
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		222.8	89.3	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001423
Facility Lic # 31225

Facility Name STAR SWAN HILLS
Facility Operator OG30 ARC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		4,971.6	4,821.3	4,190.2	3,863.2	4,169.7	4,059.2	4,207.7	3,526.1	3,062.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		3,210.3	3,222.6	2,847.2	2,853.8	3,242.9	3,146.9	3,216.3	2,497.5	2,359.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		939.2	911.8	849.7	804.8	835.6	767.3	885.0	642.8	474.4
Fuel		0.0	242.0	241.2	144.7	293.3	249.1	286.0	231.3	171.6
Flared		11.5	45.8	5.5	29.9	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		810.6	399.1	246.6	30.0	-202.1	-104.1	-179.6	154.5	56.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,734.0	3,591.8	3,336.8	3,166.4	3,301.1	3,038.2	3,511.4	2,537.2	1,910.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001424
Facility Lic # 22199

Facility Name AEC HILL
Facility Operator A5E7

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,378.5	4,021.2	27,055.1	43,624.8	17,771.3	8,366.0	8,113.9	17,814.8	19,005.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,316.9	3,526.1	27,084.9	44,095.3	16,998.2	7,489.9	7,181.3	15,747.6	18,398.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	4.1	24.4	55.4	67.8
Fuel		0.0	145.2	48.4	0.0	0.0	0.0	0.0	152.1	314.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	0.0
Diff and Other		61.6	349.9	-78.2	-470.5	773.1	872.0	908.2	1,833.7	225.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	19.9	118.6	269.1	329.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001425
Facility Lic # 6609

Facility Name GRANDIR MIKWAN
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,646.6	1,658.2	1,665.7	10,958.5	7,716.5	5,828.9	5,339.5	7,327.3	7,480.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,093.7	1,078.5	1,152.7	10,074.6	6,962.1	5,268.0	4,815.8	6,442.1	6,888.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		35.8	29.6	31.5	126.2	117.3	91.5	67.1	245.8	212.4
Fuel		434.5	394.9	434.3	359.1	368.8	323.1	314.6	443.5	480.6
Flared		3.0	1.7	0.3	108.7	88.9	6.4	19.7	4.0	0.0
Vented		0.0	0.0	0.0	0.0	71.2	40.0	69.1	6.3	8.6
Diff and Other		79.6	153.5	46.9	289.9	108.2	99.9	53.2	185.6	-109.5
Process and Frac										
Pentanes Plus		139.6	145.3	152.5	613.1	569.7	445.3	327.5	14.9	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.3	892.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001429
Facility Lic # 4023

Facility Name TARRAGON SWALWELL
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		97,671.6	110,494.9	134,751.3	169,110.5	159,738.6	154,353.5	133,474.5	127,659.3	126,801.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		87,370.5	99,997.6	124,068.7	157,730.4	154,047.7	145,192.4	126,247.0	116,783.9	117,862.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,646.9	1,908.7	2,330.9	2,068.1	1,911.1	1,956.3	1,771.6	1,694.0	1,409.9
Fuel		6,723.9	7,434.3	7,721.6	7,989.8	5,956.8	5,564.4	5,424.2	5,899.9	6,503.3
Flared		81.0	118.4	110.9	68.8	5.1	692.5	37.3	107.8	62.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,849.3	1,035.9	519.2	1,253.4	-2,182.1	947.9	-5.6	3,173.7	963.6
Process and Frac										
Pentanes Plus		0.0	24.2	0.0	0.0	4.6	0.7	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		7,265.1	8,386.3	10,188.3	9,124.0	8,490.2	8,606.6	7,742.2	7,460.8	6,186.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001434
Facility Lic # 3473

Facility Name PANCDN HUSSAR
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		241,199.4	294,677.8	774,118.1	980,268.6	584,842.7	546,575.6	477,330.4	394,023.6	414,754.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	247.6	147.9	72.2	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		219,223.9	275,388.2	732,720.4	928,399.2	556,465.1	511,876.0	463,901.8	382,065.7	400,327.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		4,813.0	5,504.8	4,421.1	3,554.4	2,833.4	2,303.1	2,180.5	1,794.0	1,726.8
Fuel		11,028.8	8,480.6	7,895.8	5,358.2	5,071.8	6,714.4	5,643.3	4,287.7	3,835.9
Flared		687.1	397.1	8.8	23.9	6.8	17.9	33.0	26.7	19.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		5,446.6	4,907.1	29,072.0	42,932.9	20,218.0	25,516.3	5,499.6	5,849.5	8,844.9
Process and Frac										
Pentanes Plus		4,997.9	4,721.7	3,635.3	2,247.0	2,659.6	2,632.1	2,270.8	2,487.3	2,512.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		17,053.6	18,815.6	15,447.5	13,070.0	9,347.0	7,281.4	6,899.6	5,238.9	4,861.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001436
Facility Lic # 13820

Facility Name CONOCO JOARVIE
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		41,022.5	28,553.9	29,854.6	30,849.2	28,167.8	23,301.4	17,086.1	12,031.4	10,688.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		38,654.5	25,989.7	27,727.0	28,119.5	25,634.0	21,169.3	15,508.4	10,569.4	9,318.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		26.0	19.0	17.9	7.9	16.0	16.9	11.9	7.6	10.8
Fuel		2,991.6	2,706.2	2,153.3	2,177.0	2,550.4	2,109.8	1,616.0	1,438.7	1,298.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-649.6	-161.0	-43.6	544.8	-32.6	5.4	-50.2	15.7	60.3
Process and Frac										
Pentanes Plus		131.1	91.6	88.0	38.0	76.9	82.1	57.4	37.0	52.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001438
Facility Lic # 4072

Facility Name STANMORE 11-16-30-10W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		20,078.2	16,335.3	13,794.9	14,076.3	14,004.6	7,933.0	6,974.1	6,353.0	5,365.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		18,809.6	14,998.7	12,634.2	13,313.4	11,808.3	6,239.6	5,521.1	4,939.0	3,865.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		59.3	24.1	28.0	32.8	29.9	0.0	7.6	0.0	0.0
Fuel		1,076.7	1,036.0	1,004.2	1,019.5	1,470.0	1,295.8	1,131.4	1,092.8	1,130.6
Flared		22.6	10.7	0.0	22.6	160.3	0.0	20.2	69.8	37.0
Vented		0.0	0.0	0.0	0.0	0.0	24.8	1.7	0.0	0.0
Diff and Other		110.0	265.8	128.5	-312.0	536.1	372.8	292.1	251.4	333.0
Process and Frac										
Pentanes Plus		216.6	117.7	135.8	159.8	145.3	0.0	36.8	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001439
Facility Lic # 5076

Facility Name THUNDER FENN BIG VALLEY
Facility Operator A2PH SWORD

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		67,054.4	81,685.7	78,131.9	82,872.3	78,219.7	69,643.8	61,310.7	56,158.7	48,198.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		63,822.3	76,107.9	75,482.2	80,331.4	73,330.0	65,341.6	59,181.2	53,311.3	45,498.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		40.1	263.0	14.7	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		3,231.7	3,744.8	4,614.8	4,886.6	4,780.9	2,545.5	3,387.3	3,702.6	3,753.5
Flared		47.8	57.0	25.0	135.8	197.8	82.7	399.5	91.7	82.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-87.5	1,512.9	-2,004.8	-2,481.5	-89.0	1,674.0	-1,657.3	-946.9	-1,136.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		230.3	1,149.9	54.8	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001440
Facility Lic # 9025

Facility Name ENERMARK CHIGWELL
Facility Operator A5RE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		29,588.2	26,016.8	20,392.8	19,499.1	16,483.0	16,041.0	17,818.1	15,523.9	13,644.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		26,642.2	24,245.1	19,442.1	18,040.4	15,560.5	14,955.6	16,744.3	14,412.1	12,589.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		915.8	832.1	628.0	574.2	346.3	391.0	384.4	309.8	266.4
Fuel		1,294.6	1,139.7	900.1	1,186.7	1,314.1	994.7	1,104.8	828.5	593.7
Flared		2.1	1.8	0.3	0.0	1.2	1.6	5.7	278.0	325.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		733.5	-201.9	-577.7	-302.2	-739.1	-301.9	-421.1	-304.5	-130.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,632.9	3,501.2	2,646.5	2,433.5	1,482.0	1,681.4	1,650.6	1,341.2	1,161.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001445
Facility Lic # 9753

Facility Name PENN WEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,236.2	20,900.4	23,284.2	23,592.4	32,763.4	27,127.2	28,282.4	26,580.7	25,112.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		128.1	128.1	128.5	127.7	128.1	128.1	128.5	128.4	398.1
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		17,441.6	17,749.3	19,955.6	20,572.4	28,439.1	23,363.7	24,393.9	22,719.8	20,977.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		877.0	777.2	948.5	733.4	1,095.8	947.3	964.9	878.4	909.1
Fuel		1,399.6	1,353.6	1,465.2	1,801.7	2,151.7	1,833.2	1,827.9	1,847.4	1,545.8
Flared		10.0	152.1	188.8	54.9	46.0	18.3	23.2	39.2	95.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.2
Diff and Other		1,379.9	740.1	597.6	302.3	902.7	836.6	944.0	967.5	1,149.5
Process and Frac										
Pentanes Plus		804.1	738.3	1,308.2	1,206.9	1,738.5	1,460.9	1,654.9	1,477.0	1,308.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,947.4	2,563.1	2,752.9	1,965.4	2,963.5	2,610.2	2,509.0	2,307.8	2,560.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001449
Facility Lic # 10598

Facility Name APF ENERGY JOARCAM
Facility Operator A5RE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		5,964.1	6,507.6	5,368.6	283.7	0.0	0.0			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		4,995.3	5,577.7	5,086.1	267.0	0.0	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		85.3	32.9	22.0	0.6	0.0	0.0			
Fuel		958.3	938.9	724.9	37.3	0.0	0.0			
Flared		0.0	0.0	0.0	0.0	0.0	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		-74.8	-41.9	-464.4	-21.2	0.0	0.0			
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		109.7	148.0	97.5	3.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001452
Facility Lic # 12949

Facility Name HUSKY REDWATER 15-16
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		12,074.9	12,093.3	10,403.1	6,392.5					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		9,863.0	10,270.1	8,845.4	5,400.6					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		0.0	0.0	0.0	0.0					
Fuel		1,752.7	1,112.2	875.6	576.5					
Flared		29.4	217.1	9.9	0.0					
Vented		0.0	0.3	0.2	0.1					
Diff and Other		429.8	493.6	672.0	415.3					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001456
Facility Lic # 8246

Facility Name NEWPORT GILBY
Facility Operator OPF8 HUNT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		44,654.7	44,065.2	46,061.4	58,835.4	63,693.3	69,851.5	98,674.4	78,539.7	60,195.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		40,599.8	38,565.5	41,609.5	52,821.6	57,493.3	63,236.8	95,730.0	75,919.5	57,075.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,439.6	2,038.1	2,681.1	3,591.2	3,310.8	2,386.7	1,508.0	1,353.2	1,349.7
Fuel		1,526.0	1,590.5	2,213.3	2,690.5	2,522.7	2,855.7	2,467.1	2,894.1	2,107.7
Flared		406.6	110.5	27.7	26.5	27.5	352.4	258.0	1.3	11.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-317.3	1,760.6	-470.2	-294.4	339.0	1,019.9	-1,288.7	-1,628.4	-348.9
Process and Frac										
Pentanes Plus		140.6	30.5	116.7	486.6	167.7	248.6	410.0	569.5	384.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		10,001.1	8,533.1	11,040.4	14,377.3	13,526.5	9,806.2	6,012.8	5,288.5	5,435.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001457
Facility Lic # 1978

Facility Name KANEX GRAND PRIX SCANDIA
Facility Operator OJZ3 KANEX ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		42,763.7	34,044.2	29,843.1	16,399.6	13,629.1	13,333.9	3,651.5	2,801.5	1,743.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		37,587.3	30,354.3	27,564.1	14,454.9	11,709.9	11,377.8	2,408.5	1,601.4	1,053.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		7.9	26.9	27.9	24.9	33.3	36.1	10.2	3.9	2.3
Fuel		1,565.9	1,331.7	1,637.0	1,517.2	1,577.8	1,448.8	934.2	966.5	686.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	1.0	150.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,602.6	2,331.3	614.1	402.6	308.1	471.2	297.6	79.7	1.5
Process and Frac										
Pentanes Plus		38.6	131.1	135.8	121.7	161.2	176.2	49.5	18.8	11.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001461
Facility Lic # 17585

Facility Name PARAMOUNT LEGEND
Facility Operator 0Z5F PEOC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		317,991.7	281,189.3	247,979.5	207,098.1	190,990.1	175,965.3	152,432.0	119,862.9	441.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		285,941.6	257,426.6	225,299.4	185,981.0	163,980.8	137,888.8	126,351.4	98,622.5	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		5,202.2	6,020.3	6,206.3	5,953.8	5,878.7	5,304.6	4,302.8	4,282.9	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		19,933.8	21,849.5	17,890.8	15,238.0	14,033.1	13,323.0	10,472.6	10,161.5	441.0
Flared		1,048.2	436.4	20.4	23.4	23.5	20.5	42.6	2.9	0.0
Vented		0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0
Diff and Other		5,865.9	-4,543.5	-1,437.4	-98.1	7,074.0	19,427.0	11,262.6	6,793.1	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001464
Facility Lic # 4323

Facility Name PROVIDENT CRAIGMYLE
Facility Operator A5KL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		31,296.0	34,144.3	31,020.6	32,218.9	25,364.2	22,035.3	20,629.2	18,538.8	17,481.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		29,143.3	31,164.0	28,342.8	29,239.8	22,402.0	20,128.5	17,698.0	16,401.5	15,879.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		2,247.1	2,524.8	2,251.5	2,473.8	2,048.5	1,562.1	1,698.2	1,360.7	1,414.8
Flared		179.3	0.0	0.0	0.0	0.0	30.9	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-273.7	455.5	426.3	505.3	913.7	313.8	1,233.0	776.6	186.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001467
Facility Lic # 8264

Facility Name BEST PACIFIC WILLESDEN GREEN
Facility Operator OTD9 AVN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,045.1	3,040.9	3,353.3	2,806.6	2,875.1	5,318.3	3,102.2	1,293.4	4,254.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		2,558.2	2,639.5	2,866.3	2,375.7	2,378.7	4,868.6	2,682.4	1,274.9	3,994.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		253.8	281.2	310.9	344.3	368.2	379.8	126.6	67.2	106.7
Fuel		0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.2	1.1	2.0	13.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		233.1	120.2	159.9	85.5	126.2	56.9	293.2	-48.7	152.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,075.7	1,167.9	1,288.3	1,396.8	1,483.6	1,530.7	525.0	315.1	417.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001468
Facility Lic # 12237

Facility Name BURLINGTON NORRIS (MUNDARE)
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		42,318.0	58,089.5	78,884.9	90,053.3	96,025.6	84,371.7	91,232.6	66,017.8	53,113.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		40,045.6	55,791.3	76,379.4	86,384.8	91,355.8	80,810.7	86,512.7	59,437.2	48,863.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	6.6	29.6	56.1	35.8	39.8	59.2	37.0	31.2
Fuel		1,968.3	2,163.6	2,661.7	2,922.0	2,903.4	2,667.3	2,614.8	2,364.4	1,958.7
Flared		1.1	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	21.3
Diff and Other		303.0	126.9	-186.8	690.4	1,730.6	853.9	2,045.9	4,159.9	2,238.3
Process and Frac										
Pentanes Plus		0.0	32.1	144.0	271.7	174.1	193.4	287.3	179.5	151.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001476
Facility Lic # Not Licenced

Facility Name APACHE WILLES DEN GREEN
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,643.1								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		3,154.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		244.6								
Fuel		135.8								
Flared		28.3								
Vented		0.0								
Diff and Other		80.4								
Process and Frac										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		1,028.8								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001477
Facility Lic # 23558

Facility Name APACHE WILLES DEN GREEN
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		209,442.3	211,316.4	210,330.1	190,629.9	219,169.3	219,942.9	183,838.2	150,936.3	134,695.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		193,257.5	198,508.5	200,207.3	179,837.3	206,408.0	206,660.2	170,528.1	138,771.9	121,231.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		8,528.6	9,681.6	9,694.5	9,162.1	9,826.6	8,969.8	8,905.3	9,972.0	8,536.1
Fuel		2,825.0	3,098.2	3,401.2	3,253.5	4,004.7	4,321.9	3,503.6	3,567.5	3,583.5
Flared		0.0	0.0	2.8	21.4	43.8	45.3	33.4	29.8	16.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		4,831.2	28.1	-2,975.7	-1,644.4	-1,113.8	-54.3	867.8	-1,404.9	1,328.1
Process and Frac										
Pentanes Plus		14,332.4	14,528.1	15,454.3	15,073.0	16,636.1	16,385.8	13,341.0	12,836.5	10,224.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		23,494.2	26,741.7	26,175.8	24,212.4	25,517.7	22,808.7	24,157.4	28,352.4	24,927.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001480
Facility Lic # 2226

Facility Name TARRAGON EYREMORE
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		205,569.2	245,579.8	252,588.2	195,336.1	174,995.5	142,431.0	131,207.3	120,980.4	96,943.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	224.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	1,383.9	771.1	977.5	894.8	1,089.8	1,046.6
Injection Facility		536.5	219.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		192,219.2	232,902.5	239,450.2	188,642.0	169,301.1	135,593.4	123,343.9	114,802.9	92,265.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		176.5	643.6	788.6	0.0	0.0	0.0	0.0	0.0	0.0
Other products		946.9	1,124.8	1,129.6	813.1	842.7	865.4	882.0	832.8	682.6
Fuel		6,206.1	5,759.7	4,633.7	2,844.8	2,262.1	1,804.1	2,287.8	2,214.5	1,746.4
Flared		180.3	894.5	1,132.9	26.9	0.4	0.0	0.0	0.0	0.0
Vented		0.0	0.0	1.0	191.3	239.8	238.4	225.6	245.1	274.8
Diff and Other		5,303.7	4,035.3	5,228.1	1,434.1	1,578.3	2,952.2	3,573.2	1,795.3	928.0
Process and Frac										
Pentanes Plus		1,655.5	0.0	0.0	15.9	0.0	0.0	0.0	0.0	0.0
Propane		247.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		747.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		71.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,340.7	5,130.4	5,121.9	3,706.7	3,862.6	3,905.4	3,962.8	3,765.9	3,042.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001494
Facility Lic # Not Licenced

Facility Name CABRE JOARCAM
Facility Operator A5RE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		27,649.7	27,776.5	20,628.9	22,247.9	20,734.4	19,347.9	23,888.3	28,354.1	22,398.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	434.7	829.4	671.9	716.0	531.9	390.5	209.9
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		2,190.9	144.1	28.8	2.0	11.7	4.3	11.8	0.0	0.0
Meter Station		22,529.0	24,770.8	17,372.8	18,541.6	17,079.2	15,762.2	21,237.3	26,056.5	20,272.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		179.6	58.3	97.2	94.5	195.4	201.4	150.4	148.5	131.5
Fuel		1,949.4	1,533.5	1,500.9	1,269.5	1,393.2	1,327.9	1,400.1	1,282.6	980.9
Flared		72.1	9.6	43.8	20.2	8.5	0.1	19.6	20.0	11.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		728.7	1,260.2	1,150.7	1,490.7	1,374.5	1,336.0	537.2	456.0	791.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		530.7	262.2	438.2	433.1	872.2	892.4	672.2	683.8	598.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001495
Facility Lic # 11693

Facility Name SIGNALTA PEMBINA
Facility Operator OR89 SIGNALTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		20,833.1	17,914.6	16,774.6	8,149.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		18,881.0	15,462.2	14,560.8	7,162.3	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		365.3	324.5	295.1	115.1	0.0	0.0	0.0	0.0	0.0
Fuel		1,138.0	1,057.1	386.6	212.9	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		448.8	1,070.8	1,532.1	658.7	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,657.1	1,433.3	1,315.9	513.5	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001497
Facility Lic # 12197

Facility Name TALISMAN MED LODGE
Facility Operator 0039 TALISMAN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		128,373.7	116,154.2	89,915.5	87,845.1	75,076.4	108,555.2	91,784.9	106,780.9	98,224.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		126,229.8	112,820.8	88,216.1	84,923.8	76,689.6	102,986.6	86,459.9	99,820.1	91,118.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,028.2	2,662.4	2,012.1	2,455.1	2,722.4	3,986.9	3,201.5	2,702.2	2,613.2
Fuel		2,077.5	3,307.6	3,227.2	2,612.1	2,278.0	3,128.7	2,813.5	3,153.9	2,736.0
Flared		3.2	0.7	3.9	6.3	10.0	18.7	246.2	36.8	23.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,965.0	-2,637.3	-3,543.8	-2,152.2	-6,623.6	-1,565.7	-936.2	1,067.9	1,733.7
Process and Frac										
Pentanes Plus		9,016.5	8,023.1	5,998.5	7,541.7	9,051.9	13,584.6	8,565.1	8,427.5	7,957.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,150.0	4,268.1	3,262.0	3,791.6	3,582.7	4,949.0	6,242.5	4,188.5	4,158.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001499
Facility Lic # 2861

Facility Name CYPRESS FARROW
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		75,709.7	80,149.7	79,668.5	78,133.8	78,595.1	67,751.1	69,310.9	66,603.3	74,285.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		68,610.0	78,007.3	77,300.3	76,084.1	74,342.7	61,762.0	64,539.5	59,813.8	68,515.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		157.3	195.6	123.4	111.7	7.7	82.5	245.2	248.9	486.4
Fuel		2,150.5	2,572.2	2,622.3	2,559.2	2,932.2	2,683.2	2,665.8	2,730.3	2,625.1
Flared		69.8	73.6	78.3	78.3	0.0	0.0	0.0	11.2	0.0
Vented		5.8	7.2	0.0	0.0	77.9	67.0	68.6	53.7	62.5
Diff and Other		4,716.3	-706.2	-455.8	-699.5	1,234.6	3,156.4	1,791.8	3,745.4	2,596.3
Process and Frac										
Pentanes Plus		133.4	573.1	79.3	543.2	37.4	400.6	643.7	311.4	252.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		594.3	349.4	483.7	0.0	0.0	0.0	510.7	853.9	1,933.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001504
Facility Lic # 12336

Facility Name APL EDSON
Facility Operator OCP3 ALPETRO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		19,038.2	24,086.3	20,727.7	17,538.0	15,295.1	20,210.1	19,858.0	14,325.2	13,251.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		16,214.3	22,388.1	18,623.0	15,618.0	13,753.6	16,963.9	16,044.4	11,909.8	11,415.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		584.0	543.2	483.2	405.9	391.9	338.6	363.9	336.1	287.5
Fuel		73.9	928.5	909.9	679.8	1,048.1	2,123.9	2,503.7	1,574.8	1,395.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,166.0	226.5	711.6	834.3	101.5	783.7	946.0	504.5	152.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,637.5	2,436.1	2,178.9	1,834.1	1,776.5	1,541.5	1,656.8	1,523.0	1,324.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001505
Facility Lic # 4360

Facility Name CRESTAR TROCHU TWINING
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		55,810.5								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		51,688.4								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		1,396.4								
Fuel		1,865.2								
Flared		0.0								
Vented		0.0								
Diff and Other		860.5								
Process and Frac										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		6,203.4								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001507
Facility Lic # 4694

Facility Name LINK 8-32-34-17W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		35,681.2	33,357.6	29,393.8	30,223.5	29,344.0	27,984.8	28,207.2	26,763.4	25,643.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		33,628.8	32,129.7	28,225.1	29,117.8	28,442.2	26,393.7	26,092.6	24,462.9	23,629.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		51.7	46.7	24.4	12.5	8.7	19.0	43.9	65.0	139.3
Fuel		1,593.3	1,465.9	1,437.9	1,636.3	1,570.5	1,553.8	1,573.6	1,581.8	1,487.3
Flared		0.0	0.0	5.1	0.0	8.6	4.3	13.5	0.0	3.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		407.4	-284.7	-298.7	-543.1	-686.0	14.0	483.6	653.7	383.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	17.1	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		247.2	208.0	110.8	57.7	38.1	61.5	203.1	294.9	568.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001511
Facility Lic # 12193

Facility Name EDSON WEST 1-24-52-20W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		312,823.2	265,631.6	276,632.8	337,759.8	369,715.6	342,175.3	338,470.7	308,963.0	287,534.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		282,138.5	234,240.1	243,378.3	305,167.7	333,292.9	309,297.3	307,977.4	279,228.3	257,766.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		16,219.1	15,309.9	17,372.7	18,541.1	19,283.5	19,245.9	19,134.8	17,922.6	17,023.1
Fuel		13,436.3	13,175.4	12,179.3	13,768.8	14,023.0	14,108.5	14,173.4	13,252.3	12,638.9
Flared		87.3	28.1	52.6	91.3	126.9	104.1	301.3	249.6	183.9
Vented		0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0
Diff and Other		942.0	2,878.1	3,649.9	190.9	2,989.3	-584.0	-3,116.2	-1,689.8	-78.1
Process and Frac										
Pentanes Plus		33,416.7	25,102.5	29,380.7	33,215.8	40,126.7	36,217.9	32,774.5	26,829.6	27,112.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		38,049.1	40,086.5	44,574.8	45,909.3	43,457.3	46,628.8	48,717.2	48,959.5	45,040.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001516
Facility Lic # 9912

Facility Name PENN WEST CRYSTAL
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		56,417.5	55,882.5	38,034.3	23,571.1	21,426.1	23,973.4	20,187.3	18,002.8	16,250.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		496.9	534.0	419.0	308.9	184.1	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		49,531.3	51,288.7	35,922.1	19,257.1	17,937.8	19,743.0	16,164.5	14,089.8	12,904.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,972.9	1,429.3	1,345.6	1,241.2	939.7	884.4	735.9	670.1	659.0
Fuel		2,800.6	3,026.1	2,347.5	1,750.6	1,662.3	1,569.6	1,323.6	1,338.6	1,161.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.2	27.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.4
Diff and Other		1,615.7	-395.6	-1,999.9	1,013.3	702.2	1,776.4	1,963.3	1,863.3	1,497.2
Process and Frac										
Pentanes Plus		2,026.7	1,475.3	1,239.4	622.4	424.4	454.2	363.5	530.9	364.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		6,346.2	4,678.4	4,531.2	4,696.5	3,573.6	3,295.9	2,694.5	2,284.4	2,431.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001517
Facility Lic # 4052

Facility Name SHININGBANK LOCHEND
Facility Operator A2DE TRIOIL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		18,656.1	15,700.6	14,537.7	14,631.4	15,361.8	17,561.8	16,948.9	16,692.1	23,397.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		13,206.3	12,073.7	11,383.5	10,987.0	12,092.5	14,847.0	13,479.0	13,475.4	20,331.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		861.1	817.0	793.6	767.9	843.0	802.6	723.8	682.8	738.0
Fuel		1,379.6	1,481.0	1,425.1	1,424.5	1,601.9	1,644.0	1,012.0	1,558.4	1,917.2
Flared		82.9	109.1	36.1	12.5	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,126.2	1,219.8	899.4	1,439.5	824.4	268.2	1,734.1	975.5	410.4
Process and Frac										
Pentanes Plus		20.5	30.3	0.0	15.5	23.1	56.0	4.9	12.6	80.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,618.3	3,367.1	3,313.4	3,168.5	3,438.9	3,351.2	3,007.6	2,886.7	3,003.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001518
Facility Lic # 4214

Facility Name CRAIGMYLE 13-32-31-17W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		14,766.7	28,166.0	26,458.6	20,851.6	17,610.0	14,190.4	13,690.6	5,587.2	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		13,856.1	27,743.7	25,958.5	20,019.5	16,649.5	12,736.6	12,761.6	5,079.6	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		71.9	137.0	140.0	60.0	76.0	48.7	49.5	31.8	
Fuel		1,011.2	1,545.6	1,381.8	1,274.9	1,193.1	1,049.3	1,074.9	411.2	
Flared		0.0	36.5	33.9	25.2	28.1	34.9	53.9	12.2	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		-172.5	-1,296.8	-1,055.6	-528.0	-336.7	320.9	-249.3	52.4	
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	23.8	51.0	45.5	32.7	22.8	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		329.9	611.3	628.3	251.8	299.8	174.9	191.2	120.3	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001519
Facility Lic # 4347

Facility Name TARRAGON GHOST PINE
Facility Operator 0K13 EOG

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		46,309.4	34,253.6	38,233.6	34,282.7	35,912.8	35,799.5	30,221.0	21,256.9	22,093.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		40,201.4	30,543.7	35,110.9	29,701.7	31,374.4	32,036.4	27,570.1	19,959.8	18,997.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,514.2	1,824.0	1,348.3	1,384.9	1,224.3	897.7	545.5	282.0	42.0
Fuel		2,165.9	1,989.1	2,112.5	1,138.4	1,133.8	1,912.5	1,563.4	1,316.5	1,695.8
Flared		27.1	26.9	20.4	15.7	8.6	17.0	21.0	17.2	23.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,400.8	-130.1	-358.5	2,042.0	2,171.7	935.9	521.0	-318.6	1,335.2
Process and Frac										
Pentanes Plus		238.8	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		10,346.7	7,815.9	5,824.7	5,987.2	5,263.4	3,872.4	2,331.6	1,170.9	177.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001522
Facility Lic # 17693

Facility Name APACHE HAMBURG
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		693,759.6	730,574.4	495,619.2	389,548.4	311,029.9	334,899.3	296,839.5	247,126.6	211,548.5
Non-Alberta Facilities		102,098.1	1,165,024.4	77,492.6	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		987.1	2,967.6	1,438.7	2,229.1	1,989.2	1,989.2	1,867.7	1,346.7	835.3
Gas Gathering		620.5	2,443.4	3,637.0	2,584.6	2,137.5	2,406.1	2,580.8	2,352.4	1,868.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		792,104.8	1,808,819.6	535,294.5	360,259.4	292,079.7	310,275.4	282,463.2	227,628.5	184,697.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		2,599.3	40,551.9	3,052.5	0.0	0.0	0.0	0.0	0.0	0.0
Other products		8,943.2	7,793.9	6,129.5	4,645.4	3,318.0	3,320.3	3,301.4	3,047.8	2,440.6
Fuel		15,324.2	30,126.4	9,188.6	6,688.4	5,418.0	7,015.5	7,163.4	9,569.4	7,916.8
Flared		7.2	228.6	9.2	46.1	0.0	2.6	15.6	35.6	10.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-24,725.6	2,667.4	14,361.8	13,095.4	6,087.5	9,890.2	-552.6	3,146.2	13,779.4
Process and Frac										
Pentanes Plus		45,735.5	37,879.8	29,790.9	22,577.3	16,126.8	16,137.8	3,957.1	0.0	834.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	11,872.0	14,626.7	10,929.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001523
Facility Lic # 20265

Facility Name ENDIANG GAS PLANT
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										SHUTIN
Alberta Facilities		30,397.1	21,989.5	17,795.4	18,320.2	14,593.7	12,656.9	9,926.1	3,849.4	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		29,999.3	21,629.1	17,205.7	17,500.7	13,625.7	10,903.4	8,646.5	3,132.7	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		70.0	74.2	84.5	63.1	64.7	66.5	49.1	13.3	0.0
Fuel		1,593.2	1,609.0	323.5	0.0	377.8	1,597.3	1,432.3	475.3	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,265.4	-1,322.8	153.9	756.4	525.5	89.7	-201.8	228.1	0.0
Process and Frac										
Pentanes Plus		9.9	15.0	14.1	8.0	1.1	4.8	3.5	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		303.5	319.9	367.6	275.2	289.4	291.1	217.6	90.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001524
Facility Lic # 12825

Facility Name TALISMAN MCLEOD RIVER
Facility Operator 0X0P FAIRBORNE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		135,371.6	195,909.0	186,446.6	156,969.2	135,239.1	112,660.4	95,723.7	99,228.5	87,221.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		128,644.5	186,845.5	176,533.2	146,206.2	125,214.7	106,994.9	89,905.5	91,551.0	81,160.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		6,645.0	7,814.2	7,101.8	6,071.8	5,241.8	3,809.6	3,137.3	3,606.8	3,184.2
Fuel		4,588.3	4,400.4	4,115.2	4,118.3	2,356.1	3,908.6	3,315.2	3,546.5	3,096.8
Flared		13.4	39.2	45.1	2.5	1,131.1	4.7	5.2	4.8	6.8
Vented		0.0	0.0	0.0	0.0	0.0	0.8	0.5	0.0	0.0
Diff and Other		-4,519.6	-3,190.3	-1,348.7	570.4	1,295.4	-2,058.2	-640.0	519.4	-226.5
Process and Frac										
Pentanes Plus		9,168.5	6,635.0	7,617.9	6,004.4	4,120.8	208.2	655.0	536.3	566.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		19,797.9	26,339.6	22,569.0	19,699.4	17,885.1	15,962.9	12,633.9	14,662.7	12,846.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001527
Facility Lic # 7258

Facility Name ALTAGAS PREVO
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		194,685.2	249,263.7	252,733.4	191,337.9	194,059.9	194,039.8	221,081.8	217,324.6	177,863.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	270.0	364.0	274.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		180,492.5	236,053.6	243,342.5	182,877.1	176,175.8	178,295.2	203,726.9	200,265.6	164,403.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		9,185.6	9,772.3	9,481.5	7,215.0	5,893.7	4,656.3	4,995.0	5,523.6	4,799.7
Fuel		5,074.4	6,547.4	6,766.1	4,769.4	4,473.4	4,426.6	5,353.9	5,515.3	5,108.1
Flared		89.0	65.7	60.4	0.0	15.0	60.0	68.4	95.5	92.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-156.3	-3,175.3	-6,917.1	-3,523.6	7,232.0	6,237.7	6,663.6	5,924.6	3,459.3
Process and Frac										
Pentanes Plus		2,904.5	4,526.2	2,936.4	1,476.2	1,087.3	694.7	762.0	770.7	669.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		34,105.2	36,020.0	36,081.1	28,409.3	23,442.0	18,827.0	20,372.8	22,376.6	19,493.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001531
Facility Lic # 14074

Facility Name MARATHON KAKWA
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		488,192.2	479,354.3	461,940.8	478,723.4	438,128.5	386,610.3	332,831.9	328,730.2	345,968.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		314,275.2	218,764.1	244,594.6	221,311.6	203,204.9	174,775.1	148,913.4	163,353.8	165,584.0
Meter Station		121,685.7	239,752.1	206,659.4	229,277.6	208,208.8	182,352.1	159,703.2	145,577.9	149,952.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		14,148.6	14,492.1	12,633.6	12,227.4	10,947.4	10,113.9	7,710.2	7,590.6	8,869.7
Fuel		6,140.2	6,686.9	6,189.9	6,026.3	6,426.9	6,050.5	5,582.2	5,660.2	4,891.7
Flared		0.0	0.0	768.2	239.5	147.7	44.3	77.1	93.6	57.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		31,942.5	-340.9	-8,904.9	9,641.0	9,192.8	13,274.4	10,845.8	6,454.1	16,613.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		56,538.1	58,060.6	50,822.8	49,307.0	44,302.6	41,064.8	31,502.9	30,993.3	36,035.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001532
Facility Lic # 3782

Facility Name HADRIAN BERRY
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		17,981.6	30,214.4	22,693.3	27,409.3	25,586.6	30,107.6	25,507.3	23,291.5	19,997.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		16,721.6	29,238.2	22,558.0	26,702.6	25,125.0	28,471.6	25,113.5	22,356.7	19,246.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		10.6	82.7	92.0	145.6	155.0	113.2	84.6	66.8	57.2
Fuel		492.2	0.0	0.0	0.0	0.0	1,416.0	791.7	266.6	0.0
Flared		3.1	0.0	0.0	134.8	217.6	17.4	19.3	50.7	24.2
Vented		0.0	0.0	0.0	0.0	36.3	41.1	0.0	6.3	0.0
Diff and Other		754.1	893.5	43.3	426.3	52.7	48.3	-501.8	544.4	670.4
Process and Frac										
Pentanes Plus		89.8	401.9	447.1	707.9	752.9	550.5	411.0	324.4	277.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001534
Facility Lic # 9026

Facility Name GLENCOE CHIGWELL
Facility Operator ONM3 GLENCOE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		56,518.4	61,841.1	67,251.6	61,767.2	69,993.5	59,277.6	52,109.4	45,128.8	37,727.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		54,626.3	58,951.1	65,442.6	58,616.0	66,571.8	56,469.3	49,202.0	40,470.5	33,014.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,269.6	1,420.4	1,364.9	879.4	839.4	612.0	257.4	196.5	187.8
Fuel		1,512.4	1,605.0	1,497.8	1,445.3	1,473.5	1,374.7	1,438.2	1,266.8	2,092.8
Flared		48.7	0.0	0.0	69.2	8.9	26.5	36.8	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.0	0.0
Diff and Other		-938.6	-135.4	-1,053.7	757.3	1,099.9	795.1	1,175.0	2,983.0	2,432.7
Process and Frac										
Pentanes Plus		287.2	253.6	188.3	22.9	12.2	0.0	0.0	0.0	29.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		6,660.0	5,856.4	5,737.4	3,835.4	3,677.1	2,711.9	1,157.2	903.2	832.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001535
Facility Lic # 2409

Facility Name CRESTAR MAJORVILLE
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		122,205.4	114,826.5	116,375.2	100,365.3	55,340.5	54,121.5	45,174.3	38,981.0	32,978.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	171.1	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		119,774.9	110,181.3	115,480.1	101,002.8	53,131.1	52,609.1	43,449.9	37,184.7	32,588.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		965.2	943.1	711.8	480.8	486.5	419.1	367.1	274.3	203.6
Fuel		422.9	401.5	334.7	274.6	902.2	295.1	84.1	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,042.4	3,300.6	-151.4	-1,392.9	820.7	627.1	1,270.9	1,522.0	186.7
Process and Frac										
Pentanes Plus		2,542.7	2,646.9	1,906.9	1,217.8	1,149.1	1,120.1	887.6	616.1	400.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,926.8	1,748.4	1,426.4	1,005.4	1,104.4	833.5	801.2	637.9	533.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001536
Facility Lic # 13450

Facility Name THUNDER MANOLA
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		64,860.6	107,811.3	138,500.3	125,122.1	104,282.8	82,633.1	103,746.8	79,843.1	69,825.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		247.2	396.7	435.6	256.2	115.3	244.6	267.1	443.6	523.3
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		61,991.2	106,892.4	132,392.0	116,354.8	100,007.0	78,401.7	99,672.7	75,442.4	64,242.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		413.9	514.8	350.5	344.6	342.3	327.2	455.4	337.1	316.1
Fuel		2,545.5	5,089.3	6,412.7	7,014.8	5,928.4	4,633.4	5,870.2	5,245.1	4,910.6
Flared		1.2	0.0	0.0	3.0	24.8	121.5	71.4	30.2	3.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-338.4	-5,081.9	-1,090.5	1,148.7	-2,135.0	-1,095.3	-2,590.0	-1,655.3	-170.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,847.1	2,322.3	1,597.8	1,563.2	1,549.6	1,485.4	2,048.8	1,506.4	1,412.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001537
Facility Lic # 16480

Facility Name STAR POUCE COUPE
Facility Operator 0G30 ARC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		112,981.8	85,235.0	69,725.0	79,357.7	79,437.8	81,114.2	125,886.0	104,174.7	79,628.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	344.0	1,573.6	1,163.3	2,129.6	2,506.0	2,190.5	1,874.9	1,572.5
Gas Gathering		0.0	0.0	128.2	348.9	275.4	226.5	267.2	11.5	0.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		109,773.8	83,331.0	66,868.0	75,584.3	75,951.9	78,249.0	122,789.0	97,054.0	74,471.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		741.7	524.1	430.2	349.6	384.8	302.4	1,172.7	735.4	487.9
Fuel		3,097.2	3,878.8	1,273.8	884.3	1,296.3	1,344.7	1,121.6	2,467.8	2,692.2
Flared		0.0	9.3	0.0	0.0	33.9	25.0	53.3	43.4	29.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-630.9	-2,852.2	-548.8	1,027.3	-634.1	-1,539.4	-1,708.3	1,987.7	374.8
Process and Frac										
Pentanes Plus		2,745.9	2,417.3	1,989.2	1,699.4	1,870.0	1,469.9	5,649.0	3,575.1	2,371.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		915.5	118.4	93.1	0.0	0.0	0.0	46.6	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001540
Facility Lic # 8742

Facility Name BONAVISTA CHIGWELL
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts				SHUTIN						
Alberta Facilities		1,032.2	0.0	0.0						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		151.3	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		699.5	0.0	0.0						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		0.9	0.0	0.0						
Fuel		89.8	0.0	0.0						
Flared		0.0	0.0	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		90.7	0.0	0.0						
Process and Frac										
Pentanes Plus		0.0	0.0	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		9.2	0.0	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001541
Facility Lic # 4206

Facility Name RENAISSANCE WATTS
Facility Operator ORC3 DEML

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		46,235.5	43,879.2	64,189.4	69,449.8	81,285.6	70,696.7	65,844.8	68,907.1	67,158.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		43,043.4	41,493.6	57,758.3	61,852.6	73,828.5	62,463.5	59,839.0	61,980.2	60,361.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	24.3	310.5	409.2	749.3	688.2	511.2	542.8	544.8
Fuel		2,856.4	2,771.2	3,841.9	5,010.4	5,461.8	4,972.3	4,570.5	5,185.1	5,232.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		335.7	-409.9	2,278.7	2,177.6	1,246.0	2,572.7	924.1	1,199.0	1,019.8
Process and Frac										
Pentanes Plus		0.0	118.0	147.3	83.3	30.6	0.0	0.0	19.2	70.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	1,231.2	1,713.1	3,257.1	3,015.2	2,243.2	2,381.8	2,371.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001542
Facility Lic # 4485

Facility Name STELLARTON ROWLEY
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		28,312.6	45,148.4	38,060.2	36,037.5	29,512.1	32,930.2	37,999.3	31,486.9	27,710.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	383.0	619.5
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		25,910.7	41,019.0	34,734.1	33,960.7	27,804.3	31,242.0	38,388.9	29,598.3	25,847.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		578.7	945.1	810.8	388.0	234.0	208.5	138.2	137.5	4.7
Fuel		1,207.9	1,646.5	1,634.2	1,421.7	1,019.0	1,579.6	2,124.3	1,517.5	895.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	111.3	55.0	14.2	0.0	65.9	84.4
Diff and Other		615.3	1,537.8	881.1	155.8	399.8	-114.1	-2,652.1	-215.3	259.8
Process and Frac										
Pentanes Plus		46.6	209.9	126.1	22.5	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,335.7	3,954.0	3,394.6	1,712.4	1,054.6	945.4	641.4	634.5	21.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001544
Facility Lic # 5644

Facility Name ENCAL TINDASTOLL
Facility Operator A5MT SUMMERLAND

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		2,599.5	2,879.5	2,477.0	2,533.0	3,129.0	2,255.0	2,506.9	2,173.7	2,011.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,930.4	2,437.0	1,929.6	2,062.7	2,817.8	1,960.3	1,921.2	1,793.7	1,426.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		327.2	317.8	295.4	232.9	208.4	215.4	193.2	189.9	217.9
Fuel		0.0	45.5	97.6	4.3	2.5	35.0	215.8	167.1	190.6
Flared		7.5	0.0	0.2	1.5	0.0	10.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		334.4	79.2	154.2	231.6	100.3	34.3	176.7	23.0	176.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,379.4	1,330.0	1,238.1	979.2	888.1	925.7	821.6	828.2	917.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001545
Facility Lic # 13720

Facility Name CDN CONQUEST VEGA
Facility Operator A23L TBE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		46,312.6	45,686.8	47,657.7	42,217.0	60,859.4	51,826.4	48,983.3	34,507.4	35,075.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		45,007.1	44,702.3	46,352.1	39,989.5	56,802.1	47,972.6	45,696.8	31,284.9	32,226.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		33.6	296.8	338.7	302.0	209.0	141.9	113.7	113.5	143.8
Fuel		0.0	291.7	10.6	0.0	2,546.9	2,059.3	2,951.0	1,894.0	1,953.9
Flared		0.0	14.3	194.8	0.0	62.8	6.1	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,271.9	381.7	761.5	1,925.5	1,238.6	1,646.5	221.8	1,215.0	750.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		120.8	1,314.1	1,508.5	1,318.8	923.0	623.9	492.2	496.5	625.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001546
Facility Lic # 3408

Facility Name PROVIDENT CESSFORD
Facility Operator A5LK PACE OIL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,400.4	2,979.5	2,142.3	2,026.3	2,006.7	1,738.8	1,636.2	1,507.4	1,321.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		5,718.1	3,493.5	2,265.5	1,886.0	1,756.2	1,767.1	1,649.0	1,487.4	1,312.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		31.5	42.6	16.7	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	140.9	68.5	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,349.2	-556.6	-139.9	-0.6	182.0	-28.3	-12.8	20.0	8.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		247.1	185.7	73.3	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001548
Facility Lic # 15365

Facility Name KNOPIK 16-21 GAS PLANT
Facility Operator 0039 TALISMAN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		33,870.2	0.0							
Non-Alberta Facilities		0.0	0.0							
Dispositions										
Battery		258.6	0.0							
Gas Gathering		0.0	0.0							
Gas Plant		0.0	0.0							
Injection Facility		0.0	0.0							
Meter Station		32,563.6	0.0							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		669.8	0.0							
AB Elec.Gen.		0.0	0.0							
Shrinkage										
Acid Gas		0.0	0.0							
Other products		1,157.0	0.0							
Fuel		759.6	0.0							
Flared		0.0	0.0							
Vented		0.0	0.0							
Diff and Other		-1,538.4	0.0							
Process and Frac										
Pentanes Plus		2,452.9	0.0							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		2,857.9	1.4							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001549
Facility Lic # 9281

Facility Name ALTAGAS CHIGWELL
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		126,524.8	125,551.2	127,914.0	131,116.5	103,399.9	107,150.0	100,092.1	80,996.6	66,748.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	544.9	3,553.5	4,322.9	4,067.7
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		123,266.4	120,217.1	123,547.1	122,690.3	98,711.8	98,526.2	93,392.5	74,686.9	58,581.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,216.2	1,547.0	1,086.1	1,195.8	1,032.3	1,236.7	1,275.9	1,016.6	676.8
Fuel		1,036.9	1,428.6	1,041.7	1,271.3	973.7	1,144.2	1,082.8	1,019.6	957.8
Flared		0.0	0.4	1.9	1.7	241.7	1.2	8.1	4.6	33.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	26.5
Diff and Other		1,005.3	2,358.1	2,237.2	5,957.4	2,440.4	5,696.7	779.3	-71.7	2,404.2
Process and Frac										
Pentanes Plus		750.1	547.5	288.5	340.7	503.6	454.6	548.5	411.5	227.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,691.9	6,139.7	4,459.3	4,932.8	4,074.6	4,927.0	4,914.2	3,946.1	2,731.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001550
Facility Lic # 16601

Facility Name DEVON POUCE COUPE
Facility Operator A12R BIRCHCLIFF

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		40,805.2	30,235.2	27,986.9	20,368.7	18,064.6	20,890.8	24,678.0	21,956.5	20,746.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		875.2	677.6	563.4	506.8	1,307.2	832.0	1,064.3	1,322.0	1,002.5
Gas Gathering		3,067.6	3,210.4	3,598.6	2,778.4	2,209.9	6,755.7	2,622.5	4,172.0	4,101.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		34,128.4	23,096.4	21,557.5	15,307.2	12,748.7	11,245.9	19,264.1	14,799.6	13,724.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		375.1	242.2	213.2	164.4	144.6	127.3	157.0	123.8	117.2
Fuel		2,290.0	1,802.3	2,409.5	2,252.0	2,006.9	1,909.1	1,953.3	2,068.1	1,944.2
Flared		146.6	101.6	100.9	13.4	4.4	0.0	0.0	3.0	11.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.8
Diff and Other		-77.7	1,104.7	-456.2	-653.5	-357.1	20.8	-383.2	-534.1	-155.6
Process and Frac										
Pentanes Plus		1,928.9	1,177.8	1,035.8	799.2	703.5	618.7	762.9	601.7	570.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001555
Facility Lic # 4707

Facility Name CRESTAR ELNORA
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		18,710.7								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		16,784.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		363.6								
Fuel		887.8								
Flared		0.0								
Vented		0.0								
Diff and Other		675.3								
Process and Frac										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		1,514.4								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001559
Facility Lic # 4148

Facility Name CRESTAR CROSSFIELD
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		10,071.9	10,086.5	7,043.2						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		7,928.8	8,182.6	5,821.6						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		262.9	288.5	207.5						
Fuel		1,001.1	833.8	509.0						
Flared		4.8	2.7	1.8						
Vented		0.0	0.0	0.0						
Diff and Other		874.3	778.9	503.3						
Process and Frac										
Pentanes Plus		0.0	0.0	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		1,125.2	1,226.0	877.6						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001561
Facility Lic # 13104

Facility Name MCLEOD 16-12-56-14W5
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		81,819.1	81,281.1	71,653.1	75,849.2	86,742.5	60,259.8	30,476.3	7,138.1	51,815.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	4,409.3	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		74,567.1	74,968.0	64,262.6	67,863.5	76,410.4	53,137.8	23,890.0	7,054.8	49,059.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,013.3	3,805.4	2,890.2	2,697.8	3,385.8	1,935.9	1,129.3	419.4	2,329.8
Fuel		2,805.9	2,988.8	2,529.7	2,739.5	2,607.8	2,241.9	1,161.6	0.0	1,362.3
Flared		158.3	102.1	19.8	0.8	0.0	0.0	0.0	0.0	0.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,274.5	-583.2	1,950.8	2,547.6	4,338.5	2,944.2	-113.9	-336.1	-936.1
Process and Frac										
Pentanes Plus		2,165.5	2,351.9	1,698.0	1,673.7	1,447.1	714.0	1,086.4	1,109.6	880.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		12,286.4	13,983.1	10,907.4	10,028.4	13,107.8	7,769.2	4,250.2	1,420.8	9,089.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001562
Facility Lic # 13654

Facility Name KAYBOB S. 11-19-60-19W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		36,465.6	46,186.6	48,157.8	51,669.6	47,515.8	50,101.8	45,000.2	39,922.5	39,691.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		32,561.1	42,290.4	45,029.2	48,150.3	44,532.8	45,641.4	41,244.2	37,063.4	35,472.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,617.1	1,660.0	1,681.4	1,522.1	1,122.5	1,060.4	982.6	1,024.0	933.2
Fuel		1,946.7	2,146.9	2,400.7	2,525.2	2,511.2	2,538.9	2,521.8	2,461.3	2,400.8
Flared		30.9	131.6	75.4	8.2	0.0	0.0	0.0	165.2	5.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		309.8	-42.3	-1,028.9	-536.2	-650.7	861.1	251.6	-791.4	879.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	147.7	342.2	323.8	163.3	147.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		6,857.2	7,007.6	7,133.1	6,444.9	4,819.4	4,432.1	4,125.2	4,426.3	4,044.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001565
Facility Lic # 12445

Facility Name SHININGBANK NITON
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		9,451.6	8,464.2	18,802.6	15,415.2	13,317.7	11,289.0	13,398.7	11,862.0	9,733.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		8,389.5	7,887.4	16,115.9	12,863.4	11,509.7	9,723.0	11,657.6	10,362.7	8,291.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		480.4	514.7	984.4	701.9	708.7	585.1	623.7	569.7	392.1
Fuel		0.0	72.3	1,145.4	1,353.2	1,158.8	1,037.9	1,157.1	965.3	653.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		581.7	-10.2	556.9	496.7	-59.5	-57.0	-39.7	-35.7	397.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,063.6	2,188.1	4,241.6	2,971.8	2,947.8	2,440.1	2,586.1	2,405.6	1,689.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001566
Facility Lic # 9346

Facility Name LEEDALE 9-21 GAS PLANT
Facility Operator A08E OMERS ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		57,106.3	57,763.5	72,139.6	104,079.2	88,131.4	74,277.8	72,032.6	70,313.4	56,386.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		53,121.7	55,511.0	67,487.5	100,269.3	82,494.2	69,109.5	66,637.1	66,537.3	52,246.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,219.1	1,864.6	1,632.2	2,640.1	2,403.2	2,054.5	2,286.1	1,780.8	1,467.9
Fuel		2,212.1	2,508.2	2,500.4	2,491.3	3,152.5	2,875.0	2,897.4	2,801.1	2,401.9
Flared		0.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-447.5	-2,122.4	519.5	-1,321.5	81.5	238.8	212.0	-833.3	271.0
Process and Frac										
Pentanes Plus		2,330.8	3,144.9	2,210.3	5,629.6	5,360.1	4,202.2	4,039.5	2,902.7	2,863.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		7,436.2	5,062.2	5,024.8	6,203.4	5,407.9	4,970.1	5,998.8	5,034.9	3,721.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001567
Facility Lic # 12488

Facility Name EDSON 3-29-54-19W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		30,524.5	24,940.2	21,215.3	36,589.8	33,789.8	38,263.3	28,304.6	26,085.0	22,153.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		28,170.1	23,486.0	18,975.5	33,860.2	30,853.7	34,493.4	24,986.7	22,729.6	19,157.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		383.4	407.2	313.7	556.0	593.3	648.6	517.2	566.0	451.8
Fuel		2,018.1	1,922.3	2,301.5	2,822.5	1,809.0	2,046.0	2,051.6	2,420.6	2,012.6
Flared		22.5	10.5	2.3	4.1	186.9	6.6	9.8	3.6	5.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-69.6	-885.8	-377.7	-653.0	346.9	1,068.7	739.3	365.2	526.8
Process and Frac										
Pentanes Plus		1,730.5	1,376.6	1,131.3	2,299.0	2,284.4	2,477.3	2,026.6	2,108.0	1,696.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		390.6	502.8	331.9	339.3	521.1	554.2	399.6	525.2	408.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001569
Facility Lic # 9921

Facility Name CDN FOREST PEMBINA
Facility Operator 0YK4 SURGE ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		427.0								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		281.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		7.7								
Fuel		91.7								
Flared		0.0								
Vented		0.0								
Diff and Other		46.6								
Process and Frac										
Pentanes Plus		15.7								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		20.4								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001570
Facility Lic # 9452

Facility Name THUNDER KELSEY
Facility Operator A2PH SWORD

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		55,121.8	44,929.0	42,655.4	42,236.6	36,518.0	36,706.3	33,419.3	28,937.8	20,199.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		449.4	436.6	749.9	857.9	861.8	843.4	158.1	0.0	504.7
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		53,283.1	43,728.6	41,918.9	40,727.1	35,460.2	34,098.1	31,330.1	25,985.2	19,331.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		16.6	74.3	95.6	82.9	37.5	49.8	24.0	16.0	0.0
Fuel		1,553.2	1,652.2	1,581.8	1,883.4	1,788.9	1,085.9	1,172.6	1,067.8	1,101.4
Flared		18.5	1.1	0.5	1.6	1.0	5.7	117.0	10.7	2.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-199.0	-963.8	-1,691.3	-1,316.3	-1,631.4	623.4	617.5	1,858.1	-740.1
Process and Frac										
Pentanes Plus		503.7	361.7	463.8	402.8	182.3	242.3	116.7	78.1	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001572
Facility Lic # 16525

Facility Name HUSKY NIPISI
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,265.3	3,350.7	1,770.9	795.0	1,572.3	1,934.2	1,653.7	1,373.5	1,469.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		174.8	75.0	90.1	171.1	65.2	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	726.6	1,200.6	909.4	671.0	901.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		1,105.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		287.3	1,157.3	702.1	76.5	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		819.8	843.7	633.7	334.5	434.5	569.4	444.5	308.0	229.8
Fuel		152.3	133.3	101.5	155.6	248.5	138.3	261.2	329.0	224.3
Flared		672.9	897.0	320.3	67.0	26.4	26.9	70.2	82.7	34.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		52.7	244.4	-76.8	-9.7	71.1	-1.0	-31.6	-17.2	79.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,377.4	3,447.4	2,605.5	1,379.9	1,782.1	2,355.4	1,821.5	1,242.7	921.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001573
Facility Lic # 4223

Facility Name HUSKY DRUMHELLER 4-9 C
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		102,218.8	92,966.5	84,116.9	95,568.8	121,750.4	136,123.7	130,906.9	127,710.7	116,470.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		93,749.4	83,446.9	75,010.4	87,858.8	115,276.1	131,996.2	126,580.1	122,370.8	111,521.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,671.8	2,588.5	2,046.6	2,222.1	2,090.7	1,304.0	757.7	960.8	1,083.8
Fuel		4,002.7	3,836.3	3,910.9	4,014.4	4,512.7	4,838.4	4,736.0	4,763.1	4,539.6
Flared		301.0	37.6	6.8	10.0	32.3	5.7	14.4	0.0	0.0
Vented		0.0	8.6	0.0	0.9	18.2	61.4	3.2	27.8	14.4
Diff and Other		1,493.9	3,048.6	3,142.2	1,462.6	-179.6	-2,082.0	-1,184.5	-411.8	-688.8
Process and Frac										
Pentanes Plus		491.6	529.2	587.7	448.1	545.2	437.0	312.1	304.1	300.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		11,725.0	10,512.4	8,302.2	9,095.2	8,494.6	5,296.4	3,071.2	3,956.5	4,471.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001575
Facility Lic # 16468

Facility Name POUCE COUPE 11-19-79-11W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		51,866.2	37,397.7	28,442.2	49,775.8	33,458.1	26,145.8	24,318.8	39,235.9	49,820.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		974.0	2,772.5	9,495.3	9,535.1	8,942.3	3,713.8	3,187.6	1,373.2	353.9
Gas Gathering		0.0	561.5	1,599.2	2,812.9	3,955.7	3,911.8	2,840.4	3,990.0	3,717.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		48,575.0	29,859.6	14,476.2	31,705.6	16,488.2	15,399.6	15,275.3	31,919.7	43,283.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		351.2	447.9	341.7	832.4	675.1	537.9	475.4	600.9	598.9
Fuel		2,996.3	3,446.1	2,967.5	2,842.6	2,431.8	1,868.8	2,653.7	1,881.9	1,671.1
Flared		0.0	0.0	0.0	0.5	0.0	1.9	0.0	0.9	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,030.3	310.1	-437.7	2,046.7	965.0	712.0	-113.6	-530.7	196.3
Process and Frac										
Pentanes Plus		2,619.5	2,176.7	1,660.1	4,046.4	3,281.8	2,613.5	2,310.3	2,920.0	2,911.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001576
Facility Lic # 12809

Facility Name APL NITON
Facility Operator A10G MOSAIC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		68,890.2	57,847.4	46,759.5	44,531.5	44,819.1	43,013.2	40,633.5	32,210.8	31,968.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		60,998.6	51,094.4	41,008.5	39,644.1	39,609.1	35,755.9	36,141.9	28,870.6	27,297.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,465.8	2,895.0	2,242.2	2,124.4	2,131.9	2,100.2	1,948.7	1,753.7	1,631.7
Fuel		3,113.6	3,133.5	2,521.7	1,857.5	2,236.4	2,350.4	2,413.2	2,051.4	1,823.2
Flared		40.6	55.1	55.3	206.1	0.0	0.0	0.0	0.0	31.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,271.6	669.4	931.8	699.4	841.7	2,806.7	129.7	-464.9	1,184.9
Process and Frac										
Pentanes Plus		2,267.9	1,771.7	1,134.8	996.6	807.5	729.0	740.1	697.5	674.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		12,510.3	10,430.0	8,324.9	7,929.2	8,116.8	8,081.8	7,462.3	6,702.5	6,229.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001577
Facility Lic # 13313

Facility Name SUNCOR PINE CREEK
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		131,133.9	149,808.8	148,703.9	135,052.6	130,926.2	144,316.1	140,294.9	109,967.2	109,470.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		26,698.8	24,944.3	20,266.5	21,365.2	21,723.4	11,983.1	12,037.9	11,956.1	12,198.5
Gas Gathering		0.0	0.0	0.0	0.0	118.7	8,111.2	6,281.4	6,450.1	8,116.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		93,903.3	118,521.2	119,067.5	104,471.3	96,006.0	107,894.8	105,287.8	85,567.6	81,798.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		8,667.3	9,381.0	9,677.8	8,848.4	8,366.0	8,035.6	7,340.2	6,176.6	5,965.0
Fuel		2,124.9	2,395.6	2,371.5	2,303.8	2,249.9	2,274.5	2,394.0	2,213.4	2,107.6
Flared		5.5	29.8	17.0	0.0	0.0	0.2	0.0	65.8	31.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-265.9	-5,463.1	-2,696.4	-1,936.1	2,462.2	6,016.7	6,953.6	-2,462.4	-745.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		37,971.7	39,492.3	40,904.3	37,193.5	35,078.1	33,978.6	31,363.4	26,398.3	25,451.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001578
Facility Lic # 2838

Facility Name MARATHON SHOULDICE
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		128,094.2	148,685.7	142,710.5	120,539.3	94,779.2	91,257.2	104,615.3	130,700.7	120,788.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		124,087.9	145,426.9	138,806.0	118,843.4	90,962.6	88,124.6	100,928.8	122,952.8	113,343.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		690.3	700.1	533.6	821.2	742.0	607.8	797.8	1,512.7	1,804.4
Fuel		3,609.1	2,893.7	3,061.6	3,096.8	2,890.8	2,875.7	2,704.4	2,966.1	3,030.3
Flared		0.0	0.0	11.3	9.2	2.5	1.8	2.3	3.7	5.8
Vented		0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-293.1	-335.0	297.8	-2,231.3	181.3	-352.7	182.0	3,265.4	2,604.1
Process and Frac										
Pentanes Plus		0.0	13.7	50.8	47.1	162.1	236.1	101.8	11.2	122.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,769.3	3,129.7	2,370.9	3,681.6	3,180.5	2,499.1	3,456.4	6,571.2	7,718.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001579
Facility Lic # 14823

Facility Name HUSKY MITSUE
Facility Operator 0Z5F PEOC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		2,024.2	1,320.4	655.3	0.0	0.0	0.0	0.0		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery		92.0	77.2	24.6	0.0	0.0	0.0	0.0		
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		1,601.3	1,081.2	624.9	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		179.3	155.8	49.3	0.0	0.0	0.0	0.0		
Fuel		1.9	0.0	0.0	0.0	0.0	0.0	0.0		
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		149.7	6.2	-43.5	0.0	0.0	0.0	0.0		
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		736.7	645.7	204.9	0.0	0.0	0.0	0.0	21.1	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001580
Facility Lic # 11202

Facility Name CYPRESS THORSBY
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		101,820.0	80,068.0	67,340.4	53,057.4	49,606.6	5,925.5			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		92,766.2	71,689.6	61,921.6	47,655.1	43,013.8	5,069.7			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		5,197.9	4,169.5	3,473.5	2,657.9	2,657.9	332.0			
Fuel		4,264.4	4,287.5	3,268.0	3,178.6	942.7	456.7			
Flared		3.8	2.4	6.8	1.9	0.3	2.3			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		-412.3	-81.0	-1,329.5	-436.1	2,991.9	64.8			
Process and Frac										
Pentanes Plus		1,812.9	956.1	612.2	479.7	413.5	78.8			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		19,815.0	16,250.3	13,727.2	10,525.6	10,532.4	1,288.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001582
Facility Lic # 12175

Facility Name NORTHROCK CARROT CREEK
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		45,846.1	41,775.0	37,804.7	35,914.3	37,079.8	31,485.0	30,625.3	29,874.2	28,723.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		207.7	216.3	227.1	222.4	229.1	214.0	127.5	10.2	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		39,815.6	36,474.7	32,841.7	30,740.1	32,490.7	27,006.0	25,408.8	25,313.6	24,670.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,922.2	2,721.1	2,562.1	2,262.0	2,337.9	1,568.6	1,599.4	1,829.7	1,806.4
Fuel		3,391.3	3,178.7	2,840.9	2,587.8	2,608.4	2,712.4	2,378.7	1,586.2	1,210.8
Flared		0.0	6.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-490.7	-822.7	-669.6	102.0	-586.3	-16.0	1,110.9	1,134.5	1,035.9
Process and Frac										
Pentanes Plus		5,319.1	4,566.0	4,176.1	3,332.2	2,770.5	2,235.5	2,639.2	2,527.3	2,580.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		7,426.0	7,072.0	6,755.3	6,297.1	6,960.5	4,445.9	4,244.7	5,180.9	5,072.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001584
Facility Lic # 5641

Facility Name BELAIR PENHOLD
Facility Operator A2CP SEVEN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		27,973.8	35,412.1	32,656.4	32,248.0	29,092.6	27,314.9	27,857.8	26,000.7	33,939.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		24,627.3	31,826.7	29,774.3	29,408.1	26,657.3	24,710.6	24,356.9	22,862.9	29,804.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		720.3	942.6	888.5	688.6	573.2	548.6	482.2	313.2	398.6
Fuel		1,163.0	1,707.8	923.8	1,387.2	0.0	859.7	1,253.8	816.5	1,069.0
Flared		17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	6.9	3.6	0.0
Diff and Other		1,445.3	935.0	1,069.8	764.1	1,862.1	1,196.0	1,758.0	2,004.5	2,667.3
Process and Frac										
Pentanes Plus		36.6	19.9	6.0	20.9	44.6	24.8	15.3	18.4	3.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,567.7	4,196.9	3,981.0	3,103.6	2,556.0	2,451.5	2,157.1	1,408.4	1,831.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001586
Facility Lic # 4359

Facility Name TARRAGON GHOST PINE
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,685.5	20,902.1	17,472.3	14,440.7	23,166.7	20,412.8	30,673.5	29,423.6	28,572.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		19,153.7	18,000.3	15,179.6	12,140.2	20,917.0	18,159.3	28,512.5	27,374.8	26,656.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		657.7	671.3	423.7	459.6	221.0	114.4	178.2	184.8	213.9
Fuel		1,160.3	1,085.6	1,213.0	1,165.5	1,748.1	1,385.4	1,828.1	1,827.2	1,850.7
Flared		27.5	25.8	0.2	0.3	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.6	1.4	0.3	1.1	4.3	0.3	0.1
Diff and Other		686.3	1,119.1	655.2	673.7	280.3	752.6	150.4	36.5	-148.2
Process and Frac										
Pentanes Plus		111.5	160.9	357.6	262.1	73.1	61.4	69.2	43.1	17.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,923.5	2,705.8	1,513.7	1,753.6	923.3	452.8	741.0	794.0	936.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001587
Facility Lic # 15740

Facility Name DEVON VALHALLA
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		20,052.7	15,721.0	15,446.3	14,948.8	16,580.3	18,042.4	14,234.9	12,138.2	13,012.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		14,273.5	13,211.4	12,310.1	10,829.2	12,369.7	14,302.1	10,503.2	8,952.7	10,557.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,090.0	958.9	886.4	621.0	622.5	930.6	833.1	611.4	517.3
Fuel		1,673.5	1,585.2	1,497.9	1,664.1	1,569.1	1,567.4	1,669.4	1,479.8	1,646.0
Flared		61.5	7.4	6.8	7.1	27.5	22.2	6.2	10.8	12.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,954.2	-41.9	745.1	1,827.4	1,991.5	1,220.1	1,223.0	1,083.5	280.0
Process and Frac										
Pentanes Plus		28.0	241.6	215.9	96.8	49.5	95.4	95.2	71.3	21.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,542.1	3,823.0	3,514.0	2,550.2	2,605.3	3,833.7	3,363.5	2,473.5	2,180.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001588
Facility Lic # 20966

Facility Name BONAVISTA MANYBERRIES
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		2,717.5	3,924.6	4,109.2	3,860.2	2,502.5	2,027.7	1,926.9	2,102.1	1,320.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	1,352.5	1,772.5	1,889.8	1,292.1
Gas Gathering		2,559.6	3,924.6	4,109.2	3,825.5	2,224.7	478.2	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		20.7	43.0	28.3	7.8	13.6	0.0	7.6	21.6	41.9
Fuel		531.2	0.0	0.0	0.0	118.9	72.9	70.0	49.4	0.0
Flared		0.0	0.0	0.0	0.0	38.6	0.0	1.2	0.3	0.0
Vented		0.0	0.0	0.0	0.0	0.0	29.9	0.0	0.7	0.0
Diff and Other		-240.7	-43.0	-28.3	26.9	106.7	94.2	75.6	140.3	-13.6
Process and Frac										
Pentanes Plus		103.2	208.8	136.8	37.6	66.0	0.0	37.0	104.6	203.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001589
Facility Lic # 22007

Facility Name LIEGE 3-29-92-20W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		112,149.1	211,843.5	250,070.6	243,786.2	237,899.5	226,077.0	190,910.7	166,916.8	159,541.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		92,746.3	187,603.1	224,322.1	217,298.0	203,398.0	189,840.6	168,129.6	148,825.5	140,068.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		9,640.9	10,267.7	8,105.5	7,885.4	7,133.5	8,044.4	8,208.0	7,574.2	6,781.6
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		11,038.8	15,060.2	16,024.2	16,157.8	16,700.1	16,566.1	14,892.9	14,292.1	14,932.6
Flared		174.1	115.9	165.0	175.9	188.8	296.7	166.7	173.4	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.2
Diff and Other		-1,451.0	-1,203.4	1,453.8	2,269.1	10,479.1	11,329.2	-486.5	-3,948.4	-2,376.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001590
Facility Lic # 3591

Facility Name SUNNYSOOK 1-17-26-10W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		31,022.5	58,752.4	47,259.2	55,164.9	77,681.0	80,389.4	72,433.4	58,503.4	47,294.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		28,739.6	55,949.2	44,148.6	53,521.2	75,693.6	78,925.4	72,616.4	55,580.4	43,960.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		18.9	49.5	56.4	56.8	57.7	67.8	81.4	69.9	75.1
Fuel		2,232.1	3,654.4	3,439.1	3,272.8	3,245.2	2,901.4	2,681.3	2,669.3	2,598.6
Flared		92.1	697.8	287.1	10.7	73.7	277.4	69.2	65.5	75.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-60.2	-1,598.5	-672.0	-1,696.6	-1,389.2	-1,782.6	-3,014.9	118.3	584.7
Process and Frac										
Pentanes Plus		100.1	241.1	273.2	275.8	279.2	329.8	395.9	340.6	365.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001592
Facility Lic # 6180

Facility Name BURLINGTON GARRINGTON
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		17,920.2	17,335.6	2,592.3	7,461.6	19,392.5	16,916.9	13,166.6	21,938.8	23,491.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		129.1	6.0	6.6	7.2	91.4	76.8	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		16,020.8	15,828.0	1,794.1	6,138.3	16,877.4	13,037.0	11,380.7	20,402.5	22,408.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		667.0	641.8	98.3	687.9	1,649.7	990.0	763.7	896.0	948.5
Fuel		633.9	680.3	658.4	735.4	607.3	721.6	722.0	856.4	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	73.6	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		469.4	179.5	34.9	-107.2	166.7	2,091.5	226.6	-216.1	134.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,779.9	2,662.1	419.0	2,953.2	7,142.4	4,308.8	3,294.7	3,778.8	4,043.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001593
Facility Lic # 4487

Facility Name HUSKY RUMSEY 5-35
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		89,980.2	94,148.4	134,253.0	98,334.6	82,273.0	68,044.7	62,357.1	44,410.3	40,663.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	3,169.8	4,918.7	4,275.1	4,019.8	2,144.7	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		87,378.2	89,859.1	129,169.4	91,321.5	75,675.1	60,539.8	51,535.4	37,147.4	36,690.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,490.2	1,056.7	877.3	547.7	555.1	601.5	618.5	359.6	341.8
Fuel		2,846.4	2,923.2	6,520.1	5,098.4	3,295.3	2,861.2	2,592.3	2,292.4	2,327.0
Flared		50.8	503.4	117.6	76.3	105.9	70.1	64.6	92.5	107.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	0.0
Diff and Other		-1,785.4	-194.0	-2,431.4	-1,879.1	-2,277.1	-303.0	3,526.5	2,323.7	1,196.6
Process and Frac										
Pentanes Plus		238.2	103.7	328.9	183.4	197.2	68.0	187.2	120.8	159.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		6,285.3	4,663.2	3,671.1	2,314.3	2,329.1	2,663.8	2,601.1	1,509.1	1,403.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001597
Facility Lic # 3789

Facility Name * TARRAGON DRUMHELLER
Facility Operator 0K13 EOG

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				19,400.4	89,342.6	91,938.3	80,682.7	82,763.9	66,167.2	53,239.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	3,297.1
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				18,762.3	83,009.7	79,387.7	70,107.7	72,968.5	57,785.4	47,865.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	159.8	333.6	327.2	408.6	426.8	364.7
Fuel				961.5	6,702.3	7,462.7	6,625.6	6,117.1	4,878.3	1,441.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-323.4	-529.2	4,754.3	3,622.2	3,269.7	3,076.7	271.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	722.5	1,491.2	1,459.6	1,781.1	1,807.4	1,561.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001598
Facility Lic # 11323

Facility Name PEMBINA 5-35-49-6W5
Facility Operator OZOH HARVEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		16,047.8	10,538.4							
Non-Alberta Facilities		0.0	0.0							
Dispositions										
Battery		0.0	0.0							
Gas Gathering		0.0	0.0							
Gas Plant		0.0	0.0							
Injection Facility		0.0	0.0							
Meter Station		13,959.6	9,010.9							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
Shrinkage										
Acid Gas		0.0	0.0							
Other products		646.9	477.4							
Fuel		976.0	715.9							
Flared		43.2	16.8							
Vented		0.0	0.0							
Diff and Other		422.1	317.4							
Process and Frac										
Pentanes Plus		0.0	0.0							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		2,752.0	1,985.2							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001600
Facility Lic # 4312

Facility Name GARDEN PLAINS 16-6-32-12W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		29,462.9	24,394.4	27,170.3	24,948.9	18,900.8	15,769.2	15,614.2	11,218.0	11,387.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		26,078.0	22,012.2	24,599.3	22,480.6	16,721.6	13,432.1	13,115.8	9,262.7	9,552.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		520.8	392.2	184.4	382.7	152.7	118.9	105.8	47.0	44.9
Fuel		1,911.3	1,909.8	1,895.6	1,954.6	1,749.0	1,584.0	1,334.7	1,040.5	940.2
Flared		24.4	25.3	16.6	13.0	15.7	14.9	16.4	14.7	14.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		928.4	54.9	474.4	118.0	261.8	619.3	1,041.5	853.1	835.3
Process and Frac										
Pentanes Plus		20.6	0.0	195.1	5.3	61.6	51.5	72.9	118.1	2.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,227.8	1,694.4	642.0	1,656.3	625.6	483.8	401.5	102.4	199.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001603
Facility Lic # 10429

Facility Name NCE PEMBINA
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,028.2	2,830.0	2,794.8	2,851.0	2,060.2				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	0.0	0.0	0.0	0.0				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		2,649.3	2,440.1	2,316.9	2,284.8	1,735.3				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		138.8	109.7	114.7	111.0	84.7				
Fuel		23.5	48.7	77.8	91.7	47.7				
Flared		0.0	30.8	0.0	0.0	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		216.6	200.7	285.4	363.5	192.5				
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		587.3	459.6	480.8	461.0	353.2				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001606
Facility Lic # 727

Facility Name SIGNALTA IRON SPRINGS
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		16,760.6	10,926.7	6,398.1	4,491.0	3,250.5	3,777.5	4,638.2	4,351.7	3,938.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		15,805.1	10,037.8	5,895.6	3,733.1	2,654.1	3,220.1	3,808.4	3,596.1	3,215.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		25.6	13.6	4.0	0.0	0.0	12.4	19.8	9.8	12.9
Fuel		889.0	884.4	558.5	595.9	629.4	314.8	637.0	653.4	611.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other		40.9	-9.1	-60.0	162.0	-33.0	230.2	173.0	92.4	98.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		122.8	62.1	18.7	0.0	0.0	59.3	87.4	14.4	57.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001608
Facility Lic # 5597

Facility Name SLADE FENN WEST 14-18 GP
Facility Operator A5FC SUN CENTURY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,671.4	22,182.5	24,902.0	36,728.3	42,070.7	36,726.3	39,403.9	35,172.0	31,881.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		19,511.4	19,839.9	21,791.0	34,349.9	39,664.5	35,070.3	36,012.2	32,013.0	29,852.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		535.1	334.6	415.2	666.2	530.9	520.4	472.4	327.8	285.0
Fuel		1,030.9	950.8	997.0	1,341.9	1,925.1	1,770.2	1,624.7	1,582.1	1,335.8
Flared		9.6	14.4	13.2	0.0	0.0	0.0	0.0	0.8	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		584.4	1,042.8	1,685.6	370.3	-49.8	-634.6	1,294.6	1,248.3	408.1
Process and Frac										
Pentanes Plus		8.1	2.8	28.4	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,481.8	1,412.9	1,732.4	2,803.8	2,264.2	2,211.5	2,026.5	1,461.7	1,289.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001609
Facility Lic # 15763

Facility Name VALHALLA 6-22-75-11W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,311.4								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		19,278.1								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		482.7								
Fuel		1,603.4								
Flared		0.0								
Vented		0.0								
Diff and Other		-52.8								
Process and Frac										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		2,113.9								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001610
Facility Lic # 4001

Facility Name TARRAGON GHOST PINE
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		107,992.2	89,961.0	87,829.6	93,508.2	93,248.3	105,041.7	92,640.9	81,369.0	72,081.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		100,226.1	86,979.8	83,766.5	89,393.2	89,901.6	99,834.7	87,672.6	76,834.0	68,394.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,112.9	2,693.5	2,151.9	2,217.6	1,895.3	1,670.9	1,567.0	1,384.3	1,179.9
Fuel		5,413.3	417.6	385.7	354.5	299.4	327.1	291.1	306.3	315.7
Flared		53.4	41.2	43.9	46.8	38.4	47.0	64.5	36.3	35.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-813.5	-171.1	1,481.6	1,496.1	1,113.6	3,162.0	3,045.7	2,808.1	2,155.7
Process and Frac										
Pentanes Plus		424.3	632.3	574.2	444.7	374.5	457.3	421.3	444.6	387.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		12,358.6	10,859.5	8,716.9	9,096.0	7,785.7	6,777.4	6,311.1	5,557.3	4,717.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001611
Facility Lic # 17586

Facility Name PARAMOUNT LIEGE N
Facility Operator 0Z5F PEOC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		35,052.3	29,158.2	22,289.8						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		0.0	0.0	10,669.5						
Injection Facility		0.0	0.0	0.0						
Meter Station		31,048.6	25,518.9	8,749.3						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		0.0	0.0	0.0						
Fuel		3,818.3	3,747.6	3,084.4						
Flared		2.1	5.1	3.9						
Vented		0.0	0.0	0.0						
Diff and Other		183.3	-113.4	-217.3						
Process and Frac										
Pentanes Plus		0.0	0.0	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		0.0	0.0	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001612
Facility Lic # 15667

Facility Name HUSKY VALHALLA PLANT 1-12
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		24,867.4	25,851.5	27,137.4	22,824.4	19,410.8	17,523.6	13,146.6	1,563.8	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		533.2	782.9	996.0	1,695.6	1,818.4	1,790.7	1,776.9	188.5	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		21,479.5	22,244.4	24,235.6	19,044.9	16,129.2	14,131.1	10,066.3	1,037.6	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		2,216.0	1,486.1	1,328.3	1,135.3	970.1	1,013.0	836.5	92.7	
Fuel		801.4	687.3	598.4	579.7	574.7	538.2	463.4	139.4	
Flared		72.8	145.1	10.1	8.3	13.7	5.2	4.6	1.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		-235.5	505.7	-31.0	360.6	-95.3	45.4	-1.1	104.6	
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		9,211.5	6,176.2	5,542.9	4,730.2	4,045.9	4,211.5	3,466.8	383.8	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001613
Facility Lic # 10119

Facility Name ARCHER VIKING
Facility Operator 0Z5F PEOC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		32,436.0	25,978.4	24,629.0	23,804.3	17,910.6	19,559.5	18,517.1	13,567.1	9,868.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		32,187.9	26,847.8	25,514.1	24,075.3	17,972.6	19,787.3	18,719.8	12,801.5	9,047.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		734.9	0.0	0.0	0.0	102.3	127.5	190.1	507.0	358.9
Flared		0.5	0.0	0.0	0.6	0.2	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-487.3	-869.4	-885.1	-271.6	-164.5	-355.3	-392.8	258.6	463.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001614
Facility Lic # 5116

Facility Name MAGIN THREE HILLS CREEK
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		77,106.5	63,856.1	59,519.4	62,843.8	52,738.3	53,236.1	48,232.1	43,189.9	39,341.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		69,325.8	56,709.8	55,113.8	59,195.1	50,050.9	45,930.9	43,597.2	41,118.5	36,397.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		842.6	1,849.5	1,527.9	1,223.0	799.1	930.2	894.8	779.2	826.3
Fuel		3,441.6	2,478.1	2,061.1	1,969.7	2,059.9	1,994.4	2,136.6	2,197.8	2,143.2
Flared		0.0	0.0	1.3	1.4	0.7	19.9	1.6	87.6	206.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3
Diff and Other		3,495.9	2,818.5	815.3	454.6	-172.3	4,360.7	1,601.9	-993.5	-232.0
Process and Frac										
Pentanes Plus		44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		11,231.2	8,030.0	6,624.2	5,338.1	3,483.7	4,094.3	3,922.4	3,430.8	3,615.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001617
Facility Lic # 9053

Facility Name BEAU GILBY
Facility Operator A2AW QUATRO RS INC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		154,723.2	213,760.0	159,518.3	111,124.2	124,477.9	161,789.0	147,794.4	135,810.9	200,804.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	319.1	513.5	384.8	417.1	441.9	405.6	403.8	379.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		145,714.5	196,809.5	151,155.3	101,352.5	116,744.2	153,916.9	141,585.7	128,512.9	191,590.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		4,928.3	7,801.2	6,601.8	4,375.1	4,299.0	5,037.9	4,347.3	4,321.8	7,020.9
Fuel		3,750.7	3,670.0	4,114.1	2,808.5	4,162.4	3,345.0	2,557.1	1,737.8	2,176.0
Flared		0.0	0.0	0.0	0.0	0.0	16.2	106.3	133.2	60.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		650.4	5,160.2	-2,866.4	2,203.3	-1,144.8	-968.9	-1,207.6	701.4	-422.0
Process and Frac										
Pentanes Plus		0.0	3,454.2	4,668.5	1,675.1	882.4	2,932.3	2,481.2	2,022.0	3,160.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		20,987.4	29,706.7	23,309.4	16,709.3	17,074.6	18,596.2	15,955.7	16,184.5	25,991.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001623
Facility Lic # 13896

Facility Name TWIN BUTTE JAYAR 6-8-62-3 W6
Facility Operator A23L TBE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		13,441.4	12,891.8	14,298.3	25,709.6	30,796.8	39,458.2	40,379.0	39,710.7	36,990.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		10,143.2	10,069.7	10,890.0	20,426.3	25,731.6	34,524.6	35,855.8	34,684.4	31,818.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		434.8	407.2	542.8	551.7	623.0	973.0	975.7	998.5	944.2
Fuel		1,529.3	1,904.6	1,351.3	1,431.4	1,903.9	2,398.1	2,697.1	4,904.6	3,130.6
Flared		0.0	0.0	0.0	0.0	0.0	25.9	385.3	72.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,334.1	510.3	1,514.2	3,300.2	2,538.3	1,536.6	465.1	-948.8	1,097.1
Process and Frac										
Pentanes Plus		0.0	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,864.1	1,713.3	2,265.5	2,444.5	2,816.2	4,267.7	4,313.2	4,332.2	4,174.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001624
Facility Lic # 11997

Facility Name HUSKY ANSELL 7-27
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		163,613.0	185,356.5	206,770.9	211,293.1	204,470.2	235,308.3	276,404.1	295,648.3	290,473.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	1,857.4	18,092.6	16,918.1	5,963.7	1,822.6	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		154,257.2	173,173.6	176,726.9	181,116.0	179,942.8	210,381.9	251,451.2	267,541.4	259,576.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		12,755.3	16,267.2	17,270.0	17,517.4	17,287.9	16,457.0	18,121.2	19,488.4	20,395.0
Fuel		3,390.4	5,303.2	3,664.2	3,143.0	3,145.6	3,929.1	4,503.8	5,559.3	5,972.9
Flared		0.0	21.8	1,000.4	264.8	329.8	384.0	369.4	55.3	74.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-6,789.9	-11,266.7	-9,983.2	-7,666.2	-2,199.6	2,333.7	1,958.5	3,003.9	4,454.9
Process and Frac										
Pentanes Plus		28,823.9	36,243.2	39,883.7	39,492.4	36,533.0	34,414.9	38,603.7	38,874.4	42,344.8
Propane		23,796.1	36,083.1	37,599.0	37,804.9	38,239.5	37,046.6	33,584.7	37,819.9	38,039.5
Butanes		10,838.0	18,926.4	20,137.7	20,193.5	22,579.5	20,578.5	21,582.5	21,896.9	20,797.1
Ethane		29.1	993.5	1,562.2	1,801.7	575.8	42.4	0.0	0.0	0.0
NGL		0.0	0.3	0.0	0.0	2,261.1	5,541.7	9,149.0	9,792.9	5,866.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001626
Facility Lic # 11363

Facility Name ENRON PEMBINA
Facility Operator 0K13 EOG

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		18,404.9	16,552.2	15,432.1	28,111.2	21,294.8	20,861.7	29,145.4	18,759.4	15,025.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		17,359.1	15,188.4	14,146.2	25,728.8	19,831.5	18,700.3	26,467.7	17,205.5	13,589.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		536.4	535.8	489.3	856.1	672.2	437.1	661.7	452.3	313.6
Fuel		575.7	602.1	604.3	668.9	706.3	589.1	694.6	592.7	641.4
Flared		23.5	9.6	7.2	5.9	4.8	3.8	3.0	3.0	1.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-89.9	216.3	185.1	851.5	80.0	1,131.4	1,318.4	505.9	480.3
Process and Frac										
Pentanes Plus		176.8	108.6	112.6	260.0	133.4	67.7	114.8	64.7	36.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,145.0	2,154.9	1,980.6	3,418.8	2,751.6	1,800.9	2,613.6	1,780.9	1,260.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001627
Facility Lic # 3688

Facility Name COASTAL CESSFORD
Facility Operator OPR1 CRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		28,719.9	30,404.7	22,417.4	15,165.4	10,611.7	7,088.6	6,854.2	5,080.9	4,342.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		27,807.8	25,250.7	18,312.8	13,194.7	8,921.3	6,018.3	5,671.4	4,311.6	3,318.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		217.0	94.8	73.5	76.3	36.9	28.8	24.5	11.6	2.0
Fuel		1,183.0	1,395.0	998.1	992.9	782.1	628.3	531.7	476.2	743.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-487.9	3,664.2	3,033.0	901.5	871.4	413.2	626.6	281.5	278.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		958.0	428.6	330.4	344.0	167.2	129.3	110.9	48.3	7.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001630
Facility Lic # 12824

Facility Name MCLEOD VALLEY 7-26-55-14W5
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		108,246.3	90,426.9	86,296.4	93,614.7	97,611.3	101,773.9	77,449.6	72,338.6	9,776.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	2,111.5	0.0	1,142.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		98,791.2	81,638.8	76,544.4	82,765.5	85,929.3	89,023.6	67,228.2	65,830.0	7,684.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		4,010.4	3,506.4	3,263.2	3,687.5	3,613.4	3,995.4	3,328.4	3,236.7	472.3
Fuel		3,280.3	2,704.4	2,443.3	2,512.2	2,670.4	2,883.5	3,093.6	2,291.4	483.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,164.4	2,577.3	4,045.5	4,649.5	5,398.2	5,871.4	1,687.9	976.5	-6.8
Process and Frac										
Pentanes Plus		1,319.7	1,150.1	1,507.4	1,583.4	1,394.7	1,040.0	990.5	1,308.2	312.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		16,035.6	13,693.5	12,350.3	14,074.1	13,918.5	15,755.5	12,952.7	12,308.2	1,703.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001631
Facility Lic # 31669

Facility Name WORSLEY 14-28-87-7W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		11,963.3	35,239.8	28,355.7	29,479.9	25,282.1	20,683.7	21,021.7	17,895.6	17,398.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		113.7	439.1	484.0	429.8	392.2	334.1	421.4	354.8	366.3
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		11,722.5	34,377.2	26,742.5	27,656.7	24,010.8	19,243.4	19,289.0	15,836.0	14,899.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		2,546.9	2,245.7	1,610.6	1,331.8	1,465.7	1,274.7	1,459.9	1,290.7	1,309.1
Flared		100.7	21.8	41.9	73.4	31.1	46.3	141.8	732.9	111.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,386.7	-1,844.0	-523.3	-11.8	-617.7	-214.8	-290.4	-318.8	712.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001633
Facility Lic # 969

Facility Name MONTGOMERY 15-36-12-27W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		99,544.9	82,060.9	74,947.9	80,480.6	81,914.4	95,419.3	97,591.1	77,889.8	70,882.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		96,498.2	78,221.4	72,282.4	77,025.5	79,449.2	92,058.7	93,128.3	75,840.3	67,208.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		998.7	719.0	718.9	726.0	742.7	920.1	982.2	897.7	821.6
Fuel		2,669.6	2,551.9	2,511.4	2,925.3	3,035.3	3,360.0	3,363.1	3,118.3	3,221.3
Flared		316.0	180.7	0.1	0.1	0.2	0.7	0.2	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-937.6	387.9	-564.9	-196.3	-1,313.0	-920.2	117.3	-1,966.5	-368.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	6.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,432.2	3,272.4	3,257.5	3,270.6	3,362.8	4,124.0	4,323.0	4,002.7	3,653.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001634
Facility Lic # 16760

Facility Name GIBSON POUCE COUPE
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		66,395.8	57,954.1	53,476.4	45,338.5	73,247.5	65,881.3	42,699.0	27,645.8	30,507.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.2
Meter Station		63,311.3	55,389.6	52,698.9	46,927.2	71,137.5	61,690.5	40,184.8	25,541.0	28,552.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
Other products		371.4	357.0	365.1	431.4	758.6	710.0	392.7	209.3	214.0
Fuel		1,514.9	1,500.9	1,116.9	929.4	1,299.3	1,570.4	1,223.9	1,401.8	1,957.5
Flared		251.4	230.1	1,373.5	250.7	229.4	6.0	329.6	194.8	198.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		946.8	476.5	-2,078.0	-3,200.2	-177.3	1,904.4	568.0	298.9	-513.7
Process and Frac										
Pentanes Plus		2,012.9	1,734.6	1,773.7	2,097.4	3,686.9	3,451.3	1,908.5	1,017.7	1,039.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001635
Facility Lic # 12122

Facility Name ADANAC TOMAHAWK
Facility Operator OFC1 ADANAC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		12,930.5	14,857.6	13,402.9	14,954.5	14,123.1	10,563.1	11,835.1	13,110.6	11,276.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		11,380.0	13,553.6	12,223.2	13,430.7	12,653.7	9,151.6	10,270.1	11,482.5	10,009.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		403.3	359.9	383.7	384.5	308.7	255.0	313.5	457.3	371.5
Fuel		814.7	721.2	755.1	936.7	991.3	1,023.5	931.5	1,001.0	823.3
Flared		128.8	31.2	20.0	45.7	39.3	36.4	84.3	2.4	2.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		203.7	191.7	20.9	156.9	130.1	96.6	235.7	167.4	69.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,729.4	1,533.7	1,630.8	1,657.2	1,343.1	1,117.3	1,344.0	1,917.0	1,564.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001637
Facility Lic # 11105

Facility Name CABRE JOARCAM
Facility Operator A5RE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										SHUTIN
Alberta Facilities		35,193.7	14,157.9	16,327.8	17,349.2	18,465.3	18,503.0	7,832.8	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		35,326.4	13,201.4	15,546.8	16,372.9	17,184.5	17,230.2	7,194.4	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		72.6	12.8	12.5	13.5	48.0	25.7	16.2	0.0	0.0
Fuel		1,337.6	946.0	839.8	988.5	888.8	938.2	397.9	0.0	0.0
Flared		23.8	19.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,566.7	-22.1	-75.5	-25.7	344.0	308.9	224.3	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		214.0	58.7	53.5	57.9	216.1	118.6	74.5	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001642
Facility Lic # 11198

Facility Name CYPRESS THORSBY
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		112,022.1	87,555.4	77,719.5	64,527.4	54,309.2	83,198.6	80,236.2	67,788.8	60,917.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		103,138.3	83,499.4	71,759.0	60,703.1	48,390.7	74,048.9	71,652.7	63,650.2	55,543.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5,047.0	4,147.4	3,160.9	2,453.7	1,965.7	3,416.8	3,491.9	3,127.6	2,784.1
Fuel		5,663.1	4,456.6	3,216.4	3,602.8	999.0	5,272.1	5,507.9	876.4	0.0
Flared		0.3	1.3	1.2	1.2	0.0	6.3	1.5	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,826.6	-4,549.3	-418.0	-2,233.4	2,953.8	454.5	-417.8	134.6	2,589.3
Process and Frac										
Pentanes Plus		1,383.8	950.7	962.9	708.1	452.7	373.6	422.0	390.4	587.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		19,594.1	16,084.3	12,198.1	9,585.8	7,878.6	13,990.9	14,172.0	12,792.8	11,243.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001645
Facility Lic # 16197

Facility Name DEVON BELLOY
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		154,463.0	117,649.8	120,160.2	133,985.8	154,295.5	129,792.0	119,543.1	87,411.6	67,609.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	107.1
Meter Station		148,626.5	118,678.6	119,605.6	133,771.2	154,485.5	125,799.9	116,721.5	84,465.0	65,286.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,490.6	1,328.5	1,246.0	1,702.5	1,878.8	1,657.9	1,525.7	1,041.5	849.7
Fuel		4,496.5	2,424.1	2,461.5	2,487.0	2,660.3	2,483.1	2,541.8	2,284.5	1,891.0
Flared		60.0	26.5	14.1	10.2	226.4	235.8	46.1	107.0	16.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-210.6	-4,807.9	-3,167.0	-3,985.1	-4,955.5	-384.7	-1,292.0	-513.2	-541.0
Process and Frac										
Pentanes Plus		1,354.0	727.9	483.8	580.8	548.9	634.0	534.1	454.8	411.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,839.3	5,245.2	5,160.9	7,086.2	7,860.3	6,792.5	6,320.3	4,224.4	3,458.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001646
Facility Lic # 10658

Facility Name PEMBINA-SUNNYBROOK 15-22-48-2W5
Facility Operator A0CL RWE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		59,442.8	48,121.3	41,441.6	41,948.6	38,504.8	37,186.2	51,365.1	58,746.5	57,522.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		23,027.4	44,572.9	37,849.1	37,999.1	35,102.3	34,149.4	47,259.5	53,017.1	51,842.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		33,439.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,258.3	1,335.8	1,244.5	1,103.0	1,128.1	989.2	1,203.3	1,224.6	1,011.6
Fuel		1,436.9	1,633.3	1,397.8	1,134.2	313.4	908.7	1,715.8	1,537.8	1,720.0
Flared		0.0	8.5	17.5	2.7	0.0	0.0	2.8	7.0	3.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		280.9	570.8	932.7	1,709.6	1,961.0	1,138.9	1,183.7	2,960.0	2,944.8
Process and Frac										
Pentanes Plus		97.2	75.7	22.7	6.8	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,526.9	5,542.6	5,190.6	4,684.4	4,728.8	4,177.0	5,047.2	5,186.4	4,337.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001651
Facility Lic # 9777

Facility Name ALDER 10-9-45-8W5
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		340,483.2	382,043.7	356,601.8	327,227.1	312,935.7	273,879.4	293,334.5	237,069.9	255,907.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		321,673.6	360,082.8	333,034.0	307,072.9	291,387.5	241,457.3	269,603.6	224,817.8	243,219.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		13,339.3	15,182.3	12,299.4	11,161.4	10,940.3	8,493.8	10,985.3	8,469.3	9,546.6
Fuel		7,120.4	7,010.4	8,983.4	6,955.0	6,719.7	6,939.7	6,374.5	5,506.4	5,702.1
Flared		88.1	37.3	35.9	29.7	9.5	11.5	22.6	36.7	10.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,738.2	-269.1	2,249.1	2,008.1	3,878.7	16,977.1	6,348.5	-1,760.3	-2,571.5
Process and Frac										
Pentanes Plus		28,337.4	29,623.9	19,703.5	15,520.6	16,326.6	13,278.1	20,533.3	13,713.0	12,764.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		37,602.9	38,098.9	35,079.7	34,122.4	32,330.4	24,681.0	28,920.6	24,251.0	29,307.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001656
Facility Lic # 12435

Facility Name ATCO RIVIERE
Facility Operator OPE3 A G S

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		10,174.9	2,232.1							
Non-Alberta Facilities		0.0	0.0							
Dispositions										
Battery		0.0	0.0							
Gas Gathering		0.0	0.0							
Gas Plant		0.0	0.0							
Injection Facility		0.0	0.0							
Meter Station		9,964.7	2,213.0							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
Shrinkage										
Acid Gas		0.0	0.0							
Other products		4.4	1.9							
Fuel		133.9	2.8							
Flared		1.2	0.2							
Vented		0.0	0.0							
Diff and Other		70.7	14.2							
Process and Frac										
Pentanes Plus		0.0	0.0							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		21.7	8.4							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001661
Facility Lic # 17719

Facility Name DEVON HAMBURG N
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		315,940.3	285,690.4	168,872.2	208,927.2	168,922.0	150,800.9	176,594.5	186,596.6	160,175.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		289,397.8	265,135.1	156,664.4	195,360.8	157,195.4	143,991.2	170,994.0	178,160.6	152,380.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		23,913.9	19,127.7	9,887.5	10,361.5	5,585.8	3,466.1	5,130.9	5,441.7	4,783.5
Fuel		5,726.3	4,988.6	4,496.4	4,584.8	4,446.9	4,690.3	4,394.0	2,358.9	2,226.2
Flared		478.6	1,342.6	314.0	268.4	141.2	210.9	213.8	87.1	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-3,055.5	-4,903.6	-2,490.1	-1,648.3	1,552.7	-1,557.6	-4,138.2	548.3	785.7
Process and Frac										
Pentanes Plus		70,655.7	61,355.0	30,327.1	30,459.7	16,217.4	9,108.7	11,309.3	13,748.6	12,399.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		43,084.0	26,570.3	15,071.4	16,871.7	9,335.8	6,496.0	11,439.1	10,688.5	9,188.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001663
Facility Lic # 3006

Facility Name PANCDN COUNTESS
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		417,493.7	465,911.6	523,525.0	621,918.5	499,464.9	327,184.9	367,385.5	350,100.0	319,800.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		386,845.2	449,767.1	504,922.6	572,923.3	458,543.6	298,482.6	346,107.3	337,110.8	302,598.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		754.6	1,116.7	1,182.3	1,425.0	1,132.1	1,219.3	947.3	953.5	763.4
Fuel		7,452.9	8,087.1	13,672.6	8,755.1	8,430.0	9,032.9	8,949.2	8,046.7	11,317.2
Flared		135.1	272.8	283.7	393.8	317.2	310.2	112.6	1.0	8.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		22,305.9	6,667.9	3,463.8	38,421.3	31,042.0	18,139.9	11,269.1	3,988.0	5,112.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,593.7	4,817.3	5,162.2	6,226.4	4,986.2	5,336.0	4,129.6	4,223.5	3,376.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001664
Facility Lic # 17263

Facility Name KEYSpan WORSLEY
Facility Operator A543 SYDCO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		56,488.8	37,987.0	30,862.7	27,496.2	70,135.0	66,438.6	58,581.8	60,492.9	52,358.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		49,428.6	33,499.7	26,920.4	25,148.0	65,135.7	60,560.7	52,410.3	55,803.7	49,320.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,192.4	758.0	608.5	487.1	581.6	624.9	709.4	333.9	766.0
Other products		24.0	62.6	89.2	107.6	1,088.8	1,050.2	746.7	715.8	567.0
Fuel		3,953.9	3,548.8	2,859.2	2,348.6	3,470.9	3,263.3	3,025.0	2,943.6	2,252.1
Flared		0.0	0.0	0.0	14.7	15.4	13.5	6.5	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,889.9	117.9	385.4	-609.8	-157.4	926.0	1,683.9	695.9	-547.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	11.9	11.0	0.0	2.6	409.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		110.8	260.5	391.3	476.2	4,977.6	4,942.6	3,475.9	3,318.6	2,194.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001666
Facility Lic # 13318

Facility Name WILD RIVER 14-36-57-23W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		273,917.1	430,515.5	761,942.8	1,147,884.8	1,470,388.8	1,402,696.7	1,187,910.1	958,666.9	806,774.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	7,138.8	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		268,618.8	419,194.5	732,194.6	1,130,827.6	1,453,329.4	1,374,201.3	1,169,873.9	937,986.6	787,220.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		4,221.9	7,472.7	11,460.9	15,805.8	17,868.1	16,560.2	17,114.8	15,136.7	15,442.9
Fuel		7,035.0	6,771.7	9,473.3	9,640.7	5,728.8	15,497.9	15,134.3	14,447.1	14,553.7
Flared		657.1	753.7	1,622.0	757.0	265.9	289.8	464.6	593.4	571.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-6,615.7	-3,677.1	7,192.0	-9,146.3	-13,942.2	-3,852.5	-14,677.5	-9,496.9	-11,013.8
Process and Frac										
Pentanes Plus		1,138.6	686.5	1,311.7	14.6	0.0	621.4	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		18,144.4	32,676.7	50,700.4	72,109.1	80,605.8	74,470.4	78,592.5	69,254.7	71,108.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001669
Facility Lic # 11990

Facility Name WOLF SOUTH 5-1-51-15W5
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		416,876.9	507,081.5	548,386.9	511,719.3	506,606.5	499,778.3	516,071.9	503,281.2	503,386.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		406,911.9	487,384.1	531,697.9	489,844.9	483,977.3	455,795.1	455,549.2	454,207.3	464,796.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		23,503.5	29,074.2	30,413.4	27,257.5	28,519.9	38,047.7	35,193.5	34,203.3	37,501.0
Fuel		10,311.8	13,244.8	14,200.1	13,684.7	15,147.3	18,530.3	17,364.5	16,636.9	17,491.3
Flared		0.0	8.8	0.0	0.0	0.0	19.7	11.7	38.5	35.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-23,850.3	-22,630.4	-27,924.5	-19,067.8	-21,038.0	-12,614.5	7,953.0	-1,804.8	-16,437.2
Process and Frac										
Pentanes Plus		48,015.2	52,587.4	51,025.9	46,769.8	50,862.0	58,102.5	65,393.6	49,079.6	46,639.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		65,034.9	76,582.5	83,529.1	74,578.9	75,495.1	103,206.8	84,598.8	96,718.4	111,316.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001671
Facility Lic # 16719

Facility Name KERECO BILAWCHUK
Facility Operator A190 BARRICK

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		138.9	0.0	0.0	2,211.4	5,124.0	8,464.1	9,769.4	1,802.6	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		135.2	0.0	0.0	1,711.9	4,572.4	8,199.7	9,512.5	1,773.4	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.7	0.0	0.0	34.8	0.0	0.0	0.0	0.0	
Fuel		29.5	0.0	0.0	562.1	781.3	721.9	234.4	0.0	
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		-26.5	0.0	0.0	-97.4	-229.7	-457.5	22.5	29.2	
Process and Frac										
Pentanes Plus		4.8	0.0	0.0	169.1	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001673
Facility Lic # 2569

Facility Name TARRAGON QUEENSTOWN
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		118,500.4	95,246.4	107,379.5	96,473.8	71,159.4	64,097.9	56,909.3	44,818.0	44,333.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		109,204.7	89,044.1	105,246.9	92,995.1	67,986.7	61,634.0	55,100.9	42,484.1	42,905.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,042.1	1,584.7	1,707.9	1,507.6	1,249.8	1,076.6	1,036.1	759.2	950.7
Fuel		7,681.6	5,226.0	4,180.6	4,055.8	2,056.5	2,111.2	2,106.0	2,047.7	1,999.7
Flared		109.4	446.0	0.0	0.0	5.0	0.0	0.4	13.2	4.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	1.6	7.2	3.1
Diff and Other		-537.4	-1,054.4	-3,755.9	-2,084.7	-138.6	-723.9	-1,335.7	-493.4	-1,529.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		8,802.0	6,710.6	7,308.7	6,470.3	5,369.0	4,677.5	4,515.1	3,307.6	4,074.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001674
Facility Lic # 2582

Facility Name CDN FOREST HERRONTON
Facility Operator 0T82 CDN FOREST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		44,615.5	39,099.8	43,271.7	41,946.3	36,803.5	32,706.4	28,940.9	26,206.0	24,682.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		10,195.0	38,215.6	42,664.4	38,446.1	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		31,976.1	0.0	0.0	3,349.5	36,528.5	30,894.7	28,501.9	25,921.9	24,312.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		53.6	334.5	259.7	111.7	123.4	105.1	132.6	113.9	126.8
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		621.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		591.5	653.5	1,047.3	1,030.1	921.9	776.9	661.4	666.9	628.0
Fuel		197.8	207.4	147.3	169.0	178.0	282.9	270.0	207.9	185.9
Flared		292.3	138.9	168.5	0.0	0.0	0.0	0.0	1.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		688.0	-450.1	-1,015.5	-1,160.1	-948.3	646.8	-625.0	-705.6	-570.4
Process and Frac										
Pentanes Plus		621.3	681.5	982.3	717.5	477.1	246.6	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,281.8	2,310.5	3,689.3	3,789.7	3,520.0	3,121.5	2,836.3	2,846.8	2,696.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001675
Facility Lic # 4387

Facility Name HUSKY STEWART LAKE 1-23
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		93,337.7	86,214.8	82,654.9	77,182.0	83,552.6	82,195.6	75,323.3	70,112.5	60,742.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		88,973.9	81,758.6	77,795.2	71,635.0	78,833.5	75,191.2	70,455.3	65,056.3	55,374.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,147.8	1,189.2	1,189.4	1,072.0	1,003.6	1,157.9	1,031.4	1,035.4	921.1
Fuel		5,159.8	4,532.7	4,784.4	4,967.5	5,018.0	5,312.7	4,899.6	5,625.1	5,454.7
Flared		4.2	6.0	8.4	6.9	8.0	8.8	2.1	4.8	4.0
Vented		1.5	3.4	3.8	2.0	3.1	1.6	1.2	0.9	1.7
Diff and Other		-1,949.5	-1,275.1	-1,126.3	-501.4	-1,313.6	523.4	-1,066.3	-1,610.0	-1,013.7
Process and Frac										
Pentanes Plus		249.9	492.6	555.5	298.6	451.7	606.7	284.6	238.8	197.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,131.8	4,882.0	4,823.5	4,534.8	4,097.0	4,650.9	4,405.6	4,461.6	4,003.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001677
Facility Lic # 3284

Facility Name BONAVISTA CESSFORD
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		18,965.5	15,781.3	13,636.8	14,491.1	13,484.8	11,526.7	10,676.0	9,463.3	8,291.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		17,687.4	14,820.4	12,548.4	13,431.9	12,590.8	10,347.4	9,371.7	8,236.9	7,127.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		54.8	27.4	29.2	27.8	7.3	12.8	25.1	12.1	5.6
Fuel		1,284.0	917.1	898.5	809.8	676.4	1,096.5	767.7	322.1	404.9
Flared		0.0	0.0	71.2	0.0	89.4	26.5	16.3	39.7	0.0
Vented		0.0	0.0	19.8	0.0	4.5	4.2	0.0	0.0	0.0
Diff and Other		-60.7	16.4	69.7	221.6	116.4	39.3	495.2	852.5	754.0
Process and Frac										
Pentanes Plus		19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		214.6	125.4	130.5	122.7	32.6	56.8	109.3	53.2	24.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001678
Facility Lic # 15549

Facility Name KAKUT 14-12-75-3W6
Facility Operator AOC7 GALLEON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		36,762.5	27,638.4	21,831.0	24,851.2	27,205.7	28,510.2	38,653.5	167,530.8	225,900.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		35,386.5	26,963.6	20,788.2	22,881.3	25,613.8	26,018.6	35,910.4	158,586.3	212,042.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		487.9	467.6	512.6	462.6	504.0	448.7	462.9	960.9	1,490.5
Fuel		1,486.2	1,050.0	1,284.0	1,796.7	1,983.8	1,835.9	2,497.8	7,704.1	11,197.0
Flared		103.8	241.9	105.8	129.5	3.3	164.6	118.9	903.6	1,587.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-701.9	-1,084.7	-859.6	-418.9	-899.2	42.4	-336.5	-624.1	-417.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,059.3	2,006.9	2,190.8	1,990.8	2,205.2	1,944.0	2,034.8	4,348.0	6,696.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001680
Facility Lic # 17577

Facility Name CDN CONQUEST HOTCHKISS
Facility Operator 0YK4 SURGE ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		85,072.4	54,888.2	45,397.5	38,936.9	35,163.4	30,695.3	24,847.8	22,276.8	21,889.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		81,957.4	54,274.0	43,969.3	33,811.6	29,864.8	28,850.4	24,847.9	22,276.8	19,690.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		453.6	0.0	363.1	3,400.4	3,984.3	1,372.5	0.0	0.0	1,190.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,661.4	614.2	1,065.1	1,724.9	1,314.3	472.4	-0.1	0.0	1,009.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001681
Facility Lic # 7441

Facility Name NORTHROCK DEANNE 5-4
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		23,444.0	30,262.0	44,704.3	39,853.1	37,300.1	34,435.0	30,481.3	28,356.0	26,406.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		6,459.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		16,219.8	29,512.4	42,948.5	36,995.8	35,137.2	32,458.8	28,734.6	27,235.5	25,457.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		257.8	520.2	1,307.6	1,065.7	814.3	657.9	608.6	561.6	496.9
Fuel		517.8	562.0	783.0	832.3	844.0	838.4	613.6	914.0	369.5
Flared		17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-27.9	-332.6	-336.0	959.3	504.6	479.9	524.5	-355.1	82.1
Process and Frac										
Pentanes Plus		0.0	0.0	3,411.2	2,825.4	2,265.3	2,096.3	2,003.1	1,801.1	1,708.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,161.8	2,317.2	2,632.8	2,090.7	1,530.4	1,004.1	869.5	850.4	647.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001683
Facility Lic # 16370

Facility Name DEVON CULP
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		22,970.9	25,305.8	20,277.9	15,155.2	12,843.2	9,172.7	472.7		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery		131.9	526.1	355.0	357.9	622.6	441.3	62.4		
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		21,398.9	23,941.9	19,345.3	14,365.7	10,729.2	7,298.7	364.8		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		208.8	196.8	160.8	114.3	103.3	60.3	4.0		
Fuel		1,793.9	1,438.5	1,240.6	1,225.2	1,191.2	1,282.0	99.4		
Flared		0.9	2.7	4.6	3.5	9.0	5.0	0.0		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		-563.5	-800.2	-828.4	-911.4	187.9	85.4	-57.9		
Process and Frac										
Pentanes Plus		1,108.1	956.4	781.6	555.1	502.6	293.4	19.6		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001686
Facility Lic # 14046

Facility Name WASKAHIGAN WEST 11-14-63-22W5
Facility Operator A5EL PBN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		59,443.0	38,523.8	35,462.3	32,281.1	34,503.7	39,429.2	31,036.3	4,137.6	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		55,967.9	38,002.7	33,661.2	30,024.6	32,845.4	37,673.8	30,072.2	4,116.3	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		887.4	595.3	430.4	563.3	486.9	436.7	434.4	109.1	
Fuel		1,690.8	1,807.8	1,573.9	1,606.1	1,185.9	1,415.2	763.8	108.7	
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		896.9	-1,882.0	-203.2	87.1	-14.5	-96.5	-234.1	-196.5	
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	680.8	694.2	83.3	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		4,267.2	2,590.4	1,886.5	2,408.4	2,088.1	1,271.1	1,253.5	386.1	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001688
Facility Lic # 6556

Facility Name DEVON GADSBY
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		103,296.2	107,116.7	103,845.0	99,958.1	86,531.2	82,634.4	75,114.8	50,827.9	57,797.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		101,042.3	102,787.4	100,764.4	92,278.1	82,515.0	77,664.0	70,095.0	47,771.9	55,175.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,149.9	1,505.5	1,528.9	1,747.0	1,560.7	1,415.4	1,149.6	645.0	689.2
Fuel		2,354.2	2,187.4	2,336.5	2,416.8	2,381.2	1,893.4	1,948.0	1,752.4	1,862.2
Flared		2.9	7.9	15.1	24.1	21.3	21.3	55.7	37.9	47.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,253.1	628.5	-799.9	3,492.1	53.0	1,640.3	1,866.5	620.7	23.8
Process and Frac										
Pentanes Plus		123.1	249.7	391.3	752.7	729.9	554.6	351.5	166.4	196.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,052.3	6,404.7	6,329.8	6,953.5	6,163.5	5,725.0	4,742.6	2,766.7	2,953.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001689
Facility Lic # 17458

Facility Name KEYSPAN NORTHSTAR
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		6,348.8	6,233.2	5,225.5	4,906.8	4,795.0	392.6	3,825.6	2,383.0	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		4,057.2	1,732.8	1,053.9	569.2	1,003.9	207.4	1,013.3	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	2,633.3	2,315.8	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		1,198.4	3,732.5	3,214.3	2,829.5	3,083.9	60.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel		882.6	884.3	766.0	671.1	413.5	48.6	36.1	0.0	
Flared		0.0	0.0	0.0	390.0	0.0	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		210.6	-116.4	191.3	447.0	293.7	76.6	142.9	67.2	
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001692
Facility Lic # 14172

Facility Name PARAMOUNT KAYBOB
Facility Operator OAW4 PARA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		171,568.8	142,097.8	33,223.7						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		161,045.4	136,541.1	32,865.7						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		1,474.8	1,194.4	168.2						
Fuel		2,366.0	2,071.9	480.6						
Flared		953.5	451.8	785.3						
Vented		0.0	0.0	0.0						
Diff and Other		4,854.5	1,838.6	-1,076.1						
Process and Frac										
Pentanes Plus		627.6	0.0	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		6,082.2	5,300.5	769.6						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001693
Facility Lic # 13105

Facility Name PENGROWTH MCLEOD
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		113,313.3	96,817.4	89,270.0	76,167.3	66,667.3	58,025.0	69,351.8	85,597.3	71,121.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	3,968.5	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		99,113.2	86,019.1	72,984.9	66,632.6	59,589.7	52,432.8	60,270.5	78,970.6	64,378.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5,522.8	4,915.5	4,346.4	3,965.0	3,191.1	2,888.2	2,838.2	3,583.1	2,990.8
Fuel		3,769.2	3,455.1	4,153.3	3,448.1	2,969.7	2,336.3	2,649.7	2,948.3	2,702.0
Flared		1.0	3.2	3.2	4.2	4.4	3.2	0.0	0.0	0.0
Vented		0.4	0.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		4,906.7	2,424.2	7,781.6	2,117.4	912.4	364.5	-375.1	95.3	1,050.7
Process and Frac										
Pentanes Plus		4,824.9	4,779.5	3,844.0	3,405.7	3,078.0	2,612.4	2,563.3	4,480.5	2,137.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		17,553.4	16,227.9	14,668.2	13,570.5	10,605.0	9,783.4	9,828.3	11,424.8	10,855.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001694
Facility Lic # 4484

Facility Name SUMMIT CRAIGMYLE
Facility Operator 0AW4 PARA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		50,113.5	48,897.6	56,332.3	73,311.2	82,393.6	142,961.6	126,498.3	91,500.4	77,733.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		46,763.2	45,736.4	54,197.7	70,107.1	78,127.6	138,756.5	123,623.4	91,192.7	76,695.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		155.2	194.9	224.4	100.1	93.1	118.3	129.3	25.0	0.0
Fuel		1,534.7	1,609.6	1,919.1	3,093.2	4,659.2	5,088.1	4,321.4	756.6	2,444.7
Flared		1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,659.0	1,356.7	-8.9	10.8	-486.3	-1,001.3	-1,575.8	-473.9	-1,405.9
Process and Frac										
Pentanes Plus		860.7	947.1	1,091.3	486.8	453.2	575.4	627.9	121.9	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001697
Facility Lic # 13113

Facility Name NEWPORT PINE CREEK
Facility Operator OPF8 HUNT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		155,859.9	108,225.4	102,425.8	88,599.4	109,911.4	156,120.0	152,279.0	124,460.1	145,071.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		145,388.8	98,971.9	88,271.0	82,618.3	106,768.1	141,141.2	138,270.0	109,683.7	132,678.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		8,038.9	5,708.4	5,448.7	4,863.1	5,581.8	6,279.0	5,868.1	5,300.0	4,920.0
Fuel		4,854.5	4,788.7	5,094.8	5,125.9	2,888.8	5,907.9	6,505.5	6,237.6	6,711.1
Flared		0.0	0.0	0.0	6.3	0.0	4.5	2.1	0.2	5.0
Vented		0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0
Diff and Other		-2,422.3	-1,243.6	3,611.3	-4,014.2	-5,327.3	2,787.0	1,633.3	3,238.6	757.5
Process and Frac										
Pentanes Plus		6,417.7	4,060.0	3,121.9	4,040.4	3,936.8	5,223.9	3,708.8	2,333.6	1,962.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		23,896.2	20,160.3	19,796.1	16,721.9	19,777.6	21,605.2	21,233.5	20,041.5	18,908.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001713
Facility Lic # 23122

Facility Name VIKING-KINSELLA 13-31-48-12W4
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		366,796.7	870,917.3	683,230.5	652,862.9	603,387.9	536,052.1	432,785.8	351,307.8	379,504.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		368,352.2	853,117.6	673,237.8	635,055.1	566,534.5	489,089.2	396,365.4	325,980.4	360,753.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	24.7	0.0	0.0	0.0	11.4	0.0	64.6	253.1
Fuel		8,484.1	23,725.0	25,572.2	29,329.3	30,946.3	28,073.5	23,151.1	15,414.5	14,293.2
Flared		0.0	0.0	4.9	1.0	169.0	27.1	56.2	81.0	36.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	26.1
Diff and Other		-8,377.3	-5,950.0	-15,584.4	-11,522.5	5,738.1	18,850.9	13,213.1	9,764.5	4,141.0
Process and Frac										
Pentanes Plus		0.0	120.0	0.0	0.0	0.0	55.4	0.0	314.0	1,230.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001714
Facility Lic # 12490

Facility Name HUSKY GALLOWAY GP SUNDANCE 12-05
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			144,651.5	181,094.4	173,475.6	171,588.8	157,610.5	174,853.3	186,374.1	157,656.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			138,387.0	166,921.3	162,235.7	159,701.3	145,342.7	163,924.9	175,652.9	146,071.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,436.3	6,658.5	7,135.7	7,056.2	7,819.6	8,194.2	8,405.4	7,283.2
Fuel			3,823.6	3,974.2	4,029.7	4,434.9	4,815.6	3,900.5	2,721.7	3,145.6
Flared			12.5	18.0	26.5	50.7	7.2	5.6	244.5	365.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-3,007.9	3,522.4	48.0	345.7	-374.6	-1,171.9	-650.4	791.7
Process and Frac										
Pentanes Plus			17,463.4	19,987.9	23,598.1	22,904.8	23,376.4	23,969.8	23,474.6	19,155.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			7,933.6	10,920.9	9,692.1	9,911.0	12,539.4	13,568.0	14,966.9	13,986.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001715
Facility Lic # 26348

Facility Name husky deny kiskiu smoky river 14-09
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		37,151.7	38,906.9	33,614.5	41,972.8	81,255.4	129,588.1	116,270.1	121,136.7	102,203.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		34,806.3	36,773.1	30,186.5	38,036.5	73,201.2	119,841.5	108,831.1	112,907.0	97,173.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,383.7	1,076.4	1,547.8	1,893.6	4,246.2	5,026.2	3,769.4	3,965.9	3,245.0
Fuel		497.0	2,492.6	1,620.6	1,948.8	2,900.3	3,699.4	2,966.7	5,630.0	4,724.8
Flared		261.5	89.9	75.9	54.4	172.3	149.1	143.7	86.5	68.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		203.2	-1,525.1	183.7	39.5	735.4	871.9	559.2	-1,452.7	-3,009.2
Process and Frac										
Pentanes Plus		64.4	229.4	328.5	220.8	269.8	319.2	374.8	237.8	218.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		42.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		7,165.9	4,767.6	6,985.1	8,678.7	19,495.5	22,946.7	17,170.3	18,300.7	14,960.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001716
Facility Lic # 15823

Facility Name ENCANA PEORIA AND SHANE 06-20
Facility Operator A5KX VERITY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		15,074.9	32,243.4	16,716.8	28,479.1	46,696.1	23,686.3	5,418.2		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		13,647.1	27,893.9	16,230.0	25,158.2	43,758.7	22,725.1	5,067.2		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		39.1	139.1	19.1	786.0	199.8	17.0	0.0		
Fuel		494.5	1,103.7	1,165.3	1,327.0	1,388.8	1,109.2	441.9		
Flared		23.5	53.3	3.1	4.3	0.3	0.0	0.0		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		870.7	3,053.4	-700.7	1,203.6	1,348.5	-165.0	-90.9		
Process and Frac										
Pentanes Plus		262.8	144.0	92.7	8.0	227.7	82.8	0.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	470.6	0.0	3,592.0	698.7	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001717
Facility Lic # 22634

Facility Name VINTAGE FOX CREEK 05-36
Facility Operator A162 DAYLIGHT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		19,796.6	37,305.5	30,868.2	26,811.3	22,837.9	21,228.1	19,711.6	17,767.2	22,740.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		18,404.5	34,217.5	27,495.6	22,629.9	20,054.7	18,721.4	17,911.8	16,027.1	20,556.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		371.2	751.1	628.1	516.5	734.2	458.2	417.4	504.7	523.5
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,318.0	3,288.0	3,111.8	2,895.9	2,264.6	2,000.1	1,585.7	1,596.8	1,734.4
Flared		182.3	0.0	0.0	0.0	163.8	122.7	0.0	46.2	2.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-479.4	-951.1	-367.3	769.0	-379.4	-74.3	-203.3	-407.6	-76.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001718
Facility Lic # 27305

Facility Name DEVON CANADA HORSE BERLAND RIVER WEST 14-23
Facility Operator OF3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		31,783.9	229,150.4	755,924.0	818,344.8	699,071.2	602,250.7	586,211.6	542,948.1	489,684.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		69.7	390.3	0.0	1,393.1	571.4	963.1	25,561.6	2,989.8	0.0
Gas Gathering		1,001.8	2,787.8	3,938.1	5,903.2	9,277.6	7,448.7	6,099.7	3,530.1	2,712.6
Gas Plant		26,819.3	16,635.9	0.0	0.0	330.0	0.0	1,447.2	3,147.1	8,156.2
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,129.6	194,267.9	741,197.1	776,905.5	656,577.5	557,532.0	525,136.2	507,593.8	454,047.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		527.2	4,431.0	10,705.7	7,978.4	5,484.9	4,561.1	5,061.8	5,987.8	5,018.6
Fuel		1,340.8	3,747.3	4,186.3	8,711.0	14,949.7	14,467.5	8,836.6	6,097.7	5,699.1
Flared		2.0	335.4	110.3	518.2	133.7	10.0	0.0	12.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		893.5	6,554.8	-4,213.5	16,935.4	11,746.4	17,268.3	14,068.5	13,589.8	14,050.5
Process and Frac										
Pentanes Plus		2,614.5	21,535.4	52,033.0	38,777.0	26,657.4	22,168.0	24,601.3	29,103.2	24,390.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001719
Facility Lic # 2981

Facility Name ENCANA VERGER 16-07
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		5,349.5	31,009.2	30,278.7	24,144.7	24,747.4	32,915.0	31,158.4	27,092.3	23,481.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		4,602.9	27,837.2	28,890.0	23,549.3	23,358.7	32,043.3	29,516.9	25,564.1	21,699.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		20.0	18.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		167.3	493.2	285.5	262.9	671.1	1,422.4	1,164.7	1,134.3	1,048.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		559.3	2,660.1	1,102.5	332.5	717.6	-550.7	476.8	393.9	734.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		91.8	83.6	4.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001720
Facility Lic # 9892

Facility Name TALISMAN BENSON PEMBINA 08-30
Facility Operator A05T MEC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,722.1	10,739.3	15,845.9	14,996.7	13,479.9	10,857.5	9,184.4	12,591.1	14,126.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		3,722.1	9,998.1	14,600.1	13,969.5	12,452.5	9,626.2	8,243.0	11,928.2	12,998.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		238.5	487.5	524.7	428.3	311.8	303.0	278.0	302.9	337.6
Fuel		210.3	382.1	67.0	0.0	0.0	0.0	0.0	0.0	76.4
Flared		1.1	1.8	5.6	0.0	0.0	0.0	0.0	0.0	1.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-449.9	-130.2	648.5	598.9	715.6	928.3	663.4	360.0	712.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,029.7	2,109.2	2,280.3	1,864.2	1,363.7	1,324.1	1,204.6	1,330.1	1,455.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001727
Facility Lic # 4330

Facility Name HUSKY DELIA 1-13
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		65,996.6	51,910.5	52,201.7	50,816.6	95,288.9	84,902.7	82,252.5	82,158.5	75,597.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		60,276.9	46,728.5	47,349.1	46,698.1	87,965.5	82,736.7	80,053.5	78,087.5	70,476.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		26.5	25.9	40.8	19.2	27.6	0.0	1.7	0.0	1.2
Fuel		4,183.1	3,533.6	2,916.8	2,909.4	2,664.7	2,660.6	2,455.6	3,447.0	3,518.8
Flared		114.6	37.1	20.8	15.4	3.0	1.5	0.0	0.0	0.0
Vented		0.6	0.0	2.0	0.0	0.0	10.5	5.9	23.2	8.1
Diff and Other		1,394.9	1,585.4	1,872.2	1,174.5	4,628.1	-506.6	-264.2	600.8	1,592.3
Process and Frac										
Pentanes Plus		0.0	0.0	7.5	0.0	0.0	0.0	8.4	0.0	6.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		180.8	117.4	181.6	87.7	124.9	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001728
Facility Lic # 10588

Facility Name PERCY LAKE 4-28-48-10W4
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		95,510.7	96,679.1	91,212.3	77,771.0	72,723.3	61,674.2	54,651.4	21,451.1	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		93,103.6	95,260.0	86,235.0	73,151.0	68,817.2	57,201.6	50,828.9	20,211.7	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		155.1	96.0	138.0	103.2	80.5	56.7	55.1	33.2	
Fuel		164.9	199.5	3,356.3	4,043.4	3,782.6	3,251.8	3,667.1	1,383.0	
Flared		0.0	0.0	0.0	0.0	0.0	2.0	5.8	2.2	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		2,087.1	1,123.6	1,483.0	473.4	43.0	1,162.1	94.5	-179.0	
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		454.9	440.1	625.0	471.6	370.0	263.3	262.0	154.4	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001730
Facility Lic # 12294

Facility Name CARVEL 15-28 GAS PLANT
Facility Operator A05T MEC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		15,215.5	12,236.2	9,747.8	7,436.1	8,168.7	7,218.5	6,950.1	6,939.4	6,680.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		15,027.9	12,481.4	9,547.0	7,292.7	7,979.2	7,171.4	6,748.0	6,714.2	6,499.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		227.0	125.3	93.7	91.2	89.6	96.8	84.4	57.4	53.6
Fuel		43.3	53.9	53.9	42.0	29.7	0.0	0.0	0.0	16.0
Flared		6.9	10.5	5.1	0.0	7.5	0.0	1.5	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-89.6	-434.9	48.1	10.2	62.7	-49.7	116.2	167.8	111.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,028.3	568.0	430.3	407.8	408.0	426.2	370.0	252.1	241.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001731
Facility Lic # 3955

Facility Name BEARSPAW EAST DRUMHELLER 4-30
Facility Operator ONL1 BEARSPAW

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		20,974.1	19,219.6	19,555.0	19,899.9	27,112.5	36,363.7	31,148.9	21,839.5	23,758.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.4	173.3	237.0	263.3	294.1	272.1	258.7	179.2	174.2
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Meter Station		20,387.8	18,203.8	17,745.1	18,449.9	26,361.6	34,858.3	30,329.8	20,667.3	22,529.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		215.7	301.0	320.5	345.7	318.6	357.8	397.0	323.4	317.7
Fuel		198.2	766.8	835.5	775.8	1,124.9	1,486.6	1,146.2	900.4	955.4
Flared		0.0	0.0	0.0	73.1	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		172.0	-225.3	416.9	-7.9	-986.7	-611.1	-982.8	-230.8	-219.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,109.4	1,275.8	1,363.8	1,458.9	1,369.7	1,540.9	1,718.3	1,391.4	1,385.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001732
Facility Lic # 8737

Facility Name BONAVISTA TEES
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		16,521.9	17,164.6	40,665.1	59,298.8	73,123.5	80,386.7	79,057.9	75,996.1	68,338.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		14,391.4	15,188.9	36,570.4	54,278.0	66,559.2	72,162.7	71,048.3	71,104.3	64,256.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0
Fuel		396.4	1,272.0	2,577.4	3,598.5	4,531.4	4,743.6	4,693.8	4,642.9	4,391.6
Flared		20.5	0.0	1.6	10.2	35.0	28.7	29.7	11.7	19.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,713.6	703.7	1,515.7	1,412.1	1,997.9	3,451.7	3,286.1	236.4	-329.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001735
Facility Lic # 16857

Facility Name GEORGE 6-32-82-5W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		28,662.3	35,321.7	31,965.7	19,046.8	11,195.4	24,277.4	16,218.3	5,089.1	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		27,677.9	35,153.9	32,181.0	19,102.9	10,419.4	22,276.4	15,117.4	4,306.4	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		38.0	0.0	0.0	0.0	0.0	89.1	111.6	24.0	
Fuel		855.8	0.0	0.0	1,352.9	1,455.1	1,618.2	1,598.2	1,022.7	
Flared		0.0	0.0	0.0	4.9	16.5	23.7	1.0	3.2	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		90.6	167.8	-215.3	-1,413.9	-695.6	270.0	-609.9	-267.2	
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	299.1	69.7	18.3	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		183.1	0.0	0.0	0.0	0.0	126.1	445.8	94.1	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001737
Facility Lic # 7216

Facility Name APACHE NEVIS 6-24
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		84,028.3	71,773.6	103,669.5	167,770.3	159,982.2	151,017.5	160,471.8	179,235.5	171,690.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		78,573.7	71,657.2	101,436.5	163,290.5	149,106.5	136,528.3	145,864.5	163,526.2	157,693.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		4,747.3	3,285.9	5,712.5	7,472.6	7,788.4	7,929.4	8,715.4	8,730.4	8,183.2
Flared		11.2	12.2	22.1	18.3	9.6	14.8	15.7	19.7	9.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		690.6	-3,182.0	-3,501.6	-3,011.1	3,077.7	6,545.0	5,876.2	6,959.2	5,803.6
Process and Frac										
Pentanes Plus		27.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001738
Facility Lic # 18650

Facility Name GULF STEEN RIVER 9-17
Facility Operator A0DZ STEEN RIVER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		179,024.1	111,371.5	58,928.3	34,350.1	33,308.2	26,872.0	14,890.2	13,628.8	13,348.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		2,406.8	2,473.4	1,723.1	1,426.9	2,697.8	4,868.8	2,238.8	1,866.7	2,954.6
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		5,865.2	3,193.2	2,021.5	1,327.5	1,220.7	909.7	504.9	661.8	610.7
Meter Station		157,396.2	95,788.4	46,633.5	24,510.7	22,822.5	13,446.2	6,452.6	4,328.5	3,882.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		12.7	0.0	0.0	0.0	0.9	2.3	228.6	8.0	1.9
Other products		235.2	258.3	139.8	102.9	246.0	0.0	0.0	0.0	0.0
Fuel		12,362.8	9,363.8	8,201.5	7,392.5	6,756.9	6,495.9	5,235.6	6,409.8	5,953.8
Flared		155.1	73.5	34.0	12.9	5.0	7.4	1,029.8	352.8	301.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		590.1	220.9	174.9	-423.3	-441.6	1,141.7	-800.1	1.2	-356.4
Process and Frac										
Pentanes Plus		2,321.9	1,254.7	679.1	500.4	1,196.1	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001739
Facility Lic # 2750

Facility Name PCR BANTRY NORTH 1-8
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		147,451.2	173,917.2	201,499.2	214,528.3	195,488.0	121,446.8	79,390.4	74,157.8	53,847.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		148,797.7	176,391.9	204,308.8	215,570.6	193,352.3	124,806.4	79,563.5	73,984.1	53,914.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		135.3	269.8	84.6	132.4	15.6	28.2	26.6	17.6	59.0
Fuel		0.0	0.0	0.0	1,819.6	3,025.9	2,617.9	79.9	216.2	231.7
Flared		19.0	5.5	13.1	13.1	13.2	37.7	20.2	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,500.8	-2,750.0	-2,907.3	-3,007.4	-919.0	-6,043.4	-299.8	-60.1	-358.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	7.3	26.9	93.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		602.6	1,202.0	377.4	596.2	70.2	126.8	114.7	54.2	183.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001740
Facility Lic # 13910

Facility Name MUSREAU 4-25-62-6W6
Facility Operator A5A3 PEMBINA GASSER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		201,158.5	434,646.2	472,525.8	689,458.3	988,491.9	1,125,348.6	1,313,856.4	1,236,217.3	1,670,430.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		2,486.4	15,885.5	12,415.1	14,194.1	1,456.9	10,962.8	19,426.9	14,895.2	16,453.6
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	5,475.2	4,908.7	0.0	136.5	68.8	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		186,791.1	400,427.7	415,422.5	650,229.5	956,516.0	1,086,581.3	1,249,329.8	1,181,722.7	1,607,001.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5,143.0	13,442.2	15,929.4	19,526.2	29,841.3	31,318.3	45,422.1	40,295.5	46,762.7
Fuel		1,014.8	3,368.9	4,664.1	7,188.4	9,627.8	9,691.6	14,637.0	14,944.4	17,388.4
Flared		194.8	305.1	267.8	227.6	31.1	507.2	304.8	332.8	296.3
Vented		0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0
Diff and Other		5,528.4	1,216.8	18,351.7	-6,816.2	-8,981.2	-13,850.8	-15,333.0	-15,973.3	-17,472.1
Process and Frac										
Pentanes Plus		1,392.2	0.0	1,294.4	552.2	210.6	368.6	69,984.4	70,182.9	95,375.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		23,434.3	60,951.4	70,544.0	87,621.6	133,134.0	140,789.0	131,934.7	109,213.2	114,038.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001741
Facility Lic # 13620

Facility Name SHIININGBANK BLUERIDGE 6-33
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		14,763.3	11,355.7	8,163.4						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		12,768.9	8,510.7	7,221.5						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		160.4	119.8	84.2						
Fuel		1,525.7	1,361.1	897.8						
Flared		0.0	0.0	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		308.3	1,364.1	-40.1						
Process and Frac										
Pentanes Plus		149.8	63.2	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		628.0	499.7	392.7						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001744
Facility Lic # 16937

Facility Name COPAREX CLAYHURST GAS PLANT
Facility Operator OCT7 DELPHI

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		17,244.6	16,069.3	12,394.9	12,521.7	23,169.5	67,331.4	44,296.8	46,400.5	24,631.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		16,086.0	15,028.9	11,837.8	12,720.8	22,053.9	64,774.2	42,115.5	43,908.5	23,204.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		79.5	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.1	8.2	6.4	7.5	56.9	113.5	111.2	131.5	120.5
Fuel		1,008.6	986.0	688.7	709.6	927.1	2,276.4	2,130.2	2,013.6	1,414.8
Flared		0.0	3.8	0.0	0.0	0.0	0.0	12.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		70.4	27.8	-138.0	-916.2	131.6	167.3	-72.1	346.9	-108.2
Process and Frac										
Pentanes Plus		0.0	1.0	0.2	0.0	0.0	0.0	9.6	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3.2	34.9	31.2	33.2	263.9	526.2	503.6	601.3	549.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001745
Facility Lic # 13046

Facility Name CANOIL ET AL ALEXANDER 11-2
Facility Operator A162 DAYLIGHT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		38,427.7	31,645.1	27,501.6	26,676.8	21,519.3	17,157.6	13,474.6	11,908.1	9,143.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		39,191.8	31,901.5	27,099.5	25,917.8	20,377.7	16,060.5	12,342.3	11,366.5	8,463.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		52.4	37.1	71.8	93.3	101.0	110.5	78.9	84.6	82.6
Fuel		397.4	664.9	914.2	884.3	830.9	722.4	679.6	637.6	579.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,213.9	-958.4	-583.9	-218.6	209.7	264.2	373.8	-180.6	18.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		249.9	169.9	322.5	423.9	445.7	478.1	339.6	361.2	350.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001747
Facility Lic # 4686

Facility Name DRAIG BRENT 5-11
Facility Operator OTM9 NAL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		50,057.9	46,017.0	60,801.8	81,289.1	94,479.0	70,864.1	54,919.6	43,088.5	38,421.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		46,718.1	42,734.0	54,438.4	78,235.3	88,923.2	66,567.8	53,034.7	42,369.8	37,043.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		155.1	71.8	32.6	16.1	20.9	25.2	17.3	45.8	35.1
Fuel		3,125.9	2,511.3	3,962.8	3,690.7	4,729.4	2,006.3	572.7	0.0	1,139.6
Flared		30.0	14.4	31.0	28.5	0.3	330.9	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		28.8	685.5	2,337.0	-681.5	805.2	1,933.9	1,294.9	672.9	202.4
Process and Frac										
Pentanes Plus		782.4	349.2	158.1	77.8	101.5	122.2	83.8	154.5	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.6	166.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001748
Facility Lic # 14043

Facility Name CROOKED LAKE 6-5-63-22W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		220,898.0	128,924.8	121,895.6	127,985.8	156,756.3	146,863.2	159,063.6	161,663.2	111,346.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		219,810.5	122,134.8	117,364.7	122,509.1	149,494.1	141,497.0	151,041.1	155,615.8	106,516.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,514.1	1,121.9	1,448.5	1,647.8	2,181.5	1,901.2	1,974.7	1,937.1	1,716.0
Fuel		4,094.3	3,350.7	857.2	3,287.1	745.0	653.5	597.3	495.4	564.7
Flared		100.9	13.4	6.1	345.4	34.7	46.3	63.6	8.0	3.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	13.3	0.0	0.0
Diff and Other		-4,621.8	2,304.0	2,219.1	196.4	4,301.0	2,765.2	5,373.6	3,606.9	2,546.1
Process and Frac										
Pentanes Plus		7,694.2	5,437.2	7,040.9	8,009.2	10,602.8	9,239.8	9,598.3	9,415.2	8,340.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001749
Facility Lic # 15818

Facility Name NORTHROCK GIROUXVILLE 12-28
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,136.4								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		419.3								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		238.5								
Fuel		181.6								
Flared		0.0								
Vented		0.0								
Diff and Other		297.0								
Process and Frac										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		960.9								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001751
Facility Lic # 7443

Facility Name MARATHON STRACHAN 3-6
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		49,089.4	34,296.4	14,910.2	12,920.6	15,270.4	11,545.5	14,981.1	42,797.1	38,479.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		12,613.0	0.0	0.0	594.3	14,206.1	9,823.4	12,893.0	40,121.5	36,432.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	834.7	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		33,598.6	31,718.6	14,014.3	11,265.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,305.0	994.3	283.7	259.1	257.0	247.7	350.9	809.7	631.6
Fuel		1,087.3	1,096.8	1,047.4	975.5	1,150.0	801.6	1,476.4	2,287.3	1,848.0
Flared		19.3	2.5	4.1	101.8	0.4	0.0	0.0	0.0	6.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		466.2	484.2	-439.3	-275.1	-343.1	672.8	-573.9	-421.4	-439.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		7,816.2	4,731.8	1,360.2	1,245.9	1,234.5	1,190.6	1,686.3	3,802.9	2,907.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001752
Facility Lic # 16165

Facility Name FALHER 4-21-78-23W5
Facility Operator AOC7 GALLEON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		13,625.0	9,914.0	7,206.5	7,702.4	14,905.3	7,909.0	4,203.1	3,977.9	6,436.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		12,422.6	8,400.4	6,134.2	7,248.4	12,974.7	6,827.8	3,585.9	3,450.0	5,938.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		53.1	35.2	18.1	27.7	50.5	0.0	8.1	0.0	0.0
Fuel		1,161.4	843.8	736.1	460.0	985.1	889.8	533.9	517.1	528.5
Flared		0.7	2.2	0.7	0.0	213.9	18.0	7.2	7.2	25.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-12.8	632.4	317.4	-33.7	681.1	173.4	68.0	3.6	-56.2
Process and Frac										
Pentanes Plus		257.8	171.1	88.0	134.3	245.9	0.0	39.5	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001753
Facility Lic # 14122

Facility Name HUSKY STEELE BOLLOQUE 4-26
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		53,960.2	46,944.4	42,862.5	40,950.5	41,675.1	54,321.7	34,608.2	37,480.7	31,683.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		48,923.0	42,428.5	39,439.8	37,591.9	38,912.6	50,400.2	30,990.6	35,331.5	30,285.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		14.1	58.1	76.2	62.2	33.1	26.8	20.4	23.2	33.2
Fuel		2,955.9	2,662.4	2,631.3	2,707.1	2,984.8	3,740.8	2,436.6	2,695.7	2,519.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.2	7.7	0.6	0.4
Diff and Other		2,067.2	1,795.4	715.2	589.3	-255.4	153.7	1,152.9	-570.3	-1,155.2
Process and Frac										
Pentanes Plus		68.4	281.8	370.3	301.9	160.6	129.7	98.4	112.7	161.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001754
Facility Lic # 399

Facility Name TERRAQUEST TWOG BOW ISLAND 9-5
Facility Operator OMP9 ZARGON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,750.4								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		3,231.9								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		0.0								
Fuel		245.8								
Flared		19.0								
Vented		0.0								
Diff and Other		253.7								
Process and Frac										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001756
Facility Lic # 21911

Facility Name AEC WEST HYTHE 14-18
Facility Operator 0E21

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001758
Facility Lic # 17302

Facility Name NEWPORT WORSLEY GAS PLANT 8-21
Facility Operator A12R BIRCHCLIFF

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		20,149.5	20,428.5	19,975.5	29,293.4	61,306.7	61,610.5	62,264.9	73,802.2	73,163.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	4,016.9	4,188.8	5,632.5	4,893.0
Gas Gathering		0.0	0.0	0.0	0.0	1,722.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		16,147.4	17,766.3	17,801.4	25,418.3	52,939.0	50,839.5	52,230.2	64,616.6	66,090.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		119.0	74.8	120.7	156.8	492.1	682.6	468.2	798.4	752.5
Other products		242.0	232.7	203.0	468.9	958.0	764.4	857.3	643.4	866.1
Fuel		1,220.9	889.5	1,791.4	3,061.0	4,756.1	4,722.2	4,348.1	4,693.8	4,675.8
Flared		178.7	89.3	2.1	0.0	309.1	271.5	38.7	0.0	67.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,241.5	1,375.9	56.9	188.4	130.4	313.4	133.6	-2,582.5	-4,181.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,042.7	1,005.9	871.9	2,003.7	4,164.1	3,454.1	3,768.9	2,799.7	3,808.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001759
Facility Lic # 11995

Facility Name ANSELL 7-27-51-19W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		154,276.8	147,604.1	172,640.0	182,399.9	195,909.1	182,657.9	189,575.2	157,523.0	140,681.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		139,566.3	136,850.6	159,615.8	168,870.4	183,105.0	174,909.7	182,077.8	152,226.4	135,147.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		8,944.9	8,071.4	9,192.5	9,012.4	11,011.5	11,144.9	10,857.8	9,987.5	8,465.5
Fuel		985.0	994.0	1,081.5	1,080.4	1,259.4	1,235.4	1,124.4	944.5	911.8
Flared		34.7	3.2	4.0	1.1	57.1	30.2	86.1	66.6	52.7
Vented		0.0	0.0	0.0	0.0	0.0	10.1	0.0	0.0	0.0
Diff and Other		4,745.9	1,684.9	2,746.2	3,435.6	476.1	-4,672.4	-4,570.9	-5,702.0	-3,896.5
Process and Frac										
Pentanes Plus		11,659.8	11,284.4	13,742.0	13,908.7	20,933.0	19,691.8	17,536.5	15,496.1	11,603.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		27,174.1	23,476.7	25,771.6	24,894.8	27,219.2	28,752.8	29,357.6	27,549.8	24,907.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001761
Facility Lic # 9686

Facility Name ALTAGAS HOBBEA
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		76,774.3	130,923.6	142,206.4	119,395.4	131,171.0	131,485.6	116,054.4	104,371.4	80,201.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		14,583.6	32,598.2	21,506.2	25,820.7	16,166.1	17,184.0	16,463.7	16,665.0	19,603.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		56,820.2	91,478.7	114,758.8	87,817.5	105,197.3	108,914.3	92,467.4	77,450.8	57,435.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,228.9	2,603.1	2,732.1	2,313.1	2,775.8	2,484.2	1,948.3	1,651.5	1,656.3
Fuel		1,223.1	2,021.2	3,136.6	2,908.0	2,753.9	2,685.1	2,597.5	2,594.5	2,557.8
Flared		0.0	1.2	5.8	5.9	149.7	2.4	6.0	0.7	2.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.1
Diff and Other		2,918.5	2,221.2	66.9	530.2	4,128.2	215.6	2,571.5	6,008.3	-1,055.2
Process and Frac										
Pentanes Plus		67.3	15.9	11.2	8.7	20.2	10.3	13.9	12.1	21.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,355.8	11,052.8	11,650.2	9,843.3	11,809.4	10,564.9	8,054.5	6,873.4	6,895.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001765
Facility Lic # 18657

Facility Name BEARSPAW MARLOWE 1-28
Facility Operator ONL1 BEARSPAW

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		39,124.8	9,687.5	2,371.9	11,497.7	11,467.4	10,350.7	1,316.1	560.6	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	181.0	891.0	1,316.1	560.6	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		2,204.0	602.1	0.0	559.8	578.4	636.9	0.0	0.0	0.0
Meter Station		30,539.3	5,218.3	0.0	7,198.4	6,176.4	5,591.1	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		312.0	648.6	0.0	857.2	1,001.9	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		830.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		12.0	36.5	0.0	33.8	30.1	48.3	0.0	0.0	0.0
Fuel		5,991.1	3,188.8	2,371.9	3,004.2	3,935.1	3,717.2	0.0	0.0	0.0
Flared		188.6	32.2	0.0	90.3	21.7	24.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-952.5	-39.0	0.0	-246.0	-457.2	-557.8	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		34.1	0.0	0.0	0.0	11.9	5.3	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		173.9	170.2	0.0	157.8	128.0	216.9	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001766
Facility Lic # 12844

Facility Name PEYTO OLDMAN 11-17
Facility Operator OYA2 PEYTO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		536,326.4	807,192.7	990,821.0	1,115,211.7	1,084,116.1	892,482.6	878,179.9	836,418.2	982,935.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		505,661.4	750,173.0	894,194.1	984,307.9	950,874.7	793,157.4	823,065.7	783,810.8	928,581.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		26,648.8	42,108.5	44,958.2	42,555.8	38,927.5	33,315.5	30,848.0	29,371.2	31,277.8
Fuel		13,385.4	19,788.4	21,614.6	21,966.2	25,529.3	23,921.3	24,836.3	24,199.7	26,939.8
Flared		195.0	234.8	352.5	2,488.6	1,951.0	173.2	200.3	161.6	197.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-9,564.2	-5,112.0	29,701.6	63,893.2	66,833.6	41,915.2	-770.4	-1,125.1	-4,060.3
Process and Frac										
Pentanes Plus		59,639.1	94,040.3	98,021.9	94,925.4	84,406.0	46,411.3	50,520.8	55,494.4	63,183.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		59,760.7	94,667.8	104,497.7	98,093.9	91,428.6	101,733.6	87,100.0	75,926.8	77,440.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001767
Facility Lic # 17427

Facility Name PARAMOUNT SOUTH LIEGE GAS PLANT
Facility Operator 0Z5F PEOC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		76,463.4	64,877.4	62,698.0	68,181.3	62,175.9	67,481.0	69,553.2	49,293.8	27,226.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		68,036.4	58,929.6	55,173.1	58,630.7	51,693.9	61,126.8	66,597.1	45,258.1	23,690.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		2,125.7	2,591.3	2,493.7	2,283.7	3,156.1	2,732.0	670.6	1,986.8	1,060.9
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		7,813.0	5,294.7	5,268.2	6,039.4	5,522.2	5,708.6	6,105.9	5,492.6	3,604.2
Flared		192.7	4.7	7.0	14.3	9.7	10.6	4.6	0.0	3.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,704.4	-1,942.9	-244.0	1,213.2	1,794.0	-2,097.0	-3,825.0	-3,443.7	-1,132.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001768
Facility Lic # 14927

Facility Name NAL STURGEON LAKE GAS PLANT
Facility Operator OTM9 NAL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		179,883.0	189,111.4	150,962.2	141,180.5	125,980.4	162,695.9	190,737.0	203,656.2	189,948.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.7	719.8
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	3,419.6	0.0	0.0	741.6	3,654.3	1,464.6
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		162,537.1	174,325.5	140,217.4	124,981.9	114,787.0	158,068.9	169,742.6	179,254.8	167,004.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5,053.3	4,195.9	3,873.0	4,141.0	3,854.9	5,090.8	4,252.0	4,912.9	4,839.0
Fuel		7,086.7	7,015.3	5,923.1	4,010.0	3,138.1	6,595.3	5,540.4	7,812.9	8,261.7
Flared		361.0	459.3	4.1	23.2	0.0	4.3	8.9	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		4,844.9	3,115.4	944.6	4,604.8	4,200.4	-7,063.4	10,451.5	7,908.6	7,658.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		19,171.6	17,578.5	16,182.8	17,294.3	16,122.8	21,352.6	17,861.4	20,278.9	20,003.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001769
Facility Lic # 517

Facility Name ENCOUNTER KEHO GAS PLANT
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		23,082.3	32,458.4	20,407.7	14,544.7	11,570.1	1,017.1			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		22,168.8	31,446.7	19,575.1	13,436.0	10,311.4	869.2			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		0.0	0.0	0.0	0.0	0.0	0.0			
Fuel		1,358.4	1,912.3	1,546.7	570.9	589.7	106.6			
Flared		0.0	0.0	0.0	0.0	0.3	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		-444.9	-900.6	-714.1	537.8	668.7	41.3			
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001770
Facility Lic # 4308

Facility Name ALTAGAS KIRKPATRICK LAKE GAS PLANT
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		36,092.2	46,595.4	71,324.1	95,743.8	108,189.3	80,009.2	55,783.3	42,994.1	39,110.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		34,112.9	43,427.2	67,637.3	90,687.5	101,988.5	75,096.4	52,949.5	39,436.1	35,542.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		193.8	317.4	372.1	750.4	712.0	562.0	501.5	317.7	264.8
Fuel		1,715.7	2,017.7	2,453.7	3,312.0	3,076.3	2,907.9	2,406.8	2,361.6	2,324.9
Flared		1.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	101.6
Diff and Other		68.8	833.1	861.0	993.9	2,397.5	1,442.9	-74.5	878.1	877.4
Process and Frac										
Pentanes Plus		0.0	0.0	5.4	20.9	19.2	0.0	0.0	6.1	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		825.1	1,350.6	1,579.0	3,187.6	3,053.9	2,408.1	2,155.8	1,380.6	1,139.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001771
Facility Lic # 15813

Facility Name MCLEAN CREEK 11-5-76-22W5 PLANT
Facility Operator A0C7 GALLEON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		13,286.0	4,349.1	2,136.3	0.0	0.0	0.0			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		12,051.9	3,761.2	1,480.0	0.0	0.0	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		0.0	0.0	0.0	0.0	0.0	0.0			
Fuel		792.4	343.4	479.3	0.0	0.0	0.0			
Flared		0.7	0.9	0.0	0.0	0.0	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		441.0	243.6	177.0	0.0	0.0	0.0			
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.6	0.9	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001773
Facility Lic # 20453

Facility Name PENGROWTH NIPISI 4-8
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		6,530.6	5,879.3	5,710.7	4,634.9	4,400.8	4,115.5	3,561.7	3,199.8	3,288.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		489.7	381.5	396.9	323.5	364.6	357.1	359.1	421.7	543.9
Gas Gathering		3,202.3	3,136.2	2,963.2	2,463.3	2,192.1	1,781.6	1,363.1	1,575.3	1,770.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		648.1	792.3	852.7	709.6	756.8	727.7	601.7	522.0	479.0
Fuel		1,142.9	958.1	925.7	754.3	850.4	838.0	832.3	594.2	628.8
Flared		2.7	1.9	19.9	20.7	0.2	0.4	187.8	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,044.9	609.3	552.3	363.5	236.7	410.7	217.7	86.6	-134.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	35.9	0.0	0.0
Propane		1,527.3	1,752.9	922.0	1,361.1	1,588.0	1,553.0	1,176.9	847.8	956.1
Butanes		0.0	1,350.7	2,578.4	1,453.3	1,391.3	1,307.6	1,174.8	1,248.2	231.0
Ethane		65.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,585.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	608.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001774
Facility Lic # 11108

Facility Name CABRE JOARCAM 6-29
Facility Operator A5RE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		103,640.8	92,821.8	94,299.2	82,020.4	59,436.8	48,651.4	60,254.6	55,581.2	50,293.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	864.6	0.0	2,271.1	99.1	0.0	0.0	0.0
Gas Plant		0.0	241.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		53,057.4	27,485.0	32,409.6	20,244.6	1,727.2	0.0	0.0	2.2	0.0
Meter Station		34,436.7	53,126.1	49,821.7	50,495.5	47,766.8	42,737.6	53,818.6	49,330.9	44,712.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,095.9	1,922.6	1,886.7	1,623.4	1,129.1	1,039.9	1,039.9	854.2	848.1
Fuel		5,955.6	4,902.6	5,355.3	5,515.3	3,727.2	3,450.8	4,465.9	4,594.9	4,256.6
Flared		386.0	210.3	78.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		6,709.2	4,933.7	3,883.3	4,141.6	2,815.4	1,324.0	930.2	799.0	476.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		10,284.1	8,572.9	8,469.7	7,297.2	5,051.4	4,635.6	4,599.7	3,810.9	3,768.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001777
Facility Lic # 13530

Facility Name BURLINGTON RESTHAVEN 1-36
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		22,542.3	1,843.9	6,753.3	10,623.8	31,823.8	67,055.9	68,213.1	62,070.5	97,360.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		21,128.4	1,571.5	5,961.1	7,882.0	29,246.5	64,057.9	67,405.4	59,117.6	95,325.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	654.7	818.6	1,743.0	1,805.8	1,630.9	1,477.5
Fuel		1,116.0	226.3	790.6	1,673.9	1,573.8	1,955.2	2,344.3	2,307.6	2,778.5
Flared		0.0	0.0	0.0	0.0	0.0	161.9	0.0	4.6	13.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		297.9	46.1	1.6	413.2	184.9	-862.1	-3,342.4	-990.2	-2,234.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	3,182.7	3,978.6	8,471.9	8,775.9	7,926.4	7,181.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001778
Facility Lic # 15279

Facility Name ATCO WIDEWATER GAS PLANT 6-8
Facility Operator OPE3 A G S

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		33,395.8	26,505.8	53,866.9	42,598.7	32,898.5	45,780.9	45,710.5	34,292.1	24,636.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		33,366.8	25,462.7	51,951.2	42,297.8	31,886.7	43,417.6	43,157.4	32,502.4	22,786.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		438.7	173.1	164.2	153.5	49.7	64.8	81.1	61.1	38.5
Fuel		439.6	594.0	986.2	892.3	1,076.2	1,885.4	1,920.3	1,743.3	1,782.8
Flared		34.2	11.4	6.2	1.8	5.5	2.0	5.9	28.4	20.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0
Diff and Other		-883.5	264.6	759.1	-746.7	-119.6	411.1	544.4	-43.1	7.5
Process and Frac										
Pentanes Plus		2,339.3	841.5	797.3	746.4	241.1	314.8	393.6	296.7	186.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001779
Facility Lic # 20204

Facility Name ALTAGAS ESTHER
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		160,538.2	97,539.7	88,225.6	55,340.4	40,491.9	45,825.2	41,534.5	40,919.7	36,411.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	154.1	243.2	231.7	145.8	156.1	127.6	16.9	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		153,682.9	90,507.1	82,496.4	50,305.6	37,234.6	40,221.8	37,144.9	36,372.6	32,543.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		273.6	209.2	183.4	161.3	113.5	121.4	115.9	171.6	135.5
Other products		3.8	36.0	33.7	38.8	37.9	48.4	36.5	30.7	43.3
Fuel		5,842.9	5,097.5	5,050.3	3,781.9	3,114.6	2,882.9	2,459.0	2,409.3	2,476.6
Flared		26.9	40.7	0.0	0.0	0.0	0.0	0.0	0.0	1.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		708.1	1,495.1	218.6	821.1	-154.5	2,394.6	1,650.6	1,918.6	1,211.0
Process and Frac										
Pentanes Plus		148.0	176.0	163.8	188.8	184.9	235.4	176.7	148.7	210.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001780
Facility Lic # 25069

Facility Name COPTON GAS PLANT 11-25
Facility Operator A5G3 COPRC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		164,729.6	168,343.9	123,561.4	142,359.7	139,868.7	129,976.2	132,830.9	156,482.7	134,803.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		26.7	18.6	0.0	0.0	89.4	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	967.9	5,907.8	7,581.9	3,587.3	1,944.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		157,536.8	160,225.7	119,497.9	129,173.4	132,029.5	120,131.0	124,694.7	149,379.1	128,148.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		3,988.7	4,116.2	3,968.7	3,272.9	2,968.8	3,230.4	3,774.4	4,619.1	3,661.1
Flared		986.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.1
Vented		0.0	0.7	426.4	66.2	270.4	0.0	0.0	0.0	0.0
Diff and Other		2,190.6	3,982.7	-331.6	9,847.2	3,542.7	707.0	-3,220.1	-1,102.8	722.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001781
Facility Lic # 25247

Facility Name CONCO SUTTON 03-31
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		59,131.6	10,373.0							
Non-Alberta Facilities		0.0	0.0							
Dispositions										
Battery		0.0	0.0							
Gas Gathering		0.0	0.0							
Gas Plant		0.0	0.0							
Injection Facility		0.0	0.0							
Meter Station		57,473.7	10,161.6							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
Shrinkage										
Acid Gas		0.0	0.0							
Other products		0.0	0.0							
Fuel		2,252.7	329.7							
Flared		0.0	0.0							
Vented		0.0	0.0							
Diff and Other		-594.8	-118.3							
Process and Frac										
Pentanes Plus		0.0	0.0							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		0.0	0.0							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001782
Facility Lic # 2399

Facility Name PCP Countess
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		115,899.3	95,716.4	127,057.8	126,077.4	118,994.6	104,617.4	93,297.8	87,278.3	85,552.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		115,899.3	95,040.6	125,337.0	123,336.6	116,584.6	102,658.9	91,902.9	86,247.9	85,223.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	27.5	27.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,017.9	313.4	1,106.6	79.9	26.5	6.5	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	234.1	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,017.9	362.4	586.7	2,633.9	2,383.5	1,717.9	1,394.9	1,030.4	328.7
Process and Frac										
Pentanes Plus		0.0	0.0	133.7	131.5	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001783
Facility Lic # 10594

Facility Name DOMINION EAST BRUCE 10-01
Facility Operator OMK1 DECL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		24,554.8								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		3,243.1								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		19,333.3								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		6.5								
Fuel		1,388.7								
Flared		24.2								
Vented		0.0								
Diff and Other		559.0								
Process and Frac										
Pentanes Plus		42.4								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001786
Facility Lic # 25302

Facility Name BP CANADA CALLUM CREEK 2-24
Facility Operator 0CW8 COMPTON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		14,379.9	11,293.0	25,157.1	28,824.7	39,805.4	29,868.0	21,478.9	17,658.6	15,899.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		11,412.9	7,676.1	22,354.6	24,313.9	34,890.8	26,285.0	18,143.2	14,639.9	12,234.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		635.8	570.5	1,196.8	1,127.5	1,141.1	838.3	659.0	489.8	444.5
Fuel		2,481.3	2,222.7	2,912.8	2,584.3	2,223.4	2,563.9	2,551.6	2,441.0	2,528.6
Flared		13.4	246.9	15.1	15.6	254.9	15.4	14.7	16.5	15.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-163.5	576.8	-1,322.2	783.4	1,295.2	165.4	110.4	71.4	675.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,138.9	2,620.2	5,588.0	5,259.4	5,303.3	3,902.4	3,061.9	2,271.7	2,075.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001787
Facility Lic # 10672

Facility Name NCE PEMBINA 10-14
Facility Operator OAW4 PARA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		16,249.7	11,375.8	8,524.4	3,155.4	799.8	448.7	3,796.7		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant		13,592.6	9,073.1	6,496.0	1,725.0	189.4	299.9	3,231.7		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas		417.8	143.8	411.8	145.4	37.4	27.8	70.5		
Other products		51.4	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel		1,005.6	1,003.3	1,244.3	874.8	546.3	138.4	515.7		
Flared		428.6	457.5	0.0	0.0	0.0	0.0	69.3		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		753.7	698.1	372.3	410.2	26.7	-17.4	-90.5		
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001788
Facility Lic # 25797

Facility Name WATTS EAST 2-4-31-15W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		64,355.2	51,162.5	36,585.9	37,920.4	36,707.3	31,954.2	32,491.6	32,865.4	33,401.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		56,900.5	47,238.9	32,804.6	32,987.0	32,398.1	28,084.9	28,486.5	29,568.1	28,752.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,112.5	710.6	473.4	580.3	719.0	511.2	414.7	392.9	354.8
Fuel		2,407.6	2,361.5	1,996.8	2,368.7	2,236.6	2,190.0	2,146.8	2,182.8	2,496.0
Flared		0.0	0.0	3.8	7.5	2.0	25.7	41.5	48.8	35.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,934.6	851.5	1,307.3	1,976.9	1,351.6	1,142.4	1,402.1	672.8	1,762.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	3.7	20.6	69.2	22.1	13.1	1.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,106.9	3,159.9	2,103.2	2,575.8	3,146.1	2,235.1	1,879.8	1,792.5	1,650.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001789
Facility Lic # 12113

Facility Name HADRIAN HIGHVALE 7-14
Facility Operator OMP9 ZARGON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		27,258.7	51,450.3	38,763.6	40,364.5	32,935.9	34,173.6	27,301.2	17,993.6	14,729.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		25,251.9	48,068.7	35,652.4	36,841.2	29,462.2	30,715.5	24,215.7	16,495.0	13,196.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		96.0	722.1	409.7	239.0	107.5	108.8	26.6	0.0	0.0
Fuel		1,272.1	2,003.6	1,703.6	1,796.7	1,760.9	1,943.4	1,708.9	1,307.6	1,238.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		638.7	655.9	997.9	1,487.6	1,605.3	1,405.9	1,350.0	191.0	294.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		430.8	3,262.3	1,868.5	1,103.3	495.3	505.4	112.5	0.0	0.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001790
Facility Lic # 23462

Facility Name AEC HARO 13-17
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		30,571.1	20,024.9	19,462.3	18,488.9	15,962.4	13,792.1	6,637.3		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		31,255.3	20,649.8	19,052.4	16,743.6	14,459.3	14,111.8	6,645.6		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel		143.7	115.5	86.8	122.8	131.8	149.5	82.4		
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		-827.9	-740.4	323.1	1,622.5	1,371.3	-469.2	-90.7		
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001791
Facility Lic # 25678

Facility Name TRILOGY CLOVER 9-34 PLANT #2
Facility Operator A1C9 TRILOGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		42,617.0	45,138.2	95,262.6	82,542.2	86,093.1	79,154.9	81,658.9	74,198.6	71,422.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		41,633.9	43,628.4	92,602.5	80,600.7	83,647.0	75,313.5	79,041.5	71,261.2	68,600.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		259.3	396.7	458.6	438.6	421.3	417.4	372.9	410.6	425.1
Fuel		979.2	1,028.0	2,696.2	2,813.4	3,000.9	2,583.2	2,227.8	2,109.3	2,173.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-255.4	85.1	-494.7	-1,310.5	-976.1	840.8	16.7	417.5	223.6
Process and Frac										
Pentanes Plus		1,259.4	1,928.7	2,229.0	2,132.1	2,047.8	2,028.4	1,812.4	1,996.3	2,066.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001792
Facility Lic # 26225

Facility Name VERMILION PEORIA 6-20
Facility Operator OTD9 AVN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		111,642.1	203,681.1	171,264.0	13,089.4					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	15,152.7	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		104,403.6	190,803.4	161,248.2	11,551.6					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		5,282.7	7,450.7	5,068.7	583.2					
Fuel		2,944.7	2,465.1	2,040.8	297.9					
Flared		0.0	7.8	36.0	3.5					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		-988.9	-12,198.6	2,870.3	653.2					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		23,472.7	32,463.8	22,713.3	2,637.2					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001794
Facility Lic # 27509

Facility Name STORM ET AL EVI 4-36
Facility Operator OZOH HARVEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		8,722.5	12,299.2	13,279.8	9,223.2	2,975.5	1,338.8	815.1	767.4	830.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		3,833.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		2,184.1	7,433.7	7,367.9	5,270.5	723.7	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,184.2	1,983.6	2,737.4	1,373.7	1,194.7	1,372.1	830.0	770.9	811.9
Fuel		300.5	0.0	227.8	151.7	689.1	0.0	0.0	0.0	0.0
Flared		1,216.0	3,169.9	2,986.5	2,432.2	302.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3.8	-288.0	-39.8	-4.9	66.0	-33.3	-14.9	-3.5	18.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,969.1	8,178.3	11,125.5	5,542.5	4,910.1	5,720.9	3,483.9	3,269.6	3,349.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001795
Facility Lic # 26082

Facility Name bushmills med lodge 16-31
Facility Operator A162 DAYLIGHT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		69,322.7	50,403.4	32,422.0	24,336.4	18,870.7	14,865.7	10,096.2	7,599.2	11,266.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		67,902.9	47,288.4	29,897.2	22,553.0	17,582.9	13,657.0	9,684.1	7,106.1	10,489.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		684.6	661.6	399.5	348.5	279.5	192.2	125.3	90.5	110.1
Fuel		174.3	119.1	285.6	707.4	447.2	395.2	241.5	336.0	254.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		560.9	2,334.3	1,839.7	727.5	561.1	621.3	45.3	66.6	412.5
Process and Frac										
Pentanes Plus		4,301.5	3,215.0	1,941.6	1,694.2	1,359.5	934.2	608.9	439.2	535.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		919.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001796
Facility Lic # 16889

Facility Name aec pelican granor nezz 07-09
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		60,101.4	78,400.4	105,560.3	52,522.5	32,245.5	13,681.1			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	86.9	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		55,899.8	74,153.8	101,308.8	48,313.1	28,777.5	11,814.6			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		227.9	441.5	348.8	201.0	52.7	1.5			
Fuel		2,504.7	2,881.9	4,421.6	2,759.2	1,956.4	1,170.4			
Flared		541.2	28.1	40.6	23.5	0.0	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		927.8	895.1	-559.5	1,225.7	1,372.0	694.6			
Process and Frac										
Pentanes Plus		1,484.9	2,146.1	1,696.6	977.9	255.7	7.3			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001797
Facility Lic # 22071

Facility Name SHAMAN FENN BIG VALLEY GAS PLANT 15-22
Facility Operator OGY4 SHAMAN ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		51,783.4	48,099.7	41,299.6	37,409.4	35,250.4	31,620.7	31,140.0	32,006.1	28,160.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		42,690.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		8,601.2	47,827.0	41,629.9	36,407.1	32,668.8	29,832.9	29,349.6	29,343.3	25,352.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		341.9	425.4	281.6	230.5	262.9	223.7	171.6	182.3	133.8
Fuel		0.0	0.0	0.0	2,071.2	2,486.3	2,215.1	2,318.1	2,315.5	2,144.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		149.5	-152.7	-611.9	-1,299.4	-167.6	-651.0	-699.3	165.0	530.3
Process and Frac										
Pentanes Plus		1,733.6	2,067.5	1,368.3	1,120.3	1,277.7	1,087.1	834.5	886.4	650.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001798
Facility Lic # 26188

Facility Name devon narraway 10-08
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		814,391.7	1,046,290.5	1,029,750.9	1,112,718.6	1,070,063.3	992,194.1	927,453.2	1,058,550.0	1,050,157.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		808,403.2	1,020,863.7	998,269.3	1,083,353.4	1,036,477.1	963,194.2	895,208.2	1,026,563.2	1,018,689.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	7,878.7	8,606.2	9,727.3	8,988.3
Other products		18.2	93.6	391.8	1,545.1	1,204.1	784.3	629.5	401.5	384.0
Fuel		10,161.9	19,681.2	22,624.9	17,512.7	17,586.7	18,093.5	17,495.1	18,883.3	19,110.0
Flared		7.4	22.3	52.7	1.2	10.2	13.7	2.9	4.6	24.3
Vented		0.0	1,068.5	3,520.5	7,078.7	8,447.4	0.0	0.0	0.0	0.0
Diff and Other		-4,199.0	4,561.2	4,891.7	3,227.5	6,337.8	2,229.7	5,511.3	2,970.1	2,961.6
Process and Frac										
Pentanes Plus		87.3	455.6	1,904.7	7,510.6	5,851.7	3,811.4	3,059.1	1,951.2	1,866.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001799
Facility Lic # 15111

Facility Name husky overchem mitsue 11-32
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		78,659.4	50,200.7	51,043.0	48,872.7	55,537.4	50,881.3	49,546.4	37,031.8	29,211.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		78,276.4	50,137.1	50,434.8	49,357.0	55,513.4	30,955.5	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	18,662.0	44,706.7	33,241.6	26,687.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	294.3	3,223.2	2,656.8	2,017.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.1	16.6	9.4	0.0
Diff and Other		356.0	63.6	608.2	-484.3	24.0	969.4	1,599.9	1,124.0	506.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001800
Facility Lic # 23331

Facility Name aec suffeild a2 solution gas plant facility 16-15
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		148,996.2	195,860.5	172,174.8	133,903.6	102,160.5	105,430.8	86,269.8	79,518.1	66,841.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		10,308.1	16,741.3	22,295.6	18,721.6	15,588.3	16,523.6	16,107.0	16,479.4	15,208.5
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		126,579.7	169,560.5	138,843.6	101,914.4	74,267.4	78,208.1	59,561.8	53,664.8	42,660.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		108.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		3,349.5	6,470.8	7,258.4	6,669.6	5,295.5	4,304.7	3,080.9	2,146.8	2,420.3
Other products		230.8	296.1	302.4	349.6	408.6	258.6	296.2	262.7	301.5
Fuel		6,381.5	9,716.7	9,283.8	7,938.2	6,722.0	7,421.8	6,392.2	6,231.7	5,637.3
Flared		0.0	0.0	0.0	0.0	0.0	65.1	6.8	40.5	18.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,038.5	-6,924.9	-5,809.0	-1,689.8	-121.3	-1,351.1	824.9	692.2	595.4
Process and Frac										
Pentanes Plus		1,366.8	1,440.0	1,470.6	1,699.6	1,985.9	1,257.0	1,439.3	1,277.1	1,464.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001801
Facility Lic # 14948

Facility Name DEVON ELMWORTH 4-8
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,399,518.4	3,266,915.2	3,491,958.8	3,891,874.8					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		4,849.4	10,995.6	14,473.0	16,002.3					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		3,159,100.6	3,010,915.3	3,245,646.7	3,637,187.7					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		240,128.4	228,676.1	216,085.1	239,183.0					
Fuel		47,363.9	47,920.5	41,556.3	50,586.2					
Flared		1,399.2	1,344.2	1,470.0	2,114.2					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		-53,323.1	-32,936.5	-27,272.3	-53,198.6					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		872,920.3	850,314.1	805,424.3	889,560.9					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001802
Facility Lic # 15022

Facility Name ELMWORTH 4-8-70-11W6
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		2,404,161.0	2,659,756.7	2,483,080.6	2,880,039.4					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		2,153,623.8	2,431,248.2	2,309,003.3	2,669,764.0					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		37.2	0.0	0.0	0.0					
AB Elec.Gen.		48.2	720.6	1,646.6	1,775.9					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		191,888.4	186,291.3	151,344.2	165,645.8					
Fuel		41,452.4	42,838.8	41,054.6	46,033.4					
Flared		58.4	0.0	22.9	22.3					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		17,052.6	-1,342.2	-19,991.0	-3,202.0					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		690,899.4	686,924.3	557,609.5	609,084.1					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001805
Facility Lic # 15351

Facility Name CRESTAR WEMBLEY EXPANDER
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		719,404.9	520,129.9	413,570.4						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		20,139.1	15,178.9	13,777.0						
Gas Gathering		1,710.3	7,182.9	8,728.0						
Gas Plant		14,431.6	15,129.7	13,623.3						
Injection Facility		109,339.8	81,724.3	70,216.6						
Meter Station		502,577.0	354,769.6	272,349.5						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		454.1	1,657.9	1,629.3						
AB Residential		1,275.8	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		70,980.3	43,305.6	33,265.8						
Fuel		2,546.7	2,670.1	2,404.1						
Flared		200.0	255.8	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		-4,249.8	-1,744.9	-2,423.2						
Process and Frac										
Pentanes Plus		0.0	0.0	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		261,354.5	161,665.8	124,485.2						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001806
Facility Lic # 13512

Facility Name CHEVRON KAYBOB
Facility Operator 0060 BP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		354,206.3	20,840.3	0.0						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		306,412.2	18,627.5	0.0						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		8,809.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		28,233.8	1,530.1	0.0						
Fuel		6,124.5	0.0	0.0						
Flared		0.0	0.0	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		4,626.8	682.7	0.0						
Process and Frac										
Pentanes Plus		0.0	0.0	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		89,727.0	5,614.6	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001811
Facility Lic # 4285

Facility Name SOLEX HARMATTAN-ELKTON
Facility Operator 0C5F TPI

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		903,681.8	865,401.2	1,153,032.0						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		91,721.3	90,986.3	106,638.1						
Injection Facility		0.0	0.0	0.0						
Meter Station		712,542.5	682,637.5	917,070.8						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		98,799.6	91,722.1	129,016.0						
Fuel		0.0	0.0	0.0						
Flared		0.0	0.0	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		618.4	55.3	307.1						
Process and Frac										
Pentanes Plus		0.0	0.0	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		362,637.7	338,914.4	475,777.2						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001831
Facility Lic # 25340

Facility Name husky boyer haig river steen 01-17
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		206,907.8	265,775.3	289,986.3	269,133.1	224,385.1	186,434.7	150,133.8	127,428.0	92,807.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		198,906.8	259,327.6	280,060.3	256,408.9	216,168.1	180,586.6	146,384.1	127,614.1	92,488.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		16.7	1.8	5.7	24.3	13.8	65.7	29.5	33.1	26.1
Fuel		773.1	417.8	533.4	529.4	173.7	395.6	591.8	624.4	622.7
Flared		0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	1.7	0.4	11.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		7,211.2	6,026.4	9,385.6	12,159.5	8,029.5	5,386.8	3,128.4	-843.6	-330.1
Process and Frac										
Pentanes Plus		91.3	8.8	27.1	118.3	66.9	319.5	143.2	160.8	127.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001832
Facility Lic # 16333

Facility Name DAWSON 8-26-79-16W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		12,213.7	19,397.8	21,381.0	18,359.0	10,811.3	9,143.4	5,648.2	3,997.0	3,543.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		6,786.6	11,130.5	11,874.6	9,604.2	5,904.3	4,686.0	2,223.5	997.1	1,152.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,038.3	1,833.7	2,783.6	2,629.7	1,644.3	1,668.3	1,228.5	621.4	487.4
Fuel		3,682.1	5,069.5	5,787.0	5,250.7	1,824.0	2,571.8	2,462.1	2,083.2	1,560.3
Flared		45.0	89.8	51.5	90.8	67.7	54.8	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-338.3	1,274.3	884.3	783.6	1,371.0	162.5	-265.9	295.3	343.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		7,532.8	7,516.4	11,460.9	10,955.1	6,797.9	6,925.0	5,091.8	2,588.8	2,015.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001834
Facility Lic # 3881

Facility Name spire oyen 08-04
Facility Operator ORC3 DEML

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		53,024.6	31,882.5	28,005.7	21,226.5	18,890.0	7,518.4			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		48,622.8	28,732.9	25,132.2	18,969.3	16,575.5	6,192.6			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		4.2	11.8	15.0	11.4	5.9	0.0			
Fuel		2,981.2	2,282.0	2,081.0	1,556.6	1,162.0	613.3			
Flared		154.2	0.0	0.0	0.0	0.0	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		1,262.2	855.8	777.5	689.2	1,146.6	712.5			
Process and Frac										
Pentanes Plus		125.8	56.8	72.2	55.9	29.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001836
Facility Lic # 3877

Facility Name spire energy benton 10-18
Facility Operator ORC3 DEML

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		51,321.7	33,937.2	33,455.8	35,452.7	41,055.8	35,156.5	26,473.8	24,078.8	19,274.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		47,825.6	32,011.0	31,577.8	33,897.0	37,539.6	34,121.5	24,976.5	22,619.2	17,919.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	9.6	15.1	14.8
Fuel		3,189.2	2,301.0	1,986.8	2,296.9	2,179.5	1,596.5	1,567.2	1,608.6	1,523.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		306.9	-374.8	-108.8	-741.2	1,336.7	-561.5	-79.5	-164.1	-183.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	47.3	72.8	71.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001837
Facility Lic # 3227

Facility Name altagas namaka blackfoot #2 13-29
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		74,066.1	119,611.8	121,053.6	69,086.6	40,128.5	27,437.8	22,803.0		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		65,617.1	112,891.0	115,423.3	66,473.4	38,813.4	25,456.7	20,488.5		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		6,120.6	0.0	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		238.7	488.4	697.2	484.9	298.6	197.0	193.5		
Fuel		1,913.1	4,136.6	6,151.0	3,956.6	2,282.0	2,500.4	1,560.7		
Flared		2.4	1.1	7.5	0.8	0.9	0.4	0.0		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		174.2	2,094.7	-1,225.4	-1,829.1	-1,266.4	-716.7	560.3		
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		1,064.3	2,203.7	3,154.5	2,170.5	1,350.3	903.7	854.1		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001839
Facility Lic # 23283

Facility Name pancanadian verger 16-20
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		90,102.9	105,230.4	108,883.3	124,838.6	123,485.6	116,983.3	24,577.3	28,630.4	24,707.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		92,587.0	105,039.6	107,579.1	123,805.9	123,937.6	108,419.2	25,283.0	27,311.6	23,764.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		32.2	70.5	84.0	38.6	17.6	36.8	75.8	82.5	95.6
Fuel		1,019.8	4,761.0	4,726.6	6,018.8	7,180.2	5,977.6	43.5	512.2	512.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	85.6	0.0	0.0	0.0
Diff and Other		-3,536.1	-4,640.7	-3,506.4	-5,024.7	-7,649.8	2,464.1	-825.0	724.1	335.6
Process and Frac										
Pentanes Plus		284.3	342.7	408.2	187.6	85.7	178.9	368.7	400.7	464.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001840
Facility Lic # 26563

Facility Name penn west vista creek 15-10
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		102,308.5	114,890.7	72,007.8	47,485.3	38,781.7	36,465.7	27,849.8	26,174.8	22,329.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		105,581.1	108,765.4	68,107.2	44,934.2	35,748.2	31,809.8	24,900.1	23,473.5	19,638.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		82.3	114.1	77.9	52.0	38.5	35.6	45.3	33.4	15.8
Fuel		3,175.1	4,184.1	3,630.6	3,191.8	3,293.5	2,956.7	2,232.7	2,008.6	1,604.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-6,295.5	1,827.1	192.1	-692.7	-298.5	1,663.6	671.7	659.3	1,070.6
Process and Frac										
Pentanes Plus		473.6	555.3	378.4	253.2	187.6	172.5	220.3	162.8	76.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001841
Facility Lic # 26841

Facility Name BERLAND SWEET PLANT 14-15-59-24W5
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		65,489.3	516,223.7	719,759.9	957,153.2	883,089.4	1,033,505.5	930,791.1	864,784.5	943,613.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		2,233.6	36,212.3	18,054.7	11,138.5	8,610.5	7,015.7	4,128.6	4,358.6	1,019.1
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		57,853.5	461,284.5	695,578.7	934,282.8	885,222.2	988,842.5	887,916.7	821,961.2	901,317.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		2,585.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		835.8	6,233.0	8,430.0	10,773.6	9,941.2	14,539.4	10,857.0	9,594.9	11,843.7
Fuel		1,169.5	9,113.6	14,642.5	19,912.3	20,065.3	30,164.5	20,831.9	19,867.1	21,367.8
Flared		0.0	0.0	508.2	1,204.4	1,485.0	1,201.2	1,201.2	313.8	340.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		811.0	3,380.3	-17,454.2	-20,158.4	-42,234.8	-8,257.8	5,855.7	8,688.9	7,489.0
Process and Frac										
Pentanes Plus		3,663.6	0.0	206.1	17,810.9	39,941.7	55,078.4	41,734.2	36,574.9	37,399.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,515.4	28,625.7	39,191.6	33,047.3	7,831.3	14,168.0	10,172.0	9,149.0	18,969.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001842
Facility Lic # Not Licenced

Facility Name WILLIAMS EXTRACTION PLANT 1-1-92-9W4
Facility Operator 0A0B

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001843
Facility Lic # 26609

Facility Name DENISON KNAPPEN 15-29
Facility Operator A2PH SWORD

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		4,583.2	2,788.4	3,488.5	908.8					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		4,466.3	2,406.7	2,265.0	708.9					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		114.9	109.9	202.2	5.0					
Other products		0.0	0.0	0.0	0.0					
Fuel		0.0	271.1	937.3	168.0					
Flared		0.0	0.0	0.0	0.0					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		2.0	0.7	84.0	26.9					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001844
Facility Lic # 27238

Facility Name KNAPPEN16-29
Facility Operator A2PH SWORD

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		4,183.4								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		4,183.4								
Injection Facility		0.0								
Meter Station		0.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		0.0								
Fuel		0.0								
Flared		0.0								
Vented		0.0								
Diff and Other		0.0								
Process and Frac										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001845
Facility Lic # 26434

Facility Name VINTAGE SMOKY NORTH 01-16
Facility Operator A162 DAYLIGHT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		72,959.2	106,244.7	91,333.5	97,776.5	75,173.5	63,932.5	52,250.7	45,658.0	37,140.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	140.0	562.6	561.8	554.4	564.0	512.1	557.9
Gas Gathering		0.0	0.0	190.9	85.6	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		71,714.4	104,926.7	90,010.3	96,748.7	72,146.6	61,203.9	49,540.4	45,307.4	35,991.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		382.0	584.0	531.3	546.6	261.8	341.2	298.3	246.4	202.0
Fuel		186.4	687.2	983.5	1,205.4	623.8	891.1	55.7	232.5	810.4
Flared		135.6	489.7	308.1	446.3	131.4	125.2	110.5	56.4	9.9
Vented		0.0	0.0	0.0	0.0	0.0	351.4	19.9	0.0	0.0
Diff and Other		540.8	-442.9	-830.6	-1,818.7	1,448.1	465.3	1,661.9	-696.8	-430.6
Process and Frac										
Pentanes Plus		1,500.4	2,837.9	2,582.7	2,657.0	1,273.1	1,658.5	1,449.5	1,197.7	981.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001846
Facility Lic # 2924

Facility Name Conoco atlee-buffalo 09-13
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		29,851.6	47,057.2	30,613.6	28,304.4	28,084.0	24,034.4	27,049.8	28,041.1	28,507.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		27,312.9	43,928.6	29,631.9	27,993.9	26,491.0	22,175.2	25,311.1	26,025.7	24,813.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,894.5	2,791.8	1,937.2	1,672.1	1,653.2	1,713.4	1,859.9	1,423.5	1,579.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other		644.2	336.8	-955.5	-1,361.6	-60.2	145.8	-121.2	591.9	2,113.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001847
Facility Lic # 15993

Facility Name VERMILLION EAGLESHAM 102/10-01
Facility Operator ORW3

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001848
Facility Lic # 26747

Facility Name HUSKY RAINBOW 14-03
Facility Operator 0A85 WINTER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						2,038.0				
Non-Alberta Facilities						0.0				
Dispositions										
Battery						0.0				
Gas Gathering						1,976.6				
Gas Plant						0.0				
Injection Facility						0.0				
Meter Station						0.0				
Other						0.0				
AB Commercial						0.0				
AB Industrial						0.0				
AB Residential						0.0				
AB Elec.Gen.						0.0				
Shrinkage										
Acid Gas						0.0				
Other products						0.0				
Fuel						93.9				
Flared						0.0				
Vented						0.0				
Diff and Other						-32.5				
Process and Frac										
Pentanes Plus						0.0				
Propane						0.0				
Butanes						0.0				
Ethane						0.0				
NGL						0.0				
Sulphur						0.0				
Sulp Cls Inv						0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001849
Facility Lic # 13819

Facility Name husky armstrong rochester 11-09
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		8,577.5	16,602.9	13,340.3	10,682.3	12,735.5	10,796.0	9,750.0	9,377.7	8,228.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		8,074.6	15,356.7	12,159.9	9,480.5	11,295.8	9,843.9	8,575.5	8,295.3	7,145.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		10.3	26.4	25.4	22.7	25.8	23.1	20.9	22.4	34.3
Fuel		488.6	1,051.5	876.2	704.6	628.8	414.6	562.3	355.1	336.0
Flared		0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.2	2.0	6.6	6.6	24.2	12.8	10.2
Diff and Other		3.5	168.0	278.6	472.5	778.5	507.8	567.1	692.1	703.0
Process and Frac										
Pentanes Plus		52.4	127.7	123.0	110.6	125.8	112.3	101.3	108.3	166.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001850
Facility Lic # 22372

Facility Name ARC Jenner Atlee-buffalo 04-23
Facility Operator 0G30 ARC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,783.3	43,215.2	48,991.3	51,852.6	41,934.6	38,063.6	34,341.8	25,792.3	21,504.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	41.2	102.7	188.6	174.4	203.1
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		21,783.3	43,215.2	48,991.3	51,852.6	41,934.6	38,019.5	34,341.8	25,792.3	21,504.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	-41.2	-58.6	-188.6	-174.4	-203.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001851
Facility Lic # 732

Facility Name GRANUM 12-19-11-25W4
Facility Operator A5G3 COPRC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		11,620.1	10,153.1	11,368.5	12,389.6	6,194.3	0.0			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		10,359.6	8,796.0	9,975.5	11,083.2	5,321.1	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		116.3	113.4	133.0	140.0	119.7	0.0			
Fuel		1,265.7	980.0	424.9	1,098.0	720.7	0.0			
Flared		0.0	88.0	605.4	0.0	0.0	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		-121.5	175.7	229.7	68.4	32.8	0.0			
Process and Frac										
Pentanes Plus		205.3	0.0	0.0	0.0	0.0	0.0			
Propane		32.7	0.0	0.0	0.0	0.0	0.0			
Butanes		112.2	0.0	0.0	0.0	0.0	0.0			
Ethane		6.7	0.0	0.0	0.0	0.0	0.0			
NGL		180.8	512.6	585.2	646.1	556.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001853
Facility Lic # 13524

Facility Name TALISMAN BIGSTONE WEST (FIR)
Facility Operator 0039 TALISMAN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		651,897.9	570,422.8	604,529.8	685,122.5	747,518.7	817,994.8	774,936.4	697,117.6	586,916.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		620,213.9	536,081.8	571,016.0	649,642.4	707,575.5	768,660.8	725,625.1	652,173.0	544,682.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		20,294.5	20,131.2	20,919.7	20,613.8	22,115.8	21,815.5	21,099.1	19,090.9	17,256.8
Fuel		23,880.0	23,613.7	23,261.0	23,566.7	25,509.8	22,209.0	26,326.1	24,738.4	21,191.4
Flared		58.1	85.5	91.9	135.3	413.9	25.8	14.6	259.2	227.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	49.4
Diff and Other		-12,548.6	-9,489.4	-10,758.8	-8,835.7	-8,096.3	5,283.7	1,871.5	855.5	3,510.0
Process and Frac										
Pentanes Plus		1,190.3	97.9	32.5	1,299.1	222.5	145.6	271.0	4,280.9	1,481.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		88,085.6	85,900.8	88,676.5	86,811.2	94,535.9	93,573.5	93,265.5	80,804.5	74,867.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001854
Facility Lic # 14005

Facility Name TRILOGY TWO CREEK
Facility Operator A1C9 TRILOGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		121,252.3	103,729.4	178,470.6	182,581.9	170,707.1	159,365.1	134,688.5	139,727.8	130,794.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	10,344.4	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		118,218.1	95,798.7	162,111.2	175,178.5	162,471.9	148,095.6	127,002.7	132,375.1	123,392.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,281.6	1,391.8	2,314.7	2,270.7	2,474.5	2,457.3	2,190.0	1,875.8	1,642.1
Fuel		4,323.1	404.9	5,214.4	5,925.8	6,589.9	6,046.7	4,756.3	4,728.0	4,021.1
Flared		0.0	28.3	226.0	234.5	255.5	255.7	256.2	233.8	21.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,570.5	6,105.7	-1,740.1	-1,027.6	-1,084.7	2,509.8	483.3	515.1	1,717.9
Process and Frac										
Pentanes Plus		521.7	324.3	48.4	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,492.3	5,779.5	10,125.3	9,917.1	10,729.4	10,642.8	9,406.1	8,178.9	7,260.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001857
Facility Lic # 20978

Facility Name RENAISSANCE BLOOD NORTH 16-35
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		32,681.3	35,073.5	35,252.2	33,784.5	31,948.7	28,520.2	26,608.9	34,317.4	33,524.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	46.7	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		28,299.8	30,866.5	31,158.2	30,784.1	27,564.7	25,371.2	24,077.2	30,457.6	30,005.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		13.7	21.1	54.3	52.5	66.1	74.2	74.2	70.7	68.6
Fuel		3,417.7	3,620.1	3,626.5	1,501.0	2,361.5	3,168.7	2,702.5	3,389.4	3,039.9
Flared		0.4	0.0	0.0	0.0	16.2	0.0	0.0	27.2	40.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		949.7	565.8	413.2	1,446.9	1,940.2	-93.9	-291.7	372.5	370.7
Process and Frac										
Pentanes Plus		18.3	103.1	265.2	255.8	321.3	360.3	360.9	343.0	332.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		48.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001858
Facility Lic # 13131

Facility Name TALISMAN WILD RIVER
Facility Operator 0039 TALISMAN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		357,636.9	399,818.4	529,853.9	495,100.1	947,095.9	886,741.9	912,399.4	818,110.3	692,170.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		4,026.2	7,156.0	6,278.7	8,689.0	0.0	193.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		345,830.5	381,225.9	501,844.9	464,474.4	912,835.5	855,457.6	887,570.5	794,484.3	662,952.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		9,425.6	8,477.5	9,694.9	8,699.7	9,763.1	8,645.8	9,919.8	9,521.1	8,222.5
Fuel		12,014.7	12,685.6	14,384.1	13,486.5	23,947.9	22,836.1	23,485.7	22,009.9	19,932.1
Flared		193.8	31.4	201.2	57.5	129.2	65.5	54.0	241.3	55.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-13,853.9	-9,758.0	-2,549.9	-307.0	420.2	-456.1	-8,630.6	-8,146.3	1,008.6
Process and Frac										
Pentanes Plus		348.6	1,389.1	2,891.4	1,958.4	3,118.2	1,902.5	127.1	3,397.2	137.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		42,692.5	37,071.0	41,876.8	38,199.3	42,022.2	37,841.3	46,144.2	41,283.2	38,589.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001859
Facility Lic # 6099

Facility Name THREE HILLS CREEK 13-4-37-25W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		148,928.0	153,884.0	150,230.8	140,240.9	135,095.4	137,356.3	136,917.6	148,675.2	145,913.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		139,870.4	145,709.7	141,185.2	128,849.9	123,993.3	124,661.0	128,413.3	141,403.2	135,812.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,644.2	3,671.9	3,823.3	3,254.3	2,385.1	1,608.4	1,405.8	1,077.0	1,167.8
Fuel		5,763.0	5,808.6	5,833.7	5,381.5	5,364.4	5,458.2	5,701.0	6,388.8	6,843.2
Flared		36.9	51.4	48.6	41.0	39.3	25.1	44.7	24.4	13.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-386.5	-1,357.6	-660.0	2,714.2	3,313.3	5,603.6	1,352.8	-218.2	2,076.8
Process and Frac										
Pentanes Plus		353.9	147.6	133.6	331.8	168.3	132.1	59.1	66.7	29.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		16,117.2	15,952.0	16,424.8	13,894.7	10,279.5	6,971.2	6,117.2	4,716.1	5,142.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001860
Facility Lic # 17305

Facility Name ENCAL WORSLEY
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,811.6								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		1,069.3								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		0.0								
Fuel		0.0								
Flared		0.0								
Vented		0.0								
Diff and Other		742.3								
Process and Frac										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001862
Facility Lic # 15077

Facility Name PETRO-CAN BEZANSON
Facility Operator A12R BIRCHCLIFF

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		22,597.4	15,403.3	12,875.3	27,839.8	46,132.1	35,111.7	22,841.7	23,893.0	20,590.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		21,316.1	14,522.0	11,914.8	26,522.1	44,721.3	33,276.0	21,858.0	22,548.4	19,665.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		38.2	40.7	36.4	515.8	136.4	132.1	103.0	150.6	143.0
Fuel		854.6	586.0	512.9	575.1	1,169.6	1,264.9	735.8	1,622.1	1,185.9
Flared		32.6	28.4	29.9	474.4	33.5	0.0	6.4	4.8	3.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Diff and Other		341.4	226.2	381.3	-247.6	71.3	438.7	138.5	-432.9	-409.1
Process and Frac										
Pentanes Plus		345.0	198.2	177.9	2,506.5	662.7	642.3	500.1	733.1	694.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001863
Facility Lic # 16047

Facility Name DEVON VALHALLA
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		67,862.0	58,863.6	81,415.7	102,784.4	85,628.1	58,814.8	36,845.6	50,543.8	36,498.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		30.1	0.0	0.0	0.0	0.0	0.0	0.0	2.5	184.5
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		62,526.1	54,775.2	77,766.2	96,349.8	78,087.8	54,001.0	35,913.5	49,007.4	33,771.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		242.6	484.5	841.0	1,213.0	777.5	370.3	184.8	217.7	161.2
Fuel		3,491.7	3,467.0	4,263.5	4,526.1	4,049.5	2,967.8	1,771.9	2,443.6	1,823.8
Flared		2.6	1.2	1.2	4.5	9.6	1.9	6.8	4.9	16.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,568.9	135.7	-1,456.2	691.0	2,703.7	1,473.8	-1,031.4	-1,132.3	541.1
Process and Frac										
Pentanes Plus		1,270.6	2,356.0	4,087.9	5,895.5	3,779.1	1,800.1	897.4	1,057.6	783.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001864
Facility Lic # 3368

Facility Name PANCDN CAVALIER
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		392,417.9	381,966.6	377,287.5	265,979.5	195,999.2	197,656.9	189,141.6	178,669.6	148,140.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		343.1	1,024.1	1,315.0	2,112.8	579.4	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		302,596.7	301,502.1	285,460.1	180,913.7	90,107.7	105,356.7	96,856.0	80,382.8	43,665.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		54,582.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		20,350.2	70,832.8	72,324.9	62,322.1	91,630.3	79,871.4	83,071.8	91,672.8	97,553.6
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,708.1	1,860.2	1,638.8	1,401.6	890.2	449.7	193.2	131.6	194.9
Fuel		8,160.3	8,627.5	8,906.8	6,938.2	6,082.2	5,986.8	5,881.4	5,776.3	4,635.7
Flared		25.3	126.1	53.4	9.1	1.2	5.7	11.5	13.9	7.9
Vented		0.0	0.0	0.0	0.0	0.0	0.2	5.7	0.0	1.1
Diff and Other		4,650.9	-2,006.2	7,588.5	12,282.0	6,708.2	5,986.4	3,122.0	692.2	2,081.8
Process and Frac										
Pentanes Plus		27.5	70.6	0.0	0.0	0.0	228.5	115.4	181.3	127.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		8,314.6	8,324.6	7,643.5	6,497.7	4,144.0	1,865.6	764.5	434.1	780.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001868
Facility Lic # 13679

Facility Name KAISER NEGUS
Facility Operator A2K2 UGR

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		115,373.2	111,535.1	160,609.1	126,586.1	99,084.2	96,610.0	73,612.2	69,112.4	52,777.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	19.5	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		4,893.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		23.3	173.9	43.9	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		106,865.0	109,189.5	157,617.1	124,093.1	100,721.8	89,538.3	69,509.4	64,907.5	51,201.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		779.8	1,405.2	1,400.2	1,441.8	1,511.8	1,468.6	1,135.5	1,283.4	1,032.7
Fuel		2,997.0	2,717.2	3,587.6	3,455.8	2,423.1	640.4	4,158.5	5,264.6	4,630.5
Flared		5.2	0.0	0.0	0.0	0.0	0.0	0.0	45.3	152.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-190.6	-1,950.7	-2,059.2	-2,404.6	-5,572.5	4,962.7	-1,191.2	-2,388.4	-4,239.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	4,323.4	3,751.1	3,101.7	2,642.7	1,546.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,617.7	6,526.4	6,506.5	6,569.2	2,788.0	3,142.1	2,272.8	3,253.7	3,154.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001874
Facility Lic # 23447

Facility Name DEVON CHINCHAGA
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		178,116.1	172,143.2	161,925.6	132,800.7	123,521.8	110,078.5	116,768.5	112,968.4	105,589.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		165,540.6	157,204.3	147,285.5	124,271.3	114,268.9	103,184.8	107,937.8	104,038.4	96,591.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,104.8	6,235.0	5,358.0	3,737.1	4,904.9	4,940.2	5,963.6	5,370.3	4,760.3
Fuel		8,595.1	7,987.1	7,013.2	6,109.7	6,557.4	5,912.4	6,007.9	5,955.6	5,180.4
Flared		32.7	267.2	230.5	133.6	146.7	147.2	197.3	154.7	219.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,842.9	449.6	2,038.4	-1,451.0	-2,356.1	-4,106.1	-3,338.1	-2,550.6	-1,162.4
Process and Frac										
Pentanes Plus		10,914.2	30,303.5	26,041.3	18,163.8	11,959.8	10,855.6	12,242.2	10,873.0	7,215.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	10,587.8	11,838.9	15,011.9	13,676.3	14,192.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001876
Facility Lic # 11942

Facility Name SIGNALTA BIGORAY
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		4,393.6	3,057.9	2,112.4	2,088.1	1,315.4	272.5			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		2,755.5	2,079.6	1,419.6	1,456.8	1,068.1	149.8			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		236.0	89.8	0.0	0.0	0.0	0.0			
Fuel		1,316.0	859.4	532.9	292.7	148.9	122.2			
Flared		13.5	29.9	162.6	341.7	98.8	3.8			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		72.6	-0.8	-2.7	-3.1	-0.4	-3.3			
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		1,048.7	385.6	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001877
Facility Lic # 17633

Facility Name INVASION BISON LAKE
Facility Operator 0T82 CDN FOREST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		19,948.4	17,018.4	9,879.1	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		18,218.9	15,332.3	7,012.7	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	24.1	96.9	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,924.2	1,686.6	2,798.9	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-194.7	-24.6	-29.4	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	117.2	470.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001881
Facility Lic # 3805

Facility Name HUSKY WAYNE-ROSEDALE 11-27
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		85,821.3	88,568.8	92,435.7	74,047.8	65,513.1	51,765.0	46,305.9	45,134.9	40,244.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		77,139.3	80,133.7	84,106.8	68,619.4	60,123.8	45,850.6	41,941.5	39,139.7	35,107.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,883.8	1,773.5	1,893.8	1,401.0	1,215.0	915.4	734.8	617.0	608.1
Fuel		3,933.9	3,829.3	3,937.7	3,489.0	3,290.3	3,004.5	2,908.6	2,904.6	2,765.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,864.3	2,832.3	2,497.4	538.4	884.0	1,994.5	721.0	2,473.6	1,762.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	15.3	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,834.9	7,742.1	8,282.7	6,171.1	5,411.6	4,111.5	3,362.4	2,844.3	2,785.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001884
Facility Lic # 2830

Facility Name PETROBANK JUMPBUSH
Facility Operator A5EL PBN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		15,594.2	19,238.0	42,950.7	128,838.8	121,684.7	102,113.0	65,374.4	48,806.5	39,784.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		13,983.1	16,994.8	39,414.0	120,491.1	115,566.5	98,416.5	62,715.4	46,803.8	37,131.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		8.6	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,469.3	1,892.6	3,235.2	6,023.2	6,291.8	5,704.7	4,778.8	3,345.7	2,504.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		133.2	330.5	301.5	2,324.5	-173.6	-2,008.2	-2,119.8	-1,343.0	-92.0
Process and Frac										
Pentanes Plus		41.4	98.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001885
Facility Lic # 734

Facility Name GRANUM 13-31-11-26W4
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		209,485.0	183,933.3	209,284.6	243,613.3	223,870.9	248,362.3	249,762.6	233,869.6	230,598.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		203,440.0	180,659.9	203,093.7	239,676.0	220,882.7	247,795.4	246,947.9	232,926.0	227,695.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,094.7	1,169.8	1,368.2	1,864.0	1,865.7	2,065.2	2,278.4	2,048.6	2,058.0
Fuel		102.2	101.6	0.0	2,408.9	5,169.7	4,644.9	4,520.7	4,636.4	4,098.9
Flared		18.9	135.8	231.3	122.6	74.7	297.8	166.4	36.2	13.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	12.2
Diff and Other		4,829.2	1,866.2	4,591.4	-458.2	-4,121.9	-6,441.0	-4,150.8	-5,779.2	-3,279.9
Process and Frac										
Pentanes Plus		6,017.4	5,685.5	6,649.5	9,058.9	9,067.0	10,037.4	11,073.6	9,957.3	10,003.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001887
Facility Lic # 14790

Facility Name STURGEON LK GAS PLANT
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		94,306.0	98,333.2	129,602.7	137,568.6	137,746.5	112,866.6	101,506.3	124,497.2	155,237.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		84,042.2	88,507.6	118,879.9	120,991.1	125,040.3	101,247.3	91,999.4	112,978.6	142,939.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,963.6	4,082.3	4,903.6	4,923.4	4,378.0	3,446.6	3,104.6	3,744.7	4,325.6
Fuel		4,562.6	4,199.5	4,173.1	4,989.1	4,684.4	4,523.4	3,991.0	4,336.5	3,992.0
Flared		18.0	18.0	18.0	6.0	0.0	388.8	142.0	14.0	12.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,719.6	1,525.8	1,628.1	6,659.0	3,643.8	3,260.5	2,269.3	3,423.4	3,967.1
Process and Frac										
Pentanes Plus		25.6	149.0	23.0	132.3	57.0	70.4	37.5	114.9	302.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		16,212.5	16,472.6	20,043.6	20,047.4	17,969.6	14,257.1	12,920.2	15,490.0	17,799.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001890
Facility Lic # 11679

Facility Name ENERGY PROCESSORS PEMBINA
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		57,394.2	47,902.1	39,030.9	37,004.7	30,636.1	26,865.7	22,734.7	19,476.4	21,927.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		54,284.8	43,843.2	35,837.7	33,766.3	27,895.8	24,147.6	20,576.5	17,060.2	19,649.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,681.4	1,455.7	1,048.0	1,102.6	1,061.2	817.7	894.0	689.4	738.0
Fuel		2,219.0	2,466.5	2,047.8	1,909.6	1,705.5	1,668.5	1,520.9	1,436.2	1,486.3
Flared		0.8	0.0	1.8	1.2	10.0	0.0	3.1	2.3	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-791.8	136.7	95.6	225.0	-36.4	231.9	-259.8	288.3	54.1
Process and Frac										
Pentanes Plus		62.7	0.0	121.8	203.4	228.4	185.3	224.9	189.9	242.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		7,157.2	6,178.8	4,339.9	4,520.5	4,291.8	3,296.4	3,498.9	2,724.4	2,976.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001910
Facility Lic # 12418

Facility Name ATCO ATIM
Facility Operator OPE3 A G S

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		271,950.0	294,431.0	333,166.0	346,469.2	361,855.0	366,498.0	288,529.0	355,414.2	375,679.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		259,867.9	280,744.7	316,092.4	332,800.8	346,655.2	353,825.5	275,439.6	337,994.9	352,675.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		21,115.0	20,973.9	22,873.4	24,840.7	27,205.4	27,094.0	22,571.9	25,350.8	26,943.9
Fuel		341.1	295.1	279.1	301.8	316.3	243.9	233.2	259.4	200.3
Flared		62.5	63.4	62.9	57.8	57.9	61.3	70.5	57.8	11.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-9,436.5	-7,646.1	-6,141.8	-11,531.9	-12,379.8	-14,726.7	-9,786.2	-8,248.7	-4,151.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	63.8	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		79,666.2	79,311.4	86,313.5	93,022.2	101,571.2	100,958.4	83,818.5	93,238.1	98,530.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001935
Facility Lic # 13639

Facility Name HUSKY WINDFALL
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		85.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		85.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		352,371.0	182,016.9	44,815.9	41,252.8	48,159.8	15,565.8	25,713.4	19,991.4	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001944
Facility Lic # Not Licenced

Facility Name IMPERIAL EAST EDMONTON LPG
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001946
Facility Lic # 17682

Facility Name AMOCO CRANBERRY(KEMP RIVER)
Facility Operator 0060

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts			SHUTIN	SHUTIN	SHUTIN	SHUTIN				SHUTIN
Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	-665.3	0.0	0.4	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001962
Facility Lic # 22230

Facility Name AEC SADDLE HILLS
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		184,114.1	204,178.7	161,986.9	161,224.1	96,276.8	43,180.3	0.0		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		182,174.3	204,477.6	158,488.9	155,069.6	88,258.4	40,758.1	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		3,855.5	4,122.5	3,571.0	3,296.2	2,021.8	642.0	0.0		
Fuel		695.6	323.0	401.9	382.9	235.5	233.0	0.0		
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		-2,611.3	-4,744.4	-474.9	2,475.4	5,761.1	1,547.2	0.0		
Process and Frac										
Pentanes Plus		3,386.0	4,609.8	3,012.3	1,355.8	513.1	191.5	0.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		13,879.0	13,685.6	12,437.6	12,726.0	8,049.4	2,574.1	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001963
Facility Lic # 3025

Facility Name NEWPORT LATHOM
Facility Operator OPF8 HUNT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		98,281.7	73,698.7	47,826.7	31,028.5	23,530.6	820.5	0.0	0.0	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		90,255.3	69,287.3	45,261.1	27,903.2	21,179.2	754.5	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		1,052.1	771.1	617.7	347.2	235.5	11.7	0.0	0.0	
Fuel		5,570.4	4,146.5	2,583.3	1,833.6	1,359.2	0.0	0.0	0.0	
Flared		0.0	0.0	0.0	3.0	0.1	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		1,403.9	-506.2	-635.4	941.5	756.6	54.3	0.0	0.0	
Process and Frac										
Pentanes Plus		21.7	0.0	0.0	22.8	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		4,690.4	3,583.8	2,865.8	1,583.2	1,082.4	51.7	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001965
Facility Lic # 3178

Facility Name PANCDN VERGER
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		161,370.7	181,178.7	236,973.7	233,599.4	228,554.0	248,506.5	249,207.2	212,258.0	195,265.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		143,136.2	165,416.9	226,652.8	221,168.3	219,671.2	239,424.9	238,145.4	204,732.7	186,063.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		804.8	549.6	603.3	585.8	624.5	516.4	553.5	643.6	704.3
Fuel		5,090.4	5,348.3	5,907.3	5,594.7	5,756.7	5,961.2	6,158.5	6,129.4	5,555.1
Flared		134.1	203.1	46.4	158.0	160.4	160.7	41.0	3.7	5.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		12,205.2	9,660.8	3,763.9	6,092.6	2,341.2	2,443.3	4,308.8	748.6	2,936.7
Process and Frac										
Pentanes Plus		0.0	7.0	0.0	0.0	0.0	0.0	0.0	56.4	36.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,891.3	2,404.4	2,652.3	2,572.5	2,776.3	2,250.6	2,421.6	2,788.0	3,068.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001966
Facility Lic # 5632

Facility Name ENERGY PROCESSORS MIKWAN
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		37,113.2	33,497.0	37,861.5	52,729.7	48,578.2	42,191.7	35,864.0	31,419.0	30,061.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		34,546.1	30,688.3	35,060.6	50,869.1	47,181.5	39,684.8	32,997.6	29,112.0	28,677.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		643.9	625.5	580.8	519.7	388.8	447.6	371.2	277.7	295.9
Fuel		1,584.2	1,567.5	1,471.6	1,977.7	1,949.9	1,794.5	1,537.8	1,416.0	1,454.5
Flared		0.0	0.0	0.0	0.1	3.4	0.8	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.5
Diff and Other		339.0	615.7	748.5	-636.9	-945.4	264.0	957.4	612.4	-367.1
Process and Frac										
Pentanes Plus		22.2	6.6	31.8	24.5	19.5	0.0	6.7	0.0	0.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,790.3	2,729.6	2,562.6	2,259.5	1,683.1	1,983.4	1,581.8	1,224.8	1,299.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001969
Facility Lic # 9781

Facility Name ALTAGAS SERVICES PEMBINA
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		248,656.4	270,624.7	252,737.1	210,929.3	172,653.2	139,758.5	112,203.1	83,766.0	119,566.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		237,566.8	258,722.5	239,042.5	196,034.0	160,360.5	128,799.0	103,615.0	77,577.5	110,768.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5,157.2	7,245.9	6,724.7	5,393.7	4,620.5	4,293.7	3,822.3	2,875.8	3,883.8
Fuel		6,211.4	5,791.3	5,587.7	5,466.1	4,783.9	4,336.9	3,934.9	3,762.6	4,578.8
Flared		0.9	0.0	2.7	0.0	6.2	3.9	73.5	4.3	5.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-280.2	-1,135.0	1,379.5	4,035.5	2,882.1	2,325.0	757.4	-454.2	329.9
Process and Frac										
Pentanes Plus		7,930.8	9,153.4	8,363.9	6,631.7	6,379.9	3,872.1	2,154.5	1,842.6	4,193.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		16,187.1	22,526.9	21,150.7	17,164.9	14,171.9	14,874.3	14,122.9	10,240.6	12,938.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001971
Facility Lic # 13462

Facility Name NORTHROCK BARRHEAD
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		35,336.9	23,901.4	19,596.4	19,122.5	15,442.1	11,852.2	8,418.0	7,381.4	6,841.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	577.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		34,940.3	22,707.0	18,680.7	19,210.4	15,335.9	11,415.1	8,141.3	6,762.9	6,119.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1.0	17.2	31.0	9.1	9.5	16.5	14.1	9.9	8.6
Fuel		510.6	1,058.5	1,112.1	120.8	0.0	473.7	74.1	0.0	0.0
Flared		0.5	5.4	7.9	2.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-115.5	113.3	-235.3	-219.8	96.7	-53.1	188.5	608.6	136.5
Process and Frac										
Pentanes Plus		5.0	83.5	150.7	44.7	46.8	81.2	68.1	48.7	41.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001976
Facility Lic # 13845

Facility Name ENERGY PROCESSORS WINDFALL
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		85,353.4	91,380.8	166,250.0	242,199.8	210,397.9	168,306.4	154,216.1	112,950.5	119,773.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		82,685.6	88,678.0	159,451.1	233,430.6	200,259.7	158,758.2	143,823.8	106,341.7	113,625.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		963.4	1,191.5	1,910.1	2,231.4	1,771.2	2,169.8	2,473.9	1,751.2	1,730.5
Fuel		2,384.2	2,547.7	4,521.5	6,186.1	6,423.3	5,584.8	5,276.8	4,280.2	3,869.1
Flared		0.0	0.0	0.0	0.0	0.0	16.0	31.0	15.1	20.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.4	56.9
Diff and Other		-679.8	-1,036.4	367.3	351.7	1,943.7	1,777.6	2,610.6	503.9	471.5
Process and Frac										
Pentanes Plus		121.6	129.5	832.8	833.2	481.9	635.7	657.2	299.3	345.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,138.1	5,054.3	7,516.2	8,864.3	7,321.7	8,854.0	10,147.0	7,386.3	7,236.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001977
Facility Lic # 1805

Facility Name ALTAGAS MOSQUITO CREEK
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		248,375.3	239,695.2	213,671.7	216,993.0	181,233.7	202,203.3	182,180.6	143,295.2	115,213.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		236,608.2	230,365.8	201,661.8	205,401.0	170,761.9	188,568.2	169,927.7	135,921.3	108,855.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,188.9	1,403.1	1,388.1	1,206.1	1,000.9	1,204.3	1,075.7	751.9	590.3
Fuel		6,465.2	7,516.4	6,641.7	6,946.2	6,308.9	6,783.8	6,576.8	4,797.1	2,319.0
Flared		726.0	0.0	0.0	0.0	0.0	0.0	1.5	7.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	32.9	0.0	0.0	0.0
Diff and Other		3,387.0	409.9	3,980.1	3,439.7	3,162.0	5,614.1	4,598.9	1,817.9	3,448.8
Process and Frac										
Pentanes Plus		6,572.7	6,818.6	6,746.9	5,860.7	4,865.4	5,854.2	5,229.0	3,654.0	2,868.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001979
Facility Lic # 3982

Facility Name KEYWEST WAYNE-ROSEDALE 7-6
Facility Operator OZOH HARVEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		18,694.3	19,879.4	16,341.9	12,498.7	10,576.3	10,969.4	9,937.5	8,845.6	8,469.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		1,769.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		16,013.5	19,526.1	15,688.5	11,675.1	10,067.9	10,667.2	9,588.1	8,454.6	7,788.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		371.9	360.2	335.8	242.1	207.0	224.6	202.8	198.6	191.9
Fuel		56.7	70.1	191.8	490.3	383.9	302.7	191.9	270.5	494.8
Flared		0.0	0.0	0.0	72.8	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		483.0	-77.0	125.8	18.4	-82.5	-225.1	-45.3	-78.1	-6.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,688.1	1,544.8	1,434.1	1,040.1	896.4	969.1	873.7	835.9	798.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001980
Facility Lic # 16588

Facility Name NEWPORT HAMELIN CREEK
Facility Operator OPF8 HUNT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		29,826.3	49,152.7	60,833.2	8,518.9					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		142.1	213.6	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		28,711.0	44,414.5	57,787.3	7,761.9					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		1.1	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		287.5	844.0	592.4	102.7					
Fuel		1,271.2	1,164.3	1,380.8	281.0					
Flared		97.5	322.3	201.3	0.8					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		-684.1	2,194.0	871.4	372.5					
Process and Frac										
Pentanes Plus		0.0	5.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		1,337.2	3,339.0	2,466.4	427.1					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001982
Facility Lic # 4709

Facility Name SHAPCO HUXLEY
Facility Operator 0GW1 SHAPCO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		27,247.3	27,774.7	20,336.5	26,668.5	33,483.6	27,987.1	24,014.4	18,468.9	16,184.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		26,067.0	25,393.9	18,672.2	25,460.2	30,865.7	25,422.3	20,807.4	15,770.2	13,888.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		241.8	326.8	228.1	487.3	1,207.9	1,125.1	1,260.4	984.1	745.9
Fuel		1,237.2	1,439.5	1,314.0	1,185.9	1,430.4	935.2	1,027.3	922.9	849.0
Flared		6.3	6.9	6.9	5.6	6.7	26.1	7.5	7.3	6.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-305.0	607.6	115.3	-470.5	-27.1	478.4	911.8	784.4	671.1
Process and Frac										
Pentanes Plus		11.5	17.2	19.1	48.2	326.0	267.4	144.5	237.0	193.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,051.7	1,395.6	973.9	2,030.2	4,715.0	4,430.8	5,079.7	3,871.9	2,955.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001983
Facility Lic # 13613

Facility Name CDN CONQUEST THUNDER LAKE WEST
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts								SHUTIN		
Alberta Facilities		32,258.8	4,264.1	0.0	0.0	0.0	0.0	0.0		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		31,051.1	3,802.8	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		103.2	27.6	0.0	0.0	0.0	0.0	0.0		
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		1,104.5	433.7	0.0	0.0	0.0	0.0	0.0		
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		475.7	122.2	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001984
Facility Lic # 13107

Facility Name MCLEOD 6-25-56-14W5
Facility Operator A5G3 COPRC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		72,875.6	58,818.2	45,753.5	24,586.5					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	16.3					
Meter Station		67,377.1	55,362.9	41,821.5	21,873.5					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		2,122.6	1,668.2	1,555.0	737.0					
Fuel		1,682.3	1,437.3	1,036.5	650.9					
Flared		1.0	5.5	103.8	0.0					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		1,692.6	344.3	1,236.7	1,308.8					
Process and Frac										
Pentanes Plus		1,318.5	483.2	398.3	158.2					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		8,197.3	6,661.7	6,192.7	3,005.8					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001985
Facility Lic # 13291

Facility Name INTEGRA MANASKA 4-18
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		18,131.6	68,861.6	71,596.7	64,904.6	60,991.2	49,113.2	42,527.3	38,623.4	38,762.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	8,715.4	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		15,148.1	62,992.5	66,243.7	61,273.4	47,710.2	43,660.1	38,692.8	35,228.1	35,032.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		108.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		367.7	2,332.3	2,003.9	1,920.1	1,617.0	1,329.9	1,091.6	962.2	1,020.5
Fuel		1,460.7	2,256.1	2,908.4	3,016.4	2,622.6	2,452.1	1,975.2	1,748.4	1,871.9
Flared		106.3	0.5	0.1	0.0	238.9	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		940.3	1,280.2	440.6	-1,305.3	87.1	1,671.1	767.7	684.7	837.2
Process and Frac										
Pentanes Plus		0.0	360.3	776.4	850.8	887.7	562.1	727.7	597.4	586.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,690.2	9,605.9	7,987.5	7,626.9	6,267.8	5,236.5	4,156.7	3,705.1	3,945.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001987
Facility Lic # 10434

Facility Name PEMBINA 13-35-47-10W5
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		92,287.1	114,842.2	143,460.5	176,930.9	189,482.2	208,544.6	192,487.6	162,356.2	147,944.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		79,560.2	102,797.6	129,436.2	166,760.4	175,175.9	186,911.9	173,251.0	148,042.8	135,379.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		4,209.2	5,451.7	5,672.2	6,647.9	6,511.9	7,316.7	7,349.0	6,280.3	6,126.2
Fuel		5,009.2	5,778.0	4,623.4	1,192.8	1,092.4	5,969.1	6,310.5	5,559.3	5,010.4
Flared		0.0	0.9	0.0	0.0	1.8	18.9	60.1	219.6	121.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,508.4	814.0	3,728.7	2,329.8	6,700.2	8,328.0	5,517.0	2,254.2	1,306.8
Process and Frac										
Pentanes Plus		13,941.2	15,041.0	16,290.0	17,783.4	15,018.8	16,077.0	15,986.6	11,295.4	10,103.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		7,428.3	9,848.0	9,785.7	12,008.1	13,980.2	16,360.9	16,219.3	16,037.0	16,432.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001989
Facility Lic # 17684

Facility Name CHINCHAGA 1-5-96-7W6
Facility Operator OHE9

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts		SHUTIN								
Alberta Facilities		0.0								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		0.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		0.0								
Fuel		0.0								
Flared		0.0								
Vented		0.0								
Diff and Other		0.0								
Process and Frac										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001994
Facility Lic # 10091

Facility Name VIKING-KINSELLA 1-30-47-9W4
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		82,010.1	125,168.9	147,027.3	127,193.6	104,686.8	88,497.0	85,912.9	61,090.1	48,342.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		1,548.8	332.4	489.2	210.8	353.6	544.2	573.7	510.4	434.4
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		77,114.5	120,040.3	141,429.4	122,295.8	99,423.9	82,831.3	80,732.5	56,081.7	45,187.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		76.5	136.8	109.6	133.9	159.1	180.5	173.1	102.6	65.1
Fuel		3,768.5	4,811.1	4,944.2	4,958.1	5,010.8	4,763.0	4,725.6	3,227.2	2,530.2
Flared		33.5	18.3	13.5	5.3	99.4	105.1	41.4	49.2	69.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-531.7	-170.0	41.4	-410.3	-360.0	72.9	-333.4	1,119.0	55.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		354.6	608.8	500.0	596.7	731.3	827.1	791.9	471.0	300.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001998
Facility Lic # 18052

Facility Name VENTUS RAINBOW (SOUSA)
Facility Operator A0A7 NUVISTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		89,936.5	77,193.2	61,272.2	49,576.7	45,023.3	38,378.5	31,485.5	23,231.0	19,567.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		89,222.6	71,434.3	56,038.3	44,607.8	42,982.6	35,751.4	29,819.7	22,132.0	19,783.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		60.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,232.6	3,734.0	3,366.9	2,901.3	2,043.1	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-578.9	2,024.9	1,867.0	2,067.6	-2.4	2,627.1	1,665.8	1,099.0	-215.9
Process and Frac										
Pentanes Plus		307.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075252
Facility Lic # 22371

Facility Name MARKWEST BANTRY 12-21-18-13 W4 PLANT
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			8,382.8	102,968.3	86,510.6	78,591.9	59,178.7	46,562.1	37,418.7	33,349.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			8,520.3	100,390.7	83,674.8	74,625.4	55,835.1	44,859.4	36,747.9	32,509.4
Other			0.0	0.0	0.0	483.8	653.5	711.3	624.1	321.4
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			42.9	273.7	177.4	139.6	97.8	80.1	74.5	69.4
Fuel			0.0	256.2	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-180.4	2,047.7	2,658.4	3,343.1	2,592.3	911.3	-27.8	448.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			190.6	1,222.9	786.9	627.4	438.3	357.8	332.8	313.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075866
Facility Lic # 27491

Facility Name NRK BREWSTER 03-17-043-14W5
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		980.1	16,991.0	12,199.7	8,236.0	6,218.9	6,165.6	5,221.5	5,109.5	4,100.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		876.6	14,145.4	11,105.6	7,947.0	6,201.7	5,981.3	4,977.1	4,674.1	3,745.2
Gas Plant		0.0	896.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	116.2	127.0	88.7	80.5	73.7	61.9	64.1	64.3
Fuel		29.7	1,144.3	378.2	0.0	0.0	61.7	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		73.8	688.3	588.9	200.3	-63.3	48.9	182.5	371.3	290.8
Process and Frac										
Pentanes Plus		0.0	565.6	617.4	431.3	391.0	358.1	301.5	311.7	312.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075995
Facility Lic # 27649

Facility Name PROBE LEDUC GAS PROCESSING FACILITY
Facility Operator A05T MEC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,059.2	137,675.3	134,023.1	124,191.6	111,187.6	107,523.0	88,989.7	76,421.0	77,522.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		2,943.5	130,299.7	129,013.7	113,968.7	76,692.1	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	27,079.0	97,934.4	81,450.1	65,702.0	68,733.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		115.8	4,260.4	3,622.3	3,301.5	3,337.2	3,132.4	2,528.2	2,164.1	2,712.6
Fuel		0.0	993.2	1,138.0	1,036.8	1,194.8	1,220.9	771.2	890.0	954.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-0.1	2,122.0	249.1	5,884.6	2,884.5	5,235.3	4,240.2	7,664.9	5,122.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		481.4	17,586.0	15,200.8	13,849.6	13,748.3	12,998.2	10,437.9	8,938.5	11,065.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0076120
Facility Lic # 27829

Facility Name FLOWING ENERGY MONITOR GAS PLANT
Facility Operator OTM9 NAL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			38,386.8	38,327.8	31,220.8	34,813.1	30,027.9	28,448.3	32,250.8	25,372.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			37,773.9	36,871.4	28,107.7	32,318.5	28,588.1	26,574.4	30,427.3	22,756.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	76.9	192.3	225.5	153.6
Fuel			196.1	438.1	174.1	318.5	320.6	975.4	1,302.3	1,281.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			416.8	1,018.3	2,939.0	2,176.1	1,042.3	706.2	295.7	1,182.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	373.6	934.5	1,096.3	746.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0076575
Facility Lic # 23124

Facility Name IRMA 12-01-46-9W4
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			44,932.8	46,840.4	46,282.7	22,992.6				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	0.0	0.0	47.5				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			44,667.2	45,314.6	43,783.3	21,875.2				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			46.7	61.7	72.2	50.5				
Fuel			510.3	1,426.2	1,615.6	817.7				
Flared			0.0	0.0	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			-291.4	37.9	811.6	201.7				
Process and Frac										
Pentanes Plus			227.4	299.3	351.3	245.6				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0076666
Facility Lic # 3889

Facility Name WILDUNN CREEK 7-27-029-14W4
Facility Operator A5G3 COPRC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts									SHUTIN	
Alberta Facilities			24,948.8	25,692.5	21,389.2	27,159.3	27,387.4	20,241.5	0.0	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant			0.0	0.0	0.0	0.0	0.0	100.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			24,144.9	24,662.3	20,123.4	26,469.0	26,106.4	18,135.2	0.0	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			130.3	169.2	145.2	219.1	253.0	174.9	0.0	
Fuel			0.0	0.0	1,082.4	1,562.7	1,642.3	1,485.3	0.0	
Flared			8.9	6.5	10.4	16.9	17.2	0.0	0.0	
Vented			0.0	0.0	0.0	0.0	0.0	16.8	0.0	
Diff and Other			664.7	854.5	27.8	-1,108.4	-631.5	329.3	0.0	
Process and Frac										
Pentanes Plus			632.9	823.1	706.7	1,065.3	1,230.0	849.3	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077070
Facility Lic # 28375

Facility Name RYCROFT 15-11-76-6W6 GAS PLANT
Facility Operator 0X0P FAIRBORNE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			44,582.1	109,173.5	119,917.8	90,271.1	66,902.5	51,385.2	73,114.0	76,104.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			44,788.0	107,051.7	116,380.3	85,784.6	59,795.0	47,389.5	69,248.7	70,807.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			202.6	525.4	594.5	511.6	406.4	357.1	657.9	1,270.3
Fuel			426.5	2,322.6	3,658.0	2,712.2	2,321.0	1,616.4	2,336.1	2,853.8
Flared			23.1	0.0	3.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-858.1	-726.2	-718.0	1,262.7	4,380.1	2,022.2	871.3	1,173.2
Process and Frac										
Pentanes Plus			985.3	2,553.1	2,888.7	2,486.7	1,975.1	1,735.5	3,197.4	735.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,928.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077266
Facility Lic # 28987

Facility Name ALDERSON 13-21-015-11W4 GAS PLANT
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			80,238.1	192,754.4	165,087.9	124,446.5	94,380.9	87,753.0	24,953.8	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			92,094.5	193,569.1	159,342.1	119,168.0	89,723.9	85,047.0	24,076.7	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			2.7	2.2	0.0	0.0	0.0	0.0	0.0	
Fuel			105.8	447.8	5,856.8	6,121.0	5,055.9	3,088.2	711.9	
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented			6.1	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			-11,971.0	-1,264.7	-111.0	-842.5	-398.9	-382.2	165.2	
Process and Frac										
Pentanes Plus			13.2	10.8	0.0	0.0	0.0	0.0	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077288
Facility Lic # 28198

Facility Name VERNON LAKE 7-9-47-10W4
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			106,823.4	192,960.8	166,430.3	141,064.0	124,805.0	109,351.1	81,391.3	84,143.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			105,001.2	190,868.5	161,970.5	135,355.8	119,230.5	103,922.3	76,817.5	79,707.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			62.5	195.0	305.3	337.9	328.4	307.3	256.4	276.0
Fuel			2,830.0	4,989.7	5,497.9	5,567.0	5,171.9	5,010.5	3,633.7	4,548.3
Flared			2.0	0.0	11.3	16.3	23.8	16.7	444.0	14.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7
Diff and Other			-1,072.3	-3,092.4	-1,354.7	-213.0	50.4	94.3	239.7	-405.8
Process and Frac										
Pentanes Plus			0.0	947.4	1,483.7	1,642.0	1,595.8	1,493.9	1,246.0	1,341.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			303.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077308
Facility Lic # 28640

Facility Name DRYDEN CREEK GAS PLANT
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			21,947.3	24,692.6	17,224.0	12,002.6	6,422.0	7,602.7	6,588.5	5,618.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			21,977.0	24,196.9	17,218.3	11,491.2	6,163.5	7,564.7	6,452.1	5,447.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			22.7	40.5	39.0	22.4	9.0	14.2	11.0	9.2
Fuel			138.9	253.4	239.3	220.8	155.6	44.8	208.3	182.4
Flared			60.0	313.3	289.0	156.4	223.0	68.0	12.0	3.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	1.3	2.1
Diff and Other			-251.3	-111.5	-561.6	111.8	-129.1	-89.0	-98.5	-26.0
Process and Frac										
Pentanes Plus			110.6	196.5	190.0	108.9	44.0	68.7	54.4	44.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077324
Facility Lic # 21701

Facility Name BAYTEX WIMBORNE 5-10 GAS PLANT
Facility Operator A0ER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			27,351.1	34,837.5	35,269.7	34,590.3	28,401.4	24,356.3	21,762.7	19,398.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			25,890.9	35,616.6	39,136.0	32,731.5	25,683.1	22,268.4	19,005.7	17,230.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,683.9	2,066.4	1,097.7	767.9	355.9	234.3	184.7	143.9
Fuel			1,214.4	0.0	0.0	861.2	801.3	2,048.5	2,312.7	1,987.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,438.1	-2,845.5	-4,964.0	229.7	1,561.1	-194.9	259.6	36.6
Process and Frac										
Pentanes Plus			187.2	550.3	195.2	155.7	29.2	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			6,762.7	8,176.6	4,563.5	3,211.3	1,552.1	1,040.0	824.0	646.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077819
Facility Lic # 29178

Facility Name BAYTEX CHINCHAGA 10-20-96-7W6
Facility Operator ORL9 BAYTEX

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			29,854.0	53,741.8	31,952.1	24,524.2	19,468.6	15,106.7	12,255.9	10,346.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			26,503.6	47,561.4	30,481.6	22,284.8	17,878.5	14,374.2	11,887.3	10,178.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			604.0	749.8	445.1	344.3	256.5	236.4	186.7	139.9
Fuel			1,055.3	2,133.2	1,127.4	1,469.6	1,470.0	307.7	0.0	0.0
Flared			0.0	0.0	137.4	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,691.1	3,297.4	-239.4	425.5	-136.4	188.4	181.9	28.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,690.0	3,394.2	2,022.4	1,566.1	1,171.3	1,073.2	850.2	634.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0078091
Facility Lic # 29208

Facility Name SADDLEHILLS 10-11-75-7 W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			44,557.4	86,506.1	68,688.4	75,043.5	86,686.1	66,869.3	62,707.2	31,027.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	251.7	1,101.7
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			44,729.3	82,642.6	66,000.2	74,405.2	84,669.3	63,594.0	60,538.2	28,561.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			208.0	530.4	307.9	204.5	293.5	172.9	208.0	78.2
Fuel			358.7	2,676.6	1,837.3	1,932.9	2,318.3	2,195.6	1,934.4	1,478.5
Flared			14.7	44.0	0.6	0.0	0.0	0.0	42.5	15.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-753.3	612.5	542.4	-1,499.1	-595.0	906.8	-267.6	-207.4
Process and Frac										
Pentanes Plus			482.2	828.4	246.0	120.5	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			499.6	1,683.3	1,210.5	833.7	1,350.4	804.4	975.5	368.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0078222
Facility Lic # 28496

Facility Name BERLAND RIVER W 16-15-59-24W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			19,954.4	59,283.1	68,384.6	37,821.1	25,598.0	20,421.0	16,032.5	13,925.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			18,945.5	53,546.9	64,751.2	33,552.4	22,582.3	17,051.5	13,303.5	10,934.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			265.5	1,129.2	719.9	557.1	443.0	414.6	362.0	301.0
Fuel			288.4	2,635.4	3,250.8	2,877.8	2,608.2	2,733.6	2,299.7	2,233.7
Flared			0.5	27.9	15.7	81.0	0.0	40.9	26.6	4.1
Vented			0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Diff and Other			454.5	1,943.7	-353.0	752.7	-35.5	180.4	40.7	452.5
Process and Frac										
Pentanes Plus			18.0	400.2	446.9	498.9	428.5	361.3	333.1	303.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,087.2	4,619.0	2,752.0	2,004.7	1,552.4	1,494.4	1,289.0	1,031.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079061
Facility Lic # 25164

Facility Name SMOKY 7-36-58-3W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			26,009.9	233,485.5	298,128.5	400,287.0	390,915.9	326,141.3	283,601.0	299,643.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			24,396.8	29,011.7	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	190,298.0	283,464.0	376,819.0	368,362.0	301,993.3	263,134.0	278,743.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			793.8	8,473.6	9,423.6	12,306.8	8,440.5	7,096.0	6,298.0	6,329.7
Fuel			967.9	5,225.9	7,569.1	10,756.2	10,111.6	9,631.2	9,372.1	9,241.6
Flared			29.1	141.4	183.3	347.0	221.7	158.5	202.8	77.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-177.7	334.9	-2,511.5	58.0	3,780.1	7,262.3	4,594.1	5,252.1
Process and Frac										
Pentanes Plus			3,857.9	41,183.6	45,800.8	59,814.2	41,022.7	34,488.3	30,610.0	30,763.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079260
Facility Lic # 3728

Facility Name RED LAND SOUTH 6-4-27-21W4 GAS PLANT
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			22,010.3	226,581.7	280,688.7	256,155.6	267,831.9	226,961.5	229,252.1	248,296.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	83.7	988.2	993.6	995.5	854.3
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			20,844.8	212,430.3	263,870.9	241,350.1	255,529.4	217,553.3	219,399.8	237,694.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			338.1	2,515.1	3,263.6	2,947.2	2,450.6	1,691.9	1,273.0	1,541.4
Fuel			820.6	7,809.2	9,508.6	9,004.6	8,551.5	7,401.0	7,518.7	6,822.0
Flared			1.5	8.9	18.9	48.9	21.2	21.3	61.1	53.2
Vented			0.0	0.0	116.3	13.1	0.0	0.0	38.5	0.0
Diff and Other			5.3	3,818.2	3,910.4	2,708.0	291.0	-699.6	-34.5	1,330.8
Process and Frac										
Pentanes Plus			0.0	22.0	164.9	183.6	196.5	27.1	8.3	50.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			1,489.1	11,162.8	14,238.6	12,734.8	10,775.9	7,504.1	5,753.3	6,903.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080025
Facility Lic # 29910

Facility Name LITTLE CHICAGO GAS PLANT
Facility Operator A1Y2 LGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				108,985.2	106,490.6	83,660.6	66,750.4	54,332.3	45,524.5	40,834.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				19.8	48.7	86.2	179.0	104.3	127.8	126.8
Gas Gathering				8.9	31.5	16.0	25.9	12.7	13.8	7.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				138.1	298.2	114.1	138.0	42.2	34.2	19.8
Meter Station				101,263.8	97,467.5	76,407.8	59,092.3	48,908.0	40,093.5	36,730.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				4,676.9	4,920.7	4,224.4	3,629.2	2,901.0	2,494.4	2,626.9
Fuel				2,909.7	3,875.6	3,437.2	3,392.7	1,940.1	1,794.9	1,340.8
Flared				564.8	396.6	55.3	34.4	17.2	42.4	12.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-596.8	-548.2	-680.4	258.9	406.8	923.5	-30.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				19,419.4	20,331.7	17,480.2	14,953.8	11,881.6	10,299.1	10,802.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080187
Facility Lic # 27772

Facility Name PEYTO KAKWA 02-11-60-04 W6 SWEET GAS
Facility Operator OYA2 PEYTO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				170,226.0	266,235.7	186,375.1	164,127.6	177,909.0	141,895.9	170,790.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				156,024.0	237,139.6	160,902.3	141,743.2	154,251.8	123,469.5	144,163.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				13,795.3	21,420.3	12,755.5	10,628.8	11,291.0	9,319.6	10,478.7
Fuel				5,817.2	8,562.1	7,408.9	8,210.4	8,597.1	7,303.5	8,030.4
Flared				70.9	566.2	391.1	317.0	321.1	102.7	46.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-5,481.4	-1,452.5	4,917.3	3,228.2	3,448.0	1,700.6	8,071.3
Process and Frac										
Pentanes Plus				45,958.8	58,874.1	27,174.3	21,875.7	20,483.1	16,894.2	18,677.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				18,088.6	38,534.0	29,845.8	25,523.7	29,438.1	24,287.8	27,475.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080688
Facility Lic # 30742

Facility Name WILD RIVER 14-20 GP
Facility Operator A573 TOURMALINE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				65,617.4	89,297.2	229,123.0	243,582.6	224,754.9	179,063.5	169,034.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				64,108.5	89,093.3	222,766.9	235,863.8	220,592.2	177,231.8	170,329.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,208.0	1,541.5	4,279.6	3,645.1	3,305.5	2,596.6	2,279.5
Fuel				428.7	890.7	4,990.9	5,922.5	5,598.4	5,599.1	5,251.3
Flared				0.4	0.0	0.0	5.1	15.6	12.4	9.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-128.2	-2,228.3	-2,914.4	-1,853.9	-4,756.8	-6,376.4	-8,834.4
Process and Frac										
Pentanes Plus				3,548.1	4,910.0	13,639.5	10,617.3	9,412.2	6,186.5	5,029.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,150.5	2,353.2	6,426.1	6,450.1	6,075.0	5,909.4	5,582.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080799
Facility Lic # 30856

Facility Name BASSET LAKE 16-35 GAS PLANT
Facility Operator OXOP FAIRBORNE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				25,224.3	32,514.6	30,109.4	27,712.3	21,502.3	14,936.4	15,334.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				23,520.1	27,485.2	27,248.3	23,397.2	18,375.6	12,258.7	12,189.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				66.5	110.2	130.1	139.9	97.6	78.0	75.5
Fuel				1,193.3	1,774.1	1,823.5	1,637.7	1,333.5	1,325.0	1,269.4
Flared				0.0	218.4	2.3	2.6	2.3	0.0	0.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				444.4	2,926.7	905.2	2,534.9	1,693.3	1,274.7	1,799.8
Process and Frac										
Pentanes Plus				323.2	534.7	631.9	680.0	475.0	379.5	367.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080972
Facility Lic # 31023

Facility Name ANTE CREEK GAS PLANT 10-36-065-25W5M
Facility Operator OG30 ARC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				14,770.9	33,050.3	32,291.2	76,993.4	91,655.5	96,693.9	90,555.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				13,699.2	30,690.0	28,839.9	71,630.2	86,481.0	90,956.3	85,128.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				346.1	972.8	1,092.9	2,000.4	2,763.5	2,653.4	2,821.9
Fuel				817.6	1,486.0	2,014.4	2,649.1	3,271.0	2,993.0	2,584.0
Flared				0.0	0.0	111.1	660.0	294.1	557.0	412.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-92.0	-98.5	232.9	53.7	-1,154.1	-465.8	-392.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,483.3	4,237.0	4,645.5	8,557.3	11,531.8	11,101.5	11,780.1
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081174
Facility Lic # 22299

Facility Name ATCO CARBON SOUTH
Facility Operator 0144 ATCO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				18,007.7	23,208.7	23,673.7	24,483.8	23,070.3	22,533.2	21,086.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				16,933.0	21,815.6	22,619.1	23,130.7	21,743.9	21,238.3	20,078.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				131.8	134.1	156.1	138.5	132.4	122.6	104.1
Fuel				942.9	1,259.0	1,012.8	1,051.4	986.7	993.4	968.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	-114.3	163.2	207.3	178.9	-64.4
Process and Frac										
Pentanes Plus				640.4	652.2	758.7	673.8	643.3	595.2	505.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081833
Facility Lic # 31781

Facility Name KETCH WORSLEY 16-36 GAS PLANT
Facility Operator AOMC TERRA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				17,536.9	33,733.0	93,146.4	67,610.5	52,396.4	34,972.5	19,372.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				16,599.9	32,910.0	91,609.7	65,821.2	51,237.7	34,074.6	17,862.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				413.2	878.9	987.0	1,127.3	0.0	0.0	0.0
Fuel				702.2	839.8	1,989.5	2,446.5	1,663.6	1,674.1	561.8
Flared				0.0	0.0	0.0	1.0	4.5	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-178.4	-895.7	-1,439.8	-1,785.5	-509.4	-776.2	947.9
Process and Frac										
Pentanes Plus				2,007.8	4,272.3	4,796.9	5,479.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081848
Facility Lic # 3727

Facility Name ENCANA ROSEBUD 2-1-27-21W4 GAS PLANT
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				18,868.8	78,247.7	85,252.0	53,781.5	77,066.3	59,178.1	39,876.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				17,725.7	74,429.2	81,148.5	50,817.3	73,293.5	55,314.8	35,929.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				166.6	639.7	630.9	352.2	379.1	164.7	400.5
Fuel				663.8	2,111.8	2,240.9	1,768.8	2,124.1	1,887.9	2,016.2
Flared				0.0	0.0	1.1	0.0	1.1	0.0	0.0
Vented				2.8	6.7	0.0	0.0	0.0	0.0	0.0
Diff and Other				309.9	1,060.3	1,230.6	843.2	1,268.5	1,810.7	1,529.7
Process and Frac										
Pentanes Plus				32.1	113.5	44.4	29.1	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				691.8	2,635.6	2,654.0	1,488.8	1,657.5	720.1	1,737.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081971
Facility Lic # 31753

Facility Name PENGROWTH COUNTESS 2-4-19-16W4
Facility Operator A5EL PBN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				6,952.8	13,986.0	10,966.4	9,202.1	7,436.4	8,759.2	5,979.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				7,245.5	14,460.4	11,679.3	7,919.6	7,310.6	8,632.6	5,948.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				60.7	112.3	109.9	92.8	93.9	113.6	109.5
Fuel				189.7	698.6	739.2	592.7	94.8	0.0	0.0
Flared				80.7	67.4	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-623.8	-1,352.7	-1,562.0	597.0	-62.9	13.0	-78.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				269.8	498.5	480.5	400.2	405.4	497.9	475.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082137
Facility Lic # 32107

Facility Name FLOWING WILD 9-36 GP
Facility Operator A2JR GEAR

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				8,857.4	11,909.4	5,087.6				
Non-Alberta Facilities				0.0	0.0	0.0				
Dispositions										
Battery				0.0	0.0	0.0				
Gas Gathering				0.0	0.0	0.0				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				9,097.1	11,618.1	4,190.9				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
Shrinkage										
Acid Gas				0.0	0.0	0.0				
Other products				0.0	0.0	0.0				
Fuel				58.2	472.1	587.6				
Flared				0.0	0.0	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				-297.9	-180.8	309.1				
Process and Frac										
Pentanes Plus				0.0	0.0	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082296
Facility Lic # 30024

Facility Name PRINCESS 13-05 CHOKE PLANT
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				7,225.2	11,954.2	9,429.5	8,091.0	769.8		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				6,323.8	10,965.9	8,863.5	7,389.6	585.5		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				5.6	10.3	0.0	5.8	0.0		
Fuel				475.5	799.8	623.1	707.3	41.8		
Flared				0.0	0.0	0.0	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				420.3	178.2	-57.1	-11.7	142.5		
Process and Frac										
Pentanes Plus				27.9	50.0	0.0	28.3	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082304
Facility Lic # 26184

Facility Name 6-17-25-20W4 WINTERING HILLS WEST
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				47,318.6	109,120.8	96,163.0	101,972.0	102,726.9	92,801.7	90,010.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				44,722.7	101,382.6	89,788.3	94,051.5	97,412.7	87,636.3	84,725.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				141.0	645.1	801.6	872.6	880.5	975.4	1,136.0
Fuel				1,885.4	4,179.3	3,766.8	3,922.2	3,822.5	3,513.3	3,475.2
Flared				0.8	1.3	0.4	14.9	0.9	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.4	0.0	0.0
Diff and Other				568.7	2,912.5	1,805.9	3,110.8	609.9	676.7	673.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	21.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				627.0	2,861.7	3,534.7	3,843.5	3,676.9	4,244.7	4,850.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082962
Facility Lic # 31777

Facility Name ALBERS 8-23-41-7W4 GAS PLANT
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				13,676.0	16,866.5	5,778.0	1,198.6	505.4		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				0.0	0.0	0.0	0.0	0.0		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				13,054.9	15,431.2	5,313.4	953.7	460.3		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				0.0	0.0	0.0	0.0	0.0		
Fuel				410.8	894.5	428.1	121.2	43.8		
Flared				0.0	33.0	24.3	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				210.3	507.8	12.2	123.7	1.3		
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083567
Facility Lic # 31879

Facility Name HIGHPINE JOFFRE GAS PLANT 6-17
Facility Operator A162 DAYLIGHT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					56,701.6	48,706.7	79,643.1	81,323.6	64,889.3	53,418.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					51,849.3	45,112.0	75,605.8	77,769.9	61,117.7	49,871.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,521.6	1,092.4	1,531.0	1,674.2	1,528.5	1,167.4
Fuel					3,284.6	2,995.0	2,882.0	1,145.7	2,129.7	2,195.0
Flared					0.0	0.0	0.0	0.0	4.9	21.3
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					46.1	-492.7	-375.7	733.8	108.5	163.6
Process and Frac										
Pentanes Plus					1,023.9	535.9	303.3	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					5,682.6	4,211.7	6,336.5	7,238.4	6,498.2	5,035.3
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0083667
Facility Lic # 27718

Facility Name CORBET GAS PLANT 15-10-62-6 W5
Facility Operator OW9P 981405

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					96,561.1	118,557.4	217,170.6	186,824.6	137,400.3	110,104.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					96,415.5	121,341.8	216,945.6	185,197.7	132,783.3	104,095.7
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	69.3	0.0	0.0	0.0
Other products					154.2	73.5	3.1	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	3,719.9	4,597.9
Flared					0.0	0.0	9.5	48.9	17.3	35.2
Vented					0.0	0.0	7.7	15.1	11.4	11.3
Diff and Other					-8.6	-2,857.9	135.4	1,562.9	868.4	1,364.1
Process and Frac										
Pentanes Plus					749.4	357.2	15.3	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083746
Facility Lic # 32635

Facility Name GENTRY PRINCESS 1-20 GAS PLANT
Facility Operator A0C6 CREW

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				492.4	26,138.4	43,644.9	20,637.6	23,977.6	40,564.8	33,682.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				478.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	24,895.1	42,622.6	17,943.6	23,051.7	38,758.5	31,818.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	93.0	314.5	416.1
Fuel				13.6	1,059.8	1,025.7	1,625.9	1,116.5	784.3	755.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	183.5	-3.4	1,068.1	-283.6	707.5	692.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	451.3	657.8	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	788.1	1,803.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083873
Facility Lic # 26357

Facility Name BANTRY 05-15-017-12W4 GAS PLANT
Facility Operator OTD9 AVN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					32,644.5	2,315.1				
Non-Alberta Facilities					0.0	0.0				
Dispositions										
Battery					0.0	0.0				
Gas Gathering					0.0	0.0				
Gas Plant					0.0	0.0				
Injection Facility					0.0	0.0				
Meter Station					33,632.7	2,307.6				
Other					0.0	0.0				
AB Commercial					0.0	0.0				
AB Industrial					0.0	0.0				
AB Residential					0.0	0.0				
AB Elec.Gen.					0.0	0.0				
Shrinkage										
Acid Gas					0.0	0.0				
Other products					71.0	14.9				
Fuel					0.0	0.0				
Flared					0.0	0.0				
Vented					0.0	0.0				
Diff and Other					-1,059.2	-7.4				
Process and Frac										
Pentanes Plus					0.0	0.0				
Propane					0.0	0.0				
Butanes					0.0	0.0				
Ethane					0.0	0.0				
NGL					316.3	66.8				
Sulphur					0.0	0.0				
Sulp Cls Inv					0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084058
Facility Lic # 32387

Facility Name GREYHAWKE GAS PLANT 10-24
Facility Operator A0CL RWE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					64,110.4	76,540.0	51,286.9	52,677.2	59,340.6	94,347.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					62,354.2	71,510.3	47,416.9	52,706.1	59,433.0	90,221.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,533.3	1,944.0	1,236.4	1,153.9	1,071.4	1,236.0
Fuel					2,031.4	2,570.1	1,697.6	518.2	247.6	3,017.9
Flared					0.0	0.3	109.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,808.5	515.3	827.0	-1,701.0	-1,411.4	-127.5
Process and Frac										
Pentanes Plus					169.8	1.8	13.9	26.1	413.3	0.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					6,659.6	8,542.3	5,440.3	5,017.9	4,329.9	5,413.6
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084179
Facility Lic # 32100

Facility Name PEYTO CUTBANK 04-06-063-09 W6 GP
Facility Operator OYA2 PEYTO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					29,643.4	30,974.5	26,073.7	19,224.9	15,796.1	17,653.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					26,601.9	28,736.1	23,883.5	17,127.8	14,490.4	16,274.6
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					848.3	663.3	465.2	374.2	281.9	275.9
Fuel					1,108.8	2,441.0	2,405.8	2,183.5	2,023.7	2,067.9
Flared					69.7	67.7	52.4	39.0	31.9	35.8
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					1,014.7	-933.6	-733.2	-499.6	-1,031.8	-1,000.6
Process and Frac										
Pentanes Plus					1,278.8	695.4	627.6	443.0	349.8	325.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					2,503.1	2,256.9	1,497.7	1,236.2	926.4	925.3
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084226
Facility Lic # 13771

Facility Name BIGSTONE 11-9-61-22W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					103,508.2	161,839.1	165,200.1	138,837.5	107,525.0	89,310.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	21.5	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					103,370.7	156,627.5	160,544.0	136,045.2	102,670.0	85,838.7
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					520.0	1,041.4	1,325.2	1,264.4	1,473.3	1,265.3
Fuel					1,335.5	2,168.4	2,487.8	2,432.1	2,313.1	1,436.9
Flared					42.9	37.3	85.3	115.5	45.0	47.8
Vented					0.0	0.0	0.0	0.0	0.0	5.3
Diff and Other					-1,760.9	1,964.5	757.8	-1,019.7	1,002.1	716.2
Process and Frac										
Pentanes Plus					0.0	281.2	828.0	1,132.2	1,549.7	1,542.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					2,354.7	4,510.8	5,293.1	4,732.1	5,120.8	4,160.1
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084455
Facility Lic # 26711

Facility Name HUSKY BIVOUAC
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities					96,199.1	157,102.9	172,251.3	174,239.4	172,749.6	171,709.6
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					96,199.1	157,102.9	172,251.3	174,239.4	172,702.2	171,668.5
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	21.1	0.0	0.0
Flared					0.0	0.0	119.5	91.9	244.4	41.1
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	-119.5	-113.0	-197.0	0.0
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084636
Facility Lic # 33220

Facility Name PHOENIX 102/07-21-39-10W5
Facility Operator A5AX BACCALIEU

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					6,559.6	5,020.3	5,587.3	4,229.9	3,151.1	2,765.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					5,845.3	4,508.9	4,790.4	3,696.8	2,918.5	2,640.6
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					720.1	267.7	386.8	312.7	278.7	234.3
Fuel					32.4	389.5	533.0	330.2	39.1	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-38.2	-145.8	-122.9	-109.8	-85.2	-109.3
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					3,193.2	1,156.9	1,684.6	1,357.1	1,222.6	1,025.7
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084773
Facility Lic # 33195

Facility Name DUVERNAY 15-4-58-23W5M GAS PLANT
Facility Operator A56Z

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					141,704.2	530,216.6	790,382.9	861,196.9	808,461.9	778,016.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					135,691.8	518,587.2	777,092.7	850,307.3	797,499.6	769,179.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,330.4	6,504.5	11,084.4	11,790.1	11,497.0	8,873.4
Fuel					3,170.1	9,567.0	12,040.2	11,453.1	11,966.1	11,039.6
Flared					0.0	15.5	280.8	247.2	217.6	379.6
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					1,511.9	-4,457.6	-10,115.2	-12,600.8	-12,718.4	-11,455.4
Process and Frac										
Pentanes Plus					2,960.2	20,700.9	32,740.4	40,628.2	40,581.6	31,304.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					3,327.7	9,475.0	18,349.6	14,229.4	13,119.3	10,319.9
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084966
Facility Lic # 32829

Facility Name RIDER PEMBINA 07-02-048-09W5 GAS PLA
Facility Operator A0A7 NUVISTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					83,566.9	150,385.9	138,865.9	101,873.7	79,311.3	65,406.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	749.2	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					77,567.1	138,705.7	125,706.1	91,747.3	70,889.8	61,537.1
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					3,703.2	4,385.5	3,851.7	3,206.7	2,321.7	1,966.5
Fuel					2,277.6	4,980.6	5,301.2	3,710.7	2,376.0	0.0
Flared					0.0	0.0	10.5	0.4	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					19.0	2,314.1	3,247.2	3,208.6	3,723.8	1,902.6
Process and Frac										
Pentanes Plus					7,349.7	4,122.5	5,921.3	4,664.6	3,067.0	2,172.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					9,322.1	15,784.9	11,805.6	9,979.4	7,548.8	6,783.4
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084973
Facility Lic # 34292

Facility Name FET GOLDEN 7-7-87-14W5 GAS PLANT
Facility Operator A5RE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					815.6	1,016.5	1,131.3	1,052.4	445.7	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					0.0	0.0	0.0	0.0	0.0	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					216.5	72.0	0.0	0.0	0.0	
Fuel					0.0	0.0	104.4	12.5	0.0	
Flared					581.3	942.2	1,026.9	1,038.0	445.7	
Vented					0.0	0.0	0.0	0.0	0.0	
Diff and Other					17.8	2.3	0.0	1.9	0.0	
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					889.6	295.6	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0085141
Facility Lic # 33937

Facility Name QUEENSTOWN 1-2-18-22W4 GAS PLANT
Facility Operator 0CW8 COMPTON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					24,582.9	73,417.1	73,005.1	49,868.2	28,817.0	31,606.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	9.4	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					23,339.2	69,082.8	66,781.8	45,125.6	25,452.9	26,743.4
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					109.3	261.0	299.5	231.0	157.1	154.3
Fuel					156.9	2,651.3	2,527.6	2,787.1	2,809.5	2,496.7
Flared					0.0	0.0	0.0	0.9	0.0	0.0
Vented					0.0	0.0	0.0	2.3	3.0	0.0
Diff and Other					977.5	1,422.0	3,396.2	1,711.9	394.5	2,212.2
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					497.2	1,187.0	1,350.5	1,021.7	701.5	689.8
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0085152
Facility Lic # 33367

Facility Name FERRIER WEST 7-18-040-09W5 GAS PLANT
Facility Operator OF3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					18,575.2	77,053.4	70,330.1	51,205.1	38,047.0	65,467.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					17,086.6	71,276.7	63,468.1	46,242.6	35,441.1	63,355.1
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					675.7	2,097.6	2,029.6	1,415.5	1,056.0	1,539.7
Fuel					1,072.5	2,829.9	2,807.3	2,114.8	1,847.3	2,408.2
Flared					13.0	1.3	1.1	0.0	138.6	81.7
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-272.6	847.9	2,024.0	1,432.2	-436.0	-1,917.6
Process and Frac										
Pentanes Plus					164.7	93.4	62.2	0.0	0.0	34.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					2,982.3	9,583.2	9,252.8	6,528.5	4,878.6	7,092.8
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0085275
Facility Lic # 31448

Facility Name CESSFORD 2-11-27-16 W4 GAS PLANT
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					49,956.8	64,583.3	48,377.0	34,366.9	21,407.1	14,904.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					47,056.8	61,330.8	46,406.1	32,406.0	15,869.3	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	4,417.4	14,727.5
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					904.8	1,303.4	1,113.3	802.6	450.8	316.3
Fuel					1,817.5	3,059.0	3,388.9	2,699.3	841.8	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					177.7	-1,109.9	-2,531.3	-1,541.0	-172.2	-139.5
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					3,883.9	5,585.8	4,776.9	3,470.0	1,959.4	1,402.6
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086281
Facility Lic # 3757

Facility Name NUVISTA SIBBALD 5-6 GP
Facility Operator A0A7 NUVISTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					10,721.2	30,270.7	26,487.1	8,773.7		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
Dispositions										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					0.0	0.0	0.0	0.0		
Gas Plant					0.0	0.0	0.0	0.0		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					10,479.2	30,056.7	26,960.9	8,940.2		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					0.0	2.8	5.2	1.2		
Fuel					0.0	0.0	0.0	0.0		
Flared					0.0	0.0	0.0	0.0		
Vented					0.0	0.0	0.0	0.0		
Diff and Other					242.0	211.2	-479.0	-167.7		
Process and Frac										
Pentanes Plus					0.0	14.0	26.0	6.0		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086283
Facility Lic # 33987

Facility Name ACCLAIM CASTOR GP 2-2
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					8,546.2	28,542.4	36,132.9	35,711.8	32,399.2	29,240.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					7,762.8	25,255.4	31,360.2	31,533.9	29,436.1	27,697.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					8.9	66.3	59.4	46.6	20.9	19.9
Fuel					829.8	2,135.2	2,486.4	2,627.1	2,533.2	2,443.2
Flared					0.0	0.0	2.5	0.5	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-55.3	1,085.5	2,224.4	1,503.7	409.0	-919.5
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					40.4	305.6	275.8	216.5	98.5	96.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086359
Facility Lic # 33921

Facility Name ARGOSY CLARESHOLM GAS PLANT
Facility Operator A551 ARGOSY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					16,335.5	54,968.7	64,564.4	65,620.4	59,832.4	51,505.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					15,716.2	50,600.1	62,699.3	62,281.2	53,865.5	45,910.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	465.3
Other products					0.0	0.0	623.0	1,140.9	913.9	741.0
Fuel					465.9	1,746.8	2,489.4	2,279.3	2,115.5	1,912.2
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					153.4	2,621.8	-1,247.3	-81.0	2,937.5	2,477.0
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	2,728.2	4,978.6	4,024.3	3,334.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086379
Facility Lic # 34080

Facility Name ACL GRANUM GAS PLT 14-31-11-26 W4
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					13,435.4	36,205.5	53,249.6	85,455.4	70,054.2	45,234.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					12,680.4	34,951.7	50,244.8	82,277.1	66,765.1	44,514.1
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					90.7	277.8	324.4	672.4	651.1	376.0
Fuel					754.6	917.2	821.8	2,614.5	2,144.1	1,768.8
Flared					0.0	0.4	0.0	17.6	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-90.3	58.4	1,858.6	-126.2	493.9	-1,424.6
Process and Frac										
Pentanes Plus					440.5	1,350.2	1,576.5	3,267.3	3,163.7	1,826.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086745
Facility Lic # 33664

Facility Name ACL NGL STEWART PLANT 7-7-32-27
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					15,230.4	57,339.2	58,241.3	48,372.5	49,152.0	48,488.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	161.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					13,940.6	53,979.2	56,711.5	46,014.9	47,170.0	46,516.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					5.0	8.4	14.3	6.7	9.0	0.0
Fuel					759.1	2,725.3	3,653.2	2,628.9	2,895.3	3,140.3
Flared					0.0	0.0	7.8	31.9	2.6	0.0
Vented					0.0	2.3	0.3	0.0	0.0	2.4
Diff and Other					525.7	463.0	-2,145.8	-309.9	-924.9	-1,170.3
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					24.3	37.8	65.9	30.8	41.4	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086803
Facility Lic # 34661

Facility Name HUSKY JARVIE 08-35 GAS PLANT
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					2,236.0	20,914.9	18,102.7	17,375.0	19,463.9	18,909.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					2,068.0	18,765.6	16,918.6	16,245.4	19,229.3	17,988.8
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	6.2	0.0	0.0	0.0	0.0
Fuel					178.1	1,295.7	1,339.9	850.7	1,099.0	970.2
Flared					0.0	101.3	0.0	0.0	0.0	0.0
Vented					2.2	132.4	12.0	87.5	29.7	3.2
Diff and Other					-12.3	613.7	-167.8	191.4	-894.1	-52.4
Process and Frac										
Pentanes Plus					0.0	16.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	13.4	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086883
Facility Lic # 33985

Facility Name 981405 DORIS 11-17-63-6W5
Facility Operator OW9P 981405

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					9,287.8	179,211.2	235,574.5	280,177.2	268,853.9	257,708.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					8,651.0	181,840.6	240,139.1	275,590.4	254,095.5	240,614.5
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					493.9	1,999.3	0.0	0.0	6,240.3	8,886.1
Flared					0.0	0.0	9.2	59.9	17.9	36.5
Vented					0.0	0.0	6.3	16.3	9.3	11.0
Diff and Other					142.9	-4,628.7	-4,580.1	4,510.6	8,490.9	8,160.0
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0087651
Facility Lic # 34777

Facility Name ACL NGL LPT 8-28 REFRIDGE PLANT
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					3,437.9	86,420.0	142,420.3	152,678.0	195,802.4	175,102.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					3,427.1	81,605.4	134,065.4	145,310.0	187,238.2	166,723.5
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	10.6	46.0	7.7	11.8	7.8
Fuel					0.0	3,776.2	6,908.9	6,482.0	9,183.2	7,618.6
Flared					0.0	0.0	24.2	17.5	11.2	14.4
Vented					0.0	4.5	1.8	0.0	0.0	3.9
Diff and Other					10.8	1,023.3	1,374.0	860.8	-642.0	734.4
Process and Frac										
Pentanes Plus					0.0	0.0	223.8	37.1	45.9	38.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	50.0	0.0	0.0	10.4	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0087677
Facility Lic # 34328

Facility Name PEMBINA BLUE RAPIDS 04-08-047-09W5
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					1,310.0	266,876.1	208,429.6	167,660.7	172,747.2	153,011.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	2.7	31.0	5.4	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					1,135.6	240,846.7	191,105.6	148,273.1	150,900.2	135,229.1
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					37.3	10,793.0	8,758.7	6,860.2	6,870.4	6,575.9
Fuel					49.0	8,149.2	8,109.6	6,208.1	6,946.0	5,868.9
Flared					0.0	2.5	6.5	6.9	3.2	11.4
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					88.1	7,084.7	446.5	6,281.4	8,022.0	5,325.7
Process and Frac										
Pentanes Plus					99.5	11,400.8	7,854.4	6,512.1	7,280.1	6,439.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					71.9	34,743.3	29,791.3	22,846.8	22,364.5	21,535.3
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0087898
Facility Lic # 33606

Facility Name APACHE CECILIA 12-34 PLANT
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					10,910.8	178,958.3	279,646.3	324,368.9	337,373.5	310,697.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					11,151.0	176,593.7	272,233.3	310,849.4	323,704.9	296,968.4
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					71.8	1,854.8	2,238.3	2,504.2	2,763.7	2,992.2
Fuel					437.7	1,999.5	6,034.2	6,501.6	7,857.9	6,288.2
Flared					0.0	1.2	22.4	28.8	67.1	23.1
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-749.7	-1,490.9	-881.9	4,484.9	2,979.9	4,425.7
Process and Frac										
Pentanes Plus					240.5	3,863.9	5,887.7	5,912.4	7,214.0	6,855.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					99.0	4,551.2	4,498.7	5,566.0	5,469.5	6,796.9
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088035
Facility Lic # 2637

Facility Name DIRECT ENERGY ATLEE BUFFALO
Facility Operator A0KN SCOLLARD

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					1,975.7	17,978.2	5,122.9			
Non-Alberta Facilities					0.0	0.0	0.0			
Dispositions										
Battery					0.0	0.0	0.0			
Gas Gathering					0.0	0.0	0.0			
Gas Plant					0.0	0.0	0.0			
Injection Facility					0.0	0.0	0.0			
Meter Station					1,804.3	15,665.8	4,695.7			
Other					0.0	0.0	0.0			
AB Commercial					0.0	0.0	0.0			
AB Industrial					0.0	0.0	0.0			
AB Residential					0.0	0.0	0.0			
AB Elec.Gen.					0.0	0.0	0.0			
Shrinkage										
Acid Gas					0.0	0.0	0.0			
Other products					0.0	0.0	0.0			
Fuel					157.5	1,679.9	0.0			
Flared					0.0	0.0	0.0			
Vented					0.0	0.0	0.0			
Diff and Other					13.9	632.5	427.2			
Process and Frac										
Pentanes Plus					0.0	0.0	0.0			
Propane					0.0	0.0	0.0			
Butanes					0.0	0.0	0.0			
Ethane					0.0	0.0	0.0			
NGL					0.0	0.0	0.0			
Sulphur					0.0	0.0	0.0			
Sulp Cls Inv					0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088508
Facility Lic # 35173

Facility Name CLEAR PRAIRIE
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						25,108.0	31,681.4	65,657.0	70,564.0	77,500.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						22,335.0	29,115.6	63,056.2	68,404.1	75,294.3
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						270.2	376.6	165.0	35.4	19.7
Fuel						1,512.8	1,861.8	2,550.1	2,640.6	2,849.1
Flared						111.4	62.8	3.0	20.8	0.5
Vented						0.0	0.0	0.0	0.0	24.4
Diff and Other						878.6	264.6	-117.3	-536.9	-687.7
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	24.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						1,201.7	1,690.0	740.8	162.6	67.1
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088516
Facility Lic # 34756

Facility Name ACL NGL L.P. SOUTH 9-14-30-27 PLANT
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						25,508.8	35,383.1	37,112.6	49,180.8	40,699.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						24,261.0	33,509.5	33,814.8	45,525.9	38,058.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						1,488.1	2,710.6	2,860.3	3,814.9	2,662.5
Flared						0.0	4.0	11.2	5.9	0.2
Vented						1.4	0.4	0.0	0.0	1.6
Diff and Other						-241.7	-841.4	426.3	-165.9	-23.6
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088615
Facility Lic # 22912

Facility Name IRON CREEK GAS PLANT
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						96,304.8	107,495.6	119,042.5	98,390.6	84,446.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						92,095.6	103,546.3	115,468.6	94,645.4	80,489.4
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						17.4	26.2	39.1	42.8	49.0
Fuel						4,028.8	4,283.6	4,341.7	3,930.6	3,690.0
Flared						0.4	8.6	4.0	13.0	0.0
Vented						0.0	0.0	0.0	6.5	8.3
Diff and Other						162.6	-369.1	-810.9	-247.7	210.2
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						79.6	120.4	181.4	196.5	227.2
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089018
Facility Lic # 34457

Facility Name PEYTO WILDHAY 04-21-55-23 W5 GP
Facility Operator OYA2 PEYTO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						139,059.9	121,833.8	108,978.2	85,574.0	118,257.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						111,239.8	104,981.2	97,976.5	76,512.4	109,776.2
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						7,003.7	6,129.8	5,045.8	4,063.4	4,497.5
Fuel						3,413.2	3,614.9	3,508.8	3,039.5	3,995.5
Flared						310.1	243.1	75.9	30.4	39.4
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						17,093.1	6,864.8	2,371.2	1,928.3	-51.6
Process and Frac										
Pentanes Plus						14,512.9	9,742.6	7,200.6	5,827.4	6,457.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						16,656.6	17,116.2	14,808.6	11,904.4	13,288.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089265
Facility Lic # 35123

Facility Name VERMILION PEMBINA 16-26-047-08W5
Facility Operator ORW3 VERMILION

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						19,421.5	22,507.4	20,634.7	32,757.4	24,364.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						17,695.0	22,640.5	20,305.2	32,063.6	24,225.3
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						222.3	292.5	262.5	679.8	619.7
Fuel						0.0	77.7	63.2	82.7	59.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1,504.2	-503.3	3.8	-68.7	-539.9
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						1,015.3	1,326.0	1,154.6	2,908.8	2,597.2
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089314
Facility Lic # 35485

Facility Name CROOKED CREEK 2-30-71-26W5
Facility Operator OPF8 HUNT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						7,674.4	16,714.8	11,266.2	34,854.7	15,929.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						861.0	1,289.0	1,098.2	349.3	112.3
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						4,590.8	12,280.4	7,561.9	27,169.6	10,717.2
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						705.7	1,494.4	1,083.1	3,568.9	2,345.2
Fuel						971.0	1,350.8	1,238.4	3,244.9	1,939.6
Flared						3.3	5.1	5.5	4.5	23.1
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						542.6	295.1	279.1	517.5	792.0
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						2,862.9	6,039.2	4,453.0	14,622.8	9,547.5
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089350
Facility Lic # 35413

Facility Name TRILOGY DEEP VALLEY 01-15-063-25W5
Facility Operator A1C9 TRILOGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						3,853.2	11,040.1	45,551.0	49,359.5	46,003.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						3,623.8	10,786.8	43,826.3	47,237.8	44,166.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						22.0	68.3	302.7	330.5	344.1
Fuel						297.5	383.1	1,687.9	1,258.4	1,368.4
Flared						0.0	5.8	1.4	1.2	0.5
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-90.1	-203.9	-267.3	531.6	123.5
Process and Frac										
Pentanes Plus						106.9	332.0	1,471.7	1,606.7	1,672.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089584
Facility Lic # 35046

Facility Name SANDHILLS GAS PLANT
Facility Operator OW9P 981405

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						125,654.1	190,842.3	342,564.3	449,783.8	354,783.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						129,049.9	190,973.6	339,238.0	441,838.7	345,339.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						52.3	35.9	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	5,003.8	4,938.3
Flared						0.0	6.5	49.0	36.1	40.6
Vented						0.0	12.6	37.3	35.9	16.9
Diff and Other						-3,448.1	-186.3	3,240.0	2,869.3	4,448.3
Process and Frac										
Pentanes Plus						0.0	11.6	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						230.7	145.4	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089756
Facility Lic # 35540

Facility Name APACHE NGL LONEPINE WEST 2-29-31-28W
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						8,990.0	32,717.3	25,810.8	21,926.1	30,632.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						8,183.9	31,590.4	24,390.8	20,264.5	28,914.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	83.0
Fuel						839.7	2,500.7	1,752.9	1,542.9	2,006.1
Flared						0.0	14.4	25.2	17.7	0.0
Vented						2.0	0.6	0.0	0.0	5.1
Diff and Other						-35.6	-1,388.8	-358.1	101.0	-377.0
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	378.4
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089914
Facility Lic # 35725

Facility Name 981405 WEDGE GAS PLANT
Facility Operator OW9P 981405

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						21,981.3	83,643.9	103,704.8	97,314.1	82,944.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						22,265.0	84,734.4	101,515.7	90,786.1	78,953.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						0.0	0.0	978.0	3,841.4	3,728.3
Flared						0.0	10.8	10.5	300.5	5.1
Vented						0.0	6.1	10.0	13.4	15.1
Diff and Other						-283.7	-1,107.4	1,190.6	2,372.7	241.8
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089955
Facility Lic # 35533

Facility Name 981405 THUNDER GAS PLANT 9-6-61-5W5
Facility Operator OW9P 981405

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						15,501.5	54,620.3	124,879.5	225,160.7	256,959.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						15,594.3	55,803.5	124,137.7	221,239.6	249,726.3
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	5,930.9	8,675.6
Flared						0.0	9.8	64.1	56.4	21.0
Vented						0.0	2.0	17.4	19.8	9.4
Diff and Other						-92.8	-1,195.0	660.3	-2,086.0	-1,473.0
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090067
Facility Lic # 35627

Facility Name HARVEST SUFF REFRIDGE PLANT 13-10
Facility Operator OZOH HARVEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						4,989.3	9,083.7	10,597.7	11,269.0	9,271.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						4,739.6	9,043.7	10,198.9	10,539.0	8,526.8
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						258.1	319.7	371.8	364.5	318.8
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-8.4	-279.7	27.0	365.5	425.9
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						1,176.4	1,426.9	1,616.9	1,635.4	1,433.8
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090090
Facility Lic # 22710

Facility Name HUSKY LUBICON 7-1 GAS PLANT
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						1,619.6	2,361.3	1,589.6	2,307.3	3,005.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						374.4	1,061.4	942.4	1,314.2	1,884.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						156.6	206.4	230.4	276.6	354.1
Fuel						658.7	729.8	373.9	530.9	493.9
Flared						297.0	259.6	3.9	3.7	59.5
Vented						0.0	0.0	6.6	5.6	20.7
Diff and Other						132.9	104.1	32.4	176.3	192.2
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						641.5	827.8	934.1	1,123.2	1,413.9
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090715
Facility Lic # 36036

Facility Name PUSKWA GP 03-03-072-26W5
Facility Operator A190 BARRICK

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						3,986.0	17,899.5	30,715.6	34,246.4	35,794.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						3,535.8	16,974.8	27,988.6	30,667.3	33,397.2
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						131.7	1,536.2	2,173.0	2,306.8	1,436.6
Fuel						540.6	995.2	2,721.2	3,960.0	2,795.9
Flared						12.8	25.1	41.4	97.0	14.9
Vented						0.0	0.0	0.0	3.7	0.8
Diff and Other						-234.9	-1,631.8	-2,208.6	-2,788.4	-1,850.5
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						563.0	6,255.1	8,843.9	9,508.1	6,016.6
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090807
Facility Lic # 15136

Facility Name PRAIRIE RIVER GAS PLANT
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						34,530.2	82,683.4	67,766.7	47,440.5	37,253.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	16.6	23.4	13.5
Gas Gathering						0.0	9.5	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	5.5	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						32,642.0	78,992.9	66,601.5	46,326.3	35,359.1
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	21.9	0.0	0.0	17.7
Fuel						1,071.4	2,086.1	2,230.2	2,049.3	1,266.9
Flared						0.0	0.0	0.0	2.9	10.6
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						816.8	1,573.0	-1,081.6	-966.9	586.1
Process and Frac										
Pentanes Plus						0.0	46.2	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	53.8	0.0	0.0	82.2
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090927
Facility Lic # 31687

Facility Name WIN COWLEY 13-34-8-2W5 PLANT
Facility Operator 0CW8 COMPTON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						15,325.1	27,111.9	35,364.3	41,869.9	67,310.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						14,803.8	25,434.0	32,610.7	40,411.5	66,013.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						320.1	606.6	679.0	289.9	94.4
Fuel						544.9	1,282.7	1,334.9	1,206.6	1,534.9
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	17.1	2.5	0.9
Diff and Other						-343.7	-211.4	722.6	-40.6	-333.3
Process and Frac										
Pentanes Plus						0.0	1,053.2	726.8	138.1	42.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						1,418.7	1,774.8	2,376.5	1,175.4	385.1
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0091427
Facility Lic # 35862

Facility Name PEYTO NOSEHILL 11-21-55-20 W5 GAS PL
Facility Operator OYA2 PEYTO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						52,246.4	162,173.9	176,839.9	187,257.1	298,397.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	595.8	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						47,051.3	154,510.3	168,066.4	177,529.8	289,983.4
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						989.6	3,073.6	3,153.3	3,116.0	3,484.4
Fuel						1,253.2	4,163.7	4,492.3	4,548.3	5,851.3
Flared						5.6	25.9	29.6	25.9	882.6
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						2,946.7	400.4	502.5	2,037.1	-1,804.7
Process and Frac										
Pentanes Plus						0.0	0.0	37.8	24.5	79.6
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						4,320.4	13,739.2	14,093.7	13,962.5	15,642.4
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0091983
Facility Lic # 36849

Facility Name BNP WHITECOURT GAS PLANT 16-30
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						4,815.6	23,294.7	40,223.2	52,607.8	44,505.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						4,683.3	20,212.8	38,049.5	49,322.7	39,839.2
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						55.8	306.7	445.5	933.9	904.0
Fuel						0.0	1,643.1	609.2	2,335.2	1,396.2
Flared						0.0	0.0	0.0	0.2	0.1
Vented						0.0	0.0	0.0	115.2	0.1
Diff and Other						76.5	1,132.1	1,119.0	-99.4	2,365.9
Process and Frac										
Pentanes Plus						0.0	62.4	49.8	107.9	207.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						240.0	1,300.6	1,994.7	4,038.5	3,724.3
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0092557
Facility Lic # 37253

Facility Name CORBETT 10-03-61-07W5M GAS PLANT
Facility Operator A1NZ VERO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						358.4	21,295.7	32,720.6	16,776.1	6,330.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						318.0	19,877.9	30,959.6	14,803.0	5,009.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	18.6
Other products						0.0	165.4	363.7	588.2	354.6
Fuel						40.4	1,524.1	1,995.1	1,378.7	887.0
Flared						0.0	86.1	88.3	5.7	7.8
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	-357.8	-686.1	0.5	52.1
Process and Frac										
Pentanes Plus						0.0	79.8	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	660.3	1,611.8	2,472.5	1,506.7
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0092867
Facility Lic # 30847

Facility Name EOG HALKIRK 16-28-38-15W4 GAS PLANT
Facility Operator A5B3 CUTPICK

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						2,343.9	26,454.0	28,168.2	21,668.0	17,539.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						2,427.3	25,916.4	27,820.3	21,010.9	17,002.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.5	85.3	81.3	62.0	56.5
Fuel						84.1	0.0	0.0	1,534.7	1,344.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-168.0	452.3	266.6	-939.6	-864.0
Process and Frac										
Pentanes Plus						1.8	54.1	40.0	23.1	37.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.2	346.5	340.1	263.3	226.7
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0093223
Facility Lic # 32655

Facility Name FERINTOSH 9-16-43-21W4
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							80,650.8	55,179.7	35,088.5	22,362.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							16,108.6	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							62,212.2	52,596.7	32,959.7	20,527.6
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							332.0	246.3	65.9	23.7
Fuel							3,014.0	2,441.2	1,664.2	1,422.8
Flared							0.0	0.4	1.0	1.5
Vented							0.0	22.5	13.0	10.7
Diff and Other							-1,016.0	-127.4	384.7	376.5
Process and Frac										
Pentanes Plus							0.0	8.3	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							1,524.9	1,113.7	303.2	108.3
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0093277
Facility Lic # 37391

Facility Name WILLESDEN GREEN GAS PLANT
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							120,422.7	131,269.5	107,271.1	97,902.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							51,685.7	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							56,497.6	115,746.7	96,697.2	87,502.9
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							2,857.9	3,371.8	3,272.3	3,703.8
Fuel							5,792.3	6,219.4	5,008.4	4,935.2
Flared							57.8	545.1	356.7	74.9
Vented							0.0	0.0	0.0	0.0
Diff and Other							3,531.4	5,386.5	1,936.5	1,685.7
Process and Frac										
Pentanes Plus							135.0	0.0	2,914.8	3,437.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							12,150.3	13,947.6	10,830.2	12,567.3
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0093647
Facility Lic # 36745

Facility Name GIBRALTAR CUTPICK 2-21-60-8W6 GP
Facility Operator AOCZ GIBRALTAR

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							99.0			
Non-Alberta Facilities							0.0			
Dispositions										
Battery							0.0			
Gas Gathering							0.0			
Gas Plant							0.0			
Injection Facility							0.0			
Meter Station							0.0			
Other							0.0			
AB Commercial							0.0			
AB Industrial							0.0			
AB Residential							0.0			
AB Elec.Gen.							0.0			
Shrinkage										
Acid Gas							0.0			
Other products							100.0			
Fuel							0.0			
Flared							0.0			
Vented							0.0			
Diff and Other							-1.0			
Process and Frac										
Pentanes Plus							0.0			
Propane							0.0			
Butanes							0.0			
Ethane							0.0			
NGL							458.1			
Sulphur							0.0			
Sulp Cls Inv							0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094071
Facility Lic # 37305

Facility Name JUPITER GAS PLANT 4-36-58-24W5
Facility Operator 0039 TALISMAN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							369,599.8	635,693.6	478,132.9	436,613.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							366,753.9	627,994.1	471,364.1	430,705.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							3,143.8	6,892.2	5,647.7	4,774.3
Fuel							932.6	992.9	845.1	726.5
Flared							45.0	120.2	214.7	130.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-1,275.5	-305.8	61.3	277.0
Process and Frac										
Pentanes Plus							94.9	316.9	194.6	82.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							13,800.6	30,754.8	25,401.8	21,534.2
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094322
Facility Lic # 38101

Facility Name BASHAW 12-32-41-20W4 GAS PLANT
Facility Operator A517 WESTFIRE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							28,785.5	31,152.5	35,570.8	47,223.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							3,563.2	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							23,153.6	30,198.3	33,444.3	43,563.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							236.4	295.3	420.9	676.9
Fuel							1,162.1	1,568.8	1,655.8	1,849.9
Flared							0.3	2.7	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							669.9	-912.6	49.8	1,134.0
Process and Frac										
Pentanes Plus							653.0	47.3	9.5	13.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							457.6	1,234.6	1,806.8	2,843.4
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094379
Facility Lic # 36627

Facility Name ENCANA KAKWA 01-35-060-05W6 GP
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						74,091.5	250,567.3	318,277.8	172,490.0	395,924.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						72,018.0	239,432.7	301,270.4	164,075.3	389,188.3
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						557.0	2,127.5	3,002.5	1,887.6	4,196.3
Fuel						1,187.7	7,693.2	10,328.1	5,765.3	11,804.2
Flared						0.0	130.0	1,738.8	184.9	713.3
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						328.8	1,183.9	1,938.0	576.9	-9,977.7
Process and Frac										
Pentanes Plus						2,707.3	10,339.7	14,592.4	9,174.1	20,394.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094382
Facility Lic # 37513

Facility Name 7G LATOR 01-21-63-02W6 GAS PLANT
Facility Operator A54C 7GEN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							52,413.6	148,545.8	146,876.7	172,889.4
Non-Alberta Facilities							0.0	0.0	0.0	2.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							50,220.0	145,838.0	142,818.0	168,936.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1,430.9	4,827.2	5,370.1	4,742.1
Fuel							327.1	792.3	493.8	505.8
Flared							77.3	30.9	15.9	4.9
Vented							0.0	0.0	0.5	0.0
Diff and Other							358.3	-2,942.6	-1,821.6	-1,297.4
Process and Frac										
Pentanes Plus							2,122.9	8,300.9	7,720.7	5,383.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							4,166.0	12,977.7	15,650.1	15,149.7
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094954
Facility Lic # 34129

Facility Name ENCANA RESTHAVEN 8-11-60-3W6 GP
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							115,331.3	572,461.7	701,771.5	816,069.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	444.9	227.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							107,543.0	528,347.3	666,847.3	781,630.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1,485.3	8,017.7	11,479.0	14,672.5
Fuel							3,918.5	17,018.2	19,092.2	18,024.2
Flared							655.4	2,524.9	1,241.7	515.5
Vented							0.0	0.0	0.0	12.8
Diff and Other							1,729.1	16,553.6	2,666.4	986.4
Process and Frac										
Pentanes Plus							7,219.2	38,968.3	55,790.7	71,311.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094957
Facility Lic # 25399

Facility Name ENCANA RESTHAVEN 7-11-60-3W6 GP
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							13,283.6	76,655.7	42,521.3	77,061.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	625.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							13,223.3	69,173.0	41,887.8	70,642.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							192.9	1,216.1	874.3	0.0
Fuel							156.1	2,384.6	1,566.8	1,886.0
Flared							0.0	0.0	0.0	140.2
Vented							0.0	0.0	0.0	0.0
Diff and Other							-288.7	3,882.0	-1,807.6	3,767.2
Process and Frac										
Pentanes Plus							937.7	5,911.0	4,254.5	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0095425
Facility Lic # 38407

Facility Name STONEFIRE EDSON 10-28 GAS PLANT
Facility Operator A0XE ANGLE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							4,561.6	31,563.3	41,124.7	42,359.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							4,010.2	29,579.2	38,800.6	40,606.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							321.8	1,285.8	1,580.6	1,586.4
Fuel							168.7	920.5	858.6	1,102.6
Flared							0.0	0.0	0.0	92.3
Vented							0.0	0.0	0.5	1.8
Diff and Other							60.9	-222.2	-115.6	-1,030.1
Process and Frac										
Pentanes Plus							96.5	151.4	254.6	159.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							1,313.8	5,532.9	6,731.8	6,819.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0095741
Facility Lic # 38254

Facility Name VERO EDSON 12-15-53-15W5 GAS PLANT
Facility Operator A1NZ VERO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							36,622.0	121,786.7	140,553.2	227,461.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	104.8	0.0
Gas Gathering							36,387.9	0.0	0.0	228.9
Gas Plant							0.0	0.0	78.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	117,915.9	131,896.6	215,678.7
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							378.5	3,062.5	4,892.9	9,058.6
Fuel							998.8	3,538.0	2,032.1	3,243.1
Flared							107.8	54.0	0.0	176.2
Vented							0.0	0.0	75.5	182.5
Diff and Other							-1,251.0	-2,783.7	1,473.3	-1,106.2
Process and Frac										
Pentanes Plus							1,839.2	9,867.7	1,269.8	6,777.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	4,750.7	20,718.3	33,956.4
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0096078
Facility Lic # 38538

Facility Name ALTAGAS ACME
Facility Operator A0TK

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096335
Facility Lic # 36433

Facility Name DUVERNAY SUNDANCE GAS PLANT 15-7
Facility Operator A56Z

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							26,528.2	202,176.0	267,854.5	350,141.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							25,957.2	193,961.4	258,287.6	340,307.9
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							81.1	864.1	1,259.9	2,059.0
Fuel							938.3	7,117.3	11,141.2	12,939.0
Flared							3.1	146.6	243.6	180.3
Vented							0.0	0.0	0.0	0.0
Diff and Other							-451.5	86.6	-3,077.8	-5,344.4
Process and Frac										
Pentanes Plus							50.8	4,193.0	6,122.8	10,007.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							326.3	6.8	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0096897
Facility Lic # 38886

Facility Name MARTEN HILLS 1-26-73-1 W5 GAS PLANT
Facility Operator OZOH HARVEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								18,158.2	8,306.8	7,066.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								18,146.5	7,883.5	6,978.7
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								11.7	423.3	88.0
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0096963
Facility Lic # 34295

Facility Name SUNNYSOOK
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								38,800.2	27,039.0	21,090.4
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								35,870.3	25,071.2	19,293.5
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								112.7	106.9	83.1
Fuel								2,119.3	1,781.9	1,569.6
Flared								0.0	0.0	0.0
Vented								1.3	20.4	1.2
Diff and Other								696.6	58.6	143.0
Process and Frac										
Pentanes Plus								546.8	519.8	403.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097389
Facility Lic # 38961

Facility Name TRILOGY SMOKY RIVER 06-16 GPL
Facility Operator A1C9 TRILOGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								24,663.8	35,156.3	39,651.6
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								23,180.4	32,881.4	37,013.8
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								142.5	486.3	429.9
Fuel								1,229.8	1,655.2	1,820.8
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								111.1	133.4	387.1
Process and Frac										
Pentanes Plus								263.1	672.9	96.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								421.3	1,592.2	1,845.4
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097445
Facility Lic # 37117

Facility Name DUVERNAY OLDMAN GAS PLANT 10-24
Facility Operator A56Z

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								198,116.6	221,121.5	211,394.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								9,213.5	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								180,001.8	211,866.9	203,861.4
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								2,089.4	2,367.3	2,105.0
Fuel								4,644.1	5,533.9	5,102.0
Flared								219.7	188.5	185.6
Vented								0.0	0.0	0.0
Diff and Other								1,948.1	1,164.9	140.2
Process and Frac										
Pentanes Plus								10,155.6	11,505.8	10,230.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097476
Facility Lic # 38618

Facility Name BONAVISTA CHINCHAGA 08-25
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								2,480.2	29,036.9	24,132.6
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								2,119.3	28,921.0	24,208.3
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	10.8	82.0
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								360.9	105.1	-157.7
Process and Frac										
Pentanes Plus								22.8	52.7	398.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097699
Facility Lic # 37670

Facility Name OPEN RANGE ANSELL 09-34 GAS PLANT
Facility Operator A1R1 OPEN RANGE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								133,996.7	198,947.7	236,994.4
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	1.3	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								130,958.0	191,504.1	231,865.7
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								1,643.6	2,206.9	2,577.0
Fuel								3,465.6	4,980.2	6,298.8
Flared								29.4	26.6	20.6
Vented								0.0	6.4	10.1
Diff and Other								-2,099.9	222.2	-3,777.8
Process and Frac										
Pentanes Plus								0.0	0.0	6,445.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								7,477.1	10,093.2	5,673.4
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098003
Facility Lic # 12435

Facility Name HUSKY 09-30 ABGP
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								2,824.8	4,173.0	4,631.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								2,572.0	3,623.6	4,154.3
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								13.0	13.5	23.4
Fuel								136.7	354.1	406.7
Flared								0.0	0.0	4.1
Vented								0.0	26.8	23.9
Diff and Other								103.1	155.0	19.3
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								54.7	58.6	102.3
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098419
Facility Lic # 38695

Facility Name GOLDEN ROD 6-22-41-26W4
Facility Operator 0Y9X GRI

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								15.5		
Non-Alberta Facilities								0.0		
Dispositions										
Battery								0.0		
Gas Gathering								0.0		
Gas Plant								0.0		
Injection Facility								0.0		
Meter Station								15.5		
Other								0.0		
AB Commercial								0.0		
AB Industrial								0.0		
AB Residential								0.0		
AB Elec.Gen.								0.0		
Shrinkage										
Acid Gas								0.0		
Other products								0.0		
Fuel								0.0		
Flared								0.0		
Vented								0.0		
Diff and Other								0.0		
Process and Frac										
Pentanes Plus								0.0		
Propane								0.0		
Butanes								0.0		
Ethane								0.0		
NGL								0.0		
Sulphur								0.0		
Sulp Cls Inv								0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098480
Facility Lic # 39544

Facility Name ANDERSON WILLESDEN 5-14 REFRIG PLANT
Facility Operator OYOP ANDERSON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								17,088.9	27,430.7	21,940.8
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								16,470.8	26,538.1	20,963.7
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								332.2	530.7	444.4
Fuel								901.1	1,236.5	1,030.9
Flared								9.0	23.5	27.3
Vented								0.0	0.0	0.0
Diff and Other								-624.2	-898.1	-525.5
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								1,399.9	2,233.3	1,886.8
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098890
Facility Lic # 39801

Facility Name VERO PINE CREEK 16-23-54-17W5 GP
Facility Operator A1NZ VERO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								25,561.0	68,850.6	45,127.4
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								24,948.9	66,828.5	43,389.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	35.3	31.0
Fuel								659.8	2,183.5	1,848.6
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-47.7	-196.7	-141.4
Process and Frac										
Pentanes Plus								0.0	170.5	150.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099099
Facility Lic # 2405

Facility Name ENDEV EYEMORE
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								9,112.8	14,496.4	20,490.1
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								9,010.7	13,980.5	19,608.5
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								141.0	253.4	66.0
Fuel								310.9	991.6	1,169.5
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-349.8	-729.1	-353.9
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								608.8	1,082.5	276.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099238
Facility Lic # 28630

Facility Name BATTLE 1-24-45-8 W4
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								1,520.3	6,428.6	6,304.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								1,315.0	5,315.2	5,163.7
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								1.2	0.0	0.0
Fuel								124.3	587.6	539.8
Flared								0.0	0.0	0.0
Vented								0.0	0.3	5.4
Diff and Other								79.8	525.5	595.3
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								5.4	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099610
Facility Lic # 21978

Facility Name BINDLOSS NORTH GAS PLANT
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								5,529.9	21,254.6	19,602.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								5,277.4	19,886.1	17,886.1
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								351.6	1,487.4	1,538.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-99.1	-118.9	178.1
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099613
Facility Lic # 21988

Facility Name BINDLOSS SOUTH GAS PLANT
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								7,473.7	27,370.9	25,132.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								6,959.9	25,160.4	23,248.3
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								550.8	2,296.9	2,022.2
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-37.0	-86.4	-137.8
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0101007
Facility Lic # 21589

Facility Name BONAVIDA KIPP 5-33 GAS PLANT
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									21,715.0	26,012.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									20,116.5	22,812.6
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									10.7	26.2
Fuel									548.4	545.9
Flared									0.1	24.0
Vented									2.0	0.0
Diff and Other									1,037.3	2,604.0
Process and Frac										
Pentanes Plus									51.9	127.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0102810
Facility Lic # 32438

Facility Name ECA WILDON GP 9-29-055-16W4
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									15,686.3	
Non-Alberta Facilities									0.0	
Dispositions										
Battery									0.0	
Gas Gathering									0.0	
Gas Plant									0.0	
Injection Facility									0.0	
Meter Station									14,594.0	
Other									0.0	
AB Commercial									0.0	
AB Industrial									0.0	
AB Residential									0.0	
AB Elec.Gen.									0.0	
Shrinkage										
Acid Gas									0.0	
Other products									4.2	
Fuel									917.2	
Flared									0.0	
Vented									24.9	
Diff and Other									146.0	
Process and Frac										
Pentanes Plus									20.7	
Propane									0.0	
Butanes									0.0	
Ethane									0.0	
NGL									0.0	
Sulphur									0.0	
Sulp Cls Inv									0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0104350
Facility Lic # 23737

Facility Name PENNWEST ESTHER
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									21,196.0	84,923.1
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									19,932.5	78,423.1
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									1,369.6	5,038.1
Flared									1.4	13.4
Vented									0.4	6.7
Diff and Other									-107.9	1,441.8
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0105487
Facility Lic # 18053

Facility Name PENNWEST SOUSA
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									1,824.4	22,084.0
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									1,612.9	20,474.9
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									3.9	0.5
Fuel									180.4	1,793.3
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									27.2	-184.7
Process and Frac										
Pentanes Plus									18.8	2.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0105488
Facility Lic # 17780

Facility Name PENNWEST HARO
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									1,274.3	16,538.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									1,188.0	16,986.3
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									5.4	74.8
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									80.9	-522.4
Process and Frac										
Pentanes Plus									26.4	363.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0105489
Facility Lic # 28629

Facility Name PENNWEST LENNARD
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									1,223.5	14,949.4
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									1,100.4	14,281.3
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									2.4	89.3
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									120.7	578.8
Process and Frac										
Pentanes Plus									11.5	433.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0106875
Facility Lic # 35093

Facility Name 981384 WIMBORNE 11-21-33-27W4 GP
Facility Operator OW9R 981384

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										36,973.4
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										34,389.9
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										34.6
Fuel										2,197.1
Flared										0.0
Vented										0.0
Diff and Other										351.8
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										161.8
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110241
Facility Lic # 23363

Facility Name ALTAGAS ACADIA WEST GAS PLANT
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										13,642.4
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										11,890.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										1,230.2
Flared										0.0
Vented										15.1
Diff and Other										507.1
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0110251
Facility Lic # 41982

Facility Name CELTIC UTIKUMA GP 13-15-81-09W5
Facility Operator 0Z2Z CELTIC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										666.4
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										196.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										124.8
Fuel										251.2
Flared										6.0
Vented										0.0
Diff and Other										88.3
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										510.7
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0110886
Facility Lic # 17600

Facility Name Baytex Darwin Gas Plant
Facility Operator ORL9 BAYTEX

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										17,972.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										17,180.9
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										270.5
Flared										0.0
Vented										316.1
Diff and Other										205.0
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0111570
Facility Lic # 42007

Facility Name Tourmaline Hinton 06-32 Gas Plant
Facility Operator A573 TOURMALINE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										71,255.1
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										70,632.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										49.2
Fuel										2,695.6
Flared										5.6
Vented										0.0
Diff and Other										-2,127.4
Process and Frac										
Pentanes Plus										239.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0112787
Facility Lic # 29993

Facility Name Twin Butte Viking GP 16-01-48-13W4
Facility Operator A23L TBE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										3,805.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										3,507.7
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										9.6
Fuel										201.3
Flared										3.1
Vented										0.0
Diff and Other										83.3
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										44.7
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001013
Facility Lic # 8214

Facility Name KEYERA GILBY PLANT 15-22-040-03W5
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		383,482.3	370,124.0	334,961.8	317,299.0	361,925.5	395,604.0	350,519.4	331,364.9	346,391.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		4,048.9	6,045.6	5,814.9	5,506.8	5,421.9	5,592.2	5,490.8	5,429.0	5,540.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		318,510.1	307,308.6	279,657.6	266,938.5	312,229.4	344,769.5	302,415.1	285,224.4	300,573.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		13,201.9	12,963.5	12,234.6	12,119.6	11,108.6	10,870.3	10,170.4	9,807.1	10,134.5
Other products		25,021.5	24,554.9	23,373.0	20,789.1	23,266.0	24,167.2	21,201.3	20,297.0	19,094.1
Fuel		22,595.5	23,918.9	23,576.1	22,749.8	24,424.7	21,790.2	20,666.7	20,483.5	20,916.2
Flared		27.0	15.6	406.4	83.6	38.8	464.6	633.0	577.2	526.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		77.4	-4,683.1	-10,100.8	-10,888.4	-14,563.9	-12,050.0	-10,057.9	-10,453.3	-10,393.1
Process and Frac										
Pentanes Plus		26,206.8	25,970.4	25,555.5	25,281.6	28,809.7	27,781.7	22,503.6	19,594.1	17,953.1
Propane		49,227.1	46,409.5	43,532.9	35,176.6	39,381.4	42,703.5	38,820.7	38,369.5	35,391.3
Butanes		27,620.0	28,190.6	26,846.7	25,762.0	28,362.6	29,256.3	25,726.6	24,944.7	24,710.9
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001048
Facility Lic # 21810

Facility Name ALTANA BLACK BUTTE
Facility Operator A25D SPUR

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		22,405.3	31,349.6	27,712.0	23,818.8	24,388.8	23,923.1	21,472.1	31,056.0	39,159.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		18,963.3	28,086.5	27,613.9	22,071.2	22,549.9	20,852.7	19,338.1	28,235.4	35,704.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	137.5	176.0	70.8	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		249.9	611.2	426.2	0.0	0.0	0.0	538.4	497.4	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		2,391.0	2,804.3	1,053.7	1,961.7	917.4	1,726.9	1,811.3	2,402.3	2,905.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.2	493.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	21.0	92.0	5.0
Diff and Other		801.1	-152.4	-1,381.8	-214.1	784.0	1,167.5	-307.5	-213.3	51.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001065
Facility Lic # 1211

Facility Name VISTA MIDSTREAM RETLAW
Facility Operator A1LF TMI

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		120,064.2	112,674.2	103,013.2	90,792.5	84,006.1	14,117.0			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		103,887.4	94,554.7	84,819.4	74,554.6	66,904.2	10,947.9			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		7,298.4	7,663.1	7,008.1	4,651.3	4,593.9	772.5			
Other products		733.0	815.8	728.6	421.4	529.4	89.7			
Fuel		9,828.9	9,361.0	9,461.8	8,494.4	8,999.6	1,658.2			
Flared		66.5	159.8	66.4	188.7	64.8	20.6			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		-1,750.0	119.8	928.9	2,482.1	2,914.2	628.1			
Process and Frac										
Pentanes Plus		0.0	230.7	285.4	239.7	190.3	35.4			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		3,281.4	3,352.4	2,906.1	1,632.9	2,159.5	364.9			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001073
Facility Lic # 8795

Facility Name ALTAQUEST GILBY
Facility Operator 0WB5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,196.7								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		979.3								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		67.2								
Other products		36.2								
Fuel		119.7								
Flared		0.0								
Vented		0.0								
Diff and Other		-5.7								
Process and Frac										
Pentanes Plus		122.2								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		163.8								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001096
Facility Lic # 23642

Facility Name PETRO-CAN WILSON CREEK
Facility Operator OL0D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		191,634.5	192,337.6	216,478.6	218,273.0	202,702.7	214,178.2	233,210.2	202,365.0	175,240.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		3,367.3	3,047.2	3,832.8	4,105.7	4,080.7	4,202.5	4,274.4	4,503.5	4,151.5
Gas Gathering		11,265.0	7,868.2	0.0	7,484.2	8,221.9	7,404.8	9,997.8	6,731.0	5,180.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		161,287.5	163,176.8	187,275.1	189,458.8	178,150.6	188,140.2	205,598.7	176,701.5	155,403.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		5,649.3	5,059.2	5,399.7	5,150.5	4,732.4	4,528.2	4,888.1	3,413.3	1,472.9
Other products		2,606.1	2,262.4	2,288.4	2,343.3	2,213.2	2,704.0	3,362.5	2,717.9	2,259.1
Fuel		5,675.4	5,553.4	5,008.5	4,997.7	4,699.0	4,424.1	4,678.5	4,202.7	3,786.9
Flared		133.1	113.9	37.0	88.8	11.1	11.8	3.0	18.9	62.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,650.8	5,256.5	12,637.1	4,644.0	593.8	2,762.6	407.2	4,076.2	2,923.4
Process and Frac										
Pentanes Plus		13,684.3	10,995.8	11,121.7	11,390.6	10,756.7	13,141.2	16,342.8	13,210.7	10,979.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		697.9	548.7	521.8	478.7	435.2	377.6	363.6	343.0	353.1
Sulp Cls Inv		83.0	57.3	98.2	95.2	74.1	79.3	98.6	83.2	58.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001123
Facility Lic # 15123

Facility Name CHEVRON MITSUE
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		78,429.0	71,636.7	71,758.8	73,756.5	74,673.4	69,874.8	50,903.0	70,424.4	64,479.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		316.0	296.1	249.7	234.3	206.4	258.9	239.9	263.7	194.7
Gas Gathering		3,356.6	3,290.4	3,163.8	3,111.6	2,856.5	3,274.2	3,215.9	3,197.3	2,998.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		4,156.8	4,128.5	4,642.0	3,496.3	3,994.7	4,236.4	3,932.2	4,547.1	3,043.3
Meter Station		54,609.5	48,888.3	50,582.3	52,551.2	51,831.6	47,091.6	32,692.2	46,747.9	39,584.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		6.3	2.6	25.1	1.4	5.2	0.7	0.0	0.0	0.0
Other products		12,083.6	10,954.9	10,033.4	9,498.6	9,459.0	9,883.1	8,436.7	9,868.0	9,017.7
Fuel		3,569.5	2,838.5	3,001.8	3,152.1	3,310.3	2,626.0	1,721.3	2,898.6	2,842.4
Flared		127.5	18.4	264.9	47.9	90.8	670.7	21.9	581.4	765.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Diff and Other		203.2	1,219.0	-204.2	1,663.1	2,918.9	1,833.2	642.9	2,320.1	6,032.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		49,770.8	44,818.3	41,156.8	39,084.1	38,914.1	40,523.2	33,981.0	40,374.0	36,725.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001130
Facility Lic # 8219

Facility Name PETRO-CAN GILBY
Facility Operator OL0D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		202,181.0	229,941.8	249,020.2	241,726.6	254,213.8	211,692.8	207,289.0	172,862.2	187,832.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		4,688.4	0.0	6,993.7	6,204.3	5,858.1	4,534.5	4,955.1	4,455.8	5,630.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		178,769.6	204,532.7	223,531.6	213,528.4	228,916.3	189,934.5	188,083.8	156,157.7	166,321.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		4,491.0	7,367.2	8,818.6	7,463.4	6,928.9	5,786.0	5,272.9	4,032.9	4,246.0
Other products		8,999.9	10,630.8	10,940.1	11,048.2	11,868.2	9,578.8	9,306.3	7,813.0	7,820.0
Fuel		5,042.4	10,039.0	3,526.7	3,711.3	3,747.0	5,079.7	3,380.8	3,114.5	3,265.0
Flared		512.0	41.3	9.2	15.5	16.6	69.5	18.2	31.9	20.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-322.3	-2,669.2	-4,799.7	-244.5	-3,121.3	-3,290.2	-3,728.1	-2,743.6	529.1
Process and Frac										
Pentanes Plus		8,715.5	8,984.8	11,104.6	10,966.1	11,556.3	9,223.4	8,653.3	8,235.5	8,998.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		32,999.1	36,439.1	36,079.1	36,245.6	38,775.1	31,775.9	31,044.0	25,230.6	24,749.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001156
Facility Lic # 8198

Facility Name PETRO-CAN MEDICINE RIVER
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		395,580.8	388,652.4	388,434.8	429,680.4	367,526.9	338,717.8	308,185.1	247,975.4	237,449.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,733.6	6,077.3
Meter Station		373,683.1	369,659.0	370,638.8	414,367.6	353,582.2	322,574.8	289,250.5	223,893.3	213,778.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		6,134.7	7,496.8	7,398.9	6,748.9	7,003.0	7,096.0	5,683.3	4,959.6	4,567.3
Other products		11,448.1	10,464.8	9,845.5	10,637.4	8,356.4	7,429.8	8,077.1	7,248.2	7,206.7
Fuel		7,845.0	7,423.7	6,499.4	7,411.7	7,597.5	6,879.1	6,661.9	7,205.4	7,298.9
Flared		52.4	3.3	0.0	0.0	0.0	0.0	0.0	498.7	266.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-3,582.5	-6,395.2	-5,947.8	-9,485.2	-9,012.2	-5,261.9	-1,487.7	-2,563.4	-1,745.1
Process and Frac										
Pentanes Plus		12,068.1	12,234.0	14,702.3	13,985.6	12,622.3	11,733.2	11,330.9	8,125.5	9,502.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		32,581.0	31,650.7	27,113.1	30,970.9	22,986.6	20,153.9	22,769.8	22,678.0	21,049.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001161
Facility Lic # 11364

Facility Name MOBIL PEMBINA
Facility Operator 0G30 ARC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		65,199.8	60,833.2	55,950.6	49,120.4	60,744.9	63,244.3	64,210.5	65,563.2	56,732.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	19.7	110.5	154.3	111.0	83.2
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		52,067.9	48,154.7	43,878.8	38,844.1	49,052.6	51,531.2	52,410.5	54,776.8	47,542.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		152.7	104.7	50.1	41.5	77.9	59.3	68.0	138.5	221.7
Other products		7,260.4	7,234.4	6,590.4	5,212.4	5,691.8	5,307.1	4,480.4	4,458.4	4,547.1
Fuel		4,829.6	4,619.8	4,544.6	3,838.1	4,490.8	4,389.8	4,420.9	4,256.7	2,768.3
Flared		256.4	299.7	672.3	552.0	135.8	203.5	349.4	530.7	70.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		632.8	419.9	214.4	632.3	1,276.3	1,642.9	2,327.0	1,291.1	1,498.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	288.2	587.4	600.0	346.0	703.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		29,519.9	28,439.7	26,035.0	20,666.9	22,389.6	20,755.3	16,873.5	16,906.9	16,585.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001174
Facility Lic # 2380

Facility Name PANCDN COUNTESS
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		109,861.4	127,800.9	90,285.6	74,700.9	47,193.1	45,810.9	52,420.4	79,084.3	88,858.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		4,632.3	6,519.9	5,546.5	2,785.9	2,515.8	1,362.7	1,618.4	1,681.5	1,957.3
Gas Gathering		2,068.8	3,221.4	3,251.6	1,576.8	254.3	1,182.7	1,116.0	1,190.9	1,388.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		92,130.1	101,072.4	78,566.0	59,753.7	38,872.0	39,291.5	46,660.4	73,130.3	81,656.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		662.4	528.7	441.6	463.8	528.0	517.0	496.6	108.1	0.0
Other products		1,504.6	1,508.3	1,768.5	1,113.2	979.4	1,030.0	892.6	693.8	723.8
Fuel		2,988.6	1,700.1	2,085.1	2,012.7	1,584.4	1,243.4	1,318.6	1,125.4	1,040.8
Flared		127.1	123.0	108.0	42.6	73.5	11.0	470.2	397.1	561.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		6,023.2	13,127.1	-1,481.7	6,952.2	2,385.7	1,172.6	-152.4	757.2	1,529.6
Process and Frac										
Pentanes Plus		2,308.8	2,467.5	2,844.2	1,971.4	485.5	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,259.4	4,206.5	4,958.0	3,017.6	3,848.9	4,573.7	3,899.1	3,067.6	3,231.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001192
Facility Lic # 14994

Facility Name APACHE SWAN HILLS
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		35,275.3	36,136.8	34,623.0	27,494.5	26,694.5	25,092.6	25,102.1	25,196.0	23,523.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		7,708.9	7,205.3	6,819.5	6,289.1	4,427.0	3,050.4	2,563.8	3,383.8	2,473.4
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		18,188.8	17,015.1	13,588.5	9,594.4	13,057.3	10,391.5	10,663.3	9,284.2	10,086.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		403.2	395.6	379.5	456.9	422.9	548.7	721.9	633.2	726.3
Other products		6,700.9	6,902.1	7,233.4	6,245.0	5,844.3	5,928.6	5,215.9	5,235.7	4,946.4
Fuel		3,964.8	3,796.8	3,864.9	3,581.3	3,828.1	4,330.3	3,815.3	5,006.7	4,057.4
Flared		100.3	54.7	82.1	547.5	347.2	247.2	481.3	86.3	183.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,791.6	767.2	2,655.1	780.3	-1,232.3	595.9	1,640.6	1,566.1	1,050.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		27,123.7	27,476.9	28,894.0	24,998.1	23,386.7	23,786.6	20,923.5	21,070.1	19,897.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001194
Facility Lic # 8934

Facility Name PENN WEST SEDGEWICK
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		5,865.8	7,293.5	6,058.4	6,806.9	6,444.3	4,632.4	4,989.5	3,626.2	2,851.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		4,332.4	5,451.1	4,570.5	5,380.7	5,591.0	3,905.3	3,729.2	2,585.1	2,103.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		63.2	31.7	30.0	15.9	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		936.6	967.8	1,078.3	909.5	763.8	730.5	746.8	601.0	372.9
Flared		13.9	9.1	0.0	1.4	5.6	10.0	0.0	0.0	18.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		519.7	833.8	379.6	499.4	83.9	-13.4	513.5	440.1	356.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001215
Facility Lic # 3246

Facility Name PANCDN STRATHMORE
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		88,801.2	74,170.6	74,323.0	61,370.3	64,808.8	90,910.3	100,581.3	97,706.3	88,457.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		859.2	708.2	903.8	860.8	715.6	350.3	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		82,481.2	68,946.8	69,798.5	58,003.5	59,144.2	84,901.5	93,214.9	90,589.4	83,119.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		136.7	134.1	130.8	86.8	63.0	5.7	1.7	4.3	13.5
Fuel		5,018.8	4,203.1	4,261.5	3,646.5	3,877.2	4,526.8	5,087.6	4,757.5	4,587.4
Flared		7.3	2.3	2.5	1.2	0.0	0.2	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		298.0	176.1	-774.1	-1,228.5	1,008.8	1,125.8	2,277.1	2,355.1	736.6
Process and Frac										
Pentanes Plus		666.6	651.6	636.1	421.7	306.6	28.5	8.4	20.8	65.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001232
Facility Lic # 7854

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		22,632.1	28,970.4	32,137.9	30,241.8	21,388.6	14,346.3	14,328.5	6,558.1	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		19,136.5	24,344.6	27,974.4	28,313.2	20,195.3	12,329.9	12,762.0	5,750.6	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		43.9	49.5	47.7	38.9	48.3	43.8	52.5	21.6	
Fuel		1,179.3	2,243.2	2,322.4	2,159.5	1,888.8	1,451.6	1,592.7	658.5	
Flared		13.8	0.6	2.8	5.1	1.4	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		2,258.6	2,332.5	1,790.6	-274.9	-745.2	521.0	-78.7	127.4	
Process and Frac										
Pentanes Plus		227.9	240.4	231.3	189.6	235.6	214.0	255.1	105.1	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001260
Facility Lic # 13604

Facility Name WESTLOCK 13-24-60-26W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		63,013.9	63,228.0	57,373.5	42,367.8	40,169.7	32,833.7	25,618.4	18,644.4	12,866.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		60,029.8	59,623.7	53,443.3	38,978.4	37,747.1	30,629.4	23,099.0	17,263.1	11,646.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		321.9	250.3	169.5	125.1	115.9	91.3	54.9	0.0	0.0
Other products		14.8	22.5	31.4	30.5	24.2	25.6	22.3	26.3	23.3
Fuel		3,880.6	3,647.1	3,263.6	3,378.8	2,307.1	2,064.5	1,681.1	1,298.7	991.7
Flared		71.6	34.2	18.0	29.5	8.9	10.8	10.0	20.8	25.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,304.8	-349.8	447.7	-174.5	-33.5	12.1	751.1	35.5	178.9
Process and Frac										
Pentanes Plus		89.6	109.5	151.6	149.2	117.3	125.5	109.0	126.9	113.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001269
Facility Lic # 9848

Facility Name CDN FOREST BITTERN LAKE
Facility Operator A5FC SUN CENTURY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		45,419.4	43,816.3	62,038.6	54,351.4	36,275.9	38,907.3	31,097.5	32,554.3	41,496.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		42,137.1	40,391.1	57,612.9	49,159.2	32,846.2	36,490.7	27,349.4	30,033.9	39,312.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		766.0	859.0	975.4	1,129.4	858.5	863.1	672.7	646.8	786.8
Other products		328.0	333.9	353.6	347.8	187.3	188.0	178.8	98.8	75.4
Fuel		2,324.3	2,683.5	3,021.1	2,686.9	2,592.7	2,489.7	2,378.1	2,419.4	2,540.6
Flared		0.0	0.0	79.7	486.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-136.0	-451.2	-4.1	542.1	-208.8	-1,124.2	518.5	-644.6	-1,219.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,401.6	1,429.3	1,534.4	1,499.0	815.6	825.9	785.8	443.6	346.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001270
Facility Lic # 16861

Facility Name Talisman BLUEBERRY
Facility Operator 0039 TALISMAN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		24,485.9	12,685.2	0.0						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		949.0	312.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		20,800.2	10,895.9	0.0						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		150.3	53.6	0.0						
Fuel		1,475.3	477.7	0.0						
Flared		90.4	66.6	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		1,020.7	879.4	0.0						
Process and Frac										
Pentanes Plus		758.9	260.0	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		0.0	0.0	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001276
Facility Lic # 14977

Facility Name MEYER 15-29-70-24W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		64,907.6	65,865.2	57,796.4	46,081.1	33,420.0	32,334.6	37,001.8	34,024.6	28,623.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		61,559.0	63,041.0	54,363.0	41,940.6	29,372.3	29,174.1	33,709.3	31,713.9	26,143.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		235.9	172.4	273.6	94.3	58.1	71.2	83.6	156.2	111.4
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		3,013.5	2,560.1	2,513.0	2,765.9	3,108.8	3,110.7	3,207.6	2,832.3	2,264.6
Flared		70.1	34.9	2.3	18.9	65.3	67.2	61.3	5.8	7.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		29.1	56.8	644.5	1,261.4	815.5	-88.6	-60.0	-683.6	96.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001306
Facility Lic # 14635

Facility Name BIG BEND 5-14-67-2W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		50,620.7	45,746.0	35,322.6	19,624.2	19,841.4	12,128.3			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		44,566.2	39,162.3	30,738.3	18,183.4	19,259.9	11,774.3			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		1,043.6	973.0	722.6	574.9	279.8	0.0			
Other products		0.0	0.0	0.0	0.0	0.0	0.0			
Fuel		4,874.6	4,739.3	4,145.9	1,316.3	1,175.9	756.4			
Flared		144.0	66.8	4.3	1.3	3.3	0.6			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		-7.7	804.6	-288.5	-451.7	-877.5	-403.0			
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001309
Facility Lic # 16570

Facility Name DEVON TANGENT
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		19,482.2	21,886.7	21,413.8	29,710.1	47,583.6	47,209.2	42,179.7	38,620.4	34,147.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		18,395.2	19,894.2	19,046.8	27,248.6	44,585.4	42,633.7	39,600.7	35,445.1	30,933.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		401.6	348.8	322.6	397.6	504.9	477.7	604.7	340.2	349.5
Other products		32.0	19.1	8.6	14.4	0.0	2.0	8.9	51.3	77.5
Fuel		1,406.5	1,872.8	2,052.5	2,153.8	2,145.5	2,178.0	2,213.2	2,487.8	2,442.1
Flared		58.6	22.2	5.3	6.2	24.5	63.3	74.1	100.8	161.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-811.7	-270.4	-22.0	-110.5	323.3	1,854.5	-321.9	195.2	182.7
Process and Frac										
Pentanes Plus		155.6	92.9	41.9	69.5	0.0	10.0	43.9	249.2	376.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001323
Facility Lic # 14341

Facility Name HUSKY STEELE 14-34
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		76,290.6	77,189.9	81,571.3	68,039.3	49,341.5				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	0.0	0.0	0.0	0.0				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		73,962.8	71,452.5	75,749.8	62,477.7	45,240.6				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		0.0	0.0	0.0	0.0	0.0				
Fuel		3,692.0	3,993.6	3,958.7	3,776.5	3,043.2				
Flared		0.0	0.0	0.0	0.0	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		-1,364.2	1,743.8	1,862.8	1,785.1	1,057.7				
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001334
Facility Lic # 4829

Facility Name PENN WEST PROVOST
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		11,861.3	11,542.1	23,719.9	33,283.1	27,850.6	23,917.0	22,045.9	16,391.9	15,475.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		10,582.8	9,874.5	21,877.2	32,356.1	28,371.0	23,752.0	20,946.5	15,772.2	15,846.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.3	0.1	0.0	5.7	18.3	29.8	17.8	29.6	39.2
Fuel		1,370.5	1,056.9	1,542.6	1,779.7	1,677.1	1,672.3	1,552.7	1,329.5	1,178.9
Flared		19.5	4.9	39.6	31.6	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-111.8	605.7	260.5	-890.0	-2,215.8	-1,537.1	-471.1	-739.4	-1,588.5
Process and Frac										
Pentanes Plus		1.5	0.5	0.0	27.9	88.6	144.7	87.3	144.2	190.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001337
Facility Lic # Not Licenced

Facility Name CRESTAR GOODWIN
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		0.0								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		0.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		0.0								
Fuel		0.0								
Flared		0.0								
Vented		0.0								
Diff and Other		0.0								
Process and Frac										
Pentanes Plus		11.8								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001377
Facility Lic # 23332

Facility Name GULF MED RIVER
Facility Operator 0E9M

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		46,133.7	49,017.6	42,811.1	46,389.8	47,074.5	46,830.6	43,456.2	38,366.6	38,086.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		224.4	250.8	605.0	855.5	796.4	2,646.2	2,120.7	1,625.1	1,459.1
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	27,553.8	35,424.4	30,986.1	30,636.3
Meter Station		39,001.5	37,528.3	33,688.7	38,362.9	39,889.9	10,560.5	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,541.3	1,506.6	1,286.2	1,656.7	1,381.2	1,077.9	1,436.4	1,333.0	1,461.1
Other products		847.0	1,069.9	950.9	994.2	1,216.4	1,202.6	1,148.0	934.7	936.3
Fuel		3,583.2	4,413.6	3,977.8	3,692.1	3,575.7	2,813.7	3,964.0	4,041.2	3,655.4
Flared		0.0	1.3	15.0	0.2	0.1	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		936.3	4,247.1	2,287.5	828.2	214.8	975.9	-637.3	-553.5	-62.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,550.2	4,469.7	3,976.0	4,169.5	5,037.0	5,001.0	4,737.2	3,859.6	3,792.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001381
Facility Lic # 11909

Facility Name ENRON HIGHVALE
Facility Operator 0K13 EOG

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		84,995.6	75,333.0	73,630.7	63,968.0	66,648.4	67,681.6	77,567.5	71,426.7	65,849.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		1,331.6	497.2	344.7	564.6	701.7	454.5	1,598.1	1,717.4	3,172.7
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		75,673.2	67,948.5	66,493.6	56,699.1	58,811.9	58,754.4	69,200.4	63,744.5	56,561.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,211.8	1,177.0	751.8	931.2	855.9	905.1	942.4	932.7	821.7
Other products		953.0	1,081.6	778.6	745.9	732.1	852.6	918.9	919.4	866.7
Fuel		5,428.6	5,369.9	6,194.8	5,711.4	6,442.4	6,511.8	6,390.8	6,456.5	6,200.2
Flared		205.7	100.0	1.9	42.3	172.5	194.2	133.3	78.5	45.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		191.7	-841.2	-934.7	-726.5	-1,068.1	9.0	-1,616.4	-2,422.3	-1,818.1
Process and Frac										
Pentanes Plus		1,873.1	1,900.2	1,375.0	602.0	1,047.2	1,233.0	1,112.0	437.6	362.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,594.2	2,836.2	2,039.9	2,621.6	2,168.4	2,489.1	2,873.0	3,547.0	3,465.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001396
Facility Lic # 2866

Facility Name BORDER MIDSTREAM GLADYS
Facility Operator A09K MPP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		69,796.3	69,681.8	47,423.0	44,449.3	53,087.9	58,287.4	65,043.9	46,189.1	45,073.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	496.3	2,066.4	1,330.7	904.1	796.7
Gas Gathering		0.0	0.0	17,999.0	41,725.0	50,569.5	54,507.0	61,230.0	42,710.0	41,700.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		65,169.3	65,608.7	27,205.1	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		272.7	197.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		4,314.6	3,939.4	2,606.5	2,724.3	2,451.5	2,455.3	2,416.4	2,575.0	2,577.2
Flared		273.6	108.8	11.5	0.0	4.9	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-239.8	-172.1	-399.1	0.0	-434.3	-741.3	66.8	0.0	0.0
Process and Frac										
Pentanes Plus		3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001397
Facility Lic # 14973

Facility Name CALLING LAKE S 1-20-70-22W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		126,903.5	137,521.8	122,022.9	104,470.7	109,113.4	92,143.1	70,877.7	69,020.2	87,254.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		121,985.9	132,417.0	114,311.6	100,458.8	100,503.7	82,597.0	65,282.5	62,084.6	80,569.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		244.5	298.0	287.2	243.7	176.6	226.3	309.6	18.8	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		6,040.0	5,949.1	5,923.4	5,715.8	6,370.3	5,350.3	4,904.6	4,238.0	5,164.3
Flared		72.0	28.7	23.6	20.0	38.6	38.0	3.8	0.0	37.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,438.9	-1,171.0	1,477.1	-1,967.6	2,024.2	3,931.5	377.2	2,678.8	1,483.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001426
Facility Lic # 11290

Facility Name SHININGBANK BERRYMOOR PEMBINA
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		9,979.9	8,732.1	7,511.2	6,705.4	6,349.5	5,323.9	6,506.9	5,271.5	4,396.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		8,608.9	7,316.3	6,400.6	5,982.2	5,399.1	4,751.4	4,310.1	3,349.0	2,660.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		47.9	234.1	257.3	180.5	0.0	56.2	198.2	144.4	119.3
Other products		151.0	129.2	122.7	101.3	91.2	105.1	99.6	102.2	91.0
Fuel		349.6	892.8	884.3	847.8	943.5	294.5	1,021.5	1,087.0	1,139.6
Flared		105.7	236.2	85.9	3.5	0.0	4.0	106.8	108.5	2.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		716.8	-76.5	-239.6	-409.9	-84.3	112.7	770.7	480.4	383.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		651.6	554.7	526.1	436.7	391.6	447.4	416.0	415.0	364.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001427
Facility Lic # 17727

Facility Name KEYERA CHINCHAGA NORTH 05-32-98-7W6
Facility Operator A0C0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		986,293.9	774,342.2	555,080.1	456,844.1	390,482.9	370,894.5	301,033.0	251,028.5	209,785.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	44.1	0.0	0.0	0.0	0.0	60.3	753.1	453.6
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	635.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		958,707.7	734,285.9	522,970.5	427,458.5	362,770.4	345,028.9	276,129.3	229,383.4	186,828.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		7,848.6	12,073.4	11,902.1	11,083.6	9,112.8	9,339.5	7,023.5	6,360.1	6,675.8
Other products		3,487.8	2,314.6	1,940.6	1,897.1	2,452.2	2,845.2	1,743.9	1,332.6	844.1
Fuel		20,594.4	20,103.6	19,760.8	17,749.9	15,609.5	16,490.6	15,902.2	13,995.8	13,974.1
Flared		546.4	764.4	695.1	174.5	274.0	446.6	453.8	436.0	0.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-4,727.3	4,756.2	-2,189.0	-1,519.5	264.0	-3,256.3	-280.0	-1,232.5	372.6
Process and Frac										
Pentanes Plus		17,625.3	11,249.2	9,432.3	9,220.7	11,917.9	13,828.6	8,475.7	6,477.2	4,102.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001433
Facility Lic # 15991

Facility Name DONNELLY 6-1-77-21W5
Facility Operator AOC7 GALLEON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		38,232.2	33,089.9	37,781.5	47,146.8	110,596.6	241,555.7	244,014.7	241,781.6	262,548.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		35,041.9	31,405.1	36,086.2	44,689.2	102,109.8	225,625.3	227,296.7	224,316.7	241,552.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		426.2	351.4	455.0	790.7	1,249.8	2,304.5	2,246.3	2,491.7	2,496.7
Other products		71.5	57.8	78.2	52.7	440.8	980.2	1,074.2	1,610.3	1,434.3
Fuel		1,574.0	1,499.4	1,981.3	2,076.7	6,257.0	13,701.7	13,915.2	14,632.3	15,515.0
Flared		62.5	16.7	5.0	0.5	0.0	0.0	33.1	21.5	22.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.6	1.5
Diff and Other		1,056.1	-240.5	-824.2	-463.0	539.2	-1,056.0	-553.4	-1,293.5	1,525.1
Process and Frac										
Pentanes Plus		367.7	280.3	379.9	256.2	108.6	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	1,842.4	4,386.2	4,857.0	7,121.0	6,381.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001443
Facility Lic # 21068

Facility Name CONOCO WESTLOCK
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		74,431.1	63,879.2	73,147.4	93,868.7	94,568.0	65,799.9	50,077.3	42,237.9	40,755.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		71,320.5	63,144.6	72,629.8	92,741.9	89,923.2	62,223.3	47,456.2	39,922.5	37,692.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	97.9	0.0	0.0	0.0
Other products		1.5	0.0	0.0	0.0	4.4	23.4	27.3	20.5	5.6
Fuel		2,366.2	1,641.7	684.2	999.2	2,666.7	2,211.3	1,406.6	1,182.1	1,938.4
Flared		0.0	10.9	0.5	0.0	0.2	150.5	1.6	3.6	1.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		742.9	-918.0	-167.1	127.6	1,973.5	1,093.5	1,185.6	1,109.2	1,117.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	25.0	0.0	19.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		8.3	0.0	0.0	0.0	19.2	83.3	119.4	71.8	24.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001454
Facility Lic # 12285

Facility Name DYNAMIC ST. ALBERT
Facility Operator A162 DAYLIGHT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		64,346.2	55,788.1	49,822.7	41,482.3	29,276.5	37,744.5	32,122.8	28,928.3	30,567.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		63,894.7	57,024.9	49,503.3	44,020.1	21,602.4	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	8,567.6	37,749.2	32,059.8	27,435.8	27,626.6
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		551.3	610.0	445.3	376.8	0.2	0.0	0.0	0.0	0.0
Other products		516.4	740.3	425.2	251.2	6.3	0.0	0.0	0.0	0.0
Fuel		646.7	550.3	402.4	262.7	153.7	46.9	772.3	573.9	464.0
Flared		160.3	98.2	106.4	16.8	17.8	21.3	61.6	39.2	23.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,423.2	-3,235.6	-1,059.9	-3,445.3	-1,071.5	-72.9	-770.9	879.4	2,452.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,167.9	3,058.8	1,763.8	1,058.0	28.2	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001463
Facility Lic # 16293

Facility Name WESTROCK POUCE COUPE SOUTH
Facility Operator A5RE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		9,434.7	12,098.2	9,695.0	9,281.3	9,432.1	11,538.5	9,692.7	7,328.0	6,380.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		281.9	292.2	266.4	253.2	271.1	205.0	207.6	181.3	158.7
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		7,022.1	9,865.9	6,956.6	6,682.2	7,722.1	9,548.6	7,934.4	5,829.8	4,795.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		963.1	818.4	801.9	791.5	803.1	738.7	683.0	648.6	578.7
Fuel		1,005.8	1,093.8	1,082.7	1,113.1	947.9	1,194.6	1,259.8	1,112.1	1,138.2
Flared		28.2	58.2	51.9	64.2	64.2	44.9	27.3	86.4	90.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		112.4	-30.3	535.5	377.1	-376.3	-193.3	-419.4	-530.2	-381.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,512.3	3,382.7	3,288.2	3,254.9	3,302.3	3,052.8	2,835.8	2,692.0	2,388.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001472
Facility Lic # 31834

Facility Name NIPISI 2-11-80-8W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		66,957.6	64,777.4	59,761.4	67,124.7	85,855.1	88,303.9	83,613.1	66,257.4	62,782.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		2,027.0	2,225.9	2,009.1	2,081.8	3,120.8	2,744.8	3,188.3	1,773.3	1,014.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	21,833.3	83,316.2	84,342.9	79,375.2	61,559.4	58,189.2
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		40,152.7	48,724.8	39,488.6	32,241.8	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		621.7	478.0	222.1	233.3	289.0	271.8	15.4	0.0	0.0
Other products		9,886.3	11,794.3	11,755.3	7,236.7	0.0	0.0	0.0	0.0	0.0
Fuel		11,289.2	8,600.0	5,746.0	4,405.1	5,167.0	4,317.2	3,754.0	4,142.0	4,474.8
Flared		141.6	533.8	24.3	98.4	0.0	21.4	379.2	123.6	116.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,839.1	-7,579.4	516.0	-1,005.7	-6,037.9	-3,394.2	-3,099.0	-1,340.9	-1,011.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		46,619.5	47,530.0	47,464.2	29,427.2	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001475
Facility Lic # 2489

Facility Name CRESTAR JENNER
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		99,072.9	88,925.2	71,650.0	52,100.6	43,698.1	33,381.3	32,083.1	27,465.0	22,258.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		87,229.2	75,086.9	58,657.8	41,060.6	35,778.9	25,505.4	24,324.2	18,571.7	16,642.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		8,713.3	9,239.2	8,090.8	5,603.2	4,768.3	3,912.4	3,844.6	3,533.3	2,929.3
Other products		349.8	351.9	402.9	377.8	314.2	231.1	258.8	338.9	230.7
Fuel		6,089.1	4,228.5	3,595.4	3,470.3	3,355.1	3,364.3	3,233.9	3,936.2	4,462.1
Flared		254.1	99.3	171.4	126.6	98.1	112.2	39.4	0.2	6.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Diff and Other		-3,562.6	-80.6	731.7	1,462.1	-616.5	255.9	382.2	1,084.7	-2,012.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,505.6	1,639.4	1,874.3	1,755.9	1,452.5	1,078.6	1,168.0	1,518.8	1,023.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001484
Facility Lic # 14732

Facility Name BAPTISTE 1-18-68-23W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		26,820.9	18,338.5	14,747.2	11,911.2	10,620.6				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	0.0	0.0	0.0	0.0				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		25,399.8	16,540.2	12,733.1	10,501.8	9,740.4				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		61.7	33.2	24.0	14.5	49.3				
Other products		0.0	0.0	0.0	0.0	0.0				
Fuel		2,430.5	2,123.3	1,941.0	1,670.0	1,434.9				
Flared		167.3	5.5	2.5	2.4	1.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		-1,238.4	-363.7	46.6	-277.5	-605.0				
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001486
Facility Lic # 16551

Facility Name KETCH TANGENT
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		151,643.4	70,115.7	16,414.3	12,204.3	9,175.0	8,339.9	4,591.5	6,239.8	14,872.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	90.1	97.1	214.9
Gas Gathering		0.0	17,461.6	12,143.8	8,503.9	6,243.2	5,970.6	2,398.6	3,674.8	12,811.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.6
Meter Station		144,823.9	47,647.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		213.3	158.6	95.7	103.5	92.2	110.2	62.8	76.2	76.1
Other products		99.3	252.3	259.5	275.2	209.8	136.2	41.9	159.0	166.7
Fuel		4,235.2	4,023.5	3,617.4	3,105.2	2,448.9	1,906.5	2,019.8	2,141.3	1,551.0
Flared		0.0	0.0	79.4	98.9	196.6	175.6	0.0	0.0	2.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,271.7	571.8	218.5	117.6	-15.7	40.8	-21.7	91.4	1.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,945.1	1,138.2	1,152.4	1,217.0	927.6	601.6	183.4	695.9	728.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001501
Facility Lic # 9464

Facility Name MALMO 6-3-44-22W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		5,210.3	5,561.7	5,801.9	4,859.2	18,108.4	17,938.3	21,248.6	6,006.5	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		3,508.4	4,598.2	4,878.5	4,468.6	16,618.8	15,374.1	19,533.4	5,192.5	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		264.0	0.9	116.5	18.9	0.0	0.0	0.0	0.0	
Other products		496.3	207.6	86.3	29.0	4.8	23.5	163.9	36.2	
Fuel		3.8	1.7	665.8	463.1	743.0	964.6	2,085.6	462.4	
Flared		15.2	10.6	0.0	0.0	0.0	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		922.6	742.7	54.8	-120.4	741.8	1,576.1	-534.3	315.4	
Process and Frac										
Pentanes Plus		1,596.2	0.0	0.0	0.0	0.0	4.6	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	11.4	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		757.0	868.9	362.0	169.5	20.1	87.7	734.8	165.1	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001509
Facility Lic # 791

Facility Name GRAND FORKS 8-7-12-13W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		13,771.9	14,779.1	15,817.7	14,480.0	14,230.4	6,934.9	0.0	0.0	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		9,342.4	11,058.4	11,327.9	10,028.2	10,188.1	5,225.8	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		1,571.1	1,558.2	1,627.3	1,756.6	1,860.1	883.6	0.0	0.0	
Other products		733.3	600.8	675.6	676.5	646.1	297.3	0.0	0.0	
Fuel		2,593.6	2,500.5	2,559.2	2,702.1	2,621.3	1,280.1	0.0	0.0	
Flared		28.0	69.1	113.3	201.3	165.3	53.6	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		-496.5	-1,007.9	-485.6	-884.7	-1,250.5	-805.5	0.0	0.0	
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		3,508.1	2,617.2	2,943.2	2,944.8	2,860.8	1,315.7	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001521
Facility Lic # 16934

Facility Name GRIMSHAW 11-23-83-23W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		5,826.0	4,195.5	8,354.6	12,357.2	7,893.7	1,943.8			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		5,141.6	3,742.9	8,175.8	11,926.8	7,495.4	1,772.5			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		98.6	28.0	0.0	0.0	0.0	0.0			
Other products		0.0	0.0	0.0	0.0	0.0	0.0			
Fuel		374.6	463.5	118.9	474.1	484.5	128.0			
Flared		12.3	37.0	8.7	0.0	22.5	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		196.9	-75.9	51.2	-43.7	-108.7	43.3			
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001525
Facility Lic # 11210

Facility Name PENN WEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		24,235.3	20,949.4	17,913.7	17,426.4	16,146.7	16,098.5	17,478.8	14,480.4	19,587.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		15.5	10.9	8.9	33.4	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		19,088.4	16,314.0	14,074.3	13,324.3	11,569.5	11,543.5	13,507.5	10,948.4	15,637.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		233.8	318.6	302.6	87.9	273.8	175.5	307.4	258.7	565.1
Other products		706.7	576.1	534.6	395.6	467.8	469.9	469.6	356.9	416.0
Fuel		3,509.9	3,679.0	3,545.4	3,185.5	3,407.0	3,261.3	3,190.8	3,136.8	3,385.1
Flared		0.6	0.0	0.0	0.0	11.7	2.3	7.3	0.0	14.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		680.4	50.8	-552.1	399.7	416.9	646.0	-3.8	-220.4	-430.2
Process and Frac										
Pentanes Plus		72.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,967.1	2,456.5	2,293.7	1,702.4	1,970.6	1,998.7	1,985.3	1,519.2	1,780.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001543
Facility Lic # 13464

Facility Name BRIGADIER GREENCOURT EAST
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		6,024.6	10,405.9	31,341.3	59,803.9	63,063.3	50,611.7	42,367.9	37,609.7	31,800.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		1,430.2	902.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		4,131.2	8,044.4	29,273.0	55,192.2	59,533.2	46,172.4	38,237.5	35,405.7	29,442.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		102.6	109.9	461.4	460.3	360.5	283.4	166.9	32.3	0.0
Other products		0.2	0.0	193.5	405.2	480.9	331.1	417.2	95.4	61.5
Fuel		1,046.0	1,105.3	2,000.4	3,688.9	3,810.4	3,455.8	3,113.4	1,835.9	1,390.5
Flared		0.0	91.4	13.2	201.1	18.2	51.5	41.1	22.8	12.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Diff and Other		-685.6	152.8	-600.2	-143.8	-1,139.9	317.5	391.8	217.6	892.7
Process and Frac										
Pentanes Plus		1.1	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	873.2	1,786.3	2,115.8	1,486.1	1,860.3	425.4	273.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001556
Facility Lic # 6019

Facility Name PANCDN HALKIRK
Facility Operator OZOH HARVEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		73,144.9	55,383.7	31,098.2	16,810.5	11,821.9	11,654.8	14,302.5	16,446.6	10,957.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		987.4	1,274.2	631.6	546.9	624.3	477.7	640.6	665.3	498.1
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		70,328.1	53,609.0	28,467.8	13,791.5	9,385.5	9,193.4	11,702.1	13,535.5	8,494.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		72.5	92.4	76.7	125.9	102.0	162.7	343.5	353.2	163.1
Other products		2,039.4	1,847.1	681.1	303.6	256.1	212.6	222.1	250.8	169.6
Fuel		2,331.6	2,056.7	1,675.2	1,697.9	1,369.0	1,468.4	1,589.9	1,760.9	1,348.7
Flared		57.1	123.4	0.0	0.0	41.6	16.2	0.0	62.5	44.0
Vented		0.0	21.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,671.2	-3,640.1	-436.0	344.7	43.4	123.8	-195.7	-181.6	238.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		8,453.4	7,648.9	2,884.1	1,267.8	1,110.2	913.2	964.8	1,103.6	741.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001571
Facility Lic # 16036

Facility Name BONAVIDA RYCROFT SYS 2
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		28,902.0	21,148.2	19,350.4	19,058.9	14,432.6	13,920.8	14,839.1	23,731.1	12,471.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		311.7	473.3	548.2	435.2	511.9	236.8	198.6	215.1	144.5
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		23,470.9	17,990.3	15,313.7	15,581.3	10,789.8	10,816.5	12,883.0	20,779.1	9,948.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		341.7	275.9	327.0	327.8	289.4	249.2	263.5	0.0	152.9
Other products		1,340.9	1,185.3	1,127.4	1,071.2	975.0	571.1	489.0	566.1	385.1
Fuel		1,340.6	1,448.5	1,405.9	1,506.8	1,187.2	1,454.1	1,179.4	523.8	1,120.0
Flared		0.0	28.6	0.0	0.0	52.8	53.8	0.4	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,096.2	-253.7	628.2	136.6	626.5	539.3	-174.8	1,647.0	720.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,613.3	4,926.9	4,669.7	4,460.3	4,020.8	2,379.3	2,074.6	2,431.1	1,637.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001574
Facility Lic # 4457

Facility Name PENN WEST COMPEER
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		50,716.1	41,173.7	64,694.0	43,589.3	43,816.9	40,876.5	34,319.7	28,183.4	26,015.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		49,136.5	38,355.8	60,980.7	39,359.8	38,054.7	35,843.9	31,076.7	25,670.0	22,582.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		191.0	150.1	107.9	104.4	140.1	104.5	79.9	74.8	153.5
Other products		27.9	12.5	133.1	87.6	47.3	44.2	29.1	36.1	36.8
Fuel		3,191.9	2,666.0	2,782.7	2,635.4	1,800.6	1,350.0	1,750.1	2,175.3	1,567.1
Flared		82.1	148.7	108.9	121.9	118.5	121.0	102.9	79.5	217.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,913.3	-159.4	580.7	1,280.2	3,655.7	3,412.9	1,281.0	147.7	1,458.4
Process and Frac										
Pentanes Plus		168.9	60.2	646.4	425.5	229.3	214.9	141.8	175.4	178.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001583
Facility Lic # 8806

Facility Name GILBY 11-20-41-4W5
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		107,370.6	95,383.4	84,819.7	84,824.8	83,685.9	90,946.6	81,891.9	91,998.5	89,322.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		94,814.8	86,344.5	75,867.8	75,604.5	72,625.4	80,949.7	73,882.7	83,510.6	81,170.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,721.7	1,312.2	0.0	0.0	160.9	1,038.6	993.2	1,052.3	1,191.4
Other products		3,023.0	2,649.9	2,429.3	2,218.3	2,412.5	2,554.8	2,711.5	3,584.9	3,627.9
Fuel		4,059.6	4,190.0	4,035.2	3,926.3	4,057.7	4,095.9	3,843.3	3,872.3	4,252.0
Flared		69.2	14.9	61.2	78.3	653.2	83.6	80.4	101.9	59.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,682.3	871.9	2,426.2	2,997.4	3,776.2	2,224.0	380.8	-123.5	-978.9
Process and Frac										
Pentanes Plus		3,697.8	5,282.2	3,939.7	4,133.1	4,574.7	4,478.5	4,080.0	5,152.6	5,215.8
Propane		632.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		793.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		10,637.4	6,760.0	7,047.0	6,012.0	6,369.8	7,058.0	7,984.7	10,548.7	10,619.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001620
Facility Lic # 1984

Facility Name PANCDN BADGER
Facility Operator OZOH HARVEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		10,522.5	7,783.0	9,933.7	6,805.4	13,483.2	13,063.6	11,826.2	14,114.4	12,680.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		655.4	413.3	329.2	307.5	305.7	336.4	250.0	268.1	446.4
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		7,984.7	5,979.1	8,307.0	5,764.4	11,750.9	11,146.1	10,701.0	11,806.1	9,917.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		73.6	87.7	65.8	65.6	60.2	27.1	41.7	71.0	90.8
Other products		204.3	195.5	258.8	206.1	281.6	242.9	217.8	217.4	197.8
Fuel		350.6	288.8	253.3	195.5	128.5	27.2	80.7	771.2	747.8
Flared		0.0	0.0	0.0	0.0	17.0	14.0	0.0	42.8	177.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,253.9	818.6	719.6	266.3	939.3	1,269.9	535.0	937.8	1,102.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		520.8	842.7	1,108.8	881.5	1,213.1	1,050.6	930.5	939.3	850.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001622
Facility Lic # 13728

Facility Name CELSIUS WHITECOURT
Facility Operator A5RE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		45,027.4	34,716.5	31,340.6	33,939.7	41,607.4	37,433.0	33,197.3	28,242.9	21,554.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.4	3.6	157.4	411.3	474.5	454.0	383.0	100.6
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		40,327.8	31,526.7	28,250.0	31,621.9	38,567.2	33,562.1	30,157.1	24,981.6	18,801.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		668.9	522.0	462.3	542.1	624.0	394.4	400.3	368.0	295.5
Other products		61.2	69.1	85.9	74.8	88.0	67.1	136.2	89.5	97.8
Fuel		4,149.3	3,678.2	3,227.2	3,097.4	1,829.4	2,357.5	2,224.1	1,991.5	1,872.0
Flared		0.0	67.9	94.0	69.2	200.4	223.2	92.6	99.6	64.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-179.8	-1,147.8	-782.4	-1,623.1	-112.9	354.2	-267.0	329.7	321.9
Process and Frac										
Pentanes Plus		358.0	336.0	417.5	363.4	427.9	326.0	661.6	434.7	475.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001632
Facility Lic # 5326

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		22,311.9	19,808.7	16,524.4	10,293.6	3,309.0				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		20,600.2	17,550.8	14,384.6	7,855.4	2,705.8				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		836.7	939.0	957.8	740.2	185.3				
Other products		0.0	0.0	0.0	0.0	0.0				
Fuel		2,160.0	2,175.9	1,988.2	1,891.5	513.7				
Flared		9.9	183.6	0.0	0.0	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		-1,294.9	-1,040.6	-806.2	-193.5	-95.8				
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001641
Facility Lic # 16391

Facility Name DEVON DUNVEGAN
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		80,720.4	75,454.9	91,568.2	103,938.4	107,510.0	112,706.8	111,052.1	100,502.2	84,095.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		78,470.1	76,187.7	91,334.4	104,934.0	108,373.5	109,046.3	107,428.5	97,510.5	80,931.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		169.2	207.0	230.8	334.0	235.5	356.5	429.0	447.7	389.5
Fuel		2,013.6	2,541.6	2,852.2	3,167.4	3,423.7	3,493.7	3,616.7	3,207.0	2,694.1
Flared		30.6	9.8	20.9	30.2	10.2	12.2	19.1	23.1	12.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		36.9	-3,491.2	-2,870.1	-4,527.2	-4,532.9	-201.9	-441.2	-686.1	68.3
Process and Frac										
Pentanes Plus		947.8	1,006.1	1,122.2	1,623.0	1,144.0	1,733.0	2,085.7	2,175.5	1,893.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001644
Facility Lic # 16270

Facility Name NEWPORT POUCE COUPE
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		7,578.9	7,177.9	7,201.4	7,491.9	8,496.1	7,998.2	6,703.6	4,824.9	3,748.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	11.8	1,153.3	634.7	2,688.5	657.5
Gas Gathering		0.0	0.0	0.0	0.0	0.0	872.3	4,594.3	722.0	1,923.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		6,124.1	5,606.4	5,941.7	6,003.1	6,645.7	3,963.3	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		173.6	102.7	96.4	95.7	117.6	121.1	98.4	48.7	29.2
Other products		266.8	305.9	337.5	372.3	459.0	443.2	448.8	370.0	256.4
Fuel		1,107.9	993.7	911.4	1,159.1	1,353.4	1,431.6	1,250.5	1,128.9	1,087.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-93.5	169.2	-85.6	-138.3	-91.4	13.4	-323.1	-133.2	-205.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,083.4	1,285.4	1,400.8	1,540.0	1,888.5	1,810.8	1,838.4	1,514.1	1,047.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001647
Facility Lic # 9461

Facility Name RIFE FERINTOSH
Facility Operator 0DZ7 RIFE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		53,490.8	79,529.5	65,616.7	80,961.4	111,212.1	74,387.5	73,224.7	59,174.1	41,298.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		50,764.5	78,224.8	62,310.5	76,497.9	105,035.0	68,576.8	66,520.5	55,941.3	37,200.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		711.0	1,456.4	1,182.9	1,060.4	830.4	990.0	1,005.3	828.9	609.7
Other products		125.8	254.2	161.1	159.0	257.9	143.7	114.1	80.0	94.6
Fuel		2,515.0	2,959.1	2,942.5	3,419.5	3,400.5	2,503.0	2,441.6	2,319.7	1,825.0
Flared		0.0	0.0	0.0	2.0	29.7	0.0	435.2	2.1	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-625.5	-3,365.0	-980.3	-177.4	1,658.6	2,174.0	2,708.0	2.1	1,568.7
Process and Frac										
Pentanes Plus		25.8	0.0	11.8	25.3	2.2	16.9	1.1	0.0	0.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		550.1	1,134.9	718.4	701.5	1,169.6	639.2	519.6	374.6	435.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001649
Facility Lic # 31548

Facility Name DEVON CECIL
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		30,820.0	24,860.1	23,686.9	43,547.8	56,469.0	55,911.0	42,349.6	36,014.6	30,555.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		53.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		26,448.6	21,402.9	19,972.5	36,637.4	50,033.6	52,631.4	35,077.6	31,036.2	25,905.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		161.0	95.6	132.6	346.3	393.3	460.6	275.3	227.6	752.5
Other products		481.7	398.2	401.1	848.8	823.5	1,082.1	644.0	623.5	587.8
Fuel		2,563.4	2,299.5	2,513.8	3,714.9	4,471.4	4,582.2	4,388.4	3,140.0	2,689.6
Flared		43.8	271.5	232.4	136.7	107.5	30.8	147.0	223.7	75.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,068.1	392.4	434.5	1,863.7	639.7	-2,876.1	1,817.3	763.6	544.4
Process and Frac										
Pentanes Plus		271.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,941.4	1,766.8	1,781.5	3,736.6	3,630.1	4,777.7	2,855.3	2,749.6	2,584.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001653
Facility Lic # 11186

Facility Name CYPRESS THORSBY
Facility Operator A2TG

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001660
Facility Lic # Not Licenced

Facility Name REGCO OLDMAN
Facility Operator 0FE8 REGCO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		60,964.5								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		0.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		57,404.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		323.0								
Fuel		2,996.9								
Flared		1.7								
Vented		0.0								
Diff and Other		238.9								
Process and Frac										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001670
Facility Lic # 4059

Facility Name ALTAGAS ANTELOPE
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		53,906.8	13,588.3							
Non-Alberta Facilities		0.0	0.0							
Dispositions										
Battery		0.0	0.0							
Gas Gathering		0.0	0.0							
Gas Plant		38,721.6	0.0							
Injection Facility		0.0	0.0							
Meter Station		0.0	0.0							
Other		11,514.0	12,510.9							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
Shrinkage										
Acid Gas		286.6	89.6							
Other products		0.0	7.6							
Fuel		2,837.0	760.0							
Flared		32.5	41.9							
Vented		0.0	0.0							
Diff and Other		515.1	178.3							
Process and Frac										
Pentanes Plus		30.6	37.0							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		0.0	0.0							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001679
Facility Lic # 13085

Facility Name BONAVISTA CHERHILL
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		77,368.1	59,893.4	56,946.9	35,963.3	35,869.9	29,485.3	36,967.2	30,764.4	33,799.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		62.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		7.0	942.8	2,790.1	32.6	1,660.3	1,499.5	1,247.8	2.3	42.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		68,129.2	53,857.9	48,787.4	28,972.4	30,071.0	25,607.4	32,506.6	27,597.7	30,429.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		328.0	290.3	332.0	353.8	252.2	330.0	343.8	22.9	59.7
Other products		1,508.1	1,286.3	1,029.3	830.9	882.7	602.1	886.6	699.3	576.6
Fuel		4,634.2	3,515.7	3,321.5	3,373.9	2,409.1	2,569.1	2,498.6	2,795.0	2,479.1
Flared		834.2	268.0	277.4	306.0	238.2	446.0	530.2	297.7	145.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,863.6	-267.6	409.2	2,093.7	356.4	-1,568.8	-1,046.4	-650.5	67.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,882.7	5,299.5	4,238.4	3,405.3	3,580.9	2,458.3	3,602.4	2,870.7	2,389.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001687
Facility Lic # 9277

Facility Name ROCKYVIEW WOOD RIVER
Facility Operator ORC3 DEML

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		64,487.7	69,491.2	89,154.0	91,134.7	75,529.3	63,821.7	53,714.3	42,423.0	35,951.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		61,914.9	66,510.7	84,946.8	84,707.3	70,974.1	60,151.3	51,957.1	39,677.2	34,680.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,632.4	1,413.7	356.5	0.0	0.0	0.0	0.0	0.0	0.0
Other products		348.2	117.5	420.7	586.0	658.6	482.8	309.3	78.7	81.8
Fuel		2,859.0	2,703.2	2,469.6	2,351.6	2,165.8	2,062.9	173.7	1,501.1	916.2
Flared		0.0	0.0	8.7	145.7	84.8	38.9	0.0	7.6	20.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	0.0
Diff and Other		-2,266.8	-1,253.9	951.7	3,344.1	1,646.0	1,085.8	1,274.2	1,149.0	251.9
Process and Frac										
Pentanes Plus		55.3	0.0	0.0	39.2	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,484.6	527.0	1,888.4	2,564.7	2,923.1	2,155.5	1,340.1	348.6	376.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001696
Facility Lic # 17020

Facility Name BEAR CANYON 1-18-84-12w6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		76,022.0	52,266.7	50,360.0	50,774.0	44,626.9	59,819.3	80,889.7	85,869.6	58,066.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		73,486.3	50,283.0	48,035.5	48,250.9	42,178.8	55,654.8	77,849.4	81,911.3	55,197.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		266.8	186.5	160.3	153.5	154.3	272.2	69.8	238.6	186.5
Fuel		2,093.8	1,881.5	2,040.4	1,963.0	1,713.3	2,017.0	2,115.5	2,146.7	2,491.1
Flared		0.0	0.0	0.0	6.2	33.4	233.0	54.0	43.2	9.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		175.1	-84.3	123.8	400.4	547.1	1,642.3	801.0	1,529.8	183.2
Process and Frac										
Pentanes Plus		1,697.8	905.7	778.9	745.6	750.5	1,322.2	338.9	1,159.3	906.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001776
Facility Lic # 22621

Facility Name DEFIANT ENERGY SUNSET PLANT 6-22
Facility Operator OTD9 AVN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		56,700.8	64,369.2	90,856.1	74,398.0	60,782.4	58,017.0	49,033.4	37,049.3	30,017.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		50,506.9	57,825.6	83,322.7	66,902.3	53,850.2	51,243.9	42,357.9	31,731.2	25,035.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		469.2	1,334.4	1,843.3	1,697.7	1,345.9	1,149.5	1,257.3	1,106.0	960.7
Other products		441.2	781.6	1,104.9	1,217.0	1,004.5	934.8	776.0	935.2	979.6
Fuel		2,051.2	3,023.7	5,208.5	5,168.4	3,914.3	3,449.0	3,384.5	2,464.8	2,262.3
Flared		0.0	0.0	0.0	89.2	353.7	150.5	25.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,232.3	1,403.9	-623.3	-676.6	313.8	1,089.3	1,232.7	812.1	779.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,210.7	3,402.2	4,782.9	5,209.9	4,321.9	4,025.2	3,316.0	3,947.9	4,109.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001861
Facility Lic # 14128

Facility Name NEW CACHE DORIS
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts			SHUTIN							
Alberta Facilities		0.0	0.0	40,372.8	57,791.4	56,107.9	56,082.5	35,189.9	21,822.3	14,705.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	37,011.2	51,657.0	49,212.3	49,921.8	29,115.0	17,224.5	10,536.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	484.9	865.2	1,042.0	673.0	567.5	451.5	241.9
Other products		0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	2,782.0	4,296.1	4,770.5	4,291.7	3,932.1	3,554.2	3,200.9
Flared		0.0	0.0	0.0	470.6	13.1	101.9	147.7	8.8	19.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	92.4	502.5	1,070.0	1,094.1	1,427.6	583.3	707.2
Process and Frac										
Pentanes Plus		0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001875
Facility Lic # 14004

Facility Name APF SAKWATAMAU
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		39,519.8	48,590.9	40,599.5	36,051.4	30,218.5	29,108.8	21,717.7	17,024.0	16,325.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	32.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		36,501.3	46,482.7	38,247.6	33,849.9	29,098.3	27,181.0	21,349.2	15,794.7	14,753.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		185.2	352.3	21.7	0.0	0.0	0.0	0.0	0.0	0.0
Other products		738.0	1,140.9	1,062.1	832.0	800.8	650.9	524.5	490.3	541.2
Fuel		609.4	687.3	824.8	840.8	663.4	415.8	473.9	516.7	557.0
Flared		0.0	0.0	36.6	179.0	904.7	804.6	175.5	156.2	145.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,485.9	-72.3	374.3	349.7	-1,248.7	56.5	-805.4	66.1	328.5
Process and Frac										
Pentanes Plus		1,299.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		557.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		974.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		572.5	5,028.9	4,676.5	3,681.8	3,529.6	2,853.8	2,291.5	2,134.6	2,351.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001891
Facility Lic # 957

Facility Name ROZSA KEHO
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		18,347.7	14,946.0	12,057.3	19,027.0	37,496.1	40,969.0	16,107.0	5,880.2	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		14,253.2	10,669.9	7,877.9	12,925.2	27,083.7	31,030.8	11,461.8	2,866.2	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,439.7	1,186.1	1,085.1	2,071.2	4,899.2	3,249.8	719.0	774.9	0.0
Other products		94.8	105.7	65.5	102.8	226.9	70.0	5.3	28.3	0.0
Fuel		2,949.5	2,049.5	2,307.0	3,468.9	3,985.8	4,298.9	2,855.0	1,985.3	0.0
Flared		0.0	141.2	206.7	575.0	1,292.2	1,895.7	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-389.5	793.6	515.1	-116.1	8.3	423.8	1,065.9	225.5	0.0
Process and Frac										
Pentanes Plus		528.0	513.6	318.6	499.9	972.0	33.0	25.8	137.1	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	126.6	295.4	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001894
Facility Lic # 4303

Facility Name NCE PETROFUND PROVOST
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		14,191.0	24,584.1	54,633.2	36,527.7	30,891.6	24,884.4	18,107.3	12,700.6	11,738.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		12,586.6	21,976.5	52,029.3	34,096.5	27,772.1	20,960.4	15,325.3	10,725.0	10,275.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		30.3	124.4	289.4	237.7	169.2	143.6	115.3	69.0	85.7
Fuel		985.2	1,300.5	2,216.2	2,006.6	1,755.8	1,828.8	2,110.6	1,877.4	1,558.2
Flared		37.7	53.6	76.8	66.5	71.0	53.9	37.7	18.5	13.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		551.2	1,129.1	21.5	120.4	1,123.5	1,897.7	518.4	10.7	-195.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		406.2	563.0	1,281.9	1,059.4	746.5	644.3	520.4	310.4	387.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001898
Facility Lic # 16913

Facility Name HUSKY GOODLOW 2-33
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		167,340.4	157,395.8	176,896.1	188,043.3	165,390.8	136,140.5	126,996.5	119,889.6	94,739.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		141,654.9	141,372.2	160,693.9	172,939.0	154,357.4	126,345.7	120,153.3	108,114.0	83,709.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		2,000.3	1,111.7	1,304.2	1,021.7	782.3	456.2	419.2	475.6	430.3
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		16,089.8	12,483.5	12,837.6	13,746.1	12,295.0	10,771.3	10,700.5	10,187.0	8,381.9
Flared		894.3	1,639.8	875.2	753.4	716.0	562.0	863.4	446.6	317.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	37.4	0.0	0.0
Diff and Other		6,701.1	788.6	1,185.2	-416.9	-2,759.9	-1,994.7	-5,177.3	666.4	1,899.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001960
Facility Lic # 15862

Facility Name CASCADE VALHALLA
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		156,198.7	124,595.0	109,512.2	110,088.0	102,531.9	133,616.9	125,855.6	108,839.7	101,311.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		150,159.0	120,261.0	102,084.0	104,301.0	99,326.0	127,749.0	120,871.0	104,115.0	97,751.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		503.6	374.7	362.5	216.9	690.0	885.0	841.1	785.2	806.1
Other products		1,787.4	2,006.2	1,609.1	1,436.5	1,455.9	1,465.8	1,424.3	1,130.6	1,186.9
Fuel		5,731.8	5,400.3	5,255.1	5,440.6	4,186.8	4,664.9	4,696.6	4,013.3	3,750.7
Flared		151.9	21.5	128.0	11.4	75.0	133.2	49.1	74.9	77.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,135.0	-3,468.7	73.5	-1,318.4	-3,201.8	-1,281.0	-2,026.5	-1,279.3	-2,360.9
Process and Frac										
Pentanes Plus		3,121.5	2,697.0	2,478.5	2,678.0	3,539.8	2,013.1	2,695.2	2,083.8	2,336.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,467.9	6,195.3	4,706.7	3,869.6	3,216.2	4,565.4	3,827.4	3,102.1	3,132.6
Sulphur		0.0	0.0	122.9	361.9	137.5	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	20.0	2.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001970
Facility Lic # 9791

Facility Name BURLINGTON O'CHIESE
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		551,461.1	585,078.4	606,740.0	647,542.6	647,530.3	588,397.8	557,307.4	528,461.3	492,573.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		1,731.4	1,647.7	1,503.0	1,708.2	1,490.3	1,465.9	1,908.7	1,889.8	1,575.1
Meter Station		517,618.3	539,907.5	556,170.5	589,872.3	583,954.5	534,178.7	517,588.9	498,253.2	466,379.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		36,526.3	48,342.0	51,677.5	50,651.8	50,251.7	44,821.7	44,333.7	44,095.8	39,495.7
Fuel		20,840.9	21,082.6	13,797.7	10,831.3	9,655.9	9,445.4	9,560.3	9,119.8	8,578.0
Flared		180.5	161.8	85.9	60.0	7.8	12.9	52.7	72.7	26.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-25,436.3	-26,063.2	-16,494.6	-5,581.0	2,170.1	-1,526.8	-16,136.9	-24,970.0	-23,481.8
Process and Frac										
Pentanes Plus		42,476.4	51,612.8	49,493.4	50,136.9	49,593.3	44,865.8	48,541.6	42,566.7	36,024.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		92,698.9	146,750.1	160,728.6	156,400.6	154,904.8	138,096.6	133,454.5	136,641.1	123,955.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001972
Facility Lic # 14353

Facility Name CONOCO AKUINU
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		35,695.9	41,752.8	44,062.4	45,026.7	43,568.8	31,603.1	27,425.2	21,366.0	15,147.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		31,708.7	37,087.2	40,303.0	41,151.7	39,412.3	27,207.4	23,216.6	17,987.8	12,227.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		198.2	229.9	252.8	449.9	421.9	285.0	264.2	211.5	173.9
Other products		22.9	44.8	6.3	7.5	4.8	7.3	30.9	22.5	1.3
Fuel		3,539.9	3,747.1	3,993.4	4,269.1	4,300.7	3,896.5	3,377.0	2,940.3	2,676.2
Flared		39.1	6.1	3.3	8.7	44.6	52.6	73.8	69.0	45.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		187.1	637.7	-496.4	-860.2	-615.5	154.3	462.7	134.9	23.4
Process and Frac										
Pentanes Plus		124.6	218.4	31.1	37.0	23.3	35.4	150.6	109.4	6.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001981
Facility Lic # 13957

Facility Name NEW CACHE DORIS
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		47,828.3	14,594.5	27,692.1						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		41,931.7	11,905.7	24,014.6						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		749.3	200.1	863.7						
Other products		174.0	66.5	7.1						
Fuel		2,668.3	1,945.7	2,079.1						
Flared		6.0	0.0	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		2,299.0	476.5	727.6						
Process and Frac										
Pentanes Plus		600.2	111.5	15.5						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		224.4	187.5	17.6						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001997
Facility Lic # 17060

Facility Name DEVON NORTH CECIL
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		180,499.0	96,708.9	88,005.1	134,188.0	147,333.7	118,947.3	98,946.1	79,412.1	82,292.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	185.3	420.7	361.5	385.0	387.9	200.8
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		169,015.7	92,120.1	84,367.7	129,943.1	146,275.5	114,142.0	92,358.4	74,525.8	76,212.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		329.5	159.7	195.7	406.2	498.5	405.1	422.8	371.3	512.0
Other products		558.5	250.9	308.3	577.9	620.8	581.7	495.4	474.4	463.5
Fuel		10,620.6	6,353.2	4,337.9	6,420.0	8,025.4	6,210.9	5,731.3	4,945.3	4,938.0
Flared		55.7	18.7	168.4	167.5	46.2	12.7	0.5	21.5	17.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-81.0	-2,193.7	-1,372.9	-3,512.0	-8,553.4	-2,766.6	-447.3	-1,314.1	-51.8
Process and Frac										
Pentanes Plus		3,264.6	1,218.9	1,498.4	2,808.5	3,016.8	2,826.2	2,406.4	2,305.3	2,252.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079080
Facility Lic # 28085

Facility Name ALTAGAS DEL BONITA GAS PLANT
Facility Operator A1BB GRYPHON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			4,493.1	25,542.6	12,752.5	2,632.7		1,419.2	621.9	216.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Gas Gathering			3,859.5	23,126.6	9,848.1	1,996.7		1,105.8	406.7	0.0
Gas Plant			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Shrinkage										
Acid Gas			407.2	1,542.6	721.9	154.0		0.0	28.3	185.5
Other products			21.5	154.4	74.8	0.0		0.0	0.0	0.0
Fuel			407.3	1,852.0	1,480.8	382.7		47.4	28.8	31.0
Flared			0.0	0.0	0.0	125.1		64.0	135.7	0.0
Vented			0.0	0.0	0.0	0.0		45.8	0.0	0.0
Diff and Other			-202.4	-1,133.0	626.9	-25.8		156.2	22.4	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0		0.0	0.0	0.0
NGL			90.0	673.5	333.0	0.0		0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0		0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0		0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082273
Facility Lic # 31472

Facility Name CYRIES BILBO 02/16-28-64-6W6
Facility Operator A5E7

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				3,041.1	12,021.1	14,896.9	17,432.7	21,788.5	9,791.6	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery				0.0	379.2	0.0	0.0	0.0	0.0	
Gas Gathering				2,832.2	10,752.6	13,996.8	17,173.5	21,788.5	9,749.3	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas				73.6	139.3	107.4	98.2	89.5	38.6	
Other products				0.0	0.0	0.0	0.0	0.0	0.0	
Fuel				228.4	657.1	384.9	369.1	355.2	180.6	
Flared				0.0	0.0	0.0	0.0	0.0	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				-93.1	92.9	407.8	-208.1	-444.7	-176.9	
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086768
Facility Lic # 16879

Facility Name KETTLE RIVER 15-14-83-5W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					12,129.5	42,645.6	40,488.1	32,744.3	27,610.1	23,386.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					11,027.1	38,105.8	35,966.5	28,673.6	23,977.0	18,484.6
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					74.1	248.5	127.8	66.2	57.2	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					1,138.8	3,958.4	4,706.7	3,908.4	3,594.3	3,597.7
Flared					11.3	52.2	8.1	18.6	38.0	801.4
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-121.8	280.7	-321.0	77.5	-56.4	502.3
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086769
Facility Lic # 23781

Facility Name COWPAR 11-19-80-4W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					11,558.3	63,235.9	89,989.8	80,846.0	53,744.3	44,050.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					10,368.4	57,857.2	83,466.1	73,842.2	50,128.6	39,544.4
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					61.4	220.9	273.5	319.3	150.0	183.5
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					1,170.8	5,221.9	5,931.6	6,073.5	5,056.7	4,824.3
Flared					91.1	90.6	54.3	36.2	59.1	66.9
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-133.4	-154.7	264.3	574.8	-1,650.1	-568.9
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086771
Facility Lic # 23787

Facility Name NEWBY 10-2-85-6W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					6,596.8	25,098.6	21,044.4	17,603.6	14,677.5	11,683.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					5,978.7	22,057.5	18,328.7	14,968.1	12,322.7	9,391.7
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					53.4	222.7	345.5	228.3	186.4	164.6
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					687.5	2,515.9	2,505.6	2,169.0	1,828.0	1,718.1
Flared					0.0	0.0	0.0	0.0	0.0	197.4
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-122.8	302.5	-135.4	238.2	340.4	212.1
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088160
Facility Lic # 34290

Facility Name ALTAGAS PRINCESS
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						75,906.4	116,125.5	51,499.8	58,168.1	52,266.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						756.9	0.0	29,528.0	8,274.5	5,852.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						2,225.6	4,901.2	448.2	588.1	245.0
Meter Station						66,258.3	103,563.1	16,974.6	41,542.9	38,257.3
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						1,479.4	0.0	0.0	0.0	0.0
Other products						869.6	1,337.9	259.2	686.6	629.1
Fuel						4,373.8	5,718.9	3,483.7	6,328.4	5,852.7
Flared						2,049.1	193.8	155.1	789.1	187.8
Vented						0.7	2.1	0.0	0.0	0.0
Diff and Other						-2,107.0	408.5	651.0	-41.5	1,242.9
Process and Frac										
Pentanes Plus						25.3	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						3,812.0	5,941.1	1,156.5	3,086.3	2,769.4
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090092
Facility Lic # 36409

Facility Name CLEAR HILLS GAS PLANT
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						24,227.5	78,137.0	42,239.0	32,985.2	6,009.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						22,226.5	71,578.1	38,867.1	28,764.4	5,272.4
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						102.3	288.0	258.5	335.8	62.5
Other products						187.1	499.7	247.3	213.3	43.3
Fuel						1,268.6	3,967.5	2,446.4	2,736.8	539.5
Flared						151.0	416.4	102.3	102.4	26.2
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						292.0	1,387.3	317.4	832.5	66.0
Process and Frac										
Pentanes Plus						257.2	399.5	31.2	33.8	7.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						585.2	1,830.2	1,050.1	902.4	182.5
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090799
Facility Lic # 36436

Facility Name EAGLESHAM GP 01-25-76-01W6
Facility Operator AOC7 GALLEON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						25,378.7	137,369.4	181,498.6	123,629.7	69,995.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						24,012.1	129,078.1	176,100.2	118,371.5	66,805.1
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						461.7	696.3	546.5	843.6	933.4
Fuel						1,420.4	6,598.4	8,131.7	4,859.5	2,158.0
Flared						5.0	9.6	10.5	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-520.5	987.0	-3,290.3	-444.9	98.5
Process and Frac										
Pentanes Plus						270.6	85.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						1,777.5	3,047.2	2,476.2	3,794.8	4,113.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095750
Facility Lic # 32416

Facility Name HUSKY BOW ISLAND 6-26 GP
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								6,930.6	6,534.7	6,083.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								536.4	462.2	319.9
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								1,548.9	1,240.9	871.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								933.1	878.6	942.0
Other products								109.0	89.7	91.6
Fuel								4,278.2	4,400.0	4,283.2
Flared								0.0	0.0	0.1
Vented								0.0	0.0	0.0
Diff and Other								-475.0	-536.7	-425.2
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								498.9	411.4	422.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098678
Facility Lic # 39494

Facility Name ADVANTAGE HILL 10-19
Facility Operator AOMC TERRA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								5,250.9	16,078.3	18,145.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								5,162.1	7,621.8	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	7,902.5	16,963.6
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								96.0	322.6	358.2
Other products								0.0	0.0	0.0
Fuel								182.2	526.6	423.9
Flared								0.0	0.0	289.0
Vented								0.0	0.0	0.0
Diff and Other								-189.4	-295.2	110.8
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0103480
Facility Lic # 38601

Facility Name PENNWEST SAWN LAKE
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									815.8	1,462.0
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									28.0	322.2
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									375.6	409.2
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									154.0	384.7
Fuel									211.1	338.0
Flared									38.9	9.2
Vented									0.0	0.0
Diff and Other									8.2	-1.3
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									615.9	1,516.4
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0104557
Facility Lic # 40715

Facility Name SOUNDING LAKE 12-30 GAS PLANT
Facility Operator A2J6 CPEC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									738.2	4,036.2
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									6.3	44.2
Gas Gathering									152.8	1,789.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	458.3
Other products									0.0	0.0
Fuel									0.0	899.7
Flared									577.7	854.2
Vented									0.0	0.0
Diff and Other									1.4	-9.8
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0107835
Facility Lic # 40420

Facility Name GLACIER GP 05-02-076-12W6
Facility Operator OTD9 AVN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										415,794.2
Non-Alberta Facilities										0.0
Dispositions										
Battery										284.1
Gas Gathering										47,561.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										352,766.7
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										16,263.8
Flared										1,425.4
Vented										0.0
Diff and Other										-2,507.5
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110804
Facility Lic # 39875

Facility Name BLACKPEARL MOONEY GAS PLANT
Facility Operator A5GE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										8,364.9
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										5,809.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										628.7
Other products										0.0
Fuel										1,927.0
Flared										0.0
Vented										0.0
Diff and Other										0.0
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001023
Facility Lic # 11646

Facility Name IMPERIAL LEDUC-WOODBEND
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		231,637.6	152,196.5	139,404.5	115,884.3	76,748.5				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		209,678.7	138,528.8	129,013.7	113,968.7	76,692.1				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		759.2	0.0	0.0	0.0	0.0				
Other products		0.0	0.0	0.0	0.0	0.0				
Fuel		20,915.7	13,631.0	10,391.3	4,891.0	5,534.2				
Flared		284.1	36.7	0.0	0.0	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		-0.1	0.0	-0.5	-2,975.4	-5,477.8				
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001024
Facility Lic # 17076

Facility Name BOUNDARY LAKE S 1-14-85-13W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		179,923.0	149,718.1	124,025.9	109,121.3	220,593.6	193,721.9	253,811.4	250,819.5	247,124.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		428.7	1,207.9	800.0	786.1	868.4	673.2	842.5	907.6	795.2
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		172,254.9	143,305.2	121,326.1	107,181.5	220,005.2	185,307.1	245,834.0	239,980.4	237,151.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,052.8	1,029.6	571.7	302.5	388.6	197.5	290.6	287.7	291.0
Other products		1,557.5	1,127.6	925.7	1,270.8	1,157.8	1,467.0	1,847.2	2,006.8	2,008.7
Fuel		6,978.5	5,762.2	4,578.3	4,707.3	7,000.6	6,513.9	7,774.0	7,907.9	8,129.0
Flared		341.0	556.9	96.8	205.2	95.2	131.0	120.5	73.7	58.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	3.5	4.4	2.0
Diff and Other		-2,690.4	-3,271.3	-4,272.7	-5,332.1	-8,922.2	-567.8	-2,900.9	-349.0	-1,310.9
Process and Frac										
Pentanes Plus		3,378.4	3,131.5	3,133.5	4,797.2	4,703.7	3,719.6	4,498.8	5,174.4	5,590.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,953.2	1,996.3	1,207.8	1,186.6	816.7	3,085.8	4,037.0	4,082.7	3,685.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001039
Facility Lic # 1200

Facility Name VISTA MIDSTREAM ENCHANT GGS
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		199,879.8	198,889.2	246,663.0	235,631.5	222,147.6	209,005.6	172,597.0	149,235.5	114,452.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		165.8	334.2	293.7	235.9	176.4	140.1	141.1	126.5	94.7
Gas Gathering		0.0	762.0	3,484.2	5,636.7	5,282.0	4,956.6	4,218.7	2,301.1	1,532.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		183,912.0	181,419.4	229,683.0	206,082.4	194,339.2	177,332.3	146,069.5	127,873.6	104,045.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		2,161.6	2,286.9	3,145.8	3,687.4	3,594.9	3,527.1	3,098.2	2,909.1	2,562.7
Other products		1,233.4	860.4	1,892.5	2,838.7	2,327.3	2,101.9	2,081.8	1,866.8	1,362.8
Fuel		5,302.9	4,704.3	5,860.4	6,400.2	4,839.2	4,366.9	3,979.2	3,961.4	4,717.8
Flared		119.2	1,035.5	1,114.6	318.9	45.7	69.2	126.2	63.7	80.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		6,984.9	7,486.5	1,188.8	10,431.3	11,542.9	16,511.5	12,882.3	10,133.3	56.8
Process and Frac										
Pentanes Plus		0.0	0.0	3.5	628.4	255.8	551.8	717.6	569.1	458.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,670.9	4,000.3	8,698.5	12,012.4	9,690.4	8,651.7	8,232.6	7,534.7	5,457.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001058
Facility Lic # 14191

Facility Name TRILOGY KAYBOB
Facility Operator A1C9 TRILOGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		621,130.4	537,336.9	575,650.2	583,975.0	564,689.3	508,711.3	470,813.8	393,010.4	421,479.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		1,290.0	880.2	1,497.6	1,149.6	1,599.6	1,782.1	2,292.0	1,707.1	1,337.4
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	834.9
Meter Station		596,877.8	502,732.5	545,082.0	553,375.3	531,297.7	478,277.3	438,648.6	363,001.8	392,872.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,728.7	1,828.8	1,868.7	1,674.0	1,448.0	1,659.4	1,675.8	1,453.4	1,287.4
Other products		13,286.4	18,428.2	14,469.5	16,213.7	15,562.5	12,298.4	11,751.7	10,275.3	9,904.2
Fuel		11,653.8	12,276.4	13,534.5	14,516.4	14,687.0	14,373.3	14,269.2	13,675.1	13,960.9
Flared		517.4	273.2	122.2	95.3	106.8	199.2	150.2	107.6	74.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	17.9	16.0	23.9
Diff and Other		-4,223.7	917.6	-924.3	-3,049.3	-12.3	121.6	2,008.4	2,774.1	1,184.8
Process and Frac										
Pentanes Plus		24,083.4	22,508.8	19,703.4	27,492.0	26,690.1	21,817.8	20,303.4	17,749.3	17,479.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		36,843.7	55,720.4	42,995.3	43,654.7	41,609.7	32,539.9	31,496.9	27,621.4	26,353.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001062
Facility Lic # 13736

Facility Name PENGROWTH CARSON CREEK
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		311,943.8	275,419.6	209,207.6	173,396.4	150,087.4	149,793.6	136,855.8	167,720.6	208,746.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		2,564.5	2,622.2	2,579.3	2,077.2	2,355.6	2,691.6	2,907.1	3,473.8	2,470.4
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		127.1	146.7	295.0	430.0	66.0	0.0	396.2	400.1	113.9
Meter Station		254,781.1	223,350.3	165,288.7	141,858.0	119,906.4	112,194.2	103,320.4	132,368.6	159,686.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		3,365.1	3,367.3	3,176.2	3,024.9	1,655.4	1,623.9	1,828.2	1,697.5	2,213.9
Other products		30,200.4	29,705.8	23,451.2	18,236.0	15,519.0	14,566.7	15,502.8	20,461.6	30,954.6
Fuel		15,134.2	14,939.1	13,754.3	11,160.3	10,379.6	10,161.5	10,876.9	11,831.7	14,046.9
Flared		877.8	958.6	958.7	798.6	942.8	647.9	590.8	626.1	676.7
Vented		0.0	0.0	14.7	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		4,893.6	329.6	-310.5	-4,188.6	-737.4	7,907.8	1,433.4	-3,138.8	-1,415.8
Process and Frac										
Pentanes Plus		41,656.4	40,097.4	31,430.8	23,770.4	18,777.4	19,448.3	4,292.8	23,432.6	78,256.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		92,162.0	87,211.3	69,037.9	54,486.5	47,551.8	43,176.8	60,197.0	64,649.5	61,074.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001069
Facility Lic # 14146

Facility Name PENGROWTH JUDY CREEK
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		976,385.7	798,194.4	705,785.4	694,448.9	663,787.1	577,243.0	492,225.9	476,266.6	407,822.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		29,381.3	23,098.7	23,266.2	29,248.7	26,121.3	29,884.0	28,945.1	24,578.5	27,288.0
Gas Gathering		29,686.0	21,830.8	23,282.5	24,501.5	27,895.6	30,790.5	32,206.8	31,733.2	30,239.1
Gas Plant		9,213.8	8,106.2	7,900.1	4,814.6	0.0	0.0	0.0	0.0	0.0
Injection Facility		253,546.6	160,142.2	123,700.0	119,074.6	117,814.7	96,732.5	50,174.3	29,887.9	28,152.6
Meter Station		296,756.0	290,218.1	278,589.4	257,236.7	233,495.0	200,489.1	194,690.8	200,697.7	183,280.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		10,199.9	9,882.6	9,081.7	10,473.7	9,207.3	530.6	525.7	495.5	298.7
Other products		261,339.8	210,913.0	175,189.3	193,027.7	191,700.4	176,847.5	143,235.6	133,408.9	110,153.0
Fuel		72,919.6	63,980.4	58,554.8	60,233.7	56,827.9	37,156.6	27,628.5	23,384.2	22,248.8
Flared		904.8	430.3	1,496.9	653.4	1,536.4	446.4	3,427.7	1,335.7	262.9
Vented		26.2	137.9	132.6	167.8	174.5	95.1	73.6	82.9	87.7
Diff and Other		12,411.7	9,454.2	4,591.9	-4,983.5	-986.0	4,270.7	11,317.8	30,662.1	5,811.1
Process and Frac										
Pentanes Plus		105.0	122.0	158.0	64.0	1.0	0.0	0.0	0.0	8.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		995,172.3	801,259.2	665,609.1	725,761.9	720,550.5	664,425.8	537,847.0	502,867.5	416,414.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001070
Facility Lic # 6155

Facility Name OCELOT SYLVAN LAKE
Facility Operator OTM9 NAL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		483,216.9	457,333.1	469,892.9	443,061.9	408,284.3	401,201.5	397,364.1	357,676.7	310,481.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		519.1	1,247.5	1,290.7	1,225.3	472.7	0.0	1,038.7	1,510.4	694.5
Gas Gathering		3,290.7	9,319.4	11,072.8	10,390.8	9,081.8	6,859.0	7,629.9	6,044.6	6,187.6
Gas Plant		33,811.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		386,575.4	397,892.3	413,181.6	388,723.9	358,712.1	351,286.2	350,409.3	314,997.4	267,703.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		11,175.0	10,279.5	10,529.8	10,524.6	9,620.2	9,332.9	9,187.5	8,998.3	8,081.8
Other products		24,570.1	22,095.3	20,348.5	16,984.9	15,630.0	14,779.4	15,506.9	16,358.0	15,696.2
Fuel		19,837.0	14,215.2	11,954.4	12,056.7	10,791.0	11,031.0	9,197.8	9,255.0	7,575.7
Flared		254.9	384.0	821.3	229.5	877.5	1,604.9	706.9	487.6	222.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,183.5	1,899.9	693.8	2,926.2	3,099.0	6,308.1	3,687.1	25.4	4,318.7
Process and Frac										
Pentanes Plus		21,152.2	19,169.9	18,851.7	15,853.7	14,370.0	15,058.5	15,575.7	15,598.4	13,839.8
Propane		47,724.9	42,740.4	37,368.1	30,685.0	28,577.6	26,648.6	27,957.1	31,097.5	31,272.0
Butanes		32,039.2	27,927.0	26,988.4	23,014.3	20,973.8	18,971.6	20,106.1	20,069.9	18,580.5
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001074
Facility Lic # 10153

Facility Name IMPERIAL BONNIE GLEN
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,157,389.1	1,184,895.2	1,558,875.2	1,583,207.3	1,527,124.0	768,937.0	699.5	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	4,960.1	8,146.3	31,395.6	32,601.6	25,721.4	0.0	0.0	0.0
Gas Plant		7,058.8	2,343.8	1,939.7	1,846.9	386.5	496.0	0.0	0.0	0.0
Injection Facility		5,378.1	4,026.9	1,585.2	752.0	965.0	1.8	0.0	0.0	0.0
Meter Station		1,028,555.6	1,004,589.2	1,313,665.1	1,313,380.1	1,305,726.1	654,367.5	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		6,348.7	3,759.8	3,276.5	3,086.4	3,526.7	1,941.7	0.0	0.0	0.0
Other products		62,374.0	115,167.8	192,567.1	207,333.0	145,931.6	49,615.5	0.4	0.0	0.0
Fuel		51,273.6	47,733.4	63,561.8	62,590.2	62,415.2	36,033.3	684.5	0.0	0.0
Flared		1,925.3	885.8	932.1	946.1	737.7	580.9	0.0	0.0	0.0
Vented		0.0	0.0	12.2	35.6	36.5	26.8	0.0	0.0	0.0
Diff and Other		-5,525.0	1,428.4	-26,810.8	-38,158.6	-25,202.9	152.1	14.6	0.0	0.0
Process and Frac										
Pentanes Plus		75,045.9	56,166.9	66,553.5	63,250.5	55,190.2	37,479.5	0.0	0.0	0.0
Propane		201,021.2	183,262.1	250,874.1	230,812.2	175,141.2	102,000.5	0.0	0.0	0.0
Butanes		89,923.7	80,436.4	94,450.1	76,985.0	61,529.8	50,538.4	0.0	0.0	0.0
Ethane		61,883.8	88,212.9	330,375.5	429,236.9	302,007.0	25,429.2	0.0	0.0	0.0
NGL		8,781.9	106,025.0	21,321.3	17,994.1	11,411.2	1,889.3	0.8	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	136.4	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001083
Facility Lic # 23119

Facility Name BONAVISTA HARMATTAN-ELKTON PLANT
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		18,899.3	19,487.5	41,523.1	13,353.8					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		701.6	632.9	608.4	253.7					
Gas Gathering		535.1	564.6	993.7	328.8					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		15,390.5	16,069.3	37,195.6	10,743.6					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		735.0	954.1	1,045.3	329.6					
Other products		171.8	232.7	336.4	128.9					
Fuel		1,103.8	1,564.8	2,087.6	666.2					
Flared		4.1	77.6	54.4	98.6					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		257.4	-608.5	-798.3	804.4					
Process and Frac										
Pentanes Plus		994.9	1,130.0	1,635.2	626.6					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001100
Facility Lic # 20098

Facility Name CRESTAR VULCAN
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		320,731.2	365,402.0	354,431.1	281,754.1	224,872.1	250,978.9	194,920.4	167,245.5	136,408.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		23,936.8	39,933.5	37,528.3	32,810.3	30,599.1	23,647.3	17,642.4	18,073.6	17,926.4
Meter Station		259,464.5	300,327.7	289,595.2	225,535.1	174,638.9	203,957.9	164,111.4	132,370.7	103,875.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		10,191.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,153.3	1,556.2	1,315.4	1,057.1	925.7	971.0	739.0	661.4	661.1
Fuel		25,731.0	26,360.9	26,880.1	23,572.6	18,937.0	16,311.4	10,354.8	10,430.5	11,268.8
Flared		823.6	1,176.4	928.3	1,359.5	2,881.7	1,212.3	1,884.9	1,059.4	853.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-569.4	-3,952.7	-1,816.2	-2,580.5	-3,110.3	4,879.0	187.9	4,649.9	1,822.9
Process and Frac										
Pentanes Plus		5,843.4	7,564.2	6,393.1	5,137.8	4,499.3	4,719.4	3,591.8	3,214.0	3,213.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001109
Facility Lic # 4109

Facility Name VINTAGE WEST DRUMHELLER
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,157.7	2,585.1	2,448.5	1,340.4					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		69.2	43.7	27.2	51.1					
Gas Gathering		1,663.2	1,320.9	983.7	32.2					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		0.0	0.0	0.0	0.0					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		689.7	478.4	521.7	328.9					
Other products		0.0	0.0	0.0	0.0					
Fuel		924.9	470.5	740.5	946.6					
Flared		38.0	57.1	2.2	0.3					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		-227.3	214.5	173.2	-18.7					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001114
Facility Lic # 2187

Facility Name ALTAGAS BANTRY
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		176,634.0	201,449.1	213,945.3	208,947.5	159,512.6	127,819.6	125,293.7	70,695.6	104,761.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	49.1	6,943.8	9,530.8
Meter Station		147,929.2	169,847.8	180,625.6	172,274.9	133,184.1	102,075.3	103,825.1	54,779.7	87,077.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	130.6	83.6	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	324.9
Shrinkage										
Acid Gas		7,820.7	6,557.8	8,962.0	6,329.1	1,071.6	10,677.1	8,930.5	303.3	0.0
Other products		4,039.3	5,154.0	4,509.0	4,616.4	2,976.9	2,845.3	2,323.6	1,589.9	2,375.3
Fuel		13,960.1	12,180.3	10,873.2	10,046.7	8,853.2	9,420.8	8,535.1	5,219.7	4,703.2
Flared		3,667.1	1,259.3	949.8	1,824.4	501.6	421.6	681.1	665.6	458.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-782.4	6,449.9	8,025.7	13,856.0	12,925.2	2,379.5	818.6	1,095.2	291.6
Process and Frac										
Pentanes Plus		6,510.1	7,727.4	10,378.8	8,182.9	4,819.5	5,323.2	6,184.7	4,161.3	5,987.5
Propane		4,122.2	4,632.0	3,689.1	3,391.2	891.6	2,315.1	1,160.3	595.0	1,070.4
Butanes		6,662.2	9,870.7	5,618.8	8,612.8	3,109.5	2,922.1	3,150.8	2,400.7	3,649.9
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		519.4	0.0	248.6	0.0	4,341.0	1,881.4	0.0	50.2	0.0
Sulphur		81.8	238.6	103.9	188.8	201.7	235.5	255.6	33.3	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001115
Facility Lic # 13484

Facility Name PETRO-CAN WHITECOURT
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		340,001.5	300,898.1	298,288.0	306,613.4	281,033.9	294,240.1	291,299.5	307,470.4	286,496.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		318,935.2	273,597.6	276,879.4	286,653.0	261,812.2	276,191.1	274,587.5	290,970.0	269,686.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		6,834.8	6,898.6	6,030.4	4,646.0	956.1	2,762.7	4,295.9	3,820.1	3,153.4
Other products		2,787.6	2,008.1	1,984.6	2,585.8	2,100.4	1,954.1	1,655.1	1,618.1	1,454.3
Fuel		8,892.7	13,752.3	11,702.7	11,698.1	11,156.3	11,667.0	11,441.4	11,741.5	11,711.2
Flared		277.8	372.1	22.6	0.0	0.0	49.9	21.2	12.3	12.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,273.4	4,269.4	1,668.3	1,030.5	5,008.9	1,615.3	-701.6	-691.6	478.2
Process and Frac										
Pentanes Plus		13,550.3	9,760.0	9,646.2	12,567.6	10,208.7	9,497.5	8,043.7	7,864.6	7,068.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001124
Facility Lic # 9661

Facility Name BITTERN LK 5-31-45-20W4
Facility Operator OHE9

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		0.0								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		0.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		0.0								
Fuel		0.0								
Flared		0.0								
Vented		0.0								
Diff and Other		0.0								
Process and Frac										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001127
Facility Lic # 31839

Facility Name GREENCOURT 9-26-59-9W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		51,223.5	63,438.1	57,887.5	50,567.0	42,647.0	38,472.0	37,893.8	33,886.7	32,050.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		774.0	692.9	600.1	361.6	359.9	916.9	992.6	1,114.3	942.8
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		38,408.2	53,979.4	50,719.6	43,814.0	36,796.5	30,771.2	28,783.9	26,431.6	25,543.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		2,122.3	1,696.9	1,761.3	1,636.7	1,310.1	1,172.8	1,358.6	1,195.9	952.7
Other products		1,558.3	1,235.8	830.5	638.7	550.7	537.7	437.7	431.5	345.1
Fuel		8,156.0	7,134.3	4,000.0	1,722.6	1,703.3	5,250.1	5,755.7	4,847.7	4,625.0
Flared		47.9	52.1	140.7	23.4	28.9	27.4	0.0	132.2	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		156.8	-1,353.3	-164.7	2,370.0	1,897.6	-204.1	565.3	-266.5	-358.0
Process and Frac										
Pentanes Plus		5,170.8	4,159.4	3,581.6	3,104.8	2,676.0	2,613.5	2,127.4	2,096.8	1,677.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,278.3	1,486.4	361.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001135
Facility Lic # 14155

Facility Name APACHE VIRGINIA HILL
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		46,457.4	42,004.0	47,075.7	61,652.1	63,405.1	54,793.6	44,637.8	33,939.9	26,788.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		4,025.6	5,163.3	4,765.8	3,737.2	1,457.1	4,524.7	4,924.5	5,136.7	4,406.6
Gas Gathering		816.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	963.2	5,155.7	5,287.4	4,958.0	4,924.5	3,931.0	3,029.0
Meter Station		30,850.4	26,572.4	32,463.4	48,491.1	48,741.3	39,332.7	29,467.4	21,742.1	16,000.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		3,980.9	4,025.5	3,222.3	29.2	20.2	0.8	0.0	0.0	0.0
Other products		1,131.2	918.2	1,138.4	1,515.1	1,579.0	1,285.8	1,090.6	864.7	695.4
Fuel		3,097.1	3,239.6	3,517.0	2,768.5	2,409.0	2,648.7	2,556.1	2,002.8	1,909.8
Flared		95.8	148.3	1,275.0	368.9	431.0	673.7	113.2	235.8	221.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,460.2	1,936.7	-269.4	-413.6	3,480.1	1,369.2	1,561.5	26.8	524.9
Process and Frac										
Pentanes Plus		1,474.6	4,463.5	5,532.1	7,364.0	7,044.0	6,123.4	5,301.0	4,172.1	3,380.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,578.0	0.0	0.0	0.0	571.1	115.5	0.0	28.4	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001138
Facility Lic # 11936

Facility Name PENN WEST BIGORAY
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		148,609.4	113,528.4	87,702.9	81,497.2	65,613.4	62,020.4	56,532.6	68,965.6	63,721.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	184.8	413.9	445.6	656.2	642.4	585.8	652.1	631.0
Gas Gathering		4,014.2	2,789.3	2,580.8	2,835.6	2,447.8	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		131,675.3	98,366.7	74,635.4	65,971.7	52,424.7	46,302.9	44,106.5	56,374.5	50,607.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		267.0	0.0	1,876.9	1,896.7	1,712.1	1,654.2	1,508.7	1,729.1	1,713.8
Other products		3,739.5	3,203.6	2,372.3	2,837.9	2,331.7	1,834.4	1,454.2	1,728.6	1,858.7
Fuel		1,956.9	2,341.8	2,232.1	1,794.1	4,670.0	5,062.3	5,229.6	5,536.9	6,772.8
Flared		928.8	2,546.9	335.3	84.3	97.2	61.4	119.2	43.4	0.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		5,190.5	4,095.3	3,256.2	5,631.3	1,273.7	6,462.8	3,528.6	2,901.0	2,138.3
Process and Frac										
Pentanes Plus		461.6	702.0	658.0	584.7	416.2	714.5	348.6	145.3	255.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		15,345.0	12,905.7	9,442.5	11,332.8	9,318.6	7,060.8	5,809.9	7,162.0	7,512.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001150
Facility Lic # 1479

Facility Name CRESTAR LITTLE BOW
Facility Operator A5RX BONA VISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		136,530.2	116,181.7	113,651.0	114,123.3	94,804.0	84,636.2	92,012.9	57,133.1	41,707.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		614.7	424.6	802.0	861.6	498.3	913.0	1,243.4	1,253.2	594.6
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		112,106.5	93,839.8	95,153.9	94,816.5	78,799.6	71,277.3	77,197.1	45,023.4	31,335.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		11,151.2	9,762.1	8,884.0	9,927.0	7,960.5	6,285.2	6,831.8	4,352.7	3,444.1
Other products		145.9	141.1	126.6	121.8	174.2	225.4	257.4	160.4	130.6
Fuel		10,091.8	9,772.8	9,712.7	9,917.5	9,576.1	8,747.6	9,278.1	6,722.5	5,666.1
Flared		63.4	1.8	0.0	28.4	13.2	8.4	11.1	12.2	82.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,356.7	2,239.5	-1,028.2	-1,549.5	-2,217.9	-2,820.7	-2,806.0	-391.3	454.1
Process and Frac										
Pentanes Plus		795.9	685.4	614.5	591.9	846.4	1,095.6	1,250.6	778.7	635.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001179
Facility Lic # 9443

Facility Name STROME 13-14-44-17W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		69,385.8	80,489.6	84,728.3	77,905.8	74,554.8	61,499.0	56,930.7	43,981.4	4,180.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		66,573.3	76,639.2	80,102.6	73,180.0	69,955.9	57,749.7	55,236.0	40,870.3	3,920.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,032.2	1,123.9	1,038.9	923.7	865.7	737.7	671.8	467.4	0.0
Other products		68.2	79.7	132.4	115.3	83.7	67.5	79.6	41.3	0.0
Fuel		3,705.9	4,043.9	4,035.8	3,539.1	3,611.8	3,550.7	3,322.7	3,044.3	83.6
Flared		0.0	0.1	0.5	0.0	0.0	0.5	2.1	3.5	0.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.1
Diff and Other		-1,993.8	-1,397.2	-581.9	147.7	37.7	-607.1	-2,381.5	-446.7	175.5
Process and Frac										
Pentanes Plus		429.6	386.4	644.3	560.6	406.5	328.0	387.4	200.8	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001191
Facility Lic # 911

Facility Name VISTA MIDSTREAM TURIN
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		373,117.2	347,010.5	451,261.9	395,148.3	337,875.4	371,790.8	391,091.2	321,334.8	310,807.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		609.1	761.3	673.3	657.4	762.8	978.7	948.7	957.6	493.2
Gas Gathering		704.8	740.9	206.3	65.5	744.5	354.0	3,203.3	3,519.4	3,681.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	9,961.7	24,982.9	24,164.0	23,346.4	20,622.3	19,365.9	17,069.5
Meter Station		316,675.7	283,240.1	389,586.5	344,909.8	290,259.7	322,846.5	353,838.2	284,700.9	273,683.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		26,648.2	27,683.1	16,488.8	1,253.0	541.9	310.8	0.0	82.0	277.8
Other products		3,941.4	4,553.9	4,207.2	3,905.7	3,654.2	3,942.5	4,152.6	3,340.3	3,150.8
Fuel		17,068.3	33,891.0	26,748.2	15,706.7	17,663.8	17,410.0	21,085.7	18,869.8	15,818.5
Flared		492.7	818.0	1,249.6	246.1	124.7	113.8	812.1	283.5	116.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		6,977.0	-4,677.8	2,140.3	3,421.2	-40.2	2,488.1	-13,571.7	-9,784.6	-3,483.2
Process and Frac										
Pentanes Plus		2,314.9	3,327.2	2,630.6	2,403.7	2,314.9	2,246.0	2,237.1	2,032.3	1,159.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		15,135.6	16,305.7	15,580.5	14,511.8	13,669.9	15,039.7	15,615.8	12,550.8	12,489.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001202
Facility Lic # 17137

Facility Name PENN WEST BOUNDARY LAKE SOUTH
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		39,640.8	35,061.4	32,308.8	31,392.5	36,736.0	37,654.0	29,504.0	27,575.7	27,510.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	25.2	76.8	30.9
Gas Gathering		0.0	0.0	0.0	0.0	100.0	1,139.8	1,843.5	716.9	4,424.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		36,811.4	32,024.6	29,054.2	29,537.3	35,261.8	34,529.3	25,065.5	24,334.2	20,500.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,930.9	907.5	727.3	737.1	817.0	433.3	186.8	652.3	574.6
Other products		180.2	222.4	214.0	191.8	181.6	112.0	144.2	188.1	169.3
Fuel		1,068.6	1,474.4	1,884.6	1,047.5	613.6	830.0	1,331.3	3,135.0	1,988.9
Flared		0.0	7.2	0.0	0.0	0.0	7.3	205.2	106.6	49.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-350.3	425.3	428.7	-121.2	-238.0	602.3	702.3	-1,634.2	-227.5
Process and Frac										
Pentanes Plus		997.6	1,081.9	1,039.4	932.3	882.7	544.1	700.5	914.6	823.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001244
Facility Lic # 9454

Facility Name THUNDER HOLMBERG
Facility Operator A2PH SWORD

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		72,066.2	62,461.1	58,874.9	60,363.6	42,222.2	45,771.2	25,639.3	0.0	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	843.2	8,930.8	13,760.4	4,709.2	0.0	
Gas Plant		10,724.6	7,014.4	7,805.2	15,681.2	0.0	0.0	0.0	0.0	
Injection Facility		2,600.1	2,289.3	2,069.0	1,636.5	1,170.9	1,393.3	0.0	0.0	
Meter Station		52,144.3	51,104.5	45,316.4	39,675.9	29,231.0	25,044.9	16,247.2	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		7.0	6.6	8.6	13.2	15.7	21.2	19.0	0.0	
Other products		762.2	802.8	643.3	317.3	287.9	235.6	230.1	0.0	
Fuel		5,159.9	4,893.3	4,435.4	4,346.5	3,820.6	3,168.9	2,463.8	0.0	
Flared		87.7	25.4	71.4	17.5	53.1	305.7	112.6	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		580.4	-3,675.2	-1,474.4	-2,167.7	-1,287.8	1,841.2	1,857.4	0.0	
Process and Frac										
Pentanes Plus		1,021.3	771.4	444.8	188.3	75.9	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		3,014.3	2,727.7	2,356.7	1,210.1	1,184.1	1,026.4	1,000.0	40.9	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001280
Facility Lic # 31658

Facility Name ARCHEAN BELLSHILL
Facility Operator OZOH HARVEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		28,743.7	23,569.3	23,995.2	30,510.8	35,359.0	26,569.0	19,035.9	19,610.2	21,337.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		3,349.4	2,717.8	2,000.1	3,041.1	2,318.6	796.3	917.3	1,695.8	1,685.6
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	546.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	4,963.7	5,115.5	4,114.8	3,761.1	4,097.3
Meter Station		12,805.9	9,312.3	9,189.5	17,964.7	23,824.5	15,589.3	8,969.5	10,002.1	11,743.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		3,703.4	3,845.9	3,956.8	3,298.2	58.1	35.5	34.5	15.9	14.4
Other products		1,271.1	1,142.9	1,028.5	1,222.3	1,055.9	826.6	671.1	593.8	586.0
Fuel		5,302.6	4,436.0	5,154.9	3,640.7	3,046.6	2,920.3	3,462.6	3,152.8	2,431.1
Flared		25.7	162.4	11.4	2,089.9	11.4	136.8	3.3	0.0	3.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,285.6	1,952.0	2,654.0	-746.1	80.2	1,148.7	862.8	388.7	230.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,712.4	4,752.6	4,310.3	5,108.4	4,462.2	3,487.9	2,818.0	2,527.2	2,512.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001293
Facility Lic # 14504

Facility Name BIG BEND 13-36-66-27W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		163,079.3	130,980.8	133,663.5	127,285.7	104,973.1	105,469.4	105,324.3	86,466.5	91,347.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		6,522.8	5,461.9	5,640.8	6,746.9	5,649.6	5,948.5	5,476.5	4,498.1	5,006.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		151,297.0	121,474.2	122,602.2	117,581.5	95,739.8	93,561.8	93,827.5	77,535.3	82,331.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		2,502.4	2,175.1	1,883.3	1,533.8	1,415.0	1,224.5	1,184.7	1,176.9	1,401.6
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		2,946.1	2,439.8	2,087.6	1,909.5	1,906.1	1,893.6	2,056.9	2,629.4	2,708.2
Flared		290.9	133.0	43.8	46.7	35.6	124.7	33.4	51.4	75.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	1.8
Diff and Other		-479.9	-703.2	1,405.8	-532.7	227.0	2,716.3	2,745.3	571.8	-177.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001357
Facility Lic # 11955

Facility Name KEYERA BIGORAY PLANT 10-07-051-09W5
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		340,134.0	283,249.9	330,818.5	306,659.0	290,331.9	390,319.3	409,205.4	325,523.6	291,922.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		4,459.1	594.1	1,628.2	5,862.9	10,970.6	1,894.1	754.5	11.6	0.0
Gas Gathering		9,497.5	9,204.0	11,447.4	12,554.7	10,558.7	22,245.3	23,534.5	18,983.6	15,664.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		55,014.1	60,409.1	21,333.6	55,134.9	68,691.3	65,216.4	15,651.5	9,067.4	7,685.9
Meter Station		248,957.1	189,098.7	271,995.3	202,536.6	168,396.3	271,351.2	341,663.0	269,637.5	230,378.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		30.0	141.6	247.7	116.5	121.9	162.6	43.7	33.7	16.9
Other products		26,437.3	20,050.2	20,280.3	19,336.6	20,116.9	10,314.6	22,175.6	16,718.1	27,134.0
Fuel		4,073.8	4,850.9	6,763.4	8,499.2	8,088.3	7,259.2	8,159.0	6,547.2	6,391.6
Flared		192.4	313.6	635.4	1,251.8	727.6	1,199.3	654.9	782.7	451.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-4,792.1	-1,412.3	-3,512.8	1,365.8	2,660.3	10,676.6	-3,431.3	3,741.8	4,199.5
Process and Frac										
Pentanes Plus		3,583.6	4,609.5	7,220.5	4,662.0	2,170.6	0.0	0.0	0.0	8,234.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		98,040.7	73,430.5	72,501.5	71,974.4	76,215.6	41,629.1	85,642.2	64,973.3	96,648.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001365
Facility Lic # 8966

Facility Name SIGNALTA FORESTBURG
Facility Operator OR89 SIGNALTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		157,276.3	130,763.6	139,158.3	163,552.5	118,289.4	103,055.6	88,524.9	75,845.9	60,713.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.5	61.6	861.8	787.6
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		144,339.0	119,132.9	127,190.2	148,869.9	108,505.3	94,289.5	83,208.1	69,695.4	53,845.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		2,346.6	2,206.3	2,455.0	3,292.3	2,476.1	2,002.8	1,834.3	1,481.9	1,287.0
Other products		188.2	123.0	173.6	159.2	95.0	80.2	78.0	99.0	73.9
Fuel		10,175.1	13,689.3	13,327.6	14,437.8	12,633.7	10,828.0	9,294.7	7,108.1	6,038.0
Flared		24.8	10.3	27.2	10.5	9.4	7.8	17.7	47.9	139.2
Vented		0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Diff and Other		202.6	-4,398.2	-4,015.3	-3,217.2	-5,430.1	-4,153.3	-5,969.5	-3,448.2	-1,457.7
Process and Frac										
Pentanes Plus		1,017.6	597.8	843.9	773.8	461.4	390.5	379.8	482.2	358.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001399
Facility Lic # 9072

Facility Name IMPERIAL WILSON CREEK
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		83,168.7	76,532.5	67,772.5	62,371.3	59,826.2	64,286.1	42,466.9	37,707.7	32,032.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		707.8	287.9	401.6	397.0	339.7	376.8	25.3	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		78,464.1	71,210.0	62,555.6	57,117.3	53,832.6	59,652.4	39,566.2	35,325.8	30,017.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		947.0	915.3	904.0	937.8	707.0	1,041.3	279.6	0.0	0.0
Other products		2,512.3	2,577.1	2,441.8	2,114.8	1,876.6	2,245.7	2,009.2	1,498.8	1,269.1
Fuel		1,939.7	1,801.2	1,798.2	1,957.2	1,757.5	1,979.7	1,159.1	515.3	279.1
Flared		146.7	46.4	27.0	15.2	230.9	14.2	27.6	14.6	45.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,548.9	-305.4	-355.7	-168.0	1,081.9	-1,024.0	-600.1	353.2	420.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		11,049.2	11,061.4	10,357.8	9,007.2	8,041.8	9,589.3	8,073.1	6,116.2	5,259.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001417
Facility Lic # 12354

Facility Name GALLOWAY 14-14-53-20W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		555,991.2	524,643.1	612,178.4	784,627.8	942,181.4	970,673.3	866,801.5	882,897.3	885,028.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		515,579.6	482,918.9	565,311.1	705,966.8	880,996.3	920,107.1	815,009.1	835,939.7	849,875.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		947.1	992.0	1,127.8	820.2	545.8	630.7	551.9	710.9	562.8
Other products		21,718.9	19,245.0	23,444.4	34,819.3	41,320.8	35,039.3	34,490.2	32,219.8	31,111.7
Fuel		18,880.5	17,822.4	19,631.9	25,070.3	20,867.4	21,282.0	20,992.0	20,829.6	19,424.5
Flared		187.8	671.2	919.8	350.6	11.1	223.2	100.7	177.7	245.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0
Diff and Other		-1,322.7	2,993.6	1,743.4	17,600.6	-1,560.0	-6,609.0	-4,343.6	-6,980.4	-16,191.8
Process and Frac										
Pentanes Plus		32,187.6	31,006.1	40,046.9	75,870.1	88,875.4	69,941.6	66,666.3	62,682.8	62,683.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		65,371.4	54,475.7	64,565.1	80,897.8	97,091.7	87,775.3	87,415.2	81,739.0	77,287.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001437
Facility Lic # 4557

Facility Name CASCADE CAROLINE
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		206,184.2	220,863.4	292,530.1	307,488.2	285,557.5	322,117.6	336,886.9	375,320.8	368,703.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		192,969.4	207,399.4	275,124.7	294,084.8	284,732.8	317,513.8	319,425.5	357,677.4	348,201.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		295.1	268.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		2,151.3	2,193.1	2,497.5	2,633.5	899.4	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		8,354.5	10,120.6	13,466.7	12,707.6	11,648.7	12,511.8	14,045.7	16,105.8	15,420.1
Fuel		1,218.9	1,087.4	1,240.1	960.0	1,585.6	823.0	1,885.3	1,042.4	2,503.5
Flared		293.7	181.5	205.3	185.6	0.0	42.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		901.3	-387.3	-4.2	-3,083.3	-13,309.0	-8,773.0	1,530.4	495.2	2,579.1
Process and Frac										
Pentanes Plus		14,909.3	15,983.1	28,275.2	25,738.9	24,610.8	24,244.8	26,038.9	30,839.1	29,847.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		24,094.3	27,702.4	31,024.4	30,142.4	26,782.3	30,609.8	34,763.0	38,846.0	36,955.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001510
Facility Lic # 8583

Facility Name ALTAGAS KILLAM
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		43,832.9	55,200.9	64,453.8	60,077.0	70,258.1	52,727.7	47,300.1	35,886.3	27,194.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		33,731.0	46,609.5	55,236.6	51,665.4	59,058.1	41,220.6	36,363.5	27,224.4	21,353.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,560.3	1,927.0	1,816.4	1,474.0	1,841.7	1,816.6	1,664.2	1,379.3	912.6
Other products		632.8	759.2	709.4	520.5	586.1	635.2	610.8	528.2	375.1
Fuel		4,939.3	5,523.6	5,654.8	5,829.2	6,611.5	5,699.6	6,393.4	5,537.7	4,312.8
Flared		380.3	297.3	0.0	0.0	86.3	377.7	127.8	178.2	27.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,589.2	84.3	1,036.6	587.9	2,074.4	2,978.0	2,140.4	1,038.5	213.2
Process and Frac										
Pentanes Plus		0.0	0.0	12.0	0.0	75.4	125.7	24.6	164.7	95.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,673.2	3,222.5	2,997.8	2,222.0	2,459.5	2,605.7	2,583.8	2,114.8	1,537.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001560
Facility Lic # 16044

Facility Name BONAVIDA SPIRIT RIVER
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		20,834.7	17,259.7	26,640.6	36,823.9	36,355.0	27,434.1	14,446.5	8,956.2	11,802.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		15,347.3	13,287.7	22,649.2	33,045.1	31,967.8	24,162.3	11,867.3	6,326.3	9,631.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		513.7	430.7	647.1	1,157.0	1,045.7	1,044.0	544.2	0.0	208.4
Other products		779.5	822.9	920.2	692.7	553.7	463.1	336.2	274.6	365.4
Fuel		3,558.5	2,520.7	2,217.5	2,346.5	2,098.1	2,279.9	1,760.2	1,505.2	1,483.0
Flared		87.3	129.5	119.9	53.4	29.1	83.7	94.5	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		548.4	68.2	86.7	-470.8	660.6	-598.9	-155.9	850.1	114.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,456.9	3,522.6	3,960.5	2,987.8	2,409.1	2,046.3	1,501.7	1,232.9	1,634.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001668
Facility Lic # 21169

Facility Name SPECTRA GORDONDALE EAST GAS PLANT
Facility Operator A1KN SEMC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		792,508.7	687,545.9	753,014.6	848,941.4	769,264.2	796,173.4	860,323.8	886,555.7	931,991.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		15,269.5	12,806.8	12,031.1	12,246.0	12,730.9	12,778.9	13,266.5	13,906.1	12,411.5
Meter Station		746,784.1	652,940.0	712,060.6	806,344.7	733,437.6	769,798.0	836,943.7	842,906.9	891,868.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	16.0	3.9	0.0	0.0
Other products		3,540.4	3,146.6	3,072.4	4,779.4	4,154.1	5,203.1	4,786.8	4,403.6	4,688.4
Fuel		24,857.9	21,356.9	21,744.3	22,820.2	19,086.7	22,713.3	24,128.6	24,301.6	26,682.5
Flared		329.1	1,392.2	128.1	1,195.9	22.4	136.6	131.7	297.8	150.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,507.1	-4,096.6	3,978.1	1,555.2	-167.5	-14,472.5	-18,937.4	739.7	-3,810.2
Process and Frac										
Pentanes Plus		8,281.6	5,466.6	6,080.4	8,884.1	6,599.4	11,619.5	8,630.4	7,731.1	11,681.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		10,656.5	9,273.1	8,348.5	13,534.1	12,853.1	12,993.6	13,728.3	12,901.2	10,549.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001672
Facility Lic # 10619

Facility Name ATCO WATELET 8-18
Facility Operator OPE3 A G S

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		134,776.0	116,633.1	175,326.5	190,936.5	141,262.6	97,140.3	82,629.9	64,615.0	43,153.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		3,336.1	2,982.2	2,684.2	2,549.4	1,772.9	1,186.8	2,207.0	1,581.9	494.8
Meter Station		123,528.3	103,027.5	162,508.8	177,709.6	131,421.6	87,361.2	70,615.8	57,249.6	38,369.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,361.5	2,431.5	2,858.0	3,048.0	2,588.2	2,266.8	3,532.6	2,145.4	1,281.5
Fuel		7,695.2	7,125.2	6,849.7	7,572.2	6,242.0	4,959.9	5,100.4	5,220.9	3,894.7
Flared		145.0	121.3	77.0	60.8	160.8	41.0	68.7	18.3	122.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,290.1	945.4	348.8	-3.5	-922.9	1,324.6	1,105.4	-1,601.1	-1,009.4
Process and Frac										
Pentanes Plus		1,394.2	1,214.1	2,399.7	2,007.9	1,498.0	1,255.2	1,240.8	318.6	69.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		9,427.7	9,529.0	10,222.9	11,298.8	9,823.6	8,567.1	13,486.2	8,632.9	5,320.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001676
Facility Lic # 22597

Facility Name MIDWEST LEDUC-WOODBEND
Facility Operator A05T MEC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		122,415.1	142,757.0	138,988.0	129,140.3	116,312.9	113,719.6	95,707.0	82,069.6	80,730.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		112,418.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		3,059.2	137,675.3	134,023.1	124,191.6	111,187.6	107,523.0	88,989.7	76,421.0	77,522.5
Injection Facility		3,757.1	3,142.8	3,237.9	3,386.3	3,483.3	3,676.4	3,106.0	2,199.6	2,557.3
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	1,114.0	153.1	228.5
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		2,389.1	1,956.9	1,727.0	1,562.2	1,642.0	2,520.2	3,236.1	3,109.0	2,867.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		791.6	-18.0	0.0	0.2	0.0	0.0	-738.8	186.9	-2,760.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001746
Facility Lic # 16614

Facility Name SPECTRA POUCE COUPE 5-23 GAS PLANT
Facility Operator A1KN SEMC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		295,882.0	397,008.0	416,471.6	412,914.8	465,403.8	500,861.9	443,880.3	432,518.8	357,373.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	2,344.8	3,718.6	3,367.5	2,835.2	3,483.1	2,898.6	3,399.2	3,593.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		6,172.3	3,517.7	5,727.1	7,238.7	7,140.6	6,889.7	7,794.9	4,698.1	3,642.7
Meter Station		279,328.0	372,410.9	394,699.5	387,315.4	433,572.2	470,911.6	414,218.4	406,701.9	338,538.8
Other		0.0	81.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	26.0	59.5	49.9	42.9	0.0	0.0
Other products		2,213.4	3,342.5	2,614.5	2,137.8	2,775.9	3,283.9	2,418.0	2,415.9	2,165.4
Fuel		7,452.2	8,999.8	9,126.2	9,545.7	9,607.4	10,168.5	9,683.8	8,805.7	8,616.9
Flared		35.7	18.1	45.5	20.9	0.0	31.0	136.8	87.8	90.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		680.4	6,292.9	540.2	3,262.8	9,413.0	6,044.2	6,686.9	6,410.2	725.8
Process and Frac										
Pentanes Plus		3,385.4	3,865.1	3,562.5	1,950.3	3,040.5	4,271.0	4,691.6	4,823.5	3,845.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		7,454.4	11,345.9	8,404.7	7,833.5	9,638.1	10,891.3	6,629.6	6,591.6	6,327.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001775
Facility Lic # 16187

Facility Name DEVON WEST CULP 5-34 GP
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		104,968.9	115,518.0	71,987.7	42,938.4	38,416.4	25,014.8	66,905.5	55,472.1	48,208.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		521.7	2,172.5	2,175.7	1,789.6	1,345.1	1,587.8	1,539.7	1,577.1	910.5
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		2,107.9	2,129.3	1,238.6	767.6	692.0	544.8	908.0	1,066.9	972.8
Meter Station		92,573.8	109,499.6	65,702.2	37,176.8	33,805.9	21,545.1	60,338.4	47,931.8	40,413.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		6,588.6	3,825.7	2,198.7	1,891.9	1,026.8	768.5	718.3	521.4	504.0
Fuel		7,285.2	2,656.4	2,722.3	2,374.9	2,217.0	2,247.4	6,900.2	6,639.1	5,972.6
Flared		123.7	133.6	73.0	13.1	9.3	7.4	23.6	125.3	41.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-4,232.0	-4,899.1	-2,122.8	-1,075.5	-679.7	-1,686.2	-3,522.7	-2,389.5	-605.5
Process and Frac										
Pentanes Plus		32,306.7	11,980.6	6,833.2	7,204.7	3,218.9	2,571.7	2,887.4	2,118.6	1,663.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,284.3	5,935.4	3,549.5	1,889.1	1,687.0	1,104.0	580.9	406.0	757.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001878
Facility Lic # 18370

Facility Name APACHE ZAMA
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		652,808.0	597,672.4	693,638.3	777,232.4	604,596.5	433,779.4	442,458.4	349,176.5	263,411.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	5,324.4	10,492.0	8,961.4	11,376.8
Gas Gathering		0.0	0.0	0.0	0.0	0.0	7,473.1	11,999.5	10,637.6	8,813.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		33,047.9	36,544.4	43,118.5	47,949.2	38,228.4	26,636.7	29,560.8	23,092.7	18,012.4
Meter Station		578,479.4	522,404.1	612,059.3	683,772.1	526,478.3	362,927.6	359,745.5	281,089.5	204,362.2
Other		0.0	0.0	0.0	0.0	0.0	261.7	298.9	169.6	278.2
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		4,443.2	4,346.7	4,690.8	3,785.0	2,617.1	2,765.9	3,105.4	2,038.3	1,913.6
Fuel		26,775.4	27,612.5	29,752.8	34,195.9	30,033.1	29,235.9	26,380.7	19,850.6	23,208.4
Flared		1,346.6	1,669.0	1,110.0	1,599.2	1,710.0	1,131.3	333.4	334.2	106.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		8,715.5	5,095.7	2,906.9	5,931.0	5,529.6	-1,977.2	542.2	3,002.6	-4,660.4
Process and Frac										
Pentanes Plus		16,757.5	17,126.6	18,238.3	15,509.9	10,613.1	9,366.3	10,508.0	6,596.0	5,763.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,348.8	3,026.6	3,446.5	2,181.7	1,592.6	3,495.6	4,045.1	2,886.4	3,107.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001895
Facility Lic # 16866

Facility Name SPECTRA FOURTH CREEK GAS PLANT
Facility Operator A1KN SEMC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		494,899.1	467,886.8	471,210.9	486,169.4	516,010.3	443,620.6	433,604.1	460,639.2	448,477.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		3,474.6	4,078.0	3,868.3	3,704.3	3,258.4	4,038.0	4,695.8	3,624.9	3,136.5
Meter Station		474,398.8	454,058.3	452,308.2	470,119.6	494,951.0	427,558.6	414,991.4	442,693.2	427,748.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		2.2	5.0	7.6	12.5	24.6	31.4	26.4	0.0	0.0
Other products		3,962.1	3,722.0	3,739.9	4,351.4	5,149.5	3,071.9	3,753.8	3,819.6	4,191.3
Fuel		9,645.7	8,318.6	10,081.7	8,479.1	8,362.8	9,745.1	8,359.9	8,816.8	8,748.8
Flared		579.2	402.3	240.6	301.0	178.0	107.7	121.0	258.3	218.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,836.5	-2,697.4	964.6	-798.5	4,086.0	-932.1	1,655.8	1,426.4	4,433.8
Process and Frac										
Pentanes Plus		4,568.5	2,863.5	3,134.0	4,347.8	6,802.3	1,787.6	2,085.2	2,702.4	3,595.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		14,150.8	13,735.8	13,556.2	15,133.7	16,420.3	11,864.4	14,526.7	14,195.6	14,956.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001964
Facility Lic # 15441

Facility Name DEVON PUSKWASKAU
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		132,535.2	123,302.6	85,152.8	66,898.9	51,315.2	44,595.4	38,792.4	32,734.4	27,205.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	233.1	468.8	680.8	446.3	517.6	517.0	539.3
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		558.5	429.3	329.5	195.5	183.1	173.4	159.0	136.1	106.2
Meter Station		126,136.7	115,687.6	79,745.5	63,018.6	46,115.1	39,415.6	34,973.3	28,863.6	22,880.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		83.9	52.8	13.1	5.4	2.3	13.2	0.4	0.0	0.0
Other products		906.9	857.2	684.1	490.8	393.4	381.9	319.6	261.5	238.2
Fuel		5,875.1	5,379.0	4,189.7	3,310.0	3,466.9	3,609.3	4,027.5	3,686.2	3,399.8
Flared		17.1	2.7	2.4	1.6	1.3	1.3	3.5	1.2	27.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-943.2	894.0	-44.6	-591.8	472.3	554.4	-1,208.5	-731.2	14.1
Process and Frac										
Pentanes Plus		4,813.7	4,167.0	3,324.9	2,387.1	1,911.4	1,855.5	1,552.5	1,270.4	1,157.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001990
Facility Lic # 16365

Facility Name DEVON NORTH NORMANDVILLE
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		112,837.5	102,122.1	109,948.5	107,919.7	105,121.3	71,617.0	59,635.3	52,007.6	55,186.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		814.9	730.2	754.3	720.9	608.3	600.3	856.7	991.3	971.6
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		221.2	259.1	277.9	303.1	588.9	221.7	153.9	109.1	113.8
Meter Station		104,950.1	96,391.4	98,024.6	96,690.6	93,662.8	64,186.7	53,845.3	47,050.1	49,455.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	108.8	109.1	113.8
Other products		586.3	1,484.3	2,499.1	2,209.1	1,396.5	865.7	644.9	570.6	611.6
Fuel		5,554.4	5,325.7	5,529.8	5,292.8	4,813.6	3,875.6	3,471.3	3,489.7	3,521.5
Flared		26.2	33.3	10.3	5.6	10.2	18.8	10.7	4.2	1.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	14.6
Diff and Other		684.4	-2,101.9	2,852.5	2,697.6	4,041.0	1,848.2	543.7	-319.2	383.1
Process and Frac										
Pentanes Plus		923.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,615.8	5,869.2	10,374.2	9,173.5	5,907.2	3,836.2	2,904.8	2,572.6	2,747.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088446
Facility Lic # 32898

Facility Name LELAND SWEETENING PLANT
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						375,261.5	553,430.1	567,654.5	538,637.0	372,879.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						378.8	0.0	60,643.0	63,781.0	47,125.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						358,054.3	540,376.0	494,288.5	459,128.0	313,833.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						548.1	436.9	404.5	242.3	73.7
Other products						78.7	124.2	137.3	86.9	168.7
Fuel						8,154.2	11,930.8	12,958.9	12,152.1	9,148.5
Flared						733.2	569.0	414.3	297.3	180.5
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						7,314.2	-6.8	-1,192.0	2,949.4	2,348.7
Process and Frac										
Pentanes Plus						383.2	602.8	667.7	422.8	819.6
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001117
Facility Lic # 15388

Facility Name DEVON MARTEN HILLS
Facility Operator 0Z5F PEOC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		170,228.7	118,433.4	88,483.1	76,040.2	91,598.4	81,353.0	85,612.2	73,716.7	70,393.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		154,584.3	104,105.2	78,656.0	67,446.4	82,635.2	70,868.5	76,260.5	65,051.8	62,280.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		379.4	289.9	296.1	438.1	506.3	491.3	449.5	443.5	352.2
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		11,984.9	10,116.0	8,538.3	7,898.7	9,269.6	8,181.6	7,936.2	7,074.7	2,624.1
Flared		75.1	15.3	12.6	31.6	13.8	20.6	7.3	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,205.0	3,907.0	980.1	225.4	-826.5	1,791.0	958.7	1,146.7	5,136.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001132
Facility Lic # 15795

Facility Name AMOCO MARTEN HILLS
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		541,460.5	495,572.3	414,004.2	346,461.8	326,852.9	298,047.3	265,297.2	236,684.4	193,125.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		659.5	347.0	1,088.9	2,129.0	445.0	926.0	445.2	274.8	108.0
Meter Station		504,360.0	448,875.6	370,215.2	304,094.9	283,957.9	271,927.3	234,883.1	207,465.8	167,252.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		27,708.9	28,004.4	24,928.4	25,739.7	27,558.3	22,756.3	22,036.7	22,101.4	19,423.0
Flared		618.8	74.2	290.1	1,280.9	2,196.2	1,464.3	1,107.0	1,531.1	1,620.0
Vented		0.0	0.0	0.0	0.0	0.0	0.3	8.3	9.8	7.3
Diff and Other		8,113.3	18,271.1	17,481.6	13,217.3	12,695.5	973.1	6,816.9	5,301.5	4,714.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001243
Facility Lic # 17608

Facility Name AMOCO HOTCHKISS NORTH
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		84,834.2	72,456.8	68,664.5	63,365.4	57,263.8	43,330.7	41,728.5	47,683.9	44,603.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		77,675.3	66,612.5	62,710.6	57,702.5	51,986.5	37,375.2	37,011.5	42,256.7	36,744.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,795.4	2,238.5	1,804.0	0.0	0.0	0.0	863.5	1,654.3	1,779.4
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		6,687.2	5,673.1	6,116.7	5,880.4	5,352.3	4,186.7	4,063.3	4,974.9	4,699.8
Flared		0.2	0.0	26.7	1,266.8	1,041.0	1,166.4	108.9	117.1	327.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,323.9	-2,067.3	-1,993.5	-1,484.3	-1,116.0	602.4	-318.7	-1,319.1	1,051.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001287
Facility Lic # 14501

Facility Name STEELE 10-19-66-24W4
Facility Operator A162

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001305
Facility Lic # 14733

Facility Name GENESIS BAPTISTE
Facility Operator A162 DAYLIGHT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		17,756.8	13,349.9	13,581.6	25,472.2	26,545.4	22,323.4	20,173.5	16,130.4	9,575.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		15,426.7	11,107.4	10,787.8	22,398.1	22,217.2	18,041.0	18,105.0	14,017.0	8,154.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		241.0	182.1	212.6	560.3	413.7	293.6	219.5	223.8	189.6
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,651.6	1,657.4	1,765.2	2,239.3	2,532.5	2,297.9	1,823.1	1,831.0	1,300.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.3	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		437.5	403.0	816.0	274.5	1,382.0	1,690.9	25.9	-10.7	-69.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001319
Facility Lic # 13717

Facility Name SPIRE ABEE
Facility Operator ORC3 DEML

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		60,375.4	58,585.5	62,198.6	41,226.7	30,365.9	31,836.3	24,489.4	18,040.9	14,305.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		54,267.5	52,486.5	55,466.9	36,605.0	26,248.3	27,255.4	20,677.9	15,070.3	12,153.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		498.0	483.5	238.9	48.8	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	2.6	44.6	0.7	0.0	0.0	8.3	7.0
Fuel		3,894.1	3,885.9	3,465.1	2,982.4	2,129.4	2,001.8	1,916.9	1,825.0	1,646.1
Flared		95.3	149.9	43.6	21.2	24.8	57.0	26.7	27.0	15.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,620.5	1,579.7	2,981.5	1,524.7	1,962.7	2,522.1	1,867.9	1,110.3	483.3
Process and Frac										
Pentanes Plus		0.0	0.0	12.7	217.4	3.1	0.0	0.0	40.5	34.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001411
Facility Lic # 17086

Facility Name PARAMOUNT SALESKI
Facility Operator 0Z5F PEOC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		50,599.8	46,941.9	44,518.6	11,816.6					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		43,142.7	40,387.4	38,356.3	9,943.1					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		936.3	981.2	1,041.1	288.0					
Other products		0.0	0.0	0.0	0.0					
Fuel		6,545.3	5,971.8	5,640.2	1,489.2					
Flared		12.3	6.5	10.8	2.1					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		-36.8	-405.0	-529.8	94.2					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001441
Facility Lic # 1970

Facility Name PANCDN ALDERSON
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		53,311.6	58,231.3	56,882.2	65,357.6	40,065.4	29,477.4	31,676.7	22,178.9	18,175.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	534.5	1,248.0	1,119.8	1,108.0	952.2
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		52,834.2	56,230.2	54,007.3	61,079.3	33,628.7	21,783.4	26,729.8	17,966.2	13,864.6
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	1,644.5	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,297.7	1,550.8	1,395.0	1,801.6	1,465.5	923.8	936.2	648.2	597.5
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		2,156.2	2,471.0	2,390.2	3,479.2	3,724.6	3,296.8	2,890.9	2,345.8	2,311.2
Flared		335.5	109.3	679.8	756.4	679.2	580.9	0.0	87.4	450.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-3,312.0	-2,130.0	-1,590.1	-1,758.9	32.9	0.0	0.0	23.3	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001444
Facility Lic # 4827

Facility Name APACHE MONITOR
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		76,273.3	52,191.3	44,401.2						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	1,960.9						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		69,076.4	47,554.3	37,340.9						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		201.7	32.0	0.0						
Other products		263.7	253.7	114.2						
Fuel		3,386.5	2,651.1	2,601.2						
Flared		0.0	0.0	108.0						
Vented		0.0	0.0	0.0						
Diff and Other		3,345.0	1,700.2	2,276.0						
Process and Frac										
Pentanes Plus		1,477.6	1,233.0	554.5						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		0.0	0.0	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001451
Facility Lic # 17377

Facility Name CORKER LIEGE
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		35,570.9	41,141.3	35,908.2	33,189.9	29,963.5	27,056.3	24,803.7	22,931.9	21,664.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		31,685.0	35,775.7	30,145.7	26,963.6	23,801.7	21,754.0	19,608.4	17,486.7	16,467.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		373.3	0.0	726.0	718.7	597.4	612.0	602.4	505.0	542.2
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		3,635.0	5,309.0	4,177.4	4,554.7	3,888.8	3,846.3	3,475.0	3,739.0	3,336.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	73.6	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-122.4	56.6	859.1	952.9	1,675.6	844.0	1,044.3	1,201.2	1,319.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001479
Facility Lic # 14657

Facility Name PENGROWTH SWAN HILLS
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		184,794.6	154,883.9	140,476.3	91,889.8					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		173,559.0	145,432.5	131,153.7	85,682.4					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		0.0	0.0	0.0	0.0					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		0.0	0.0	0.0	0.0					
Fuel		9,213.8	8,106.2	7,900.1	4,814.6					
Flared		183.1	185.5	184.5	129.8					
Vented		0.0	0.0	0.0	24.0					
Diff and Other		1,838.7	1,159.7	1,238.0	1,239.0					
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001655
Facility Lic # 16504

Facility Name AEC HOOLE
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		256,846.5	248,416.7	227,614.2	176,675.1	145,196.3	131,234.7	122,327.9	104,168.6	107,703.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		242,139.0	231,936.0	220,930.5	177,242.4	140,399.0	122,522.9	113,889.8	98,520.5	100,759.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		690.5	284.9	278.6	241.4	160.2	149.7	149.5	137.0	106.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		11,788.4	11,029.3	11,003.3	13,388.8	8,218.0	7,423.4	7,331.2	5,541.3	5,746.9
Flared		0.0	0.0	0.0	0.0	1.0	181.9	173.3	38.1	0.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	14.3
Diff and Other		2,228.6	5,166.5	-4,598.2	-14,197.5	-3,581.9	956.8	784.1	-70.4	1,076.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001682
Facility Lic # 17318

Facility Name HUSKY SALESKI 5-8
Facility Operator 0Z5F PEOC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		62,375.1	57,426.4	52,563.9	80,437.1	93,040.9	89,504.6	81,353.2	78,574.9	70,133.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		50,749.7	46,758.8	42,214.7	66,715.7	72,024.2	67,477.1	63,887.3	62,057.5	57,018.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		3,237.8	3,127.2	2,668.0	4,526.8	4,837.5	5,079.7	4,655.4	4,122.2	4,495.1
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		6,149.6	6,231.2	6,087.9	7,311.3	8,416.8	8,813.2	8,075.5	7,105.9	6,505.7
Flared		0.0	0.0	35.2	183.4	176.8	205.9	163.1	439.1	81.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,238.0	1,309.2	1,558.1	1,699.9	7,585.6	7,928.7	4,571.9	4,850.2	2,032.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001684
Facility Lic # 7087

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		30,074.0	24,020.8	15,976.9	12,870.1	11,231.7	10,655.1	14,280.6	21,158.5	20,137.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	141.9	1,402.8	595.2	370.3	503.8	336.7
Gas Gathering		26,882.5	22,657.3	12,640.6	10,715.6	7,603.2	6,481.2	9,577.7	15,228.6	14,409.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,073.7	886.8	664.9	660.5	846.0	730.4	851.3	819.9	1,017.4
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		2,582.6	1,962.3	1,971.9	1,603.3	2,280.8	2,652.7	2,700.5	2,956.8	2,523.1
Flared		31.0	23.5	40.1	58.7	11.1	4.4	36.3	13.4	0.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-495.8	-1,509.1	659.4	-309.9	-912.2	191.2	744.5	1,636.0	1,850.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001685
Facility Lic # 17114

Facility Name HUSKY CADOTTE 10-34
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		74,501.2	57,179.4	48,392.5	29,268.2	18,669.7	11,974.5	9,029.7	4,746.1	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		64,435.5	46,850.8	38,534.7	23,016.0	13,884.3	7,917.2	5,606.0	2,860.6	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		3,375.4	2,373.6	1,912.3	1,456.9	1,126.4	243.5	728.8	354.4	
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel		6,783.4	5,816.3	4,541.9	3,981.7	2,773.4	2,249.1	2,051.5	1,426.5	
Flared		0.0	0.0	0.0	0.0	0.0	709.4	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		-93.1	2,138.7	3,403.6	813.6	885.6	855.3	643.4	104.6	
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001742
Facility Lic # 11250

Facility Name ANG ET AL PEMBINA 11-17
Facility Operator A0A7 NUVISTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		16,579.7	30,799.9	30,011.4	9,583.2	6,254.6	7,104.1	5,287.2	3,833.0	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		8.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		11,366.9	26,189.8	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		4,670.6	3,260.4	27,506.2	7,564.7	4,183.7	4,975.2	4,015.0	2,802.7	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		364.5	104.3	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.0	192.7	793.3	265.4	217.0	234.7	197.1	196.2	
Fuel		257.8	767.3	1,811.9	1,656.5	1,513.2	1,305.0	1,223.4	716.4	
Flared		0.0	0.0	133.8	134.2	60.3	11.8	8.4	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		-88.1	268.4	-233.8	-37.6	280.4	577.4	-156.7	117.7	
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	817.9	3,409.2	1,156.6	944.5	1,025.1	843.5	831.9	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001784
Facility Lic # 25353

Facility Name MONOLITH RED WILLOW 7-26
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		13,094.9	36,624.5	37,831.7	30,218.5	50,133.6	35,400.6	13,338.1	15,032.7	8,306.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		10,827.7	33,332.6	34,776.0	26,529.4	44,052.3	29,132.4	11,737.3	12,322.5	6,669.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,124.7	2,045.1	1,708.0	1,415.0	1,859.1	2,061.5	551.2	503.3	284.2
Other products		0.0	0.0	24.3	0.0	0.0	0.0	0.0	0.0	13.3
Fuel		1,142.5	1,299.9	1,452.7	2,274.2	4,222.2	2,867.7	1,049.6	2,165.8	1,261.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	-53.1	-129.3	-0.1	0.0	1,339.0	0.0	41.1	78.4
Process and Frac										
Pentanes Plus		0.0	0.0	118.5	0.0	0.0	0.0	0.0	0.0	64.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001785
Facility Lic # 15974

Facility Name AEC OIL & GAS MARTAIN HILLS
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		94,634.9	102,626.3	199,038.9	346,231.6	323,598.6	256,433.5	262,423.0	215,761.6	179,078.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		91,716.3	94,810.8	186,154.5	323,914.5	307,244.7	239,638.7	247,990.3	205,191.3	171,140.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,921.6	1,728.8	2,004.4	1,087.3	180.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	6,334.0	9,656.9	13,803.1	14,203.9	11,496.6	11,838.4	9,101.9	7,824.6
Flared		0.0	488.0	0.0	0.0	167.7	132.4	256.9	94.1	5.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.6	63.7
Diff and Other		997.0	-735.3	1,223.1	7,426.7	1,802.3	5,165.8	2,337.4	1,343.7	44.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001793
Facility Lic # 26071

Facility Name BIRCHCLIFF RYCROFT 07-02
Facility Operator A12R BIRCHCLIFF

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		194,373.8	102,794.2	67,544.8	65,107.3	93,547.6	76,803.2	42,822.0	27,069.9	21,818.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		990.4	858.7	778.1	708.4	752.1	739.7	669.3	604.0	357.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		3,906.7	3,077.9	2,445.8	2,183.5	2,038.1	1,590.3	1,362.9	1,026.8	1,074.5
Meter Station		178,864.7	90,520.4	58,733.6	53,899.5	82,239.2	67,930.9	33,565.4	22,102.2	14,988.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		67.5	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0
Other products		1,494.0	874.9	589.1	354.6	980.0	544.3	275.1	246.9	179.9
Fuel		11,646.0	9,880.0	8,884.3	9,008.4	9,626.2	8,115.7	7,408.3	6,106.0	6,578.0
Flared		343.1	254.5	96.4	50.3	46.0	48.9	39.0	88.9	17.5
Vented		0.0	4.7	16.7	4.2	5.4	5.8	2.6	0.9	0.0
Diff and Other		-2,938.6	-2,676.9	-3,999.2	-1,103.1	-2,139.4	-2,172.4	-500.6	-3,105.8	-1,377.1
Process and Frac										
Pentanes Plus		8,238.4	4,252.4	2,862.7	1,724.6	4,762.4	2,645.3	1,337.2	1,200.3	874.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001838
Facility Lic # 26475

Facility Name tempest red earth 02-23
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		37,860.3	46,068.6	71,297.0	25,624.1	14,529.2	16,356.1	14,097.7	8,995.9	7,326.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	1.9	2,274.7	220.2
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		33,896.0	40,308.4	64,429.4	20,092.6	10,528.3	11,913.6	9,703.0	2,392.6	3,376.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.1	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		849.2	772.9	1,068.5	508.4	220.3	174.7	159.5	228.2	139.6
Other products		0.0	0.0	0.0	0.0	0.0	11.2	224.2	354.0	522.4
Fuel		3,781.0	5,306.9	5,799.1	5,023.1	3,780.6	3,687.6	3,714.7	3,357.3	2,881.4
Flared		0.0	0.0	0.0	0.0	0.0	40.4	52.2	50.0	153.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-665.9	-319.6	0.0	0.0	0.0	528.6	242.2	217.0	32.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	44.7	904.0	1,428.2	2,041.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001855
Facility Lic # 16981

Facility Name UNOCAL SLAVE
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		219,238.2	180,777.4	148,195.7	147,277.7	135,014.2	124,172.5	112,238.5	125,193.2	132,093.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		599.8	0.0	1,842.0	8.9	858.5	896.8	959.9	843.2	854.3
Gas Gathering		0.0	0.0	0.0	869.5	1,438.1	452.8	1,260.4	569.2	1,099.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		199,377.0	160,459.1	129,522.9	129,073.1	110,766.8	100,229.7	93,029.0	104,369.3	107,485.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		10,548.5	12,749.8	10,651.4	9,994.3	9,843.9	8,497.3	7,749.3	10,043.0	10,880.8
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		10,300.0	8,106.0	7,881.2	5,638.5	5,078.9	5,876.1	6,034.8	6,951.5	6,924.3
Flared		0.0	0.0	71.1	572.8	35.3	175.2	0.0	3.8	4.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,587.1	-537.5	-1,772.9	1,120.6	6,992.7	8,044.6	3,205.1	2,413.2	4,845.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001866
Facility Lic # 16670

Facility Name GODIN 15-19-81-1W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,247.5	27,117.6	31,328.5	24,330.1	20,077.9	6,224.1			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		19,662.5	24,360.5	29,815.3	22,072.7	18,346.3	5,397.6			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		0.0	0.0	0.0	0.0	0.0	0.0			
Fuel		1,748.2	2,020.0	972.7	1,800.8	1,757.4	592.5			
Flared		1.3	0.7	0.4	1.7	3.5	0.4			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		-164.5	736.4	540.1	454.9	-29.3	233.6			
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001872
Facility Lic # 7737

Facility Name NCE PETROFUND PROVOST
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		678.0	358.8							
Non-Alberta Facilities		0.0	0.0							
Dispositions										
Battery		0.0	0.0							
Gas Gathering		409.9	328.5							
Gas Plant		0.0	0.0							
Injection Facility		0.0	0.0							
Meter Station		0.0	0.0							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
Shrinkage										
Acid Gas		1.6	0.0							
Other products		0.5	0.0							
Fuel		77.0	0.0							
Flared		0.0	0.0							
Vented		0.0	0.0							
Diff and Other		189.0	30.3							
Process and Frac										
Pentanes Plus		0.0	0.0							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		0.0	0.0							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001886
Facility Lic # 16747

Facility Name BONANZA 11-25 GAS PLANT
Facility Operator 0039 TALISMAN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		20,942.5	17,474.0	14,073.8	11,277.8	962.7				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		18,011.6	14,517.0	11,823.5	9,185.0	793.8				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		191.5	184.0	143.9	167.1	12.0				
Other products		0.0	0.0	0.0	0.0	0.0				
Fuel		2,554.7	1,373.1	1,173.1	1,795.9	149.9				
Flared		45.3	331.1	247.0	141.5	18.6				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		138.8	1,068.8	686.3	-11.7	-11.6				
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001897
Facility Lic # 17498

Facility Name DEVON GOODFISH
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		380,425.6	326,284.5	295,957.5	253,056.4	211,035.7	174,877.0	155,436.6	132,966.5	121,333.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.2
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		352,312.1	299,803.5	270,899.0	228,567.8	189,024.9	155,588.5	137,180.0	115,338.9	104,806.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		4,390.0	5,421.3	5,187.7	4,939.0	4,491.5	3,900.0	3,719.5	3,341.1	3,247.3
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		23,337.7	21,000.5	19,877.7	19,244.4	17,526.9	14,991.2	13,985.9	13,105.1	12,987.4
Flared		109.7	123.0	128.5	94.4	58.5	69.6	61.1	98.3	78.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		276.1	-63.8	-135.4	210.8	-66.1	327.7	490.1	1,083.1	122.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001899
Facility Lic # 2223

Facility Name TARRAGON HECTOR
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				30,193.8	66,851.1	54,230.2	44,461.2	37,414.2	31,868.2	23,189.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				11.3	78.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				29,742.6	65,020.5	52,475.5	43,180.6	37,412.0	31,367.4	22,201.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				80.8	191.8	165.1	159.2	22.5	0.0	0.0
Other products				0.0	2.2	0.0	0.0	0.0	0.0	0.0
Fuel				512.6	1,599.6	1,338.2	1,042.6	835.1	739.1	1,009.2
Flared				0.0	0.0	0.0	0.0	0.0	2.1	4.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-153.5	-41.0	251.4	78.8	-855.4	-240.4	-25.7
Process and Frac										
Pentanes Plus				0.0	10.6	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001973
Facility Lic # 17150

Facility Name DEVON MUSKWA (TEEPEE CK)
Facility Operator 0Z5F PEOC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		67,523.4	62,924.1	39,639.3	32,448.7	26,674.8	37,595.3	29,244.9	15,519.2	22,481.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		57,790.7	53,363.0	30,632.9	24,262.5	18,823.0	29,693.7	20,978.8	11,031.2	18,319.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,735.1	1,477.7	591.5	603.5	515.7	2,015.6	2,767.3	1,172.8	592.6
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		9,400.3	9,552.1	8,458.5	7,726.7	7,726.7	6,378.2	6,169.8	3,601.2	4,031.9
Flared		34.3	30.4	23.2	39.2	26.9	46.8	25.9	13.5	50.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,437.0	-1,499.1	-66.8	-183.2	-417.5	-539.0	-696.9	-299.5	-513.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001974
Facility Lic # 17769

Facility Name AEC PEDIGREE
Facility Operator A0A7 NUVISTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		214,637.7	220,429.8	209,993.0	196,482.3	160,875.1	124,280.1	107,050.5	79,981.4	67,702.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		191,148.4	212,751.8	197,088.6	177,958.9	139,875.4	106,774.1	89,229.6	66,100.6	57,876.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		4,599.7	4,176.3	6,517.7	6,945.9	5,619.9	4,505.1	2,925.9	3,523.6	3,572.4
Other products		0.0	0.0	0.0	3.3	47.1	119.4	35.8	38.5	27.5
Fuel		10,631.5	9,149.6	10,030.4	11,638.9	10,142.6	8,855.3	7,500.9	5,688.8	5,020.5
Flared		0.0	1,283.6	0.0	744.5	414.9	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		8,258.1	-6,931.5	-3,643.7	-809.2	4,775.2	4,026.2	7,358.3	4,629.9	1,205.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	15.9	228.6	580.2	173.3	187.4	133.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001995
Facility Lic # 17057

Facility Name DEVON MONTAG
Facility Operator A28R XGEN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								1,727.6	3,110.9	960.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								1,732.8	2,920.4	697.7
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								74.1	221.0	184.3
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-79.3	-30.5	78.0
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0106663
Facility Lic # 40702

Facility Name BIRCHCLIFF POUCE COUPE 3-22-78-12
Facility Operator A12R BIRCHCLIFF

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										230,970.2
Non-Alberta Facilities										0.0
Dispositions										
Battery										2,790.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										1,446.2
Meter Station										218,728.6
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										926.6
Fuel										8,832.3
Flared										0.0
Vented										0.0
Diff and Other										-1,753.5
Process and Frac										
Pentanes Plus										4,503.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001002
Facility Lic # 6601

Facility Name KEYERA NEVIS GAS PLANT 16-33-38-22W4
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		692,287.7	794,898.3	814,300.5	757,253.4	842,655.2	858,907.7	817,924.4	794,033.8	690,218.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		210.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		556,995.3	659,048.8	675,264.5	651,547.3	753,449.5	780,654.6	741,148.8	715,170.2	614,161.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		37,175.4	44,244.0	34,890.2	22,497.3	22,796.4	19,038.4	15,273.7	15,003.4	13,264.9
Other products		29,669.0	35,487.8	32,256.3	28,352.5	24,920.2	21,759.3	20,265.4	23,173.1	22,007.7
Fuel		49,767.3	54,503.3	57,469.3	55,733.2	54,525.0	52,024.1	51,424.6	52,725.9	48,557.3
Flared		25.7	25.4	673.5	73.5	169.5	529.2	1,182.9	1,200.2	895.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		18,444.4	1,589.0	13,746.7	-950.4	-13,205.4	-15,097.9	-11,371.0	-13,239.0	-8,668.8
Process and Frac										
Pentanes Plus		64,797.8	96,276.5	92,031.2	69,956.4	63,177.8	47,075.0	50,723.5	39,597.2	36,206.7
Propane		79,116.6	95,558.9	87,803.3	76,069.0	65,225.2	49,469.6	51,747.2	131,698.9	97,803.5
Butanes		74,450.0	94,440.8	101,944.2	82,688.6	75,386.0	60,948.6	57,938.6	82,244.6	71,141.8
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	24.7	15.4	1.5	0.2	1.0	27.8	0.1	0.0
Sulphur		33,479.5	37,895.2	32,315.8	22,382.3	19,226.9	15,590.7	12,759.8	12,459.8	11,077.3
Sulp Cls Inv		922.5	570.5	796.6	926.6	824.2	750.8	726.6	651.4	568.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001004
Facility Lic # 9527

Facility Name KEYERA HOMEGLLEN-RIMBEY 2-05-44-01W5
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		2,353,236.0	2,316,856.3	2,630,654.0	2,882,377.3	3,056,542.4	2,711,435.0	2,634,320.9	2,252,330.3	2,230,184.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		6,393.5	9,133.3	13,634.2	20,963.7	26,253.7	33,992.7	42,521.4	37,632.6	31,765.6
Gas Gathering		20,918.1	9,480.0	10,684.7	10,134.7	9,334.7	13,928.1	18,276.5	18,674.7	17,262.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		2,056,559.7	2,026,785.0	2,307,660.1	2,530,198.6	2,683,638.4	2,357,700.3	2,252,966.6	1,871,157.3	1,784,007.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	6,520.6	6,065.1	5,691.0	5,746.4	5,694.9	5,735.1	6,332.3	6,031.1
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		38,058.3	34,888.0	45,309.5	55,493.9	63,355.0	52,044.0	58,956.3	48,530.7	47,519.1
Other products		146,663.8	144,099.0	164,188.2	181,364.8	186,871.1	164,825.0	171,350.3	182,114.3	223,749.2
Fuel		97,965.6	99,000.3	101,759.6	103,729.8	108,763.2	101,428.2	102,966.6	107,977.4	125,466.8
Flared		1,532.8	2,212.2	6,154.9	6,552.8	5,350.1	5,967.7	3,228.5	1,301.4	1,198.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-14,855.8	-15,262.1	-24,802.3	-31,752.0	-32,770.2	-24,145.9	-21,680.4	-21,390.4	-6,815.5
Process and Frac										
Pentanes Plus		158,217.4	173,050.8	195,127.7	168,374.0	175,192.7	167,655.3	184,495.3	162,350.5	169,274.1
Propane		329,512.2	382,001.4	458,407.1	469,379.6	431,369.6	412,251.9	493,329.1	471,084.8	478,140.9
Butanes		199,439.9	254,750.3	303,571.3	285,831.9	284,865.6	273,177.3	317,340.3	305,960.1	289,672.7
Ethane		0.0	1,033.9	720.9	1,026.7	255.8	39.0	625.7	95,701.9	258,116.3
NGL		0.0	0.0	0.1	23,174.6	32,425.7	17,686.3	17,310.2	25,388.3	539.5
Sulphur		13,978.9	11,867.3	11,242.8	13,002.7	12,137.4	13,357.7	12,035.5	10,310.4	10,922.8
Sulp Cls Inv		353.8	381.3	408.0	408.5	429.9	321.6	259.7	154.0	175.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001020
Facility Lic # 4142

Facility Name DEVON CARSTAIRS
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		411,214.0	378,867.8	338,657.4	294,030.2	326,138.2	423,756.8	251,618.3		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery		636.2	881.5	1,107.2	798.9	1,021.7	588.3	412.5		
Gas Gathering		11,024.7	12,169.0	11,372.3	9,896.6	8,585.1	11,296.3	8,270.1		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		299,865.3	259,520.6	229,296.7	198,022.8	232,213.7	316,706.5	176,379.6		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas		24,656.7	20,621.6	19,272.0	16,409.8	18,996.3	23,457.2	13,365.0		
Other products		28,923.6	28,142.2	27,009.1	23,198.5	26,196.1	33,512.3	19,729.6		
Fuel		42,425.7	41,200.8	41,409.2	42,540.0	40,594.7	42,324.7	31,712.7		
Flared		506.5	740.9	539.1	387.6	185.2	221.3	73.7		
Vented		0.0	0.0	0.0	0.0	0.0	78.3	67.6		
Diff and Other		3,175.3	15,591.2	8,651.8	2,776.0	-1,654.6	-4,428.1	1,607.5		
Process and Frac										
Pentanes Plus		146,878.7	151,935.1	159,077.3	125,933.2	124,760.2	144,550.7	103,308.8		
Propane		114,412.6	158,278.3	177,175.4	135,016.5	95,783.6	103,502.9	84,147.4		
Butanes		114,328.6	116,169.5	118,579.9	83,469.5	77,839.2	93,804.4	77,743.9		
Ethane		2,172.3	7,956.2	8,809.8	6,796.8	5,735.5	5,005.4	4,665.4		
NGL		0.0	0.0	384.5	0.0	0.0	0.0	6.8		
Sulphur		2,730.7	2,255.5	2,384.6	2,182.3	2,115.5	2,078.6	1,397.2		
Sulp Cls Inv		141.0	141.7	182.1	209.9	237.4	203.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001021
Facility Lic # 4390

Facility Name CDN 88 GARRINGTON OLDS
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		497,003.7	508,707.7	509,227.8	526,127.1	557,085.3	476,853.7	439,440.3	485,720.9	491,604.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		9,241.0	13,522.1	12,375.3	11,532.3	14,810.7	13,207.6	11,953.9	9,013.2	9,159.8
Gas Gathering		4,256.7	1,730.5	285.1	96.6	0.0	3,806.8	4,577.1	5,280.0	5,767.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		340,229.4	336,296.9	351,810.6	354,036.1	382,654.3	318,971.5	296,125.9	340,115.5	349,778.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		108,181.5	120,096.2	108,129.3	117,146.0	112,066.7	99,744.6	87,642.6	89,346.6	87,138.0
Other products		16,899.1	15,821.6	15,203.8	17,353.1	19,192.5	17,219.8	16,967.1	20,304.0	22,607.6
Fuel		36,140.5	39,827.9	42,061.2	43,027.5	52,041.9	30,221.1	23,842.5	25,878.6	23,396.3
Flared		577.3	1,286.3	113.7	140.1	812.1	122.9	425.1	215.6	103.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-18,028.3	-19,873.8	-20,751.2	-17,204.6	-24,492.9	-6,440.6	-2,093.9	-4,432.6	-6,347.2
Process and Frac										
Pentanes Plus		41,729.0	42,892.7	40,487.0	41,316.9	43,737.4	40,722.8	37,076.4	46,207.2	48,239.7
Propane		25,937.0	23,255.1	21,617.0	26,761.6	27,489.2	26,471.8	26,439.7	44,033.8	37,793.1
Butanes		23,653.4	23,100.8	21,200.5	24,804.0	26,259.4	22,489.4	22,272.8	29,103.1	28,907.1
Ethane		372.1	679.3	589.6	834.3	1,006.0	92.8	0.0	0.0	0.0
NGL		354.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		95,973.5	112,780.3	101,629.8	110,855.1	103,590.2	93,072.2	81,000.4	82,403.2	77,421.0
Sulp Cls Inv		754.0	834.7	851.0	1,064.0	1,403.0	1,000.0	819.0	768.8	1,223.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001028
Facility Lic # 13234

Facility Name IMPERIAL REDWATER
Facility Operator 0G30 ARC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		35,747.5	38,336.2	39,263.7	37,314.6	40,277.4	44,496.0	39,876.2	34,487.5	40,646.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		976.4	944.1	966.0	795.3	492.9	545.1	379.3	1,253.9	1,258.8
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.7	233.5
Meter Station		20,608.1	22,578.8	23,281.0	22,561.7	25,424.2	29,629.6	26,032.0	19,913.9	25,096.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		2,443.5	2,382.8	2,116.5	1,924.3	1,388.7	1,990.1	2,184.4	2,050.2	2,163.4
Other products		3,110.2	2,989.8	2,822.9	2,529.6	2,331.7	2,330.3	2,735.1	3,329.9	2,583.1
Fuel		8,735.0	9,561.6	10,331.7	9,298.1	11,151.6	10,429.4	8,903.4	9,914.5	9,633.8
Flared		46.2	20.7	7.2	10.1	0.0	0.0	0.0	2.6	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-175.4	-141.6	-261.6	195.5	-511.7	-428.5	-358.0	-2,158.2	-322.6
Process and Frac										
Pentanes Plus		1,642.2	1,509.2	1,398.6	988.3	1,051.2	1,282.0	2,498.2	3,468.8	1,067.1
Propane		6,125.7	6,418.5	5,974.2	5,566.4	5,099.1	5,085.9	5,320.2	5,869.3	5,849.2
Butanes		4,085.3	3,994.4	3,894.3	3,476.0	3,116.9	2,922.7	3,312.4	4,363.8	3,304.6
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		1,008.4	956.7	830.7	711.5	414.7	0.0	469.0	781.0	818.7
Sulp Cls Inv		78.0	54.1	77.9	54.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001034
Facility Lic # 13639

Facility Name SEMCAMS WEST WHITECOURT (WINDFALL)
Facility Operator A1YD SEMCAMS ULC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,337,871.5	1,444,813.3	1,283,762.9	1,362,865.0	1,498,071.8	1,518,096.5	1,297,193.5	1,289,361.6	491,481.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		80,083.0	136,421.3	128,480.9	115,218.6	104,235.1	98,722.9	91,624.1	85,906.4	78,805.0
Gas Gathering		0.0	0.0	658.0	1,082.5	890.3	743.2	587.5	650.8	62,704.5
Gas Plant		87.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,039,461.9	1,083,189.0	964,684.9	1,054,167.9	1,186,792.4	1,234,922.1	1,049,349.7	1,044,441.7	323,428.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		200,787.4	161,066.0	116,145.3	103,662.9	113,615.4	103,136.2	78,952.5	85,158.6	8,009.3
Other products		28,716.1	24,822.4	21,540.1	20,778.8	19,565.5	20,022.6	21,758.3	23,236.1	9,545.4
Fuel		79,080.3	61,939.1	54,291.5	50,673.0	53,300.6	55,801.5	53,950.8	55,638.0	9,938.6
Flared		3,125.7	1,983.6	1,782.1	1,046.7	1,531.1	1,095.9	1,322.1	920.6	1,647.2
Vented		0.0	0.0	16.8	50.4	53.8	30.6	7.2	7.1	7.1
Diff and Other		-33,831.7	-24,608.1	-3,836.7	16,184.2	18,087.6	3,621.5	-358.7	-6,597.7	-2,659.6
Process and Frac										
Pentanes Plus		84,363.6	54,584.6	43,366.6	43,179.5	43,916.8	47,231.5	43,272.0	40,101.3	8,565.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		69,361.8	60,872.2	55,589.3	52,577.7	46,697.8	45,738.6	56,420.6	64,745.6	33,486.3
Sulphur		202,199.5	159,552.8	119,901.1	107,907.3	116,896.0	101,349.6	79,352.5	84,978.4	8,446.6
Sulp Cls Inv		484.5	425.0	448.1	423.8	439.7	422.8	397.1	185.6	5.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001037
Facility Lic # 3578

Facility Name SHELL JUMPING POUND
Facility Operator A2F0

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,673,022.8	1,477,659.0	1,425,583.1	1,556,059.0	1,733,043.5	1,681,910.5	1,641,049.0	1,281,019.2	1,523,780.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		8,256.6	8,712.6	11,980.7	19,369.6	34,786.9	38,173.5	40,132.9	33,788.4	36,102.2
Gas Gathering		4,941.0	5,484.1	5,590.8	4,596.9	4,894.3	5,083.4	4,635.3	4,609.5	2,737.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,346,023.3	1,178,816.5	1,126,484.5	1,181,448.8	1,293,094.0	1,237,552.5	1,222,822.0	944,548.6	1,122,027.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		167,960.5	148,158.3	152,436.0	184,868.8	217,174.2	209,456.0	208,088.6	167,167.6	207,585.9
Other products		75,140.0	67,643.0	67,429.8	79,215.0	89,166.5	83,520.4	80,285.8	64,423.1	76,186.8
Fuel		60,141.6	56,314.1	55,957.9	56,769.9	61,494.1	67,089.3	66,144.5	48,944.6	46,313.6
Flared		465.9	473.0	153.4	408.3	494.1	322.2	202.2	286.7	283.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		10,093.9	12,057.4	5,550.0	29,381.7	31,939.4	40,713.2	18,737.7	17,250.7	32,543.2
Process and Frac										
Pentanes Plus		100,304.2	86,873.9	86,084.6	77,381.3	84,723.5	82,745.6	81,785.9	63,893.0	77,054.9
Propane		77,724.8	69,363.0	67,536.7	63,035.1	78,342.9	75,452.6	72,859.0	57,206.9	71,450.5
Butanes		55,506.2	48,296.1	49,679.9	44,644.6	53,398.8	50,827.8	49,944.1	39,974.6	49,614.2
Ethane		112,568.0	104,503.8	103,721.2	126,890.4	134,817.4	121,120.8	113,555.5	93,671.6	104,099.7
NGL		0.0	0.0	0.0	0.0	0.0	11.7	11.2	23.7	0.0
Sulphur		118,603.1	110,898.4	114,070.9	163,029.4	203,147.9	202,045.8	204,867.7	164,340.1	204,851.7
Sulp Cls Inv		748.0	773.1	1,142.3	1,016.2	781.0	1,073.0	500.4	756.3	706.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001045
Facility Lic # 10153

Facility Name IMPERIAL BONNIE GLEN
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		933,961.7	905,245.1	859,098.6	926,882.3	962,047.8	906,941.0	133,735.1	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	703.2	0.0	0.0
Gas Gathering		0.0	7,413.9	0.0	0.0	8,162.8	116,821.2	24,666.9	0.0	0.0
Gas Plant		84,151.0	77,429.7	5,668.9	416.8	12,021.0	61,768.2	684.5	0.0	0.0
Injection Facility		20,889.0	15,833.1	5,720.2	3,405.3	712.2	6,944.0	4,893.9	0.0	0.0
Meter Station		578,709.0	561,208.3	650,516.1	743,007.2	803,397.0	580,743.8	53,351.6	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		5,728.5	5,513.2	2,412.4	3,902.8	4,023.6	5,304.1	1,553.2	0.0	0.0
Other products		134,906.2	138,965.3	141,767.7	101,428.2	62,477.2	69,606.0	19,762.7	0.0	0.0
Fuel		95,499.1	90,702.0	89,938.9	84,022.8	83,663.2	76,559.3	16,489.6	0.0	0.0
Flared		1,324.9	901.0	586.3	808.1	657.9	214.6	400.7	0.0	0.0
Vented		0.0	0.0	12.6	36.5	36.5	272.9	17.7	0.0	0.0
Diff and Other		12,754.0	7,278.6	-37,524.5	-10,145.4	-13,103.6	-11,293.1	11,211.1	0.0	0.0
Process and Frac										
Pentanes Plus		126,035.8	143,497.5	146,041.1	136,988.6	104,585.5	84,240.9	20,509.9	0.0	0.0
Propane		396,949.8	396,285.8	421,291.7	347,319.2	244,878.2	228,403.5	75,691.9	0.0	0.0
Butanes		220,731.9	230,712.7	241,437.4	205,960.5	150,566.3	130,062.0	37,096.3	0.0	0.0
Ethane		449,239.6	408,073.1	339,971.0	282,415.5	205,566.3	184,231.2	48,918.9	0.0	0.0
NGL		0.0	0.0	0.0	1.0	0.0	0.0	124.5	0.0	0.0
Sulphur		3,504.0	3,786.0	3,754.0	3,080.0	3,034.0	475.0	0.0	0.0	0.0
Sulp Cls Inv		194.0	186.0	168.0	167.0	168.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001047
Facility Lic # 9931

Facility Name KEYERA MINNEHIK-BUCK LAKE
Facility Operator AOCO KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		549,440.3	454,780.2	483,171.4	576,540.5	533,196.4	522,495.6	549,691.1	515,467.9	484,585.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		919.3	496.0	551.7	477.4	102.4	0.0	251.1	0.0	0.0
Gas Gathering		1,133.2	412.7	293.2	4,602.6	4,827.8	7,010.9	6,178.5	5,592.7	6,153.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		482,196.5	393,436.0	429,997.6	519,035.7	476,641.0	470,453.3	500,818.5	467,488.7	420,898.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	3,062.4	3,281.5	2,481.2	2,959.3	2,573.5	2,542.7	2,532.5	1,584.3
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		3,207.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		11,419.0	9,827.0	7,702.6	7,191.7	7,016.2	6,906.1	7,968.8	7,848.1	8,949.7
Other products		23,669.0	20,287.0	20,451.6	22,407.4	21,013.5	18,483.0	21,099.3	21,465.2	23,446.8
Fuel		25,252.4	25,308.6	20,333.8	24,039.0	22,285.9	19,796.7	24,277.3	34,345.9	30,946.9
Flared		2,717.7	1,798.8	1,598.2	1,059.5	723.6	828.7	790.1	750.4	526.0
Vented		0.0	0.0	0.0	0.0	0.0	3.0	2.1	1.0	0.8
Diff and Other		-1,074.4	151.7	-1,038.8	-4,754.0	-2,373.3	-3,559.6	-14,237.3	-24,556.6	-7,920.8
Process and Frac										
Pentanes Plus		28,117.8	23,816.6	26,312.0	22,674.9	21,162.1	20,203.6	20,500.4	19,723.5	20,266.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		78,251.2	63,777.8	62,440.5	73,666.8	69,038.0	59,551.2	69,785.2	71,513.3	78,088.8
Sulphur		4,786.6	4,299.4	3,097.2	2,917.6	2,393.8	2,484.7	3,236.1	2,648.5	2,882.8
Sulp Cls Inv		126.0	115.5	91.0	119.0	59.1	70.5	101.3	102.6	83.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001050
Facility Lic # 3645

Facility Name WASCANA CROSSFIELD
Facility Operator 0226 NEXEN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		940,527.6	955,146.5	849,111.9	740,694.6	631,468.1	485,466.0	539,576.2	470,517.8	442,735.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	6,834.0	6,896.7	9,601.4	7,109.4	5,102.4	7,211.1	6,355.0
Gas Gathering		12,520.0	14,155.0	5,095.2	5,351.0	6,244.3	4,600.5	4,642.5	4,357.5	3,719.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		607,001.3	598,444.6	554,902.9	474,878.4	358,700.1	242,265.8	243,187.2	180,264.3	151,969.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		21,316.2	87,265.8	40,146.3	32,498.5	54,406.7	61,855.6	96,416.5	114,815.2	118,029.6
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		57,433.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		154,832.7	171,006.8	158,514.6	143,952.5	126,976.0	100,249.7	113,873.7	100,662.6	96,794.3
Other products		24,906.4	25,521.9	22,026.1	20,023.9	16,968.0	12,251.2	14,577.7	12,472.8	11,826.3
Fuel		66,573.7	68,866.4	64,810.2	62,271.3	62,361.5	57,007.9	65,776.7	57,781.4	57,718.4
Flared		1,489.5	553.8	887.4	292.9	62.5	2,630.7	1,701.2	1,413.3	969.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-5,545.7	-10,667.8	-4,104.8	-5,470.6	-3,852.4	-2,504.8	-5,701.7	-8,460.4	-4,645.7
Process and Frac										
Pentanes Plus		52,367.5	52,091.2	45,202.8	39,731.0	33,738.7	23,927.1	27,648.0	24,246.2	22,213.6
Propane		33,967.7	32,443.7	28,404.2	26,552.0	22,443.4	16,345.8	20,246.7	17,002.3	16,177.2
Butanes		27,295.8	25,595.9	21,399.6	19,805.4	16,785.9	12,337.4	14,475.4	12,239.3	12,223.1
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		119,788.1	137,485.4	131,701.6	120,685.8	107,680.2	87,541.7	99,813.7	88,321.6	84,902.9
Sulp Cls Inv		536,542.6	476,574.3	347,593.4	221,585.7	119,267.1	90,345.5	25,062.5	6,464.5	57,213.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001051
Facility Lic # 287

Facility Name DEVON SAVANNA CREEK
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		386,987.8	476,692.6	448,685.3	369,219.7	459,887.4	419,418.3	444,894.0	439,125.9	384,844.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		259,973.2	332,452.0	310,298.6	260,951.9	324,616.1	299,889.2	350,711.6	339,038.8	294,320.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	410.2
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		95,331.5	115,141.9	110,938.5	89,341.1	112,101.5	103,361.4	94,033.1	76,619.4	72,190.3
Other products		72.5	75.5	115.8	138.7	181.4	110.1	94.6	51.4	62.7
Fuel		25,465.1	27,715.4	26,603.7	22,378.4	21,220.3	20,353.1	22,306.5	24,075.6	20,752.7
Flared		948.4	1,545.1	1,179.3	661.1	247.3	625.8	526.8	743.2	1,193.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		5,197.1	-237.3	-450.6	-4,251.5	1,520.8	-4,921.3	-22,778.6	-1,402.5	-4,085.3
Process and Frac										
Pentanes Plus		366.9	366.1	562.9	674.8	881.5	535.6	459.8	249.4	304.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		120,060.6	144,762.2	140,869.6	116,499.3	140,582.2	127,171.1	115,363.7	102,529.7	90,468.0
Sulp Cls Inv		163,226.0	144,356.1	66,291.9	8,570.8	10,833.5	5,516.9	4,385.0	3,805.3	3,872.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001054
Facility Lic # 3653

Facility Name PETRO-CAN WILDCAT HILLS
Facility Operator ORC3 DEML

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,164,741.2	1,177,230.5	1,161,984.9	1,014,521.0	963,952.6	892,460.8	828,104.3	749,084.8	695,053.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		12,195.8	11,821.1	13,007.4	13,807.8	13,973.6	15,197.3	13,184.6	12,031.3	11,009.4
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,013,448.2	1,026,283.8	1,002,325.4	866,411.0	822,337.2	758,338.7	699,175.8	631,774.9	583,174.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		137.1	121.1	152.7	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		95,469.3	98,087.1	91,383.9	82,768.7	78,446.8	71,575.9	67,994.0	62,444.9	64,451.9
Other products		3,711.6	4,167.9	3,967.6	3,415.4	3,215.3	3,139.2	3,072.6	2,912.4	2,878.5
Fuel		33,209.8	33,318.4	33,936.7	31,634.3	29,570.4	30,122.9	31,297.9	28,911.5	30,246.2
Flared		20.8	284.0	809.4	436.3	24.1	257.5	166.7	566.4	1.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		6,548.6	3,147.1	16,401.8	16,047.5	16,385.2	13,829.3	13,212.7	10,443.4	3,291.2
Process and Frac										
Pentanes Plus		21,051.1	20,257.6	19,284.9	16,600.4	15,626.3	15,256.7	14,933.9	14,155.0	13,990.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		66,598.4	69,568.2	65,171.1	58,191.4	55,408.1	51,680.9	48,338.7	43,927.6	42,119.8
Sulp Cls Inv		817.1	569.1	708.5	521.4	595.2	742.0	654.7	449.1	341.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001056
Facility Lic # 65

Facility Name SHELL WATERTON
Facility Operator A2F0

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,919,371.2	1,927,904.1	1,928,132.7	1,883,871.8	1,860,736.6	1,703,047.7	623,066.3	689,932.8	1,419,481.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		17,846.9	15,667.6	18,742.4	21,024.6	18,928.5	17,710.0	8,350.2	8,120.8	17,044.8
Gas Gathering		30,306.1	32,066.9	25,498.1	28,475.1	30,138.5	33,097.0	19,967.1	10,001.8	15,400.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,057,813.6	1,059,979.6	1,079,841.5	1,061,111.6	1,010,831.9	915,595.3	269,020.6	383,207.8	841,752.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		522,203.6	526,017.1	496,757.8	479,763.0	483,424.3	439,495.3	179,668.1	167,540.4	351,917.6
Other products		89,403.2	97,919.5	112,263.0	95,789.1	95,301.0	95,978.4	48,290.4	34,237.0	73,176.6
Fuel		183,335.5	176,445.4	165,036.2	153,224.1	170,887.4	173,683.0	100,579.1	80,392.3	98,397.2
Flared		1,868.0	1,629.7	1,688.4	2,605.6	648.7	695.7	1,700.4	2,290.4	1,416.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		16,594.3	18,178.3	28,305.3	41,878.7	50,576.3	26,793.0	-4,509.6	4,142.3	20,375.8
Process and Frac										
Pentanes Plus		188,842.1	200,087.6	218,697.1	204,523.5	185,718.5	174,064.0	89,940.4	65,143.6	128,899.1
Propane		60,202.9	59,913.7	65,585.1	54,974.1	57,195.3	57,619.7	28,397.3	21,387.2	46,429.8
Butanes		49,402.3	49,952.3	52,428.4	42,431.4	44,483.8	43,429.5	20,795.2	16,582.5	36,102.3
Ethane		94,647.2	102,267.1	132,084.6	102,467.2	110,629.7	122,018.1	61,107.5	39,580.3	90,909.9
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		564,743.5	571,949.5	543,116.0	525,566.8	527,033.4	473,953.1	192,119.5	181,104.9	373,928.6
Sulp Cls Inv		698,722.0	676,082.0	642,357.0	538,122.0	494,457.0	419,231.0	373,341.0	427,564.0	115,942.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001060
Facility Lic # 4285

Facility Name SOLEX HARMATTAN-ELKTON
Facility Operator 0C5F TPI

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,075,381.4	1,038,078.6	1,370,248.0	1,175,691.8	1,219,725.8	1,192,501.4	1,316,868.1	1,471,285.3	1,386,216.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		6,715.8	5,577.8	4,393.7	4,247.1	4,219.8	3,826.6	3,405.0	4,019.6	4,402.3
Gas Gathering		6,386.1	9,617.7	8,288.2	8,717.7	8,757.2	7,484.5	8,436.6	7,647.4	7,992.4
Gas Plant		903,681.8	865,401.2	1,153,032.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	94.5	466.3	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	829,280.6	871,097.9	846,193.4	950,981.5	1,047,202.0	974,943.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		51,486.6	45,957.1	53,234.4	47,958.4	48,995.8	42,314.0	43,810.9	54,461.8	55,943.1
Other products		33,746.1	37,016.5	57,288.9	179,642.3	201,019.1	199,110.8	209,240.8	247,698.4	234,612.0
Fuel		78,581.2	75,790.9	93,144.6	90,375.5	92,096.8	87,082.1	97,399.2	116,456.6	118,562.3
Flared		609.3	996.3	1,209.3	1,075.2	343.7	522.5	2,504.2	3,081.0	2,742.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-5,825.5	-2,278.9	-343.1	14,395.0	-6,899.0	5,501.2	1,089.9	-9,281.5	-12,980.7
Process and Frac										
Pentanes Plus		100,185.4	95,049.0	137,531.6	163,641.9	180,910.9	183,912.4	191,468.6	242,171.7	258,104.4
Propane		111,470.8	111,713.0	174,161.7	205,707.7	286,925.3	305,992.2	298,227.6	311,749.8	339,059.2
Butanes		68,447.1	67,412.9	103,209.9	140,552.3	173,268.0	180,370.1	178,766.4	217,658.3	227,188.7
Ethane		234,232.4	223,969.2	319,142.9	318,376.4	371,563.1	367,124.1	374,724.7	457,278.7	433,693.9
NGL		0.0	0.0	16.8	3.0	0.0	0.0	4,908.8	0.0	0.0
Sulphur		7,596.3	6,767.8	7,873.4	6,644.9	6,203.2	5,414.7	5,292.8	6,417.5	6,248.8
Sulp Cls Inv		190.3	220.7	248.2	234.4	238.2	253.6	242.2	223.2	215.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001079
Facility Lic # 3859

Facility Name PRIMEWEST CROSSFIELD EAST
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,666,011.7	1,798,953.4	1,119,521.1	1,455,802.7	613,417.2	1,204,234.6	1,038,279.4	848,266.9	1,311,480.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		18,857.2	10,233.5	15,400.2	12,036.0	7,480.2	3,242.0	4,005.0	3,805.5	5,046.9
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	252.5	0.0	66.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		262,880.6	105,963.5	201,426.9	165,371.1	165,353.0	102,171.9	100,926.5	26,567.3	0.0
Meter Station		1,191,855.8	1,510,543.8	747,996.6	1,133,208.1	315,695.3	985,616.4	839,304.8	720,303.1	1,185,378.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		170,051.5	141,725.0	128,146.5	116,670.2	95,663.0	90,222.6	75,812.3	82,528.4	75,383.7
Other products		5,712.0	6,481.6	4,414.4	3,961.8	2,587.4	2,707.0	2,784.5	2,512.8	2,932.4
Fuel		52,991.4	47,488.3	41,218.6	43,720.9	36,046.3	36,067.8	37,045.4	32,591.9	39,093.2
Flared		2,129.2	1,436.0	2,322.1	1,511.1	1,669.3	802.2	947.5	341.9	302.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-38,466.0	-24,918.3	-21,404.2	-20,676.5	-11,077.3	-16,595.3	-22,799.1	-20,384.0	3,276.3
Process and Frac										
Pentanes Plus		19,802.8	30,398.5	21,117.3	19,119.0	12,576.1	13,102.9	13,424.3	12,062.5	14,251.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,537.1	954.2	280.7	115.4	0.0	46.4	92.8	120.0	0.0
Sulphur		96,544.0	124,331.4	108,006.7	95,503.2	82,722.8	87,248.1	73,024.0	80,624.1	75,473.6
Sulp Cls Inv		625,486.7	623,641.3	624,758.5	509,078.8	351,214.0	191,368.5	77,375.1	76,386.9	76,686.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001081
Facility Lic # 4713

Facility Name DEVON WIMBORNE
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		229,392.5	136,251.7	119,471.5	107,167.2	143,094.7	131,029.2	82,544.7	93,128.7	166,852.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		61,173.8	722.6	635.0	786.5	1,333.7	1,416.9	1,426.2	19,775.7	94,137.9
Gas Gathering		675.5	268.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.2	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		101,394.2	76,013.1	63,237.6	59,024.5	97,714.1	83,609.2	44,629.5	38,463.5	36,926.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	22.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		39,571.2	33,241.1	30,035.6	25,908.8	20,497.9	23,051.1	13,262.7	16,460.4	16,793.1
Other products		7,924.5	6,480.4	5,729.4	4,923.3	5,937.3	5,797.3	3,718.8	3,638.2	3,257.0
Fuel		13,913.6	11,175.4	13,885.7	13,321.2	12,039.7	8,396.3	14,877.4	13,063.8	13,213.5
Flared		171.2	200.7	57.3	43.8	292.4	43.9	132.9	309.8	352.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		4,568.3	8,150.1	5,890.9	3,159.1	5,279.6	8,714.2	4,475.2	1,417.3	2,171.8
Process and Frac										
Pentanes Plus		13,906.8	9,834.0	8,140.8	5,241.3	4,413.2	4,328.9	3,698.6	5,772.3	5,068.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		20,862.7	18,624.9	17,037.1	16,245.1	20,972.0	20,573.3	12,478.2	10,255.0	9,228.6
Sulphur		45,131.2	38,915.8	34,923.4	32,688.0	28,601.8	28,536.7	21,869.7	20,360.2	20,629.0
Sulp Cls Inv		0.0	0.0	0.0	552.0	406.5	532.5	414.0	444.0	637.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001084
Facility Lic # 12339

Facility Name TALISMAN EDSON
Facility Operator 0039 TALISMAN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,883,975.2	1,707,205.3	2,001,622.0	2,029,836.0	1,828,141.8	2,029,497.6	2,108,688.1	2,013,769.5	2,062,025.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		3,672.6	2,918.9	2,820.7	2,872.8	2,638.6	2,528.9	3,527.7	1,429.7	1,082.4
Gas Gathering		0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	865.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,659,117.3	1,514,404.9	1,762,442.5	1,812,160.5	1,609,841.4	1,807,534.1	1,860,499.5	1,796,028.6	1,827,907.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		83,654.7	70,383.6	102,114.3	90,379.2	96,416.0	105,600.7	104,055.8	95,340.5	86,909.6
Other products		58,117.4	48,598.9	53,665.3	57,304.5	58,658.1	67,966.7	65,572.9	63,964.0	70,033.5
Fuel		86,131.1	72,294.9	89,167.0	86,806.5	78,677.8	74,544.7	78,222.6	72,704.3	78,434.8
Flared		790.9	1,224.2	454.8	925.4	1,094.5	404.1	305.1	282.2	919.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-7,527.8	-2,620.1	-9,044.4	-20,612.9	-19,184.6	-29,081.6	-3,495.5	-15,979.8	-4,127.2
Process and Frac										
Pentanes Plus		79,859.6	64,996.4	74,066.0	95,602.2	82,076.1	97,239.8	87,966.2	75,762.8	70,643.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		177,032.1	140,574.2	153,204.9	151,612.1	168,280.1	192,101.7	189,196.6	192,763.9	220,332.3
Sulphur		62,940.0	44,646.0	67,795.0	58,927.0	83,670.0	90,143.4	91,709.4	75,907.1	72,629.0
Sulp Cls Inv		969.0	688.0	683.0	560.0	820.0	567.0	624.0	586.0	649.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001089
Facility Lic # 23271

Facility Name KEYERA PADDLE RIVER 13-06-057-8W5
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		254,499.2	211,088.3	181,298.1	158,939.2	162,749.2	216,411.1	314,465.7	363,136.9	443,256.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		3,839.1	3,669.1	3,177.2	2,814.5	2,483.0	2,255.4	1,936.3	1,592.4	1,140.9
Meter Station		221,852.1	176,668.6	156,194.7	141,009.2	146,079.4	194,562.5	288,237.2	332,275.0	414,645.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	24.8	23.5	18.4
Other products		11,369.9	9,252.7	5,119.0	5,069.3	4,979.5	7,512.5	11,173.0	10,989.5	12,481.0
Fuel		16,734.6	1,905.3	738.4	0.0	2,002.8	9,320.2	12,155.6	12,743.8	12,554.6
Flared		300.7	0.0	0.0	0.0	192.8	91.8	211.8	17.7	40.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		402.8	19,592.6	16,068.8	10,046.2	7,011.7	2,668.7	727.0	5,495.0	2,376.7
Process and Frac										
Pentanes Plus		3,760.8	2,878.3	2,153.1	1,458.1	1,241.7	1,092.3	811.6	651.5	489.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		40,678.1	35,475.3	19,679.1	19,937.5	19,781.0	29,292.0	43,231.8	42,785.0	48,445.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001101
Facility Lic # 13772

Facility Name AMOCO BIGSTONE
Facility Operator 0060

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
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Receipts

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001104
Facility Lic # 4775

Facility Name AMOCO SOUTH CAROLINE
Facility Operator 0060 BP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		368,224.3	334,805.6	296,030.9	263,347.4	271,928.0	91,479.6			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		94.3	92.2	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	23,838.7	301,352.9	260,383.7	270,006.2	90,761.8			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		320,725.9	267,992.9	0.0	0.0	0.0	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		11,375.1	7,455.9	3.0	0.0	0.0	0.0			
Other products		14,492.0	12,825.4	2.3	0.0	0.0	0.0			
Fuel		21,023.0	21,943.2	1,188.1	4,795.7	4,802.8	1,589.0			
Flared		57.7	0.0	155.2	241.8	253.4	73.5			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		456.3	657.3	-6,670.6	-2,073.8	-3,134.4	-944.7			
Process and Frac										
Pentanes Plus		44,508.0	34,626.6	8.5	0.0	0.0	0.0			
Propane		9,673.8	8,066.5	0.0	0.0	0.0	0.0			
Butanes		15,012.2	14,563.4	2.4	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	400.9	0.0	0.0	0.0	0.0			
Sulphur		1,888.1	1,350.5	0.0	0.0	0.0	0.0			
Sulp Cls Inv		88.4	25.9	21.7	21.7	21.7	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001105
Facility Lic # 17932

Facility Name HUSKY RAINBOW 10-10
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,615,388.9	1,808,648.0	1,776,377.4	1,687,629.7	1,646,396.2	1,632,897.9	1,778,057.3	1,552,046.9	1,356,559.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		63,812.8	98,053.9	59,703.2	37,470.6	29,504.6	24,014.4	32,613.9	29,930.2	16,154.7
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		815,384.0	669,126.3	646,475.3	610,824.9	752,515.6	775,623.9	865,072.9	772,195.5	645,609.1
Meter Station		330,500.1	543,801.2	655,728.0	593,019.8	556,558.2	494,593.1	446,403.5	347,115.6	352,387.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		38,614.9	145,394.9	103,780.8	132,140.9	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	135,485.0	131,698.7	131,461.6	106,119.7	107,535.0
Shrinkage										
Acid Gas		2,432.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		307,089.2	254,163.8	225,662.4	238,202.9	189,366.1	174,050.3	224,375.0	184,613.0	205,584.3
Fuel		33,053.6	28,307.1	37,365.0	28,011.8	19,854.0	16,706.1	19,708.7	22,728.0	26,811.2
Flared		798.2	539.1	458.2	309.6	1,289.3	1,256.8	3,452.5	1,701.3	1,234.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		26,136.7	69,261.7	47,204.5	47,649.2	-38,176.6	14,954.6	54,969.2	87,643.6	1,242.3
Process and Frac										
Pentanes Plus		14,024.3	33,775.8	41,218.5	70,407.0	62,099.4	56,930.5	72,885.1	48,173.5	28,993.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,102,872.8	927,297.7	824,065.7	840,665.7	665,165.3	615,370.0	748,540.7	623,132.3	699,468.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001107
Facility Lic # 13874

Facility Name SEMCAMS KAYBOB AMALGAMATED
Facility Operator A1YD SEMCAMS ULC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,803,500.0	2,060,520.2	1,865,655.3	1,606,515.3	1,662,553.8	1,782,042.8	1,931,274.2	1,658,023.3	1,851,547.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		198,184.8	254,847.9	209,392.1	178,209.6	132,589.9	99,524.3	104,572.6	81,862.6	112,972.5
Gas Gathering		0.0	1,944.2	1,941.8	2,261.5	1,930.1	2,610.3	2,401.2	1,462.5	1,305.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,469,320.5	1,489,411.3	1,372,927.5	1,178,290.9	1,268,334.3	1,429,756.1	1,566,116.6	1,355,260.7	1,481,412.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,323.8
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		14,076.8	579.7	1,014.5	1,323.2	1,359.9	1,596.2	1,728.7	1,583.3	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		115,732.4	151,282.2	122,620.9	97,821.1	103,272.8	96,524.8	102,026.8	82,233.7	93,855.7
Other products		56,249.4	97,289.5	87,896.9	78,341.0	81,455.4	80,933.2	81,844.7	76,927.9	90,030.6
Fuel		76,797.4	84,475.2	79,794.0	74,281.9	80,644.4	83,196.5	83,418.2	77,981.1	85,097.9
Flared		4,573.8	0.0	138.7	0.0	1,456.8	1,319.8	1,884.7	1,322.7	2,351.9
Vented		0.0	0.0	0.0	0.0	315.3	140.1	31.7	25.3	30.5
Diff and Other		11,856.2	-19,309.8	-10,071.1	-4,013.9	-8,805.1	-13,558.5	-12,751.0	-20,636.5	-16,833.5
Process and Frac										
Pentanes Plus		146,391.2	187,229.5	163,086.6	143,302.1	142,284.1	140,445.2	170,701.5	156,128.0	186,942.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		162,616.4	231,447.6	214,322.7	192,617.6	206,355.2	205,083.7	186,659.9	177,673.0	204,036.3
Sulphur		152,555.4	147,985.2	124,191.0	103,516.1	109,672.6	99,677.9	97,931.5	73,337.6	86,603.6
Sulp Cls Inv		300,950.7	300,244.0	290,105.0	285,095.0	256,060.1	196,600.0	108,821.9	107,695.4	31,869.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001108
Facility Lic # 9989

Facility Name KEYERA BRAZEAU EAST 6-12-046-14W5
Facility Operator AOCO KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,025,998.1	981,935.2	866,375.9	811,051.6	881,917.2	921,953.5	906,106.7	982,484.5	908,203.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		2,243.5	4,635.0	3,878.3	2,299.6	2,349.0	4,634.5	4,966.3	4,434.3	4,305.0
Gas Gathering		13,155.6	13,648.6	16,032.4	7,996.4	7,404.6	5,630.0	5,405.6	4,889.0	1,684.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		1,191.9	54,259.3	63,642.6	53,080.2	54,934.5	79,561.6	70,467.7	62,722.8	46,005.3
Meter Station		893,467.6	843,516.9	720,967.8	684,284.5	751,550.4	762,834.6	741,425.4	824,510.2	775,911.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		1,845.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		50,655.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		30,017.8	32,042.4	33,734.4	30,954.4	36,086.8	38,808.7	41,393.0	40,876.1	43,072.8
Fuel		32,509.0	37,878.7	39,988.9	38,895.3	41,429.3	42,552.3	36,769.0	30,650.9	27,384.9
Flared		1,894.7	4,925.8	3,477.3	1,311.3	1,131.9	1,492.8	1,393.0	2,693.2	735.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-982.2	-8,971.5	-15,345.8	-7,770.1	-12,969.3	-13,561.0	4,286.7	11,708.0	9,104.0
Process and Frac										
Pentanes Plus		104,863.3	122,367.7	134,373.1	104,144.7	99,747.1	94,908.7	103,743.6	96,910.7	70,398.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		50,246.1	28,815.4	25,698.9	39,192.1	62,492.2	77,791.2	80,225.9	84,818.8	116,399.4
Sulphur		36,021.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		46.3	46.4	46.4	46.4	46.4	46.1	46.1	46.1	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001112
Facility Lic # 14895

Facility Name BURLINGTON STURGEON LAKE SOUTH
Facility Operator A190 BARRICK

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		122,611.9	91,094.8	75,433.1	122,756.7	149,159.0	138,302.7	128,376.5	84,965.6	64,950.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	307.7	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		87,037.2	60,865.5	50,038.1	88,285.0	103,579.3	99,976.0	87,484.8	56,624.4	39,690.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	516.0	411.8	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		14,408.2	10,592.4	9,177.6	10,272.2	13,654.0	13,857.1	14,538.3	10,439.4	8,699.2
Other products		6,201.0	5,319.5	4,507.5	6,192.2	6,146.2	4,889.0	5,303.0	3,546.7	3,381.3
Fuel		9,419.5	9,124.7	9,172.5	10,101.2	10,348.0	9,279.2	11,136.0	8,181.5	8,608.2
Flared		0.0	383.5	779.9	327.2	1,653.6	1,817.7	365.2	2,167.3	453.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		5,546.0	4,761.4	1,757.5	7,062.9	13,366.1	8,483.7	9,549.2	3,698.6	4,117.6
Process and Frac										
Pentanes Plus		1,789.4	1,024.1	7.4	42.5	0.0	0.0	618.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		25,540.3	21,634.8	19,072.0	26,331.3	26,407.9	21,234.8	22,198.0	15,195.4	14,272.7
Sulphur		14,332.1	12,496.3	10,736.3	11,332.7	13,259.3	13,702.0	14,825.1	10,722.4	9,117.8
Sulp Cls Inv		144.8	124.0	121.0	183.0	208.0	166.0	124.0	100.0	138.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001113
Facility Lic # 14057

Facility Name SUNCOR SIMONETTE
Facility Operator AOCO KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		264,825.0	237,929.7	231,308.1	175,131.8	688,524.7	725,206.5	881,609.4	630,391.2	583,707.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		85,903.2	80,873.4	83,419.1	49,895.3	73,980.7	63,033.2	62,338.8	50,375.0	54,533.8
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		3,489.1	3,169.4	2,015.9	1,238.4	1,048.4	0.0	0.0	0.0	0.0
Meter Station		120,778.2	105,510.8	103,589.5	95,099.2	561,211.9	597,115.2	736,229.5	519,789.8	469,072.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		22,212.1	18,438.2	14,706.5	8,356.8	19,489.4	29,139.8	41,510.3	25,724.0	24,661.8
Other products		8,413.0	8,617.0	8,034.4	5,003.4	5,442.4	4,896.2	4,318.8	3,764.6	4,809.7
Fuel		21,665.1	14,893.5	16,122.5	10,529.4	19,315.2	19,172.5	20,344.9	18,541.3	19,119.4
Flared		357.6	1,475.5	1,572.5	744.9	2,870.9	3,250.3	2,984.7	2,715.2	2,385.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,026.2	4,951.9	1,847.7	4,264.4	5,165.8	8,599.3	13,882.4	9,481.3	9,125.2
Process and Frac										
Pentanes Plus		18,791.2	20,426.8	18,623.6	11,475.7	13,039.3	11,888.0	9,784.7	8,583.2	11,044.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		18,010.3	17,284.8	16,306.2	10,212.6	10,965.5	9,850.0	9,293.9	8,085.4	10,217.4
Sulphur		19,494.0	18,347.9	14,114.3	8,380.5	16,729.4	24,838.4	33,283.3	20,176.4	19,582.9
Sulp Cls Inv		108,559.6	74,307.7	20,355.7	20,461.0	20,519.0	20,604.0	18,905.0	27,686.8	13,579.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001121
Facility Lic # 9565

Facility Name KEYERA NORDEGG RIVER 6-10-044-12W5
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		654,874.0	659,436.1	571,261.4	535,277.2	557,373.5	549,338.3	492,134.0	527,845.9	460,380.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		3,660.1	6,367.0	6,372.8	6,508.8	6,649.4	8,781.9	9,669.8	4,591.4	5,969.4
Gas Gathering		11,421.1	14,060.3	12,827.0	13,900.5	13,529.2	11,579.6	15,064.3	19,732.8	30,184.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5
Meter Station		594,743.8	593,600.3	512,684.9	480,816.7	502,688.1	496,965.9	433,227.6	469,793.5	403,996.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		24,585.1	23,821.8	20,799.9	17,573.9	15,750.7	13,936.2	13,775.5	11,532.6	1,617.0
Other products		9,541.3	11,228.3	10,370.6	10,459.9	11,078.7	11,841.3	11,131.5	11,144.4	10,938.8
Fuel		11,519.3	11,797.9	9,188.4	9,170.7	9,161.7	9,547.0	8,171.6	8,409.1	5,504.0
Flared		2,673.6	2,000.6	1,854.7	1,787.9	1,809.1	1,831.1	1,748.9	1,832.4	1,558.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-3,270.3	-3,440.1	-2,836.9	-4,941.2	-3,293.4	-5,144.7	-655.2	809.7	593.4
Process and Frac										
Pentanes Plus		42,135.3	43,015.0	39,514.4	37,945.6	38,521.9	39,727.7	34,645.8	34,486.1	33,699.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		8,020.4	9,729.7	9,139.9	10,731.0	12,711.8	14,877.6	15,849.6	15,868.5	15,773.4
Sulphur		12,948.0	11,934.9	10,044.3	8,111.5	6,534.0	5,170.9	5,555.8	5,049.0	0.0
Sulp Cls Inv		9,527.3	42.8	41.0	60.4	91.0	56.6	77.3	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001129
Facility Lic # 14703

Facility Name GOLD CREEK 13-26-67-5W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		768,361.1	903,182.2	945,583.0	930,476.0	857,754.6	870,284.0	885,617.8	793,451.0	895,461.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		3,660.2	3,984.2	979.4	4,279.9	3,575.5	2,237.2	2,082.7	1,028.3	3,836.0
Gas Gathering		1,736.6	640.9	4,950.6	4,014.7	4,190.9	4,096.3	4,218.5	3,367.9	2,794.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	9.3	65.4	66.8
Meter Station		692,345.7	848,324.2	883,283.2	873,933.5	804,589.8	824,564.0	851,825.9	749,177.0	848,109.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		18,598.6	17,857.1	16,795.9	15,175.2	11,350.5	9,743.9	10,219.0	8,995.7	8,377.8
Other products		21,850.3	24,156.9	24,005.1	25,602.9	21,976.5	19,473.0	18,387.7	18,695.7	19,468.3
Fuel		16,063.4	19,739.4	16,700.4	19,876.3	17,310.7	19,182.7	17,325.2	16,911.2	18,215.7
Flared		874.6	1,096.7	4,246.0	3,360.3	2,308.9	2,023.9	1,451.8	3,720.6	4,016.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-6,768.3	-12,617.2	-5,377.6	-15,766.8	-7,548.2	-11,037.0	-19,902.3	-8,510.8	-9,423.3
Process and Frac										
Pentanes Plus		84,683.9	93,590.5	91,492.3	88,522.3	79,340.5	67,634.8	66,728.5	59,290.6	62,824.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		20,874.1	20,111.7	21,674.3	31,145.2	23,418.1	23,598.7	19,411.1	26,141.4	26,253.4
Sulphur		18,347.0	15,530.1	13,663.5	12,814.8	9,739.2	7,650.1	7,917.0	8,489.7	7,592.1
Sulp Cls Inv		116.0	199.6	155.9	95.2	275.3	211.4	223.5	224.4	122.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001131
Facility Lic # 4160

Facility Name SHELL BURNT TIMBER
Facility Operator A2F0

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,201,079.4	1,105,660.8	1,177,855.8	913,055.3	965,481.1	908,469.8	891,937.5	1,029,759.1	999,864.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		28,856.9	23,665.3	27,183.1	30,405.8	41,949.4	45,627.3	41,117.3	54,111.4	51,100.5
Gas Gathering		1,509.2	1,503.1	2,556.3	7,850.0	7,658.4	7,769.9	5,765.5	5,833.0	8,176.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		965,268.7	880,131.7	925,799.0	689,990.6	739,559.1	684,041.8	660,791.9	772,995.0	750,215.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		662.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		189,546.0	180,471.5	194,136.4	158,212.7	159,551.9	158,273.8	154,359.7	180,928.2	173,593.5
Other products		992.2	1,124.7	1,144.1	672.5	710.2	636.8	509.0	629.2	492.1
Fuel		18,106.7	17,801.8	22,325.6	23,105.2	27,737.0	29,080.5	27,182.3	26,022.9	25,185.7
Flared		2,850.2	1,820.2	3,472.4	3,082.2	2,335.3	551.0	392.8	1,415.7	707.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-6,712.6	-857.5	1,238.9	-263.7	-14,020.2	-17,511.3	1,819.0	-12,176.3	-9,608.0
Process and Frac										
Pentanes Plus		5,699.5	5,465.9	5,560.6	3,269.5	3,451.6	3,094.9	2,473.7	3,057.9	2,391.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		150,684.3	144,193.3	150,162.5	119,115.9	128,092.0	130,663.7	130,404.6	143,881.1	124,040.5
Sulp Cls Inv		573,075.0	573,429.0	531,242.0	385,027.0	281,038.0	129,124.0	45,616.0	75,253.0	20,833.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001133
Facility Lic # 6206

Facility Name KEYERA STRACHAN (B) 11-35-037-09W5
Facility Operator AOCO KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,665,702.6	1,855,323.5	1,576,007.4	1,499,326.8	1,462,463.9	1,822,057.1	1,808,137.8	1,815,606.9	1,799,531.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		6,187.4	5,017.4	3,831.7	1,950.3	1,517.1	1,824.1	354.2	509.8	564.3
Gas Gathering		29,276.0	31,489.1	35,918.1	39,634.3	34,556.1	42,062.8	35,483.7	37,615.6	34,722.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,372,492.9	1,530,616.1	1,282,289.5	1,208,103.8	1,152,830.9	1,396,026.5	1,425,683.0	1,406,510.7	1,410,981.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		96,754.3	96,780.3	88,639.3	85,133.6	132,879.1	226,680.6	183,007.1	209,491.4	187,369.2
Other products		80,961.9	103,141.3	82,404.2	85,305.0	70,628.9	77,744.3	88,987.0	87,041.8	85,514.7
Fuel		94,074.4	99,218.0	93,629.7	85,456.1	79,146.3	86,039.7	86,844.4	91,508.0	90,941.1
Flared		1,300.3	153.3	58.3	427.5	640.2	156.6	444.8	54.0	1,316.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6
Diff and Other		-15,344.6	-11,092.0	-10,763.4	-6,683.8	-9,734.7	-8,477.5	-12,666.4	-17,124.4	-11,905.2
Process and Frac										
Pentanes Plus		214,247.3	238,294.8	149,582.9	172,342.1	127,268.5	127,214.3	130,806.4	135,942.6	127,941.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		167,215.2	212,420.3	202,353.6	195,420.5	174,485.0	201,944.2	240,611.9	228,439.8	230,001.4
Sulphur		63,256.2	58,807.1	56,833.7	55,529.5	119,125.2	235,178.2	178,505.5	205,165.2	184,618.0
Sulp Cls Inv		160,875.0	56,681.7	28,166.8	32,207.7	26,039.7	39,550.6	88,330.4	92,956.0	65,908.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001134
Facility Lic # 3073

Facility Name IMPERIAL QUIRK CREEK
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		774,851.9	804,550.1	764,143.0	634,141.9	731,282.2	377,180.7	319,047.2	566,981.2	479,832.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		13,193.7	13,466.0	13,551.0	11,041.8	12,541.9	6,411.3	4,583.8	7,239.2	7,413.5
Gas Gathering		6,096.1	5,976.5	4,674.4	4,541.2	5,108.4	3,353.6	3,074.0	5,252.7	5,236.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		583,453.8	611,779.1	582,704.3	473,097.1	548,173.5	270,670.0	227,652.1	406,076.8	334,552.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		100,645.0	102,913.6	99,192.9	84,261.5	98,066.7	50,262.4	41,535.6	79,264.9	63,968.9
Other products		40,343.7	40,474.6	34,434.1	31,672.7	35,660.2	20,747.0	20,215.3	32,554.2	29,820.5
Fuel		33,448.2	32,670.3	30,728.0	30,882.7	32,639.3	25,814.0	28,015.9	38,010.4	35,182.0
Flared		427.1	501.9	651.8	458.8	1,272.2	1,458.2	463.1	1,735.7	1,741.0
Vented		0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Diff and Other		-2,755.7	-3,231.9	-1,793.5	-1,813.9	-2,180.4	-1,535.8	-6,492.6	-3,152.7	1,917.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		171,678.5	170,164.1	144,559.8	132,443.4	149,953.4	86,691.9	83,677.6	135,598.6	124,347.9
Sulphur		98,904.7	100,858.4	99,135.2	83,853.4	97,853.2	47,684.8	41,289.0	74,812.8	61,175.4
Sulp Cls Inv		245.7	75.3	355.1	401.4	278.4	971.7	1,649.6	2,088.9	2,093.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001139
Facility Lic # 4036

Facility Name MOBIL LONE PINE CREEK
Facility Operator OJT1 EMC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		488,797.3	382,463.4	362,453.1	285,445.3	228,963.7	186,315.1	230,922.5	214,425.5	201,060.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		6,539.0	6,527.9	6,665.5	6,621.2	5,761.1	5,208.7	4,946.6	5,076.1	5,186.0
Gas Gathering		29,964.4	6,049.2	1,179.9	976.8	868.0	566.7	776.0	159.9	53.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		379,170.0	305,713.9	295,396.8	225,317.8	179,609.6	141,916.7	181,497.3	166,022.2	155,896.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		900.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		51,514.9	47,621.2	44,783.9	37,906.4	33,254.7	27,793.5	30,687.4	27,000.2	25,448.4
Other products		6,040.3	5,522.3	5,920.4	4,511.9	3,416.5	2,624.4	3,467.1	3,105.9	2,795.9
Fuel		13,613.8	11,873.5	9,968.5	11,067.9	12,466.2	11,724.2	12,644.9	12,020.1	11,581.9
Flared		94.5	193.2	481.9	159.4	110.7	137.2	110.0	109.5	239.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		959.7	-1,037.8	-1,943.8	-1,116.1	-6,523.1	-3,656.3	-3,206.8	931.6	-141.2
Process and Frac										
Pentanes Plus		35,337.3	26,839.4	28,775.3	21,929.1	16,604.6	12,755.5	16,851.7	15,095.8	13,588.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		39,826.7	38,382.1	32,193.9	31,019.7	27,796.6	23,641.8	25,058.9	23,408.6	21,756.7
Sulp Cls Inv		249.9	170.3	175.9	133.4	83.4	107.4	90.7	116.7	192.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001141
Facility Lic # 6207

Facility Name HUSKY STRACHAN 4-2
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		5,739,399.4	5,431,817.3	5,424,673.2	5,114,483.8	5,386,008.4	4,692,549.5	4,175,200.7	2,947,686.5	2,357,609.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		47,339.1	27,409.9	73,633.5	67,792.5	66,698.4	65,047.4	53,955.8	47,940.6	43,964.7
Gas Gathering		38,227.9	30,530.7	21,376.5	26,078.4	51,062.7	56,553.7	53,411.8	50,465.8	47,368.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		4,639,926.9	4,376,797.0	4,390,998.9	4,062,963.5	4,194,948.0	3,728,005.4	3,271,165.5	2,397,063.9	1,922,585.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		891,348.2	813,518.7	818,086.9	825,031.8	955,656.5	750,473.4	641,035.7	370,438.2	302,680.6
Other products		7,620.4	8,246.8	8,450.6	6,078.8	5,415.0	4,052.3	2,531.3	2,072.7	2,416.5
Fuel		154,752.1	149,255.8	145,452.8	148,729.0	131,696.6	122,179.0	127,858.0	127,158.0	104,810.0
Flared		407.0	10,328.1	1,464.7	3,696.5	2,950.3	1,543.0	2,906.3	1,679.7	2,687.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-40,222.2	15,730.3	-34,790.7	-25,886.7	-22,419.1	-35,304.7	22,336.3	-49,132.4	-68,903.7
Process and Frac										
Pentanes Plus		43,580.9	40,081.7	41,071.7	29,543.9	26,317.9	19,694.8	12,302.2	10,074.3	11,744.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		660,925.6	648,082.2	637,280.2	674,855.9	843,077.5	666,000.1	576,439.8	308,275.3	255,938.7
Sulp Cls Inv		3,262,851.0	2,946,178.0	2,518,765.0	2,011,188.3	1,645,489.5	1,330,630.6	999,728.4	1,026,373.9	898,495.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001144
Facility Lic # 13512

Facility Name SEMCAMS KAYBOB SOUTH #3
Facility Operator A1YD SEMCAMS ULC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,204,207.5	3,439,239.2	3,780,171.2	3,564,095.2	2,686,114.8	2,577,211.5	2,640,384.6	2,799,567.2	3,531,316.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		71,044.1	54,489.4	59,017.2	50,680.4	97,169.7	98,645.5	71,744.5	27,194.0	12,888.6
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		354,206.3	20,840.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		2,359,635.6	2,809,457.2	3,164,067.1	2,970,164.6	2,074,404.3	1,988,778.3	2,081,287.0	2,333,523.8	3,071,520.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		351,451.4	337,514.5	391,618.4	368,586.2	303,602.6	286,780.0	298,292.3	234,696.0	228,945.4
Other products		61,268.9	88,532.0	72,868.9	66,985.5	68,907.1	56,967.8	62,313.4	66,949.5	97,916.0
Fuel		125,481.2	108,873.2	110,404.3	112,684.8	120,272.9	131,611.8	144,918.2	155,444.0	152,131.7
Flared		6,907.0	8,199.5	11,095.8	7,444.2	7,281.9	6,253.6	4,824.1	1,826.5	1,213.4
Vented		0.0	0.0	0.0	0.0	0.0	50.1	28.8	28.8	23.1
Diff and Other		42,932.9	11,333.1	-28,900.5	-12,450.5	14,476.3	8,124.4	-23,023.7	-20,095.4	-33,321.9
Process and Frac										
Pentanes Plus		71,449.5	54,610.5	53,868.9	28,170.5	26,621.0	21,661.1	32,046.9	58,635.3	56,238.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		359,406.9	316,717.6	253,325.9	252,567.0	258,602.4	218,654.7	227,755.3	223,042.4	353,560.8
Sulphur		331,394.7	312,224.1	370,537.4	358,828.8	313,136.5	280,673.8	306,132.2	209,346.6	202,380.1
Sulp Cls Inv		793,044.3	762,326.4	622,081.0	521,256.4	440,103.5	353,366.4	367,315.3	319,546.4	165,396.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001147
Facility Lic # 21911

Facility Name AEC SINCLAIR
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,109,398.6	1,209,656.9	1,392,544.7	1,123,008.1	1,225,537.5	1,490,637.6	1,555,666.7	1,489,512.7	1,782,590.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	17,561.7	0.0	0.0	0.0	0.0
Dispositions										
Battery		15,677.5	10,705.6	9,373.4	7,133.7	4,082.0	7,063.4	4,294.6	4,609.1	4,138.5
Gas Gathering		8,537.4	14,729.0	21,314.6	15,218.1	10,993.0	8,201.0	6,040.6	6,390.0	10,358.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	116,141.9	0.0	0.0	0.0	0.0	126,325.7	0.0
Meter Station		1,053,123.0	1,139,315.2	1,210,217.4	1,058,922.0	1,175,078.0	1,411,938.6	1,469,476.3	1,274,470.9	1,698,004.5
Other		53.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8
AB Commercial		92.6	365.8	585.0	525.1	0.0	3,320.6	66.9	103.5	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		288.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		30,607.8	43,261.3	41,595.3	39,970.2	45,521.3	32,214.7	25,280.3	19,210.9	19,621.9
Other products		9,298.3	6,675.3	7,932.0	2,213.6	3.5	14.8	33.5	89.5	647.9
Fuel		11,330.1	11,444.5	11,491.7	12,248.7	14,887.2	14,209.7	12,608.4	9,792.8	14,021.6
Flared		8.6	354.3	575.3	345.5	594.7	232.8	242.5	3,935.1	4,150.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-19,894.7	-17,194.1	-26,681.9	-13,568.8	-8,060.5	13,442.0	37,623.6	44,585.2	31,636.7
Process and Frac										
Pentanes Plus		33,134.2	23,951.3	28,459.4	8,324.5	17.2	71.8	162.6	435.0	2,330.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		11,701.7	7,060.3	8,356.7	2,019.0	0.0	0.0	0.0	0.0	688.3
Sulphur		27,768.9	37,772.8	36,249.9	31,618.7	27,553.8	25,973.7	26,222.9	28,346.3	14,719.9
Sulp Cls Inv		869.9	855.0	311.1	1,936.0	478.0	353.2	303.0	322.1	301.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001155
Facility Lic # 17980

Facility Name MOBIL RAINBOW
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		509,589.2	359,941.4	287,482.1	299,664.0	231,663.8	160,591.5	138,137.0	80,521.7	16,482.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	75,179.7	109,518.9	129,205.9	83,523.4	50,846.1	60,742.2	38,091.6	4,301.0
Gas Gathering		0.0	73,577.7	138,873.6	159,450.2	130,891.5	98,507.5	58,756.2	34,215.6	9,390.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		462,372.6	215,868.6	39,589.0	1,965.1	541.5	442.0	9,368.0	3,999.0	1,378.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		41,671.7	19,201.9	5,679.8	3,812.6	3,383.5	2,701.2	2,034.8	0.0	0.0
Fuel		14,037.8	12,899.7	11,279.3	12,155.6	3,506.5	2,239.3	2,748.8	2,424.1	740.4
Flared		1,290.1	1,602.3	1,202.3	1,086.7	1,023.2	687.5	708.9	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-9,783.0	-38,388.5	-18,660.8	-8,012.1	8,794.2	5,167.9	3,778.1	1,791.4	672.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		153,913.5	73,103.8	23,257.1	16,618.3	14,848.2	12,047.1	9,010.2	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001206
Facility Lic # 12457

Facility Name SUNCOR ROSEVEAR
Facility Operator OL0D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		0.0								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		0.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		0.0								
Fuel		0.0								
Flared		0.0								
Vented		0.0								
Diff and Other		0.0								
Process and Frac										
Pentanes Plus		645.1								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		1,280.3								
Sulphur		2,240.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001219
Facility Lic # 18369

Facility Name APACHE ZAMA
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		174,485.3	183,830.1	172,506.1	173,690.5	161,079.5	52,325.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		5,086.2	6,041.7	8,527.8	9,069.1	9,623.1	4,252.6	0.0	0.0	0.0
Gas Gathering		17,987.7	19,673.8	18,402.8	17,667.9	16,271.3	5,801.5	0.0	0.0	0.0
Gas Plant		0.0	12,380.1	30,585.9	9,135.5	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	3,925.1	17,236.1	11,880.1	5,339.4	0.0	0.0	0.0
Meter Station		118,950.3	112,890.2	83,067.9	111,760.9	112,281.7	33,975.9	0.0	0.0	0.0
Other		103.4	414.1	586.8	556.2	466.8	226.6	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		231.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		17,501.1	18,002.1	13,463.4	0.0	2,294.2	0.0	0.0	0.0	0.0
Other products		1,556.2	932.7	805.0	676.4	515.9	456.4	0.0	0.0	0.0
Fuel		9,339.3	9,285.1	8,020.8	6,567.8	6,496.1	1,843.2	0.0	0.0	0.0
Flared		279.9	295.5	346.0	216.0	161.3	9.5	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,450.2	3,914.8	4,774.6	804.6	1,089.0	419.9	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		6,496.9	1,978.7	1,499.3	1,912.3	1,323.5	1,739.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,055.9	1,930.8	1,825.8	1,039.8	895.2	363.2	0.0	0.0	0.0
Sulphur		10,820.0	10,728.0	7,666.0	0.0	1,046.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		162,439.0	173,167.0	180,833.0	180,833.0	181,879.0	181,879.0	108,707.0	26,742.0	5,445.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001268
Facility Lic # 12454

Facility Name SUNCOR ROSEVEAR
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		392,265.4	351,136.3	311,690.7	319,970.8	458,186.2	713,199.7	544,764.0	391,234.2	317,206.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		1,590.4	1,698.3	1,757.2	1,280.8	1,705.5	1,781.5	1,723.0	1,455.3	8,262.3
Gas Gathering		7,054.5	3,760.2	8,025.2	7,911.5	7,889.5	5,144.7	7,201.6	5,651.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	26,559.8	34,164.3	39,275.9	31,811.6
Meter Station		337,134.8	302,302.4	268,161.4	279,149.4	416,210.3	656,713.9	478,118.5	328,540.9	267,377.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		37,142.7	32,847.0	25,924.1	24,546.9	25,731.3	4,822.6	0.0	0.0	0.0
Other products		5,610.3	5,141.9	5,121.2	5,955.3	11,458.7	17,901.4	12,808.2	9,361.2	7,987.0
Fuel		10,050.0	9,030.0	9,054.7	8,992.4	16,184.0	19,820.9	13,927.3	15,491.3	13,511.2
Flared		223.0	972.3	724.1	58.5	883.7	1,539.8	494.2	545.8	297.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-6,540.3	-4,615.8	-7,077.2	-7,924.0	-21,876.8	-21,084.9	-3,673.1	-9,087.2	-12,040.4
Process and Frac										
Pentanes Plus		9,300.9	8,739.1	8,740.6	10,102.0	21,123.8	34,640.4	22,564.8	15,109.5	12,729.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		17,127.7	14,560.3	14,481.3	16,874.3	30,427.7	46,213.2	34,995.9	26,658.6	22,888.6
Sulphur		26,176.5	17,026.1	15,188.3	22,394.3	13,704.5	399.0	0.0	0.0	0.0
Sulp Cls Inv		25,298.5	23,642.6	22,724.9	431.0	237.0	128.0	128.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001296
Facility Lic # 15443

Facility Name TEEPEE 7-2-74-4W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		332,321.2	332,768.0	291,874.4	291,128.0	319,548.1	310,319.2	268,305.2	215,074.0	214,086.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		541.3	513.9	534.9	711.4	596.7	31.3	307.0	868.1	1,148.4
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		318,356.7	311,620.8	270,221.5	276,713.0	309,824.8	298,552.5	252,731.4	201,273.3	198,562.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		5,795.0	7,304.7	7,515.8	6,033.9	5,983.4	6,138.7	5,551.0	5,313.1	5,297.6
Other products		7,576.9	6,823.8	5,923.8	5,514.7	6,121.0	6,629.3	6,006.5	4,911.4	5,486.5
Fuel		5,723.2	5,303.1	5,047.8	4,089.4	4,665.0	5,549.2	5,708.1	5,021.8	4,150.9
Flared		114.6	587.2	334.0	140.1	259.7	406.0	629.2	1,149.7	801.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-5,786.5	614.5	2,296.6	-2,074.5	-7,902.5	-6,987.8	-2,628.0	-3,463.4	-1,361.0
Process and Frac										
Pentanes Plus		4,923.6	4,172.7	3,341.2	2,732.9	3,541.7	2,457.6	1,819.5	2,020.2	1,726.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		28,184.1	25,556.6	22,428.7	21,248.8	23,132.0	26,163.3	24,097.3	19,220.0	22,038.2
Sulphur		5,397.7	6,739.6	5,975.5	4,999.9	5,188.2	4,677.0	4,238.6	4,078.0	3,995.2
Sulp Cls Inv		161.0	153.0	115.0	120.0	117.0	125.0	114.0	115.2	131.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001360
Facility Lic # 11504

Facility Name PETRO-CAN HANLAN
Facility Operator OL0D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,280,431.6	3,169,552.3	3,326,741.5	3,248,265.5	2,930,619.7	2,831,518.1	2,427,196.8	2,172,646.0	1,981,230.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		9,486.2	9,258.2	14,328.1	23,807.1	39,362.1	42,719.0	39,676.9	35,772.1	34,283.2
Gas Gathering		27,764.0	28,134.8	36,855.4	38,385.8	40,885.4	43,484.0	47,098.2	46,161.7	39,499.8
Gas Plant		37,079.5	25,501.7	15,923.4	3.6	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	407.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		2,769,960.2	2,681,488.8	2,816,179.6	2,739,617.5	2,458,070.7	2,358,388.9	1,998,868.2	1,786,541.9	1,640,234.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.8	446.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		11.1	235.0	52.3	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		347,495.7	334,749.6	367,141.0	372,365.6	311,708.4	315,594.4	262,832.5	216,013.5	198,951.8
Other products		4,463.6	5,132.3	4,362.8	3,684.7	3,184.6	4,120.0	4,489.5	4,472.9	4,368.3
Fuel		78,470.6	78,652.0	85,595.5	90,366.4	97,698.3	88,317.5	88,763.1	90,128.1	69,553.2
Flared		4,598.6	6,577.1	7,098.4	8,372.2	2,207.5	2,483.4	1,119.6	183.0	1,730.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,102.1	-584.3	-20,795.0	-28,337.4	-22,497.3	-23,589.1	-15,651.2	-7,132.0	-7,837.5
Process and Frac										
Pentanes Plus		18,760.4	18,230.5	16,844.0	13,997.3	14,317.4	17,434.7	17,730.6	16,968.3	15,867.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,222.0	5,366.0	3,555.2	3,129.1	943.3	2,102.2	3,321.1	3,903.4	4,534.4
Sulphur		243,494.6	251,264.4	268,878.7	276,415.3	231,377.7	225,073.9	190,226.5	163,087.5	152,760.0
Sulp Cls Inv		115,346.8	118,030.4	115,969.3	129,143.5	127,212.0	131,378.9	100,759.7	91,002.2	98,848.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001374
Facility Lic # 5166

Facility Name AMOCO CAROLINE N
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		308,185.2	184,352.8							
Non-Alberta Facilities		0.0	0.0							
Dispositions										
Battery		0.0	0.0							
Gas Gathering		0.0	0.0							
Gas Plant		0.0	0.0							
Injection Facility		0.0	0.0							
Meter Station		255,315.8	151,701.9							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
Shrinkage										
Acid Gas		3,624.6	1,640.4							
Other products		23,714.0	15,055.6							
Fuel		14,321.6	9,183.5							
Flared		127.8	97.0							
Vented		0.0	0.0							
Diff and Other		11,081.4	6,674.4							
Process and Frac										
Pentanes Plus		0.0	0.0							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		101,174.3	61,398.6							
Sulphur		416.2	165.9							
Sulp Cls Inv		64.6	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001402
Facility Lic # 11490

Facility Name CHEVRON PEMBINA
Facility Operator AOCO KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		201,486.0	126,870.7	143,781.0	144,861.4	175,661.4	189,192.7	181,077.6	192,498.2	164,382.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		876.4	1,501.3	993.1	685.0	1,104.4	319.0	1,003.9	269.2	2,591.7
Gas Gathering		6,270.6	4,918.6	4,712.3	4,164.4	5,423.6	5,306.4	6,994.5	4,615.1	1,422.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		2,975.9	2,396.3	4,744.3	5,017.3	4,536.7	4,417.4	3,185.0	2,323.7	1,803.0
Meter Station		181,130.5	106,916.3	118,556.9	122,159.9	150,418.4	165,553.8	157,704.2	167,845.9	139,061.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		10.3	23.9	51.9	18.4	11.2	10.1	19.3	67.4	1,449.2
Other products		5,165.0	4,045.2	6,729.5	7,537.5	8,566.8	11,795.6	11,043.8	10,738.2	10,918.3
Fuel		3,688.7	2,956.8	3,808.1	3,950.5	5,057.0	4,004.7	2,147.0	4,535.7	6,781.3
Flared		309.7	541.3	836.4	483.9	506.7	590.8	577.4	1,600.4	713.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,058.9	3,571.0	3,348.5	844.5	36.6	-2,805.1	-1,597.5	502.6	-359.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	16,678.0	16,824.7	15,606.6	16,806.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		21,669.7	16,692.6	27,602.3	30,883.7	35,154.7	34,376.4	31,231.3	30,997.7	30,741.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001458
Facility Lic # 10465

Facility Name KEYERA WEST PEMBINA 10-10-047-14W5
Facility Operator AOCO KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		910,259.6	706,173.2	613,596.4	589,423.5	546,202.5	688,366.0	621,730.1	531,645.8	408,386.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		635.5	2,067.5	2,943.1	3,670.0	5,228.7	6,708.7	11,213.7	13,905.0	14,668.2
Gas Gathering		13,436.2	19,419.0	17,158.9	20,466.8	20,091.4	13,541.1	16,227.2	11,682.7	9,700.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	12,706.6	15,437.5	11,931.9	6,202.9	10,225.9
Meter Station		714,176.2	511,413.8	436,954.1	406,089.2	346,294.3	444,135.0	374,822.6	340,571.7	256,301.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,393.7	1,673.4
AB Commercial		0.0	0.0	92.1	963.5	1,208.7	1,382.5	1,892.1	324.5	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		2,537.2	153.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		116,822.4	107,858.3	100,337.5	106,960.4	94,091.3	109,514.7	111,615.8	90,245.2	63,547.6
Other products		45,147.1	45,731.8	46,064.7	38,274.0	49,719.0	57,433.8	49,834.6	40,405.9	31,441.2
Fuel		21,693.7	18,446.2	22,402.8	21,291.2	17,919.3	24,925.3	26,763.3	22,745.7	23,262.8
Flared		1,896.5	1,864.4	1,108.9	497.2	886.7	1,785.1	265.1	1,311.2	2,449.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-6,085.2	-781.4	-13,465.7	-8,788.8	-1,943.5	13,502.3	17,163.8	2,857.3	-4,883.6
Process and Frac										
Pentanes Plus		153,357.4	155,135.9	158,895.0	126,708.9	166,503.5	176,463.5	142,899.4	111,986.0	85,657.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		64,007.7	54,522.0	53,149.3	48,443.2	61,346.3	84,491.0	81,142.1	68,940.5	54,402.7
Sulphur		146,369.7	119,960.9	116,246.9	126,244.8	109,551.0	126,393.8	121,997.5	102,325.8	68,548.0
Sulp Cls Inv		355,599.6	358,269.7	358,608.4	364,501.4	373,237.6	379,879.0	353,139.1	254,307.5	168,746.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001482
Facility Lic # 11034

Facility Name PETRO-CAN BRAZEAU RIVER
Facility Operator OTX1 BLAZE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,284,463.7	1,029,088.9	817,980.2	700,586.2	612,383.6	500,416.2	490,369.5	432,714.1	366,833.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		13,896.7	13,376.0	18,914.5	19,816.2	19,052.5	13,943.4	12,038.3	11,785.3	9,164.5
Gas Gathering		0.0	1,055.5	0.0	0.0	323.9	6,846.3	8,639.2	9,427.8	9,177.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,055,147.4	824,476.8	627,029.2	500,500.6	421,990.2	325,538.9	315,844.0	285,394.8	227,189.0
Other		0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		123,694.2	119,510.0	112,839.0	114,031.4	114,284.1	97,861.9	91,501.4	69,429.8	59,082.7
Other products		56,027.2	55,181.6	55,951.4	48,164.4	46,260.3	34,614.2	36,594.0	32,164.3	30,851.6
Fuel		47,403.3	48,602.6	37,933.5	41,743.9	38,306.9	38,373.1	36,748.3	17,001.4	28,098.6
Flared		1,209.3	1,980.7	1,432.7	1,328.6	1,035.4	725.4	1,303.6	892.4	235.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-12,914.4	-35,094.3	-36,120.1	-24,998.9	-28,870.9	-17,487.0	-12,299.3	6,618.3	3,034.1
Process and Frac										
Pentanes Plus		123,334.6	104,953.8	110,702.5	100,348.2	117,312.8	70,286.5	55,471.5	52,389.7	36,396.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		155,226.6	142,246.8	139,460.9	116,498.4	94,368.4	85,450.2	104,004.8	88,211.2	95,217.6
Sulphur		140,309.2	135,776.4	128,963.7	131,355.2	132,486.5	107,866.9	106,352.1	81,493.7	66,222.0
Sulp Cls Inv		1,291.0	1,209.0	1,296.0	1,181.0	1,479.0	483.0	894.0	427.0	1,121.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001506
Facility Lic # 16247

Facility Name PROGRESS 1-1-78-10W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,033,472.7	1,085,585.1	1,072,943.2	1,077,690.1	1,116,714.5	1,220,162.6	1,255,244.4	1,223,388.3	1,158,598.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	3,818.3	2,940.4	3,086.2	2,872.2	2,222.4	5,696.5	13,048.9
Gas Gathering		24,735.8	30,348.2	29,879.5	38,849.4	38,215.1	48,067.0	52,717.0	50,939.0	51,539.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		949,993.9	1,011,792.0	1,006,211.3	1,015,097.8	1,043,803.6	1,139,191.3	1,157,454.5	1,139,475.0	1,061,403.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		230.8	1,054.9	2,404.6	2,602.3	4,938.8	5,829.5	3,914.4	1,428.8	977.8
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		590.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		14,536.4	12,804.1	13,219.5	13,805.0	13,445.9	15,984.9	15,512.0	12,144.4	12,819.0
Other products		12,929.3	13,579.9	12,421.3	13,952.4	13,680.9	16,589.2	20,707.0	19,545.6	21,328.1
Fuel		7,385.9	7,726.5	9,436.9	9,153.7	7,034.7	10,099.4	8,465.9	7,059.1	7,904.1
Flared		821.0	1,760.4	1,187.0	1,270.8	1,263.6	1,614.9	1,484.2	1,977.3	3,394.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		22,249.0	6,519.1	-5,635.2	-19,981.7	-8,754.3	-20,085.8	-7,233.0	-14,877.4	-13,817.6
Process and Frac										
Pentanes Plus		43,237.0	44,255.5	41,270.2	46,062.0	46,110.7	56,807.7	67,415.7	59,636.9	63,549.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		19,579.3	18,213.3	16,066.0	18,192.2	17,262.2	20,315.9	28,137.1	29,776.2	33,452.9
Sulphur		9,678.2	10,606.8	10,881.9	12,375.9	11,496.4	14,441.6	13,656.2	11,346.2	11,543.3
Sulp Cls Inv		78.3	310.4	315.8	269.2	186.9	274.5	227.0	167.4	167.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001520
Facility Lic # 15352

Facility Name CRESTAR WEMBLEY
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		800,602.6	877,672.7	776,090.3	845,057.9	788,028.1	692,391.1	672,967.0	723,862.5	774,017.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	16,521.4	18,512.5	15,567.8	13,820.8	14,721.8	9,786.9
Gas Gathering		0.0	0.0	0.0	8,979.0	8,756.6	9,032.6	10,691.7	8,676.2	14,460.5
Gas Plant		719,404.9	520,129.9	413,570.4	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		16,426.0	23,509.2	22,694.5	100,588.0	31,846.9	26,160.9	28,184.7	25,937.5	27,571.3
Meter Station		35,395.5	296,539.0	302,736.7	620,771.8	631,077.6	550,732.0	529,682.4	584,721.6	636,629.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,022.0	2,686.2
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	1,679.2	1,662.6	1,653.4	1,803.2	529.6	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		18,011.9	18,505.1	15,623.5	81,115.7	93,574.9	75,703.5	78,390.0	75,991.9	70,961.4
Fuel		14,431.6	15,129.7	13,623.3	16,611.5	15,787.4	14,684.1	16,437.0	16,654.6	15,834.4
Flared		1,936.4	788.6	940.8	677.9	105.2	707.9	596.2	1,086.4	808.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-5,003.7	3,071.2	6,901.1	-1,886.6	-13,295.6	-1,851.1	-6,639.0	-6,479.1	-4,720.8
Process and Frac										
Pentanes Plus		55,124.5	61,713.7	55,503.4	66,173.4	68,460.3	53,698.8	48,503.3	51,157.8	62,963.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		27,203.9	23,150.8	16,649.5	252,721.4	295,951.5	241,265.7	252,217.1	239,304.7	213,207.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001530
Facility Lic # 2588

Facility Name BORDER MIDSTREAM MAZEPPA
Facility Operator A09K MPP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		671,790.7	712,312.0	754,597.3	819,243.4	802,388.6	738,181.8	718,809.0	672,889.3	656,312.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		5,144.1	2,313.0	9,201.4	7,792.8	6,248.1	3,807.1	3,523.2	3,338.1	3,465.8
Gas Gathering		0.0	0.0	0.0	0.0	0.0	2,959.0	3,653.0	3,597.6	2,847.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		548,445.0	590,470.7	623,288.1	679,778.1	667,472.8	618,100.0	601,905.4	558,718.9	542,438.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		95,565.0	92,836.0	92,425.0	97,191.0	93,759.0	87,233.0	84,990.0	81,399.0	79,174.0
Other products		8,836.6	9,722.7	12,938.7	16,211.0	14,973.0	12,630.3	11,274.9	9,971.0	8,624.5
Fuel		12,211.0	13,074.0	13,403.0	13,950.0	14,807.0	13,889.0	15,475.0	16,606.1	17,969.0
Flared		1,378.7	1,732.6	1,138.4	1,301.9	1,136.0	1,417.5	755.3	966.4	1,064.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		210.3	2,163.0	2,202.7	3,018.6	3,992.7	-1,854.1	-2,767.8	-1,707.8	728.5
Process and Frac										
Pentanes Plus		45,901.5	47,255.5	38,954.4	35,387.7	31,220.9	25,784.7	24,690.8	22,723.6	18,495.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	21,436.7	38,911.0	37,284.0	31,961.6	27,196.5	23,281.8	21,226.5
Sulphur		87,539.8	83,878.5	88,439.7	91,452.0	88,885.8	87,882.6	84,428.6	77,947.5	74,278.5
Sulp Cls Inv		1,950.0	3,468.5	4,047.0	3,282.0	1,053.9	1,147.6	4,239.0	3,981.4	2,740.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001547
Facility Lic # 11895

Facility Name ATCO GOLDEN SPIKE
Facility Operator OPE3 A G S

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		276,909.4	251,416.3	198,074.7	196,038.1	192,841.3	142,579.7	85,878.3	67,342.4	71,976.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		4,081.2	4,263.2	4,226.8	4,006.4	4,006.5	3,219.1	2,486.7	2,057.4	2,042.6
Meter Station		229,524.1	205,960.5	159,432.5	163,410.9	160,046.1	111,953.5	63,825.2	48,247.7	55,103.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		28,074.8	25,375.1	21,222.2	19,782.4	18,068.9	15,639.7	8,794.5	7,042.3	6,796.0
Fuel		10,549.4	11,038.3	11,372.9	10,166.5	12,429.5	13,611.6	11,233.5	9,903.4	7,822.5
Flared		4.2	10.6	53.2	23.2	56.2	73.3	73.5	74.8	42.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		4,675.7	4,768.6	1,767.1	-1,351.3	-1,765.9	-1,917.5	-535.1	16.8	169.4
Process and Frac										
Pentanes Plus		423.8	720.5	481.9	162.4	450.6	583.7	503.0	481.4	314.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		106,204.4	95,726.7	79,672.4	74,625.4	68,511.3	58,360.9	32,805.9	26,255.4	25,465.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001585
Facility Lic # 1080

Facility Name HAYS SOUR 11-31-13-14W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		220,319.5	220,231.1	303,139.1	257,530.5	179,144.1	169,107.9	171,833.2	158,185.5	140,076.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		4,383.0	4,971.4	5,980.2	4,934.5	3,763.4	3,416.9	2,981.9	3,049.9	3,162.4
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	4,177.8	14,531.2	12,366.3	11,083.2	13,221.5	13,886.7	12,537.6
Meter Station		163,695.2	159,122.9	236,427.3	191,880.9	127,051.4	124,883.4	116,370.2	105,415.5	89,472.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		1,076.3	4,876.1	1,614.9	3,451.4	3,943.9	4,574.6	4,268.4	4,228.5	3,912.9
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		24,192.2	26,333.4	22,251.9	9,669.8	6,811.7	3,115.5	3,976.5	4,091.1	3,683.4
Other products		8,343.2	8,019.1	8,787.8	7,420.1	6,259.4	5,424.6	6,211.7	5,919.0	5,210.4
Fuel		21,546.5	22,641.8	24,696.6	23,329.3	19,904.2	19,306.9	20,484.1	18,015.8	21,029.2
Flared		341.8	789.3	540.2	464.6	334.2	594.9	740.5	1,206.3	851.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-3,258.7	-6,522.9	-1,337.6	1,848.7	-1,290.4	-3,292.1	3,578.4	2,372.7	216.7
Process and Frac										
Pentanes Plus		2,625.2	2,010.3	2,191.2	1,491.3	1,097.2	700.0	599.4	628.9	640.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		32,061.7	31,282.8	34,246.8	29,299.1	25,037.0	22,485.4	25,393.1	24,301.0	21,398.8
Sulphur		2,470.4	2,260.8	2,164.2	1,847.3	1,720.2	1,570.9	1,787.0	1,746.2	1,630.5
Sulp Cls Inv		66.0	55.9	66.2	75.6	59.8	82.0	77.0	76.0	57.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001625
Facility Lic # 11473

Facility Name IMPERIAL WEST PEMBINA
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		587,815.8	571,236.5	592,089.7	667,211.3	649,943.4	575,459.7	562,368.9	515,554.7	523,365.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		2,226.0	2,644.2	2,594.6	2,265.2	1,569.5	2,066.0	1,774.6	3,881.1	4,327.2
Gas Gathering		1,022.2	767.4	885.2	1,328.3	1,145.1	1,025.0	1,165.3	1,052.6	992.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		323,504.7	346,579.7	285,098.2	131,021.6	135,582.9	122,786.2	70,708.1	19,539.6	8,067.4
Meter Station		119,451.3	93,178.7	186,774.5	425,991.8	419,554.9	372,515.3	411,431.5	429,567.9	450,324.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		136,245.2	115,941.8	100,785.0	94,421.3	80,448.8	71,461.8	70,655.3	55,107.9	49,636.3
Fuel		2,366.5	5,873.5	6,758.6	6,751.7	6,381.4	6,674.4	7,163.3	6,414.1	6,359.0
Flared		1,050.0	1,107.9	650.3	920.9	2,224.9	834.7	545.0	587.6	142.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,949.9	5,143.3	8,543.3	4,510.5	3,035.9	-1,903.7	-1,074.2	-596.1	3,517.1
Process and Frac										
Pentanes Plus		1,304.1	885.4	775.0	401.8	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		502,786.5	429,389.3	373,691.0	350,506.8	299,659.3	266,788.1	262,745.5	204,108.1	183,393.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001628
Facility Lic # 23470

Facility Name CHEVRON ACHESON
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		230,085.6	228,536.3	228,356.0	244,944.1	172,805.1	160,403.8	123,017.2	108,122.6	86,461.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		1,159.3	1,014.2	981.8	908.1	680.7	1,485.6	1,282.8	1,385.3	1,184.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		21,264.1	12,021.6	2,557.4	1,411.6	2,716.3	3,522.3	3,083.2	2,679.2	1,956.4
Meter Station		159,190.7	164,591.5	181,654.9	207,849.5	147,118.2	129,063.6	100,387.4	88,841.1	75,706.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		23.9	15.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0
Other products		47,579.6	48,613.2	39,850.8	33,268.3	20,893.6	20,806.6	15,718.4	15,619.1	12,389.1
Fuel		2,381.4	2,809.8	2,735.2	3,380.1	3,789.8	3,299.1	3,751.6	3,439.5	2,538.6
Flared		521.5	351.2	196.3	328.1	887.1	698.4	361.2	662.1	484.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,034.9	-880.8	377.9	-2,201.6	-3,280.6	1,528.2	-1,567.4	-4,503.7	-7,797.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		177,342.7	181,941.7	148,528.5	124,569.6	79,207.1	79,729.4	59,881.0	59,045.8	47,175.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001629
Facility Lic # 16240

Facility Name SUNCOR PROGRESS
Facility Operator OLOD

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		240,225.4	239,666.2	223,479.7	191,819.0	172,898.8	156,038.4	176,235.6	181,095.3	154,204.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		74.9	87.9	116.8	210.9	77.2	25.2	6.8	6.3	104.5
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		236,430.7	235,201.8	220,035.3	187,985.2	169,681.8	153,034.7	174,475.5	177,278.0	152,622.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		750.9	765.8	664.3	779.8	540.4	523.9	617.9	774.7	624.5
Other products		3,226.3	3,733.1	3,529.6	2,794.6	2,578.0	2,163.9	1,883.5	1,713.8	1,177.6
Fuel		1,816.2	2,110.9	2,055.5	2,057.0	1,945.6	1,874.4	2,055.0	2,116.0	1,605.6
Flared		3.6	89.8	95.2	72.5	178.5	376.8	393.8	544.1	517.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,077.2	-2,323.1	-3,017.0	-2,081.0	-2,102.7	-1,960.5	-3,196.9	-1,337.6	-2,447.2
Process and Frac										
Pentanes Plus		11,316.1	11,263.1	10,847.7	8,290.1	7,635.5	6,553.5	5,243.1	4,497.3	3,033.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		6,171.8	6,235.3	5,875.3	4,959.1	4,535.2	3,644.1	3,602.3	3,521.9	2,481.7
Sulphur		594.0	438.1	515.0	493.0	408.0	337.0	370.0	398.0	370.0
Sulp Cls Inv		27.0	32.0	15.0	10.0	22.0	0.0	28.0	31.0	17.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001638
Facility Lic # 12739

Facility Name ATCO CAMPBELL-NAMAO
Facility Operator OPE3 A G S

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		343,241.8	326,936.1	332,455.1	261,487.5	245,669.1	292,109.2	269,368.7	234,751.8	303,646.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	30,671.3	2,981.3	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,894.8
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		334,637.8	318,230.1	288,213.9	249,036.7	235,994.5	280,986.1	256,120.1	226,673.4	288,730.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		7,330.1	6,315.1	4,278.7	4,236.1	4,649.3	5,270.3	5,801.1	5,554.0	7,240.2
Other products		358.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		9,038.2	9,239.8	9,941.1	9,566.3	9,291.8	9,957.9	9,571.5	9,024.9	9,347.1
Flared		71.5	61.5	1.5	20.1	18.2	25.5	22.8	46.4	22.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-8,194.6	-6,910.4	-651.4	-4,353.0	-4,284.7	-4,130.6	-2,146.8	-6,546.9	-3,588.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,003.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.6
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001654
Facility Lic # 4016

Facility Name KEYWEST SWALWELL 10-15
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		11,192.7	9,152.0	3,449.7	3,397.8	1,514.9				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		86.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	41.0	249.6	697.5	312.4				
Gas Plant		9,415.4	6,193.2	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		19.9	104.5	823.2	607.9	162.6				
Other products		0.0	0.0	0.0	0.0	0.0				
Fuel		2,009.6	2,909.1	2,441.3	2,071.0	1,011.6				
Flared		0.0	0.3	3.1	3.3	6.5				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		-338.2	-96.1	-67.5	18.1	21.8				
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		413.7	209.4	434.4	189.9	0.0				
Sulp Cls Inv		0.0	26.8	35.9	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001658
Facility Lic # 18025

Facility Name GIBSON RAINBOW LAKE
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		121,909.1	192,974.2	245,543.1	298,521.7	250,214.6	208,469.0	153,357.1	127,366.2	134,310.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		1,058.7	1,714.1	1,637.1	1,356.9	1,187.6	0.0	335.3	570.3	88.7
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		99,339.9	171,226.5	222,329.4	268,833.2	221,739.4	183,909.3	131,087.1	106,796.9	111,671.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		4,576.2	5,599.0	6,857.1	9,531.6	9,247.0	8,926.5	5,734.8	5,199.8	4,415.8
Other products		2,385.6	2,739.6	3,489.8	5,668.5	4,679.6	3,943.8	3,103.8	4,176.4	3,900.7
Fuel		7,984.0	8,292.5	8,254.5	9,331.3	9,220.2	8,827.4	7,714.6	7,743.3	7,560.4
Flared		841.3	848.4	1,963.0	1,197.2	2,599.3	2,442.4	2,072.5	1,763.0	737.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		5,723.4	2,554.1	1,012.2	2,603.0	1,541.5	419.6	3,309.0	1,116.5	5,935.7
Process and Frac										
Pentanes Plus		2,453.4	1,164.5	477.7	857.6	1,952.8	2,073.4	2,604.0	5,829.0	4,406.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		8,228.5	10,343.9	13,861.9	22,452.3	17,606.5	14,499.0	10,592.9	12,230.7	12,277.1
Sulphur		1,562.6	2,997.4	4,257.3	5,941.4	4,580.1	4,001.2	2,742.2	2,606.3	2,894.3
Sulp Cls Inv		69.9	45.4	41.4	54.7	40.9	201.9	115.5	79.8	63.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001662
Facility Lic # 4805

Facility Name SHELL CAROLINE
Facility Operator A2F0

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,559,563.8	3,461,330.1	3,419,605.4	3,156,905.5	2,479,230.4	2,261,918.8	2,302,542.8	2,432,797.9	1,867,292.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		20,954.2	16,091.5	16,155.4	15,586.7	11,942.3	14,533.2	20,595.8	28,225.0	21,578.5
Gas Gathering		17,220.2	17,017.1	16,748.1	13,073.6	13,953.8	17,162.8	22,539.2	20,463.1	21,150.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,264,983.0	1,246,522.8	1,193,676.1	1,101,095.6	879,390.3	814,493.1	892,274.3	1,115,502.1	851,368.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		1,593,536.3	1,570,566.5	1,606,108.6	1,482,397.6	1,129,619.5	1,014,477.8	990,794.2	943,184.2	689,119.9
Other products		597,739.5	559,924.5	517,688.2	468,896.7	355,010.1	311,756.5	267,711.4	227,115.0	165,414.0
Fuel		126,197.2	135,592.1	135,325.7	129,931.2	119,645.2	113,087.7	140,253.4	146,695.9	151,743.9
Flared		413.3	423.0	438.7	115.5	172.5	282.9	591.3	135.8	3,801.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-61,474.9	-84,807.4	-66,535.4	-54,191.4	-30,503.3	-23,875.2	-32,216.8	-48,523.2	-36,884.5
Process and Frac										
Pentanes Plus		794,667.6	622,216.7	545,273.7	465,151.1	339,344.2	291,015.5	231,530.6	237,340.8	165,020.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,716,664.4	1,643,634.3	1,545,833.6	1,421,814.1	1,089,738.1	963,102.2	846,339.8	678,035.0	500,404.2
Sulphur		1,780,751.0	1,753,394.8	1,777,475.3	1,627,333.8	1,251,544.0	1,125,121.4	1,082,986.7	969,339.6	685,055.9
Sulp Cls Inv		515,751.0	455,398.7	449,298.9	407,367.0	164,160.0	68,733.0	115,473.0	107,612.0	60,655.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001690
Facility Lic # 8669

Facility Name HUSKY GALAHAD 1-14
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		65,453.7	55,233.0	68,825.6	78,075.8	84,494.3	86,183.1	71,204.4	56,166.4	55,762.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		2,969.3	3,031.8	3,313.0	3,404.9	3,305.6	3,292.9	2,057.5	2,140.0	2,708.5
Meter Station		60,694.4	51,871.2	61,714.0	69,219.1	74,447.3	76,070.1	63,148.9	47,611.4	46,697.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,300.2	977.8	1,090.2	1,268.9	1,025.0	819.9	457.5	378.0	552.9
Fuel		5,147.9	5,106.4	5,715.5	5,529.3	6,163.8	6,118.0	5,854.7	5,550.8	5,132.5
Flared		0.0	51.0	14.9	498.5	12.3	5.9	104.6	8.1	18.9
Vented		0.0	135.6	421.8	388.3	105.3	1.5	11.7	3.0	0.5
Diff and Other		-4,658.1	-5,940.8	-3,443.8	-2,233.2	-565.0	-125.2	-430.5	475.1	651.0
Process and Frac										
Pentanes Plus		0.0	24.5	34.5	0.7	99.8	94.8	30.7	29.7	42.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		5,649.9	4,177.2	4,614.9	5,453.9	4,396.6	3,482.8	1,998.8	1,630.1	2,383.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001695
Facility Lic # 7896

Facility Name PANCDN PROVOST
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		40,547.9	41,464.4	40,931.7	47,352.3	41,816.4	30,445.5	38,823.2	35,981.9	35,499.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		418.1	354.0	285.3	302.3	159.3	90.1	77.9	15.4	11.9
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		7,755.9	7,588.9	7,252.3	7,105.1	7,023.8	5,107.7	6,492.1	5,772.7	5,586.8
Meter Station		25,607.8	26,244.7	27,206.4	34,322.4	28,533.5	20,200.4	25,658.3	24,079.3	24,115.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		50.1	334.2	444.2	441.8	396.3	397.4	495.3	425.8	339.3
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	133.0	61.7	44.4	60.0	50.1	6.7	0.0	0.0
Other products		2,034.6	1,778.2	1,782.0	1,655.6	1,496.8	1,131.6	1,493.2	1,372.0	1,303.1
Fuel		4,655.5	5,130.3	5,277.9	5,461.7	5,538.6	4,684.8	6,132.7	5,267.2	5,112.3
Flared		160.5	359.7	191.7	87.6	0.9	24.8	52.7	74.7	81.1
Vented		0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0
Diff and Other		-134.6	-458.6	-1,569.8	-2,068.8	-1,393.0	-1,241.4	-1,585.7	-1,025.2	-1,050.7
Process and Frac										
Pentanes Plus		15.4	75.1	85.7	0.0	0.0	0.0	27.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		8,388.4	7,333.1	7,362.4	6,929.3	6,285.4	4,738.8	6,233.3	5,725.0	5,480.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001698
Facility Lic # 7679

Facility Name MIDCOAST PROVOST
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		116,567.2	111,860.0	114,459.8	132,348.6	136,792.3	146,668.4	122,183.2	106,311.2	88,380.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		13,832.0	11,976.3	9,506.5	8,921.5	6,786.4	8,678.0	10,478.7	10,633.8	11,163.4
Gas Gathering		0.0	0.0	40.5	169.2	144.7	151.0	130.2	141.1	250.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		6,925.7	5,509.1	6,196.3	5,538.7	6,119.5	6,531.1	5,766.3	5,222.2	4,083.2
Meter Station		81,650.4	84,078.0	86,134.4	106,854.2	112,130.4	116,867.0	91,973.3	78,147.6	61,905.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	24.5	35.1	34.1	15.8	15.1	14.2	16.5	18.5
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,713.0	3,334.8	4,376.0	4,521.0	4,135.4	4,332.6	3,796.5	3,728.6	2,990.3
Fuel		6,717.2	6,714.2	6,208.0	6,564.4	6,992.1	7,134.7	7,227.5	6,973.9	6,312.0
Flared		302.3	411.5	102.4	60.7	315.4	58.8	12.7	11.1	263.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,426.6	-188.4	1,860.6	-315.2	152.6	2,900.1	2,783.8	1,436.4	1,394.5
Process and Frac										
Pentanes Plus		1,623.7	1,353.2	2,165.7	1,943.0	1,682.7	1,751.0	1,308.3	1,390.3	892.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		15,083.8	13,310.6	16,713.1	17,786.3	16,482.5	17,212.5	15,280.4	14,957.2	12,232.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001734
Facility Lic # 2224

Facility Name NEWPORT EYREMORE
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					31,907.1	24,109.6	14,637.3	13,871.3	14,517.7	14,000.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	3,156.2	13,555.4	12,900.3
Gas Plant					29,686.5	23,248.6	13,672.3	9,536.4	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					306.8	221.7	156.9	190.0	213.4	187.8
Other products					0.1	0.0	0.0	0.0	0.0	1.4
Fuel					1,383.9	771.1	977.5	894.8	1,089.8	1,046.6
Flared					48.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					481.8	-131.8	-169.4	93.9	-340.9	-135.2
Process and Frac										
Pentanes Plus					0.3	0.0	0.0	0.0	0.0	6.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001880
Facility Lic # 17375

Facility Name CLEAR HILLS BNDYLKS 16-11-88-13W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		462,859.8	535,646.8	547,376.2	586,994.5	685,910.2	581,553.7	543,146.4	472,518.4	381,303.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		4,338.2	4,730.2	5,352.3	5,134.9	6,831.7	5,828.5	5,603.5	5,061.8	3,078.5
Meter Station		439,070.4	513,486.1	518,108.5	560,115.4	658,628.2	553,254.0	516,214.2	450,057.4	365,271.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		108.7	12.4	15.4	2,937.4	5,902.8	5,410.4	5,603.5	4,683.7	2,838.3
Other products		7,858.2	9,157.1	8,392.7	6,367.8	6,053.8	4,879.7	5,719.8	5,962.9	5,078.2
Fuel		9,901.8	10,816.1	13,419.7	14,622.4	15,924.3	14,839.5	14,723.3	9,986.5	7,794.8
Flared		619.7	329.5	0.0	0.0	0.0	85.5	580.1	930.8	1,068.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		962.8	-2,884.6	2,087.6	-2,183.4	-7,430.6	-2,743.9	-5,298.0	-4,164.7	-3,827.1
Process and Frac										
Pentanes Plus		1,979.1	3,851.5	3,638.9	3,527.8	6,080.4	3,194.1	822.8	616.5	365.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		33,241.8	35,538.7	32,596.2	24,361.2	20,783.3	18,561.5	24,428.5	25,636.6	21,858.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001888
Facility Lic # 3817

Facility Name PANCDN WAYNE-ROSEDALE
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		38,529.3	39,651.0	39,197.9	36,943.3	33,188.4	27,257.3	34,179.1	33,110.1	21,773.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		2,572.7	2,287.8	2,909.1	2,053.2	1,968.3	2,091.3	2,511.1	3,117.2	1,479.8
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		3,763.7	3,655.2	3,322.9	2,418.5	2,698.0	2,410.4	1,927.4	1,641.0	1,615.6
Meter Station		26,298.0	27,052.6	26,629.4	30,002.0	26,381.0	20,315.9	28,650.2	24,749.8	16,213.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		57.9	65.4	96.3	81.2	164.8	17.7	0.0	0.0	0.0
Other products		3,205.4	2,944.3	2,349.4	1,793.7	1,611.9	922.1	936.8	983.1	911.6
Fuel		2,434.4	2,317.3	2,376.4	2,358.8	2,192.0	1,610.1	0.0	4,991.0	0.0
Flared		9.9	37.6	84.4	146.1	65.7	31.9	416.4	231.5	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		187.3	1,290.8	1,430.0	-1,910.2	-1,893.3	-142.1	-262.8	-2,603.5	1,553.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		13,270.5	12,193.2	9,782.3	7,569.4	6,800.8	3,981.9	3,868.4	4,051.5	3,743.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001892
Facility Lic # 22254

Facility Name AEC SADDLE HILLS
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,697,255.6	2,026,125.3	1,836,852.0	1,746,161.9	1,794,169.4	1,738,337.7	1,530,028.4	1,377,767.2	1,263,614.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		36,555.1	33,780.1	45,976.5	43,484.4	66,580.5	72,821.5	68,118.4	53,777.7	66,341.3
Gas Gathering		0.0	798.1	4,916.4	5,118.3	5,689.9	6,786.0	5,193.4	16,026.7	17,076.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		1,492,083.4	1,787,071.5	1,607,329.2	1,520,796.7	1,554,056.7	1,490,793.7	1,306,619.8	1,159,187.6	1,060,508.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		230.0	3,275.3	12,860.9	17,819.1	22,642.8	18,683.3	14,405.2	10,849.6	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		246.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		111,191.9	122,168.9	112,226.4	101,088.4	106,164.4	110,980.7	97,061.6	84,382.1	74,167.5
Other products		42,294.9	54,387.9	46,923.0	41,090.2	39,842.0	41,756.2	37,505.9	34,618.3	29,888.1
Fuel		13,706.2	13,316.4	15,758.0	16,219.8	16,241.6	16,078.7	18,719.2	22,986.6	23,422.2
Flared		930.8	1,425.6	790.6	3,081.2	4,552.0	1,913.0	2,469.8	2,238.6	1,623.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-13.5	9,901.5	-9,929.0	-2,536.2	-21,600.5	-21,475.4	-20,064.9	-6,300.0	-9,413.1
Process and Frac										
Pentanes Plus		111,022.1	139,672.1	119,217.5	108,710.8	106,619.7	105,859.4	96,045.6	87,166.0	73,694.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		89,149.4	102,213.5	89,533.1	74,805.5	71,701.0	79,704.3	70,811.6	66,576.4	58,828.8
Sulphur		127,195.5	139,396.3	126,831.9	118,364.9	114,088.1	121,035.8	107,892.2	92,756.5	84,205.1
Sulp Cls Inv		2,040.0	1,545.0	2,020.0	1,846.0	2,023.0	1,684.9	702.7	263.0	144.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001975
Facility Lic # 18660

Facility Name PARAMOUNT BISTCHO LAKE
Facility Operator OAW4 PARA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		335,420.7	306,916.9	255,936.5	283,613.1	259,455.0	211,628.0	190,986.8	167,303.0	127,806.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		18,046.0	16,866.5	14,912.9	16,339.9	13,088.3	9,458.9	8,835.5	10,029.8	8,654.9
Meter Station		293,789.6	265,454.1	221,267.0	244,628.2	228,547.3	187,801.9	162,641.3	138,677.4	101,969.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		479.5	612.5	316.7	0.0	0.0	0.0	1,551.1	693.4	154.1
Other products		716.5	1,285.1	889.4	623.5	812.2	696.9	378.5	346.5	264.5
Fuel		23,773.8	23,464.4	20,072.4	22,600.5	22,162.7	19,807.4	20,171.0	17,546.3	14,414.3
Flared		70.3	31.7	419.8	623.6	449.1	589.5	295.6	624.0	381.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,455.0	-797.4	-1,941.7	-1,202.6	-5,604.6	-6,726.6	-2,886.2	-614.4	1,968.4
Process and Frac										
Pentanes Plus		3,590.9	6,246.0	4,322.8	3,030.1	3,947.0	3,388.0	1,839.5	1,683.4	1,285.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079548
Facility Lic # 27866

Facility Name EVERGREEN SOUR GAS PLANT
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			24,722.7	77,767.7	68,450.6	53,316.6	39,669.8	30,732.2	22,868.8	3,752.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			24,413.7	75,710.4	65,990.9	51,081.2	38,222.5	29,102.3	21,231.5	3,494.5
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			309.0	1,154.1	0.0	0.0	1,007.8	679.1	571.3	148.3
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	927.1	827.2	668.5	439.5	456.9	449.6	106.2
Flared			0.0	105.0	307.1	0.0	0.0	14.9	22.1	3.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	-128.9	1,325.4	1,566.9	0.0	479.0	594.3	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001901
Facility Lic # 2616

Facility Name PETRO-CAN EMPRESS
Facility Operator A1EY SEEM

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		23,598,439.7	21,929,519.0	21,230,271.0	20,924,841.6	21,898,207.6	19,121,787.0	22,140,070.0	19,898,266.3	16,650,659.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		22,587,726.5	20,917,154.1	20,247,287.2	19,957,220.4	20,871,083.9	18,169,722.2	21,085,134.7	18,903,244.5	15,799,952.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		787,406.6	798,139.6	786,400.8	780,824.5	830,775.9	773,625.4	852,026.7	788,443.5	676,666.0
Fuel		220,578.5	202,374.4	190,258.0	175,724.5	188,638.8	173,583.1	188,288.8	188,301.8	159,938.9
Flared		688.1	1,311.3	1,348.6	973.8	1,643.1	2,911.4	2,497.3	1,496.6	2,217.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,039.8	10,539.6	4,976.4	10,098.4	6,065.9	1,944.9	12,122.5	16,779.9	11,885.6
Process and Frac										
Pentanes Plus		166,356.7	152,829.8	156,748.4	146,543.8	148,620.9	130,933.6	143,930.5	132,673.0	105,850.7
Propane		796,518.8	730,916.7	692,807.7	712,607.1	802,900.1	794,918.5	815,130.2	762,375.1	641,589.5
Butanes		338,139.9	262,134.0	295,368.5	285,215.7	310,524.9	292,618.3	297,920.4	257,287.8	207,944.6
Ethane		1,585,964.3	1,685,079.3	1,660,873.9	1,623,738.7	1,703,845.1	1,606,835.5	1,755,614.5	1,660,360.3	1,472,118.1
NGL		42,809.8	142,965.4	135,256.0	138,001.6	114,320.0	37,145.0	140,408.7	100,420.0	66,442.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001902
Facility Lic # 2618

Facility Name AMOCO EMPRESS
Facility Operator 0060 BP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		37,493,227.4	32,809,386.8	30,595,475.0	31,533,295.3	34,431,676.6	33,504,650.1	25,126,659.1	17,274,451.7	18,801,668.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		35,954,700.9	31,322,653.2	29,187,780.1	30,091,057.4	32,568,067.9	31,928,038.6	23,915,417.4	16,397,963.5	17,854,092.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,484,416.6	1,420,172.7	1,346,481.6	1,431,938.9	1,532,700.9	1,516,714.1	1,166,201.5	861,441.5	915,146.7
Fuel		45,371.8	35,201.3	34,926.0	26,715.9	28,047.7	32,401.3	23,322.6	16,760.1	20,686.0
Flared		780.4	882.3	515.7	575.9	604.0	333.6	628.3	577.2	792.0
Vented		0.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		7,957.7	30,473.6	25,771.6	-16,992.8	302,256.1	27,162.5	21,089.3	-2,290.6	10,951.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		3,248,595.7	3,248,065.4	3,036,739.6	3,297,521.5	3,437,660.6	3,383,728.9	2,619,836.7	1,996,502.1	2,159,619.9
NGL		2,133,778.7	1,973,489.0	1,919,134.0	1,963,564.1	2,203,934.0	2,204,144.4	1,671,402.0	1,167,924.8	1,200,100.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001903
Facility Lic # 20329

Facility Name COCHRANE EXTRACTION PLANT
Facility Operator A10L IPEL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		19,278,847.3	15,527,715.1	18,003,462.8	15,881,580.5	17,678,072.6	19,580,062.3	17,713,795.4	19,402,897.9	18,851,676.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		17,723,597.3	14,262,041.3	16,641,514.1	14,592,271.7	16,360,237.7	18,127,199.3	16,415,817.2	17,970,171.6	17,469,683.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,278,145.7	1,070,306.7	1,166,933.1	1,117,342.9	1,162,046.2	1,263,066.0	1,195,133.1	1,235,212.5	1,190,439.8
Fuel		272,971.6	185,724.1	185,292.2	161,823.4	145,961.4	178,982.7	154,545.4	186,853.0	179,985.9
Flared		571.0	215.0	205.5	218.1	266.2	709.4	1,115.9	374.4	778.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	313.7
Diff and Other		3,561.7	9,428.0	9,517.9	9,924.4	9,561.1	10,104.9	-52,816.2	10,286.4	10,476.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	34.2	1.3	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		2,753,553.1	2,548,085.1	2,721,056.4	2,673,234.1	2,777,467.7	2,894,417.0	2,815,078.1	2,916,709.4	2,862,886.2
NGL		1,376,040.2	1,362,475.0	1,551,112.5	1,410,434.7	1,469,716.8	1,729,116.8	1,554,100.2	1,600,372.6	1,488,120.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001906
Facility Lic # 12039

Facility Name AMOCO ELLERSLIE
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,013,332.8	3,287,766.2	3,489,961.8	3,478,038.0	3,472,215.5	3,229,714.2	3,015,348.3	2,967,589.4	2,968,861.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		2,726,935.6	2,991,845.3	3,113,348.3	3,137,594.5	3,128,416.2	2,886,930.9	2,718,388.1	2,692,016.3	2,735,854.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		311,905.9	346,308.9	378,836.2	349,671.3	334,695.5	321,011.2	273,241.4	249,525.0	231,815.5
Fuel		5,604.9	5,842.5	5,520.2	5,098.5	4,961.4	6,119.3	5,184.8	5,058.7	3,548.3
Flared		24.5	173.8	31.2	12.8	167.4	208.3	13.4	9.2	875.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-31,138.1	-56,404.3	-7,774.1	-14,339.1	3,975.0	15,444.5	18,520.6	20,980.2	-3,231.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		770,676.2	906,167.1	1,021,122.0	944,789.0	893,643.4	869,352.6	724,661.8	712,840.3	626,005.9
NGL		323,642.3	349,269.2	349,969.6	320,140.7	318,349.1	292,554.4	266,433.9	257,889.2	214,193.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001907
Facility Lic # 2615

Facility Name ATCO MIDSTREAM EMPRESS (3)
Facility Operator OPE3 A G S

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		6,013,564.9	6,305,795.8	5,253,104.9	6,688,402.0	5,703,269.3	5,684,851.7	5,685,316.1	5,098,989.2	4,226,838.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		5,817,625.7	6,094,120.0	5,076,968.3	6,466,266.2	5,501,610.5	5,474,302.4	5,478,573.4	4,916,919.5	4,083,850.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		189,265.0	203,588.2	169,672.1	214,413.2	193,392.3	202,308.8	198,710.5	175,265.3	137,219.1
Fuel		5,254.4	5,268.1	4,353.0	5,325.8	5,424.8	6,047.3	5,947.7	4,999.7	4,361.2
Flared		620.8	190.3	72.9	185.7	680.5	277.8	162.3	168.2	253.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		799.0	2,629.2	2,038.6	2,211.1	2,161.2	1,915.4	1,922.2	1,636.5	1,154.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		355,781.8	394,755.7	319,393.4	401,519.1	363,482.0	384,994.2	371,733.1	331,833.5	258,752.9
NGL		341,941.6	363,237.0	313,945.9	399,163.8	357,785.5	367,964.2	368,003.2	320,015.0	251,555.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001908
Facility Lic # 12691

Facility Name ATCO FORT SASKATCHEWAN
Facility Operator OPE3 A G S

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		325,244.1	309,563.2	282,322.3	243,928.5	232,590.9	279,402.8	253,421.0	222,272.1	282,921.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		282,955.8	264,507.8	261,139.3	224,377.3	214,844.3	258,325.9	235,153.0	204,873.5	261,585.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		25,982.1	25,490.8	23,177.3	20,492.8	19,406.6	21,396.0	19,707.7	19,250.6	22,990.8
Fuel		902.2	945.1	936.2	911.6	913.8	831.9	898.5	914.7	879.7
Flared		133.2	126.5	118.9	112.7	131.3	138.2	125.7	101.2	83.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		15,270.8	18,493.0	-3,049.4	-1,965.9	-2,705.1	-1,289.2	-2,463.9	-2,867.9	-2,618.2
Process and Frac										
Pentanes Plus		190.7	162.9	142.5	134.3	163.9	160.7	122.3	166.2	115.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		97,882.4	96,171.9	86,911.4	77,221.8	73,205.2	80,766.8	73,979.8	72,124.4	85,568.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001909
Facility Lic # 2612

Facility Name PANCDN EMPRESS
Facility Operator A1R7 1195714

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		10,877,355.9	8,523,185.5	11,704,859.8	10,769,101.7	12,136,371.9	12,351,278.0	10,885,979.4	11,647,317.3	11,611,568.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		10,566,626.8	8,210,376.8	11,094,626.3	10,252,839.5	11,497,511.0	11,681,268.4	10,244,003.6	11,001,818.8	10,962,098.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		298,889.7	298,083.3	583,793.3	507,374.7	663,551.6	702,045.9	587,990.2	655,841.8	654,236.4
Fuel		11,440.4	11,997.4	20,568.6	19,016.7	36,983.6	39,057.4	38,111.5	35,880.5	36,945.7
Flared		168.0	182.6	114.7	167.2	115.0	41.9	137.4	116.0	156.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		231.0	2,545.4	5,756.9	-10,296.4	-61,789.3	-71,135.6	15,736.7	-46,339.8	-41,868.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	55,093.0	307,970.4	317,761.4	263,889.9	224,987.3	227,520.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	358.5	0.0	0.0
Ethane		487,799.1	609,106.8	1,398,182.9	1,151,638.4	1,421,781.1	1,505,990.2	1,225,687.7	1,427,935.7	1,463,479.3
NGL		626,941.4	495,285.4	741,610.5	670,386.0	780,240.6	828,355.8	733,324.7	805,639.4	762,561.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075650
Facility Lic # 26124

Facility Name JOFFRE ETHANE EXTRACTION PLANT
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,195.8	96,621.6	121,742.1	115,066.7	114,900.1	114,031.1	97,929.0	101,048.8	105,210.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,119.1	92,936.7	118,361.4	111,298.2	109,737.9	109,282.1	93,738.8	96,191.0	99,853.6
Fuel		0.0	0.0	716.7	1,374.9	1,826.8	1,590.2	1,476.9	1,908.3	1,910.7
Flared		0.0	23.0	5.6	53.7	8.0	18.2	0.0	3.6	17.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		76.7	3,661.9	2,658.4	2,339.9	3,327.4	3,140.6	2,713.3	2,945.9	3,428.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		1,810.2	267,884.0	338,975.0	323,619.0	305,904.0	303,253.0	258,190.0	254,437.0	265,556.3
NGL		2,315.6	67,562.8	87,947.5	77,299.9	90,245.2	91,764.7	80,039.7	93,582.4	96,055.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001700
Facility Lic # 10862

Facility Name AMOCO PEMBINA
Facility Operator 0060 BP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		4,173.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		880.6	1,126.1	1,401.1	2,014.1	3,107.4	2,681.5	908.7	1,979.0	2,296.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		4,014.5	7,022.5	5,435.4	1,740.4	880.2	511.2	308.7	795.5	1,098.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	60.5	0.0	0.0	0.0	0.0	0.0	0.0	81.8
Fuel		1,081.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,818.6	-8,209.1	-6,836.5	-3,754.5	-3,987.6	-3,192.7	-1,217.4	-2,774.5	-3,476.4
Process and Frac										
Pentanes Plus		43,414.3	31,255.7	45,873.6	52,814.0	40,496.3	46,795.4	43,438.3	43,900.4	56,676.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	206.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		16,353.6	36,868.3	34,534.3	34,005.7	36,140.4	36,207.2	29,617.0	28,445.7	29,870.4
NGL		0.0	20.7	0.0	0.0	0.0	0.0	0.0	0.0	397.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001701
Facility Lic # 12695

Facility Name KEYERA FORT SASK FRAC PLANT
Facility Operator AOC0

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		467,114.7	496,219.2	540,150.0	589,292.2	565,422.9	542,584.9	619,849.5	575,077.1	668,423.9
Propane		624,665.1	664,784.8	667,595.6	668,090.9	692,590.8	692,286.1	689,916.0	691,936.5	649,809.4
Butanes		538,952.9	537,746.2	550,668.5	541,035.8	524,184.2	501,989.0	604,071.0	569,711.7	580,802.5
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	1.3	20.3	12,544.1	28,610.9	21,351.5	7,722.9	1,050.9	178,858.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001702
Facility Lic # 8917

Facility Name GIBSON HARDISTY
Facility Operator 0195 GIBSONS

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	3.0	194.0	0.0	608.8	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	846.1	1,025.7	0.0	10,945.0	0.0	1,079.2
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	-849.1	-1,219.7	0.0	-11,553.8	0.0	-1,079.5
Process and Frac										
Pentanes Plus		63,074.1	81,586.0	60,349.1	61,414.8	74,969.4	83,805.5	91,622.9	102,043.8	72,166.5
Propane		50,336.9	42,479.3	35,092.9	25,692.0	29,149.9	32,124.4	46,675.3	42,060.0	19,081.9
Butanes		64,360.5	69,552.3	68,379.9	54,276.6	52,388.5	55,217.5	61,897.2	66,909.8	41,210.5
Ethane		8,351.3	9,977.2	8,340.6	6,572.8	5,724.4	5,567.3	4,924.3	5,495.3	2,682.1
NGL		8,573.3	29,346.1	8,678.0	4,650.0	7,090.2	7,578.0	10,033.1	14,828.9	2,408.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001703
Facility Lic # 12699

Facility Name AMOCO FORT SASK
Facility Operator 0060

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	9,987.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	-9,987.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		367,555.5	666,224.8	555,846.8	529,920.2	589,441.3	649,959.2	524,052.1	537,929.9	463,503.9
Propane		203,090.5	153,464.5	171,978.7	133,362.6	50,989.7	49,163.1	87,985.7	19,459.8	0.0
Butanes		90,766.7	206,174.2	115,187.5	231,490.0	416,961.2	480,160.0	458,744.8	345,091.7	298,173.6
Ethane		351.3	10,448.1	41,949.0	5,329.8	5,935.5	2,484.4	1.7	349,234.2	109,193.6
NGL		0.1	3.2	86.6	0.1	1.0	2.4	3,473.2	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001704
Facility Lic # 17736

Facility Name STITTCO KEMP
Facility Operator ORM4

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	169.3	0.0	0.0	0.0
Propane		17,714.9	17,710.5	16,029.5	13,119.3	10,180.5	7,670.1	8,521.8	9,464.5	7,893.3
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		19,212.7	673.6	210.5	0.0	1,802.2	1,475.2	0.3	0.0	0.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001706
Facility Lic # Not Licenced

Facility Name DOW FORT SASKATCHEWAN
Facility Operator OF05

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		275,326.0	301,777.5	311,126.5	296,009.1	300,792.1	288,644.9	294,885.5	231,991.3	163,068.0
Propane		665,065.6	618,887.4	590,293.2	569,028.7	574,285.7	536,423.2	576,437.1	580,203.1	550,359.8
Butanes		574,242.6	543,392.8	486,281.7	445,117.6	427,304.6	432,882.3	474,311.0	500,693.3	454,026.1
Ethane		1,884,634.4	1,789,560.2	1,677,876.3	1,824,407.0	1,741,817.7	1,618,056.8	1,532,497.2	1,569,754.2	1,478,345.2
NGL		1,122,080.2	0.0	1.4	247,358.1	0.0	0.0	0.1	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001707
Facility Lic # 13004

Facility Name NCL REDWATER
Facility Operator 0TH2 PVELTD

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,126.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-3,140.4
Process and Frac										
Pentanes Plus		340,554.2	384,880.5	393,171.0	403,803.8	457,150.8	503,034.8	502,682.2	550,652.9	559,914.3
Propane		984,096.1	926,016.7	997,111.7	1,045,467.6	1,087,181.9	1,097,086.2	1,129,955.4	1,171,486.2	1,193,733.1
Butanes		499,420.5	547,370.7	634,121.8	686,008.9	677,202.5	682,011.1	725,355.2	703,946.0	732,860.3
Ethane		1,421,234.0	1,297,706.5	1,173,045.1	1,064,047.2	1,020,206.9	1,055,144.6	985,194.5	874,932.9	873,112.1
NGL		0.0	16,834.2	1,209.5	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001951
Facility Lic # 14148

Facility Name IMPERIAL DEVON 1&2
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts							SHUTIN			
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Process and Frac										
Pentanes Plus		161,580.7	151,436.2	104,502.6	125,052.0	51,737.4	0.0			
Propane		245,407.0	222,661.3	168,038.6	190,275.6	84,898.6	0.0			
Butanes		168,621.5	181,955.6	126,120.8	150,011.3	63,357.6	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		13,746.7	8,362.9	1,108.0	1,153.6	414.9	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086427
Facility Lic # 32682

Facility Name HIGH PRAIRIE FRACTIONATION PLANT
Facility Operator A31G PMC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					0.0	0.0	2,074.3	2,674.9	2,792.8	2,712.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	2,030.3	2,436.7	2,520.6	2,442.7
Flared					0.0	0.0	44.0	238.2	272.2	269.3
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus					3,193.9	38,643.8	62,742.0	65,779.6	44,988.7	55,012.2
Propane					2,534.6	24,138.5	39,455.2	46,181.1	31,514.5	46,333.4
Butanes					3,054.3	32,079.3	51,520.9	57,026.9	39,246.8	51,994.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002203
Facility Lic # Not Licenced

Facility Name GULF WESTEROSE SOUTH
Facility Operator 0E9M

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		84,659.5	66,675.3	60,909.3	87,882.6	107,775.2	107,349.6	109,300.3	95,444.5	81,839.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		83,573.9	66,172.5	60,845.9	87,278.8	107,071.8	106,738.1	108,684.9	94,571.2	81,243.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		39.7	70.9	52.3	49.3	57.6	17.0	0.0	0.0	0.0
Fuel		1,020.7	489.1	235.1	603.8	703.4	611.5	615.4	873.3	599.8
Flared		0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		24.8	-57.2	-224.0	-49.3	-57.6	-17.0	0.0	0.0	-3.9
Process and Frac										
Pentanes Plus		375.9	344.0	254.5	239.7	280.3	83.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002208
Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM RETLAW
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		110,827.1	113,099.3	103,013.2	90,792.5	84,006.1	65,775.8	84,852.8	83,046.6	89,354.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	9,897.9	81,680.9	79,930.2	86,256.5
Gas Plant		108,259.4	112,674.2	103,013.2	90,792.5	84,006.1	54,768.6	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		166.4	0.0	0.0	0.0	0.0	26.9	43.6	33.0	33.1
Fuel		0.0	0.0	0.0	0.0	0.0	1,080.5	3,123.6	3,079.7	3,054.5
Flared		0.0	0.0	0.0	0.0	0.0	3.4	6.9	4.6	9.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,401.3	425.1	0.0	0.0	0.0	-1.5	-2.2	-0.9	0.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	130.5	212.6	160.6	161.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002237
Facility Lic # Not Licenced

Facility Name CRESTAR THREE HILLS CREEK
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		106,379.4	117,528.8	129,818.8	129,849.9	113,702.9	22,667.7	14,071.8	12,099.2	8,855.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		102,202.9	112,439.9	124,345.8	124,048.9	107,722.6	21,716.7	13,566.2	11,663.2	8,526.5
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		130.9	175.2	184.7	149.2	224.9	15.4	0.0	0.0	4.4
Fuel		4,115.3	4,913.8	5,288.4	5,652.7	5,722.8	935.8	505.6	436.1	324.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-69.7	-0.1	-0.1	-0.9	32.6	-0.2	0.0	-0.1	0.0
Process and Frac										
Pentanes Plus		720.9	852.1	897.8	723.7	1,093.5	74.7	0.0	0.0	21.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002240
Facility Lic # Not Licenced

Facility Name IMPERIAL GOLDEN SPIKE
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		311,810.6	113,135.2	81,103.8	67,655.8	49,460.3	33,472.4	21,001.3	5,887.4	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		623.3	60.9	6.3	0.0	0.0	0.0	0.0	71.9	
Gas Gathering		293,495.8	106,704.5	76,507.1	60,999.2	42,752.0	28,881.7	19,165.7	4,782.2	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		397.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.0	0.1	3.5	0.0	0.0	0.0	0.0	0.0	
Fuel		14,904.3	6,417.0	5,610.4	4,364.8	2,483.9	1,763.0	2,380.9	944.7	
Flared		41.2	13.3	24.3	0.0	2.0	0.1	0.0	3.8	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		2,347.8	-60.6	-1,047.8	2,291.8	4,222.4	2,827.6	-545.3	84.8	
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.4	12.7	0.1	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002270
Facility Lic # Not Licenced

Facility Name PANCDN WAYNE-ROSEDALE
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		287,543.7	366,680.4	455,236.8	503,526.8	518,404.9	495,817.3	491,885.9	447,794.0	361,038.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	1,643.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	24,222.5	70,863.5	96,107.1	97,748.2	108,092.7	93,968.3	71,430.8	59,526.2
Gas Plant		287,529.6	340,660.4	384,578.4	402,535.3	399,538.5	360,927.7	376,037.6	348,699.6	287,161.1
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		14.1	154.0	-205.1	4,884.4	21,118.2	26,796.9	21,880.0	27,663.6	14,350.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002273
Facility Lic # Not Licenced

Facility Name GULF GILBY
Facility Operator A5G3 COPRC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		26,681.0	19,781.2	8,502.7	5,043.9	7,641.7	3,547.8			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		24,250.9	17,391.4	7,770.6	4,607.1	7,457.3	3,320.7			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		0.0	10.3	1.6	0.0	5.3	0.0			
Fuel		1,563.6	2,116.7	565.3	437.9	404.1	102.9			
Flared		0.0	0.0	0.0	0.0	0.0	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		866.5	262.8	165.2	-1.1	-225.0	124.2			
Process and Frac										
Pentanes Plus		15.1	50.1	8.0	0.0	25.6	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002297
Facility Lic # Not Licenced

Facility Name PENGROWTH JUDY CREEK
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		361,899.5	344,165.3	327,628.3	279,349.1	289,490.7	229,866.1	205,784.9	184,770.5	169,560.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		2,659.0	9,656.5	6,428.4	3,658.1	4,803.2	2,523.0	2,280.7	2,647.2	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		339,531.7	311,764.0	292,343.8	246,666.4	259,993.1	209,658.7	181,679.4	176,372.5	164,310.5
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		115.5	104.3	120.9	137.6	171.4	185.7	240.1	225.8	236.0
Fuel		16,468.3	15,858.8	17,912.3	14,856.1	13,449.1	14,934.2	15,787.6	14,527.4	13,523.5
Flared		105.9	147.3	504.7	1,056.7	2,365.6	532.4	185.4	96.4	12.2
Vented		0.3	38.6	28.4	29.9	9.2	25.7	11.8	6.9	0.0
Diff and Other		3,018.8	6,595.8	10,289.8	12,944.3	8,699.1	2,006.4	5,599.9	-9,105.7	-8,522.0
Process and Frac										
Pentanes Plus		829.2	506.2	587.6	668.7	833.4	902.9	1,166.9	1,097.9	1,147.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002311
Facility Lic # Not Licenced

Facility Name CRESTAR THREE HILLS CREEK
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		43,670.5	44,670.3	48,127.7	47,214.3	44,458.4	43,807.7	41,968.5	38,380.9	36,449.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,081.1
Gas Plant		41,078.3	41,564.2	45,072.1	44,466.8	41,989.1	41,269.9	39,398.6	36,311.7	24,242.1
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		143.9	151.6	118.3	100.6	123.5	68.3	104.9	148.5	131.3
Fuel		2,448.3	2,955.0	2,937.7	2,647.2	2,353.5	2,467.3	2,465.1	1,920.6	2,003.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	-0.5	-0.4	-0.3	-7.7	2.2	-0.1	0.1	-8.9
Process and Frac										
Pentanes Plus		816.5	737.9	574.7	488.7	600.1	332.0	509.4	722.5	637.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002328
Facility Lic # Not Licenced

Facility Name PRIMEWEST CROSSFIELD EAST (ELKTON)
Facility Operator 0060 BP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		560,452.5	1,249,646.2	653,016.4	1,030,749.1	264,930.0	847,273.7	731,879.9	526,752.3	995,250.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		559,995.5	1,245,235.9	649,571.0	1,027,723.6	262,854.0	843,461.2	725,038.9	524,528.6	994,539.0
Injection Facility		456.0	4,403.3	3,445.3	2,819.5	2,508.6	3,812.5	6,840.9	2,213.7	760.3
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	829.2
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1.0	7.0	0.1	206.0	-432.6	0.0	0.1	10.0	-878.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,798.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002335
Facility Lic # Not Licenced

Facility Name BONAVISTA SOUTH ELKTON GGS
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		20,964.2	20,062.1	42,516.8	27,493.6	21,160.8	25,306.6	19,599.0	18,962.5	17,104.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	275.6	550.4	527.2	352.6	588.2	557.4
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,688.7
Gas Plant		20,488.9	19,487.5	41,523.1	26,099.4	18,923.4	22,236.8	17,203.8	16,005.7	5,948.4
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	21.6
Fuel		474.4	722.4	993.7	748.5	1,008.9	1,116.1	1,286.6	1,097.4	1,202.0
Flared		0.9	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	-147.8	0.0	369.4	678.1	1,426.5	756.0	1,256.5	1,686.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.4	104.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002349
Facility Lic # 4152

Facility Name STEEN CROSSFIELD
Facility Operator 0M72 STEEN RES

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		7,017.2	7,753.0	5,236.7	0.0	0.0				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	0.0	0.0	0.0	0.0				
Gas Plant		6,944.4	6,895.8	4,810.2	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		111.1	142.5	97.6	0.0	0.0				
Fuel		315.6	346.9	260.9	0.0	0.0				
Flared		0.0	0.0	0.0	0.0	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		-353.9	367.8	68.0	0.0	0.0				
Process and Frac										
Pentanes Plus		594.1	693.7	473.5	0.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002350
Facility Lic # Not Licenced

Facility Name PRIMEWEST LONE PINE CREEK
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		77,876.6	123,903.5	105,799.1	92,043.3	68,641.3	83,112.0	96,603.7	100,906.4	104,689.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	303.1	2,302.8	9,832.4	17,683.4
Gas Gathering		77,274.9	123,903.5	105,799.1	92,043.3	68,380.9	82,251.6	87,383.5	84,220.8	83,351.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	69.5	383.9	0.0
Fuel		601.7	0.0	0.0	0.0	0.0	303.4	1,778.3	0.0	4,025.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	260.4	253.9	5,069.6	6,469.3	-370.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	337.7	1,865.8	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002373
Facility Lic # Not Licenced

Facility Name CRESTAR NORTH GILBY
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		8,871.5	8,069.6	9,112.2	7,244.5	6,296.0	5,928.4	10,820.5	6,124.4	7,101.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		7,962.4	7,731.8	8,569.3	6,730.4	5,759.1	5,379.7	10,190.3	5,514.6	6,420.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.7	6.1	2.1	3.8	5.4	1.1	0.6	1.3	3.1
Fuel		496.3	497.4	560.7	413.7	434.1	413.0	322.0	317.5	482.3
Flared		0.0	0.0	0.0	1.6	1.1	4.2	3.0	1.7	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		412.1	-165.7	-19.9	95.0	96.3	130.4	304.6	289.3	195.8
Process and Frac										
Pentanes Plus		11.0	29.3	10.2	18.2	25.7	5.4	3.3	6.9	15.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002385
Facility Lic # Not Licenced

Facility Name DEVON FERRIER
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		118,748.1	118,829.5	126,642.8	112,076.1	98,136.8	106,696.7	126,378.1	88,911.8	85,413.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		118,748.1	119,280.5	127,123.6	112,028.0	98,200.9	106,696.4	124,397.1	87,840.7	85,451.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	319.1	391.7	350.3	346.9	665.5	1,511.6	441.3	515.8
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	-770.1	-872.5	-302.2	-411.0	-665.2	469.4	629.8	-553.8
Process and Frac										
Pentanes Plus		0.0	1,550.4	1,903.5	1,702.4	1,686.7	3,235.1	7,346.0	2,144.6	2,507.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002387
Facility Lic # 21696

Facility Name BAYTEX DRUMHELLER
Facility Operator A0ER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		42,887.0	50,049.6	72,804.8	70,690.9	60,894.7	48,792.6	43,482.9	37,533.8	30,609.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		40,118.4	47,706.0	69,594.3	62,082.3	54,177.9	43,744.6	38,587.9	34,118.9	28,691.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		89.4	418.0	635.6	588.8	533.4	418.6	335.1	334.0	249.2
Fuel		3,549.3	3,391.5	4,266.1	5,064.5	4,598.7	3,353.2	2,823.2	2,316.3	1,068.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-870.1	-1,465.9	-1,691.2	2,955.3	1,584.7	1,276.2	1,736.7	764.6	601.1
Process and Frac										
Pentanes Plus		1,781.4	2,031.7	3,089.5	2,862.3	2,593.2	2,034.0	1,629.1	1,623.5	1,211.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002414
Facility Lic # 28194

Facility Name WASKAHIGAN 12-1-64-24w5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		40,512.5	36,888.4	44,161.2	24,769.4	24,879.3	24,776.5	23,720.2	21,351.8	19,649.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		40,512.5	36,888.4	42,365.0	22,715.4	22,471.9	22,112.2	21,195.7	18,863.8	16,887.4
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	4.4	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	1,795.9	2,058.8	2,407.4	2,664.3	2,524.5	2,488.0	2,762.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.3	-9.2	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002433
Facility Lic # 12765

Facility Name ATCO WESTLOCK
Facility Operator OPE3 A G S

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		525,066.2	655,857.1	686,305.5	676,928.5	685,332.1	715,860.8	572,887.3	610,395.9	703,062.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		489,038.3	609,708.9	651,514.4	635,670.4	644,343.8	672,295.7	536,169.7	564,183.4	663,108.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		27,380.6	32,216.9	27,567.6	27,923.1	29,477.2	32,130.7	28,857.3	27,654.2	31,609.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		168.3	269.8	237.4	217.0	50.2	64.0	31.9	52.5	50.2
Fuel		1,120.7	1,365.4	2,388.5	1,900.5	1,293.0	1,902.0	1,527.2	1,212.7	1,543.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		7,358.3	12,296.1	4,597.6	11,217.5	10,167.9	9,468.4	6,301.2	17,293.1	6,750.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		942.7	1,205.3	1,060.8	971.0	202.1	286.8	147.5	240.7	229.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002437
Facility Lic # Not Licenced

Facility Name PENGROWTH SWAN HILLS
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		246,795.3	223,826.5	191,044.6	174,264.8	197,150.3	169,802.1	171,619.2	183,211.3	149,631.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		54,758.6	66,936.5	49,909.5	37,213.2	40,839.1	7,525.1	0.0	0.0	0.0
Gas Plant		175,580.8	146,777.7	132,576.2	132,008.0	132,792.8	134,919.1	149,655.7	158,646.8	130,064.3
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,347.7	2,747.6	2,206.0	2,528.1	2,676.5	2,447.5	2,722.1	3,182.4	1,916.2
Fuel		236.5	260.2	134.0	2,487.1	7,280.5	8,315.3	8,936.8	8,409.0	7,381.6
Flared		0.0	0.0	0.0	0.0	0.0	12.3	9.6	17.6	3.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2
Diff and Other		13,871.7	7,104.5	6,218.9	28.4	13,561.4	16,582.8	10,295.0	12,955.5	10,262.5
Process and Frac										
Pentanes Plus		13,624.2	13,353.9	10,721.4	12,286.8	13,008.5	11,895.2	13,230.5	15,467.9	9,312.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002438
Facility Lic # 20779

Facility Name CENGROWTH SOUTH SWAN HILLS
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		310,575.5	199,756.2	150,267.3	122,872.4	135,473.9	142,165.5	99,525.8	90,096.8	68,009.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		264,837.9	185,397.1	137,881.3	112,031.1	123,897.8	129,856.5	88,065.1	78,689.6	57,048.3
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,900.8	2,650.4	2,518.0	1,873.4	2,434.6	2,413.9	2,390.1	2,172.6	1,804.9
Fuel		15,486.8	11,668.5	9,581.4	8,993.3	9,089.9	8,690.8	8,760.2	9,497.1	9,334.0
Flared		976.4	589.5	810.9	465.4	617.1	924.6	164.7	267.1	257.4
Vented		2.8	19.3	8.2	8.5	10.2	3.1	9.7	13.1	1.7
Diff and Other		27,370.8	-568.6	-532.5	-499.3	-575.7	276.6	136.0	-542.7	-437.1
Process and Frac										
Pentanes Plus		11,166.3	12,881.2	12,238.0	9,105.6	11,833.3	11,732.8	11,615.9	10,559.4	8,771.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002470
Facility Lic # Not Licenced

Facility Name PETRO-CAN GILBY
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		77,552.7	103,809.8	101,940.5	96,061.5	86,978.1	89,846.9	71,527.5	52,498.3	53,242.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		75,108.5	99,573.4	97,940.2	92,248.8	83,034.7	89,697.2	70,121.5	51,523.5	51,547.2
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		2,213.4	1,312.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		65.9	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		164.7	2,888.5	4,000.3	3,812.7	3,943.4	149.7	1,406.0	974.8	1,695.4
Process and Frac										
Pentanes Plus		0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002497
Facility Lic # Not Licenced

Facility Name AMOCO PEMB AREA 5
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		13,610.5	14,801.9	14,438.2	13,159.1	13,044.9	15,396.6	13,918.9	9,991.2	11,337.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		10,600.9	12,316.1	12,114.1	11,269.8	10,897.0	12,544.7	10,995.7	9,435.8	10,691.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		78.4	179.9	204.4	194.8	142.2	309.5	550.4	0.0	0.0
Vented		181.5	17.5	0.0	0.0	0.0	0.0	31.2	97.5	185.8
Diff and Other		2,749.7	2,288.4	2,119.7	1,694.5	2,005.7	2,542.4	2,341.6	456.8	460.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002498
Facility Lic # Not Licenced

Facility Name AMOCO PEMB AREA 6
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		22,398.0	22,245.7	19,164.2	19,198.9	18,070.3	19,945.6	19,176.3	16,566.5	17,243.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		43.6	109.1	232.6	505.9	529.1	520.6	567.2	634.3	631.8
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		17,745.8	19,181.5	17,620.8	17,393.5	16,667.2	17,874.5	16,758.7	16,014.2	17,153.5
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		17.1	37.9	60.3	41.4	41.4	57.2	15.2	50.1	0.0
Vented		0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	44.3
Diff and Other		4,568.7	2,913.9	1,250.5	1,258.1	832.6	1,493.3	1,835.2	-132.4	-585.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002500
Facility Lic # Not Licenced

Facility Name AMOCO PEMBINA AREA 7
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		67,393.2	77,522.7	76,676.0	62,911.6	62,066.0	53,122.5	47,676.6	51,188.2	56,156.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		67,146.9	77,386.5	75,832.2	62,701.5	61,582.4	52,655.0	46,440.8	48,071.3	56,266.2
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		631.5	665.6	1,353.7	846.9	695.8	663.9	309.0	257.2	170.2
Vented		0.0	2.1	0.0	0.0	0.0	0.0	0.0	97.0	88.7
Diff and Other		-385.2	-531.5	-509.9	-636.8	-212.2	-196.4	926.8	2,761.3	-368.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002544
Facility Lic # Not Licenced

Facility Name ENCAL MEDICINE RIVER
Facility Operator OTM9 NAL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		105,029.9	91,997.4	104,982.9	101,233.2	104,082.6	94,808.0	84,637.5	58,263.6	54,187.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,483.2
Gas Plant		98,207.2	85,534.7	97,407.4	91,836.9	98,393.5	88,712.6	80,419.9	54,594.6	29,748.1
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4
Fuel		2,259.5	3,384.3	3,814.1	4,277.1	4,642.1	1,747.9	2,097.7	2,020.2	1,950.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		4,563.2	3,078.4	3,761.4	5,119.2	1,047.0	4,347.5	2,119.9	1,648.8	983.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002550
Facility Lic # Not Licenced

Facility Name APACHE SULLIVAN LAKE
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		28,098.9	22,948.9	21,043.3	45,738.1	69,649.6	45,382.8	30,766.6	27,401.3	22,659.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		25,382.3	20,855.8	18,769.3	41,746.2	66,233.3	42,140.7	28,306.9	25,532.2	20,829.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	7.6	8.9	36.3	42.5	80.3	56.6	34.1	50.1
Fuel		1,668.1	410.9	1,114.3	2,541.6	4,062.5	2,808.4	1,052.6	1,668.5	1,557.1
Flared		0.0	0.0	0.1	0.8	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,048.5	1,674.6	1,150.7	1,413.2	-688.7	353.4	1,350.5	166.5	223.2
Process and Frac										
Pentanes Plus		0.0	36.9	43.1	176.5	206.8	390.1	274.4	165.4	243.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002555
Facility Lic # 20995

Facility Name BONAVISTA KIRKWALL
Facility Operator A0A7 NUVISTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		76,534.1	97,305.4	104,357.7	103,497.5	94,964.8	88,149.8	84,852.0	86,059.8	72,818.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		73,653.6	93,192.7	101,601.1	98,392.4	89,896.0	81,190.3	78,928.8	79,269.0	67,786.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	68.6	84.7	71.1	62.7
Fuel		2,902.6	3,835.8	3,893.3	3,846.1	3,862.3	3,660.1	3,270.0	3,472.2	2,841.1
Flared		0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-22.1	276.9	-1,136.7	1,259.0	1,206.5	3,229.5	2,568.5	3,247.5	2,128.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	333.5	412.1	346.4	304.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002608
Facility Lic # 23398

Facility Name ENCAL ERSKINE
Facility Operator ONL1 BEARSPAW

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		19,293.5	15,662.7	13,496.1	24,744.1	23,592.0	20,462.4	22,739.8	29,716.9	38,712.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,224.7	985.1
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		17,135.4	14,233.3	11,993.8	22,449.8	22,047.7	19,274.8	21,423.2	26,760.3	35,101.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		13.3	36.2	19.6	18.6	17.2	20.8	12.3	1.7	0.9
Fuel		661.5	662.2	856.1	836.3	777.2	735.9	830.0	1,015.7	1,628.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,483.3	731.0	626.6	1,439.4	749.9	430.9	474.3	714.5	995.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		67.7	160.9	87.2	83.6	79.0	89.0	57.6	9.0	4.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002622
Facility Lic # Not Licenced

Facility Name PANCDN WILSON CREEK #2
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		127,722.7	148,237.7	239,265.2	311,562.9	345,314.1	299,423.1	329,436.1	290,894.0	366,628.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		121,837.1	141,518.5	226,868.2	299,778.1	334,197.8	290,254.2	316,060.0	278,914.2	353,426.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	145.8
Fuel		3,497.1	4,787.6	8,144.2	10,317.8	10,820.2	9,042.7	10,053.8	8,860.7	9,399.7
Flared		192.6	37.6	73.4	111.2	127.3	115.7	102.8	102.4	139.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,195.9	1,894.0	4,179.4	1,355.8	168.8	10.5	3,219.5	3,009.8	3,517.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	707.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002655
Facility Lic # 21151

Facility Name BONAVISTA OYEN
Facility Operator A0A7 NUVISTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		42,764.8	44,586.4	44,562.9	47,065.2	38,531.9	36,776.5	41,431.9	41,382.7	32,237.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		40,582.4	41,289.3	42,283.1	44,618.2	36,554.8	34,831.0	39,030.6	38,774.5	30,969.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
Fuel		1,497.4	1,386.9	1,477.2	1,865.7	1,633.5	1,720.4	1,946.4	2,160.6	1,475.6
Flared		0.0	0.0	0.0	0.0	0.5	0.1	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.3	1.1	0.0	0.0
Diff and Other		685.0	1,910.2	802.6	581.3	343.1	224.7	453.8	447.6	-225.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002678
Facility Lic # 3210

Facility Name MAGIN GLEICHEN
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		104,040.7	91,215.2	84,327.2	77,557.3	70,902.1	55,936.3	49,419.4	43,627.3	39,539.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		102,923.2	95,843.4	90,211.5	75,594.7	69,918.8	55,938.7	47,890.4	41,955.6	38,874.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel		4,965.2	5,412.9	4,826.0	4,406.0	2,190.6	3,400.2	3,500.4	3,422.5	2,626.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-3,847.7	-10,041.1	-10,710.3	-2,443.4	-1,207.3	-3,402.6	-1,971.4	-1,750.8	-1,961.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002679
Facility Lic # Not Licenced

Facility Name APACHE MONITOR
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		87,272.8	58,271.3	54,123.4	76,746.5	94,426.7	119,403.8	112,537.9	76,509.2	59,967.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	6,099.1	12,140.3	797.5	0.0	0.0	0.0	0.0	0.0
Gas Plant		76,273.3	52,191.3	44,401.2	72,452.1	82,251.2	106,960.4	103,319.1	70,653.1	54,461.4
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8
Fuel		0.0	0.0	0.0	4,432.0	6,459.4	7,622.6	7,354.4	5,043.8	4,396.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		10,999.5	-19.1	-2,418.1	-935.1	5,716.1	4,820.8	1,864.4	812.3	1,067.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002681
Facility Lic # Not Licenced

Facility Name RENAISSANCE GARDEN PLAINS
Facility Operator ORL9 BAYTEX

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		39,552.5	50,895.2	52,949.0	66,808.1	77,899.6	71,536.4	60,743.7	57,688.7	53,500.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		34,152.8	48,202.0	49,476.5	65,204.1	72,409.5	66,116.1	56,070.4	53,317.4	49,599.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		70.4	0.0	9.2	43.4	40.1	0.0	25.0	58.1	47.5
Fuel		506.3	0.0	259.3	0.0	3,209.1	3,587.0	5,125.4	4,896.2	3,980.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		4,823.0	2,693.2	3,204.0	1,560.6	2,240.9	1,833.3	-477.1	-583.0	-126.7
Process and Frac										
Pentanes Plus		416.0	0.0	44.8	211.1	194.7	0.0	121.1	282.0	230.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002689
Facility Lic # 20413

Facility Name MATZIWIN 6-10-23-14W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		101,403.2	100,754.3	121,108.1	114,757.8	100,311.2	84,218.0	68,841.4	63,532.4	58,234.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		95,867.8	93,836.9	118,002.9	110,501.3	95,094.3	78,837.4	64,902.4	62,552.7	56,463.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	5.7	34.5	60.5	60.9	42.0	40.8	34.5
Fuel		3,662.1	4,011.3	6,165.8	6,212.0	4,822.8	3,838.5	2,886.0	2,120.8	1,969.8
Flared		107.1	47.1	1.8	3.3	2.3	1.6	1.1	1.4	0.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,766.2	2,859.0	-3,068.1	-1,993.3	331.3	1,479.6	1,009.9	-1,183.3	-233.6
Process and Frac										
Pentanes Plus		0.0	0.0	28.2	168.3	293.3	295.9	204.1	199.0	168.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002742
Facility Lic # 9519

Facility Name DEVON FERRYBANK
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		43,089.3	41,809.4	40,310.7	43,788.1	36,916.4	34,007.9	32,662.5	30,016.4	27,058.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		43,038.9	40,793.3	38,907.3	41,869.4	35,279.2	32,014.1	29,651.4	28,414.6	25,884.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	6.6	14.6	19.1
Fuel		2,155.7	2,229.2	2,348.8	2,564.4	2,448.8	2,086.6	2,490.8	1,935.1	1,736.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,105.3	-1,213.1	-945.4	-645.7	-811.6	-92.8	513.7	-347.9	-581.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	32.1	70.9	92.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002746
Facility Lic # Not Licenced

Facility Name GULF GOOSE RIVER #1
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		72,693.9	54,435.8	43,938.6	35,268.4	31,671.4	26,688.2	30,517.5	24,288.1	19,825.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		14,061.7	39,875.1	43,900.6	33,765.8	30,470.8	26,600.3	29,956.4	25,256.2	20,816.6
Injection Facility		46,709.3	10,849.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		13,229.0	3,571.0	0.0	42.4	0.0	0.0	0.0	0.0	0.0
Fuel		495.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,801.3	140.5	38.0	1,460.2	1,200.6	87.9	561.1	-968.1	-990.7
Process and Frac										
Pentanes Plus		1,099.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		48,831.0	13,864.6	0.0	176.2	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002778
Facility Lic # Not Licenced

Facility Name PENN WEST MISTY
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		9,267.7	11,964.9	14,257.3	12,761.4	12,635.9	11,621.3	12,163.9	11,908.6	10,677.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		8,213.4	10,748.8	12,838.1	11,800.6	11,353.7	10,390.5	11,044.7	10,899.2	9,686.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		538.8	739.4	801.5	885.3	845.8	855.5	818.8	851.0	780.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		513.7	476.7	617.7	75.5	436.4	375.3	300.4	158.4	209.9
Process and Frac										
Pentanes Plus		10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002820
Facility Lic # 23309

Facility Name PANCDN GAYFORD
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		9,475.6	8,336.5	7,355.3	8,677.0	11,951.0	11,191.9	10,860.3	10,301.8	9,832.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		9,175.4	8,076.5	7,120.8	7,519.9	221.0	413.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	895.6	11,043.1	10,549.4	9,392.8	9,695.4	8,807.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0
Fuel		300.2	260.0	234.5	304.6	846.4	545.5	637.8	631.5	579.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other		0.0	0.0	0.0	-43.1	-159.5	-316.0	829.7	-25.9	444.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002829
Facility Lic # Not Licenced

Facility Name HUSKY RUMSEY 5-35
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		98,719.8	98,052.0	142,129.6	104,228.5	87,104.9	70,491.3	58,088.7	30,064.4	27,616.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	670.0	0.0	0.0
Gas Plant		89,980.2	92,104.3	134,253.0	98,334.6	82,273.0	68,044.7	55,630.5	26,929.8	24,038.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.9	4.9
Fuel		4,703.1	2,198.9	2,380.6	1,983.0	2,115.2	1,861.7	2,013.7	1,240.0	1,067.3
Flared		39.8	72.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		1.7	816.6	9.3	0.0	0.0	0.0	0.0	16.6	27.3
Diff and Other		10,991.2	2,859.8	5,486.7	3,910.9	2,716.7	584.9	-226.1	1,876.1	2,478.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	3.0	9.1	24.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002841
Facility Lic # Not Licenced

Facility Name CALAHOO BOYER
Facility Operator A5LK PACE OIL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		33,198.4	35,832.6	33,030.5	31,559.0	29,122.7	26,605.7	24,944.5	16,620.5	21,437.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		32,729.5	33,155.4	28,998.1	26,912.4	25,072.8	24,503.7	20,431.7	15,079.0	18,580.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5.4	49.8	42.2	29.8	48.4	27.1	12.8	32.1	25.0
Fuel		2,300.1	2,508.4	2,866.5	2,840.6	2,551.7	2,501.9	2,326.2	1,999.3	2,654.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,836.6	119.0	1,123.7	1,776.2	1,449.8	-427.0	2,173.8	-489.9	177.5
Process and Frac										
Pentanes Plus		144.4	243.0	205.2	144.5	235.6	131.8	62.1	156.2	121.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002847
Facility Lic # 23305

Facility Name PANCDN STRATHMORE
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		100,265.3	88,866.6	85,517.6	59,679.2	53,626.4	48,386.7	49,077.0	56,444.7	55,667.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	2,325.0	1,496.9	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		93,487.2	84,533.5	78,754.3	52,517.1	49,496.2	47,071.4	48,070.3	55,507.2	54,886.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.9
Fuel		5,021.2	782.3	4,294.2	3,255.0	2,447.3	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,756.9	3,550.8	144.1	2,410.2	1,682.9	1,315.3	1,006.7	936.9	779.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	9.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002868
Facility Lic # Not Licenced

Facility Name PANCDN ENTICE
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		45,757.4	44,908.1	49,898.2	67,887.3	73,113.1	67,135.1	68,889.4	67,263.3	65,644.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	2,160.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		45,189.7	45,525.3	45,396.7	65,037.4	69,194.1	64,812.9	65,254.1	63,603.3	63,931.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3
Fuel		2,281.1	375.8	2,456.3	3,092.6	3,058.5	2,764.3	3,098.8	2,877.3	2,345.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,713.4	-993.0	-114.8	-243.3	860.5	-442.1	536.5	782.4	-633.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002892
Facility Lic # 22767

Facility Name VIKING-KINSELLA 16-9-46-9W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		31,295.6	28,860.6	24,195.3	22,134.8	21,130.4	23,540.5	23,806.8	24,617.2	20,805.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		29,604.2	27,369.4	22,530.1	20,258.7	19,232.8	21,418.4	21,951.2	22,077.2	19,584.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3.0	12.1	14.0	11.2	8.0	1.8	2.9	0.4	2.0
Fuel		1,860.4	1,983.7	1,920.8	1,904.9	1,980.1	2,110.5	2,018.3	2,044.8	1,892.2
Flared		32.9	12.2	6.7	10.0	41.8	26.3	10.5	23.0	8.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-204.9	-516.8	-276.3	-50.0	-132.3	-16.5	-176.1	471.8	-681.7
Process and Frac										
Pentanes Plus		0.0	58.1	68.2	53.8	38.8	8.9	14.0	2.1	10.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		58.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002920
Facility Lic # Not Licenced

Facility Name SAMSON FERRYBANK
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		20,242.9	47,205.5	42,537.3	42,718.6	41,031.3	36,381.6	31,844.7	32,164.6	28,988.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		5,384.2	1,124.2	0.0	0.0	0.0	0.0	0.0	0.0	22,275.3
Gas Plant		13,789.6	42,921.8	41,702.2	40,249.4	38,407.7	33,429.8	29,534.0	30,558.5	5,047.8
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4
Fuel		0.0	205.1	958.3	812.2	857.5	705.0	807.0	796.1	1,042.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,069.1	2,954.4	-123.2	1,657.0	1,766.1	2,246.8	1,503.7	810.0	616.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002921
Facility Lic # Not Licenced

Facility Name NORCEN KAYBOB
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		12,867.5								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		12,242.4								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		0.0								
Fuel		513.8								
Flared		0.0								
Vented		0.0								
Diff and Other		111.3								
Process and Frac										
Pentanes Plus		527.7								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002947
Facility Lic # 23307

Facility Name PANCDN ENTICE
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		18,756.5	16,784.8	15,107.5	19,946.6	14,935.3	14,529.3	12,680.7	14,555.9	14,510.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		17,474.7	15,691.0	13,521.2	18,859.5	14,021.4	14,363.8	12,336.0	14,423.5	13,721.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel		1,176.6	1,158.5	1,176.7	1,214.1	1,141.4	999.7	1,084.1	1,041.9	943.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.9
Diff and Other		105.2	-64.7	409.6	-127.2	-227.5	-834.2	-739.4	-909.6	-154.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002954
Facility Lic # Not Licenced

Facility Name VINTAGE PROVOST
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		11,860.8	10,804.1	14,654.7	9,639.8					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		10,349.2	10,725.8	13,726.2	9,158.5					
Gas Plant		1,157.6	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		0.0	0.0	0.0	0.0					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		0.0	0.0	0.0	0.0					
Fuel		0.0	0.0	0.0	0.0					
Flared		0.0	0.0	0.0	0.0					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		354.0	78.3	928.5	481.3					
Process and Frac										
Pentanes Plus		13.0	0.0	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002957
Facility Lic # Not Licenced

Facility Name PENN WEST VIKING-KINSELLA
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		5,934.1	5,130.7	5,064.6	5,916.8	3,307.3				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	0.0	0.0	0.0	0.0				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		5,574.9	4,642.0	4,654.8	5,592.1	2,995.1				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		0.0	0.0	6.4	7.8	1.7				
Fuel		390.4	382.7	377.5	393.5	254.2				
Flared		7.4	54.1	11.5	1.8	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		-38.6	51.9	14.4	-78.4	56.3				
Process and Frac										
Pentanes Plus		0.0	0.0	31.4	38.0	8.5				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002963
Facility Lic # Not Licenced

Facility Name HUSKY FENN WEST 3-16
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		23,819.4	29,180.8	28,939.9	28,554.7	25,211.9	25,007.3	24,588.3	22,663.4	21,316.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		23,831.9	26,710.5	27,403.0	26,732.2	23,278.3	23,029.3	17,345.0	5,337.0	4,561.7
Gas Plant		0.0	1,581.0	0.0	0.0	0.0	0.0	5,199.4	15,454.2	15,034.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	1.1	19.2	3.4
Fuel		0.0	944.8	1,338.8	979.7	1,291.6	1,033.0	856.7	978.8	963.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	13.7
Diff and Other		-28.5	-55.5	198.1	842.8	642.0	945.0	1,186.1	870.7	739.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	5.5	94.0	16.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003007
Facility Lic # Not Licenced

Facility Name CONOCO NITON
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		177,643.4	166,207.5	159,125.0	145,617.5	155,633.4	142,868.5	151,683.9	151,959.5	151,636.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		172,891.1	160,909.6	155,378.0	145,098.0	155,019.5	141,657.4	148,273.7	149,364.2	142,378.4
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	41.0	181.4	13.4	42.6	37.1	44.3	90.0	31.9
Fuel		1,366.6	1,133.4	1,174.8	1,093.5	1,195.1	927.5	806.8	806.8	961.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		3,385.7	4,123.5	2,390.8	-587.4	-623.8	246.5	2,559.1	1,698.5	8,264.8
Process and Frac										
Pentanes Plus		0.0	199.3	881.7	65.8	207.2	180.4	215.3	437.5	154.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003031
Facility Lic # 23286

Facility Name PANCDN GEM
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		56,130.1	66,768.0	108,734.2	116,625.3	146,307.8	135,938.7	160,969.6	160,310.4	163,779.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		50,793.6	62,039.9	104,515.2	111,000.7	133,916.4	126,008.8	155,523.6	156,646.4	163,017.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	97.8	129.9	214.9
Fuel		2,430.8	2,302.9	3,051.9	2,771.3	3,874.0	2,793.9	4,104.0	4,452.5	3,882.8
Flared		0.0	2.0	1.8	0.0	0.0	628.6	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	105.7	343.7	0.0	0.0
Diff and Other		2,905.7	2,423.2	1,165.3	2,853.3	8,517.4	6,401.7	900.5	-918.4	-3,335.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	475.6	632.2	1,044.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003066
Facility Lic # Not Licenced

Facility Name APACHE CASTOR
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		69,769.9	68,334.7	62,382.7	86,081.5	87,089.7	81,212.8	60,879.7	52,965.3	46,268.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	1,409.2	0.0	0.0	0.0	0.0
Gas Plant		65,070.9	58,542.5	52,507.1	3,884.9	67,766.6	77,312.4	57,140.2	50,155.1	44,402.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	841.4	75,282.8	12,861.9	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	265.2	21.3	0.0	0.0	0.0	0.0
Fuel		3,143.0	3,144.7	3,120.7	3,861.1	3,912.1	3,699.6	3,358.3	2,903.4	2,130.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,556.0	6,647.5	5,913.5	2,787.5	1,118.6	200.8	381.2	-93.2	-264.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	1,289.0	103.4	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003081
Facility Lic # Not Licenced

Facility Name CALAHOO HARO
Facility Operator A5LK PACE OIL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		34,725.7	36,544.2	33,814.5	34,577.1	30,871.9	29,281.1	28,031.7	18,448.8	21,449.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		32,633.5	33,296.1	30,585.6	29,822.8	27,642.7	25,449.2	23,070.2	16,900.0	20,901.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		19.6	120.0	122.0	128.9	105.2	108.6	84.7	60.6	44.8
Fuel		2,005.9	2,136.6	1,996.8	1,871.3	1,823.7	1,791.9	1,833.6	1,243.7	1,469.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		66.7	991.5	1,110.1	2,754.1	1,300.3	1,931.4	3,043.2	244.5	-965.8
Process and Frac										
Pentanes Plus		528.2	583.3	592.3	627.7	512.0	528.0	411.5	293.4	218.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003120
Facility Lic # Not Licenced

Facility Name PENN WEST ESTHER
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		48,743.3	63,971.5	62,856.3	91,829.3	85,568.3	71,460.9	59,241.0	76,521.5	82,048.9
Non-Alberta Facilities		4,009.0	4,480.3	5,392.9	7,472.2	6,849.4	4,457.4	3,475.8	3,014.1	2,874.2
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,196.0	84,923.1
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		51,239.1	67,095.4	65,142.0	90,373.0	85,806.2	68,641.5	55,286.1	54,712.6	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	76.1	0.0	0.0	0.0	0.0
Fuel		2,953.4	3,382.5	3,187.9	5,883.2	5,207.0	4,667.7	3,917.0	3,418.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	22.2	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0
Diff and Other		-1,440.2	-2,026.1	-80.7	3,045.3	1,328.4	2,609.1	3,491.5	208.1	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	370.2	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003153
Facility Lic # Not Licenced

Facility Name PANCDN WESTEROSE S
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,946.4	2,043.8	2,642.5	2,564.2	1,659.8	1,247.8	1,355.6	1,077.3	1,075.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		1,917.3	1,877.9	2,136.3	1,768.0	1,473.3	1,247.8	1,328.1	909.9	1,010.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		50.8	91.9	260.1	455.0	108.2	0.0	12.0	129.6	100.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-21.7	74.0	246.1	341.2	78.3	0.0	15.5	37.8	-36.0
Process and Frac										
Pentanes Plus		251.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		611.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		357.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		855.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003179
Facility Lic # Not Licenced

Facility Name GULF GILBY NORTH
Facility Operator 0E9M

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		59,042.5	52,288.9	52,455.0	49,418.1	41,268.8	52,499.0	49,364.4	47,774.2	44,598.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		56,200.1	50,030.3	49,946.7	47,158.4	39,239.8	49,559.5	46,669.5	41,819.9	38,413.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	38.8	64.7	78.3	155.5	62.9
Fuel		2,843.3	2,251.6	2,502.2	2,253.7	1,845.9	2,320.7	3,211.1	4,449.2	5,178.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-0.9	7.0	6.1	6.0	144.3	554.1	-594.5	1,349.6	943.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	188.8	314.5	380.6	755.6	306.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003183
Facility Lic # 21701

Facility Name BAYTEX WIMBORNE
Facility Operator A0ER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		26,947.8	36,379.2	38,581.4	40,088.7	35,329.3	28,772.4	24,729.0	21,812.6	19,398.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	27,351.1	34,837.5	35,269.7	34,590.3	28,401.4	24,356.3	21,762.7	19,398.4
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		24,043.8	8,109.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		58.8	118.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,320.6	429.9	285.7	2,628.1	1,155.9	1,207.2	372.7	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,524.6	370.4	3,458.2	2,190.9	-416.9	-836.2	0.0	49.9	0.0
Process and Frac										
Pentanes Plus		1,356.6	574.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003200
Facility Lic # 5101

Facility Name RICH 1-19-35-21w4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		53,029.4	59,561.9	53,373.6	56,611.9	58,405.2	58,637.6	57,994.4	53,337.4	42,804.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		7,105.3	7,113.3	6,004.2	5,231.9	3,622.9	4,050.0	3,154.1	2,585.8	1,833.3
Gas Plant		45,798.7	51,446.8	46,490.0	49,966.6	53,695.1	53,539.6	54,489.8	50,309.7	40,566.4
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		205.6	930.2	879.4	1,318.9	1,076.0	1,083.5	440.4	441.4	404.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-82.2	71.6	0.0	94.5	11.2	-35.5	-89.9	0.5	0.0
Process and Frac										
Pentanes Plus		9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003212
Facility Lic # Not Licenced

Facility Name CRESTAR GOODFARE
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		128,119.1	120,099.7	119,578.0	147,347.1	163,367.8	120,063.1	137,542.4	109,579.0	125,807.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		129,029.4	119,319.7	120,016.7	149,339.9	160,835.8	124,726.8	141,300.7	111,836.0	128,354.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Fuel		883.1	324.3	209.8	161.0	393.9	442.7	548.9	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,793.4	455.7	-648.5	-2,153.8	2,138.1	-5,106.4	-4,307.2	-2,257.0	-2,547.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003220
Facility Lic # 21002

Facility Name BONAVISTA SUPERBA
Facility Operator A0A7 NUVISTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		39,706.0	37,453.0	32,977.5	41,230.9	51,802.0	50,353.7	56,931.5	48,371.2	38,313.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		38,835.5	35,560.2	31,651.3	39,016.2	48,925.2	46,137.9	53,324.6	45,008.8	34,060.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		17.2	59.6	38.7	32.8	31.5	45.0	45.5	38.9	22.4
Fuel		1,437.8	1,359.5	1,255.7	1,639.3	2,819.3	2,996.7	3,170.9	3,229.2	2,754.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-584.5	473.7	31.8	542.6	26.0	1,174.1	390.5	94.3	1,475.6
Process and Frac										
Pentanes Plus		277.5	290.2	187.6	158.6	153.0	218.3	221.7	189.0	109.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003225
Facility Lic # Not Licenced

Facility Name CAN HUNTER ELMWORTH
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,227,450.1	1,864,329.4	1,795,146.9	1,766,909.5	1,870,363.8	2,291,064.8	2,376,127.5	2,494,854.6	2,621,886.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	2,607.9	0.0	938.8	0.0	0.0	0.0	0.0
Gas Plant		1,195,687.4	1,855,686.9	1,783,689.6	1,760,978.7	1,857,767.6	2,243,437.7	2,333,305.5	2,447,124.1	2,573,673.2
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0
Fuel		16,449.6	37,392.4	51,912.5	43,169.8	30,668.4	26,074.2	36,992.7	52,429.2	52,034.6
Flared		0.8	0.0	0.0	0.0	0.0	0.0	51.5	110.6	4.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	13.0
Diff and Other		15,312.3	-28,749.9	-43,063.1	-37,239.0	-19,011.0	21,549.4	5,777.8	-4,820.3	-3,839.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003233
Facility Lic # 22882

Facility Name HUSSAR 4-6-26-19W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		11,140.7	8,442.0	14,689.4	11,944.4	7,675.3	5,997.6	7,321.4	11,692.2	10,136.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		11,384.0	8,232.7	14,343.4	11,378.3	7,471.6	5,905.5	7,238.7	11,606.8	10,023.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.7	0.0	0.5	0.0	0.0	0.0
Fuel		20.8	114.6	71.5	401.3	85.9	92.1	82.7	102.6	113.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-264.1	94.7	274.5	164.1	117.8	-0.5	0.0	-17.2	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	3.3	0.0	2.4	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003249
Facility Lic # 9646

Facility Name PENN WEST WAINWRIGHT
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		89,428.3	69,273.5	58,580.3	54,114.0	48,994.3	41,850.3	41,860.0	39,542.0	35,039.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		84,960.9	67,685.0	56,271.4	52,512.3	45,758.4	42,199.2	39,501.4	36,369.6	32,241.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	48.6	80.5	89.0	101.8	93.1	80.0	75.7	68.0
Fuel		2,835.5	2,671.5	2,443.9	2,363.7	2,231.1	1,876.7	1,758.2	1,681.8	1,236.1
Flared		328.7	24.9	32.0	3.8	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	1.9	15.3	33.6
Diff and Other		1,303.2	-1,156.5	-247.5	-854.8	903.0	-2,318.7	518.5	1,399.6	1,460.5
Process and Frac										
Pentanes Plus		0.0	235.7	391.8	433.4	494.5	453.1	389.3	368.2	331.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003268
Facility Lic # Not Licenced

Facility Name IMPERIAL WEST PEMBINA
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		87,278.2	57,301.5	67,277.8	70,754.5	67,981.1	65,956.7	56,332.9	42,773.2	39,884.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		517.9	414.5	360.6	306.6	887.3	558.7	776.7	853.1	693.7
Gas Gathering		78,266.7	53,809.0	63,000.8	65,073.8	64,575.1	59,772.8	52,978.7	38,636.1	36,525.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		646.1	775.9	509.4	598.2	525.5	466.0	416.6	375.2	523.0
Fuel		1,022.2	767.4	885.2	1,328.3	2,290.2	2,050.0	2,226.3	1,843.0	1,012.4
Flared		933.7	409.2	458.0	575.5	396.4	561.4	161.5	704.8	721.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		5,891.6	1,125.5	2,063.8	2,872.1	-693.4	2,547.8	-226.9	361.0	390.8
Process and Frac										
Pentanes Plus		3,231.1	3,771.1	2,475.0	2,907.1	2,554.0	2,264.8	2,024.9	1,824.0	2,541.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003319
Facility Lic # Not Licenced

Facility Name INTRNTL COLIN KIDNEY
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,718.4	1,668.2	919.4	197.0	50.5				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		182.3	222.5	102.0	0.0	0.0				
Gas Gathering		0.0	0.0	0.0	0.0	0.0				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		346.5	0.0	0.0	0.0	0.0				
AB Elec.Gen.		252.3	1,032.7	582.9	197.0	50.5				
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		180.0	164.2	64.1	0.0	0.0				
Fuel		104.1	103.2	35.0	0.0	0.0				
Flared		421.5	119.8	55.3	0.0	0.0				
Vented		39.7	0.6	0.0	0.0	0.0				
Diff and Other		192.0	25.2	80.1	0.0	0.0				
Process and Frac										
Pentanes Plus		11.7	17.0	6.8	0.0	0.0				
Propane		346.0	589.6	230.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		43.1	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003324
Facility Lic # 3889

Facility Name GULF WILDUNN CREEK
Facility Operator A5G3 COPRC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		25,599.6	22,123.4	21,641.1	17,303.4	25,874.0	25,000.4	17,541.5	14,708.7	11,784.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,403.5	11,459.6
Gas Plant		0.0	20,005.2	21,346.0	17,940.7	24,209.2	24,011.7	17,489.5	1,532.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		22,420.3	1,438.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		33.5	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,445.3	0.0	0.0	0.0	0.0	0.0	0.0	774.7	978.8
Flared		466.6	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,233.9	644.0	295.1	-637.3	1,664.8	988.7	52.0	-1,001.5	-653.7
Process and Frac										
Pentanes Plus		678.1	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003340
Facility Lic # 20114

Facility Name ENCAL MARKERVILLE
Facility Operator OZOH HARVEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		139,179.5	120,397.5	159,277.1	180,841.3	183,743.2	174,246.9	153,971.4	137,175.5	122,160.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		134,988.5	115,028.9	151,412.6	171,595.3	174,210.6	165,661.4	145,757.1	130,899.4	114,017.4
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	38.7	0.0	0.0	0.0	0.0
Fuel		3,857.1	3,937.8	3,337.9	4,339.0	2,591.7	3,523.4	5,277.0	5,435.0	5,291.8
Flared		0.0	0.0	98.6	9.4	0.0	2.4	136.4	178.1	103.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		112.0	1,430.8	4,428.0	4,897.6	6,902.2	5,059.7	2,800.9	663.0	2,748.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	188.2	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003368
Facility Lic # Not Licenced

Facility Name RIO ALTO NORTH WASKAHIGAN
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		147,469.0	137,705.0	128,514.7	121,488.2	93,298.4	85,670.8	74,625.9	46,776.4	71,692.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		146,510.5	134,259.2	125,340.4	117,697.7	89,253.3	82,579.8	71,331.8	45,449.7	70,263.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0
Fuel		958.5	3,142.5	3,174.3	3,805.2	4,045.1	3,091.0	3,346.2	1,326.7	1,429.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	303.3	0.0	-20.4	0.0	0.0	-52.1	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	28.1	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003395
Facility Lic # 22084

Facility Name SHAMAN FENN-BIG VALLEY
Facility Operator OGY4 SHAMAN ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		90,387.7	44,935.3	40,573.7	40,014.4	58,431.7	60,855.1	65,398.2	67,554.3	59,213.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		86,618.6	42,780.5	38,655.1	38,764.6	56,104.3	59,869.9	64,808.6	65,147.2	56,131.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		2,777.2	2,281.9	2,474.4	2,545.6	2,472.9	1,948.0	2,121.9	2,246.1	2,114.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		991.2	-127.1	-555.8	-1,295.8	-145.5	-962.8	-1,532.3	161.0	967.6
Process and Frac										
Pentanes Plus		1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003439
Facility Lic # Not Licenced

Facility Name SHININGBANK NITON
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,632.8	3,390.0	9,334.3	10,608.6	8,324.2	7,136.4	6,377.4	5,835.1	5,605.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	8,240.5	10,593.1	8,324.2	7,137.8	6,362.1	5,835.1	5,604.4
Gas Plant		3,886.0	3,313.5	938.1	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		88.1	22.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	15.3	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-341.3	54.5	150.3	15.5	0.0	-1.4	0.0	0.0	1.3
Process and Frac										
Pentanes Plus		45.1	107.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003442
Facility Lic # Not Licenced

Facility Name TRILOGY KAYBOB CADOMIN GETHING GGS
Facility Operator A1C9 TRILOGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		276,676.6	211,570.4	210,360.0	214,782.8	230,526.4	220,063.6	206,274.3	190,691.6	168,183.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		262,714.9	204,064.2	213,629.6	219,405.1	235,252.8	215,507.8	201,552.8	188,462.9	168,088.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		2,633.7	2,242.5	2,158.8	2,149.9	2,437.1	2,519.9	2,532.8	2,133.1	1,859.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		11,328.0	5,263.7	-5,428.4	-6,772.2	-7,163.5	2,035.9	2,188.7	95.6	-1,764.4
Process and Frac										
Pentanes Plus		1,376.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003443
Facility Lic # Not Licenced

Facility Name ROZSA PHILP
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		22,006.9	33,856.0	107,329.7	86,263.7	47,446.4	29,858.9	22,773.7	19,251.3	16,537.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	7,330.4	66,015.7	45,184.1	29,664.1	18,411.1	14,657.1	10,917.5	8,289.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		21,402.1	23,846.3	31,544.1	32,081.7	11,056.4	6,477.0	5,393.4	4,713.1	5,183.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	55.0	47.1	37.4	60.7	69.7	37.4	0.0	1.4
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	65.0	101.1	83.7	52.0	38.5	23.1	19.9
Fuel		1,118.5	1,683.8	3,405.6	3,618.1	3,076.8	2,337.2	1,679.7	1,637.6	1,710.4
Flared		62.5	45.6	4.8	2.4	3.3	0.9	2.2	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-576.2	894.9	6,247.4	5,238.9	3,501.4	2,511.0	965.4	1,960.0	1,332.8
Process and Frac										
Pentanes Plus		0.0	0.0	316.4	491.4	406.5	252.5	186.6	112.6	97.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003453
Facility Lic # 5574

Facility Name DEVON LEO
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		82,795.9	71,293.1	63,889.3	53,831.0	45,834.9	42,331.0	38,331.6	34,805.7	31,502.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		79,968.7	67,949.9	59,797.6	49,880.3	42,714.6	38,655.5	36,065.2	32,723.5	28,972.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	2.3	13.6	10.2
Fuel		3,918.1	3,073.8	2,758.7	2,506.2	2,474.0	2,302.6	2,045.6	1,785.2	1,660.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,090.9	269.4	1,333.0	1,444.5	646.3	1,372.9	218.5	283.4	858.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	11.0	66.9	50.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003454
Facility Lic # Not Licenced

Facility Name CHEVRON PEMBINA NISKU
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		200,699.9	125,589.3	146,020.0	147,471.6	179,426.6	193,877.7	190,234.7	195,026.3	167,638.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		201,486.0	126,870.7	143,781.0	144,861.4	175,661.4	189,192.7	181,077.6	192,498.2	164,382.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.2	133.9	1,521.8	512.4	9.3	0.0	0.0	0.0
Fuel		3,390.1	3,292.7	3,569.5	3,534.9	4,934.3	4,745.6	6,671.1	4,323.8	1,202.8
Flared		276.8	159.3	214.0	130.6	127.3	208.3	209.5	291.3	220.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-4,453.0	-4,733.6	-1,678.4	-2,577.1	-1,808.8	-278.2	2,276.5	-2,087.0	1,834.0
Process and Frac										
Pentanes Plus		0.0	0.9	650.9	7,396.5	2,489.9	45.4	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003461
Facility Lic # Not Licenced

Facility Name RENAISSANCE CESSFORD
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		33,634.8	36,513.3	39,319.8	48,931.1	47,392.8	44,818.0	38,602.5	26,326.1	20,609.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	38,483.7	26,298.2	20,609.1
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		31,442.9	34,512.3	37,961.7	47,372.6	44,971.3	42,226.1	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		35.6	81.7	72.6	92.2	108.1	99.0	0.0	0.0	0.0
Fuel		2,248.5	2,426.7	2,604.8	2,305.5	2,088.8	1,743.6	117.7	0.0	0.0
Flared		0.9	2.9	5.7	6.4	3.4	0.0	0.4	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.7	3.4	1.7	0.0	0.0
Diff and Other		-93.1	-510.3	-1,325.0	-845.6	220.5	745.9	-1.0	27.9	0.0
Process and Frac										
Pentanes Plus		295.9	397.5	352.7	448.9	525.3	480.6	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003543
Facility Lic # Not Licenced

Facility Name IMPERIAL WEST PEMBINA
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		551,222.4	577,466.5	590,366.0	665,333.2	649,867.9	572,299.8	559,514.7	516,939.3	523,801.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		560,675.9	571,236.5	592,089.7	667,211.3	649,943.4	575,459.7	562,368.9	515,554.7	523,347.0
Injection Facility		1,464.4	7,822.9	531.3	2,052.8	1,183.9	189.7	123.1	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		564.2	0.0	0.0	68.2	218.8	132.6	101.0	3.0	13.4
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-11,482.1	-1,592.9	-2,255.0	-3,999.1	-1,478.2	-3,482.2	-3,078.3	1,381.6	441.2
Process and Frac										
Pentanes Plus		2,958.4	0.0	0.0	331.3	1,063.4	644.9	491.8	15.0	65.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003562
Facility Lic # Not Licenced

Facility Name CNRL BITTERN LAKE
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		2,659.9								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		2,548.9								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		0.0								
Fuel		0.0								
Flared		0.0								
Vented		0.0								
Diff and Other		111.0								
Process and Frac										
Pentanes Plus		15.3								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		30.2								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003585
Facility Lic # 21152

Facility Name BONAVIDA HUSSAR
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		15,453.1	15,608.7	13,927.1	12,285.1	11,141.2	10,314.4	10,163.8	9,691.7	9,392.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		15,020.4	14,809.6	13,585.5	12,285.8	10,699.2	10,200.4	9,555.8	9,618.4	9,450.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	38.0	321.9	31.6	123.8	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	16.6	59.6	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		432.7	799.1	341.6	-38.7	120.1	65.8	424.6	73.3	-57.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		51.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003587
Facility Lic # Not Licenced

Facility Name GULF BIGORAY
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		88,508.0	76,579.6	77,598.9	83,751.1	67,103.2	62,276.8	81,650.5	81,057.3	53,353.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	2,505.1	201.6	123.7	140.2	0.0	0.0	30,691.7	46,330.2
Gas Plant		83,289.8	69,525.2	71,534.7	77,770.4	62,146.1	59,528.3	76,294.1	48,169.6	6,920.8
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		61.6	242.5	310.3	284.4	48.2	90.0	211.3	139.6	0.8
Fuel		2,302.6	2,853.0	3,120.7	3,062.6	2,625.0	1,650.6	3,338.0	1,133.8	84.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Diff and Other		2,834.0	1,453.8	2,431.6	2,510.0	2,143.7	1,007.9	1,806.9	922.6	17.4
Process and Frac										
Pentanes Plus		1,290.2	1,178.5	1,508.2	1,382.1	233.9	437.7	1,027.2	678.3	4.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003625
Facility Lic # Not Licenced

Facility Name DEVON VICTOR-DECRENE
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		31,027.1	37,974.9	35,779.5	35,684.2	42,100.5	43,217.2	43,570.5	43,352.0	31,710.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		28,653.9	36,806.7	33,815.3	33,471.9	40,473.8	41,276.5	41,038.1	40,935.0	29,716.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		2,629.4	2,396.4	2,408.1	2,157.0	2,408.7	2,262.2	2,220.9	2,416.7	1,991.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	2.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-256.2	-1,228.2	-443.9	55.3	-782.0	-321.5	311.5	0.0	0.0
Process and Frac										
Pentanes Plus		24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003656
Facility Lic # 17799

Facility Name RENAISSANCE HARO 7-23
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		58,792.1	55,592.0	58,030.1	62,931.6	53,108.9	43,847.5	35,741.5	29,946.6	26,557.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		55,050.7	51,840.2	54,186.9	58,996.1	49,545.0	40,797.7	32,788.7	26,708.8	23,812.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		56.4	43.8	71.9	97.1	107.1	69.5	42.9	53.6	28.0
Fuel		3,735.4	3,418.8	3,840.4	3,930.5	3,512.4	2,967.2	2,899.9	3,172.3	2,712.9
Flared		1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		1.6	17.0	2.8	4.8	8.1	13.1	10.0	11.9	4.7
Diff and Other		-53.2	272.2	-71.9	-96.9	-63.7	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		309.5	211.8	349.2	470.9	520.1	338.0	208.6	259.9	135.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003670
Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM TURIN
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		12,438.6	11,142.6	10,781.4	11,283.0	12,322.5	10,637.3	9,503.9	9,160.6	8,795.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		11,948.2	10,916.3	10,068.1	11,014.6	11,681.5	10,398.0	9,261.9	9,172.5	8,890.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		75.2	67.4	83.6	50.1	20.3	20.6	31.3	35.4	9.2
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	60.4	147.0	85.3	51.8	2.2	22.9	0.7	0.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		415.2	98.5	482.7	133.0	568.9	216.5	187.8	-48.0	-105.4
Process and Frac										
Pentanes Plus		438.9	327.4	405.6	243.7	98.7	100.1	152.0	171.6	44.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003686
Facility Lic # 22803

Facility Name GULF LOCKHART RIMBEY
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		148,055.0	146,110.7	175,519.8	181,797.4	186,060.5	148,889.9	138,509.6	122,086.9	109,405.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		79,497.5	62,002.7	69,560.9	69,264.5	58,786.1	51,411.5	51,707.8	30,521.8	10,666.0
Gas Plant		68,840.9	80,975.5	102,916.1	108,383.6	119,488.5	91,381.2	80,934.2	91,135.0	97,998.1
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	46.6	25.6	28.4	28.5	0.0	0.0	0.0	0.0
Fuel		2,636.5	2,327.4	2,495.6	2,260.6	2,104.1	2,219.9	2,011.8	2,092.5	1,884.3
Flared		1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,923.8	758.5	521.6	1,860.3	5,653.3	3,877.3	3,855.8	-1,662.4	-1,143.0
Process and Frac										
Pentanes Plus		139.7	227.2	124.2	137.3	138.7	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003687
Facility Lic # Not Licenced

Facility Name GULF GILBY LOCKHART
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		34,574.3	28,588.2	27,062.6	27,737.4	26,854.8	20,146.2	24,758.5	24,062.7	36,395.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		32,750.8	26,940.3	25,107.4	25,217.5	24,979.1	18,276.8	22,613.6	22,022.5	34,477.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	27.3	15.9	22.3	13.8	13.3	18.6	29.7	38.3
Fuel		1,809.8	1,648.3	1,857.4	2,119.8	2,047.2	1,869.4	2,087.9	2,040.2	1,917.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		13.7	-27.7	81.9	377.8	-185.3	-13.3	38.4	-29.7	-38.3
Process and Frac										
Pentanes Plus		137.4	132.5	77.3	108.7	67.0	65.0	89.8	145.1	186.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003755
Facility Lic # Not Licenced

Facility Name TALISMAN TURNER VALLEY
Facility Operator A1Y2 LGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		37,106.3	107,754.1	153,215.6	128,924.7	149,022.7	90,342.4	86,377.0	123,220.2	114,253.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	389.0	890.7	890.9	889.8	840.5	733.0
Gas Gathering		37,361.4	106,720.7	152,536.2	127,497.4	147,181.3	88,578.6	84,632.0	121,465.0	115,360.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		373.3	606.8	775.8	805.7	1,099.8	706.4	812.9	610.8	287.1
Fuel		115.2	407.9	919.2	1,062.6	866.4	718.6	673.5	975.2	1,542.6
Flared		41.9	24.6	46.8	327.1	73.8	51.2	8.1	2.5	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-785.5	-5.9	-1,062.4	-1,157.1	-1,089.3	-603.3	-639.3	-673.8	-3,670.1
Process and Frac										
Pentanes Plus		1,315.1	2,949.8	3,770.9	3,916.1	5,346.5	3,433.5	3,951.1	2,969.4	1,395.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003756
Facility Lic # Not Licenced

Facility Name TALISMAN TURNER VALLEY
Facility Operator A1Y2 LGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		75,508.9	30,717.8							
Non-Alberta Facilities		0.0	0.0							
Dispositions										
Battery		0.0	0.0							
Gas Gathering		66,148.0	28,183.8							
Gas Plant		0.0	0.0							
Injection Facility		0.0	0.0							
Meter Station		0.0	0.0							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
Shrinkage										
Acid Gas		0.0	0.0							
Other products		754.5	210.3							
Fuel		399.8	202.0							
Flared		2.4	0.3							
Vented		0.0	0.0							
Diff and Other		8,204.2	2,121.4							
Process and Frac										
Pentanes Plus		2,657.5	1,022.9							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		0.0	0.0							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003757
Facility Lic # Not Licenced

Facility Name TALISMAN TURNER VALLEY ADVANCE
Facility Operator A1Y2 LGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		59,157.2	26,693.9							
Non-Alberta Facilities		0.0	0.0							
Dispositions										
Battery		0.0	0.0							
Gas Gathering		66,750.8	30,197.6							
Gas Plant		0.0	0.0							
Injection Facility		0.0	0.0							
Meter Station		0.0	0.0							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
Shrinkage										
Acid Gas		0.0	0.0							
Other products		710.5	216.3							
Fuel		413.1	178.5							
Flared		0.7	0.2							
Vented		0.0	0.0							
Diff and Other		-8,717.9	-3,898.7							
Process and Frac										
Pentanes Plus		2,584.6	1,051.9							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		0.0	0.0							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003762
Facility Lic # Not Licenced

Facility Name GULF GILBY
Facility Operator 0E9M

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		34,422.2	30,388.8	28,511.4	24,278.8	17,062.2	17,295.9	14,585.6	13,518.6	13,063.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		31,418.3	28,393.4	23,862.7	22,889.9	15,970.9	16,557.1	13,955.5	12,676.7	12,133.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	108.2	132.6	138.2	99.5	167.1	161.8	157.3	177.4
Fuel		1,279.1	1,318.1	1,102.7	997.4	679.7	656.4	620.7	584.4	598.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,724.8	569.1	3,413.4	253.3	312.1	-84.7	-152.4	100.2	154.0
Process and Frac										
Pentanes Plus		0.0	526.4	643.7	671.7	483.8	812.1	786.0	764.7	861.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003766
Facility Lic # Not Licenced

Facility Name * AMERADA GARRINGTON
Facility Operator 0001

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		0.0								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		0.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		0.0								
Fuel		0.0								
Flared		0.0								
Vented		0.0								
Diff and Other		0.0								
Process and Frac										
Pentanes Plus		155.2								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003800
Facility Lic # Not Licenced

Facility Name GLENCOE CHIGWELL
Facility Operator ONM3 GLENCOE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		7,301.2	8,480.8	9,913.7	4,738.5		4,032.5	30,454.9	39,666.6	35,685.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Gas Plant		6,228.9	8,268.8	9,725.6	4,708.8		0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0		3,588.5	29,570.6	36,949.0	32,072.1
Other		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.3	0.0		0.0	0.0	0.0	0.0
Fuel		354.0	466.9	484.5	186.5		303.7	2,401.3	3,014.5	2,779.7
Flared		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Diff and Other		718.3	-254.9	-296.7	-156.8		140.3	-1,517.0	-296.9	834.0
Process and Frac										
Pentanes Plus		0.0	0.0	1.3	0.0		0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003962
Facility Lic # Not Licenced

Facility Name UNOCAL SLAVE
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,054.3	298.8	0.0	483.2	2,759.7	1,686.8	1,277.1	1,065.8	6,243.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		166.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		1,024.2	298.8	0.0	483.2	2,759.7	1,686.8	1,277.1	1,065.8	6,243.2
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	55.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004005
Facility Lic # 22710

Facility Name HUSKY EVI 7-1
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		886.8	2,722.5	2,441.1	2,126.3	2,243.9	2,361.3	1,583.8	2,307.3	3,005.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	1,619.6	2,361.3	1,589.6	2,307.3	3,005.3
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		196.3	968.0	692.6	182.9	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		262.8	365.5	283.4	144.4	39.0	0.0	0.0	0.0	0.0
Fuel		197.4	752.6	754.3	526.1	208.5	0.0	0.0	0.0	0.0
Flared		251.7	636.1	712.3	1,254.3	352.9	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-21.4	0.3	-1.8	18.6	23.9	0.0	-5.8	0.0	0.0
Process and Frac										
Pentanes Plus		20.3	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,237.2	1,484.9	1,130.0	587.8	159.3	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004011
Facility Lic # Not Licenced

Facility Name OPAL GILBY
Facility Operator A5KL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		25,301.2	32,068.8	30,604.1	28,264.6	31,430.6	32,165.3	37,176.5	28,495.6	29,426.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		25,679.5	34,409.4	29,249.1	26,343.9	28,575.2	29,326.3	33,656.0	25,837.4	28,717.1
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	3.0	0.0	0.0	0.0	7.2	0.7	35.5	0.5
Fuel		502.2	734.3	973.8	958.9	1,007.2	1,039.5	1,210.7	1,072.0	718.3
Flared		0.0	0.0	14.7	0.0	0.5	0.8	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-880.5	-3,077.9	366.5	961.8	1,847.7	1,791.5	2,309.1	1,550.7	-9.7
Process and Frac										
Pentanes Plus		0.0	14.5	0.0	0.0	0.0	35.1	3.5	172.7	2.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004025
Facility Lic # Not Licenced

Facility Name ADDISON GARRINGTON
Facility Operator OTM9 NAL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		8,552.0	9,429.8	8,435.5	8,099.0	7,737.6	7,917.2	7,907.3	6,605.5	6,765.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		7,738.8	7,819.4	7,026.6	6,186.4	6,225.8	7,481.1	6,989.2	5,578.1	5,673.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		231.3	226.2	193.0	208.2	185.9	238.3	184.6	162.5	143.3
Fuel		927.9	1,004.3	180.0	731.6	925.2	427.8	375.9	790.9	1,076.2
Flared		0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.1	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-346.0	379.9	1,030.9	972.8	400.7	-230.0	357.6	73.9	-126.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		912.7	959.9	828.3	895.8	803.6	1,041.8	807.5	714.4	630.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004034
Facility Lic # Not Licenced

Facility Name UNION PAC FERRYBANK
Facility Operator A1LB WALDRON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		2,833.5	3,302.4	4,096.1	4,672.3	4,569.0	3,982.9	4,160.3	3,557.3	3,021.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		35.5	42.5	23.5	4.1	3,461.4	3,533.5	3,677.7	3,190.0	482.5
Gas Gathering		499.6	2,424.3	3,883.4	4,271.4	360.0	0.0	0.0	0.0	2,190.6
Gas Plant		1,741.7	545.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	1.2	2.2	1.0	0.6	0.0
Fuel		404.2	206.0	184.9	206.2	738.0	148.3	26.3	42.4	122.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		152.5	84.0	4.3	190.6	8.4	298.9	455.3	324.3	225.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	5.9	10.7	4.8	2.8	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004035
Facility Lic # Not Licenced

Facility Name PENN WEST BRAZEAU
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		5,680.7	5,569.1	4,373.1	4,280.0	3,865.4	3,876.8	3,164.7	3,399.4	3,304.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		5,680.8	5,568.9	4,372.9	4,278.8	3,866.0	3,876.8	3,164.7	3,399.4	3,304.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-0.1	0.2	0.2	1.2	-0.6	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004040
Facility Lic # Not Licenced

Facility Name SPIRE OYEN
Facility Operator ORC3 DEML

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		53,024.6	31,882.5	28,325.1	21,850.4	19,206.5	13,581.1	9,820.2	8,892.7	7,696.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	5,132.9	8,782.1	7,940.3	7,144.1
Gas Plant		45,772.7	31,882.5	28,005.7	21,226.5	18,890.0	7,518.4	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		6,760.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	4.1	0.0	0.0
Fuel		333.9	0.0	432.3	623.9	316.5	498.4	489.2	345.6	354.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		157.9	0.0	-112.9	0.0	0.0	431.4	544.8	606.6	198.2
Process and Frac										
Pentanes Plus		36.4	0.0	0.0	0.0	0.0	0.0	19.9	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004066
Facility Lic # Not Licenced

Facility Name IONIC VEGA
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		20,333.9	20,813.1	20,686.1	18,252.0	13,502.7	11,477.1	9,734.8	8,890.5	7,738.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		18,908.8	19,395.8	18,834.4	15,123.6	12,361.0	10,174.6	8,689.5	7,640.9	6,991.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		41.0	76.2	45.8	47.8	27.6	19.2	15.4	15.6	25.1
Fuel		586.1	1,188.6	1,042.5	1,065.4	875.6	860.1	373.0	0.0	25.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		798.0	152.5	763.4	2,015.2	238.5	423.2	656.9	1,234.0	697.4
Process and Frac										
Pentanes Plus		82.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		109.6	340.4	208.1	213.7	123.9	87.5	69.5	70.7	113.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004100
Facility Lic # Not Licenced

Facility Name TARRAGON MINNEHIK-BUCK LK
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		11,663.9	10,017.7	10,058.1	9,458.6	12,367.2	10,070.8	9,746.8	8,808.5	8,757.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		99.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		10,309.5	8,594.1	9,132.9	8,412.0	11,842.0	10,445.7	10,135.8	8,814.9	8,530.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		445.4	1,449.4	891.9	809.2	899.7	824.5	623.7	671.5	794.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8
Diff and Other		799.8	-25.8	33.3	237.4	-374.5	-1,199.4	-1,012.7	-677.9	-572.9
Process and Frac										
Pentanes Plus		158.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004111
Facility Lic # Not Licenced

Facility Name NCE PETROFUND GARRINGTON
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		29,757.9	30,966.3	30,239.2	25,215.1	29,304.5	29,123.5	23,339.4	21,556.2	19,716.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		64.7	57.1	42.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		7,301.1	28,492.0	26,449.3	22,270.4	26,851.2	25,427.5	21,007.3	18,679.9	18,308.8
Gas Plant		21,119.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		210.3	333.5	346.9	266.7	224.0	271.5	203.8	132.6	0.0
Fuel		1,162.6	928.6	1,403.4	1,395.2	1,180.6	1,453.8	1,352.2	1,576.1	1,511.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-100.5	1,155.1	1,997.2	1,282.8	1,048.7	1,970.7	776.1	1,167.6	-104.3
Process and Frac										
Pentanes Plus		1,627.4	1,620.2	1,685.4	1,295.8	1,088.6	1,320.2	989.9	643.8	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004112
Facility Lic # Not Licenced

Facility Name IMPERIAL PEMBINA
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		29,021.9								
Non-Alberta Facilities		0.0								
Dispositions										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		27,139.9								
Injection Facility		0.0								
Meter Station		0.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
Shrinkage										
Acid Gas		0.0								
Other products		815.0								
Fuel		0.0								
Flared		0.0								
Vented		0.0								
Diff and Other		1,067.0								
Process and Frac										
Pentanes Plus		2,703.5								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004119
Facility Lic # Not Licenced

Facility Name PANCDN DIMSDALE
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		27,778.7	19,862.9	16,322.5	12,397.2	16,244.0	20,333.0	30,710.1	4,155.7	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		24,707.7	17,178.7	14,951.9	10,445.2	14,719.9	18,606.7	28,359.8	3,419.7	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.0	0.0	0.0	0.0	0.0	0.0	4.6	1.4	
Fuel		1,237.9	1,175.5	1,064.0	1,051.3	1,069.1	1,268.8	1,330.7	644.2	
Flared		19.6	45.3	15.5	0.0	0.0	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		1,813.5	1,463.4	291.1	900.7	455.0	457.5	1,015.0	90.4	
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	22.2	7.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004130
Facility Lic # Not Licenced

Facility Name ATCO RIVIERE GGS
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		10,174.9	8,867.4	8,972.3	9,505.7	7,754.3	6,249.8	4,406.7	4,173.0	4,631.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		10,174.9	2,232.1	0.0	0.0	0.0	0.0	2,824.8	4,173.0	4,631.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	6,549.6	8,931.6	9,915.1	7,351.7	6,118.0	1,538.6	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	21.6	26.0	23.3	19.7	15.8	2.8	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	385.5	0.0	0.0	0.0	0.0
Diff and Other		0.0	64.1	14.7	-432.7	-2.6	116.0	40.5	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	98.3	118.7	105.7	90.2	67.7	13.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004135
Facility Lic # Not Licenced

Facility Name PANCDN WINTERING HILLS
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		102,995.4	142,990.2	155,996.1	167,655.2	168,045.4	119,765.0	105,561.7	95,342.6	87,201.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		92,630.7	137,076.5	121,029.6	55,918.8	72,908.9	27,221.1	22,586.3	23,159.6	14,385.6
Gas Plant		4,774.9	0.0	30,621.2	101,684.0	88,198.6	87,257.0	78,452.0	67,860.9	68,944.5
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0
Fuel		2,661.2	4,351.7	5,800.4	6,496.3	6,155.8	5,286.4	4,523.4	4,319.9	3,871.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,928.6	1,562.0	-1,455.1	3,556.1	782.1	0.5	0.0	0.0	0.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004155
Facility Lic # Not Licenced

Facility Name POCO DIMSDALE
Facility Operator A5KH PEINC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		4,505.6	4,443.5	3,619.7	4,465.6	3,456.7	3,852.8	8,700.5	37,248.8	42,234.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	404.6
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		3,713.1	3,285.7	3,001.1	3,288.5	2,616.5	3,122.2	7,776.1	35,317.9	40,449.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	80.2
Fuel		1,130.7	898.4	722.6	891.6	756.6	674.5	585.5	1,170.3	1,030.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-338.2	259.4	-104.0	285.5	83.6	56.1	338.9	755.0	269.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1	389.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004165
Facility Lic # Not Licenced

Facility Name TALISMAN WILD RIVER
Facility Operator 0039 TALISMAN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		72,477.6	1,346.7				1,419.0			
Non-Alberta Facilities		0.0	0.0				0.0			
Dispositions										
Battery		0.0	0.0				0.0			
Gas Gathering		0.0	0.0				0.0			
Gas Plant		0.0	0.0				0.0			
Injection Facility		0.0	0.0				0.0			
Meter Station		70,964.0	1,314.2				1,410.0			
Other		0.0	0.0				0.0			
AB Commercial		0.0	0.0				0.0			
AB Industrial		0.0	0.0				0.0			
AB Residential		322.5	0.0				0.0			
AB Elec.Gen.		0.0	0.0				0.0			
Shrinkage										
Acid Gas		0.0	0.0				0.0			
Other products		0.0	0.0				15.2			
Fuel		1,463.4	74.4				0.0			
Flared		1.8	4.3				0.0			
Vented		0.0	0.0				0.0			
Diff and Other		-274.1	-46.2				-6.2			
Process and Frac										
Pentanes Plus		0.0	0.0				73.9			
Propane		0.0	0.0				0.0			
Butanes		0.0	0.0				0.0			
Ethane		0.0	0.0				0.0			
NGL		0.0	0.0				0.0			
Sulphur		0.0	0.0				0.0			
Sulp Cls Inv		0.0	0.0				0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004183
Facility Lic # Not Licenced

Facility Name BERKLEY WILD RIVER
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		273,771.7	430,516.2	761,926.7	1,147,886.9	810,523.5	369,995.7	340,183.8	261,407.0	257,953.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		273,917.1	430,515.5	761,942.8	1,147,884.8	803,384.7	369,554.7	340,187.6	261,558.9	257,953.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	92.0	10.5	8.3	5.2	0.0
Fuel		0.0	0.0	0.0	0.0	7,138.8	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	45.4	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-145.4	0.7	-16.1	2.1	-92.0	385.1	-12.1	-157.1	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	446.6	51.5	40.5	24.9	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004196
Facility Lic # Not Licenced

Facility Name HUSKY ALDERSON 1-16
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,270.4	27,804.3	31,875.1	29,821.4	28,861.5	27,355.2	17,171.0	17,519.1	14,487.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		17,749.7	25,153.4	29,402.2	28,031.0	26,790.4	24,561.1	15,917.2	16,123.6	12,894.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		29.4	39.7	39.8	45.7	32.1	15.9	13.2	22.9	16.6
Fuel		1,189.9	1,345.0	1,526.9	1,390.6	1,368.1	1,329.5	914.0	926.1	859.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	225.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	0.2
Diff and Other		2,301.4	1,266.2	906.2	354.1	670.9	1,448.7	326.6	432.8	491.2
Process and Frac										
Pentanes Plus		153.8	193.0	193.6	222.1	155.9	78.0	64.0	111.3	80.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004200
Facility Lic # Not Licenced

Facility Name IMPERIAL WILSON CREEK
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		41,461.0	35,014.8	30,876.2	29,236.4	37,489.3	39,786.3	22,710.8	19,343.4	17,683.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		41,411.8	34,974.6	30,825.4	29,182.9	37,692.7	39,754.0	22,617.3	19,343.4	17,683.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		35.7	41.1	51.8	54.5	25.1	33.0	13.2	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		13.5	-0.9	-1.0	-1.0	-228.5	-0.7	80.3	0.0	0.0
Process and Frac										
Pentanes Plus		33.5	199.4	251.7	264.9	122.0	160.8	52.9	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		168.7	0.0	0.0	0.0	0.0	0.0	10.7	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004230
Facility Lic # Not Licenced

Facility Name RED LEAF COOKING LAKE
Facility Operator 0Y0P ANDERSON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		12,768.5	15,873.4	15,738.3	12,754.2	14,716.4	13,275.9	11,611.5	8,546.2	7,350.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		12,032.8	15,132.9	15,342.4	13,110.9	14,617.8	13,370.1	11,882.6	8,517.7	7,316.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel		718.7	796.7	412.9	0.0	0.0	0.0	0.0	0.0	1.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Diff and Other		17.0	-56.2	-17.0	-356.7	98.6	-94.2	-271.1	28.5	31.4
Process and Frac										
Pentanes Plus		17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004232
Facility Lic # Not Licenced

Facility Name COMETRA WOOD RIVER
Facility Operator ORC3 DEML

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		55,817.0	70,469.4	89,401.7	91,260.7	75,575.2	63,821.7	53,714.3	42,423.0	36,882.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		54,062.2	69,491.2	89,154.0	91,134.7	75,529.3	63,821.7	53,714.3	42,423.0	35,951.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	109.1	314.7	1,258.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,754.8	978.2	247.7	126.0	45.9	0.0	-109.1	-314.7	-374.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004238
Facility Lic # 2580

Facility Name CYPRESS FARROW
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		44,345.4	44,195.7	47,007.9	39,657.9	34,275.7	43,705.4	22,523.1	39,629.5	37,669.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		10,842.6	42,343.7	42,379.6	34,321.3	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,485.4
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		31,379.1	0.0	0.0	1,498.2	32,097.0	39,121.5	19,946.9	36,299.5	23,866.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.3
Fuel		3,037.0	4,229.2	4,660.4	3,704.6	662.5	965.9	1,013.5	1,648.2	1,717.0
Flared		44.4	43.4	42.5	38.0	0.0	0.0	0.0	8.0	6.5
Vented		0.0	0.0	0.0	0.0	34.4	44.1	22.0	30.3	28.5
Diff and Other		-957.7	-2,420.6	-74.6	95.8	1,481.8	3,573.9	1,540.7	1,643.5	1,522.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004258
Facility Lic # Not Licenced

Facility Name CALAHOO HARO # 4
Facility Operator A5LK PACE OIL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		31,558.9	34,068.9	32,633.7	28,366.0	26,132.8	23,563.0	21,435.1	16,566.4	16,285.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		29,519.7	31,560.3	30,378.2	25,341.9	24,035.3	19,552.9	17,344.0	14,847.5	14,326.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		9.8	56.5	65.4	54.1	38.6	42.4	16.7	36.0	63.0
Fuel		1,665.2	1,678.1	1,645.8	1,472.9	1,536.9	1,391.7	1,271.1	1,125.8	1,162.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		364.2	774.0	544.3	1,497.1	522.0	2,576.0	2,803.3	557.1	733.7
Process and Frac										
Pentanes Plus		274.4	274.6	317.8	262.7	187.8	206.0	80.8	175.0	306.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004271
Facility Lic # Not Licenced

Facility Name RIO ALTO WASKAHIGAN
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		89,153.4	68,917.8	75,707.4	56,101.2	79,242.3	86,105.7	81,189.6	77,801.5	71,374.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		89,153.4	68,917.8	73,014.9	53,342.8	75,148.7	81,739.5	76,502.8	74,247.1	66,602.8
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	89.9	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	2,692.5	2,729.5	4,102.8	4,366.2	4,686.8	3,554.4	4,771.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	-61.0	-9.2	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	437.3	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004287
Facility Lic # Not Licenced

Facility Name AVALANCHE CRAIGMYLE
Facility Operator ORC3 DEML

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		6,476.3	6,632.6	13,433.4	32,584.2	31,005.5	21,202.1	15,324.2	6,884.4	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		6,406.8	6,632.6	4,233.7	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		0.0	0.0	8,121.2	31,009.0	28,473.2	19,456.5	14,075.9	6,174.6	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.0	0.0	0.0	91.6	64.9	22.6	19.0	7.3	
Fuel		69.5	25.4	412.6	1,944.2	2,886.2	1,586.5	947.6	404.2	
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.3	2.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		0.0	-25.4	665.9	-460.6	-418.8	136.5	281.4	296.3	
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	415.2	289.8	101.1	87.5	32.9	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004301
Facility Lic # 20394

Facility Name THUNDER MATZIWIN
Facility Operator A2PH SWORD

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		60,307.4	62,215.5	66,825.2	59,174.6	53,736.4	53,019.0	43,751.6	44,426.4	29,478.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		56,191.3	62,172.2	67,348.7	58,300.5	50,848.2	47,464.1	40,269.0	42,173.9	28,967.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		39.3	202.6	220.9	260.0	228.8	208.6	191.3	231.7	145.1
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		4,076.8	-159.3	-744.4	614.1	2,659.4	5,326.3	3,291.3	2,020.8	366.1
Process and Frac										
Pentanes Plus		823.2	984.8	1,073.8	1,263.6	1,111.6	1,014.1	929.7	1,126.3	704.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004318
Facility Lic # 12458

Facility Name ENRON EDSON
Facility Operator 0K13 EOG

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		121,459.7	96,664.8	100,517.7	96,137.9	86,569.7	112,263.0	138,715.8	161,187.3	142,062.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		123,587.6	99,628.4	98,833.7	91,947.3	80,270.9	106,442.6	133,889.7	158,731.2	138,990.3
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		29.3	133.8	77.9	93.9	47.9	14.7	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	1,147.0	1,410.6	1,586.4	2,038.2	1,902.5	1,789.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,157.2	-3,097.4	1,606.1	2,949.7	4,840.3	4,219.3	2,787.9	553.6	1,238.6
Process and Frac										
Pentanes Plus		256.6	649.7	378.2	456.3	232.1	71.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004330
Facility Lic # 22269

Facility Name BRIGDON LEAHURST
Facility Operator A1H9 EMBER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		31,724.6	29,994.3	18,279.1	21,446.5	19,346.8	18,811.7	25,447.1	23,647.5	37,313.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		31,289.5	30,652.9	17,675.2	20,384.2	18,105.9	16,808.9	24,651.5	22,770.9	35,700.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		44.8	70.8	33.9	44.0	27.8	41.8	4.8	0.0	0.4
Fuel		914.4	886.4	784.3	852.3	834.7	862.0	889.5	877.9	934.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	10.5	8.7	6.4
Diff and Other		-524.1	-1,615.8	-214.3	166.0	378.4	1,099.0	-109.2	-10.0	672.1
Process and Frac										
Pentanes Plus		520.3	344.0	164.9	214.3	135.2	203.2	23.5	0.0	1.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004341
Facility Lic # 20024

Facility Name CRESTAR LA GLACE
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		24,082.7	16,767.6	11,895.8	10,448.0	10,558.4	10,574.8	8,804.8	7,247.3	5,969.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,793.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		22,779.7	15,901.1	11,673.9	9,924.7	10,175.5	10,483.3	8,148.4	6,553.4	2,022.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		12.6	26.5	10.6	9.8	9.9	17.0	1.7	0.9	0.2
Fuel		1,233.8	1,085.8	1,050.2	1,022.6	1,038.2	441.7	596.3	714.3	259.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		56.6	-245.8	-838.9	-509.1	-665.2	-367.2	58.4	-21.3	-105.0
Process and Frac										
Pentanes Plus		184.7	128.6	51.9	48.0	48.3	83.6	8.4	4.5	0.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004364
Facility Lic # Not Licenced

Facility Name TALISMAN PEMBINA
Facility Operator A05T MEC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		6,932.4	11,048.9	15,845.9	14,996.7	13,505.2	10,857.5	9,439.3	12,935.3	14,274.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		3,046.7	10,739.3	15,845.9	14,996.7	13,479.9	10,857.5	9,184.4	12,591.1	14,126.1
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		2,792.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		182.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		386.1	309.5	0.0	0.0	25.3	0.0	254.9	344.2	148.0
Process and Frac										
Pentanes Plus		329.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		71.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		150.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004380
Facility Lic # Not Licenced

Facility Name PENN WEST RAINBOW
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		49,085.6	47,641.6	39,161.3	30,430.1	25,197.5	20,814.5	18,290.0	17,649.5	16,975.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		23,380.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,223.5	14,949.4
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		20,694.4	38,774.6	34,466.5	26,845.1	22,103.0	17,721.2	15,658.4	13,885.2	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		122.9	212.0	203.8	116.6	140.2	114.3	48.8	60.0	0.0
Fuel		2,728.4	3,370.0	4,279.0	3,130.7	2,956.1	2,900.4	2,326.5	2,226.6	1,885.4
Flared		8.4	1,103.1	7.4	10.7	15.2	2.0	1.2	10.0	0.0
Vented		785.0	0.0	0.0	0.0	0.1	0.0	0.0	34.8	14.2
Diff and Other		1,365.6	4,181.9	204.6	327.0	-17.1	76.6	255.1	209.4	126.7
Process and Frac										
Pentanes Plus		1,074.1	1,030.7	990.5	566.3	681.7	555.1	237.1	291.3	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004391
Facility Lic # Not Licenced

Facility Name SHININGBANK BARRHEAD
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		22,310.5	31,468.8	23,209.4	17,673.8	13,851.9	12,609.3	12,204.3	15,985.0	11,626.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		19,874.8	30,604.2	22,087.5	16,181.7	12,702.9	11,158.7	11,036.8	15,135.9	10,985.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	19.2	38.3	40.3	27.9	0.0	0.3	0.0
Fuel		1,287.9	1,363.8	1,617.5	1,325.1	1,001.3	821.8	645.7	729.0	135.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,147.7	-499.2	-514.8	128.7	107.4	600.9	521.8	119.8	505.4
Process and Frac										
Pentanes Plus		0.0	0.0	93.2	185.9	196.0	135.1	0.0	1.3	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004392
Facility Lic # Not Licenced

Facility Name KAISER BOUNDARY LAKE
Facility Operator A1RN KXL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		437.0	374.5	329.2	317.2	293.2	286.2		79.5	230.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Gas Plant		251.4	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Other		75.0	271.6	257.5	251.9	228.4	223.5		60.8	182.2
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Other products		20.5	61.9	44.3	41.5	44.0	41.6		12.3	32.5
Fuel		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Diff and Other		90.1	41.0	27.4	23.8	20.8	21.1		6.4	15.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
NGL		84.6	258.0	184.3	173.0	179.6	168.9		49.3	131.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004396
Facility Lic # 21046

Facility Name PANCDN GAYFORD
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		204,610.1	269,801.0	212,619.6	271,271.8	240,111.7	225,900.3	258,153.0	186,007.6	113,482.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		38,160.6	0.0	0.0	0.0	0.0	0.0	0.0	61,440.0	107,421.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		160,841.1	260,752.5	204,041.9	265,751.2	235,734.2	222,778.7	249,458.4	117,296.4	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,495.3	4,601.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0
Diff and Other		5,608.4	9,048.5	8,577.7	5,520.2	4,377.5	3,121.6	8,694.6	4,775.9	1,458.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004409
Facility Lic # Not Licenced

Facility Name PENN WEST VIKING-KINSELLA
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		9,565.9	8,030.7	7,877.6	7,969.2	6,218.1	6,701.6	6,134.1	6,428.6	6,304.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	1,520.3	6,428.6	6,304.2
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		9,107.2	7,766.8	7,433.8	7,114.4	5,435.3	5,839.6	4,022.6	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		24.0	14.7	17.7	13.7	12.3	11.3	13.4	18.7	16.0
Fuel		617.1	416.8	486.4	782.8	504.6	517.3	381.6	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-182.4	-167.6	-60.3	58.3	265.9	333.4	196.2	-18.7	-16.0
Process and Frac										
Pentanes Plus		90.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		23.2	65.1	80.2	61.7	56.0	51.5	62.2	83.5	73.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004411
Facility Lic # Not Licenced

Facility Name APACHE WILLES DEN GREEN
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		147,210.1	157,795.8	203,548.1	192,410.3	197,007.9	188,421.4	178,621.9	188,400.6	192,234.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	1,400.7	0.0	755.6
Gas Plant		141,119.2	150,540.1	204,028.3	188,363.1	193,370.0	182,495.8	169,079.2	183,175.9	187,134.4
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,179.5	2,998.7	3,504.0	2,855.4	2,527.3	2,090.8	2,648.2	2,118.3	2,061.0
Fuel		2,252.9	3,137.3	2,589.3	2,875.2	2,853.1	2,606.3	2,412.8	4,063.6	5,697.6
Flared		17.6	56.0	122.2	35.9	77.1	44.5	0.0	1.2	0.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,700.9	1,063.7	-6,695.7	-1,719.3	-1,819.6	1,184.0	3,081.0	-958.4	-3,415.2
Process and Frac										
Pentanes Plus		11,536.9	14,574.1	17,030.3	13,878.5	12,283.3	10,162.1	12,870.2	10,295.2	10,016.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004427
Facility Lic # 13819

Facility Name HUSKY ROCHESTER 11-9
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		22,913.7	16,605.9	13,341.4	10,685.4	12,735.9	10,796.0	9,750.0	9,377.7	8,228.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		8,577.5	16,602.9	13,340.3	10,682.3	12,735.5	10,796.0	9,750.0	9,377.7	8,228.8
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		13,284.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		714.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	3.0	1.1	3.1	0.4	0.0	0.0	0.0	0.0
Diff and Other		323.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		69.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004453
Facility Lic # Not Licenced

Facility Name PENN WEST RAINBOW
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		61,231.9	45,271.2	33,061.8	28,786.4	25,598.9	30,060.8	23,307.0	26,481.6	22,084.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,720.1	22,084.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		55,230.0	41,191.6	30,401.8	27,232.8	24,424.0	27,625.3	20,940.5	22,093.5	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0
Fuel		3,323.8	2,852.5	1,974.4	1,824.7	1,945.1	2,337.0	2,130.8	1,979.3	0.0
Flared		46.7	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,631.4	1,197.1	685.6	-271.1	-770.2	98.5	235.7	681.5	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.8	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004457
Facility Lic # Not Licenced

Facility Name PENN WEST MINNEHIK-BUCK LAKE
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		21,324.5	27,914.7	31,507.0	29,478.7	27,818.7	37,898.3	34,023.9	31,080.9	24,877.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		21,324.5	27,914.7	31,510.4	29,495.7	27,754.8	33,698.6	30,764.6	28,554.0	22,681.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.2	110.7
Fuel		0.0	0.0	0.0	0.0	128.8	1,652.4	1,751.3	1,203.9	1,374.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9
Diff and Other		0.0	0.0	-3.4	-17.0	-64.9	2,547.3	1,508.0	1,254.8	705.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.6	538.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004462
Facility Lic # Not Licenced

Facility Name NORTHROCK RED ROCK
Facility Operator A5A3 PEMBINA GASSER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		64,613.6	73,216.7	64,283.9	61,020.2	31,637.3	27,114.0	21,876.7	22,173.3	18,941.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		61,503.5	70,709.4	63,057.0	60,485.2	30,865.2	25,760.5	20,444.9	20,938.0	17,572.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Fuel		1,771.8	1,910.3	1,499.8	1,142.2	517.6	1,353.5	1,431.8	1,235.3	1,368.4
Flared		0.0	0.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,338.3	597.0	-276.1	-607.2	254.5	0.0	0.0	0.0	-0.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004483
Facility Lic # Not Licenced

Facility Name SHININGBANK GLEN NEVIS
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		1,823.1	4,112.9	4,457.7	3,100.8	2,532.0	4,137.7	5,199.9	4,506.8	7,217.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		1,486.9	3,825.5	3,811.4	2,365.5	1,850.0	3,376.2	4,364.8	3,760.5	6,416.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		6.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		18.3	14.5	440.7	431.0	513.5	469.1	451.2	599.3	590.7
Flared		0.0	0.0	0.0	2.0	0.8	0.0	0.0	10.5	65.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		311.1	270.9	205.6	302.3	167.7	292.4	383.9	136.5	144.7
Process and Frac										
Pentanes Plus		33.3	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004491
Facility Lic # 3573

Facility Name PANCDN STRATHMORE
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		60,688.6	57,749.8	55,174.6	57,545.4	109,908.6	91,594.8	106,166.5	115,464.3	118,106.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		60,072.9	55,103.8	53,316.5	55,917.6	106,653.4	88,804.8	103,203.4	110,592.3	114,928.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Fuel		0.0	2.2	0.0	1,027.2	3,252.0	2,790.0	2,963.1	3,100.1	2,932.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		615.7	2,643.8	1,858.1	600.6	3.2	0.0	0.0	1,771.9	245.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004503
Facility Lic # Not Licenced

Facility Name AMOCO LITTLE RED DEER
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		72,371.7	73,669.2	81,264.4	71,338.1	68,098.6	72,279.7	62,378.2	55,415.7	50,530.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		71,099.7	73,270.6	81,048.6	70,165.0	68,846.3	71,705.6	61,634.5	54,887.4	50,574.9
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		510.6	967.9	1,197.2	742.9	497.2	656.1	376.2	111.9	344.5
Fuel		95.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		665.9	-569.3	-981.4	430.2	-1,244.9	-82.0	367.5	416.4	-388.5
Process and Frac										
Pentanes Plus		3,569.7	4,705.0	5,818.6	3,611.0	2,416.0	3,189.0	1,828.6	545.0	1,673.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004506
Facility Lic # 23310

Facility Name PANCDN GAYFORD SOUTH
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		194,595.9	135,972.0	117,014.6	93,071.9	131,233.1	142,760.6	160,707.0	137,646.2	112,164.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		58,003.6	82,465.6	109,077.4	87,496.5	126,643.8	137,095.5	154,949.6	135,086.4	113,482.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		132,011.4	51,602.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7
Fuel		5,708.1	782.3	3,851.7	4,432.3	4,763.8	5,349.7	5,757.4	2,701.1	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,127.2	1,121.2	4,085.5	1,143.1	-174.5	315.4	0.0	-141.3	-1,320.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004541
Facility Lic # Not Licenced

Facility Name RIO ALTO TONY CREEK
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		33,697.5	30,986.7	28,739.5	31,995.2	38,202.2	29,387.7	18,823.0	16,559.3	18,105.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		33,329.5	29,774.7	27,650.1	31,279.9	35,671.2	26,872.4	17,476.3	15,915.7	17,464.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0
Fuel		368.0	1,212.0	1,086.7	663.0	2,530.9	2,528.4	1,346.7	643.6	641.9
Flared		0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	2.7	40.4	0.1	-13.1	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	53.9	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004551
Facility Lic # 16079

Facility Name PENN WEST PROGRESS
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		26,320.0	24,466.3	28,720.2	22,523.7	24,059.7	17,746.5	17,248.2	13,507.6	14,200.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		81.1	141.9	153.6	134.3	136.6	72.0	0.0	0.0	0.0
Gas Gathering		24,922.9	22,987.4	26,160.4	20,897.1	25,402.7	17,607.4	17,323.4	13,982.6	14,683.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		78.1	393.1	317.3	36.7	0.1	0.0	0.0	0.0	0.0
Fuel		656.0	1,498.7	684.2	259.5	0.0	6.2	0.0	61.4	137.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		642.2	-554.8	1,404.7	1,196.1	-1,479.7	60.9	-75.2	-536.4	-620.7
Process and Frac										
Pentanes Plus		1,952.6	1,910.2	1,541.7	178.6	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004558
Facility Lic # 9691

Facility Name AMBER NELSON (HOBEMA)
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		58,280.6	94,327.3	142,206.4	127,108.8	130,118.6	116,103.0	107,578.6	104,371.4	83,806.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	4,729.3	0.0	7,713.4	1,279.3	0.0	0.0	0.0	0.0
Gas Plant		58,610.4	89,597.9	142,206.4	119,395.4	128,839.3	116,026.8	107,578.6	104,371.4	80,201.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		93.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-422.8	0.1	0.0	0.0	0.0	76.2	0.0	0.0	3,605.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		403.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004560
Facility Lic # 3047

Facility Name ENRON GLEICHEN
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		185,688.1	176,252.1	218,868.9	187,780.8	142,337.0	108,928.4	90,490.7	73,630.5	63,127.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		185,089.0	171,704.6	214,044.2	176,360.2	135,070.0	108,131.0	90,355.2	71,450.3	63,007.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		17.2	137.5	33.1	53.0	41.7	44.1	42.8	25.6	35.9
Fuel		560.3	589.6	107.6	6,645.3	4,175.8	572.4	376.1	389.7	388.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		21.6	3,820.4	4,684.0	4,722.3	3,049.5	180.9	-283.4	1,764.9	-305.0
Process and Frac										
Pentanes Plus		423.6	669.5	160.9	257.3	202.3	214.4	207.7	124.1	174.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004564
Facility Lic # 13892

Facility Name SIMONETTE 11-20-62-26W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		61,638.5	41,999.3	40,397.9	30,806.6	32,273.5	40,829.0	27,160.8	43,652.1	38,903.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		42,510.8	31,066.8	24,867.7	7,315.5	0.0	0.0	0.0	0.0	0.0
Gas Plant		16,926.0	11,523.5	15,293.7	21,956.2	30,324.9	40,231.1	25,026.1	41,463.1	37,402.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	1.3	35.6	3.7	0.0	6.1	4.6	0.0
Fuel		0.0	0.0	311.6	908.6	1,230.9	1,157.0	868.9	1,383.2	703.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,201.7	-591.0	-76.4	590.7	714.0	-559.1	1,259.7	801.2	798.4
Process and Frac										
Pentanes Plus		0.0	0.0	6.5	173.3	17.8	0.0	29.9	22.5	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004566
Facility Lic # Not Licenced

Facility Name ELK POINT CORBETT CREEK
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,882.2	3,480.3	2,105.0	3,361.3	3,789.0	4,073.8	2,132.8	1,081.6	115.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		3,317.7	3,203.4	2,077.6	2,942.0	3,484.6	3,413.8	1,354.5	757.4	25.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	19.2	8.3	0.0	0.0
Fuel		398.3	235.3	0.0	448.7	505.5	546.6	684.1	307.3	91.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		166.2	41.6	27.4	-29.4	-201.1	94.2	85.9	16.9	-1.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	93.2	40.1	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004567
Facility Lic # Not Licenced

Facility Name VERMILION WEST PEMBINA
Facility Operator ORW3 VERMILION

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		77,311.4	73,963.0	11,265.8						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		70,645.2	67,752.1	9,610.2						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		0.0	0.0	0.0						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		3,451.4	1,966.8	293.0						
Fuel		0.0	0.0	0.0						
Flared		0.0	0.0	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		3,214.8	4,244.1	1,362.6						
Process and Frac										
Pentanes Plus		10,092.6	9,559.4	1,424.2						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		0.0	0.0	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004572
Facility Lic # Not Licenced

Facility Name BONAVIDA KIPP
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		45,714.7	48,630.6	44,609.6	38,856.2	35,065.8	35,973.8	30,333.3	27,598.3	27,107.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,715.0	26,012.7
Injection Facility		0.0	41.4	631.4	507.6	103.5	0.0	0.0	0.0	0.0
Meter Station		44,200.0	45,716.7	41,196.2	35,364.4	32,336.3	33,102.4	28,055.2	4,041.1	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	13.3	20.1	27.4	27.2	20.9	14.6	3.2	0.0
Fuel		2,781.6	2,981.8	2,758.5	2,498.3	2,099.8	2,472.0	2,408.8	1,472.3	1,667.4
Flared		20.5	8.7	19.8	16.5	5.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	25.0	16.9	5.9	0.0
Diff and Other		-1,287.4	-131.3	-16.4	442.0	494.0	353.5	-162.2	360.8	-572.2
Process and Frac										
Pentanes Plus		0.0	65.0	98.4	132.7	131.5	102.2	71.2	15.6	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004579
Facility Lic # Not Licenced

Facility Name DUKE FOURTH (SOUR II)
Facility Operator A1KN SEMC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		217,510.6	237,214.0	276,727.5	267,540.3	196,654.8	240,121.9	251,545.6	178,717.4	225,169.9
Non-Alberta Facilities		0.0	29.1	0.0	0.0	0.0	0.0	0.0	114,982.5	105,487.5
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		154,085.3	232,896.3	269,338.4	261,611.8	193,419.2	236,290.3	246,889.5	288,310.3	325,850.6
Gas Plant		61,247.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	517.8	302.4	141.6
Fuel		3,079.8	2,968.1	3,787.5	3,857.4	3,132.3	3,581.5	3,585.3	4,943.0	4,818.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-901.7	1,378.7	3,601.6	2,071.1	103.3	250.1	553.0	144.2	-152.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	2,516.5	1,469.5	688.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004582
Facility Lic # Not Licenced

Facility Name CONOCO EASTGATE
Facility Operator OJL8 ACL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		24,880.6	23,046.6	20,639.3	21,207.5	20,139.3	15,984.0	12,883.7	10,675.5	9,480.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		22,381.5	20,552.5	18,754.5	19,319.3	17,871.1	13,971.3	10,629.3	9,335.9	7,824.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.8	11.6	29.5	58.6	51.8	42.9	35.9	32.9	18.4
Fuel		2,132.7	1,927.4	1,538.6	1,989.1	1,998.7	1,837.7	1,602.5	1,312.5	1,425.5
Flared		0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		365.6	555.1	316.7	-159.5	214.2	132.1	616.0	-5.8	212.7
Process and Frac										
Pentanes Plus		19.2	56.5	142.8	284.8	251.2	209.1	175.1	160.1	90.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004586
Facility Lic # 3357

Facility Name PANCDN CROWFOOT
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		91,432.9	103,816.3	152,094.4	143,688.2	135,311.2	124,225.3	99,831.0	82,617.6	85,942.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		337.3	0.0	0.0	0.0	0.0	0.0	306.0	724.0	20,211.6
Gas Plant		0.0	18,043.8	142,549.4	125,130.4	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		90,355.5	82,838.6	0.0	12,906.3	128,593.8	118,026.4	94,819.4	80,212.8	59,456.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	3.7	4.9	0.3	0.0
Fuel		3,548.9	3,796.2	5,926.4	5,176.3	4,750.5	4,201.3	3,464.5	3,140.6	3,438.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,808.8	-862.3	3,618.6	475.2	1,966.9	1,993.9	1,236.2	-1,460.1	2,836.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	18.3	23.7	1.4	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004589
Facility Lic # Not Licenced

Facility Name TEXACO CANADA MCLEOD
Facility Operator 0C6G PPM ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		595,069.7	748,182.6	509,864.3	770,517.4	605,752.3	811,304.9	453,916.1	787,952.5	533,180.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		595,069.7	748,182.6	509,864.3	770,517.4	605,752.3	811,304.9	453,916.1	787,952.5	532,864.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,697.7	1,476.0	969.3	2,484.6	476.2	237.5	267.9	519.9	350.2
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-3,697.7	-1,476.0	-969.3	-2,484.6	-476.2	-237.5	-267.9	-519.9	-350.2
Process and Frac										
Pentanes Plus		2,111.5	1,764.6	1,416.4	5,956.5	30.7	667.0	160.5	78.4	1.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		4,464.3	5,030.2	3,077.8	5,704.4	2,182.1	460.6	1,080.1	2,322.8	1,614.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004594
Facility Lic # Not Licenced

Facility Name CRESTAR CLARESHOLM
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		65,925.5	72,608.6	72,285.1	38,274.5	43,425.6	33,483.8	39,391.5	49,668.7	42,568.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		64,397.1	70,910.8	69,563.5	34,311.5	39,658.4	28,867.9	36,775.9	45,576.1	38,357.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	29.7	69.9	143.5	83.6	55.3	106.6	94.1
Fuel		1,528.4	1,697.8	2,233.1	2,172.1	2,061.8	1,657.3	1,776.5	2,720.4	2,406.7
Flared		0.0	0.0	0.0	0.0	2.4	2.9	6.7	2.7	2.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	458.8	1,721.0	1,559.5	2,872.1	777.1	1,262.9	1,707.6
Process and Frac										
Pentanes Plus		0.0	0.0	144.3	339.5	698.1	406.1	268.4	518.3	458.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004620
Facility Lic # 13291

Facility Name INTERGA MAHASKA 4-18
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		16,814.4	68,861.6	72,087.5	64,904.6	59,591.2	46,752.5	41,379.1	38,909.9	40,059.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		16,964.8	68,861.6	71,596.7	64,904.6	59,591.2	46,752.5	42,527.3	38,623.4	38,762.2
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	598.6	1,634.6	1,344.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-150.4	0.0	490.8	0.0	0.0	0.0	-1,746.8	-1,349.7	-47.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004663
Facility Lic # Not Licenced

Facility Name DYNAMIC ST. ALBERT
Facility Operator A162 DAYLIGHT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		123,286.7	102,712.4	78,328.5	49,359.9	30,155.9	7,457.3	3,928.9	3,433.6	4,183.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		122,676.5	99,924.4	74,913.4	48,450.6	30,356.6	7,457.3	3,928.9	3,433.6	4,183.3
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		123.5	470.2	341.1	251.6	112.6	75.6	1.5	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		486.7	2,317.8	3,074.0	657.7	-313.3	-75.6	-1.5	0.0	0.0
Process and Frac										
Pentanes Plus		587.5	2,241.9	1,620.7	1,209.5	546.7	367.2	7.4	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		46.2	35.3	31.4	12.6	0.3	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004672
Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM ROBIN
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		62,331.5	38,386.1	40,590.9	44,220.6	26,674.1	18,793.7	16,219.8	24,470.4	30,101.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		58,910.8	37,078.4	39,080.7	42,703.1	25,581.4	17,752.3	15,276.2	23,357.8	28,960.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.5
Fuel		1,588.2	1,307.6	1,510.2	1,517.1	1,088.2	1,039.3	942.3	1,111.2	1,138.7
Flared		0.0	0.0	0.0	0.4	4.5	2.1	1.3	1.0	2.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,832.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	-1.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	7.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004688
Facility Lic # Not Licenced

Facility Name TALISMAN GROAT 10-22 COMP
Facility Operator 0039 TALISMAN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		52,147.0	64,701.0	63,295.3	55,214.9	26,649.4				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	62,229.6	59,467.8	50,117.9	24,473.3				
Gas Plant		49,662.6	922.3	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		0.0	0.0	0.0	118.7	168.7				
Fuel		2,916.0	270.0	2,626.7	3,829.5	1,629.0				
Flared		1.6	0.1	0.0	0.0	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		-433.2	1,279.0	1,200.8	1,148.8	378.4				
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	577.4	820.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004693
Facility Lic # Not Licenced

Facility Name AEC CNRL GAS GATHERING SYSTEM
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		105,355.7	73,315.7	47,129.6	36,051.0	26,666.2	28,859.0	29,882.6	23,654.1	22,448.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		2,562.8	2,918.7	3,730.0	5,688.6	6,146.2	14,715.5	7,221.9	5,453.9	6,268.9
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	348.5
Meter Station		93,497.3	61,261.2	34,852.1	22,523.8	12,284.9	8,100.8	11,460.6	6,018.3	9,658.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		131.3	625.4	3,128.7	2,660.5	4,014.8	798.2	7,737.8	7,397.5	3,390.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		83.8	0.0	8.9	16.5	17.6	21.6	11.4	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		308.7	275.3	186.4	142.5	56.4	13.8	12.0	10.8	11.3
Fuel		4,695.2	4,053.6	4,107.6	6,839.0	3,518.2	2,892.3	2,571.8	4,123.2	1,769.6
Flared		870.2	396.0	368.4	67.6	129.5	12.0	7.8	23.5	0.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	17.4	6.9	56.3
Diff and Other		3,206.4	3,785.5	747.5	-1,887.5	498.6	2,304.8	841.9	620.0	945.3
Process and Frac										
Pentanes Plus		1,767.0	1,337.8	906.4	693.3	274.1	67.6	59.4	53.1	55.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004698
Facility Lic # Not Licenced

Facility Name DEVON 4-19 GATHERING SYSTEM
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		53,205.0	60,663.5	48,092.1	41,479.0	51,364.2	69,909.1	74,476.1	65,952.5	54,168.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		52,808.1	58,761.1	46,352.6	39,610.5	49,433.4	68,019.2	72,716.4	63,889.5	51,985.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		396.9	1,764.4	1,708.2	1,857.1	1,874.6	1,848.3	1,744.4	2,045.0	2,175.7
Flared		0.0	115.3	31.3	11.4	56.2	41.6	15.3	18.0	7.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	-0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	111.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004702
Facility Lic # Not Licenced

Facility Name CNDN 88 TWINING 10-11 GGS
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		13,755.6	17,508.7	17,892.7	27,170.0	29,987.0	32,184.4	32,125.4	30,069.0	24,485.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		8,624.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,037.4
Gas Plant		4,142.9	16,251.7	17,498.8	25,168.1	28,277.2	29,541.4	30,349.3	27,702.3	4,049.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		733.5	365.1	618.6	1,181.1	1,407.0	1,507.8	1,397.1	1,246.9	1,199.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		242.4	891.9	-224.7	820.8	302.8	1,135.2	379.0	1,119.8	199.1
Process and Frac										
Pentanes Plus		66.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004703
Facility Lic # 4231

Facility Name CNDN 88 GHOST PINE 7-7 GGS
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		10,007.6	7,790.7	7,992.3	7,719.7	6,871.3	5,495.3	4,163.3	1,241.0	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		9,525.9	7,310.0	7,512.9	7,602.7	6,870.9	5,495.3	4,163.3	1,241.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel		437.5	402.1	438.8	117.9	0.0	0.0	0.0	0.0	
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		41.3	78.6	40.6	-0.9	0.4	0.0	0.0	0.0	
Process and Frac										
Pentanes Plus		22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004705
Facility Lic # Not Licenced

Facility Name CNDN 88 GHOST PINE 11-29 GGS
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		14,220.8	11,518.1	9,888.5	8,433.1	8,561.4	6,712.2	4,712.6	5,539.3	5,993.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		13,734.6	11,072.1	9,475.5	7,880.6	7,952.6	6,228.4	4,319.5	5,230.3	5,715.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		146.2	77.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		277.0	204.0	277.9	534.0	609.8	484.4	393.1	309.0	278.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		63.0	164.8	135.1	18.5	-1.0	-0.6	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		728.1	375.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004711
Facility Lic # 16784

Facility Name BRINTNELL 6-26-82-20W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		87,556.4	57,067.2	68,666.8	57,294.8	63,517.5	43,876.9	56,479.1	32,809.6	25,444.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		7,114.6	5,805.3	9,253.4	10,986.2	13,383.4	12,423.9	17,284.3	17,818.4	16,372.9
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		77,467.2	50,095.2	56,346.6	41,137.7	42,494.0	25,677.0	35,079.1	12,208.8	5,606.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		52.3	126.8	316.5	251.7	319.7	233.8	218.3	165.3	267.9
Fuel		3,970.9	2,668.0	3,185.6	2,800.5	2,889.0	2,306.2	2,785.9	1,655.6	1,572.6
Flared		346.3	451.6	357.8	513.2	1,526.4	1,114.5	469.6	907.2	354.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,394.9	-2,079.7	-793.1	1,605.5	2,905.0	2,121.5	641.9	54.3	1,270.4
Process and Frac										
Pentanes Plus		1,508.2	615.6	1,538.0	1,223.8	1,553.4	1,136.4	1,062.0	804.1	1,302.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004719
Facility Lic # 12157

Facility Name VERMILION GRANADA 2-18
Facility Operator ORW3 VERMILION

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		123,004.3	100,236.6	79,487.8	77,453.6	83,089.4	108,040.2	104,121.3	103,389.8	94,949.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		114,717.2	92,624.7	72,543.9	71,535.1	81,353.3	102,047.5	99,785.1	101,081.5	93,321.9
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,912.9	1,800.7	1,587.8	1,411.7	1,330.0	1,415.9	1,324.5	734.2	800.1
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		6,374.2	5,811.2	5,356.1	4,506.8	406.1	4,576.8	3,011.7	1,574.1	827.3
Process and Frac										
Pentanes Plus		10,608.2	8,751.7	7,716.2	6,860.9	6,463.2	6,882.5	6,437.4	3,567.9	3,888.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004746
Facility Lic # Not Licenced

Facility Name STAR MINEHEAD 5-20
Facility Operator 0G30 ARC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		26,040.4	20,471.4	25,305.9	37,787.3	39,471.4	38,686.7	34,378.2	33,535.6	27,322.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		26,040.4	20,469.8	25,390.3	37,637.3	39,088.3	36,749.6	32,940.5	32,919.5	26,537.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel		0.0	0.0	0.0	156.6	421.8	415.2	838.9	1,193.4	1,069.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	3.2	12.8	32.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	1.6	-84.4	-6.6	-38.7	1,521.9	595.6	-590.2	-317.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004749
Facility Lic # Not Licenced

Facility Name WINTER RAINBOW 3-1
Facility Operator A0A7 NUVISTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		13,492.0	20,773.3	27,893.7	27,651.1	25,046.8	23,194.6	20,815.6	18,046.4	18,485.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		13,573.7	20,960.8	27,385.0	27,065.2	24,954.6	23,364.4	20,921.7	19,350.3	19,157.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		161.2	110.9	159.6	141.4	115.2	104.7	117.5	88.8	99.4
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-242.9	-298.4	349.1	444.5	-23.0	-274.5	-223.6	-1,392.7	-771.8
Process and Frac										
Pentanes Plus		300.3	538.5	775.7	687.3	560.4	509.2	571.2	431.5	483.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004765
Facility Lic # 21166

Facility Name BONAVISTA KAINAWA 12-22
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts					SHUTIN					
Alberta Facilities		33,285.8	21,447.4	9,158.1	0.0					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	0.0	0.0	0.0					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		29,768.5	18,366.3	8,026.9	0.0					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		0.0	0.5	4.4	0.0					
Fuel		3,199.2	2,630.2	1,100.3	0.0					
Flared		38.1	89.2	5.0	0.0					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		280.0	361.2	21.5	0.0					
Process and Frac										
Pentanes Plus		0.0	2.5	21.8	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004769
Facility Lic # Not Licenced

Facility Name MARATHON WESTEROSE 4-29
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		18,692.4	15,042.3	15,918.1	20,238.7	19,487.9	21,130.6	20,565.6	21,804.5	19,245.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		17,252.4	13,538.1	14,843.2	18,812.7	18,604.5	19,337.8	19,580.0	18,586.7	16,928.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		292.7	789.3	852.1	1,023.7	1,147.9	1,290.9	1,383.1	1,887.5	1,586.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5
Diff and Other		1,147.3	714.9	222.8	402.3	-264.5	501.9	-397.5	1,329.8	726.5
Process and Frac										
Pentanes Plus		54.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004773
Facility Lic # Not Licenced

Facility Name ENRON CHRISTMAS CREEK 8-31
Facility Operator 0K13 EOG

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		2,169.7	1,755.0	871.8						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	714.7						
Gas Plant		1,839.3	1,470.5	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		0.0	0.0	0.0						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		330.4	286.5	157.2						
Fuel		0.0	0.0	0.0						
Flared		0.0	0.0	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		0.0	-2.0	-0.1						
Process and Frac										
Pentanes Plus		1,607.0	1,393.0	763.4						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		0.0	0.0	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004776
Facility Lic # Not Licenced

Facility Name SHININGBANK BLUERIDGE 6-33
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		12,924.0	9,968.5	13,254.9	16,691.3	8,775.3	5,715.2	5,676.1	4,318.8	6,539.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	7,879.4	7,979.5	5,449.9	2,264.1	0.0	0.0
Gas Gathering		0.0	0.0	4,523.6	7,831.3	0.0	0.0	3,064.9	3,706.9	5,765.5
Gas Plant		12,924.0	9,885.2	8,163.4	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	159.0	629.5	625.2	620.5	597.4	525.7	910.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	83.3	408.9	351.1	169.2	-355.2	-250.3	86.2	-135.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	6.5	0.0	0.1	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004803
Facility Lic # 23124

Facility Name NORTHWESTERN VIKING-KIN 12-1
Facility Operator 0W9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		26,255.8	47,423.2	47,170.8	46,282.7	23,139.4				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	0.0	0.0	0.0	0.0				
Gas Plant		0.0	44,932.8	46,840.4	46,282.7	22,992.6				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		24,479.5	2,151.3	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		40.4	2.2	0.0	0.0	0.0				
Fuel		674.1	233.1	330.4	0.0	0.0				
Flared		0.0	0.0	0.0	0.0	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		1,061.8	103.8	0.0	0.0	146.8				
Process and Frac										
Pentanes Plus		119.7	10.9	0.0	0.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004823
Facility Lic # Not Licenced

Facility Name PCR PEORIA 6-20
Facility Operator A12R BIRCHCLIFF

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		37,339.3	17,090.7	2,241.8	25,108.3	45,841.0	24,794.0	7,154.7	557.8	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	1,236.0	517.3	
Gas Plant		15,074.9	17,090.7	2,237.8	25,896.7	46,565.1	23,686.3	5,418.2	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		19,316.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	
Fuel		605.7	0.0	0.0	0.0	0.0	0.0	192.7	40.5	
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		2,342.0	0.0	4.0	-789.7	-724.1	1,107.7	307.8	0.0	
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	6.6	0.2	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004824
Facility Lic # Not Licenced

Facility Name LM ACHESON 7-26
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		25,026.3	10,666.2	9,918.7	19,218.7	35,429.3	27,424.2	40,505.1	45,535.6	44,700.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		24,298.8	10,392.2	9,616.1	19,211.6	35,413.3	27,415.1	40,493.6	45,527.5	44,679.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		4.3	43.3	44.6	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	3.3	7.1	16.0	9.1	11.5	8.1	0.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		723.2	230.7	254.7	0.0	0.0	0.0	0.0	0.0	21.1
Process and Frac										
Pentanes Plus		22.1	210.6	216.7	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004833
Facility Lic # 3655

Facility Name OLYMPIA WILDCAT HILLS 13-21
Facility Operator A5KL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		170,421.5	129,878.4	98,523.3	74,691.8	62,203.8	49,313.3	42,189.4	37,946.0	31,958.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		171,640.5	133,084.0	97,542.3	73,919.4	61,240.8	49,912.0	43,719.8	38,649.7	31,522.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	57.4
Fuel		0.0	0.0	129.9	0.0	0.0	0.0	0.0	0.0	148.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,219.0	-3,205.6	851.1	772.4	963.0	-600.7	-1,530.4	-703.7	229.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	9.6	0.0	0.0	279.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004860
Facility Lic # Not Licenced

Facility Name TALISMAN BOUNDARY LK. 8-5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		26,623.6	17,863.3	12,772.9	9,158.8	3,969.5	8,081.5	5,690.6	21,288.5	19,511.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		26,534.5	18,043.4	13,154.6	9,650.9	4,190.0	8,562.8	5,639.6	18,880.1	19,339.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	41.6	25.5	30.9	16.8	22.8	1.5	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	223.2	512.4	877.3	693.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		89.1	-221.7	-407.2	-523.0	-237.3	-727.3	-462.9	1,531.1	-522.4
Process and Frac										
Pentanes Plus		202.5	201.9	122.9	150.3	81.5	111.3	7.5	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004899
Facility Lic # 23457

Facility Name KEYSpan MODESTE 10-2 GGS
Facility Operator A162 DAYLIGHT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		51,432.7	43,562.8	29,282.3	22,090.2	17,849.0	19,480.1	34,762.2	21,289.0	31,751.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		46,698.6	42,000.0	26,904.7	19,508.9	15,097.1	17,188.4	34,302.3	21,567.1	33,419.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	2.1	0.4	0.5	3.2
Fuel		2,257.5	2,491.1	2,111.8	1,877.6	1,049.5	1,361.6	1,193.1	839.7	716.1
Flared		3.8	2.4	20.4	2.3	2.4	1.9	12.5	0.0	78.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,433.3	-930.7	245.4	701.4	1,700.0	926.1	-746.1	-1,118.3	-2,465.4
Process and Frac										
Pentanes Plus		145.8	0.0	0.0	0.0	0.0	9.1	1.8	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	1.6	0.6	1.8	13.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006056
Facility Lic # Not Licenced

Facility Name BURLINGTON FERRIER 13-17
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		291,429.6	308,618.1	282,842.6	207,261.4	161,113.5	127,575.8	108,538.6	116,586.1	121,813.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		277,297.8	295,120.8	265,076.1	192,726.5	148,675.1	122,468.3	103,196.8	107,765.2	111,977.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	1.7	41.4	141.1
Fuel		6,644.8	4,856.2	9,177.4	6,068.4	6,943.6	5,307.4	5,820.2	7,001.2	6,996.3
Flared		0.0	0.0	0.0	21.2	17.3	4.7	18.4	9.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		7,487.0	8,641.1	8,589.1	8,445.3	5,477.5	-204.6	-498.5	1,769.3	2,698.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	8.4	201.9	685.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006057
Facility Lic # 12490

Facility Name HUSKY GALLAWAY 12-5
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		158,433.0	186,649.4	179,799.4	172,638.2	173,963.7	156,958.7	179,320.5	186,677.9	157,978.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		153,691.1	41,413.4	2,936.5	3,793.6	5,019.6	6,464.4	6,528.9	0.0	0.0
Gas Plant		0.0	144,651.5	181,094.4	173,475.6	171,588.8	157,610.5	174,853.3	186,374.1	157,656.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3,444.1	441.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		3,832.7	423.5	0.0	0.0	0.0	0.0	595.4	279.9	321.6
Flared		3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,538.1	-280.1	-4,231.5	-4,631.0	-2,644.7	-7,116.2	-2,657.1	23.9	0.0
Process and Frac										
Pentanes Plus		18,288.3	2,144.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006060
Facility Lic # 11662

Facility Name HOLBURN 10-4-51-2W5
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		116,086.0	72,896.7	37,415.2	27,345.4	23,186.3	17,479.1	12,755.7	11,700.0	9,712.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		115,667.9	74,338.9	38,194.0	26,302.7	22,479.6	16,636.4	11,368.3	11,436.0	9,571.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		542.6	337.0	198.6	173.8	112.3	103.4	66.5	104.5	106.3
Fuel		1,682.3	1,485.1	1,449.1	687.1	679.0	626.2	259.8	485.0	0.0
Flared		8.9	7.2	7.2	7.2	5.1	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,825.1	-3,271.5	-2,433.7	174.6	-89.7	113.1	1,061.1	-325.5	35.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.9	88.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		3,744.0	1,515.9	910.3	787.5	515.4	471.7	299.7	432.4	396.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006079
Facility Lic # 7157

Facility Name MONOLITH RED WILLOW 10-27
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		126,780.7	64,033.0	52,491.7	32,537.4	51,189.3	34,752.9	20,142.6	12,322.5	6,669.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	12,973.5	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		124,580.1	60,704.7	37,473.4	29,483.4	51,067.5	34,604.0	19,297.2	11,904.0	6,026.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	8.2	80.1	112.8	86.8	63.6	7.8	0.0
Fuel		124.3	3,672.6	1,648.1	2,719.3	412.2	200.3	475.4	0.0	397.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other		2,076.3	-344.3	388.5	254.6	-403.2	-138.2	306.4	410.7	244.2
Process and Frac										
Pentanes Plus		0.0	0.0	39.8	389.6	549.0	421.5	308.8	38.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006080
Facility Lic # 16653

Facility Name BRINTNELL SOUTH 13-1-81-23W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		227,269.6	210,088.3	166,100.1	142,903.6	121,782.5	124,674.2	110,348.4	112,802.2	96,435.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		24,834.3	25,032.4	20,823.4	20,293.9	20,014.9	21,470.7	23,697.2	22,031.3	22,496.3
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		189,621.6	167,269.4	126,581.0	109,805.1	91,117.3	91,928.6	75,798.3	72,975.4	61,361.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		210.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	824.0	6,992.1	511.3
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		42.6	329.5	569.3	555.9	547.6	571.1	653.9	634.8	1,022.5
Fuel		5,945.1	7,572.0	6,713.1	5,307.9	4,597.6	4,254.3	3,767.0	3,602.5	3,885.7
Flared		2,358.7	750.9	710.6	714.3	693.0	794.8	846.1	738.0	640.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		4,257.0	9,134.1	10,702.7	6,226.5	4,812.1	5,654.7	4,761.9	5,828.1	6,517.8
Process and Frac										
Pentanes Plus		1,147.1	1,601.4	2,767.0	2,702.1	2,660.5	2,775.6	3,177.5	3,085.0	4,970.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006092
Facility Lic # Not Licenced

Facility Name GMS BIGORAY WEST 6-7 GGS
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		31,332.5	26,249.6	14,808.8	5.9					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
Dispositions										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		0.0	404.8	290.0	4.3					
Gas Plant		31,221.1	25,912.0	14,281.3	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		0.0	0.0	0.0	0.0					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		105.8	259.7	125.0	1.6					
Fuel		0.0	0.0	0.0	0.0					
Flared		0.0	0.0	0.0	0.0					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		5.6	-326.9	112.5	0.0					
Process and Frac										
Pentanes Plus		3,021.3	1,261.3	608.8	8.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006097
Facility Lic # Not Licenced

Facility Name GMS BIGORAY SOUR 15-7 GGS
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		63,299.4	69,612.7	77,212.5	99,238.7	95,547.3	163,696.4	180,643.4	117,145.3	165,140.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	60.2	364.0	6,716.2	1,735.0	0.0	0.0	0.0	0.0
Gas Plant		57,397.6	65,728.7	127,086.5	113,794.9	92,531.7	160,826.1	172,010.3	112,653.8	158,252.6
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		44.8	415.1	962.2	302.0	299.6	1,639.2	1,485.0	924.0	140.9
Fuel		4,343.5	3,962.4	5,399.2	6,520.7	4,447.4	6,072.4	6,744.2	3,255.2	5,743.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	23.3	22.6	26.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.0	5.0
Diff and Other		1,513.5	2,225.4	4,954.4	905.4	117.8	-2,875.7	630.3	286.7	972.0
Process and Frac										
Pentanes Plus		927.6	2,017.6	4,676.7	1,467.2	1,456.0	7,966.9	7,217.4	4,489.7	684.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006120
Facility Lic # Not Licenced

Facility Name LANEX RED LODGE 6-35 COMPRESSOR
Facility Operator A2EK WILD STREAM

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		9,170.8	7,218.4	6,770.4	3,936.4	2,235.9	2,207.5	1,816.0	3,985.8	2,966.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		7,983.6	6,513.3	6,534.4	3,733.8	2,230.1	2,105.7	1,634.0	3,622.7	2,679.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel		34.2	194.0	191.8	202.6	5.8	77.2	99.1	231.7	70.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,153.0	511.1	44.2	0.0	0.0	24.6	82.9	131.4	216.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006127
Facility Lic # Not Licenced

Facility Name CDN HUNTER FERRYBANK GGS
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		45,870.5	31,176.1	36,698.0	37,125.7	39,534.5	37,341.6	29,197.2	33,196.4	32,086.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		38,435.5	27,580.3	5,914.3	89.8	0.0	0.0	0.0	0.0	0.0
Gas Gathering		2,901.0	1,180.1	29,215.2	32,022.3	39,047.2	37,342.4	29,241.1	33,196.7	29,735.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.7
Fuel		1,948.0	1,056.7	0.0	0.0	0.0	0.0	0.0	0.0	1,288.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
Diff and Other		2,586.0	1,359.0	1,568.5	5,013.6	487.3	-0.8	-43.9	-0.3	1,011.6
Process and Frac										
Pentanes Plus		65.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006134
Facility Lic # Not Licenced

Facility Name PCR PROVOST 1A-16
Facility Operator A5H3 BLACK SHIRE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		9,948.1	9,251.5	9,155.5	10,420.6	10,367.4	10,904.0	8,844.2	8,531.0	5,827.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		9,956.1	7,718.9	8,975.1	10,714.8	10,368.6	11,163.5	9,092.2	8,604.1	5,810.4
Gas Plant		0.0	1,548.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		56.2	61.9	47.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-64.2	-95.7	133.3	-294.2	-1.2	-259.5	-248.0	-73.1	16.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006149
Facility Lic # Not Licenced

Facility Name SWEET INLET LINE 6-23
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		63,465.7	57,513.1	48,003.7	46,634.1	28,607.0	23,791.8	24,880.3	17,030.5	15,901.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		60,842.9	54,252.1	45,082.6	44,232.7	27,369.8	22,529.0	23,592.5	16,071.9	14,932.3
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	21.3
Fuel		2,622.8	3,261.0	2,921.1	2,401.4	1,237.2	1,262.8	1,189.1	935.6	951.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	98.7	-0.7	-3.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.1	103.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006152
Facility Lic # 22371

Facility Name MARKWEST BANTRY 12-21
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		73,631.9	101,712.9	75,663.2	57,037.4	36,517.1	23,230.4	17,422.3	13,325.6	12,746.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	8,382.8	72,047.4	54,487.9	35,002.5	21,847.6	16,028.4	11,798.9	10,805.6
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		69,203.2	87,551.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		297.1	193.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		2,365.5	3,528.7	3,086.7	2,547.7	1,512.2	1,259.4	1,282.5	1,525.0	1,937.7
Flared		0.0	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	1.8	2.4	123.4	111.4	1.7	0.8
Diff and Other		1,766.1	2,041.9	529.1	0.0	0.0	0.0	0.0	0.0	2.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		306.1	861.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006153
Facility Lic # Not Licenced

Facility Name DEVON 2-3 MORNINGSIDE
Facility Operator OTM9 NAL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		8,484.9	11,023.9	8,979.3	9,702.3	9,101.0	4,964.0	4,928.5	4,218.8	4,020.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		8,115.9	10,243.9	8,463.8	9,138.4	8,178.6	4,301.9	4,376.1	3,660.0	3,719.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		365.7	0.0	0.0	0.0	328.1	699.4	670.3	411.0	285.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	780.0	515.5	563.9	594.3	-37.3	-117.9	147.4	12.8
Process and Frac										
Pentanes Plus		15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006181
Facility Lic # Not Licenced

Facility Name TLM CHAUVIN 8-34
Facility Operator 0039 TALISMAN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		38,704.2	29,109.2	22,449.9	22,080.3	21,493.0	19,156.3	18,486.0	15,969.7	14,545.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	0.0
Gas Gathering		34,622.0	26,997.0	20,984.3	20,301.9	20,377.1	17,718.9	15,301.2	12,474.9	11,789.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		5.4	48.9	71.8	63.6	54.6	43.4	42.9	22.1	28.4
Fuel		1,520.9	1,252.1	1,189.0	1,218.9	1,139.9	1,096.2	1,288.9	1,535.5	1,253.5
Flared		362.0	204.1	147.5	171.5	285.1	210.6	339.1	64.1	101.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,193.9	607.1	57.3	324.4	-363.7	87.2	1,513.9	1,860.6	1,372.2
Process and Frac										
Pentanes Plus		26.0	238.2	348.5	308.8	265.1	211.4	208.1	106.3	137.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006196
Facility Lic # 4245

Facility Name CDN 88 GHOST PINE 9-24 GGS
Facility Operator A5R5

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		23,130.4	26,608.8	20,681.5	17,791.3	16,501.5	13,401.9	12,643.7	11,298.0	11,482.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		22,498.0	25,957.1	19,947.2	16,888.8	15,475.2	12,396.8	11,619.1	10,356.4	10,769.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		564.5	518.9	566.2	901.1	1,022.0	1,005.2	1,024.8	941.1	712.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
Diff and Other		50.4	132.8	168.1	1.4	4.3	-0.1	-0.2	0.5	-0.2
Process and Frac										
Pentanes Plus		101.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006219
Facility Lic # Not Licenced

Facility Name BOWIS 6-26
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		2,295.3	1,808.1	1,236.4	1,124.0	2,924.7	7,493.2	6,930.6	6,535.3	6,083.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	637.2	2,770.1	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	6,930.6	6,534.7	6,083.2
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	1,044.9	1,882.6	1,882.3	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		1,630.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		665.2	1,808.1	1,236.4	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	92.3	121.3	112.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	9.1	176.6	2,186.5	0.0	3.5	0.5
Flared		0.0	0.0	0.0	0.0	203.0	1,138.1	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	-22.3	-96.0	-595.8	0.0	-2.9	-0.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	419.3	555.2	507.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006234
Facility Lic # Not Licenced

Facility Name IMPERIAL AL FERRIER
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		58,262.9	73,036.5	65,000.8	41,031.3	38,205.7	27,714.0	21,581.2	7,058.3	7,465.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		755.9	1,025.3	699.1	369.7	581.0	147.6	294.7	126.1	45.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		1,526.9	2,768.6	1,625.1	534.0	612.0	660.4	449.6	169.0	187.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		53,419.5	68,143.8	60,717.3	39,506.4	35,846.3	25,954.1	19,880.7	6,428.3	6,827.4
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		798.1	1,200.0	776.1	452.2	263.4	200.1	146.7	64.5	16.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		70.9	22.9	34.2	8.1	3.9	0.0	0.3	0.4	87.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,691.6	-124.1	1,149.0	160.9	899.1	751.8	809.2	270.0	302.4
Process and Frac										
Pentanes Plus		4,856.4	5,832.6	3,772.8	2,197.5	1,280.8	972.6	713.3	313.8	78.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006235
Facility Lic # Not Licenced

Facility Name RIO ALTO WOKING 16-9
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		5,812.6	6,255.5	8,507.3	3,602.4	3,457.1	2,252.1			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		5,703.0	5,934.1	7,351.3	3,223.1	3,078.1	1,917.5			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		0.0	2.8	0.0	0.0	0.0	0.0			
Fuel		275.0	313.8	1,041.6	452.8	425.7	348.5			
Flared		0.0	0.0	0.0	0.0	0.0	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		-165.4	4.8	114.4	-73.5	-46.7	-13.9			
Process and Frac										
Pentanes Plus		0.0	13.8	0.0	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006246
Facility Lic # Not Licenced

Facility Name SAMSON LONG LAKE 6-14
Facility Operator A5LK PACE OIL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		37,592.3	52,960.7	77,346.1	92,289.3	94,647.0	87,560.7	85,671.4	53,830.1	53,890.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		511.4	579.3	716.2	762.3	210.4	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		3,643.1	0.0	0.0	0.0	28,461.3	87,560.7	85,671.4	53,830.1	53,744.8
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		33,239.8	50,899.3	74,965.7	89,447.7	61,666.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		198.0	1,482.1	1,664.2	2,079.3	4,305.5	0.0	0.0	0.0	145.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	18.1	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006261
Facility Lic # Not Licenced

Facility Name CHEVRON WPEN 5-14
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		55,727.3	28,432.5	28,068.2	24,478.6	28,131.6	32,067.5	16,741.1		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		47,510.6	26,129.7	25,696.1	23,534.0	27,564.2	31,808.0	16,627.2		
Gas Plant		3,775.9	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		1,073.4	714.5	1,253.1	776.7	522.9	61.4	0.0		
Fuel		2,880.5	1,625.9	1,142.8	629.5	489.3	485.7	113.9		
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		486.9	-37.6	-23.8	-461.6	-444.8	-287.6	0.0		
Process and Frac										
Pentanes Plus		5,950.3	3,472.1	6,090.1	3,775.1	2,541.5	298.5	0.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006264
Facility Lic # Not Licenced

Facility Name GULF GILBY 07-08
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		41,208.8	36,481.9	47,581.2	44,108.8	38,925.3	36,255.0	38,761.1	40,525.2	30,691.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		39,142.1	33,233.3	46,245.9	42,726.4	37,361.5	34,552.9	37,514.1	38,826.9	28,649.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		31.9	18.5	1.9	1.4	0.0	0.0	0.0	0.0	0.0
Fuel		1,677.9	1,351.1	1,029.6	1,029.8	991.0	981.1	893.8	1,018.5	854.3
Flared		183.5	119.7	4.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		173.4	1,759.3	299.1	351.2	572.8	721.0	353.2	679.8	1,187.4
Process and Frac										
Pentanes Plus		97.7	90.3	9.3	6.6	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006265
Facility Lic # Not Licenced

Facility Name TALISMAN COMPRESSOR 14-24
Facility Operator 0039 TALISMAN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		123,638.9	183,400.5	225,584.8	233,922.8	230,050.9	212,173.3	193,574.7	176,154.5	141,377.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		122,331.6	180,384.1	210,215.4	219,865.2	214,861.5	194,243.5	184,368.1	171,466.0	134,442.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	77.6	405.7	199.3	164.0	151.2	147.3
Fuel		2,233.9	2,048.1	6,762.3	6,614.8	6,536.7	6,110.2	5,228.6	5,024.2	5,281.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-926.6	968.3	8,607.1	7,365.2	8,247.0	11,620.3	3,814.0	-486.9	1,505.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	377.5	1,971.4	968.2	797.4	734.6	716.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006278
Facility Lic # Not Licenced

Facility Name RIO ALTO RESTHAVEN
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		38,139.6	14,695.0	10,665.5	28,364.9	17,888.6	33,206.9			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	10,020.8	14,471.6	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		37,116.7	14,857.3	0.0	13,758.5	18,298.3	31,262.7			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		0.0	0.0	0.0	0.0	0.0	404.8			
Fuel		0.0	61.2	495.2	327.8	331.8	909.6			
Flared		0.0	0.0	0.0	46.1	124.8	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		1,022.9	-223.5	149.5	-239.1	-866.3	629.8			
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	1,967.1			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006281
Facility Lic # Not Licenced

Facility Name TLM COMPRESSOR 15-9
Facility Operator 0039 TALISMAN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		118,551.3	151,751.1	208,374.7	247,948.1	257,429.5	275,171.3	236,304.0	213,654.4	183,862.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		116,438.8	143,623.8	195,070.0	228,746.1	239,576.0	252,062.8	226,769.3	204,951.2	178,230.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	137.0	317.4	340.7	236.6	117.4	121.8
Fuel		629.1	1,727.8	6,016.1	6,972.8	8,486.2	9,403.0	6,759.2	6,506.0	5,854.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,483.4	6,399.5	7,288.6	12,092.2	9,049.9	13,364.8	2,538.9	2,079.8	-344.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	666.6	1,542.8	1,655.4	1,149.8	570.7	591.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006293
Facility Lic # Not Licenced

Facility Name VERMILLION 5-14
Facility Operator ORW3 VERMILION

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		11,082.9	10,198.0	9,784.4	10,798.2	20,173.0	24,784.5	15,482.5	5,837.1	5,048.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		10,774.4	9,422.2	8,871.4	9,930.3	18,532.8	24,100.8	14,713.3	5,831.4	5,048.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	18.3	44.2	41.5	312.4	374.4	289.1	0.0	0.0
Fuel		373.0	483.7	484.4	394.5	604.1	501.1	419.8	4.9	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-64.5	273.8	384.4	431.9	723.7	-191.8	60.3	0.8	0.0
Process and Frac										
Pentanes Plus		0.0	88.8	214.9	201.1	1,518.8	1,819.9	1,406.1	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006307
Facility Lic # Not Licenced

Facility Name TALISMAN KNOPTIK 2-27
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										59,241.2
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										62,233.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.3
Fuel										443.5
Flared										0.0
Vented										0.0
Diff and Other										-3,436.4
Process and Frac										
Pentanes Plus										1.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006325
Facility Lic # 26184

Facility Name PANCANADIAN HUSSAR 06-17
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		111,834.3	88,554.7	91,650.3	77,857.6	54,410.6	60,412.2	96,415.6	92,809.1	25,029.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	690.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	42,572.4	77,857.6	54,410.6	59,722.2	95,763.6	92,801.7	25,029.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		106,385.1	86,348.7	47,411.1	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Fuel		3,268.8	2,785.6	1,776.0	0.0	0.0	0.0	330.0	0.0	0.0
Flared		0.0	3.6	1.8	0.0	0.0	0.0	0.1	7.4	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		2,180.4	-583.2	-111.0	0.0	0.0	0.0	321.9	-0.3	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006326
Facility Lic # Not Licenced

Facility Name EL PASO VELVET CUTPICK 13-35
Facility Operator 0XJ2 PROGRESS

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		57,979.0	35,112.6	26,648.4	22,366.3	18,959.8	17,904.4	17,229.2	15,802.6	16,291.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		56,152.0	33,324.4	25,293.5	21,243.4	18,093.9	17,637.8	17,469.1	14,732.9	16,199.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	548.9	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel		1,905.2	1,653.9	1,352.0	1,082.6	955.0	692.0	992.1	735.0	749.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-78.2	134.3	2.9	40.3	-89.1	-425.4	-1,232.0	-214.3	-657.3
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006342
Facility Lic # 26125

Facility Name LINDBERGH 2-13-57-5W4
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		30,254.6	30,781.4	30,384.7	43,787.5	46,789.5	33,428.8	31,868.6	16,504.0	15,653.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	430.0	428.7	1,046.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		5,349.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		19,220.4	28,140.4	25,556.4	36,775.6	38,298.4	23,466.5	15,125.1	9,732.2	8,506.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Fuel		0.0	0.0	0.0	428.4	3,675.6	5,391.4	14,846.1	6,483.2	6,628.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.1	20.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,523.1	2,641.0	4,398.3	6,154.8	3,769.5	4,570.9	1,897.4	91.3	496.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006350
Facility Lic # 16333

Facility Name DAWSON 8-26-79-16W5 GGS
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		12,252.2	19,397.8	21,381.0	18,359.0	10,811.3	9,143.7	5,648.2	3,997.0	3,543.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		12,252.2	19,397.8	21,381.0	18,359.0	10,811.3	9,143.4	5,648.2	3,997.0	3,543.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		781.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006360
Facility Lic # 26357

Facility Name markwest bantry ggs 5-15
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		162,793.3	98,882.2	64,011.7	35,318.9	6,099.4	1,030.0	811.1	541.8	399.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	3,582.2	999.9	789.5	524.5	399.2
Gas Plant		0.0	0.0	0.0	32,644.5	2,315.1	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		157,679.0	94,505.3	59,864.6	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		6.9	231.1	100.3	4.7	0.0	0.0	0.0	0.0	0.0
Fuel		3,949.9	4,130.6	3,535.9	2,519.9	198.9	28.9	20.5	16.5	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.9	3.2	1.2	1.1	0.8	0.0
Diff and Other		1,157.5	15.2	510.9	148.9	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		30.7	1,026.3	448.0	20.4	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006370
Facility Lic # 26161

Facility Name keyspan north sunchild 08-04
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		66,463.3	46,047.2	78,285.1	128,561.2	169,054.3	172,668.8	143,290.5	138,515.3	128,541.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		64,046.6	43,761.2	75,997.4	125,264.2	165,309.8	168,420.2	139,559.1	134,836.1	124,851.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		6.0	70.6	61.7	39.1	131.5	44.3	61.0	55.8	44.0
Fuel		2,410.7	2,279.7	2,338.0	3,295.4	3,744.0	4,214.3	3,678.8	3,633.8	3,650.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	-64.3	-112.0	-37.5	-131.0	-10.0	-8.4	-10.4	-4.8
Process and Frac										
Pentanes Plus		34.2	343.4	299.7	190.0	639.5	215.0	295.9	271.5	213.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006383
Facility Lic # 3528

Facility Name PANCANADIAN WINTERING HILLS 10-23
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		145,102.5	118,784.7	130,891.5	219,755.7	214,667.4	163,124.5	171,077.1	139,212.5	129,572.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		136,068.6	120,607.6	93,600.5	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	45,171.8	216,211.3	210,023.6	158,679.3	166,476.2	135,402.5	126,109.5
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		3,389.0	3,626.8	3,174.3	4,482.7	4,643.8	4,445.2	4,705.6	3,810.0	3,463.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		5,644.9	-5,449.7	-11,055.1	-938.3	0.0	0.0	-104.7	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006395
Facility Lic # 3473

Facility Name pancanadian severn standard 06-17
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		129,390.4	177,054.2	189,973.1	196,085.3	100,204.2	99,045.9	118,922.4	125,430.8	111,880.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	732.0	876.3	826.7	730.0
Gas Gathering		124,383.8	154,413.0	61,345.4	253.9	0.0	0.0	0.0	4,331.4	980.0
Gas Plant		0.0	9,645.4	119,790.1	181,925.4	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	9,163.0	93,422.7	98,303.3	110,549.2	115,414.4	107,356.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.3	1.2
Fuel		5,433.5	7,183.4	7,798.8	4,386.7	4,359.0	4,322.1	4,741.7	4,443.9	4,244.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-426.9	5,812.4	1,038.8	356.3	2,422.5	-4,311.5	2,754.2	411.1	-1,430.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	5.0	15.7	5.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006396
Facility Lic # 26348

Facility Name husky deny kiskiu 14-09
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		40,572.0	38,905.4	33,394.8	42,293.2	81,578.9	131,741.0	115,021.5	115,998.2	99,918.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.2	0.0	1.6	1.1	5.4	0.0	0.0	0.0	0.0
Gas Gathering		2,961.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		37,151.7	38,906.9	33,614.5	41,972.8	81,255.4	129,588.1	116,270.1	121,136.7	102,203.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		144.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		302.8	-1.5	-221.3	319.3	318.1	2,152.9	-1,248.6	-5,138.5	-2,284.2
Process and Frac										
Pentanes Plus		3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,996.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006402
Facility Lic # 23245

Facility Name pancanadian lake newell 04-22
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		58,352.6	104,629.2	108,836.4	118,019.8	101,889.6	96,572.7	83,887.6	77,992.0	73,938.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		294.2	740.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	945.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		54,556.9	102,022.5	102,784.2	114,366.3	99,168.8	94,844.7	82,215.3	76,349.9	72,029.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0
Fuel		2,732.4	4,411.1	4,549.9	4,880.9	4,559.1	4,634.2	3,732.7	4,291.0	4,232.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	27.1	7.8	0.0
Diff and Other		769.1	-2,544.6	1,502.3	-1,227.4	-2,783.3	-2,906.2	-2,089.1	-2,656.7	-2,323.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	7.7	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006410
Facility Lic # 26327

Facility Name Conoco Western Gilby 6-25
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		10,986.9	13,926.9	26,747.1	25,137.9	20,703.3	17,793.9	23,316.9	18,884.8	18,616.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		10,278.7	13,372.3	25,730.0	24,154.1	19,812.2	16,953.7	22,362.4	17,523.2	17,826.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3.6	43.1	114.5	137.4	129.5	105.0	72.4	36.7	64.4
Fuel		708.2	554.6	1,017.1	983.8	891.1	843.2	954.5	1,361.6	1,425.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-3.6	-43.1	-114.5	-137.4	-129.5	-108.0	-72.4	-36.7	-699.7
Process and Frac										
Pentanes Plus		92.4	209.0	556.2	667.3	629.8	511.0	352.0	179.0	313.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006443
Facility Lic # Not Licenced

Facility Name conoco westrose 01-33
Facility Operator 0E9M

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		16,718.5	20,987.8	18,005.5	14,311.8	14,599.9	25,601.8	34,850.9	34,983.9	21,152.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		15,250.7	19,784.0	16,870.4	13,005.3	13,452.8	24,564.9	33,661.5	34,028.0	19,849.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		8.6	0.0	0.0	0.0	0.0	23.5	44.1	36.4	14.7
Fuel		645.9	812.9	485.8	878.0	938.6	1,036.9	1,189.4	955.2	1,301.2
Flared		2.3	0.1	0.0	0.0	0.0	0.0	0.0	0.7	1.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		811.0	390.8	649.3	428.5	208.5	-23.5	-44.1	-36.4	-14.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	114.2	214.9	177.1	71.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006446
Facility Lic # 20805

Facility Name ENERPRO BRAZEAU GGS
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		107,755.2	153,674.9	117,948.5	99,569.6	135,958.3	144,782.2	141,200.1	133,045.3	116,647.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		109,070.2	154,393.0	115,628.6	96,790.8	131,858.0	146,157.3	141,200.1	133,045.3	116,612.2
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		15.0	74.9	1,067.7	848.9	1,337.2	1,051.7	514.9	1,071.7	431.1
Fuel		906.0	1,562.7	1,419.0	1,653.1	2,008.1	971.5	0.0	0.0	0.0
Flared		226.5	110.6	103.9	79.7	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,462.5	-2,466.3	-270.7	197.1	755.0	-3,398.3	-514.9	-1,071.7	-396.1
Process and Frac										
Pentanes Plus		76.5	363.3	5,189.9	4,125.7	6,499.4	5,112.0	2,502.6	5,209.5	2,095.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006451
Facility Lic # Not Licenced

Facility Name Devon South Cecil 8-15 Gas Group
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		12,282.8	14,369.5	14,113.7	16,323.6	40,040.1	41,390.1	28,130.1	25,077.5	23,209.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		4,509.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		8,071.9	14,463.9	14,105.3	16,236.0	40,040.1	41,390.1	28,114.7	25,050.0	23,445.4
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	28.1	58.4	96.5	55.7	21.5	20.2	32.3	19.7
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-298.3	-122.5	-50.0	-8.9	-55.7	-21.5	-4.8	-4.8	-255.4
Process and Frac										
Pentanes Plus		79.3	136.8	284.0	468.8	270.9	104.9	98.6	156.5	96.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006452
Facility Lic # Not Licenced

Facility Name Devon South Cecil 6-6 Gas Separator
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		857.5	4,542.8	3,370.2	3,749.9	1,013.7	463.9	303.3	257.9	127.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		638.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	4,670.2	3,111.5	3,640.8	1,008.6	463.9	303.3	257.9	127.3
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	137.3	346.8	128.2	1.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		219.1	-264.7	-88.1	-19.1	4.1	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		174.3	667.6	1,684.3	623.4	4.8	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006466
Facility Lic # 13915

Facility Name SEAFORD GGS
Facility Operator A5A3 PEMBINA GASSER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		29,976.3	33,799.9	31,636.8	48,150.5	39,517.4	44,094.8	34,692.0	35,228.4	35,911.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		28,777.4	32,447.8	30,620.4	47,208.4	38,885.2	43,145.2	33,592.3	34,284.0	35,289.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0
Fuel		1,198.9	1,352.1	1,016.4	941.8	798.2	949.6	944.4	944.4	784.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.3	-166.0	-1.8	155.3	0.0	-162.8
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	8.8	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006467
Facility Lic # 13915

Facility Name VISTA MIDSTREAM BILBO 09-28
Facility Operator A5A3 PEMBINA GASSER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		41,188.7	28,431.1	29,246.8	24,322.0	18,586.5	11,611.0	11,295.9	10,374.7	10,247.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		39,541.8	27,293.8	27,452.3	22,431.2	17,621.3	10,879.1	10,416.2	9,621.7	9,451.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.4
Fuel		1,646.9	1,137.3	1,794.5	1,890.8	965.2	731.9	879.7	745.6	1,034.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	-239.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	2.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006470
Facility Lic # 13910

Facility Name VISTA MIDSTREAM CHIME 08-13
Facility Operator A5A3 PEMBINA GASSER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		78,570.1	242,198.8	304,250.8	110,174.0	100,845.9	86,481.3	90,914.4	53,657.3	96,699.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		75,431.0	232,482.2	296,764.9	107,440.1	97,806.0	88,085.6	89,658.4	51,094.2	94,989.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	1.2	3.1	2.4
Fuel		3,139.1	9,686.7	7,486.0	2,733.9	2,474.5	2,596.6	3,007.9	2,260.4	2,469.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	29.9	-0.1	0.0	565.4	-4,200.9	-1,753.1	299.6	-762.5
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	6.0	14.9	11.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006471
Facility Lic # 26752

Facility Name TRINITY CORBETT 15-10
Facility Operator OW9P 981405

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			11,195.8	29,394.9	102,367.1	123,969.1	222,476.4	192,854.6	139,449.1	110,104.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	96,561.1	118,447.8	217,170.6	186,824.6	137,400.3	110,104.2
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			10,025.2	26,865.2	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	8.6	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			959.7	2,915.5	5,723.3	5,870.6	5,305.8	6,030.0	2,048.8	0.0
Flared			74.1	17.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			136.8	-412.1	82.7	-349.3	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	41.9	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006485
Facility Lic # 6767

Facility Name DEVON FERRIER 10-36 HIGH PRESSURE GGS
Facility Operator OF3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		6,500.6	18,272.3	16,219.5	13,982.4	29,758.2	30,694.8	62,184.1	53,380.9	48,459.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	14,707.1	5,723.3	6,752.4
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		6,154.8	18,441.8	16,778.2	14,248.9	29,341.8	29,864.3	46,493.6	47,183.9	40,523.9
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		77.5	324.7	257.1	217.1	357.3	601.0	1,154.7	1,032.8	914.3
Fuel		163.4	253.4	415.7	0.0	604.6	605.0	713.7	765.9	517.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		104.9	-747.6	-1,231.5	-483.6	-545.5	-375.5	-885.0	-1,325.0	-248.4
Process and Frac										
Pentanes Plus		386.7	1,579.1	1,250.2	1,055.5	1,737.1	2,920.2	5,611.6	5,019.3	4,443.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006486
Facility Lic # 28883

Facility Name PUSKWASKAU 05-21-75-1W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		20,639.9	39,677.3	27,072.3	25,170.0	18,663.8	13,735.1	11,155.0	9,553.4	7,838.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		20,639.9	39,792.9	27,074.3	25,214.0	18,663.8	13,735.1	11,165.6	9,553.4	7,838.6
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		107.4	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-107.4	-140.4	-2.0	-44.0	0.0	0.0	-10.6	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		498.4	116.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006490
Facility Lic # 27459

Facility Name CANSWCOT CORBETT 15-19
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		3,680.3	12,800.5	9,191.3	7,084.5	5,776.4	6,541.6	29,710.7	48,477.7	46,362.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	890.4	582.8	410.2	116.7	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		3,646.0	12,635.1	8,034.4	6,188.7	5,225.0	5,802.0	28,847.9	47,089.1	45,216.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Fuel		17.0	411.8	474.7	339.8	256.1	294.1	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		17.3	-246.4	-208.2	-26.8	-114.9	328.8	862.4	1,388.6	1,146.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0075006
Facility Lic # 9522

Facility Name FERRYBANK 2-1-44-28 W4 COMMINGLE
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		77,776.7	254,425.8	262,850.5	278,659.7	280,988.1	242,471.2	210,861.1	205,047.9	147,843.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	30,616.2	80,835.7	53,125.6	66,597.8	58,526.5	53,798.6	47,706.6	34,016.9
Gas Plant		77,779.0	220,982.7	182,865.1	224,668.8	212,654.7	182,213.6	153,154.5	160,838.1	114,890.6
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2.3	2,826.9	-850.3	865.3	1,735.6	1,731.1	3,908.0	-3,496.8	-1,064.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0075560
Facility Lic # 27456

Facility Name STAR OIL 9-27 COMPRESSOR STATION
Facility Operator OG30 ARC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		16,463.8	92,106.5	82,752.2	84,915.2	67,961.3	52,893.9	42,622.6	39,408.4	44,287.8
Non-Alberta Facilities		8,175.0	45,919.8	26,010.2	14,934.8	11,724.4	6,504.1	6,464.2	12,124.8	10,632.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	933.0	1,101.2
Gas Gathering		25,763.8	146,793.6	105,232.6	96,566.0	77,653.8	57,714.9	48,941.7	49,871.9	51,975.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.1	113.5
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.6	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Fuel		0.0	3,073.0	3,718.6	3,367.5	2,835.2	3,483.1	2,898.6	2,356.4	2,378.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,125.0	-11,840.3	-188.8	-83.5	-803.3	-1,800.1	-2,753.5	-1,749.8	-648.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0075562
Facility Lic # 27460

Facility Name BILBO NORTHROCK 9-13-64-8W6 GGS
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities		38,807.2	249,931.6	212,802.2	227,481.8	187,933.2	178,368.3	163,250.0	148,704.7	128,070.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		39,109.7	250,813.3	214,242.9	228,893.0	191,999.0	176,498.6	164,211.3	152,600.5	122,717.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	11.5	0.0	0.0	17.5	0.9	0.0	0.0	0.0
Fuel		0.0	1,928.7	3,784.7	4,101.3	1,860.0	2,069.2	2,699.2	4,414.6	3,548.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-302.5	-2,821.9	-5,225.4	-5,512.5	-5,943.3	-200.4	-3,660.5	-8,310.4	1,804.5
Process and Frac										
Pentanes Plus		0.0	55.7	0.0	0.0	85.4	4.5	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0076558
Facility Lic # 23745

Facility Name VISTA TURIN K26 GGS
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			8,833.5	21,878.1	24,600.0	26,286.9	18,622.2	20,589.9	20,568.0	14,933.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			8,720.0	21,245.4	23,917.5	25,568.1	17,908.4	19,904.4	19,847.5	14,268.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Fuel			113.5	632.8	682.5	718.8	713.8	685.5	720.1	664.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	-0.1	0.0	0.0	0.0	0.0	0.4	-1.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0076774
Facility Lic # 28032

Facility Name ARGO 6-20 GAS GATHERING SYSTEM
Facility Operator A162 DAYLIGHT

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			18,511.8	73,207.4	103,200.1	111,748.6	78,554.7	70,773.6	58,938.4	46,756.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	5,596.5	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			17,571.8	29,580.2	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	36,073.4	99,299.2	105,747.4	73,247.3	69,001.8	56,540.8	44,850.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			819.4	1,922.8	4,647.6	4,402.4	2,138.5	3,145.0	3,364.7	2,352.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			110.0	34.5	-746.7	1,598.8	3,168.9	-1,373.2	-967.1	-446.6
Process and Frac										
Pentanes Plus			51.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0076947
Facility Lic # 9323

Facility Name 11-18-043-01W5 HOMEGLLEN RIMBEY GGS
Facility Operator 0E9M

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			43,816.0	55,825.2	70,261.2	63,744.3	49,890.0	42,863.6	40,043.7	35,502.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			42,851.5	54,470.4	69,178.7	62,287.1	49,118.8	42,359.0	39,316.8	34,812.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2.9	4.8	2.8	2.9	6.4	4.9	26.5	23.0
Fuel			529.2	642.3	593.7	797.0	589.0	503.5	726.2	686.5
Flared			0.7	0.2	0.2	0.7	0.0	1.1	0.7	4.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			431.7	707.5	485.8	656.6	175.8	-4.9	-26.5	-23.3
Process and Frac										
Pentanes Plus			13.8	23.6	13.5	13.5	30.9	23.9	129.1	111.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0077287
Facility Lic # 28977

Facility Name DOE CREEK GGS
Facility Operator A0TK AOP

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			21,494.8	26,781.6	21,616.8	26,244.9	25,532.5	16,887.6	13,043.1	7,309.3
Non-Alberta Facilities			0.0	0.0	572.4	3,216.2	0.0	0.0	712.3	3,707.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			19,858.1	24,885.4	20,632.1	27,738.1	22,531.9	6,746.1	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	8,680.2	12,805.8	10,288.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	160.3	136.5	37.0
Fuel			1,117.9	1,527.4	1,416.6	1,191.4	1,430.1	1,378.3	845.1	710.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			518.8	368.8	140.5	531.6	1,570.5	-77.3	-32.0	-19.6
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	779.2	663.1	180.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0077521
Facility Lic # 27890

Facility Name ENCANA COUNTESS GAS FACILITY
Facility Operator A26Z NGS

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			596,194.0	985,555.9	1,362,638.0	2,208,491.0	1,329,519.6	2,261,356.5	2,596,192.0	2,202,616.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			443,707.3	827,267.0	779,033.7	1,085,160.9	694,417.9	1,180,132.3	1,414,166.6	1,130,345.1
Meter Station			151,968.9	158,118.7	581,582.5	1,118,640.0	632,818.2	1,078,710.3	1,181,064.8	1,069,490.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	34.9	0.0	44.8	62.0	46.0	34.9
Fuel			591.1	974.7	1,640.8	1,644.0	1,479.4	2,227.3	2,587.1	3,716.7
Flared			0.0	21.0	75.2	199.8	180.9	114.4	433.6	336.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-73.3	-825.5	270.9	2,846.3	578.4	110.2	-2,106.1	-1,307.2
Process and Frac										
Pentanes Plus			0.0	0.0	169.4	0.0	218.0	301.5	223.5	169.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078085
Facility Lic # 11783

Facility Name WEST PEMBINA 12-03
Facility Operator ORW3 VERMILION

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			11,357.7	18,669.0	27,664.6	32,707.4	38,217.1	72,513.9	132,873.1	137,053.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			10,313.4	17,135.1	24,406.1	30,649.1	36,271.0	69,937.7	128,056.6	135,426.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			130.6	304.7	454.5	447.4	658.4	1,672.0	3,086.2	3,031.7
Fuel			221.9	644.9	652.2	643.8	774.5	1,396.6	2,421.9	2,253.3
Flared			0.0	0.0	0.0	0.0	0.0	4.4	16.3	14.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			691.8	584.3	2,151.8	967.1	513.2	-496.8	-707.9	-3,672.2
Process and Frac										
Pentanes Plus			634.3	1,480.9	2,207.6	2,173.5	3,200.4	8,126.3	15,000.8	14,735.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078357
Facility Lic # 29047

Facility Name RAT CREEK COMPRESSOR STATION
Facility Operator OMP9 ZARGON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			15,308.8	31,664.0	20,982.0	13,563.5	12,224.0	8,723.0	7,448.4	6,429.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			14,554.5	32,002.4	20,964.1	12,838.2	11,092.8	7,712.6	6,572.4	5,608.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Fuel			425.1	0.0	0.0	90.8	976.6	980.9	675.7	698.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			329.2	-338.4	17.9	634.5	154.6	29.5	200.3	122.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078543
Facility Lic # 29804

Facility Name MEC ET AL MED RIVER GATHERING SYSTEM
Facility Operator A59Z CONSERVE OIL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			10,061.1	31,440.7	43,711.1	28,838.6	26,146.2	17,777.8	12,407.1	10,833.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			10,425.9	33,749.9	42,612.1	28,154.2	26,648.6	17,026.7	12,029.9	10,677.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.8	0.9	0.0	0.0	0.0	0.0
Fuel			255.8	916.9	1,605.3	1,048.3	755.6	584.0	515.3	681.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			37.4	-499.6	-214.9	-364.8	-1,258.0	167.1	-138.1	-526.1
Process and Frac										
Pentanes Plus			0.0	0.0	4.0	4.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078544
Facility Lic # 29596

Facility Name MEC GILBY COMPRESSOR 03-27-041-02W5
Facility Operator A1CL ORLEANS

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			11,865.8	33,611.3	29,686.9	31,846.7	26,410.9	29,887.5	27,145.1	22,673.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			10,863.2	32,240.8	28,876.5	31,041.7	23,634.9	27,636.3	25,369.2	20,608.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	37.9	24.3	3.1	0.0	0.0	2.8
Fuel			396.6	1,130.6	969.4	1,139.4	986.8	1,029.8	1,114.2	906.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			606.0	239.9	-196.9	-358.7	1,786.1	1,221.4	661.7	1,156.2
Process and Frac										
Pentanes Plus			0.0	0.0	184.4	118.4	15.2	0.0	0.0	13.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078618
Facility Lic # 28922

Facility Name PEMBINA 11-26-49-11W5 COMPRESSOR
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			17,629.1	42,941.7	53,859.8	80,936.7	89,450.0	86,091.7	61,481.6	60,694.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	4,873.6	59,110.9
Gas Plant			14,495.2	39,542.8	49,527.4	77,030.7	86,380.4	82,791.6	54,452.7	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	33.2	94.9
Fuel			727.2	1,483.8	1,731.2	1,962.9	3,069.6	3,300.1	2,145.7	1,583.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,406.7	1,915.1	2,601.2	1,943.1	0.0	0.0	-23.6	-94.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	161.3	460.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078640
Facility Lic # 29824

Facility Name LYALTA 10-12-025-26W4 GGS
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			10,082.5	28,836.3	32,915.2	43,150.5	39,124.4	39,664.7	48,399.1	105,967.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			10,082.5	28,836.3	32,915.2	43,150.5	39,124.4	39,664.7	48,202.2	98,649.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	339.1	3,781.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	-142.2	3,537.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078641
Facility Lic # 29270

Facility Name LYALTA 02-15-025-26W4 GGS
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			14,793.7	47,430.3	46,140.6	52,693.8	49,457.2	51,533.0	58,710.6	108,199.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			14,793.7	47,430.3	46,140.6	52,693.8	49,457.2	51,533.0	56,705.2	104,978.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	647.5	3,962.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	1,357.9	-741.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078690
Facility Lic # 23771

Facility Name HOMRIM 06-02-043-02W5 COMPRESSOR GGS
Facility Operator 0E9M

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			4,077.4	17,834.8	13,370.8	20,188.1	16,842.9	18,631.7	19,679.6	16,969.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			4,071.0	17,788.7	13,306.1	20,136.4	16,794.9	18,580.0	19,628.2	16,280.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8.7	7.8	1.4	0.0	0.0	0.0	0.0	4.0
Fuel			6.4	46.1	64.8	51.7	48.0	51.7	47.0	689.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-8.7	-7.8	-1.5	0.0	0.0	0.0	4.4	-4.0
Process and Frac										
Pentanes Plus			42.3	37.3	6.7	0.0	0.0	0.0	0.0	19.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0079087
Facility Lic # 28772

Facility Name CHUNGO 14-03 GGS
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities			187,619.4	989,269.9	1,050,129.0	986,717.4	1,116,949.2	1,152,144.3	1,062,827.0	835,618.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			188,788.6	984,858.9	1,043,300.3	980,912.3	1,113,496.7	1,148,188.0	1,056,409.4	835,492.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	177.4	71.8	35.0
Fuel			406.5	1,900.2	1,696.5	3,624.8	1,718.9	1,944.0	1,568.7	1,522.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,575.7	2,510.8	5,132.2	2,180.3	1,733.6	1,834.9	4,777.1	-1,432.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	862.4	349.2	170.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080464
Facility Lic # 31178

Facility Name EVERGREEN 4-15-27-15 W4 GGS
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				39,875.6	72,951.2	64,362.5	48,377.0	34,366.9		16,905.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0		0.0
Gas Plant				37,516.1	71,848.2	64,583.3	48,377.0	34,366.9		16,894.5
Injection Facility				0.0	0.0	0.0	0.0	0.0		0.0
Meter Station				0.0	199.8	0.0	0.0	0.0		0.0
Other				0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0		0.0
AB Residential				0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0		0.0
Other products				0.0	181.8	0.0	0.0	0.0		0.0
Fuel				1,555.9	740.3	0.0	0.0	0.0		0.0
Flared				0.0	0.0	0.0	0.0	0.0		0.0
Vented				0.0	0.0	0.0	0.0	0.0		0.0
Diff and Other				803.6	-18.9	-220.8	0.0	0.0		11.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0		0.0
Propane				0.0	0.0	0.0	0.0	0.0		0.0
Butanes				0.0	0.0	0.0	0.0	0.0		0.0
Ethane				0.0	0.0	0.0	0.0	0.0		0.0
NGL				0.0	781.8	0.0	0.0	0.0		0.0
Sulphur				0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080663
Facility Lic # 13636

Facility Name SHININGBANK ENERGY WINDFALL 10-11 GS
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				5,933.6	6,410.5	4,788.6	4,182.1	2,921.3	1,462.9	2,736.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				5,933.6	6,068.8	4,609.4	4,205.2	2,925.7	1,464.0	2,736.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.2	0.2	0.2	0.2	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	341.7	179.0	-23.3	-4.6	-1.3	0.2
Process and Frac										
Pentanes Plus				0.0	0.0	1.0	1.2	1.0	0.9	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080737
Facility Lic # 28967

Facility Name PEMBINA 7-31-48-8W5 COMPRESSOR
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				21,395.3	25,707.6	16,277.8	13,335.4	15,017.8	11,338.4	10,652.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				21,322.6	25,140.6	15,751.7	13,115.3	14,562.0	10,913.3	10,114.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	4.1	7.4
Fuel				55.0	88.5	116.5	133.4	455.8	467.8	523.9
Flared				17.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	478.5	409.6	86.7	0.0	-46.8	7.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	20.1	35.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080766
Facility Lic # Not Licenced

Facility Name MANCAL WEST PEMBINA TO 11-22 PLANT
Facility Operator OYT7 MANCAL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				48,723.4	40,854.3	83,384.4	50,971.2	52,460.7	47,885.4	47,504.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				46,010.6	38,819.9	82,620.9	50,291.5	51,633.7	47,325.7	47,539.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,562.5	1,875.1	2,482.0	378.8	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	161.7	536.1	609.8	532.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,150.3	159.3	-1,718.5	139.2	290.9	-50.1	-568.2
Process and Frac										
Pentanes Plus				7,594.1	9,113.3	12,063.3	1,841.1	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080951
Facility Lic # 30847

Facility Name HALKIRK 16-28-38-15W4 GGS
Facility Operator A5B3 CUTPICK

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				7,452.8	19,841.4	21,002.9	27,397.4	29,276.4	23,154.4	18,230.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	2,343.9	26,454.0	28,168.2	21,668.0	17,539.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				7,038.4	17,638.6	17,774.5	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	3.9	13.0	0.0	0.0	0.0	0.0
Fuel				5.1	912.4	820.4	1,313.6	1,975.4	167.0	143.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				409.3	1,286.5	51.1	-370.2	-867.2	1,319.4	547.8
Process and Frac										
Pentanes Plus				0.0	18.8	63.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0081130
Facility Lic # 6729

Facility Name MED RIVER 14-12 GGS
Facility Operator OTM9 NAL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				6,348.0	7,599.5	9,777.8	10,906.1	13,052.7	11,454.9	11,623.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				6,954.0	7,435.2	8,909.1	10,702.4	12,493.3	11,383.8	11,366.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	228.2	384.6
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-606.0	164.3	868.7	203.7	559.4	-157.1	-127.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	1,109.5	1,869.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0081645
Facility Lic # 31333

Facility Name SIMONETTE 15-29-62-25W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				6,962.3	6,754.5	7,771.8	5,761.8	4,987.5	3,964.1	3,995.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				6,962.3	6,583.2	6,973.0	5,002.3	4,607.8	3,728.4	3,971.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	4.8	20.4	15.6	15.3	19.7	0.9
Fuel				0.0	183.5	777.9	743.9	364.4	216.0	23.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	-17.0	0.5	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	23.6	99.3	75.5	74.4	95.7	4.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082464
Facility Lic # 22837

Facility Name ARMADA 16-20 CS
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				3,223.7	8,722.9	11,872.0	16,416.0	10,064.0	7,019.2	5,238.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				3,297.2	8,453.2	11,817.6	16,422.5	10,065.6	6,920.1	5,144.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				127.5	315.0	271.6	383.9	247.1	304.1	294.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-201.0	-45.3	-217.2	-390.4	-248.7	-205.0	-199.9
Process and Frac										
Pentanes Plus				0.0	0.2	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082553
Facility Lic # 28584

Facility Name NEVIS 10-14-038-22W4
Facility Operator OTD9 AVN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				4,556.7	14,400.1	16,009.3	22,124.1	22,369.6	21,197.2	17,406.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				4,191.5	12,856.5	14,329.4	20,169.3	20,364.8	20,765.6	16,969.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	8.0	0.0	0.4	0.1	0.0	0.0
Fuel				24.5	503.2	885.0	855.4	862.7	897.5	788.0
Flared				0.0	0.0	1.0	0.0	0.0	0.0	0.0
Vented				0.0	3.7	25.3	15.1	0.0	0.0	0.0
Diff and Other				340.7	1,028.7	768.6	1,083.9	1,142.0	-465.9	-351.0
Process and Frac										
Pentanes Plus				0.0	38.3	0.0	1.9	0.3	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082762
Facility Lic # 3528

Facility Name WINTERING HILLS 10-5-024-18W4
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				7,808.6	17,061.8	12,866.8	17,997.1	20,962.7	15,967.7	15,741.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				7,808.6	17,061.8	12,866.8	17,997.9	20,962.7	15,965.2	15,741.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	2.5	0.5
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	-0.8	0.0	0.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	12.3	2.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083251
Facility Lic # 13111

Facility Name MCLEOD 10-28 COMPRESSION FACILITY
Facility Operator OXOP FAIRBORNE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				9,098.4	48,507.3	57,694.4	67,909.3	56,104.8	57,723.1	50,478.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				8,563.1	44,554.3	53,102.7	64,033.6	51,908.5	54,051.2	47,637.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	88.0	353.7	332.9	282.8	249.1	267.6
Fuel				549.0	3,195.0	3,130.0	1,942.2	2,178.8	2,095.1	1,873.9
Flared				0.0	0.0	0.0	0.0	0.0	0.1	0.1
Vented				0.0	0.0	0.0	0.1	1.2	4.3	0.2
Diff and Other				-13.7	670.0	1,108.0	1,600.5	1,733.5	1,323.3	699.5
Process and Frac										
Pentanes Plus				0.0	428.0	1,719.6	1,617.6	1,375.2	1,211.5	1,300.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083472
Facility Lic # 10841

Facility Name PEMBINA 08-05-048-07W5 GGS
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				1,070.3	13,365.1	14,421.3	17,228.0	16,476.9	7,159.5	4,804.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	29.5	405.7	480.9	358.3	67.8	44.4
Gas Gathering				1,093.6	13,550.4	12,825.7	15,072.4	15,007.8	7,041.8	4,696.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	23.4
Fuel				0.0	411.8	1,303.3	1,427.1	1,070.2	403.1	355.8
Flared				0.0	83.9	67.9	50.0	18.8	0.8	0.7
Vented				0.0	0.0	0.0	0.1	1.2	0.3	0.3
Diff and Other				-23.3	-710.5	-181.3	197.5	20.6	-354.3	-316.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	114.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083650
Facility Lic # 30302

Facility Name BERLAND RIVER 3-31-58-25W5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities				19,774.5	235,692.3	143,062.1	77,496.6	55,798.5	43,982.7	33,172.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				19,947.5	233,829.4	139,310.7	74,018.0	52,337.9	40,897.4	30,614.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	115.3	960.5	464.1	289.8	203.3	145.6
Fuel				0.0	667.4	3,645.8	3,485.4	2,576.7	2,133.5	1,771.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-173.0	1,080.2	-854.9	-470.9	594.1	748.5	640.4
Process and Frac										
Pentanes Plus				0.0	560.5	4,668.0	2,255.7	1,408.9	988.4	708.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083830
Facility Lic # 32655

Facility Name ECA FERIN 9-16-043-21W4
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					12,317.2	59,518.8	89,654.2	55,316.7	35,089.3	22,372.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					11,868.9	57,460.4	8,522.6	0.0	0.0	0.0
Gas Plant					0.0	0.0	80,650.8	55,179.7	35,088.5	22,362.8
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	10.9	0.0	0.0	0.0
Fuel					448.3	1,916.2	0.0	0.0	0.0	0.0
Flared					0.0	11.1	0.0	0.0	0.0	0.0
Vented					0.0	4.5	3.9	0.0	0.8	0.3
Diff and Other					0.0	126.6	466.0	137.0	0.0	9.5
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	52.3	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083867
Facility Lic # 32116

Facility Name TALISMAN CHIME 05-26-061-05W6 GGS
Facility Operator A5A3 PEMBINA GASSER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					287,774.7	437,570.9	536,043.3	499,938.8	394,434.2	481,679.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	339.3	0.0	0.0	0.0	0.0
Gas Gathering					285,183.2	434,784.5	393,666.6	494,183.2	388,572.6	475,956.4
Gas Plant					0.0	0.0	137,391.7	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					2.4	9.1	64.3	0.4	4.5	61.5
Fuel					2,591.5	4,806.3	5,768.4	5,317.6	4,850.3	5,438.6
Flared					0.0	0.0	0.0	32.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-2.4	-2,368.3	-847.7	405.6	1,006.8	223.0
Process and Frac										
Pentanes Plus					11.5	44.0	312.4	1.9	21.7	298.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084315
Facility Lic # Not Licenced

Facility Name MANCAL GGS 5-3-49-11 TO 10-1-49-12W5
Facility Operator OYT7 MANCAL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					15,775.1	18,546.0	13,308.4	16,031.6	18,569.4	15,383.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					15,775.1	18,545.8	13,211.9	15,869.9	1,654.2	0.0
Gas Gathering					0.0	0.0	0.0	0.0	15,786.1	14,271.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	487.3
Fuel					0.0	0.0	0.0	538.0	479.8	432.4
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.2	96.5	-376.3	649.3	192.5
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	2,368.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084358
Facility Lic # 9725

Facility Name WESTEROSE 8-20 GGS
Facility Operator OTD9 AVN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					25,564.1	25,543.1	18,898.9	18,891.9	15,550.2	10,405.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					24,118.4	22,538.0	16,822.8	18,081.2	15,101.7	10,620.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					98.9	47.8	33.4	57.6	57.1	40.1
Fuel					91.1	143.3	133.4	104.0	118.0	767.9
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					1,255.7	2,814.0	1,909.3	649.1	273.4	-1,023.0
Process and Frac										
Pentanes Plus					480.8	232.8	162.0	280.1	277.8	194.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084436
Facility Lic # 33284

Facility Name MANCAL FIR COMP/DEHY FAC 28-59-20W5
Facility Operator A0A7 NUVISTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					14,241.5	34,930.7	44,849.9	55,604.6	44,986.4	96,856.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					5.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					14,115.8	35,067.0	43,791.4	52,825.8	43,856.8	93,509.9
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	32.2	371.1	383.3	318.4	1,063.4
Fuel					340.4	119.0	707.4	2,009.3	1,779.4	4,144.1
Flared					0.7	2.4	26.9	51.4	59.2	43.5
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-220.4	-289.9	-46.9	334.8	-1,027.4	-1,904.7
Process and Frac										
Pentanes Plus					0.0	156.6	1,804.4	1,862.8	1,547.4	5,168.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084441
Facility Lic # 20725

Facility Name HOADLEY GS 14-27-045-01W5
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					67,853.6	68,377.2	63,435.1	71,445.1	62,744.7	89,091.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					64,993.6	65,481.6	61,438.5	67,681.3	59,650.0	86,370.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	7.5	63.3
Fuel					2,526.9	3,139.3	2,804.2	3,226.5	2,704.7	4,441.2
Flared					0.0	0.0	0.3	0.0	0.0	0.0
Vented					322.7	2.0	1.5	2.9	2.9	0.0
Diff and Other					10.4	-245.7	-809.4	534.4	379.6	-1,783.0
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	36.2	307.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084444
Facility Lic # 20724

Facility Name HOADLEY GS 11-09-044-02W5
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					122,033.6	155,476.7	180,371.9	192,998.7	171,890.4	220,073.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					117,300.1	146,829.1	168,814.8	182,423.6	165,420.6	216,393.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	16.1	103.7
Fuel					3,729.3	6,178.6	7,064.6	7,625.4	6,392.5	8,356.8
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					184.0	165.3	102.5	23.6	34.6	0.0
Diff and Other					820.2	2,303.7	4,390.0	2,926.1	26.6	-4,779.9
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	78.0	503.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084595
Facility Lic # 16079

Facility Name PROGRESS GATHERING
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					7,723.8	13,221.2	9,500.3	11,760.3	8,069.7	7,651.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					6,684.8	11,229.1	7,562.2	9,076.6	7,340.1	7,462.2
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					85.3	38.5	160.5	609.1	273.3	305.8
Fuel					486.9	1,035.6	811.9	352.2	539.6	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					466.8	918.0	965.7	1,722.4	-83.3	-116.2
Process and Frac										
Pentanes Plus					415.0	187.9	780.4	2,960.6	1,327.9	1,485.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084622
Facility Lic # 33131

Facility Name HALKIRK 13-32 GGS
Facility Operator A5B3 CUTPICK

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					13,336.4	23,490.7	24,369.2	25,445.9	18,893.1	13,195.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					12,832.4	21,749.3	22,705.0	22,603.4	16,034.2	11,773.2
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					12.6	106.0	20.8	0.0	0.0	0.0
Fuel					941.5	1,180.2	964.3	1,392.4	1,304.4	1,260.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-450.1	455.2	679.1	1,450.1	1,554.5	162.4
Process and Frac										
Pentanes Plus					61.7	515.6	101.0	0.2	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084747
Facility Lic # Not Licenced

Facility Name WEST PEMBINA 16-36-48-12W5
Facility Operator ORW3 VERMILION

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					40,191.6	63,220.1	72,496.7	70,624.7	68,025.1	62,917.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					38,892.9	58,105.9	70,860.2	67,548.4	65,138.0	60,388.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					796.1	948.9	1,296.8	1,482.2	1,574.6	1,350.5
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					502.6	4,165.3	339.7	1,594.1	1,312.5	1,178.1
Process and Frac										
Pentanes Plus					3,870.1	4,612.0	6,303.0	7,204.0	7,651.7	6,563.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084826
Facility Lic # 33309

Facility Name TAY TO RAM TRANSMISSION LINE
Facility Operator A2F0

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					270,477.0	930,387.8	768,380.6	662,548.7	475,898.9	359,632.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	203,539.7	470,282.9	351,452.2	429,084.6	359,632.6
Gas Plant					270,445.0	726,802.0	298,966.6	310,977.0	46,745.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	1.4	96.9	50.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					5.0	117.2	36.3	65.7	11.0	165.3
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					27.0	-71.1	-906.6	-43.1	8.3	-165.3
Process and Frac										
Pentanes Plus					0.0	0.0	7.1	471.2	242.8	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084991
Facility Lic # 4487

Facility Name HUSKY RUMSEY LEAN 5-35 GGS
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					51,559.9	83,452.0	76,117.9	65,210.8	62,873.5	54,179.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	80.0	39.0	129.6
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					45,162.2	72,894.7	66,070.6	53,188.2	51,783.5	46,142.7
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.9	0.6
Fuel					3,169.8	4,918.7	4,275.1	4,613.0	6,094.7	4,623.8
Flared					0.0	0.0	0.0	0.0	2.9	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					3,227.9	5,638.6	5,772.2	7,329.6	4,952.5	3,282.4
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	4.6	2.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084997
Facility Lic # 32839

Facility Name WHITE TAIL COMPRESSOR STATION
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					39,538.7	43,151.4	38,449.4	34,989.3	31,972.8	28,344.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					37,245.9	41,180.2	37,722.4	32,799.7	30,375.0	26,888.9
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	1.5	3.7
Fuel					1,543.8	1,885.4	1,820.9	1,750.8	1,621.6	1,561.7
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					749.0	85.8	-1,093.9	438.8	-25.3	-109.8
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	7.2	18.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085251
Facility Lic # 33166

Facility Name CHOICE 4-5-41-9W4 GGS
Facility Operator A53J SILVERBACK

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					12,440.6	53,534.8	60,404.6	50,211.6	38,418.5	28,093.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					11,868.0	49,690.2	55,742.1	45,264.3	35,483.1	26,181.6
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					18.7	70.6	84.7	87.5	81.1	67.7
Fuel					577.1	2,418.9	3,124.0	3,015.7	2,454.9	1,758.6
Flared					0.7	7.0	16.2	27.2	62.1	54.5
Vented					0.0	40.1	14.8	5.2	1.7	1.6
Diff and Other					-23.9	1,308.0	1,422.8	1,811.7	335.6	29.0
Process and Frac										
Pentanes Plus					91.2	342.8	412.0	425.4	394.0	329.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085283
Facility Lic # 25986

Facility Name NEVIS 04-36-038-23W4 COMP
Facility Operator OTD9 AVN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					7,414.0	8,796.7	14,066.5	9,539.3		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
Dispositions										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					6,684.3	8,361.8	12,414.8	9,585.3		
Gas Plant					0.0	0.0	0.0	0.0		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					0.0	0.0	0.0	0.0		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					0.6	9.9	11.2	1.1		
Fuel					492.2	802.7	1,393.2	593.2		
Flared					0.0	0.0	0.0	0.0		
Vented					2.4	14.4	13.2	6.0		
Diff and Other					234.5	-392.1	234.1	-646.3		
Process and Frac										
Pentanes Plus					2.7	48.1	54.8	5.5		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085290
Facility Lic # 33271

Facility Name DUVERNAY WROE 8-12-57-25W5 GGS
Facility Operator A56Z

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					66,973.7	284,896.3	282,129.2	324,414.2	281,876.2	258,088.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					64,557.1	275,766.0	273,089.8	312,972.9	271,113.0	247,641.6
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	32.5	399.9	259.0	206.4	959.2
Fuel					2,207.0	6,910.9	8,852.0	11,166.5	10,491.3	9,495.8
Flared					0.0	0.0	75.6	50.3	65.5	89.4
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					209.6	2,186.9	-288.1	-34.5	0.0	-97.3
Process and Frac										
Pentanes Plus					0.0	158.5	1,943.6	1,259.0	1,003.7	4,662.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085328
Facility Lic # 27911

Facility Name PEMBINA 08-10-050-09W5 GSS
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					12,641.9	21,255.6	26,304.6	22,547.9	14,403.4	8,803.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					11,813.9	19,461.9	23,703.9	21,677.0	13,498.1	8,478.4
Gas Plant					0.0	5.2	2.9	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	13.8	31.3	75.6
Fuel					31.9	15.9	144.7	455.0	292.3	367.5
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					796.1	1,772.6	2,453.1	402.1	581.7	-118.4
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	67.5	152.7	367.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085387
Facility Lic # 33965

Facility Name CEI GLACIER 08-03
Facility Operator OTD9 AVN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					18,593.4	34,910.6	16,279.2	18,564.4	152,511.5	466,080.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					18,873.3	33,555.6	15,558.5	17,913.1	147,940.4	48,405.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	415,639.9
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.8	0.0
Fuel					854.8	1,402.2	736.5	800.7	4,015.2	1,538.9
Flared					18.8	40.7	12.2	47.3	141.6	58.8
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,153.5	-87.9	-28.0	-196.7	413.5	437.4
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	4.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085423
Facility Lic # 22489

Facility Name MURPHY GULL LAKE 03-20 GGS
Facility Operator A2AW QUATRO RS INC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					7,218.4	10,905.1	10,316.7	9,264.5	8,221.1	8,028.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					6,969.4	10,438.5	9,965.5	9,016.3	7,854.9	7,347.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	11.4	13.0
Fuel					289.7	466.6	281.9	0.0	141.3	482.5
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-40.7	0.0	69.3	248.2	213.5	186.1
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	55.4	63.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085964
Facility Lic # 34156

Facility Name GILBY 02/11-07-041-02W5
Facility Operator A1CL ORLEANS

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					4,945.7	12,050.0	13,016.9	10,430.7	8,352.5	6,962.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					4,745.5	11,490.7	12,477.0	9,880.2	7,865.8	6,336.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					9.4	18.3	16.8	12.0	1.3	3.7
Fuel					185.9	576.8	560.2	554.3	486.9	431.4
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					4.9	-35.8	-37.1	-15.8	-1.5	191.2
Process and Frac										
Pentanes Plus					45.9	88.9	82.2	57.8	6.4	17.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0086354
Facility Lic # 23288

Facility Name SEVERN 06-17-26-22 (HUSSARCR)
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					58,260.0	172,966.5	149,885.6	138,253.4	103,889.1	80,876.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	992.3	1,665.1
Gas Gathering					0.0	8,523.6	9,907.6	5,200.7	920.0	19,288.7
Gas Plant					50,263.9	86,861.7	78,678.8	80,063.4	38,562.1	44,087.4
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					6,185.9	63,080.7	53,927.3	43,972.6	58,496.6	12,991.6
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	7.5	19.0	1.0	1.0	0.3
Fuel					1,890.8	6,973.1	6,287.5	5,318.3	4,175.9	3,159.6
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-80.6	7,519.9	1,065.4	3,697.4	741.2	-315.8
Process and Frac										
Pentanes Plus					0.0	36.1	92.9	5.0	5.2	1.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0086800
Facility Lic # 32904

Facility Name BIG VALLEY COMPRESSOR STATION
Facility Operator OW9R 981384

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					5,370.0	68,406.8	101,068.2	103,652.5	77,442.0	67,060.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	23,736.1	2,196.8	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					4,927.2	63,884.9	95,661.9	69,356.6	65,890.6	59,954.7
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.4	0.0
Fuel					336.1	2,682.5	4,232.3	4,123.0	4,015.5	3,512.7
Flared					3.8	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other					102.9	1,839.4	1,174.0	6,436.8	5,338.7	3,592.7
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	2.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087002
Facility Lic # 3361

Facility Name CAVALIER GGS 12-27
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					1,061.6	4,491.7	4,484.2	4,071.3	1,849.3	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					1,061.6	4,357.3	4,431.7	4,069.2	1,849.3	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					0.0	0.0	0.4	0.1	0.0	
Fuel					0.0	0.0	0.0	1.7	0.0	
Flared					0.0	0.0	0.0	0.0	0.0	
Vented					0.0	0.0	0.0	0.4	0.0	
Diff and Other					0.0	134.4	52.1	-0.1	0.0	
Process and Frac										
Pentanes Plus					0.0	0.0	1.9	0.5	0.0	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087003
Facility Lic # 3361

Facility Name CAVALIER GGS 09-08-23-23
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					6,405.1	22,708.9	17,373.5	14,188.7	10,264.1	7,603.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					6,356.5	21,969.3	16,799.6	14,097.7	10,169.5	7,591.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.8	0.0	0.0	0.0
Fuel					48.6	224.0	61.8	57.9	90.0	11.2
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	3.0	0.0	0.0	0.0
Diff and Other					0.0	515.6	508.3	33.1	4.6	0.0
Process and Frac										
Pentanes Plus					0.0	0.0	3.9	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087007
Facility Lic # 3476

Facility Name CAVALIER GGS # 4 08-04
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					24,059.8	78,214.4	72,137.9	48,460.4		27,652.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0		0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0		0.0
Gas Gathering					23,784.6	79,629.6	69,448.1	46,471.4		26,538.9
Gas Plant					0.0	0.0	0.0	0.0		0.0
Injection Facility					0.0	0.0	0.0	0.0		0.0
Meter Station					0.0	0.0	0.0	0.0		0.0
Other					0.0	0.0	0.0	0.0		0.0
AB Commercial					0.0	0.0	0.0	0.0		0.0
AB Industrial					0.0	0.0	0.0	0.0		0.0
AB Residential					0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0		0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0		0.0
Other products					0.0	0.0	5.9	4.8		0.2
Fuel					275.2	1,952.2	2,122.7	2,352.7		1,145.3
Flared					0.0	0.0	0.0	0.0		0.0
Vented					0.0	0.0	6.1	2.0		0.0
Diff and Other					0.0	-3,367.4	555.1	-370.5		-31.7
Process and Frac										
Pentanes Plus					0.0	0.0	28.8	23.2		0.8
Propane					0.0	0.0	0.0	0.0		0.0
Butanes					0.0	0.0	0.0	0.0		0.0
Ethane					0.0	0.0	0.0	0.0		0.0
NGL					0.0	0.0	0.0	0.0		0.0
Sulphur					0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087229
Facility Lic # 31050

Facility Name KARR 14-19-066-04W6 GGS
Facility Operator OAW4 PARA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					6,750.0	57,963.9	51,368.5	27,815.8	14,088.4	4,005.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	108.8	876.9	119.3
Gas Gathering					6,663.1	56,642.0	50,544.1	26,844.7	11,904.8	3,736.2
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					183.9	744.3	290.2	213.2	120.2	0.0
Fuel					0.0	682.3	516.4	522.7	1,194.9	149.8
Flared					0.0	15.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-97.0	-119.7	17.8	126.4	-8.4	0.0
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					814.8	3,419.1	1,313.1	975.3	552.9	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087331
Facility Lic # 3365

Facility Name CAVALIER GS 01-28-023-23W4
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					4,737.2	33,676.4	16,367.0			
Non-Alberta Facilities					0.0	0.0	0.0			
Dispositions										
Battery					0.0	0.0	0.0			
Gas Gathering					4,442.6	30,382.5	15,434.0			
Gas Plant					0.0	0.0	0.0			
Injection Facility					0.0	0.0	0.0			
Meter Station					0.0	0.0	0.0			
Other					0.0	0.0	0.0			
AB Commercial					0.0	0.0	0.0			
AB Industrial					0.0	0.0	0.0			
AB Residential					0.0	0.0	0.0			
AB Elec.Gen.					0.0	0.0	0.0			
Shrinkage										
Acid Gas					0.0	0.0	0.0			
Other products					0.0	0.0	0.2			
Fuel					294.6	1,367.1	681.0			
Flared					0.0	0.0	0.0			
Vented					0.0	0.0	0.0			
Diff and Other					0.0	1,926.8	251.8			
Process and Frac										
Pentanes Plus					0.0	0.0	1.0			
Propane					0.0	0.0	0.0			
Butanes					0.0	0.0	0.0			
Ethane					0.0	0.0	0.0			
NGL					0.0	0.0	0.0			
Sulphur					0.0	0.0	0.0			
Sulp Cls Inv					0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087439
Facility Lic # 4754

Facility Name MACON 6-25-34-3W5 GGS
Facility Operator A2EK WILD STREAM

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					352.4	1,272.0	1,081.3	842.7	641.9	527.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					345.0	1,221.5	954.5	725.4	620.3	527.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					8.2	67.5	87.7	61.1	28.4	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-0.8	-17.0	39.1	56.2	-6.8	0.0
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.2
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088173
Facility Lic # 27386

Facility Name ALBERS GAS GATHERING
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						14,741.4	13,438.8	11,437.2	10,212.0	9,675.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	973.2
Gas Plant						14,729.6	13,434.4	11,417.4	10,207.6	8,701.9
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						17.6	12.2	10.3	6.3	0.0
Fuel						3.1	2.5	3.4	1.5	0.5
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	1.4	3.1	0.3
Diff and Other						-8.9	-10.3	4.7	-6.5	0.0
Process and Frac										
Pentanes Plus						85.3	59.2	50.5	30.8	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088253
Facility Lic # 28021

Facility Name PROGRESS 14-34-77-11W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						19,798.3	32,513.3	24,247.9	21,422.3	19,967.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						19,790.7	32,513.4	24,191.6	21,437.0	19,627.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						45.2	89.9	84.3	56.7	50.9
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.9
Vented						0.0	0.0	0.0	0.0	1.2
Diff and Other						-37.6	-90.0	-28.0	-71.4	287.3
Process and Frac										
Pentanes Plus						220.1	436.9	410.2	275.7	248.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088416
Facility Lic # 14074

Facility Name HUSKY KAKWA 10-7 GGS (CNR 3-11)
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities					527.0	4,515.5	3,510.2	819.3	92.3	70.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					93.8	2,069.2	1,747.9	372.1	5.3	9.4
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					559.2	3,107.9	2,271.6	568.0	103.0	75.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-126.0	-661.6	-509.3	-120.8	-16.0	-14.2
Process and Frac										
Pentanes Plus					2,717.9	15,105.6	11,040.0	2,760.2	500.1	365.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088454
Facility Lic # 35088

Facility Name DUVERNAY FIR 5-29-58-22W5 GGS
Facility Operator A56Z

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						146,380.8	141,052.7	142,270.7	183,656.3	164,517.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						32,170.1	0.0	0.0	0.0	0.0
Gas Plant						110,659.8	136,358.5	137,726.0	178,192.9	159,389.8
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						52.8	496.1	256.6	245.4	202.2
Fuel						1,003.0	4,599.5	3,821.5	4,748.6	4,774.5
Flared						18.3	91.2	466.6	480.9	185.3
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						2,476.8	-492.6	0.0	-11.5	-34.6
Process and Frac										
Pentanes Plus						257.0	2,411.5	1,248.2	1,193.9	981.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088484
Facility Lic # 32672

Facility Name CINCH KAKWA GGS
Facility Operator OXON CINCH

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						59,411.0	61,449.9	36,532.4	29,191.5	21,029.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						27.1	0.0	0.0	0.0	0.0
Gas Gathering						59,295.4	61,671.8	36,546.7	28,564.7	20,059.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	293.9	543.6
Fuel						0.0	0.0	0.0	368.1	528.5
Flared						0.0	0.0	0.0	0.0	22.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						88.5	-221.9	-14.3	-35.2	-123.2
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	1,428.4	2,641.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088544
Facility Lic # 32596

Facility Name PARAMOUNT KAKWA 1-13 GGS TO MUSREAU
Facility Operator OAW4 PARA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						135,280.0	164,320.1	136,630.5	115,590.6	136,075.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						135,400.2	159,126.8	131,734.3	109,995.2	135,412.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						58.1	0.0	0.0	0.0	0.0
Fuel						3,067.3	5,710.9	4,543.1	4,972.0	3,267.8
Flared						0.0	3.1	1.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-3,245.6	-520.7	352.1	623.4	-2,604.4
Process and Frac										
Pentanes Plus						282.8	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088972
Facility Lic # 35093

Facility Name TRIDENT WIMBORNE COMPRESSOR STATION
Facility Operator OW9R 981384

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						27,492.2	43,650.7	45,520.4	41,971.2	40,363.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	36,973.4
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						25,811.2	40,094.4	41,338.6	39,103.5	3,173.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	3.5	30.7	5.9
Fuel						0.0	0.0	1,826.5	2,096.2	210.3
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1,681.0	3,556.3	2,351.8	740.8	0.0
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	16.8	148.0	28.5
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088984
Facility Lic # 35453

Facility Name SC WESTEROSE 7-22-042-03W5 GS
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						54,250.1	59,326.6	59,121.3	49,332.3	41,871.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	39,041.8	55,826.1	47,177.3	39,755.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						52,815.2	18,004.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	61.1
Fuel						910.1	2,251.5	2,315.1	2,212.2	2,196.9
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						524.8	29.3	980.1	-57.2	-142.0
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	296.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089071
Facility Lic # 31415

Facility Name SEVERN 16-33-025-22W4 CS
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						99,927.9	86,247.5	70,790.2	37,257.1	30,101.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						98,470.9	86,170.5	70,819.3	36,554.7	30,246.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	8.7
Fuel						688.0	422.5	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						769.0	-345.5	-29.1	702.4	-153.7
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	42.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089721
Facility Lic # 23412

Facility Name HOADLEY 08-06 COMPRESSOR
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						43,414.6	99,691.6	128,711.7	118,483.7	105,698.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						43,414.6	97,676.9	128,254.3	119,690.7	102,533.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	1.3	4.8	3.6
Fuel						0.0	1,738.5	5,039.4	5,321.3	5,369.1
Flared						0.0	11.7	26.8	25.2	33.3
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	264.5	-4,610.1	-6,558.3	-2,241.0
Process and Frac										
Pentanes Plus						0.0	0.0	6.4	23.0	17.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089722
Facility Lic # 33322

Facility Name HOADLEY 11-02 COMPRESSOR
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						93,697.3	71,088.9	44,737.0	36,957.2	37,636.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						93,697.3	71,088.5	45,321.2	38,565.4	38,986.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	1.3	12.3
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	5.6	2.0	1.6	1.6
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	-5.2	-586.2	-1,611.1	-1,363.8
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	6.5	59.6
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089723
Facility Lic # 9546

Facility Name HOADLEY 14-12 COMPRESSOR
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						33,031.3	40,328.0	46,174.9	40,033.6	38,047.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						33,031.3	39,710.4	44,684.1	39,706.7	35,200.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	38.2	70.9	55.7
Fuel						0.0	539.6	1,990.9	1,429.4	1,399.5
Flared						0.0	0.7	1.9	2.3	2.7
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	77.3	-540.2	-1,175.7	1,389.7
Process and Frac										
Pentanes Plus						0.0	0.0	186.1	344.5	271.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089738
Facility Lic # 32644

Facility Name TLM CAW 15-35-61-6W6 COMPRESSOR
Facility Operator A5A3 PEMBINA GASSER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						7,729.7	9,374.8	17,101.6	13,515.4	14,789.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						7,580.5	8,595.0	18,073.1	13,232.0	15,585.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	13.9	14.6	0.0	20.4
Fuel						183.1	469.5	567.3	503.2	461.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-33.9	296.4	-1,553.4	-219.8	-1,277.5
Process and Frac										
Pentanes Plus						0.0	67.8	71.1	0.0	99.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089825
Facility Lic # 31566

Facility Name BIGSTONE 7-29-60-23W5 GGS
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						89,635.4	132,330.0	114,740.5	87,400.4	69,597.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						12,568.4	0.0	0.0	0.0	0.0
Gas Plant						72,363.7	125,699.7	108,818.6	82,473.1	65,911.6
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						574.4	805.7	609.0	529.1	388.5
Fuel						4,117.6	5,879.7	5,303.9	4,396.5	3,316.1
Flared						42.0	0.0	0.0	0.0	3.5
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-30.7	-55.1	9.0	1.7	-22.3
Process and Frac										
Pentanes Plus						2,791.3	3,915.5	2,960.1	2,570.4	1,888.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090045
Facility Lic # 32214

Facility Name WILDHAY 8-9-58-23W5 GGS
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						75,741.4	176,693.2	119,344.7	107,232.4	40,259.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						73,511.1	171,427.7	115,797.8	103,857.4	38,929.9
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						21.3	65.6	71.8	6.1	0.0
Fuel						2,161.2	5,286.6	3,540.9	3,344.3	1,313.3
Flared						69.1	46.4	52.1	19.3	16.3
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-21.3	-133.1	-117.9	5.3	0.0
Process and Frac										
Pentanes Plus						103.7	318.7	349.8	30.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090046
Facility Lic # 26154

Facility Name WILDHAY 4-3-57-23W5 GGS
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						424,863.4	763,519.8	706,945.0	581,188.0	503,016.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						413,119.3	740,796.2	685,314.7	560,470.8	484,635.8
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						223.2	640.4	434.5	55.8	0.0
Fuel						13,500.1	22,762.9	22,300.8	20,139.3	19,385.7
Flared						415.2	819.9	196.2	217.7	68.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-2,394.4	-1,499.6	-1,301.2	304.4	-1,073.4
Process and Frac										
Pentanes Plus						1,085.6	3,113.1	2,111.7	270.9	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090427
Facility Lic # 35550

Facility Name IRRICANA 10-22-027-27W4 GGS
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						33,267.7	145,403.9	197,141.3	198,337.1	200,470.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						770.0	295.0	0.0	0.0	2,183.2
Gas Gathering						571.9	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						29,841.0	142,748.2	195,800.6	195,824.9	193,538.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	5.8	8.0
Fuel						1,080.8	278.2	0.0	0.0	3,800.5
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1,004.0	2,082.5	1,340.7	2,506.4	940.4
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	28.0	38.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090978
Facility Lic # 9324

Facility Name VERMILION HOMRIM 01-21-043-1W5 INLET
Facility Operator ORW3 VERMILION

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						5,510.3	12,395.0	10,603.9	8,834.0	8,362.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						5,888.8	11,660.9	10,343.5	8,682.4	8,069.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.9	0.0	3.0	10.7
Fuel						0.0	0.0	35.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-378.5	733.2	225.4	148.6	282.5
Process and Frac										
Pentanes Plus						0.0	4.2	0.0	15.0	51.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091214
Facility Lic # 36433

Facility Name SUNDANCE 15-7-54-21W5 GS
Facility Operator A56Z

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						28,296.4	95,447.6	201,137.4	186,943.7	286,129.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						4,668.8	0.0	0.0	0.0	0.0
Gas Plant						21,963.6	92,968.0	202,176.0	185,574.8	287,451.9
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	6.9	0.0	0.0	0.0
Fuel						848.3	2,125.6	0.0	0.0	0.0
Flared						42.9	148.8	0.0	0.0	0.8
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						772.8	198.3	-1,038.6	1,368.9	-1,322.9
Process and Frac										
Pentanes Plus						0.0	33.9	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091239
Facility Lic # 36108

Facility Name MIKWAN NGC GAS GATHERING SYSTEM
Facility Operator OG30 ARC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						6,583.9	38,011.1	55,254.2	65,894.3	53,903.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						6,088.4	36,985.6	52,688.1	61,763.5	51,014.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	2.5	0.4	0.0
Fuel						513.5	2,305.1	3,449.2	3,823.2	3,208.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-18.0	-1,279.6	-885.6	307.2	-319.9
Process and Frac										
Pentanes Plus						0.0	0.0	12.4	1.9	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091305
Facility Lic # 36715

Facility Name WILLES DAN GREEN 1-33 COMPRESSOR
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						6,283.2	26,014.9	45,447.3	47,715.2	54,157.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	35.2	40.0
Gas Gathering						5,753.0	24,102.9	40,632.9	45,967.2	52,083.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						68.7	294.0	893.2	623.9	567.5
Fuel						221.2	862.8	949.1	1,370.0	1,778.5
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						240.3	755.2	2,972.1	-281.1	-311.6
Process and Frac										
Pentanes Plus						334.1	1,428.8	4,340.7	3,033.2	2,758.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091369
Facility Lic # 36690

Facility Name ANSELL 03-06 GS
Facility Operator OR46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						13,765.3	63,095.4	63,960.2	59,196.3	67,834.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						12,715.5	60,915.9	63,850.4	61,053.9	69,549.2
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						2.7	1.6	0.0	0.0	0.0
Fuel						602.6	1,596.1	1,687.8	1,366.0	1,413.9
Flared						176.0	101.1	6.0	0.0	3.6
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						268.5	480.7	-1,584.0	-3,223.6	-3,132.1
Process and Frac										
Pentanes Plus						13.3	7.7	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091546
Facility Lic # 36486

Facility Name MUSREAU 00/07-31-062-06W6
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						13,003.8	145,501.8	143,397.8	126,275.6	90,876.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						13,004.8	146,967.9	137,087.5	116,085.0	84,658.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						37.7	33.3	76.4	3.2	5.6
Fuel						0.0	0.0	1,985.0	2,334.4	2,049.4
Flared						0.0	0.0	0.0	1.1	3.9
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-38.7	-1,499.4	4,248.9	7,851.9	4,159.2
Process and Frac										
Pentanes Plus						183.2	162.6	370.7	15.4	27.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092066
Facility Lic # 34652

Facility Name DUVERNAY OBED 1-21 GGS
Facility Operator A56Z

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						13,057.2	83,487.2	180,863.9	164,395.7	210,359.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	479.6	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						12,656.7	80,425.9	175,174.4	159,226.2	204,113.6
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						15.2	101.2	217.6	199.3	300.2
Fuel						371.5	2,485.2	5,496.6	5,046.4	5,862.6
Flared						29.0	0.0	0.0	25.8	92.3
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-15.2	-4.7	-24.7	-102.0	-9.6
Process and Frac										
Pentanes Plus						73.9	492.0	1,057.4	969.9	1,459.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092576
Facility Lic # 37117

Facility Name OLDMAN COMP STATION 10-24-56-21W5
Facility Operator A56Z

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						6,421.9	111,534.3	154,281.1	151,841.5	138,110.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						6,244.9	110,107.6	20,780.9	0.0	0.0
Gas Plant						0.0	0.0	132,776.8	151,317.8	136,983.2
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	63.4	10.7	0.0	0.0
Fuel						146.6	2,401.1	422.4	0.0	0.0
Flared						8.2	109.8	296.9	356.5	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						22.2	-1,147.6	-6.6	167.2	1,127.0
Process and Frac										
Pentanes Plus						0.0	308.1	52.1	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092761
Facility Lic # 36261

Facility Name ANDERSON PREVO GGS 6-35-39-1W5
Facility Operator OYOP ANDERSON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							10,754.9	11,937.0	7,700.2	4,330.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							10,082.0	11,307.8	7,156.0	3,679.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							674.1	715.4	642.2	651.2
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-1.2	-86.2	-98.0	-0.1
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.1
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092950
Facility Lic # 34129

Facility Name RESTHAVEN 8-11-60-3W6
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							323,706.8			
Non-Alberta Facilities							0.0			
Dispositions										
Battery							0.0			
Gas Gathering							0.0			
Gas Plant							0.0			
Injection Facility							0.0			
Meter Station							303,499.0			
Other							0.0			
AB Commercial							0.0			
AB Industrial							0.0			
AB Residential							0.0			
AB Elec.Gen.							0.0			
Shrinkage										
Acid Gas							0.0			
Other products							4,117.3			
Fuel							12,131.3			
Flared							1,126.1			
Vented							0.0			
Diff and Other							2,833.1			
Process and Frac										
Pentanes Plus							20,011.0			
Propane							0.0			
Butanes							0.0			
Ethane							0.0			
NGL							0.0			
Sulphur							0.0			
Sulp Cls Inv							0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092967
Facility Lic # 26990

Facility Name 7G KAKWA 16-36-062-06W6 COMP
Facility Operator A54C 7GEN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							4,314.5	4,530.1	4,079.9	3,654.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							3,512.5	4,503.3	3,758.3	3,466.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.1
Fuel							247.5	276.7	312.1	274.6
Flared							730.8	38.8	93.1	12.5
Vented							0.0	0.0	1.4	0.0
Diff and Other							-176.3	-288.7	-85.0	-99.4
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.4
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093112
Facility Lic # 28313

Facility Name PENNWEST 4-29-45-5W5 GGS
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							69,018.9	59,302.3	65,640.0	56,406.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							65,746.8	56,342.8	62,704.6	53,470.9
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	68.5	26.5
Fuel							3,394.7	2,959.3	2,923.1	2,913.5
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	2.8
Diff and Other							-122.6	0.2	-56.2	-6.9
Process and Frac										
Pentanes Plus							0.0	0.0	332.8	129.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093113
Facility Lic # 9750

Facility Name PENNWEST 6-2-45-5W5 GGS
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							32,007.7	35,565.2	27,437.9	20,469.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							30,084.4	33,805.4	25,869.0	19,003.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	12.5	1.3
Fuel							1,923.2	1,759.7	1,567.7	1,469.5
Flared							0.0	0.0	0.0	0.1
Vented							0.0	0.0	0.0	0.7
Diff and Other							0.1	0.1	-11.3	-6.3
Process and Frac										
Pentanes Plus							0.0	0.0	61.8	6.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093115
Facility Lic # 28318

Facility Name PENNWEST 11-16-46-6W5 GGS
Facility Operator AOC0 KEYERA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							34,589.1	34,540.5	36,687.7	35,225.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							34,276.2	34,324.3	36,572.6	35,056.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	43.5	71.3
Fuel							312.9	216.2	98.3	129.3
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	0.0	-26.7	-31.2
Process and Frac										
Pentanes Plus							0.0	0.0	211.1	346.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093241
Facility Lic # 37511

Facility Name NORTHROCK WIMBORNE H.P. GGS
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							13,957.9			
Non-Alberta Facilities							0.0			
Dispositions										
Battery							0.0			
Gas Gathering							14,429.9			
Gas Plant							0.0			
Injection Facility							0.0			
Meter Station							0.0			
Other							0.0			
AB Commercial							0.0			
AB Industrial							0.0			
AB Residential							0.0			
AB Elec.Gen.							0.0			
Shrinkage										
Acid Gas							0.0			
Other products							51.3			
Fuel							0.0			
Flared							0.0			
Vented							0.0			
Diff and Other							-523.3			
Process and Frac										
Pentanes Plus							249.1			
Propane							0.0			
Butanes							0.0			
Ethane							0.0			
NGL							0.0			
Sulphur							0.0			
Sulp Cls Inv							0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093242
Facility Lic # 37511

Facility Name NORTHROCK WIMBORNE L.P. GGS
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							28,508.6	16,674.5	11,901.0	7,916.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	1,960.1	5,533.6
Gas Gathering							29,675.2	16,764.4	9,740.5	0.0
Gas Plant							0.0	0.0	0.0	2,499.4
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-1,166.6	-89.9	200.4	-116.3
Process and Frac										
Pentanes Plus							0.0	0.0	0.1	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093466
Facility Lic # 23017

Facility Name THREE HILLS CREEK 06-06 GGS
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							22,872.8	24,860.7	19,598.5	18,492.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	949.3
Gas Plant							21,743.7	23,704.4	18,731.7	16,701.4
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							65.4	37.8	39.9	37.9
Fuel							1,063.4	1,118.6	826.1	808.4
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.3	-0.1	0.8	-5.0
Process and Frac										
Pentanes Plus							318.4	184.0	193.7	184.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093467
Facility Lic # 23016

Facility Name THREE HILLS CREEK 3-30/10-26 GGS
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							56,228.7	56,163.7	52,992.6	55,367.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	14,346.4
Gas Plant							52,716.5	52,693.7	49,835.4	38,002.2
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							65.0	68.1	105.1	117.4
Fuel							3,440.9	3,401.8	3,052.2	2,908.9
Flared							0.0	0.0	0.0	2.4
Vented							0.0	0.0	0.0	0.0
Diff and Other							6.3	0.1	-0.1	-10.3
Process and Frac										
Pentanes Plus							315.7	331.1	510.5	570.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093646
Facility Lic # 36745

Facility Name CUTPICK 2-21-60-8W5
Facility Operator A5B3 CUTPICK

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							44,103.5	37,019.4	33,502.4	30,954.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							40,274.5	33,726.9	28,816.9	30,388.6
Gas Plant							89.7	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							64.5	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	17.5	0.0	0.0
Fuel							3,672.5	3,210.9	2,354.6	2,034.9
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							2.3	64.1	2,330.9	-1,468.6
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	80.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093862
Facility Lic # 37873

Facility Name CORK CARROT 16-28-51-14 W5M GGS
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							83,130.2	141,610.0	111,891.8	61,769.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							84,772.4	141,119.1	113,651.2	60,002.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	811.1
Fuel							288.8	2,612.9	2,151.4	1,251.5
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-1,931.0	-2,122.0	-3,910.8	-295.4
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	3,942.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094055
Facility Lic # Not Licenced

Facility Name PGI PEMBINA GATHERING SYSTEM
Facility Operator A1L9 PGI

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							7,027.2	11,018.4	9,498.7	6,670.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							7,056.0	10,519.4	9,368.2	7,208.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-28.8	499.0	130.5	-537.2
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.1
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094247
Facility Lic # 29255

Facility Name POUCE COUPE 1-19-77-10W6 COMP
Facility Operator A1FX INSIGNIAENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							49,831.6	66,558.3	80,608.0	69,053.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							51,003.3	65,252.0	79,950.2	69,093.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							7.1	0.0	0.0	0.0
Fuel							0.0	0.0	231.6	787.6
Flared							0.0	0.0	189.7	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-1,178.8	1,306.3	236.5	-828.1
Process and Frac										
Pentanes Plus							34.7	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094339
Facility Lic # 29208

Facility Name SADDLE HILLS 12-23-75-7W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							47,432.4	7,363.2	44,013.5	26,494.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	44,149.3	26,314.7
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							47,403.1	7,363.2	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	289.6	92.9
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	1.9
Vented							0.0	0.0	0.0	1.7
Diff and Other							29.3	0.0	-425.4	83.3
Process and Frac										
Pentanes Plus							0.0	0.0	1,408.0	452.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094386
Facility Lic # 13524

Facility Name TONY CREEK GGS 1-9-60-22W5
Facility Operator 0039 TALISMAN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							81,792.4	204,122.6	171,482.8	150,323.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							81,711.8	203,663.0	171,487.8	150,089.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	9.1	24.1
Fuel							80.3	243.8	140.3	216.3
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.3	215.8	-154.4	-6.5
Process and Frac										
Pentanes Plus							0.0	0.0	44.4	117.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094652
Facility Lic # 34264

Facility Name CHICKEN 03-09-062-07W6M
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							3,399.5	5,017.3	3,992.3	3,426.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							3,312.5	4,955.6	3,989.7	3,426.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							1.8	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							3.5	5.5	0.0	0.1
Fuel							69.2	59.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							12.5	-2.8	2.6	-0.1
Process and Frac										
Pentanes Plus							17.4	26.8	0.0	0.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094885
Facility Lic # 25215

Facility Name WESTEROSE 4-8 GAS GATHERING SYSTEM
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							12,948.0	25,060.3	24,963.4	22,532.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							12,903.3	25,313.3	25,466.5	23,472.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	6.6	46.2
Fuel							0.0	0.0	122.3	763.3
Flared							0.2	0.0	0.0	0.9
Vented							0.0	0.0	0.0	0.0
Diff and Other							44.5	-253.0	-632.0	-1,749.6
Process and Frac										
Pentanes Plus							0.0	0.0	32.1	224.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095087
Facility Lic # 32917

Facility Name BIG EDDY GAS GATHERING SYSTEM
Facility Operator 0L55 TRANSCAN PPL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities						70,411.8	508,173.5	768,769.2	516,554.7	718,564.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						70,411.8	508,173.5	768,769.2	516,554.7	718,564.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	27.2	356.4	340.8	230.6
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	-27.2	-356.4	-340.8	-230.6
Process and Frac										
Pentanes Plus						0.0	132.3	1,732.5	1,656.4	1,120.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095091
Facility Lic # 9702

Facility Name CPC WROSE 13-34-45-28W4 GGS
Facility Operator 0E9M

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							64,845.3	96,226.8	61,645.5	41,358.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							64,845.3	96,273.7	61,645.5	41,236.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	63.7	210.4
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	-46.9	-63.7	-88.4
Process and Frac										
Pentanes Plus							0.0	0.0	309.3	1,022.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095434
Facility Lic # 38139

Facility Name ENCANA KAKWA GGS 04-26-061-05W6
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							185,335.7	216,102.8		
Non-Alberta Facilities							0.0	0.0		
Dispositions										
Battery							0.0	0.0		
Gas Gathering							185,225.7	217,771.8		
Gas Plant							0.0	0.0		
Injection Facility							0.0	0.0		
Meter Station							0.0	0.0		
Other							0.0	0.0		
AB Commercial							0.0	0.0		
AB Industrial							0.0	0.0		
AB Residential							0.0	0.0		
AB Elec.Gen.							0.0	0.0		
Shrinkage										
Acid Gas							0.0	0.0		
Other products							0.0	16.3		
Fuel							1,336.4	2,790.7		
Flared							0.0	0.0		
Vented							0.0	0.0		
Diff and Other							-1,226.4	-4,476.0		
Process and Frac										
Pentanes Plus							0.0	79.3		
Propane							0.0	0.0		
Butanes							0.0	0.0		
Ethane							0.0	0.0		
NGL							0.0	0.0		
Sulphur							0.0	0.0		
Sulp Cls Inv							0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095960
Facility Lic # 38447

Facility Name AURORA 13-29-43-12 COMP STATION
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities							24,951.8	124,472.3	95,861.3	77,509.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							6,944.2	81,391.0	22,493.6	40,049.5
Gas Plant							17,562.4	40,972.0	70,881.7	33,322.9
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							25.1	184.7	179.1	71.9
Fuel							570.6	1,109.1	2,648.3	4,145.2
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-150.5	815.5	-341.4	-80.1
Process and Frac										
Pentanes Plus							122.2	898.2	870.6	349.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0096768
Facility Lic # 16370

Facility Name CULP 16-2 COMPRESSOR
Facility Operator 0F3F

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								7,323.0	8,238.3	5,641.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								6,482.7	7,516.3	4,981.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								19.4	23.5	17.8
Fuel								829.1	707.6	649.2
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-8.2	-9.1	-7.5
Process and Frac										
Pentanes Plus								93.9	113.9	86.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096859
Facility Lic # 38139

Facility Name KAKWA BYPASS TO TLM
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								243,678.1	353,398.5	1,148,248.3
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								243,683.1	353,345.0	1,147,944.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	29.3	455.4
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-5.0	24.2	-151.9
Process and Frac										
Pentanes Plus								0.0	142.4	2,213.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0096873
Facility Lic # 33321

Facility Name KAKWA 04-07 GGS
Facility Operator OXON CINCH

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										19,159.7
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										18,766.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										46.8
Fuel										324.9
Flared										10.8
Vented										0.0
Diff and Other										10.8
Process and Frac										
Pentanes Plus										227.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097012
Facility Lic # 11501

Facility Name Minehead 10-12-049-18w5
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								147,186.3	141,953.4	128,086.3
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								142,670.1	137,105.3	120,798.7
Gas Plant								0.0	0.0	2.8
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								49.2	11.6	1.4
Fuel								5,397.9	5,274.4	4,714.4
Flared								143.0	69.8	6.3
Vented								0.0	0.0	0.0
Diff and Other								-1,073.9	-507.7	2,562.7
Process and Frac										
Pentanes Plus								239.2	55.7	7.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097162
Facility Lic # 32696

Facility Name CABOT GGS 8-13 #3
Facility Operator A573 TOURMALINE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								78,486.7	63,615.2	105,058.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								78,945.4	62,169.3	106,190.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	3.0
Fuel								817.2	370.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-1,275.9	1,075.9	-1,135.4
Process and Frac										
Pentanes Plus								0.0	0.0	14.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097522
Facility Lic # 36487

Facility Name DUVERNAY SOUTH CECILIA 9-29-57-21
Facility Operator A56Z

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								68,805.0	72,632.3	76,760.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								65,339.8	69,803.7	74,411.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								3.5	0.0	51.4
Fuel								2,897.4	2,583.7	2,886.8
Flared								154.6	83.0	180.9
Vented								0.0	0.0	0.0
Diff and Other								409.7	161.9	-769.9
Process and Frac										
Pentanes Plus								17.2	0.0	248.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097573
Facility Lic # 28060

Facility Name WINTERH 13-23 COMPRESSOR SYSTEM
Facility Operator A5D4 CVE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								63,256.2	68,660.9	22,990.3
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								63,256.2	68,251.9	0.0
Gas Plant								0.0	0.0	22,889.5
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.3	0.0
Fuel								0.0	408.7	100.8
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	0.0	0.0
Process and Frac										
Pentanes Plus								0.0	1.5	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097839
Facility Lic # 16861

Facility Name TLM MOUNTAIN BLUE 11-16-82-07W6
Facility Operator A1ME CEQUENCE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								33,529.3	53,738.8	34,527.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								32,780.0	52,373.4	32,834.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	24.8	0.0
Fuel								645.8	967.7	1,754.8
Flared								1.0	106.1	0.0
Vented								0.0	0.0	0.0
Diff and Other								102.5	266.8	-61.7
Process and Frac										
Pentanes Plus								0.0	120.4	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098122
Facility Lic # Not Licenced

Facility Name ORLEANS ENERGY KAYBOB SOUTH
Facility Operator A1CL ORLEANS

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								119,389.5	154,642.2	192,965.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								120,457.3	152,227.5	188,834.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								7.9	3,520.5	1,994.8
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-1,075.7	-1,105.8	2,136.0
Process and Frac										
Pentanes Plus								0.0	0.0	0.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098251
Facility Lic # 39592

Facility Name MINNEHIK BUCK LAKE 11-7-47-5W5
Facility Operator OYOP ANDERSON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								8,659.9	17,622.0	13,418.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								8,264.9	16,661.5	12,565.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	1.3
Fuel								426.0	1,011.2	990.8
Flared								0.0	18.1	0.0
Vented								31.9	0.0	0.0
Diff and Other								-62.9	-68.8	-138.9
Process and Frac										
Pentanes Plus								0.0	0.0	6.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098482
Facility Lic # 7392

Facility Name ANDERSON WILLES DEN GRN 5-14 RICH GGS
Facility Operator 0Y0P ANDERSON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								7,606.4	15,660.5	12,449.4
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								7,883.8	15,864.8	12,689.2
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	4.9	68.5
Fuel								0.0	0.0	1.2
Flared								0.0	0.0	0.6
Vented								0.0	0.0	0.0
Diff and Other								-277.4	-209.2	-310.1
Process and Frac										
Pentanes Plus								0.0	23.7	332.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098708
Facility Lic # 13130

Facility Name GSSPO0336
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								5,625.1	12,258.2	5,307.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								48.4	1,919.9	771.5
Gas Gathering								3,570.6	6,660.8	2,473.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	2.1
Fuel								2,047.8	3,601.6	2,060.8
Flared								0.0	13.2	6.0
Vented								0.0	0.0	0.0
Diff and Other								-41.7	62.7	-6.6
Process and Frac										
Pentanes Plus								0.0	0.0	10.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098944
Facility Lic # 27736

Facility Name GSPIN0622
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								11,508.5	41,712.3	37,362.3
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								54.0	180.5	195.0
Gas Gathering								10,975.4	40,954.8	36,207.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								13.1	46.4	56.9
Fuel								792.8	2,688.1	2,577.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-326.8	-2,157.5	-1,673.8
Process and Frac										
Pentanes Plus								63.9	225.2	276.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0099289
Facility Lic # 25931

Facility Name GSFIR0601
Facility Operator OJT1 EMC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								18,414.9	72,370.3	70,523.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								65.3	323.3	291.0
Gas Gathering								17,932.3	69,177.7	67,754.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	1.0	1.0
Fuel								524.3	2,085.0	2,199.9
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-107.0	783.3	277.8
Process and Frac										
Pentanes Plus								0.0	4.7	4.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099307
Facility Lic # 32800

Facility Name FERRIER 4-20-41-9W5 GGS
Facility Operator A0A7 NUVISTA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									15,242.6	17,231.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									13,862.4	15,218.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									22.2	39.5
Fuel									262.9	919.7
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									1,095.1	1,054.1
Process and Frac										
Pentanes Plus									107.4	191.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099724
Facility Lic # 13405

Facility Name GSCEC1614
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								9,845.6	105,596.0	89,181.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								9,865.7	103,910.9	86,293.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								1.9	32.0	26.9
Fuel								311.0	3,681.0	3,468.4
Flared								3.8	61.7	47.2
Vented								0.0	0.0	0.0
Diff and Other								-336.8	-2,089.6	-654.3
Process and Frac										
Pentanes Plus								9.0	155.4	131.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100057
Facility Lic # 40138

Facility Name ANDERSON WOLF SOUTH 14-03 GGS
Facility Operator 0Y0P ANDERSON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								1,907.9	37,299.5	44,173.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	62.3	0.0
Gas Gathering								1,902.3	36,544.7	43,746.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	110.1
Fuel								0.0	137.8	135.2
Flared								0.0	4.8	2.7
Vented								0.0	1.5	0.5
Diff and Other								5.6	548.4	177.9
Process and Frac										
Pentanes Plus								0.0	0.0	535.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100076
Facility Lic # 9053

Facility Name QUATRO 04-08-042-03W5 GGS
Facility Operator A2AW QUATRO RS INC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								1,033.6	16,441.2	27,027.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								950.8	15,092.7	25,461.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	3.3	24.2
Fuel								82.8	1,130.8	1,561.3
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	214.4	-19.4
Process and Frac										
Pentanes Plus								0.0	16.0	117.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100077
Facility Lic # 9053

Facility Name QUATRO 04-19-042-03W5 GGS
Facility Operator A2AW QUATRO RS INC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								2,894.1	30,641.2	58,308.4
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								2,713.9	28,397.4	55,147.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								28.0	249.0	244.3
Fuel								179.7	1,928.8	2,928.8
Flared								0.5	5.4	14.2
Vented								0.0	0.0	0.0
Diff and Other								-28.0	60.6	-26.1
Process and Frac										
Pentanes Plus								135.9	1,209.7	1,186.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100078
Facility Lic # 9053

Facility Name QUATRO LP GGS
Facility Operator A2AW QUATRO RS INC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities								3,335.4	46,981.6	86,952.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								3,217.6	45,949.9	84,094.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	14.8
Fuel								117.8	1,452.7	2,858.6
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	-421.0	-16.0
Process and Frac										
Pentanes Plus								0.0	0.0	71.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100308
Facility Lic # 25592

Facility Name VERMILION 5-14-49-13 GAS WELL GGS
Facility Operator ORW3 VERMILION

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									5,308.5	4,662.0
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									5,131.9	4,494.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									184.5	171.2
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-7.9	-3.3
Process and Frac										
Pentanes Plus									897.2	831.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100322
Facility Lic # 40361

Facility Name GSBIG0416
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									24,692.2	21,859.1
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									24,667.1	22,139.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									2.5	9.0
Fuel									836.7	786.1
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-814.1	-1,075.4
Process and Frac										
Pentanes Plus									12.4	44.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100378
Facility Lic # 592

Facility Name LACOMBE GGS 02-02-41-28W4
Facility Operator 0ZK8 CPI

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									8,290.9	8,511.0
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									7,255.7	0.0
Gas Gathering									1,449.1	8,770.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									1.5	0.0
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-415.4	-259.4
Process and Frac										
Pentanes Plus									7.3	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100484
Facility Lic # 40286

Facility Name BNP WHITECOURT 16-15 GGS
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									22,278.8	30,607.1
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									21,815.9	30,547.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	4.8
Fuel									131.6	34.0
Flared									6.6	9.3
Vented									0.0	0.4
Diff and Other									324.7	11.6
Process and Frac										
Pentanes Plus									0.0	23.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100550
Facility Lic # 28021

Facility Name PCOUPES 14-34-77-11w6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									5,801.3	12,522.5
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									5,673.9	11,882.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									122.3	432.0
Fuel									0.0	330.2
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									5.1	-121.7
Process and Frac										
Pentanes Plus									610.9	2,100.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100786
Facility Lic # 40091

Facility Name POUCE COUPES 13-07-78-10W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									103,835.1	164,718.2
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									103,121.9	163,645.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									1,028.9	1,053.2
Fuel									0.0	0.0
Flared									0.0	4.9
Vented									0.0	0.3
Diff and Other									-315.7	13.9
Process and Frac										
Pentanes Plus									5,000.0	5,119.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100909
Facility Lic # 9067

Facility Name IMPERIAL WILSON CREEK K291
Facility Operator 0017

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									14,098.5	14,553.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									13,496.9	13,949.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									249.8	256.6
Fuel									16.2	22.9
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									335.6	324.4
Process and Frac										
Pentanes Plus									1,214.2	1,246.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101027
Facility Lic # 31715

Facility Name REDLAND GGS 8-33-027-22W4
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									7,195.4	24,154.4
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									7,009.0	21,911.5
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.3
Fuel									19.7	67.8
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									166.7	2,174.8
Process and Frac										
Pentanes Plus									0.0	1.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0101039
Facility Lic # 40317

Facility Name MIKWAN 5-11 GAS GATHERING
Facility Operator OG30 ARC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									15,066.2	25,963.6
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									14,308.9	23,732.3
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									1,420.9	1,696.6
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-663.6	534.7
Process and Frac										
Pentanes Plus									0.2	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0101980
Facility Lic # 35747

Facility Name PFI PEMBINA 00/07-19-049-10W5/00 GGS
Facility Operator OW9D

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									15,616.8	19,078.2
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									5,250.2	18,340.2
Gas Plant									9,696.5	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									40.6	45.6
Fuel									666.7	738.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-37.2	-45.6
Process and Frac										
Pentanes Plus									196.9	221.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102067
Facility Lic # 40531

Facility Name MED LODGE 14-3-52-23W5 HP GS
Facility Operator A56Z

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									82,964.5	63,692.2
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									81,438.8	62,689.9
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	107.5
Fuel									2,883.2	2,519.9
Flared									1.2	37.6
Vented									0.0	0.0
Diff and Other									-1,358.7	-1,662.7
Process and Frac										
Pentanes Plus									0.0	523.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102169
Facility Lic # 39525

Facility Name VERO CARROT CK 14-07 COMPRESSOR-GGS
Facility Operator A1NZ VERO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									20,685.6	23,959.0
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									19,684.2	23,184.8
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									59.5	30.7
Fuel									986.4	774.2
Flared									0.0	0.0
Vented									15.0	0.0
Diff and Other									-59.5	-30.7
Process and Frac										
Pentanes Plus									289.7	149.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102433
Facility Lic # 40751

Facility Name POUCE COUPE SOUT
Facility Operator A5RE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									30,437.1	38,194.9
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									29,305.7	35,925.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									18.8	23.0
Fuel									1,233.6	1,118.3
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-121.0	1,127.9
Process and Frac										
Pentanes Plus									90.9	111.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102456
Facility Lic # 26449

Facility Name POUCE COUPES 16-12-78-11W6
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									31,061.8	37,036.8
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									31,039.7	36,442.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									186.8	193.9
Fuel									0.0	0.0
Flared									6.3	34.1
Vented									20.0	18.3
Diff and Other									-191.0	348.3
Process and Frac										
Pentanes Plus									908.1	942.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102483
Facility Lic # 34796

Facility Name LANAWAY 6-33 GS
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									2,438.4	3,485.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									2,324.0	3,536.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.6
Fuel									131.3	156.8
Flared									0.0	0.0
Vented									1.0	0.0
Diff and Other									-17.9	-208.3
Process and Frac										
Pentanes Plus									0.0	3.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102540
Facility Lic # 20098

Facility Name CLARESHOLM HBR 8-01-014-27W4 GGS
Facility Operator 0E9L

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									13,834.4	9,850.1
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									13,834.4	9,850.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									12.8	14.6
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-12.8	-14.6
Process and Frac										
Pentanes Plus									61.1	70.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0103389
Facility Lic # 21046

Facility Name GAYFORD 10-31-026-23W4
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									17,547.6	39,518.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									17,547.6	39,539.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.1
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	-21.5
Process and Frac										
Pentanes Plus									0.0	0.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0103390
Facility Lic # 21046

Facility Name GAYFORD 10-31-026-23W4
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									61,989.5	110,986.6
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	47.4
Gas Gathering									60,760.6	103,062.8
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									624.4	1,475.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									604.5	6,401.4
Process and Frac										
Pentanes Plus									0.0	0.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0103391
Facility Lic # 23306

Facility Name STRATHMORE 10-31-025-24W4
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									37,015.3	63,386.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									37,435.9	63,390.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.8
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-420.6	-4.1
Process and Frac										
Pentanes Plus									0.0	3.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0103392
Facility Lic # 21046

Facility Name GAYFORD 10-31-026-23W4
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									91,250.0	125,330.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									34,600.4	69,445.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									56,070.4	56,983.9
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									579.2	-1,098.9
Process and Frac										
Pentanes Plus									0.4	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103393
Facility Lic # 21046

Facility Name GAYFORD 10-31-026-23W4
Facility Operator 0026 ECA

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									96,040.4	176,867.4
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									22,524.9	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									75,102.4	181,510.9
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.3	0.7
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-1,587.2	-4,644.2
Process and Frac										
Pentanes Plus									1.7	4.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0104539
Facility Lic # 12831

Facility Name NAL 12-09 COMPRESSOR AND GGS
Facility Operator OTM9 NAL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									4,802.5	18,427.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									4,802.5	18,419.8
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									30.4	27.7
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-30.4	-20.2
Process and Frac										
Pentanes Plus									147.6	135.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0105260
Facility Lic # 8774

Facility Name GULL LAKE 14-22-41-28W4
Facility Operator A2AW QUATRO RS INC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities									4,553.4	25,838.2
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									4,078.8	23,618.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									26.1	155.8
Fuel									408.4	2,107.6
Flared									5.0	2.7
Vented									0.0	0.0
Diff and Other									35.1	-46.6
Process and Frac										
Pentanes Plus									126.8	757.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0106132
Facility Lic # 41099

Facility Name GLACIER 16-15-76-13W6 GGS
Facility Operator OTD9 AVN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										160,595.1
Non-Alberta Facilities										0.0
Dispositions										
Battery										1.6
Gas Gathering										159,366.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										1.2
Fuel										1,143.8
Flared										0.1
Vented										0.0
Diff and Other										82.0
Process and Frac										
Pentanes Plus										6.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0106792
Facility Lic # 41281

Facility Name TAQA N PINE CREEK 02/8-33-54-17W5 GS
Facility Operator A2TG TQN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										26,776.6
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										24,616.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										43.5
Fuel										891.6
Flared										0.0
Vented										0.0
Diff and Other										1,225.1
Process and Frac										
Pentanes Plus										211.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0106799
Facility Lic # 41528

Facility Name QUATRO WESTEROSE 13-29-046-01W5
Facility Operator A2AW QUATRO RS INC

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										3,362.4
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										3,359.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										2.2
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										0.4
Process and Frac										
Pentanes Plus										10.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107214
Facility Lic # 30305

Facility Name CINCH CHIME 06-07 GGS
Facility Operator OXON CINCH

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										4,613.1
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										4,285.3
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										27.2
Fuel										311.0
Flared										0.0
Vented										0.0
Diff and Other										-10.4
Process and Frac										
Pentanes Plus										132.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107646
Facility Lic # 13914

Facility Name PGS 06-27-062-07W6 GGS
Facility Operator A5A3 PEMBINA GASSER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										4,465.2
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										4,429.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										24.5
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										10.8
Process and Frac										
Pentanes Plus										118.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107752
Facility Lic # 25384

Facility Name PENNWEST HOMRIMBY
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										28,936.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										26,798.3
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										40.7
Fuel										1,148.4
Flared										1.4
Vented										0.0
Diff and Other										947.7
Process and Frac										
Pentanes Plus										197.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107762
Facility Lic # 8216

Facility Name GILBY 06-23-040-03W5
Facility Operator 0E9M

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										10,159.8
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										9,352.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										8.6
Fuel										729.1
Flared										0.0
Vented										0.0
Diff and Other										69.9
Process and Frac										
Pentanes Plus										41.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107807
Facility Lic # 9712

Facility Name PENNWEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										14,227.1
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										13,648.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										26.9
Fuel										565.1
Flared										0.0
Vented										2.1
Diff and Other										-15.1
Process and Frac										
Pentanes Plus										131.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107825
Facility Lic # 38283

Facility Name Progress 6-15-77-11w6 Compressor
Facility Operator OHE9 CNRL

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										5,994.9
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										6,175.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										1.5
Fuel										0.0
Flared										0.3
Vented										0.1
Diff and Other										-182.4
Process and Frac										
Pentanes Plus										7.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107862
Facility Lic # 9041

Facility Name PENNWEST HOMRIM
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										21,973.7
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										20,513.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										77.0
Fuel										1,033.7
Flared										0.0
Vented										3.7
Diff and Other										346.2
Process and Frac										
Pentanes Plus										374.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0108153	Facility Name	ANDERSON PREVO GGS 07-30-038-01W5
Facility Lic #	33896	Facility Operator	0Y0P ANDERSON

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										5,115.8
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										4,677.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										438.8
Flared										0.0
Vented										0.1
Diff and Other										-0.2
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.1
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0108678
Facility Lic # 20782

Facility Name PENNWEST WILSON CREEK
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										13,642.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										11,615.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										31.9
Fuel										1,124.8
Flared										0.0
Vented										1.5
Diff and Other										868.7
Process and Frac										
Pentanes Plus										155.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108876
Facility Lic # 14074

Facility Name HUSKY KAKWA 10-7 GGS (CALTEX 7-14)
Facility Operator 0R46 HUSKY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										38,930.9
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										38,930.9
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										92.5
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-92.5
Process and Frac										
Pentanes Plus										449.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0108972
Facility Lic # 41512

Facility Name TOURMALINE 2/ 8-13-62-6W6 GGS
Facility Operator A573 TOURMALINE

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										87,708.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										86,517.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										70.2
Fuel										1,343.5
Flared										0.0
Vented										0.0
Diff and Other										-222.9
Process and Frac										
Pentanes Plus										341.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0109020
Facility Lic # 32633

Facility Name PENNWEST WILLGR
Facility Operator 0BP8 PENN WEST

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										24,644.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										23,903.6
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										41.3
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										699.1
Process and Frac										
Pentanes Plus										200.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0109502
Facility Lic # 41543

Facility Name GILBY 2/08-32-41-04W5 GGS
Facility Operator A5RX BONAVISTA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										41,713.6
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										41,554.6
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										42.8
Fuel										894.4
Flared										0.0
Vented										0.0
Diff and Other										-778.2
Process and Frac										
Pentanes Plus										208.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0110438
Facility Lic # 41277

Facility Name CALTEX 7-14 GATHERING
Facility Operator A1L8 CALTEX

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										28,957.2
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										28,960.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										210.3
Fuel										625.8
Flared										6.8
Vented										0.0
Diff and Other										-846.4
Process and Frac										
Pentanes Plus										1,022.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0110733
Facility Lic # 41829

Facility Name VERO EDSON 08-06-053-14W5 GGS/COMP
Facility Operator A1NZ VERO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										40,587.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										39,505.5
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										169.7
Fuel										1,006.4
Flared										0.0
Vented										0.0
Diff and Other										-94.1
Process and Frac										
Pentanes Plus										825.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0111093
Facility Lic # 13909

Facility Name PGS Red Rock to 08-13 Compressors
Facility Operator A5A3 PEMBINA GASSER

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										25,690.1
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										23,690.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										18.0
Fuel										9.4
Flared										0.0
Vented										0.0
Diff and Other										1,972.5
Process and Frac										
Pentanes Plus										87.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0111741
Facility Lic # 41995

Facility Name WILGRN 06-22-041-05W5 GGS
Facility Operator A5RX BONAVIDA ENERGY

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										19,223.4
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										18,765.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										12.3
Fuel										424.2
Flared										0.0
Vented										0.0
Diff and Other										21.8
Process and Frac										
Pentanes Plus										59.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0111816
Facility Lic # 8263

Facility Name Wilgr 08-29 (04-16) GS
Facility Operator OTD9 AVN

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										2,810.1
Non-Alberta Facilities										0.0
Dispositions										
Battery										2,774.6
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										35.5
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										0.0
Process and Frac										
Pentanes Plus										172.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0113237
Facility Lic # 42295

Facility Name Vero Pine Creek 09-04-056-17W5 GGS
Facility Operator A1NZ VERO

Production Year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Receipts										
Alberta Facilities										7,956.1
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										7,830.5
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										8.2
Fuel										217.0
Flared										0.0
Vented										0.0
Diff and Other										-99.6
Process and Frac										
Pentanes Plus										40.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS