



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001001
Facility Lic # 5566

Facility Name DEVON PROVOST
Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	199,041.3	186,535.1	169,020.6	138,330.0	123,714.4	111,521.3	99,899.3	93,909.1	81,180.3	66,345.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	192,713.6	179,413.8	161,428.8	133,912.3	117,290.7	106,383.8	95,294.9	89,329.8	75,875.1	62,480.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,670.5	1,720.8	1,552.9	1,349.8	1,486.9	1,461.4	1,175.5	1,181.7	1,026.8	807.4
Fuel	6,377.5	5,989.1	5,673.4	4,486.9	3,679.2	3,132.3	3,258.7	4,063.3	3,343.6	2,915.0
Flared	24.0	24.0	24.0	20.3	0.3	0.0	14.8	83.5	54.5	15.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,744.3	-612.6	341.5	-1,439.3	1,257.3	543.8	155.4	-749.2	880.3	127.4
Process and Frac										
Pentanes Plus	430.9	389.8	375.5	286.6	63.0	222.2	290.8	329.8	260.5	245.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,011.6	7,373.4	6,687.3	5,794.6	6,532.8	6,251.1	4,930.8	4,950.5	4,294.2	3,348.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001007
Facility Lic # 15125

Facility Name NIPISI 12-30-72-4w5
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			21,833.3	83,316.2	84,342.9	79,375.2	61,559.4	58,419.8	47,649.5	36,437.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			18,344.1	71,525.2	72,867.0	71,007.8	51,934.7	48,613.3	37,363.6	26,018.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,137.2	8,372.7	7,121.0	5,521.9	5,650.4	6,214.2	5,824.3	6,191.3
Fuel			779.2	2,336.7	2,194.5	1,967.1	2,081.2	1,806.3	2,349.6	1,289.5
Flared			0.0	0.0	92.1	177.3	95.9	30.3	3.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-427.2	1,081.6	2,068.3	701.1	1,797.2	1,755.7	2,109.0	2,937.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			12,919.8	34,881.4	29,697.6	23,089.1	23,640.3	25,788.8	24,004.0	25,308.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001009
 Facility Lic # 4165

Facility Name ACANTHUS SEDALIA
 Facility Operator ORL9 BAYTEX

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	82,957.4	67,108.9	54,330.3	50,190.1	44,662.1	44,765.6	52,560.7	44,131.8	30,083.4	23,773.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	71,345.7	57,749.9	49,823.0	44,596.1	37,949.8	37,670.3	47,169.6	38,301.1	25,542.1	21,607.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	86.7	305.5	314.8	263.2	222.3	274.3	260.0	142.8	165.8
Fuel	0.0	0.0	3,410.8	3,403.3	2,994.4	2,710.8	3,268.7	3,361.3	2,604.6	1,701.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.5	1.6
Diff and Other	11,611.7	9,272.3	791.0	1,875.9	3,454.7	4,162.2	1,848.1	2,209.4	1,657.4	297.6
Process and Frac										
Pentanes Plus	0.0	421.2	1,484.9	1,529.6	1,278.7	1,080.6	1,333.2	1,263.5	693.2	805.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001012

Facility Name PANCDN COUNTESS

Facility Lic # 3201

Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	550,067.7	553,716.1	573,796.1	582,037.4	549,378.6	534,192.0	469,080.5	421,975.6	466,457.5	526,738.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	526,708.4	535,698.0	549,438.3	556,706.9	534,493.6	529,136.9	452,644.1	407,207.2	452,802.7	517,662.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,163.6	1,944.7	1,477.0	748.2	1,035.9	934.8	946.2	631.5	609.2	720.5
Fuel	15,958.7	15,988.4	15,277.9	17,773.6	18,480.1	17,069.1	16,496.6	13,378.0	12,942.7	11,952.2
Flared	49.4	31.4	53.2	26.8	7.2	8.6	6.4	7.9	14.8	12.0
Vented	0.0	0.0	0.0	0.0	281.9	239.9	118.6	0.0	0.0	0.0
Diff and Other	5,187.6	53.6	7,549.7	6,781.9	-4,920.1	-13,197.3	-1,131.4	751.0	88.1	-3,608.4
Process and Frac										
Pentanes Plus	68.0	2.9	17.8	0.0	0.0	23.7	40.9	14.6	25.5	2.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,559.4	8,631.9	6,524.9	3,332.1	4,680.2	4,161.9	4,226.4	2,834.6	2,754.5	3,269.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001014
Facility Lic # 3997

Facility Name ATCO CARBON
Facility Operator OPE3 A G S

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	2,404,053.0	2,067,379.6	1,772,001.7	1,161,573.0	1,661,105.0	1,768,743.5	1,738,738.8	1,496,609.4	1,845,294.5	1,279,471.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	447.3	279.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	117.1	127.7	16.5	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,162,674.6	969,326.0	823,623.5	660,593.3	734,091.8	959,259.1	828,456.7	643,953.9	1,049,829.5	624,358.8
Meter Station	1,233,099.2	1,091,971.7	940,563.6	545,272.9	920,356.1	800,666.5	902,867.9	848,952.5	785,742.7	655,196.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	255.1	152.4	110.8	25.9	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	11,910.2	9,444.0	7,608.0	5,765.9	6,607.0	8,755.4	7,320.9	3,117.7	9,597.2	4,736.5
Flared	107.6	73.2	78.9	38.8	50.1	62.5	93.3	62.4	50.5	78.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,441.0	-3,984.5	-110.8	-50,140.3	0.0	0.0	0.0	522.9	74.6	-4,898.9
Process and Frac										
Pentanes Plus	1,240.3	740.2	538.2	125.7	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001015
 Facility Lic # 3134

Facility Name HUSKY CESSFORD 1-31
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	24,721.1	15,322.9	13,185.5	15,857.4	13,531.9	13,991.6	13,357.1	13,037.9	12,532.1	11,145.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,464.7	13,302.8	11,942.0	13,600.5	10,805.5	11,570.6	11,074.4	10,521.5	10,297.9	9,518.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	160.4	82.3	58.6	97.5	78.5	79.1	81.7	78.2	75.7	91.3
Fuel	1,778.3	1,770.9	1,530.4	1,725.5	1,278.3	1,616.1	1,557.2	1,651.5	1,528.3	1,099.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.7	0.8	0.7
Vented	0.0	0.2	0.0	0.0	431.4	0.0	19.3	0.0	4.4	7.7
Diff and Other	1,317.7	166.7	-345.5	433.9	938.2	725.8	624.1	786.0	625.0	427.8
Process and Frac										
Pentanes Plus	779.2	400.3	285.1	474.0	380.3	385.3	397.5	380.1	368.6	443.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001017
 Facility Lic # 3690

Facility Name CESSFORD 4-15-27-15W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	43,640.9	79,019.0	71,701.9	71,779.1	60,557.4	45,113.7	35,223.5	30,127.6	26,478.8	23,109.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,864.8	75,060.1	69,338.5	67,639.0	56,441.4	40,546.7	30,846.2	26,790.0	23,044.5	19,821.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	294.8	424.9	374.1	397.6	404.1	346.1	295.4	287.4	301.0	287.6
Fuel	189.2	185.9	229.3	328.5	1,002.8	1,402.3	1,392.8	1,374.2	1,284.6	2,081.2
Flared	20.7	0.0	0.3	3.0	3.4	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,271.4	3,348.1	1,759.7	3,411.0	2,705.7	2,818.6	2,689.1	1,676.0	1,848.7	919.5
Process and Frac										
Pentanes Plus	1,432.4	2,064.2	1,818.0	1,932.2	1,963.8	1,682.0	1,436.2	1,396.7	1,462.7	1,397.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001018 Facility Name TAURUS CONSORT 7-34-34-6W4 GP
 Facility Lic # 4588 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	52,168.1	56,609.9	69,389.1	54,272.3	51,618.2	46,570.2	40,115.3	34,911.6	29,797.4	29,860.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	322.9	258.9	238.4	207.5	284.2	484.5	268.9	308.1	204.9	186.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,471.1	51,891.3	64,323.6	50,444.8	47,068.4	42,004.9	36,427.0	31,965.3	27,010.1	26,965.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	420.5	537.2	858.3	798.4	781.6	750.5	662.4	574.2	561.8	521.6
Fuel	3,021.5	3,026.0	3,118.2	3,296.2	2,422.2	2,582.9	2,125.5	1,964.4	1,859.2	1,904.8
Flared	3.9	2.9	1.7	1.2	1.9	233.4	43.7	10.3	3.0	4.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,928.2	893.6	848.9	-475.8	1,059.9	514.0	587.8	89.3	158.4	277.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,874.6	2,395.7	3,813.8	3,555.5	3,471.3	3,337.4	2,920.1	2,564.0	2,487.9	2,344.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001019
Facility Lic # Not Licenced

Facility Name * AMOCO BUCK CREEK
Facility Operator A62D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
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Receipts SHUTIN

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products

- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001022 Facility Name CRESTAR CESSFORD
 Facility Lic # 23466 Facility Operator OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	364,927.2	362,900.8	412,368.9	507,563.1	507,509.6	459,674.3	425,869.7	366,945.4	321,768.0	305,934.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	367,389.5	366,146.6	409,261.1	480,030.4	500,008.7	455,145.6	419,266.5	365,209.4	321,714.9	305,229.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	67.6	148.5	138.2	114.3	100.2	228.7	260.0	297.5	186.9	244.5
Fuel	9,615.0	9,928.5	10,852.6	13,043.4	14,060.3	12,692.7	11,683.4	10,487.2	8,993.8	9,599.1
Flared	179.3	240.1	235.3	341.1	732.4	1,434.8	1,319.9	825.4	1,686.5	1,221.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	0.0	0.0
Diff and Other	-12,324.2	-13,562.9	-8,118.3	14,033.9	-7,392.0	-9,827.5	-6,662.6	-9,874.1	-10,814.1	-10,360.2
Process and Frac										
Pentanes Plus	328.0	721.6	671.5	556.4	486.4	1,111.8	1,263.5	1,446.4	908.3	1,188.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001026 Facility Name CESSFORD 7-17-26-14W4
 Facility Lic # 3608 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts		SHUTIN								
Alberta Facilities	13,111.4	1,301.1								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	11,833.0	1,061.4								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	51.7	0.0								
Fuel	1,242.0	161.8								
Flared	86.0	3.9								
Vented	0.0	0.0								
Diff and Other	-101.3	74.0								
Process and Frac										
Pentanes Plus	251.4	29.7								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001031
 Facility Lic # 15861

Facility Name DEVON VALHALLA
 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	71,044.3	52,053.2	34,036.3	31,871.5	28,834.5	33,873.0	31,598.2	24,779.0	19,452.3	3,875.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,639.2	49,359.6	31,939.2	29,610.7	27,002.5	32,339.0	30,091.5	23,179.7	17,881.3	3,473.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	411.1	369.0	332.1	330.0	222.3	225.4	166.5	169.3	165.9	37.7
Fuel	3,359.3	2,591.4	1,833.0	1,813.6	1,807.4	1,893.6	1,494.4	1,430.6	1,300.5	324.9
Flared	2.4	7.6	3.4	4.6	5.5	27.4	5.8	0.8	16.8	2.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,367.7	-274.4	-71.4	112.6	-203.2	-612.4	-160.0	-1.4	87.8	37.3
Process and Frac										
Pentanes Plus	1,998.5	1,794.0	1,614.0	1,604.1	1,080.1	1,096.5	809.2	822.9	807.3	183.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001033

Facility Name CRESTAR THREE HILLS CK

Facility Lic # 5114

Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	154,004.1	169,417.9	168,515.7	149,711.7	137,446.8	129,362.9	116,542.0	92,788.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	140,596.2	157,515.8	157,184.4	139,877.2	132,138.6	123,878.3	111,685.3	88,000.9		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	4,700.4	4,626.6	3,696.4	3,626.3	2,869.8	2,744.9	2,658.0	2,523.0		
Fuel	1,292.2	1,164.1	1,103.4	781.6	1,076.1	1,077.8	1,086.9	918.5		
Flared	14.6	22.8	30.2	290.7	57.3	62.2	39.7	34.8		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	71.5	26.8		
Diff and Other	7,400.7	6,088.6	6,501.3	5,135.9	1,305.0	1,599.7	1,000.6	1,284.1		
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	20,018.3	19,746.7	15,941.7	15,787.4	12,448.3	11,948.4	11,499.4	10,719.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001036
Facility Lic # 5331

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	208,189.2	252,121.3	333,882.3	340,283.0	363,625.8	360,526.5	305,491.0	260,027.1	232,334.9	214,308.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	10.8	0.0	0.0	0.0	0.0	0.0	0.0	12.6	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	181,139.3	227,184.5	308,979.1	311,967.4	336,534.2	327,608.3	276,669.5	228,097.2	202,035.1	190,681.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,991.8	5,328.4	6,135.9	6,531.4	6,984.0	7,136.2	6,963.1	6,740.9	7,102.9	6,694.4
Fuel	12,769.5	16,163.1	14,991.8	15,256.8	15,216.8	14,944.7	13,554.2	11,261.6	10,755.0	10,262.0
Flared	14.0	20.7	111.1	80.0	17.6	21.5	19.1	47.2	37.3	40.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	10,263.8	3,424.6	3,664.4	6,447.4	4,873.2	10,815.8	8,285.1	13,867.6	12,404.6	6,630.9
Process and Frac										
Pentanes Plus	462.2	440.8	1,193.1	1,375.5	1,057.1	482.4	869.1	976.5	1,151.3	847.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,729.6	22,592.6	25,508.2	27,009.1	29,049.9	30,261.9	29,153.8	27,981.2	29,131.6	27,770.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001038
Facility Lic # 2785

Facility Name APF ENERGY COUNTESS
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	130,787.8	180,039.5	246,385.9	191,220.1	153,716.9	143,679.9	131,081.8	115,067.9	102,853.7	96,538.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	127,162.6	175,941.7	237,042.7	186,029.5	145,553.9	140,992.0	126,600.0	113,347.3	102,335.9	96,278.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	36.5	47.7	40.9	39.4	28.8	14.3	24.1	43.6	31.8	22.5
Fuel	4,935.2	5,774.9	7,825.1	5,410.1	4,098.0	2,180.4	3,818.8	453.5	797.6	383.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	4.5	0.0	0.0	0.0	3.3	3.5	0.9	0.0	2.7	7.0
Diff and Other	-1,351.0	-1,724.8	1,477.2	-258.9	4,032.9	489.7	638.0	1,223.5	-314.3	-153.3
Process and Frac										
Pentanes Plus	176.3	231.7	199.3	191.1	140.6	69.7	117.0	211.8	155.1	109.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001041
 Facility Lic # 3385

Facility Name ENCAL CESSFORD
 Facility Operator 0K13 EOG

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	30,509.9	26,288.4	9,224.3							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	28,375.4	25,481.0	8,321.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	1,407.7	1,188.6	255.4							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	726.8	-381.2	647.9							
Process and Frac										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001042 Facility Name KARR 10-10-65-2W6
 Facility Lic # 14430 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	534,651.2	607,114.7	544,883.4	581,540.4	603,612.9	552,871.1	497,762.2	466,791.6	519,773.8	550,906.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	627.0	1,320.1	922.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	461,646.2	524,770.3	474,714.1	525,822.1	543,189.3	494,873.8	441,864.7	416,642.2	456,493.9	484,014.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	36,981.0	37,236.0	35,821.1	33,928.8	33,076.4	29,732.3	28,969.3	26,683.1	31,265.8	35,917.1
Fuel	41,362.8	43,775.9	43,532.8	37,621.7	38,742.6	38,178.8	34,684.6	30,763.1	35,621.7	35,090.9
Flared	18.7	0.0	93.6	99.3	196.7	403.0	248.1	268.8	219.6	337.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.9	34.6
Diff and Other	-5,357.5	705.5	-10,598.3	-16,854.3	-11,592.1	-10,316.8	-8,004.5	-7,565.6	-3,895.1	-4,487.2
Process and Frac										
Pentanes Plus	22,279.7	20,243.2	17,793.3	17,299.0	16,973.7	13,021.6	14,078.2	15,854.4	22,866.0	26,692.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	130,343.7	133,120.4	129,491.2	122,069.2	120,163.1	109,821.3	105,024.5	94,618.6	107,602.7	122,385.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001043
 Facility Lic # 3466

Facility Name HUSKY HUSSAR 13-36
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	235,702.4	227,106.9	244,644.8	245,263.7	241,010.3	304,716.9	365,017.9	312,073.3	282,788.4	258,054.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	207,945.0	201,701.3	214,703.4	218,477.4	214,452.2	279,125.4	336,872.1	286,648.9	258,676.7	236,787.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,665.4	7,902.2	8,261.8	7,933.4	7,580.0	9,780.7	11,611.7	10,796.4	10,666.1	10,553.2
Fuel	11,697.4	11,771.5	12,871.1	12,901.0	12,310.9	13,252.9	14,471.0	13,876.7	13,666.6	13,337.4
Flared	130.4	150.1	74.4	47.6	42.7	50.4	90.0	31.9	8.4	21.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	15.4
Diff and Other	7,264.2	5,581.8	8,734.1	5,904.3	6,624.5	2,507.5	1,973.1	719.4	-240.1	-2,660.5
Process and Frac										
Pentanes Plus	19,719.6	22,194.7	27,503.1	26,643.1	20,391.7	22,841.7	24,262.6	23,907.5	23,598.0	23,726.4
Propane	19,374.3	19,012.8	21,982.7	20,055.6	15,821.5	17,875.3	20,430.2	21,192.5	22,215.5	23,381.4
Butanes	22,682.4	21,831.7	25,056.6	23,795.5	20,683.7	19,640.4	26,195.7	25,314.0	25,409.3	24,936.2
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	197.8	181.0	752.1	112.9	0.0	70.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001044

Facility Name HUSKY WAYNE-ROSEDALE 12-4

Facility Lic # 3799

Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	80,775.0	83,525.7	91,845.7	101,876.2	102,607.1	105,081.6	84,945.2	70,578.8	69,695.7	65,295.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	77,184.9	79,281.1	89,322.6	100,554.5	98,703.5	99,743.4	81,088.1	66,274.1	65,758.1	60,290.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,620.9	1,755.9	1,738.8	1,839.2	1,628.3	1,482.3	1,387.5	1,168.0	1,447.3	1,752.3
Fuel	3,068.9	3,131.8	2,903.0	3,048.4	2,916.9	2,520.2	2,131.4	2,050.8	2,147.9	2,125.1
Flared	0.0	0.0	0.0	0.0	0.0	142.8	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,099.7	-643.1	-2,118.7	-3,565.9	-641.6	1,192.9	338.2	1,085.9	342.4	1,127.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,070.0	7,647.1	7,524.4	8,064.7	7,154.1	6,638.3	6,148.7	5,241.6	6,379.9	7,597.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001049

Facility Name PANCDN WAYNE-ROSEDALE

Facility Lic # 3699

Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	340,660.4	365,709.6	324,287.6	314,286.5	307,146.2	298,971.3	289,521.5	247,284.9	233,864.1	211,976.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	316,142.6	339,480.9	306,746.1	306,544.2	299,920.2	293,742.5	285,922.5	239,294.3	221,594.0	200,767.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,423.8	3,767.6	3,844.2	3,190.3	2,902.1	2,956.5	2,851.3	2,798.7	3,017.6	3,047.9
Fuel	9,451.6	7,160.7	8,837.4	8,245.1	8,534.4	7,445.4	8,350.1	6,736.4	5,987.1	5,536.7
Flared	0.0	9.8	5.9	2.2	1.8	5.9	6.4	6.5	2.8	2.4
Vented	0.0	2.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	11,642.4	15,288.0	4,852.3	-3,695.3	-4,212.3	-5,179.0	-7,608.8	-1,551.0	3,262.6	2,621.6
Process and Frac										
Pentanes Plus	1,072.8	1,711.4	1,051.5	803.4	451.7	1,143.3	1,189.5	521.2	418.5	234.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,011.2	14,914.3	15,840.3	13,257.5	12,467.7	11,591.0	11,097.4	11,435.4	12,657.9	13,012.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001057

Facility Name PENN WEST PEMBINA

Facility Lic # 11691

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	178,213.5	159,224.7	141,927.2	123,592.4	113,095.1	103,433.3	102,274.1	101,195.3	96,973.0	88,488.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,015.2	862.5	1,062.8	91.9	0.0	462.0	1,148.2	1,483.2	1,282.6	1,079.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	168,180.2	144,956.1	129,383.0	116,999.2	104,212.4	92,936.5	91,611.2	92,443.4	88,995.0	81,628.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,021.8	4,881.5	4,606.1	3,754.2	3,309.7	2,461.7	2,438.9	3,088.4	2,779.1	3,026.4
Fuel	6,329.9	5,988.6	4,982.9	4,619.4	4,443.8	4,346.1	4,488.2	3,859.5	3,782.5	3,864.7
Flared	11.7	40.8	19.4	28.9	43.8	0.0	0.0	0.0	2.8	18.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5
Diff and Other	-2,369.9	2,495.2	1,873.0	-1,901.2	1,085.4	3,227.0	2,587.6	320.8	131.0	-1,136.2
Process and Frac										
Pentanes Plus	941.8	849.2	1,097.9	1,897.6	570.8	631.5	1,201.4	1,472.5	865.1	1,079.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,355.5	19,783.7	18,250.1	14,271.7	13,484.7	10,027.9	9,364.3	11,673.7	10,943.3	11,673.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001059
 Facility Lic # 4098

Facility Name DRUMHELLER 6-33-30-19W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	32,583.9	42,136.0	30,852.8	32,104.9	35,153.1	32,400.1	29,089.2	27,508.4	10,734.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	31,033.5	37,823.1	28,994.2	29,892.1	32,537.2	30,580.5	27,279.3	25,305.9	9,598.4	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	172.9	245.8	73.9	154.9	121.8	139.8	122.6	111.6	41.1	
Fuel	1,397.0	959.0	1,545.7	1,571.3	1,595.1	1,578.8	1,448.5	1,421.3	600.9	
Flared	13.1	0.4	0.7	0.1	0.0	0.1	0.9	32.9	22.1	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-32.6	3,107.7	238.3	486.5	899.0	100.9	237.9	636.7	472.2	
Process and Frac										
Pentanes Plus	840.4	1,194.4	359.3	752.4	592.4	678.9	595.9	541.9	199.6	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001063

Facility Name APACHE CANADA PROVOST

Facility Lic # 7013

Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	27,174.2	28,675.6	38,702.0	39,080.1	34,528.4	30,052.6	27,907.4	24,923.0	25,614.5	23,041.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,539.8	29,182.8	35,771.7	36,943.3	32,689.6	29,062.0	27,204.3	24,070.1	24,151.7	22,197.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	142.4	117.3	132.8	141.5	132.4	131.5	110.8	101.3	116.7	106.4
Fuel	1,641.7	1,870.4	2,213.9	2,191.5	2,161.3	1,298.7	1,530.6	1,508.0	1,194.8	492.5
Flared	0.4	17.4	0.9	0.6	0.0	0.0	1.4	0.4	0.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,150.1	-2,512.3	582.7	-196.8	-454.9	-439.6	-939.7	-756.8	151.0	245.8
Process and Frac										
Pentanes Plus	692.2	569.9	645.8	687.6	643.6	638.4	538.5	492.7	567.9	517.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001067
Facility Lic # 6673

Facility Name RENAISSANCE SYLVAN LAKE-21
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	226,108.7	240,284.8	247,102.2	225,771.2	188,125.7	184,950.9	161,336.2	172,302.4	157,401.0	130,534.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	211,517.3	222,581.6	229,853.5	211,986.5	178,436.0	172,076.8	145,469.0	156,136.2	142,067.9	116,279.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15,094.9	15,694.9	13,662.0	12,446.8	10,905.6	9,881.6	8,782.7	9,159.2	8,759.3	7,260.2
Fuel	5,258.3	5,069.7	4,974.2	5,348.3	4,402.3	3,721.4	4,566.4	3,773.4	4,172.2	4,017.5
Flared	192.9	59.0	94.3	110.2	283.7	194.4	187.3	279.1	240.4	263.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,954.7	-3,120.4	-1,481.8	-4,120.6	-5,901.9	-923.3	2,330.8	2,954.5	2,161.2	2,714.0
Process and Frac										
Pentanes Plus	17,688.0	18,730.9	18,036.1	17,814.5	17,391.4	16,801.7	16,894.9	15,109.5	13,621.6	12,164.2
Propane	30,214.7	30,923.2	27,390.2	24,913.5	22,605.7	20,757.6	18,759.7	19,682.1	19,328.4	18,127.5
Butanes	18,509.7	18,787.9	17,294.9	16,231.2	14,047.0	12,896.1	12,129.3	12,341.2	11,161.0	11,054.7
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.6
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001068

Facility Name WESTLOCK 7-15-60-2W5

Facility Lic # 13606

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	45,721.8	53,212.5	51,952.3	51,195.3	45,777.9	36,503.7	30,265.5	24,521.9	20,145.7	17,141.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	375.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,323.7	50,467.5	48,027.8	49,453.2	44,232.7	34,441.9	29,122.2	23,935.1	19,050.1	15,778.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	119.5	144.9	102.2	98.7	78.6	42.3	42.7	34.2	41.0	29.9
Fuel	2,264.1	2,188.1	2,301.1	1,516.9	772.3	619.7	657.8	581.2	598.4	1,040.5
Flared	31.6	2.1	13.2	1.7	2.7	90.3	19.2	7.8	0.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-17.1	409.9	1,508.0	124.8	691.6	1,309.5	423.6	-36.4	455.7	-83.0
Process and Frac										
Pentanes Plus	581.8	704.2	497.1	480.4	381.3	205.8	207.7	167.2	199.4	146.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001072
 Facility Lic # 5527

Facility Name REAL RESOURCES WEST PROVOST
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	51,788.8	48,879.7	51,788.1	51,749.8	46,077.3	39,523.0	34,408.0	30,169.3	32,731.7	31,599.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	313.2	301.4	225.5	154.5	117.7	236.5	345.3	350.8	166.3	144.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	81.1	154.9	63.5	230.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,221.1	44,583.3	45,910.2	48,485.1	41,475.2	35,336.0	30,411.5	26,609.8	27,983.2	28,310.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	122.4	124.2	166.4	233.0	243.6	212.2	200.4	187.8	185.3	125.0
Fuel	2,267.5	2,096.4	2,436.7	2,466.0	2,247.9	1,565.3	1,537.5	1,739.6	2,076.5	1,804.2
Flared	0.0	0.0	41.8	76.9	92.8	80.8	22.7	0.0	0.0	0.0
Vented	7.9	47.3	0.0	0.0	0.0	0.0	47.6	90.4	5.3	57.5
Diff and Other	-143.3	1,727.1	3,007.5	334.3	1,900.1	2,092.2	1,761.9	1,036.0	2,251.6	928.1
Process and Frac										
Pentanes Plus	594.2	603.2	808.9	1,132.6	1,183.1	1,031.7	974.1	913.0	900.5	607.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001075 Facility Name VERMILION CARROT CREEK
 Facility Lic # 12157 Facility Operator A6FW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	137,968.0	113,268.9	115,372.3	121,774.9	139,288.6	136,411.5	137,451.1	126,605.5	136,755.9	163,962.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	128,391.1	106,258.4	107,355.4	112,890.5	131,506.9	125,233.2	123,461.7	112,332.8	122,650.0	150,403.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,703.7	3,818.9	3,848.6	3,411.1	4,038.9	3,686.9	3,995.7	4,039.4	4,370.4	5,682.9
Fuel	6,591.3	5,589.5	8,222.0	6,449.4	7,234.8	5,688.5	6,981.8	6,745.6	7,040.6	7,322.1
Flared	272.1	10.3	109.1	125.3	61.8	21.2	193.0	263.4	141.3	242.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,990.2	-2,408.2	-4,162.8	-1,101.4	-3,553.8	1,781.7	2,818.9	3,224.3	2,553.6	262.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	10.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,607.4	16,046.3	16,378.1	14,457.7	16,999.5	15,541.1	16,750.1	16,896.7	18,335.0	23,688.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001076
 Facility Lic # 3818

Facility Name PANCDN WAYNE-ROSEDALE
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	309,396.2	318,753.4	314,912.0	303,588.2	321,305.8	287,157.5	243,817.7	219,313.9	244,408.3	237,043.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	236,824.8	280,506.5	269,532.9	230,052.9	210,508.7	228,370.8	219,678.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	294,948.3	307,426.0	290,204.1	22,116.9	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,577.4	3,890.8	3,256.7	3,557.0	2,419.1	1,978.0	2,341.2	2,621.5	2,942.8	4,168.1
Fuel	6,465.7	9,791.5	9,367.1	8,489.2	8,760.5	8,609.6	8,829.6	161.6	890.5	1,527.3
Flared	5.3	6.9	3.6	3.1	1.0	15.2	0.0	7.7	24.3	638.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Diff and Other	2,399.5	-2,361.8	12,080.5	32,597.2	29,618.7	7,021.8	2,594.0	6,014.4	12,179.8	11,031.0
Process and Frac										
Pentanes Plus	730.7	579.6	344.9	630.3	704.4	157.6	327.9	609.4	751.7	727.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	23,553.4	16,502.5	13,854.6	14,831.8	10,090.0	8,328.5	10,192.0	10,784.3	12,096.3	17,066.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001078

Facility Name TARRAGON COYOTE

Facility Lic # 3783

Facility Operator 0K13 EOG

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	96,964.0	83,919.6	101,216.4	127,898.6	141,145.1	119,761.7	97,763.4	79,402.0	73,796.9	61,008.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	92,565.6	79,032.5	94,060.8	113,827.7	130,876.8	111,217.9	89,749.4	73,410.0	69,036.8	56,349.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,563.8	1,690.2	1,791.8	1,831.2	1,951.0	1,691.7	1,610.5	1,351.6	1,275.1	1,194.3
Fuel	2,574.5	2,588.5	2,852.3	3,049.4	1,742.4	2,392.8	2,296.0	2,286.7	2,259.9	1,591.6
Flared	25.0	30.5	30.2	31.6	17.5	26.9	25.1	9.3	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	235.1	577.9	2,481.3	9,158.7	6,557.4	4,432.4	4,082.4	2,344.4	1,225.1	1,872.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,654.8	7,156.4	7,513.6	7,695.0	8,274.8	7,085.5	6,826.2	5,671.4	5,375.1	5,006.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001080
 Facility Lic # 13072

Facility Name CALCRUDE CHERHILL
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	13,676.9	14,351.6	18,497.5	17,340.8	22,778.5	22,278.9	24,268.4	30,095.6	29,983.8	28,025.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,103.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,420.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,607.5	12,225.7	15,413.3	13,765.0	19,097.8	17,046.4	19,226.0	23,105.0	22,792.4	18,919.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	455.4	615.4	645.2	838.6	1,180.4	1,055.3	1,505.0	1,573.9	1,586.0	1,458.8
Fuel	555.2	1,647.8	1,466.9	1,296.0	1,510.6	1,594.2	1,901.6	3,961.9	3,345.0	3,371.6
Flared	38.7	0.0	32.0	77.7	91.8	215.2	273.1	166.0	324.9	208.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-83.7	-137.3	940.1	1,363.5	897.9	2,367.8	1,362.7	1,288.8	1,935.5	646.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,939.6	2,612.0	2,730.0	3,501.1	4,959.2	4,452.3	6,223.4	6,530.5	6,514.9	6,027.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001082 Facility Name IMPERIAL WILLESDEN GREEN
 Facility Lic # 9090 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	99,847.7	95,628.3	90,888.5	103,830.7	116,149.7	112,997.4	130,746.2	101,900.0	55,294.5	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,747.6	86,053.6	81,186.4	93,079.0	110,268.0	105,657.7	121,309.7	93,567.8	48,099.3	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,211.2	5,071.7	4,905.3	3,286.2	2,131.3	3,728.8	4,384.6	3,516.5	1,524.0	0.0
Fuel	6,756.2	6,373.3	5,866.5	6,136.5	4,320.5	6,458.9	7,296.1	5,737.6	4,062.2	0.0
Flared	324.7	240.1	209.3	331.8	394.7	167.6	129.9	31.1	547.4	0.0
Vented	0.0	46.2	0.0	6.4	32.4	0.0	0.0	0.0	0.0	0.0
Diff and Other	808.0	-2,156.6	-1,279.0	990.8	-997.2	-3,015.6	-2,374.1	-953.0	1,061.6	0.0
Process and Frac										
Pentanes Plus	6,721.0	6,537.6	6,223.5	5,232.8	4,043.3	6,283.3	7,114.1	5,760.8	2,818.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,084.4	14,683.7	14,213.1	8,708.4	5,127.8	9,084.1	10,880.8	8,727.4	3,641.4	9.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001085
Facility Lic # 11675

Facility Name AMOCO PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	
Alberta Facilities	49,667.5	55,091.7	47,814.2	44,071.5	37,985.8	32,689.8	31,022.3	29,186.4	21,282.1	29,634.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	987.7	3,740.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	48,809.3	55,252.8	47,379.6	42,452.9	35,663.2	30,027.4	28,445.8	26,728.0	18,931.3	24,056.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	354.1	225.2	217.6	172.7	220.4	143.7	57.3	50.2	73.9	148.4
Fuel	1,508.4	1,373.0	1,411.2	1,455.3	1,408.2	1,339.4	1,339.1	1,239.6	904.1	1,435.1
Flared	29.0	7.6	35.1	101.2	12.9	32.7	20.7	1.7	7.5	12.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.7	2.4	0.0	0.0
Diff and Other	-1,033.3	-1,766.9	-1,229.3	-110.6	681.1	1,146.6	1,155.7	1,164.5	377.6	242.4
Process and Frac										
Pentanes Plus	1,720.9	1,094.4	1,057.8	839.3	1,071.0	697.9	277.9	244.3	359.0	720.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001086
Facility Lic # 4623

Facility Name PETROREP PROVOST
Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	17,771.2	11,394.9	15,111.1	33,016.5	34,548.2	28,577.3	25,465.6	22,636.4	15,912.4	3,698.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	102.7	131.5	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,891.6	10,117.9	14,207.5	30,943.6	32,361.5	25,412.0	23,875.2	22,035.4	14,581.9	3,848.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	247.1	128.2	83.8	149.4	97.0	52.5	49.5	57.5	37.6	13.4
Fuel	1,243.4	1,003.5	359.3	740.5	1,375.2	1,037.9	711.7	397.3	703.3	168.3
Flared	0.8	0.0	0.0	0.0	0.0	1.9	8.4	5.9	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	285.6	13.8	460.5	1,183.0	714.5	2,072.9	820.8	140.3	589.6	-331.6
Process and Frac										
Pentanes Plus	1,201.1	624.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	367.7	661.9	432.7	236.1	221.1	257.2	166.7	57.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001088
 Facility Lic # 10759

Facility Name SPARTAN OIL PEMBINA
 Facility Operator A5YN SPARTAN OIL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	74,505.0	49,075.6	45,130.7	46,486.9	47,730.2	49,170.6	44,822.6	47,112.1	54,391.8	103,037.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.5	464.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,540.6	42,350.7	38,420.7	39,342.3	42,202.6	40,882.9	36,986.8	38,272.9	47,040.3	94,843.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,701.2	2,975.4	2,317.7	2,573.5	2,632.9	2,867.2	2,801.7	3,095.0	3,076.6	3,463.0
Fuel	4,588.1	4,406.9	3,935.0	4,164.9	3,894.2	3,463.3	2,335.0	2,646.2	3,139.0	5,709.0
Flared	414.9	100.3	111.3	366.6	101.4	115.7	754.3	66.1	75.3	912.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.3	0.0
Diff and Other	-739.8	-757.7	346.0	39.6	-1,100.9	1,841.5	1,944.8	3,030.3	936.8	-2,355.0
Process and Frac										
Pentanes Plus	4,591.7	3,494.1	3,213.0	3,376.1	3,873.4	3,499.2	3,294.7	3,587.2	3,493.9	4,443.6
Propane	4,059.5	3,070.9	1,823.5	2,064.9	1,838.7	1,366.9	2,069.7	2,627.1	3,228.1	3,885.8
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,839.1	5,854.1	4,768.4	5,406.2	5,426.5	7,044.5	6,303.2	6,678.8	6,137.3	6,328.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001091 Facility Name PANCDN WINTERING HILLS
 Facility Lic # 3528 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	344,974.9	375,706.7	360,427.9	362,745.1	334,754.4	325,713.8	268,463.5	251,824.8	201,109.5	189,415.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	331,685.9	355,867.7	362,277.1	349,591.8	322,604.1	315,505.8	256,739.4	237,684.1	187,158.4	177,846.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,696.2	3,818.9	3,328.0	2,873.2	2,684.6	2,560.5	2,717.4	3,208.0	2,766.5	2,271.3
Fuel	1,752.2	2,057.7	3,303.4	2,594.5	3,800.1	6,198.0	7,140.4	6,609.5	5,645.0	5,815.4
Flared	400.4	346.4	401.5	401.5	400.4	66.6	3.4	0.1	0.7	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4
Diff and Other	7,440.2	13,616.0	-8,882.1	7,284.1	5,265.2	1,382.9	1,862.9	4,323.1	5,538.9	3,468.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	158.2	166.4	40.1	19.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,841.8	16,446.7	14,260.8	12,449.2	11,740.3	10,836.4	11,601.7	13,552.9	11,785.7	9,511.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001093
 Facility Lic # 7422

Facility Name DEVON FERRIER 09-22
 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	52,697.0	49,687.0	48,218.5	62,028.4	59,164.2	70,198.7	67,454.5	61,560.7	60,188.0	55,018.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,915.8	46,668.7	45,731.5	59,512.5	56,766.3	67,955.4	65,951.7	60,124.1	58,834.9	50,904.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,510.9	2,341.4	2,335.2	2,980.2	2,830.3	3,073.0	2,903.1	2,358.6	2,420.0	2,168.2
Fuel	1,255.8	1,117.4	1,245.3	1,427.3	1,171.3	1,008.2	999.8	768.0	571.9	680.2
Flared	43.6	14.3	28.7	51.0	61.0	43.0	94.6	71.4	102.0	57.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,029.1	-454.8	-1,122.2	-1,942.6	-1,664.7	-1,880.9	-2,494.7	-1,761.4	-1,740.8	1,208.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,547.7	9,854.5	9,810.1	12,344.4	11,705.4	12,814.6	12,149.9	9,875.0	10,099.5	9,026.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001095
Facility Lic # 4247

Facility Name CDN 88 TWINING
Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	117,664.1	105,943.3	101,498.9	101,047.8	97,297.6	87,635.8	84,010.5	81,537.8	78,695.0	72,847.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,324.6	1,270.2	968.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	110,373.3	98,446.8	95,275.5	93,741.0	91,896.4	83,106.4	81,356.3	77,334.2	75,605.5	68,950.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,597.1	4,081.8	4,756.6	4,804.1	4,202.0	3,262.9	3,070.4	2,985.6	3,201.9	3,276.1
Fuel	0.0	0.0	876.6	1,316.1	1,903.0	1,899.7	1,905.2	677.5	458.3	466.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	3.8	8.0	7.9	16.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,693.7	3,414.7	590.2	1,186.6	-703.8	-633.2	-2,325.2	-792.1	-1,848.8	-830.0
Process and Frac										
Pentanes Plus	219.8	556.7	288.0	188.5	328.2	273.0	175.5	78.1	63.8	106.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,273.0	16,835.3	19,930.9	19,879.8	17,293.1	13,683.8	12,864.3	12,573.0	13,516.2	13,560.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001097 Facility Name CONOCO GHOST PINE
 Facility Lic # 4228 Facility Operator OE9M

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	445,902.4	433,946.6	436,452.2	424,451.7	397,488.9	375,334.2	369,561.6	338,848.6	289,374.8	259,929.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,998.7	3,715.1	3,548.0	3,726.5	3,083.1	3,441.9	2,854.5	2,978.3	2,132.8	1,708.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	421,886.1	409,148.5	418,226.1	405,077.9	371,701.5	350,715.3	341,243.8	308,917.9	268,861.2	238,597.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12,953.4	10,930.6	8,138.9	8,504.4	8,453.8	8,856.7	9,079.9	8,713.6	7,306.7	6,633.8
Fuel	7,012.8	6,451.9	6,793.3	6,695.6	6,642.3	5,485.0	5,165.4	6,358.9	5,954.5	5,383.0
Flared	97.3	96.3	997.4	302.1	252.0	115.2	131.1	441.1	356.1	398.7
Vented	0.0	0.0	0.0	0.0	0.0	70.5	84.6	63.4	0.0	0.1
Diff and Other	-45.9	3,604.2	-1,251.5	145.2	7,356.2	6,649.6	11,002.3	11,375.4	4,763.5	7,207.9
Process and Frac										
Pentanes Plus	2,952.2	5,791.6	15,047.8	15,846.5	16,435.7	16,022.0	16,495.4	15,542.8	13,230.8	11,704.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	51,459.9	40,170.2	19,971.9	20,699.3	19,902.2	19,881.8	20,453.0	19,837.6	16,637.3	15,117.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001103
 Facility Lic # 6681

Facility Name ENCAL SYLVAN LK
 Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	32,915.6	28,562.9	27,709.9	25,386.5	27,329.4	27,518.5	24,984.5	22,199.6	21,416.9	18,900.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,265.6	27,187.9	26,739.7	24,543.1	25,778.2	26,372.5	23,653.6	21,030.4	19,851.3	17,750.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	793.3	624.8	464.4	337.3	372.2	288.7	205.0	252.7	308.8	376.0
Fuel	575.5	354.0	194.7	103.8	303.2	764.3	506.1	682.2	405.5	213.8
Flared	1.0	43.5	88.6	2.1	0.0	0.0	0.0	0.7	57.7	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	280.2	352.7	222.5	400.2	875.8	93.0	619.8	233.6	793.6	560.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,413.9	2,727.9	2,041.4	1,482.2	1,639.7	1,287.8	913.2	1,119.4	1,334.2	1,618.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001106
 Facility Lic # 5106

Facility Name HUSKY ELNORA 5-19
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	116,910.0	125,476.6	138,307.2	130,819.0	122,660.2	107,543.8	92,991.5	74,401.4	59,960.4	55,023.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	108,552.8	115,960.3	128,679.3	120,795.3	111,312.3	97,369.1	83,637.3	65,437.1	54,098.4	50,111.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,424.7	3,629.9	3,132.2	2,389.7	2,714.9	2,637.1	2,068.9	1,554.3	1,373.5	1,481.3
Fuel	4,739.6	5,355.7	5,281.4	5,251.2	5,288.9	4,964.7	4,627.0	4,044.9	3,793.7	3,418.9
Flared	633.2	478.2	159.0	30.8	30.5	45.7	14.1	20.4	2.7	0.0
Vented	16.6	3.5	4.6	3.0	3.0	7.5	7.2	1.6	23.0	15.2
Diff and Other	-456.9	49.0	1,050.7	2,349.0	3,310.6	2,519.7	2,637.0	3,343.1	669.1	-3.3
Process and Frac										
Pentanes Plus	983.6	374.9	394.5	261.8	348.7	481.5	366.3	344.3	309.2	289.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,958.0	15,127.8	13,057.3	10,293.6	11,496.7	11,072.4	8,679.0	6,477.0	5,625.2	6,068.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001110 Facility Name DEVON FERRIER
 Facility Lic # 7412 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	119,280.5	127,123.6	112,028.0	98,200.9	106,696.4	124,397.1	87,840.7	85,451.7	89,292.1	114,749.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,502.1	1,708.1	1,677.8	1,506.5	1,596.2	1,658.0	1,241.2	1,079.3	1,036.4	1,303.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	101,112.5	109,918.9	99,688.4	87,052.2	97,562.7	117,423.7	82,241.0	74,665.2	76,012.5	101,630.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,109.4	8,284.4	6,915.5	5,778.9	6,813.2	6,225.6	5,299.5	4,922.1	5,682.6	6,497.0
Fuel	6,102.8	7,006.9	6,882.3	6,187.7	6,639.5	6,913.3	5,092.0	4,141.1	4,250.1	5,345.5
Flared	486.8	161.1	72.7	48.6	59.5	150.7	96.8	463.9	155.9	133.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,966.9	44.2	-3,208.7	-2,373.0	-5,974.7	-7,974.2	-6,129.8	180.1	2,154.6	-160.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	33,609.6	34,853.9	29,498.9	24,605.1	28,677.1	26,591.3	22,568.9	20,457.1	23,657.4	27,098.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001116
Facility Lic # 7121

Facility Name APACHE PROVOST
Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	164,383.1	195,987.0	146,905.0	116,808.6	112,006.2	121,962.7	124,463.6	103,202.8	83,166.6	79,636.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	386.8	582.9	639.7	568.8	195.1	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,251.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	155,622.5	189,688.3	133,001.1	105,745.9	99,872.5	109,276.1	113,225.8	93,831.1	74,359.0	71,880.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,032.2	774.3	831.9	857.5	919.9	860.0	841.0	785.5	829.7	995.0
Fuel	5,292.2	7,996.8	8,095.7	6,505.5	5,927.8	6,632.4	6,823.2	6,121.9	4,710.3	4,973.0
Flared	0.0	26.2	0.0	33.3	505.4	451.6	329.0	353.9	435.7	55.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,049.4	-3,081.5	4,336.6	3,097.6	4,585.5	4,742.6	3,244.6	2,110.4	1,580.9	1,733.0
Process and Frac										
Pentanes Plus	1,323.9	1,762.7	1,710.6	1,087.2	1,251.2	1,685.7	1,623.8	1,359.2	1,656.7	926.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,250.8	1,803.0	2,123.1	2,768.0	2,860.5	2,244.1	2,235.2	2,245.9	2,152.7	3,540.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001118 Facility Name AMOCO EAST GARRINGTON
 Facility Lic # 4748 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	99,749.4	109,652.1	97,593.3	100,400.9	101,389.8	88,989.5	80,748.3	79,211.9	75,729.7	66,765.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	89,574.1	96,523.2	85,083.5	86,935.6	86,883.5	76,869.2	69,678.4	66,597.8	62,139.7	56,040.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.9	0.0	0.0
Other products	7,891.8	6,976.3	5,914.6	5,691.0	5,711.9	5,071.0	4,557.1	4,537.3	4,225.8	3,984.8
Fuel	6,173.5	6,958.1	6,631.3	6,629.9	6,964.5	6,506.6	6,227.0	6,285.6	6,073.5	5,752.1
Flared	34.0	48.6	20.5	13.5	76.6	47.4	114.2	40.9	18.9	15.5
Vented	0.0	1.7	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,924.0	-855.8	-59.8	1,130.9	1,753.3	495.3	171.6	1,684.4	3,271.8	972.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	31,827.4	28,427.9	24,221.4	23,315.7	23,456.6	20,787.2	18,708.7	18,606.5	17,283.9	16,286.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001119

Facility Name TARRAGON WILLOW

Facility Lic # 3785

Facility Operator 0K13 EOG

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	191,762.6	188,942.7	217,614.2	226,207.8	175,361.9	163,733.7	140,760.2	112,088.5	89,118.9	78,848.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	178,873.7	181,525.7	216,626.6	227,033.4	177,068.4	161,546.1	135,973.7	108,941.1	86,501.4	76,321.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,983.0	1,896.9	1,723.6	1,970.4	1,995.8	1,837.1	2,080.4	1,636.5	1,313.1	1,100.1
Fuel	7,809.9	7,638.3	4,511.4	4,833.0	4,162.1	4,520.0	4,298.8	2,974.5	2,661.9	2,359.7
Flared	17.4	14.4	11.6	14.9	11.1	11.0	10.6	279.9	6.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,078.6	-2,132.6	-5,259.0	-7,643.9	-7,875.5	-4,180.5	-1,603.3	-1,743.5	-1,364.0	-932.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,563.6	8,077.6	7,416.1	8,510.5	8,533.7	7,409.0	8,210.9	6,541.0	5,350.1	4,497.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001122 Facility Name PETRO-CAN FERRIER
 Facility Lic # 21793 Facility Operator A68P

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	869,386.5	864,165.0	904,932.4	1,008,643.5	1,014,700.6	920,066.4	922,263.8	861,783.5	825,548.2	815,384.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	5,381.6	6,909.4	6,727.9	6,262.9	5,807.6	6,252.8	5,976.1	4,641.6	4,915.0	6,658.4
Gas Gathering	0.0	0.0	784.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	80.9	0.0	0.0	0.0	0.0
Meter Station	769,678.6	768,245.5	797,139.9	901,195.9	917,056.2	821,370.1	832,591.9	773,037.0	746,613.6	731,306.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	66,110.7	64,658.0	72,448.3	71,831.3	68,656.2	66,731.9	63,780.9	61,232.4	57,446.4	58,902.8
Fuel	25,432.0	22,241.9	23,487.1	22,822.4	22,137.4	22,710.8	21,485.4	21,322.8	21,180.7	22,277.0
Flared	702.1	555.0	425.5	595.6	822.8	701.7	453.3	417.1	340.1	421.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,081.5	1,555.2	3,919.3	5,935.4	220.4	2,218.2	-2,023.8	1,132.6	-4,947.6	-4,182.3
Process and Frac										
Pentanes Plus	93,554.1	90,863.1	90,261.1	93,082.6	91,635.1	83,683.3	82,340.2	73,909.3	68,994.1	70,986.0
Propane	107,451.3	106,712.7	126,357.8	119,695.7	113,928.4	116,721.9	108,379.9	108,631.6	101,599.5	105,666.2
Butanes	75,477.1	72,485.4	83,486.5	86,124.5	80,523.2	76,023.8	74,770.2	70,512.7	66,824.3	66,565.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001125 Facility Name WASKAHIGAN 15-7-64-23W5
 Facility Lic # 14212 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	306,575.0	364,011.9	315,832.2	346,641.9	331,531.1	304,046.4	249,970.4	269,761.6	263,457.2	262,979.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	303,932.0	355,950.0	315,070.0	334,067.0	315,583.1	291,638.0	240,147.0	260,582.0	257,526.9	258,930.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,244.2	2,150.5	2,323.6	2,423.8	2,657.8	2,331.8	2,042.7	2,152.5	1,481.2	1,475.7
Fuel	3,588.5	3,564.4	3,624.7	3,697.0	3,691.4	3,591.3	3,024.3	2,961.0	3,382.8	3,245.8
Flared	124.0	127.8	714.4	1,332.6	851.4	68.5	411.6	9.2	0.0	510.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,313.7	2,219.2	-5,900.5	5,121.5	8,747.4	6,416.8	4,344.8	4,056.9	1,066.3	-1,182.8
Process and Frac										
Pentanes Plus	3,647.6	9,405.7	11,293.4	11,561.9	12,155.6	11,041.8	9,552.4	10,325.2	6,057.0	2,734.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,628.3	877.9	0.0	175.7	725.2	270.7	359.3	129.2	1,106.3	4,347.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001136
 Facility Lic # 28810

Facility Name APACHE PROVOST
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	115,381.0	136,183.1	151,219.5	151,859.1	135,045.6	119,788.2	107,274.1	87,589.1	71,991.0	63,106.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	112,325.9	129,189.7	142,018.6	144,191.6	131,469.3	117,222.6	103,371.1	83,492.2	67,725.2	55,752.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	303.0	316.9	389.4	339.9	356.0	375.0	367.5	313.0	297.1	259.3
Fuel	4,583.8	5,415.6	6,140.2	6,220.0	5,772.2	5,180.4	4,579.2	4,149.0	3,576.4	3,011.5
Flared	0.0	0.0	0.0	2.4	1.5	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,831.7	1,260.9	2,671.3	1,105.2	-2,553.4	-2,989.8	-1,043.7	-365.1	392.3	4,082.9
Process and Frac										
Pentanes Plus	1,472.9	1,540.6	1,892.0	1,651.1	1,730.4	1,822.9	1,786.3	1,521.1	1,443.5	1,260.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001140
 Facility Lic # 9297

Facility Name LAND FERRYBANK
 Facility Operator OMM6 LPI

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	15,092.6	16,625.9	23,682.9	23,903.2	20,909.8	15,753.6	12,690.1	11,126.9	10,087.8	7,396.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,969.0	15,143.0	22,292.2	22,141.4	18,872.9	15,325.2	12,207.0	10,469.8	9,341.6	6,604.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	367.5	388.8	401.1	430.6	412.7	274.0	192.3	154.7	169.5	127.5
Fuel	456.7	372.6	421.0	307.6	270.3	254.9	166.5	39.2	172.7	205.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	299.4	721.5	568.6	1,023.6	1,353.9	-100.5	124.3	463.2	404.0	459.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,548.7	1,643.3	1,711.4	1,851.9	1,739.4	1,172.0	825.0	664.2	724.0	539.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001143
 Facility Lic # 8254

Facility Name PENN WEST WILLESSEN GREEN
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	36,004.8	37,808.1	42,964.7	44,741.8	44,178.4	46,478.1	42,494.2	39,307.9	39,622.9	38,039.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,873.4	32,926.4	38,140.2	39,393.7	38,814.5	41,547.8	38,429.1	34,384.3	36,082.8	34,619.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,555.6	1,611.6	1,322.8	1,358.2	1,347.4	1,111.9	1,157.2	1,107.4	1,130.2	966.6
Fuel	2,593.5	2,874.0	2,899.8	3,083.7	3,058.0	3,133.1	2,875.5	2,818.1	2,781.4	2,803.6
Flared	0.0	0.0	8.7	17.6	67.8	154.5	130.3	7.4	3.7	12.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	3.7	0.8
Diff and Other	-17.7	396.1	593.2	888.6	890.7	530.8	-97.9	985.1	-378.9	-363.5
Process and Frac										
Pentanes Plus	605.9	625.3	436.7	365.6	264.6	226.4	250.5	277.5	211.5	201.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,128.7	6,348.7	5,392.3	5,593.6	5,550.2	4,608.4	4,747.0	4,497.1	4,674.3	4,005.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001148
 Facility Lic # 11931

Facility Name SAXON BIGORAY
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities	12,284.1	19,974.0	16,874.4	21,738.1	31,976.4	19,793.2	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	10,532.7	18,767.8	15,628.7	20,477.2	30,386.9	18,131.4	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	194.8	287.4	279.5	197.3	79.7	44.8	0.0			
Fuel	1,239.6	595.4	1,146.4	956.0	1,214.9	1,269.9	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	317.0	323.4	-180.2	107.6	294.9	347.1	0.0			
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	866.7	1,287.4	1,246.5	874.9	355.7	205.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001149
 Facility Lic # 10674

Facility Name TALISMAN PEMBINA
 Facility Operator A65L SDEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	44,512.1	39,410.5	36,461.8	43,127.8	43,778.1	45,586.5	36,222.6	40,062.6	44,990.7	56,305.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	220.0	376.1	538.1	316.8	365.2	665.2	447.1	294.2	353.1	443.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	319.3	434.3	239.0	93.8	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,507.6	38,501.5	36,002.1	44,960.8	43,311.2	44,572.7	35,050.5	37,740.9	44,360.0	57,912.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,953.4	1,697.0	1,717.5	1,362.3	1,240.8	1,378.6	1,237.9	1,303.5	1,826.8	2,388.3
Fuel	210.3	112.6	118.9	114.5	152.9	72.4	85.3	122.0	131.5	119.6
Flared	27.5	21.6	101.7	14.1	31.5	32.3	25.8	154.6	238.5	129.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,701.4	-1,732.6	-2,255.5	-3,734.5	-1,323.5	-1,134.7	-624.0	447.4	-1,919.2	-4,688.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,278.7	7,275.1	7,309.4	5,876.3	5,370.2	5,813.0	5,165.7	5,535.1	7,763.3	10,136.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001151
Facility Lic # 3727

Facility Name RENAISSANCE HUSSAR 2-1
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	37,461.6									
Non-Alberta Facilities	0.0									
Dispositions										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	2,385.6									
Injection Facility	0.0									
Meter Station	30,844.7									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
Shrinkage										
Acid Gas	0.0									
Other products	243.5									
Fuel	3,289.8									
Flared	0.0									
Vented	0.0									
Diff and Other	698.0									
Process and Frac										
Pentanes Plus	56.4									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	999.7									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001152

Facility Name ENCAL SIMONETTE

Facility Lic # 14051

Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	2,361.6									
Non-Alberta Facilities	0.0									
Dispositions										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	2,305.5									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
Shrinkage										
Acid Gas	0.0									
Other products	23.8									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	32.3									
Process and Frac										
Pentanes Plus	116.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001153
Facility Lic # 9522

Facility Name PANCDN FERRYBANK
Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	247,527.9	252,485.7	298,202.9	281,604.1	241,301.3	206,172.1	214,607.5	159,753.2	83,988.0	64,185.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	241,176.9	247,355.9	291,185.1	271,673.0	231,392.5	196,397.9	204,082.8	151,965.1	78,566.3	59,973.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,598.3	5,372.5	6,273.2	7,050.5	6,270.0	5,607.2	6,084.8	5,183.3	3,480.5	2,895.0
Fuel	1,671.2	2,033.8	3,123.0	2,216.3	2,088.4	2,064.8	2,450.5	3,693.7	3,342.9	3,902.8
Flared	131.0	41.8	38.7	38.6	41.7	38.7	31.3	283.0	42.8	97.7
Vented	0.0	1.4	3.2	2.7	2.6	8.7	2.1	0.0	0.0	0.0
Diff and Other	-2,049.5	-2,319.7	-2,420.3	623.0	1,506.1	2,054.8	1,956.0	-1,371.9	-1,444.5	-2,683.7
Process and Frac										
Pentanes Plus	0.0	0.0	11.6	0.0	0.0	0.0	98.6	151.8	78.1	223.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	28,060.4	23,623.4	27,427.7	30,480.9	26,847.5	23,584.2	25,614.2	21,632.7	14,503.5	12,075.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001158
 Facility Lic # 22272

Facility Name PENNWEST PEMBINA (SUB #1)
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	55,341.0	53,505.9	54,298.5	55,473.5	59,498.2	65,133.4	69,572.9	66,359.9	64,754.0	60,479.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	331.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,384.1	45,880.3	45,607.8	47,430.6	50,129.2	54,593.9	57,013.9	53,343.0	52,402.4	48,024.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,184.3	5,026.6	5,202.0	5,875.4	6,116.8	5,680.4	5,975.3	6,677.0	6,355.3	7,369.2
Fuel	3,752.7	3,663.0	3,598.8	3,591.3	3,750.1	3,796.1	3,708.5	3,546.2	3,600.2	3,431.5
Flared	98.2	85.9	37.1	58.2	156.0	382.1	210.4	12.1	4.3	141.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	11.3	80.2	78.5	49.7
Diff and Other	-1,078.3	-1,149.9	-147.2	-1,482.0	-653.9	349.9	2,653.5	2,701.4	2,313.3	1,463.3
Process and Frac										
Pentanes Plus	451.3	759.6	1,157.3	1,152.3	987.5	787.7	864.4	949.7	948.3	1,658.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,491.0	19,658.7	19,915.2	22,596.4	23,539.5	21,133.6	22,156.7	24,642.4	23,630.0	26,841.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001159

Facility Name AMOCO PEMBINA (SUB #2)

Facility Lic # 10296

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	100,404.7	103,905.3	106,164.1	106,592.2	113,104.7	113,753.9	108,880.4	102,249.6	101,195.2	102,544.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	341.3	383.2	507.3	545.2	642.9	691.0	586.7	479.9	519.1	507.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	85,509.0	91,645.0	91,143.5	90,345.9	99,129.0	98,776.4	95,640.2	89,260.4	87,932.5	86,944.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,088.0	6,376.3	6,656.1	6,801.5	5,760.6	6,149.9	6,833.0	6,694.0	6,189.4	6,764.8
Fuel	4,726.3	4,431.1	4,748.3	4,692.5	4,677.5	4,655.0	4,349.1	3,553.8	3,331.6	3,414.8
Flared	0.0	87.3	0.0	0.0	4.1	502.5	201.7	67.5	60.7	362.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.4	2.1
Diff and Other	2,740.1	982.4	3,108.9	4,207.1	2,890.6	2,979.1	1,269.7	2,190.9	3,159.5	4,547.9
Process and Frac										
Pentanes Plus	130.5	115.5	162.5	350.7	225.9	386.0	266.3	300.6	271.1	291.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	28,208.7	25,584.6	26,590.7	26,866.8	23,064.8	23,118.5	25,710.0	25,110.1	23,360.2	25,599.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001163 Facility Name SPECTRA GORDONDALE WEST GAS PLANT
 Facility Lic # 21171 Facility Operator A1KN SEMC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities	64,883.9	44,658.5	65,315.2	106,459.4	78,061.2	83,944.6	100,506.6	12,457.8		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	63,086.1	42,864.0	63,842.9	105,489.1	76,020.0	81,873.0	97,914.0	11,786.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	651.1	354.5	615.0	796.0	489.7	743.4	831.9	90.3		
Fuel	1,512.3	1,001.6	1,691.1	2,157.1	2,000.3	1,891.1	2,588.6	750.0		
Flared	124.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-490.3	438.4	-833.8	-1,982.8	-448.8	-562.9	-827.9	-168.5		
Process and Frac										
Pentanes Plus	3,164.6	1,722.7	2,988.7	3,868.2	2,379.1	3,612.7	4,042.5	438.4		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001164
Facility Lic # 22260

Facility Name AMOCO PEMBINA (SUB #7)
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	96,568.0	93,453.0	80,095.0	78,249.6	70,529.5	63,199.5	64,085.5	73,419.7	66,731.4	71,472.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	638.3	508.8	377.1	392.3	377.7	396.1	505.2	461.4	423.0	568.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.2	331.2	503.7
Meter Station	79,389.7	76,682.4	65,205.7	66,152.3	57,159.3	53,029.8	51,625.4	56,499.4	51,789.9	54,249.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,016.0	8,700.9	6,653.2	6,112.7	5,236.7	4,332.0	3,703.8	4,535.6	3,876.4	3,995.9
Fuel	7,045.7	6,421.8	5,485.7	5,237.5	4,922.7	5,014.9	4,170.1	4,336.9	3,844.1	3,993.2
Flared	245.0	123.4	129.1	29.0	3.0	0.0	8.0	1.2	204.5	79.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	233.3	1,015.7	2,244.2	325.8	2,830.1	426.7	4,073.0	7,523.0	6,262.3	8,082.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	21.4	0.0	263.8	501.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	35,888.4	34,627.4	26,445.0	24,346.9	20,989.9	16,658.4	14,215.8	17,498.8	14,914.8	14,905.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001165
Facility Lic # 11394

Facility Name AMOCO PEMBINA (SUB #8)
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	63,903.2	69,349.1	63,764.0	64,775.4	61,788.0	58,552.8	56,670.3	49,581.2	48,280.4	42,798.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,807.0	58,459.4	54,092.5	56,855.8	54,618.6	52,451.7	50,388.4	43,938.5	42,009.8	36,549.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,104.7	4,619.1	3,953.5	3,669.5	3,111.9	2,062.7	1,841.8	1,841.1	1,857.3	1,961.0
Fuel	4,140.1	4,885.8	4,487.4	4,112.5	3,297.0	3,487.3	3,479.9	3,651.2	3,974.6	3,793.2
Flared	392.3	33.4	1.3	251.7	98.3	0.0	49.7	6.4	222.7	94.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,459.1	1,351.4	1,229.3	-114.1	662.2	551.1	910.5	144.0	216.0	401.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	3.9	0.0	10.4	0.0	9.0	130.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,422.2	18,617.8	16,125.5	14,973.7	12,797.4	8,117.3	7,325.7	7,283.0	7,304.8	7,598.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001166

Facility Name ATCO MIDSTREAM 4-20

Facility Lic # 17678

Facility Operator OPE3 A G S

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	95,123.0	81,169.8	77,127.5	69,546.7	68,288.8	61,896.2	57,558.8	52,608.1	40,679.2	16,236.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	87,229.3	77,396.4	69,924.7	62,725.1	59,289.1	55,586.6	51,222.3	46,578.4	35,355.6	13,954.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,592.3	3,802.7	3,625.1	2,991.8	2,806.2	2,544.8	2,343.6	2,146.0	1,640.7	586.4
Fuel	6,622.5	6,296.4	6,001.3	5,292.6	4,463.5	4,575.6	4,532.4	4,448.2	4,058.1	1,789.1
Flared	309.8	28.0	36.7	5.9	12.7	9.3	16.9	8.2	6.6	3.5
Vented	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,630.9	-6,353.7	-2,460.3	-1,471.7	1,717.3	-820.1	-556.4	-572.7	-381.8	-97.5
Process and Frac										
Pentanes Plus	13,179.5	11,282.8	10,547.1	9,390.4	8,792.1	8,477.3	8,118.6	7,559.1	6,112.7	2,244.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,653.1	6,097.1	5,929.8	4,354.9	4,153.1	3,383.0	2,872.0	2,529.3	1,639.5	533.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001167
Facility Lic # 4710

Facility Name CRESTAR HUXLEY
Facility Operator OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	141,981.3	149,670.6	145,782.1	121,699.6	128,135.5	112,513.4	110,020.7	126,888.8	176,598.4	162,730.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	124,652.8	133,446.9	129,767.4	109,911.2	120,423.5	103,794.4	102,416.9	118,341.2	169,128.4	157,872.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,959.7	4,787.5	3,828.2	4,188.7	5,231.3	4,480.9	4,505.7	5,617.9	6,577.8	5,413.6
Fuel	4,833.5	4,952.3	5,069.1	4,689.4	5,081.7	4,807.4	4,678.3	4,789.3	2,392.8	2,827.7
Flared	16.4	48.7	51.9	49.5	53.2	57.1	64.6	60.2	387.6	21.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7,518.9	6,435.2	7,065.5	2,860.8	-2,654.2	-626.4	-1,644.8	-1,919.8	-1,888.2	-3,404.8
Process and Frac										
Pentanes Plus	172.2	139.3	105.4	446.1	477.4	539.2	324.3	122.3	248.4	329.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,820.1	20,099.3	16,073.5	17,300.0	21,647.8	18,486.8	18,681.0	23,141.0	27,118.2	22,880.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001168

Facility Name GULF STANMORE

Facility Lic # 4075

Facility Operator A5G3 COPRC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	88,609.4	66,594.0	67,774.5	62,771.8	75,047.4	71,448.7	90,845.8	82,056.7	69,890.0	62,044.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,800.3	62,441.9	63,582.8	58,376.0	71,007.7	66,874.8	86,111.6	77,136.0	64,839.2	58,268.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	371.6	372.3	455.8	405.1	316.7	310.0	343.5	339.3	318.1	316.1
Fuel	5,915.0	5,449.2	4,288.2	4,430.3	5,532.5	5,191.8	4,171.1	3,732.7	2,758.9	2,330.5
Flared	24.6	11.6	21.3	28.7	144.9	0.0	0.4	3.3	0.7	0.0
Vented	0.0	0.0	0.0	0.0	0.0	287.0	55.5	2.7	130.0	14.2
Diff and Other	-1,502.1	-1,681.0	-573.6	-468.3	-1,954.4	-1,214.9	163.7	842.7	1,843.1	1,115.8
Process and Frac										
Pentanes Plus	1,805.9	1,809.1	2,214.8	1,968.6	1,540.2	1,505.8	1,669.9	1,649.3	1,545.5	1,536.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001169 Facility Name DEVON DUNVEGAN
 Facility Lic # 16714 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,103,710.1	1,128,425.1	1,129,201.6	1,105,945.0	1,081,657.2	977,979.0	934,600.4	835,933.4	787,989.3	743,090.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	618.7	484.4	443.6	492.9	415.8	411.0	466.2	452.7	353.2	453.7
Meter Station	1,028,305.7	1,048,054.5	1,072,346.9	1,074,227.2	975,556.3	896,155.8	852,139.0	767,386.2	725,020.7	682,466.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	6.7	10.3	6.4	18.7	8.4	8.2	2.8	4.8	11.1	10.2
Other products	74,312.6	80,525.9	79,875.6	81,130.9	76,521.4	69,449.3	68,555.5	62,066.9	58,504.4	56,702.5
Fuel	23,993.1	24,808.6	23,874.9	23,038.4	23,112.7	20,774.1	17,370.1	19,796.5	17,414.5	16,451.5
Flared	553.4	317.5	786.4	702.1	485.7	352.7	392.7	763.9	379.1	1,694.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-24,080.1	-25,776.1	-48,132.2	-73,665.2	5,556.9	-9,172.1	-4,325.9	-14,537.6	-13,693.7	-14,688.0
Process and Frac										
Pentanes Plus	41,128.7	36,993.8	34,856.7	41,113.0	38,455.6	35,017.9	35,829.6	32,495.3	30,181.1	30,164.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	248,474.7	274,525.9	273,176.4	273,201.4	258,320.8	233,970.4	229,232.2	207,561.3	195,730.6	189,196.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001171
 Facility Lic # 4215

Facility Name MICHICHI 4-8-31-18W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	45,988.4	44,874.5	39,899.8	37,999.3	35,779.7	33,444.5	30,814.6	27,763.6	35,691.5	38,684.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,916.2	41,343.8	36,933.6	34,393.9	32,845.6	30,087.9	27,907.3	25,162.1	32,821.8	36,178.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	319.4	436.8	169.9	205.9	182.6	216.5	290.8	295.9	459.8	627.8
Fuel	2,576.8	2,565.0	2,485.9	2,385.4	2,270.4	2,142.8	1,817.1	1,839.0	2,353.0	2,083.3
Flared	4.8	1.8	4.5	6.3	19.1	26.6	36.4	28.7	0.0	6.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	9.6
Diff and Other	171.2	527.1	305.9	1,007.8	462.0	970.7	763.0	437.9	26.8	-221.5
Process and Frac										
Pentanes Plus	0.0	0.0	7.7	41.0	53.7	7.0	7.7	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,409.6	1,902.2	754.9	886.0	766.8	945.8	1,251.9	1,283.7	1,984.9	2,704.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001172
 Facility Lic # 6078

Facility Name STAR MIKWAN
 Facility Operator OG30 ARC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	52,897.5	61,721.2	69,882.8	71,796.5	65,817.3	67,106.7	62,501.5	59,429.9	47,783.7	42,150.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,400.3	54,117.2	62,263.3	62,932.1	56,384.8	59,209.4	54,757.6	52,256.8	42,778.2	36,281.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,563.7	1,389.1	1,437.7	1,816.2	1,757.9	1,621.5	1,380.6	1,130.2	1,078.4	1,010.0
Fuel	3,428.2	3,300.4	3,963.6	4,158.5	3,901.7	3,685.7	3,898.7	3,780.2	3,314.7	3,147.2
Flared	0.0	0.0	2.1	0.4	0.0	0.0	0.0	0.0	41.8	12.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,505.3	2,914.5	2,216.1	2,889.3	3,772.9	2,590.1	2,464.6	2,262.7	570.6	1,700.0
Process and Frac										
Pentanes Plus	312.9	276.6	33.7	5.7	13.9	4.3	35.9	20.1	55.9	94.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,248.1	5,698.9	6,135.7	7,680.5	7,525.2	6,874.2	5,858.1	4,677.5	4,595.0	4,276.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001173
 Facility Lic # 5187

Facility Name AMOCO RICINUS
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,283,704.9	1,087,778.7	937,817.0	869,055.1	759,456.9	658,026.8	566,656.0	564,788.8	630,388.0	429,303.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	8,595.2	7,527.2	3,436.8	138.1	77.8	96.8	3.3	0.7	20.9	123.7
Gas Gathering	12,903.0	11,259.0	13,367.4	15,723.0	14,845.4	13,921.9	14,030.5	11,841.9	7,620.1	13,934.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,202,609.0	1,008,559.1	881,820.7	812,868.8	708,241.0	601,959.0	516,655.3	509,657.0	562,353.9	371,827.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	55,309.7	48,575.1	44,275.0	40,725.9	37,966.5	33,920.1	29,541.8	30,761.2	35,784.8	29,409.9
Fuel	35,241.9	20,657.8	11,122.5	12,725.2	12,738.3	11,480.0	9,427.9	8,043.4	4,516.7	9,208.9
Flared	1,803.4	4,806.4	1,216.2	1,320.3	601.0	397.5	475.1	1,534.4	401.9	867.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-32,757.3	-13,605.9	-17,421.6	-14,446.2	-15,013.1	-3,748.5	-3,477.9	2,950.2	19,689.7	3,931.6
Process and Frac										
Pentanes Plus	0.0	8,903.5	9,946.0	9,659.7	8,082.1	4,048.4	54.6	150.7	238.2	265.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	230,095.9	193,525.3	175,060.2	161,912.1	151,411.4	138,497.5	123,745.6	129,035.5	148,538.7	121,011.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001175
 Facility Lic # 10121

Facility Name ARCHER BRUCE
 Facility Operator OZ5F PEOC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	93,680.3	80,624.0	74,091.7	87,431.0	87,911.9	81,083.3	86,610.9	86,472.7	72,008.7	51,203.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,697.8	73,926.7	68,722.5	83,895.7	80,093.6	76,533.8	80,972.3	80,247.0	66,840.1	48,223.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	37.3	21.2	24.8	7.0	5.0	4.7	2.2	0.0	3.6	3.1
Fuel	5,378.2	5,008.4	4,905.8	2,573.0	4,428.8	3,963.1	4,095.8	4,770.4	4,013.0	3,539.6
Flared	2.0	8.5	18.0	2.1	435.3	10.1	13.3	11.1	12.3	7.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,565.0	1,659.2	420.6	953.2	2,949.2	571.6	1,527.3	1,444.2	1,139.7	-569.8
Process and Frac										
Pentanes Plus	0.0	0.0	12.0	0.0	24.0	23.0	10.8	0.0	18.0	15.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	164.7	99.8	102.2	32.8	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001176
 Facility Lic # 3634

Facility Name BONAVIDA ROCKYFORD
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities	7,588.2	5,121.3	4,741.3	6,892.1	6,975.4	5,983.7	5,697.2	5,105.9	2,733.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	6,634.0	4,737.5	4,268.9	6,121.9	5,861.4	4,902.3	5,076.2	4,215.8	2,383.2	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	35.4	49.9	80.6	117.8	153.2	115.3	89.6	105.6	60.0	
Fuel	589.1	209.2	560.7	281.0	623.1	496.1	390.0	396.4	266.1	
Flared	0.0	0.0	0.0	164.6	0.0	0.0	42.0	0.0	0.0	
Vented	0.0	0.0	0.0	41.7	0.0	0.0	0.0	0.0	0.0	
Diff and Other	329.7	124.7	-168.9	165.1	337.7	470.0	99.4	388.1	23.7	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	161.0	223.1	349.8	512.2	669.7	496.3	392.0	453.4	256.4	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001177
 Facility Lic # 23263

Facility Name PANCDN BASSANO
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	442,692.6	465,179.8	469,349.4	512,283.0	593,927.5	550,735.4	513,030.3	461,023.1	366,707.9	242,708.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	422,026.2	444,800.7	450,369.0	499,224.2	574,060.8	537,869.3	501,514.7	455,469.2	366,828.7	244,754.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	343.3	133.8	57.9	78.6	158.1	210.7	191.7	200.1	206.2	151.6
Fuel	5,497.9	5,407.7	4,582.0	4,782.6	4,884.6	4,096.8	5,865.3	4,099.0	3,084.5	4,126.8
Flared	52.4	23.8	8.5	22.8	34.1	2.8	26.8	21.5	17.0	21.7
Vented	0.0	0.0	0.0	0.0	69.6	33.3	0.0	0.0	0.0	0.0
Diff and Other	14,772.8	14,813.8	14,332.0	8,174.8	14,720.3	8,522.5	5,427.5	1,233.3	-3,428.5	-6,346.4
Process and Frac										
Pentanes Plus	7.4	2.8	2.2	0.0	35.8	53.1	328.6	207.7	92.6	8.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,558.8	627.9	271.7	346.1	695.6	920.4	572.6	730.0	863.4	690.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001178
 Facility Lic # 3888

Facility Name STANMORE 5-1-29-12W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	92,501.5	72,867.6	66,487.4	74,134.0	70,001.9	69,486.5	57,670.4	55,864.4	52,421.9	40,763.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,072.3	67,332.2	60,796.7	65,459.3	61,197.8	61,351.4	49,772.3	50,557.6	45,990.2	34,039.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	456.2	322.8	352.4	236.8	188.6	200.7	206.7	219.1	161.4	213.7
Fuel	4,838.1	4,016.3	3,754.8	3,906.2	3,737.0	3,783.0	3,412.6	3,501.9	3,148.8	3,038.8
Flared	74.6	29.5	213.7	256.4	281.9	229.6	230.4	225.0	208.4	246.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2
Diff and Other	1,060.3	1,166.8	1,369.8	4,275.3	4,596.6	3,921.8	4,048.4	1,360.8	2,913.1	3,205.5
Process and Frac										
Pentanes Plus	2,217.1	1,567.7	1,713.3	1,151.4	916.8	975.5	1,004.4	1,065.3	785.1	1,038.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001181
 Facility Lic # 5640

Facility Name CDN FOREST PENHOLD
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	21,288.7	17,963.1	19,113.6	20,340.0	16,304.6	16,336.6	14,479.9	13,467.8	12,887.7	12,422.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,641.5	14,115.2	15,502.7	15,624.6	12,990.3	13,295.4	11,980.3	10,867.5	10,393.1	10,219.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,242.6	1,086.1	936.7	718.7	693.0	728.7	781.8	715.1	646.1	634.6
Fuel	2,374.4	2,242.9	1,921.3	2,512.6	2,417.8	2,303.9	1,552.3	1,651.0	1,136.4	1,624.8
Flared	86.8	46.8	48.2	4.0	0.5	0.0	0.0	0.0	0.0	3.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-56.6	472.1	704.7	1,480.1	203.0	8.6	165.5	234.2	712.1	-59.8
Process and Frac										
Pentanes Plus	387.7	250.9	175.8	98.5	108.6	112.9	87.3	82.1	29.0	56.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,852.0	4,324.5	3,722.0	2,945.2	2,871.3	2,949.9	3,156.5	2,885.8	2,695.7	2,614.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001182
 Facility Lic # 4192

Facility Name GULF HANNA
 Facility Operator A5G3 COPRC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	40,144.0	30,812.2	45,941.9	46,485.3	32,643.7	32,460.7	27,892.4	26,982.4	21,996.6	19,053.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,827.9	29,271.8	44,681.9	43,417.9	31,282.5	30,438.7	26,216.0	25,084.1	20,559.9	17,424.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	65.4	36.0	135.4	114.0	67.9	80.2	72.7	76.7	41.9	29.3
Fuel	2,894.3	1,935.7	2,091.9	2,078.5	1,793.7	2,066.5	1,650.4	1,648.0	1,301.4	1,538.0
Flared	77.9	4.9	15.4	22.2	8.9	0.0	10.9	7.0	14.2	1.9
Vented	0.0	0.0	0.0	0.0	0.0	7.9	0.5	0.0	0.3	0.4
Diff and Other	-721.5	-436.2	-982.7	852.7	-509.3	-132.6	-58.1	166.6	78.9	59.3
Process and Frac										
Pentanes Plus	317.7	174.9	657.5	554.3	329.9	389.4	353.7	372.9	204.3	142.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001184
 Facility Lic # 15494

Facility Name KNOPCIK 9-10-74-11W6
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	214,112.3	216,081.9	274,560.3	378,869.9	311,171.6	278,490.6	251,434.0	233,469.0	315,354.5	291,004.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	91.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	200,797.9	204,915.4	256,980.7	355,225.1	289,030.3	258,748.0	233,503.9	216,101.2	298,901.3	272,101.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	81.9	512.1	400.8	297.1	232.1	198.9
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,576.9	5,085.7	6,003.5	9,214.5	6,474.5	5,733.0	4,937.2	4,821.1	5,803.2	6,159.2
Fuel	11,192.3	11,308.7	12,654.7	13,076.9	11,929.4	11,951.5	10,943.6	10,648.4	13,014.9	12,150.7
Flared	50.3	50.4	50.4	50.4	1,111.6	323.3	282.2	309.6	164.8	98.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,505.1	-5,278.3	-1,129.0	1,303.0	2,543.9	1,222.7	1,366.3	1,291.6	-2,776.8	205.2
Process and Frac										
Pentanes Plus	14,917.5	17,743.9	34,586.6	31,281.4	32,727.4	27,404.0	21,929.3	17,227.2	23,346.5	24,926.0
Propane	6,605.1	9,450.5	14,249.8	12,712.9	14,441.1	19,387.9	23,985.1	24,790.3	28,814.9	27,728.7
Butanes	11,514.9	15,310.1	19,166.5	18,223.2	30,197.7	39,998.8	35,779.1	36,333.8	48,558.4	51,653.1
Ethane	0.0	0.0	0.0	0.0	528.7	1,010.5	642.0	618.2	694.2	755.9
NGL	0.0	3.2	2.2	0.0	0.3	2.4	11.1	2.5	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001185
 Facility Lic # 4248

Facility Name MARATHON BATTLE CR TWINING
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	105,323.2	133,414.6	147,733.1	118,651.7	106,884.2	106,892.7	107,395.1	92,746.1	98,045.9	106,295.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	93,658.2	120,828.1	128,950.0	99,288.3	93,189.6	95,269.1	94,661.3	82,034.4	87,251.1	98,291.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,758.1	2,547.8	2,523.2	2,200.5	1,862.4	1,759.9	1,516.4	1,350.0	1,482.0	1,485.4
Fuel	7,365.3	8,425.5	8,962.4	5,422.2	7,634.4	6,798.7	7,577.7	6,861.9	6,147.6	6,088.8
Flared	117.8	282.8	263.5	19.4	6.8	893.2	395.4	255.2	148.8	23.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	12.2
Diff and Other	2,423.8	1,330.4	7,034.0	11,721.3	4,191.0	2,171.8	3,244.3	2,244.6	3,007.8	394.7
Process and Frac										
Pentanes Plus	115.6	115.4	139.4	205.8	320.1	413.4	359.2	291.1	215.1	171.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,595.7	10,909.8	10,760.4	9,268.2	7,815.4	7,266.3	6,236.7	5,549.0	6,153.6	6,245.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001186
 Facility Lic # 6664

Facility Name STAR SYLVAN LAKE
 Facility Operator A08E OEI

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	34,112.4	49,497.4	15,306.6	15,238.4	14,017.1	15,651.9	15,976.9	14,331.4	11,155.2	6,322.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,218.0	46,225.3	12,924.3	12,224.7	11,887.2	12,603.7	12,511.7	11,717.1	9,281.9	5,209.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	590.4	438.9	525.1	515.8	481.2	737.7	652.6	554.2	475.1	333.1
Fuel	794.0	1,196.5	1,152.7	670.3	603.9	1,066.0	1,060.4	1,083.4	1,034.5	461.4
Flared	1.2	0.0	0.0	1.0	0.0	4.3	0.0	0.0	0.0	164.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	508.8	1,636.7	704.5	1,826.6	1,044.8	1,240.2	1,752.2	976.7	363.7	154.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,482.2	1,917.5	2,279.1	2,199.2	2,079.5	3,043.6	2,741.1	2,241.7	2,023.2	1,421.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001189
 Facility Lic # 6145

Facility Name STORM SYLVAN LAKE
 Facility Operator OTM9 NAL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	173,497.3	205,330.0	251,969.8	270,279.2	255,387.0	208,644.3	188,469.0	182,498.3	105,449.2	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	158,287.3	192,544.2	244,574.7	262,322.6	249,256.6	201,782.6	182,764.2	177,048.9	99,380.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	8,928.0	8,288.2	6,133.3	5,285.3	4,816.5	4,525.6	4,445.7	3,900.7	2,697.5	
Fuel	4,697.7	4,392.6	5,190.7	3,468.5	3,520.5	3,449.5	3,606.3	3,779.4	2,560.9	
Flared	8.8	22.6	21.9	34.0	774.3	56.1	103.7	368.5	14.4	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,575.5	82.4	-3,950.8	-831.2	-2,980.9	-1,169.5	-2,450.9	-2,599.2	796.1	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	37,955.2	35,969.1	26,938.6	22,938.6	21,034.2	19,676.3	19,369.3	17,067.4	11,611.2	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001193
 Facility Lic # 9229

Facility Name PENN WEST KILLAM
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	92,942.0	72,686.8	62,369.6	51,060.4	46,520.8	43,492.6	40,770.4	38,241.2	35,477.2	30,050.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	87,684.8	68,207.1	58,006.3	47,431.9	42,564.3	38,681.9	36,249.4	32,856.5	31,025.2	25,490.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	86.4	89.5	74.4	101.5	74.9	59.4	45.4	48.4	30.4	30.6
Fuel	4,938.5	4,520.8	3,975.9	3,774.1	3,451.5	3,449.5	3,356.8	3,146.4	3,012.4	2,940.4
Flared	63.3	65.0	125.0	89.8	36.9	122.9	25.1	23.1	11.5	15.1
Vented	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0	1.2
Diff and Other	169.0	-195.6	188.0	-336.9	389.3	1,178.9	1,093.7	2,166.8	1,397.7	1,573.1
Process and Frac										
Pentanes Plus	419.4	434.2	361.7	493.0	364.2	288.7	221.2	235.5	148.2	148.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001195
Facility Lic # 22012

Facility Name LARIO CESSFORD
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities	5,499.5	5,305.5	4,562.8	4,323.4	4,200.8	3,326.1	3,849.0	2,251.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery	637.8	514.2	359.8	511.4	623.6	465.2	305.4	373.5		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	3,780.2	3,757.1	3,157.9	3,072.5	2,944.3	2,341.3	2,799.8	1,312.1		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	17.5	13.1	15.5	20.6	14.3	2.4	0.0	0.0		
Fuel	612.3	649.0	656.0	267.7	138.0	467.6	460.7	448.1		
Flared	110.9	78.2	27.3	64.2	50.3	12.7	11.8	4.9		
Vented	39.7	41.5	42.5	32.9	18.3	2.5	0.0	0.0		
Diff and Other	301.1	252.4	303.8	354.1	412.0	34.4	271.3	112.5		
Process and Frac										
Pentanes Plus	85.3	63.7	75.0	100.7	68.7	11.5	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001196
 Facility Lic # 32737

Facility Name NUL FAIRYDELL-BON ACCORD
 Facility Operator 0Z6J

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts					SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	71,540.5	68,067.4	51,447.2	49,991.8	26,905.6					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	68,244.8	65,424.8	49,145.6	47,728.8	25,670.1					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	130.7	161.4	129.2	136.4	63.5					
Fuel	2,511.8	2,402.1	2,172.4	2,126.6	1,178.4					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	653.2	79.1	0.0	0.0	-6.4					
Process and Frac										
Pentanes Plus	635.4	784.1	628.4	663.2	309.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001197
 Facility Lic # 4467

Facility Name NCE PETROFUND PROVOST
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	24,404.1	29,730.9	24,150.9	18,674.3	14,020.5	16,059.1	16,299.0	10,117.8	10,089.9	8,259.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,719.8	29,750.4	23,135.8	16,122.8	11,682.3	14,558.2	15,572.6	9,314.6	8,149.9	7,290.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	110.5	76.0	70.7	91.8	77.8	80.9	102.2	140.2	272.5	308.7
Fuel	1,136.9	1,127.7	1,079.8	1,062.8	976.5	1,076.2	1,035.4	863.5	893.7	1,027.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	436.3	-1,223.2	-135.4	1,396.9	1,283.9	343.8	-411.2	-200.5	773.8	-367.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	2.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	502.9	341.5	319.9	404.2	348.3	358.6	447.6	614.2	1,144.9	1,309.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001201
 Facility Lic # 12452

Facility Name AEC MCLEOD
 Facility Operator 0CW8 COMPTON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	37,682.7	78,924.1	103,819.6	124,530.9	120,348.6	147,812.0	133,207.0	158,935.5	145,480.6	129,697.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,527.1	69,348.8	98,078.8	118,457.8	108,757.2	137,664.4	117,136.6	144,728.5	127,415.3	116,612.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,641.4	3,219.0	4,339.1	4,628.6	5,266.5	6,934.1	5,552.7	6,502.5	6,318.6	6,119.5
Fuel	1,668.9	3,010.3	1,630.5	3,454.8	3,028.5	5,305.4	5,707.3	6,656.1	7,214.5	7,137.8
Flared	22.6	242.9	22.5	18.2	122.6	172.7	93.4	37.2	30.0	115.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	822.7	3,103.1	-251.3	-2,028.5	3,173.8	-2,264.6	4,717.0	1,011.2	4,502.2	-286.8
Process and Frac										
Pentanes Plus	18.8	4,885.6	5,748.5	5,116.8	4,486.2	8,831.7	6,380.2	6,294.6	6,815.1	8,014.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,875.6	9,215.8	13,068.5	14,994.1	17,993.8	21,076.5	17,512.7	21,562.7	20,263.3	18,364.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001203
Facility Lic # 5068

Facility Name ENERMARK HACKETT
Facility Operator A5RD ENERPLUS CORP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts								SHUTIN		
Alberta Facilities	28,209.1	27,361.5	24,165.4	21,204.5	19,191.4	17,493.0	16,695.6	13,043.1	14,176.2	12,485.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,410.1	26,478.4	23,082.9	19,375.9	17,589.0	15,743.0	14,745.1	11,763.7	12,942.2	11,459.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	51.1	50.6	51.0	65.5	41.6	54.8	36.8	33.7	58.3	42.4
Fuel	2,088.3	1,883.1	1,589.8	1,510.7	1,580.6	1,453.2	1,422.8	1,100.4	1,106.0	966.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-340.4	-1,050.6	-558.3	252.4	-19.8	242.0	490.9	145.3	69.7	17.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	232.7	231.1	228.1	304.1	189.4	248.0	167.2	152.9	266.9	195.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001210
 Facility Lic # 5113

Facility Name DEVON WIMBORNE
 Facility Operator 0BP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	14,286.8	11,375.8	11,305.7	10,968.3	10,735.2	9,530.7	9,245.6	8,234.8	7,716.4	4,430.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,952.4	10,611.9	10,245.1	10,093.1	9,192.9	8,443.4	7,633.8	6,937.9	6,373.1	3,632.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	75.4	75.5	45.4	66.2	56.2	6.6	0.0	0.0	0.0	0.0
Fuel	792.5	752.3	802.4	785.8	724.4	661.3	695.9	710.0	608.0	353.1
Flared	63.5	0.0	0.0	0.0	0.0	44.3	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,403.0	-63.9	202.0	23.2	761.7	375.1	915.9	586.9	735.3	444.5
Process and Frac										
Pentanes Plus	366.0	365.3	220.4	321.9	273.6	31.8	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001211

Facility Name ARCHER KILLAM

Facility Lic # 9230

Facility Operator OZ5F PEOC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	26,728.8	27,684.6	28,950.1	26,105.6	25,522.8	25,021.1	19,456.4	16,658.1	13,469.1	9,741.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,452.3	25,858.0	26,250.1	23,934.5	23,604.9	23,019.1	17,800.0	15,000.8	11,761.1	8,477.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.2	57.8	30.5	22.3	27.1	30.1	28.5	23.9	23.3	10.8
Fuel	1,791.9	2,001.2	2,075.1	1,918.4	1,999.0	1,601.6	1,106.4	1,191.2	1,073.2	958.9
Flared	57.7	0.0	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-586.3	-232.4	593.5	230.2	-108.2	370.3	521.5	442.2	611.5	293.9
Process and Frac										
Pentanes Plus	64.5	281.3	147.7	108.5	131.1	146.5	138.6	116.0	113.3	52.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001213
Facility Lic # 34864

Facility Name HUSKY GARDEN PLAINS 6-15
Facility Operator ORL9 BAYTEX

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										26,085.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										23,554.1
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										32.9
Fuel										1,825.9
Flared										0.0
Vented										4.2
Diff and Other										668.4
Process and Frac										
Pentanes Plus										159.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001214
Facility Lic # 10657

Facility Name poco PEMBINA
Facility Operator A0CL RWE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	16,770.5	14,188.9	12,903.8	17,635.8	19,124.6	17,278.7	12,894.5	11,886.2	13,580.0	11,972.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	11,628.9	12,454.2	11,899.6	13,538.2	12,112.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,003.2	13,656.5	12,591.0	17,428.7	17,837.9	3,895.9	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	388.4	356.6	293.2	399.9	393.1	143.6	55.7	32.1	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	191.9	152.6	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	1.3	1.2	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	378.9	175.8	19.6	-192.8	700.4	1,456.5	384.6	-45.5	41.8	-140.1
Process and Frac										
Pentanes Plus	413.2	473.2	304.8	301.3	338.6	285.1	271.0	156.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,292.2	1,108.8	987.9	1,413.0	1,326.2	343.9	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001216
Facility Lic # 13263

Facility Name CONOCO MAJEAU LAKE
Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	25,933.3	32,000.9	33,168.5	26,715.9	24,909.9	24,215.2	19,002.7	16,111.8	14,598.1	12,987.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,835.5	31,497.5	32,306.3	25,658.0	22,429.8	22,111.6	17,667.8	14,868.3	13,464.7	11,719.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	208.6	295.1	275.4	235.3	229.3	252.8	192.1	158.2	146.0	127.2
Fuel	1,193.1	1,304.7	1,038.1	748.8	1,449.9	994.2	298.9	0.0	524.9	971.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	-303.9	-1,096.4	-451.3	73.8	800.9	856.6	843.9	1,085.3	462.5	169.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	910.2	1,277.4	1,196.4	1,028.8	998.0	1,091.7	825.2	682.5	630.5	557.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001217 Facility Name CRESTAR LEAMAN
 Facility Lic # 22719 Facility Operator OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	79,329.6	72,764.4	68,609.9	70,823.8	88,592.1	70,954.0	57,946.2	52,465.4	38,734.6	36,881.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	72,048.4	65,460.4	61,346.8	64,823.5	81,377.3	62,835.5	51,480.7	46,190.3	32,214.1	29,855.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,174.8	2,178.2	2,019.8	1,795.9	2,821.6	2,561.7	2,211.7	1,999.0	1,450.5	1,326.9
Fuel	4,203.1	4,005.9	3,873.7	3,427.9	4,322.8	3,819.5	3,771.9	3,042.5	2,942.5	3,022.2
Flared	29.4	8.7	6.6	13.9	13.5	7.8	8.7	4.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	873.9	1,111.2	1,363.0	762.6	56.9	1,729.5	473.2	1,229.5	2,127.5	2,677.0
Process and Frac										
Pentanes Plus	1,277.4	1,566.3	1,460.1	977.5	1,121.0	590.3	615.8	513.7	391.3	325.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,253.6	7,992.7	7,434.5	6,937.4	10,981.9	10,349.5	8,836.3	8,039.3	5,785.7	5,361.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001218

Facility Name COASTAL SOUNDING

Facility Lic # 4071

Facility Operator OPR1 CRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	25,166.2	35,661.4	38,186.4	47,544.3	78,059.7	87,877.1	91,218.8	50,685.3	24,011.6	11,298.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,465.9	32,348.0	36,407.6	45,120.8	73,571.3	85,758.0	89,714.6	49,719.7	21,867.3	9,779.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	32.6	0.0	68.7	203.9	336.6	305.5	326.3	365.2	153.3	31.9
Fuel	1,352.6	1,440.4	1,540.9	1,743.3	3,131.3	3,015.6	2,626.2	1,662.9	0.0	1,215.6
Flared	102.8	27.6	28.1	38.6	101.9	0.0	0.0	0.0	15.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0
Diff and Other	-787.7	1,845.4	141.1	437.7	918.6	-1,202.0	-1,448.3	-1,062.5	1,974.4	270.9
Process and Frac										
Pentanes Plus	158.9	0.0	30.4	28.9	44.4	42.1	110.0	268.5	155.9	7.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	280.4	878.6	1,439.2	1,311.7	1,338.7	1,354.2	528.2	137.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001220
 Facility Lic # 23559

Facility Name APACHE NEVIS
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	253,399.2	382,563.8	661,499.0	713,220.4	662,975.8	609,141.7	555,904.8	484,300.3	416,764.0	364,029.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	235,254.0	364,496.9	638,686.2	704,448.8	654,399.9	601,545.8	546,398.3	475,038.8	404,115.4	355,150.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0
Fuel	13,149.9	19,657.6	38,511.7	45,663.2	43,478.4	38,763.5	34,870.0	31,395.2	26,697.5	23,555.8
Flared	103.0	13.3	21.1	21.4	44.8	53.3	47.9	38.8	66.5	9.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5
Diff and Other	4,892.3	-1,604.0	-15,720.0	-36,913.0	-34,947.3	-31,220.9	-25,411.4	-22,172.5	-14,115.8	-14,715.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	2.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001221
 Facility Lic # 7161

Facility Name BAYTEX STETTLER
 Facility Operator ORL9 BAYTEX

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	49,642.0	53,286.6	48,264.1	52,637.5	50,095.3	59,883.9	53,584.3	40,958.4	32,052.5	24,146.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,925.3	49,786.2	44,483.1	48,111.1	46,180.1	55,658.4	50,574.8	37,803.0	29,520.1	22,386.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	375.4	343.4	234.7	231.7	171.0	208.0	300.5	137.7	168.5	124.8
Fuel	2,298.5	2,354.5	2,169.7	2,255.6	2,241.9	2,476.8	2,271.2	1,857.0	1,889.2	1,324.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6
Diff and Other	4,042.8	802.5	1,376.6	2,039.1	1,502.3	1,540.7	437.8	1,160.7	474.7	306.4
Process and Frac										
Pentanes Plus	0.0	53.9	6.4	39.1	6.2	2.1	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,698.4	1,524.0	1,075.6	1,032.0	787.8	952.2	1,368.4	635.6	769.2	556.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001222

Facility Name CUTBANK 7-16-62-8W6

Facility Lic # 13915

Facility Operator A5A3 PEMBINA GASSER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	839,611.5	1,025,352.2	920,357.6	970,691.1	997,422.8	876,503.4	779,915.5	671,412.1	594,347.5	754,163.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	709.5	941.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	11.3	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	848,071.2	1,010,915.4	913,341.9	975,661.9	987,350.8	854,974.8	756,766.9	651,836.2	575,031.4	736,676.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,742.3	7,830.2	7,302.5	6,486.3	6,793.9	5,300.9	5,249.4	4,924.4	5,736.3	6,246.2
Fuel	2,704.8	1,439.3	1,075.0	937.3	1,453.0	2,179.5	1,559.4	1,148.7	1,157.6	1,012.0
Flared	5.9	20.8	53.5	4.1	585.8	756.8	320.5	236.8	257.9	264.0
Vented	0.0	8.8	23.1	0.0	4.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-15,912.7	4,428.2	-2,380.2	-12,398.5	1,235.3	13,280.1	16,019.3	13,266.0	12,164.3	9,964.7
Process and Frac										
Pentanes Plus	23,049.0	38,056.3	35,492.1	31,526.1	33,020.6	25,763.9	25,513.3	23,933.3	27,879.1	30,357.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001223
 Facility Lic # 37885

Facility Name * JAYCOR HERCULES
 Facility Operator 0HC4 JAYCOR

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						2,447.9	3,661.3	1,714.9	7.0	0.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						2,405.8	3,669.8	1,660.5	7.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						2.0	9.4	3.6	0.0	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						32.5	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						7.6	-17.9	50.8	0.0	0.0
Process and Frac										
Pentanes Plus						10.1	45.2	17.2	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001224 Facility Name CRESTAR MED RIVER
 Facility Lic # 6714 Facility Operator OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	16,468.1	14,682.1	20,210.3	20,938.7	18,930.6	15,991.0	13,369.4	18,466.7	27,094.9	22,650.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,894.3	13,041.8	18,161.6	18,970.2	16,383.7	14,137.4	12,038.5	17,085.8	24,836.9	20,588.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	311.6	345.3	373.5	413.7	504.1	480.9	443.8	329.3	408.4	343.3
Fuel	1,001.7	907.6	1,105.5	1,177.1	1,129.3	1,052.9	965.3	1,267.5	1,999.9	2,183.8
Flared	88.1	95.9	81.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	172.4	291.5	488.6	377.7	913.5	319.8	-78.2	-215.9	-150.3	-465.5
Process and Frac										
Pentanes Plus	41.1	131.6	13.5	78.2	52.5	36.8	71.4	52.9	102.1	57.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,356.4	1,417.7	1,651.9	1,758.5	2,132.1	2,055.1	1,873.6	1,393.3	1,704.6	1,499.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001225
 Facility Lic # 13962

Facility Name TRI SEVEN JUDY CREEK
 Facility Operator A20X SECOND WAVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	7,378.6	6,569.4	5,499.4	5,492.7	4,191.2	1,672.3	4,439.2	15,661.4	30,947.0	54,343.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,273.7	4,117.0	4,819.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,543.0	6,348.0	4,718.8	4,709.7	3,174.9	990.6	4,122.8	12,026.2	25,286.5	43,974.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	158.3	146.8	142.6	143.1	154.7	36.4	28.0	107.9	15.6	0.0
Fuel	429.6	369.8	461.7	399.6	357.7	465.3	408.8	703.9	1,562.2	1,436.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,266.2	810.7	189.5
Vented	1.6	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0
Diff and Other	246.1	-295.2	176.3	240.3	503.9	158.7	-120.4	-716.5	-845.0	3,924.2
Process and Frac										
Pentanes Plus	768.8	713.7	693.4	695.4	752.2	177.4	135.8	524.7	1.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.3	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001226
Facility Lic # 4718

Facility Name HUSKY DAVEY LAKE 13-35
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	20,687.2	24,215.3	30,424.8	48,617.1	59,087.4	60,572.7	58,044.9	55,523.7	49,902.8	45,510.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,840.1	22,393.6	28,000.7	44,959.3	54,868.2	56,384.3	53,449.6	50,983.5	45,157.4	42,023.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	180.2	181.8	199.2	135.0	83.4	53.0	32.1	78.8	73.6	62.8
Fuel	1,232.1	1,328.6	1,640.8	2,217.8	2,732.0	2,659.0	2,623.4	2,501.0	2,404.8	2,277.8
Flared	8.5	8.4	9.2	7.8	7.9	0.0	0.0	0.0	1.2	1.2
Vented	2.5	1.6	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.7
Diff and Other	423.8	301.3	574.9	1,296.5	1,395.9	1,476.4	1,939.8	1,960.4	2,265.8	1,144.6
Process and Frac										
Pentanes Plus	875.7	883.9	967.3	655.6	405.3	257.8	156.4	383.4	358.8	305.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001227
 Facility Lic # 8775

Facility Name OPAL GILBY
 Facility Operator A5KL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	60,420.2	58,057.7	59,563.0	47,503.9	46,823.3	39,603.7	37,609.8	29,361.9	37,511.7	41,471.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,526.6	52,136.0	54,722.5	44,166.4	43,007.4	38,105.9	35,230.5	26,978.5	35,655.5	39,758.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,449.1	1,445.1	1,452.2	1,105.3	971.8	859.5	810.6	681.4	1,038.4	1,269.0
Fuel	2,722.7	2,949.5	2,694.1	1,455.2	2,558.3	2,154.3	2,531.4	965.5	0.0	0.0
Flared	169.0	167.0	162.8	726.5	146.0	133.2	24.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,552.8	1,360.1	531.4	50.5	139.8	-1,649.2	-986.7	736.5	817.8	444.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,150.4	6,157.4	6,142.3	4,665.2	4,168.0	3,514.8	3,462.7	2,826.2	4,203.4	5,231.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001228
Facility Lic # 4510

Facility Name HUSKY GARRINGTON 16-21
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	4,911.8	12,286.3	9,137.7	8,924.2	8,331.8	7,102.3	5,723.0	3,828.1	1,975.5	SHUTIN
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	SHUTIN
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	3,957.4	11,208.1	7,926.6	7,810.7	7,030.9	5,950.1	4,882.3	3,060.9	1,335.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	78.3	79.4	88.3	126.9	75.7	90.9	95.1	65.3	47.6	
Fuel	510.4	537.3	527.4	538.7	536.7	528.4	469.8	478.2	333.3	
Flared	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	13.3	12.5	14.6	15.6	15.1	0.1	10.9	0.0	0.0	
Diff and Other	352.4	448.7	580.8	432.3	673.4	532.8	264.9	223.7	259.6	
Process and Frac										
Pentanes Plus	380.9	386.2	429.5	616.8	368.2	441.7	461.7	317.6	231.1	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001229

Facility Name DEVON MARTEN HILLS

Facility Lic # 15390

Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	37,648.8	13,757.4								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	35,064.9	12,780.8								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	2,520.9	1,063.5								
Flared	7.0	0.1								
Vented	0.0	0.0								
Diff and Other	56.0	-87.0								
Process and Frac										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001230
 Facility Lic # 8986

Facility Name ENERMARK BASHAW
 Facility Operator A5RD ENERPLUS CORP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	42,348.4	42,276.7	47,812.2	56,169.3	56,954.5	53,974.8	44,675.4	34,925.6	30,353.4	28,021.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,610.6	39,215.0	44,917.4	55,524.8	54,460.7	50,839.5	43,122.0	34,383.8	28,976.6	26,302.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,740.1	2,696.5	2,704.6	2,315.9	2,198.8	1,760.0	2,161.2	1,778.3	1,516.9	1,448.4
Flared	0.0	0.2	0.0	0.0	2.4	1.1	1.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	997.7	365.0	190.2	-1,671.4	292.6	1,374.2	-608.9	-1,236.5	-140.1	271.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001231

Facility Name APACHE GARRINGTON

Facility Lic # 4736

Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	68,997.3	66,900.9	66,085.7	86,016.8	86,902.9	73,721.1	82,273.1	82,301.5	71,438.7	63,650.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,356.1	61,262.6	58,384.2	77,921.3	74,429.4	64,420.4	73,339.7	73,490.3	64,739.8	55,949.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,104.1	3,267.3	3,621.8	4,168.7	3,829.8	3,740.8	4,514.5	3,756.2	3,891.1	3,831.2
Fuel	464.1	1,995.1	2,910.2	2,920.2	3,297.7	3,081.7	3,232.4	2,879.9	2,724.2	2,485.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,073.0	375.9	1,169.5	1,006.6	5,346.0	2,478.2	1,186.5	2,175.1	83.6	1,384.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,859.9	13,503.8	14,831.5	17,283.7	15,890.3	15,444.2	18,531.6	15,518.8	15,945.7	15,714.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001233

Facility Name TARRAGON TWINING NORTH

Facility Lic # 4376

Facility Operator 0K13 EOG

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	63,596.5	65,414.3	45,648.9	40,258.5	38,379.4	32,963.0	35,963.2	35,304.5	34,207.6	33,518.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	190.7	164.5	145.3	113.4	111.1	236.9	172.7	130.4	133.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,843.0	56,325.1	38,997.0	34,781.6	33,292.8	29,348.7	32,270.8	31,024.6	30,541.6	30,648.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,487.6	3,611.6	2,173.3	1,672.6	1,523.6	1,164.3	952.3	804.6	723.6	797.2
Fuel	2,794.8	2,688.7	2,558.1	2,436.5	2,411.0	2,017.8	2,528.1	2,118.6	2,050.4	2,344.1
Flared	30.6	3.6	0.0	1.2	159.2	8.8	10.5	52.1	41.3	26.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	440.5	2,594.6	1,756.0	1,221.3	879.4	312.3	-35.4	1,131.9	720.3	-430.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	18.7	0.0	0.0	7.4	13.8	0.0	7.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,342.0	14,911.6	9,104.1	7,061.9	6,494.3	4,940.3	3,990.7	3,379.4	3,062.6	3,400.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001237
 Facility Lic # 4062

Facility Name SAMSON HUDSON
 Facility Operator A0A7 NUVISTA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	54,297.0	29,634.5	26,055.9	18,409.4	17,807.4	16,788.5	9,799.8	744.5	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,558.1	28,656.6	24,971.2	17,468.7	17,377.5	16,574.0	9,845.0	573.2	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	24.4	26.8	23.1	34.2	27.2	29.3	0.1	0.0	0.0
Fuel	552.5	0.0	0.0	0.0	0.0	0.0	0.0	95.3	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	186.4	953.5	1,057.9	917.6	395.7	187.3	-74.5	75.9	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	118.3	130.1	112.1	166.4	131.7	141.7	0.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001239

Facility Name SEDALIA 5-26-30-4W4

Facility Lic # 20277

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	32,454.3	35,662.9	25,725.2	22,270.0	19,467.8	25,872.9	18,152.4	15,377.6	14,894.3	11,473.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,977.1	34,489.2	24,409.0	20,889.4	18,229.0	24,469.1	17,309.6	14,680.8	13,948.4	10,308.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17.7	22.0	21.0	22.0	18.4	21.5	20.2	13.6	17.3	14.4
Fuel	867.5	406.2	629.8	633.9	656.5	826.0	743.2	846.8	817.7	909.0
Flared	26.8	0.0	3.8	6.9	8.1	10.6	12.0	7.1	8.5	3.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Diff and Other	565.2	745.5	661.6	717.8	555.8	545.7	67.4	-170.7	102.4	237.7
Process and Frac										
Pentanes Plus	85.8	107.4	101.5	106.4	88.4	104.7	98.2	66.2	83.4	70.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001242
 Facility Lic # 12302

Facility Name LARIO CHIP LAKE 10-29
 Facility Operator A0C6 CREW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	9,051.6	9,125.2	5,260.6	5,101.6	22,985.2	15,498.6	14,356.2	9,555.5	8,699.4	7,158.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,382.4	7,254.7	3,632.7	3,429.6	20,432.9	13,830.8	13,059.6	8,017.7	7,051.9	5,778.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	267.9	281.0	222.4	222.2	862.8	508.6	405.5	298.2	341.5	248.5
Fuel	1,406.4	1,335.3	1,303.7	1,258.7	1,738.2	1,747.1	1,716.6	1,177.0	1,197.4	1,015.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5.1	254.2	101.8	191.1	-48.7	-587.9	-825.5	62.6	108.6	116.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,206.7	1,263.8	1,007.7	985.5	3,796.0	2,256.8	1,797.8	1,308.1	1,440.8	1,098.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001245

Facility Name PENN WEST TWINING

Facility Lic # 4244

Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	4,570.7	4,614.2	16,956.3							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	2,448.8							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	3,221.6	3,478.2	13,170.5							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	0.0	0.0	0.0							
Other products	121.9	92.4	26.8							
Fuel	951.5	981.9	1,349.7							
Flared	0.0	0.0	0.0							
Vented	0.0	10.8	0.0							
Diff and Other	275.7	50.9	-39.5							
Process and Frac										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	544.9	423.3	124.5							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001246
Facility Lic # 8234

Facility Name VERMILLION GILBY
Facility Operator A6FW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	2,583.3	2,415.1	2,322.0	2,422.5	1,416.1	818.5	1,257.4	1,803.9	1,338.0	661.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,540.5	1,471.8	1,707.2	1,565.8	1,266.4	764.5	1,049.9	1,354.0	1,103.3	617.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	40.3	31.0	41.7	19.1	6.1	10.8	12.1	25.9	27.8	10.7
Fuel	906.8	926.2	887.7	765.6	144.6	50.6	170.9	305.0	140.4	0.0
Flared	10.9	6.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	84.8	-20.0	-316.4	72.0	-1.0	-7.4	24.5	119.0	66.5	33.2
Process and Frac										
Pentanes Plus	195.6	151.6	202.7	92.1	30.1	52.2	58.9	125.7	135.1	52.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001248
Facility Lic # 12425

Facility Name HIGHLAND MORINVILLE
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	17,567.2	20,602.2	21,484.8	19,817.6	31,764.2	8,807.4	4,680.9	3,742.5	2,781.0	4,152.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,507.2	20,593.0	22,792.3	20,652.3	32,471.0	8,933.2	4,500.1	3,479.6	2,337.5	4,091.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.6	25.6	19.8	17.6	35.6	4.2	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.6	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	56.4	-16.4	-1,327.3	-852.3	-742.4	-130.0	180.8	262.9	257.9	61.0
Process and Frac										
Pentanes Plus	17.5	124.6	96.6	85.5	173.7	21.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001249 Facility Name NORTHSTAR CYN-PEM
 Facility Lic # 20266 Facility Operator A6FW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	193,450.0	220,505.2	227,420.1	198,762.1	178,640.7	219,501.6	248,354.8	252,128.6	266,136.0	226,170.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	183,116.9	207,647.5	206,472.3	180,666.1	162,843.3	200,633.8	227,588.3	232,146.0	248,224.9	204,570.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,481.2	11,108.7	10,379.0	10,451.6	9,811.1	10,083.5	10,568.0	9,520.1	8,983.1	9,492.9
Fuel	7,719.5	8,281.1	7,996.2	8,017.1	7,288.0	8,132.9	8,393.0	8,360.6	8,562.4	7,395.6
Flared	484.5	395.9	502.6	415.5	755.4	493.3	375.5	546.9	102.8	67.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,352.1	-6,928.0	2,070.0	-788.2	-2,057.1	158.1	1,430.0	1,555.0	262.8	4,643.8
Process and Frac										
Pentanes Plus	16,125.8	20,400.8	20,160.9	19,074.7	12,623.5	11,015.1	8,240.0	5,664.5	4,321.9	3,006.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	22,284.7	29,303.9	26,537.3	27,457.4	29,777.2	32,624.3	36,638.1	34,502.4	33,523.1	36,567.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001251

Facility Name CABRE MARTEN HILLS

Facility Lic # 15384

Facility Operator 0Z5F PEOC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	13,908.8	11,099.5	6,664.9							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	12,396.5	9,926.6	5,764.1							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	1,039.6	941.7	819.5							
Flared	3.4	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	469.3	231.2	81.3							
Process and Frac										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001252

Facility Name NORCEN PROVOST

Facility Lic # 5718

Facility Operator A1LY GOODLAND

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	14,986.6	9,966.9	13,411.1	9,148.8	9,132.2	7,276.5	6,234.5	4,003.0	3,945.5	2,554.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,163.5	9,168.8	12,511.0	8,988.3	9,098.3	7,199.8	6,149.8	3,969.4	3,866.0	2,542.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	962.2	798.1	900.1	173.9	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-139.1	0.0	0.0	-13.4	33.9	76.7	84.7	33.6	79.5	11.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001254
 Facility Lic # 4563

Facility Name PETRO-CAN RICINUS
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	494,518.5	436,947.8	363,516.1	304,223.4	283,631.0	265,772.5	227,523.0	200,897.1	110,301.3	188,733.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,840.4	0.0	0.0	0.0	0.0	0.0	36.9	41.8	88.6	4.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	499,865.6	440,025.5	363,974.7	304,035.6	283,922.2	264,457.9	228,995.3	200,703.3	103,614.7	183,201.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,368.8	5,884.3	4,918.0	4,298.6	4,219.7	3,717.8	3,117.7	2,546.5	829.3	5,257.7
Fuel	1,215.3	1,215.5	1,573.1	1,195.3	970.1	1,008.2	1,037.2	871.3	179.3	0.0
Flared	1,850.0	1,663.4	1,534.3	629.8	598.3	643.9	1,180.9	944.8	90.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-16,621.6	-11,840.9	-8,484.0	-5,935.9	-6,079.3	-4,055.3	-6,845.0	-4,210.6	5,498.6	269.7
Process and Frac										
Pentanes Plus	30,953.8	28,599.6	23,902.2	20,892.9	20,508.2	18,069.9	15,152.7	12,376.7	2,839.6	8,933.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	984.1	13,638.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001256
 Facility Lic # 1731

Facility Name PANCDN ALDERSON
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	235,930.1	219,713.5	193,990.5	135,334.6	104,564.0	87,484.2	67,927.6	63,525.1	59,024.7	50,066.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,345.5	1,488.2	1,320.1	800.3	0.0	21.2	0.0	0.0	0.0	0.0
Gas Gathering	2,177.2	2,322.2	1,203.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	2,471.0	2,390.2	3,479.2	2,211.2	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	210,871.5	193,587.0	177,078.6	121,961.9	100,574.8	86,624.8	65,876.9	60,757.2	56,334.8	46,989.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,751.3	1,561.4	2,445.6	2,195.8	1,701.5	1,916.4	1,382.2	1,280.9	995.1	884.2
Fuel	6,954.0	5,993.3	5,156.0	3,546.6	3,079.1	2,731.5	2,427.3	2,135.7	2,352.1	2,328.2
Flared	328.3	142.3	277.2	271.8	105.3	207.7	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	2.5	0.0
Diff and Other	9,031.3	12,228.9	3,030.3	4,347.0	-896.7	-4,017.4	-1,759.0	-648.7	-659.8	-135.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	1.4	0.0	29.7	22.0	40.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,670.3	6,854.1	10,500.6	9,422.0	7,305.8	7,693.6	5,816.5	5,393.6	4,238.3	3,616.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001261 Facility Name ENERMARK WILDMERE
 Facility Lic # 10065 Facility Operator A5RD ENERPLUS CORP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts					SHUTIN	SHUTIN				
Alberta Facilities	9,400.3	5,043.9	2,700.2	2,172.9	2,268.3	2,157.9	2,665.7	3,488.7	3,356.7	3,430.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,108.2	45.7	0.0	0.0	0.0	0.0	0.0	567.0	1,002.4	1,735.8
Gas Gathering	7,362.2	4,124.0	1,727.6	0.0	0.0	0.0	0.0	0.0	0.0	286.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	154.3	1,466.3	1,625.5	1,650.4	1,943.7	1,507.4	1,428.1	1,210.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	966.7	863.7	829.0	707.0	613.8	487.9	637.6	927.5	744.9	269.1
Flared	39.0	10.4	0.0	0.0	0.0	19.6	84.4	144.3	66.5	6.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-75.8	0.1	-10.7	-0.4	29.0	0.0	0.0	342.5	114.8	-77.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001267 Facility Name CRESTAR NITON
 Facility Lic # 12444 Facility Operator OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	180,871.0	172,214.9	157,687.0	165,636.2	152,365.9	157,629.7	159,064.6	150,670.0	133,046.4	117,105.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	466.9	355.8	414.0	508.0	425.6	335.2	414.2	523.0	464.5	531.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	32.4	58.5	88.3	50.6	44.4	19.2	0.0	0.0	0.0	0.0
Meter Station	167,770.7	158,386.6	145,040.0	151,744.1	137,535.8	142,090.4	144,797.4	137,335.5	118,680.6	103,128.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,153.6	5,048.1	5,060.1	5,584.0	5,256.7	5,300.1	6,219.4	6,267.7	5,768.0	5,282.4
Fuel	7,567.2	7,485.1	6,699.4	7,093.5	6,680.9	6,873.8	6,998.4	6,718.5	6,722.9	6,752.7
Flared	13.2	20.4	105.9	152.8	174.6	0.0	44.1	13.0	14.2	56.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-133.0	785.4	279.3	503.2	2,247.9	3,011.0	591.1	-187.7	1,396.2	1,354.7
Process and Frac										
Pentanes Plus	2,009.7	1,568.7	2,499.5	3,231.6	2,839.8	2,650.1	2,831.8	3,190.3	2,449.5	2,517.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,239.6	20,128.1	18,970.5	20,322.7	19,450.0	19,666.7	23,265.6	23,215.7	21,844.8	19,749.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001272

Facility Name DRAIG HANNA

Facility Lic # 4191

Facility Operator A5R5

PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	26,900.4	27,965.4	31,369.2	30,696.3	40,408.2	39,415.3	28,901.1	25,281.8	21,632.3	19,261.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,216.3	25,669.9	29,933.3	28,328.7	36,387.0	36,272.8	27,030.0	23,618.5	19,686.8	16,904.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	80.3	76.1	84.4	122.6	189.0	183.5	171.7	130.3	99.3	83.4
Fuel	1,619.4	1,572.1	1,196.5	146.1	2,025.5	2,605.3	1,969.0	1,972.0	2,034.1	2,194.3
Flared	4.0	4.7	2.2	0.0	3.5	2.6	0.0	0.0	0.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9
Diff and Other	-19.6	642.6	152.8	2,098.9	1,803.2	351.1	-269.6	-439.0	-188.3	76.7
Process and Frac										
Pentanes Plus	390.4	369.1	409.8	596.1	917.4	891.5	834.9	633.2	481.9	405.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001273
 Facility Lic # 8677

Facility Name COLONY BASHAW
 Facility Operator ORC3 DEML

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	33,010.0	41,748.5	48,925.9	98,346.9	113,117.2	99,506.6	58,815.9	48,355.1	41,743.2	35,154.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,189.2	39,736.8	45,343.1	90,056.5	105,610.9	94,300.8	54,978.6	44,563.1	38,386.1	31,667.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	200.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,779.6	1,745.2	2,218.6	5,537.0	8,103.5	8,485.5	5,566.8	4,171.1	3,654.7	3,342.2
Flared	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,959.2	266.5	1,164.0	2,753.4	-597.2	-3,279.7	-1,729.5	-379.1	-297.6	-158.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001277

Facility Name COMPTON HALKIRK

Facility Lic # 6524

Facility Operator A59Z COC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	23,426.5	23,505.0	27,659.7	20,620.7	14,033.8	16,306.2	14,636.6	13,586.1	10,566.8	7,578.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,673.6	22,786.0	25,223.0	19,239.6	12,472.0	13,973.0	13,480.1	10,779.9	8,696.5	6,161.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	190.2	266.0	403.0	227.9	185.3	258.3	352.9	321.5	306.1	297.6
Fuel	1,431.3	727.0	1,957.4	1,419.8	1,181.4	1,258.3	392.6	1,721.7	1,318.5	1,088.0
Flared	1.6	11.9	23.9	55.8	37.8	23.0	39.7	118.3	19.8	11.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
Diff and Other	-870.2	-285.9	52.4	-322.4	157.3	793.6	371.3	644.7	225.9	19.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	855.8	1,162.8	1,767.0	1,034.8	813.9	1,125.6	1,533.1	1,385.7	1,290.8	1,247.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001278
 Facility Lic # 6663

Facility Name JOFFRE 14-36-38-27W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	33,860.1	29,613.5	24,791.7	29,670.3	43,551.1	49,977.3	51,862.6	51,791.9	46,483.9	42,796.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,293.9	28,162.3	24,141.7	27,963.1	43,233.2	50,038.2	49,965.7	49,937.5	45,620.5	41,746.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	494.8	379.6	385.2	420.9	453.0	189.1	113.9	160.6	171.0	170.7
Fuel	373.3	261.9	447.6	267.5	291.1	271.8	272.1	291.5	267.5	274.3
Flared	82.9	73.4	104.2	31.0	74.9	76.3	50.7	36.8	52.2	10.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	47.5
Diff and Other	1,615.2	736.3	-287.0	987.8	-501.1	-598.1	1,460.2	1,365.5	361.5	547.7
Process and Frac										
Pentanes Plus	401.0	313.5	144.0	203.1	105.8	30.1	21.6	55.1	25.9	54.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,814.8	1,380.6	1,548.9	1,637.7	1,881.0	819.0	494.2	677.1	751.3	703.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001279
 Facility Lic # 13758

Facility Name ARCHEAN KAYBOB SOUTH
 Facility Operator A65L SDEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	33,628.1	42,789.5	16,859.2							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	31,187.7	42,860.6	16,851.2							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	2,235.2	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	0.0	0.0	0.0							
Other products	21.5	0.0	0.0							
Fuel	537.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-353.3	-71.1	8.0							
Process and Frac										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	95.8	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001281
 Facility Lic # 9438

Facility Name KILLAM 4-5-44-9W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	33,497.2	39,518.3	38,948.9	45,370.0	61,387.4	30,837.8	14,322.3	12,953.8	12,064.6	9,116.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,088.8	37,526.4	38,149.1	43,456.9	61,624.9	30,285.4	13,565.7	11,342.0	9,976.0	7,392.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15.2	4.8	10.9	17.0	4.6	39.6	11.2	13.2	9.2	9.8
Fuel	1,832.4	1,479.0	1,941.4	709.2	30.6	91.2	97.8	1,117.0	1,570.7	1,508.1
Flared	41.9	54.8	11.7	0.0	12.5	12.5	9.5	6.9	5.1	0.0
Vented	0.0	0.0	0.0	11.8	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	518.9	453.3	-1,164.2	1,175.1	-285.2	409.1	638.1	474.7	503.6	205.9
Process and Frac										
Pentanes Plus	73.5	23.0	53.4	82.4	22.4	192.6	54.4	63.6	44.1	47.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001282

Facility Name APACHE RED WILLOW

Facility Lic # 7153

Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	15,057.3	10,378.5	7,969.0	5,963.9	1,738.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	13,530.2	9,540.3	7,108.4	5,330.8	1,596.8					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	815.3	804.1	689.6	597.9	188.8					
Flared	0.0	0.0	0.0	0.5	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	711.8	34.1	171.0	34.7	-47.1					
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001285
 Facility Lic # 29481

Facility Name APACHE PROVOST
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	63,906.7	70,149.5	71,578.6	122,585.7	124,355.6	112,486.3	86,504.9	76,829.5	65,159.2	64,016.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,746.4	66,490.7	66,818.8	116,344.5	119,639.3	106,747.3	81,342.0	72,255.9	60,952.0	59,074.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	133.6	161.3	194.3	710.1	619.1	538.8	580.4	706.1	588.3	686.2
Fuel	3,840.9	4,335.9	4,536.8	4,279.7	3,923.8	3,882.6	2,870.5	2,354.6	2,205.6	2,351.6
Flared	349.5	0.0	0.0	440.8	82.6	4.5	4.8	7.5	7.3	10.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-163.7	-838.4	28.7	810.6	90.8	1,313.1	1,707.2	1,505.4	1,406.0	1,894.5
Process and Frac										
Pentanes Plus	650.0	784.6	944.4	295.5	127.5	164.1	88.4	138.1	208.1	269.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	2,825.8	2,598.8	2,221.1	2,457.0	2,871.0	2,361.9	2,762.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001289

Facility Name NCE FERRIER

Facility Lic # 31324

Facility Operator 0BP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN	SHUTIN						
Alberta Facilities	9,710.5	7,988.7	1,301.7							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	65.4	20.5	27.3							
Gas Gathering	0.0	0.0	1.3							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	7,510.9	6,083.9	1,035.5							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	4.3	4.4	0.0							
Other products	701.5	664.8	124.8							
Fuel	752.0	811.1	116.7							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	676.4	404.0	-3.9							
Process and Frac										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	2,898.6	2,692.6	503.1							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001290
 Facility Lic # 17610

Facility Name CONOCO HOTCHKISS
 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	45,962.2	41,120.0	33,668.2	27,575.6	26,407.0	25,694.7	22,763.0	22,777.3	22,225.2	18,092.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,672.2	36,178.4	30,436.5	26,736.6	23,175.0	22,618.0	18,162.4	18,398.1	17,817.6	14,189.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,392.6	0.0	0.0	0.0	206.6	130.1	75.4	590.6	729.0	759.4
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,625.6	0.0	0.0	0.0	2,025.0	648.9	2,290.6	2,320.1	2,336.5	2,200.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	739.2	209.6	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,271.8	4,941.6	3,231.7	839.0	1,000.4	2,297.7	1,495.4	1,258.9	1,342.1	943.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001292
Facility Lic # 14721

Facility Name AMOCO WAPITI
Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	2,772,256.4	2,955,849.8	3,124,832.1	3,065,706.5	2,752,494.0	2,717,307.8	2,819,732.5	2,744,252.2	2,645,885.4	2,564,271.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	2,729,245.0	2,937,758.0	3,105,077.6	3,009,215.6	2,697,246.3	2,651,256.9	2,764,856.7	2,690,448.8	2,604,831.7	2,534,902.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,889.6	10,676.8	11,096.5	10,927.8	10,324.5	10,347.8	11,054.1	10,057.0	8,903.0	9,015.1
Fuel	5,538.5	6,596.8	6,374.6	5,502.2	6,382.0	5,746.1	5,315.1	5,205.3	5,225.0	5,227.8
Flared	33.1	21.1	183.6	0.0	27.8	12.8	38.9	8.2	11.2	12.0
Vented	0.0	1.7	11.7	0.0	36.5	78.3	81.5	65.8	0.0	0.0
Diff and Other	27,550.2	795.4	2,088.1	40,060.9	38,476.9	49,865.9	38,386.2	38,467.1	26,914.5	15,113.6
Process and Frac										
Pentanes Plus	48,066.2	51,892.2	53,931.4	53,113.0	50,179.6	50,293.3	53,725.7	48,879.8	43,271.7	43,815.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001295

Facility Name APACHE LEAHURST

Facility Lic # 8123

Facility Operator A515

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	45,030.8	42,825.3	50,744.4	30,243.8	24,038.4	25,084.7	24,583.1	21,276.8	17,072.1	15,626.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	171.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,204.7	43,050.2	49,431.2	29,473.2	23,261.5	24,147.4	25,773.2	20,143.2	16,666.9	15,134.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	77.8	79.3	68.4	19.0	15.5	20.7	33.5	27.8	25.8	14.0
Fuel	0.0	179.3	325.1	279.5	301.0	391.3	408.1	363.4	175.2	41.0
Flared	0.0	0.0	0.0	6.0	0.0	2.8	0.0	31.3	56.4	49.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	748.3	-483.5	748.7	466.1	460.4	522.5	-1,631.7	711.1	147.8	387.8
Process and Frac										
Pentanes Plus	378.2	385.5	332.4	92.0	75.0	100.2	162.7	134.7	125.5	68.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001298
 Facility Lic # 5717

Facility Name APACHE PROVOST
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	70,062.5	75,883.2	68,536.8	84,496.6	92,921.1	87,709.5	87,467.3	74,433.7	59,987.1	54,540.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,262.1	67,691.4	63,140.2	79,989.2	86,373.8	82,109.0	81,613.9	68,008.5	53,670.6	48,121.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	171.0	213.1	253.9	274.1	677.7	1,073.5	890.8	974.2	887.4	813.8
Fuel	4,393.3	4,453.2	4,307.9	4,351.3	5,937.0	5,307.6	5,140.0	5,025.2	4,023.6	3,553.5
Flared	0.0	0.0	0.0	6.1	2.7	0.0	0.0	49.0	59.6	47.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,236.1	3,525.5	834.8	-124.1	-70.1	-780.6	-177.4	376.8	1,345.9	2,004.1
Process and Frac										
Pentanes Plus	830.8	1,036.8	1,235.0	1,332.2	699.1	0.0	0.0	0.0	5.6	3.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	2,382.3	4,791.5	4,012.3	4,414.9	4,009.9	3,676.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001299
Facility Lic # 4497

Facility Name BAYTEX TWINING
Facility Operator A0C6 CREW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,477.1	828.4	774.9	813.6	3,986.9	7,806.1	7,035.9	6,432.0	5,997.8	5,478.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,019.0	814.5	774.6	842.5	3,964.1	7,418.9	6,710.3	6,483.6	5,732.7	5,356.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	36.3	47.0	24.6	48.6	12.8	0.0	0.0	0.0	0.0	0.0
Fuel	488.3	1.7	0.0	0.0	0.0	252.9	225.3	0.0	0.0	0.0
Flared	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-67.5	-34.8	-24.3	-77.5	10.0	134.3	100.3	-51.6	265.1	122.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	156.1	199.7	101.3	202.4	52.1	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001308
 Facility Lic # 4077

Facility Name GULF WILDUNN
 Facility Operator A5G3 COPRC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	43,478.5	35,550.6	37,707.1	35,686.0	31,410.0	26,579.6	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	400.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	40,701.8	33,129.5	34,794.6	32,823.4	29,486.8	23,791.2	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	132.1	151.0	145.6	151.8	145.0	125.0	0.0			
Fuel	2,244.1	2,000.1	1,761.2	1,568.7	1,402.1	1,479.8	0.0			
Flared	219.3	223.7	221.7	235.1	184.5	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	202.5	0.0			
Diff and Other	181.2	46.3	784.0	907.0	191.6	581.1	0.0			
Process and Frac										
Pentanes Plus	642.1	734.0	707.9	738.1	705.0	608.3	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001311 Facility Name GULF CONNORSVILLE
 Facility Lic # 3524 Facility Operator 0E9M

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	166,314.4	150,086.8	133,372.6	143,908.6	133,810.9	108,465.6	82,909.4	80,253.3	72,665.4	70,739.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	159,949.3	142,853.0	128,406.5	137,467.2	126,329.5	103,542.9	80,317.3	76,653.7	69,050.3	66,893.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	555.0	489.7	414.1	430.9	439.6	356.8	271.5	175.6	62.4	221.1
Fuel	7,782.7	6,760.0	5,898.4	6,349.0	5,884.4	4,944.2	3,781.0	3,216.5	2,893.9	2,693.4
Flared	5.0	7.0	8.4	3.0	4.2	7.9	1.3	1.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,977.6	-22.9	-1,354.8	-341.5	1,153.2	-386.2	-1,461.7	206.5	658.8	932.1
Process and Frac										
Pentanes Plus	2,697.3	2,379.4	2,012.2	2,094.6	2,136.3	1,734.3	1,320.0	853.9	302.9	1,074.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001312
 Facility Lic # 17837

Facility Name SAMSON RAINBOW
 Facility Operator A5LK PACE OIL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	179,440.2	177,518.4	173,271.3	192,703.5	239,689.9	221,502.2	178,387.7	175,052.1	162,507.1	132,103.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	722.8	866.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	170,960.1	173,292.1	162,528.6	179,862.0	225,910.2	209,726.3	166,904.6	163,007.9	147,741.9	125,413.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	752.1	881.7	857.1	906.9	954.4	1,038.2	818.8	845.4	810.1	803.3
Fuel	10,309.1	9,596.9	9,929.2	9,365.4	8,421.1	7,842.2	7,418.6	7,296.5	6,662.0	7,053.2
Flared	0.0	0.0	0.0	0.0	28.6	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	7.2	0.0	0.0	9.1	0.0	0.0
Diff and Other	-2,581.1	-6,252.3	-43.6	2,569.2	4,368.4	2,895.5	3,245.7	3,893.2	6,570.3	-2,032.5
Process and Frac										
Pentanes Plus	3,654.8	4,284.8	4,166.2	4,407.8	4,638.9	5,045.6	3,979.5	4,108.9	3,937.4	3,904.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001315
 Facility Lic # 6073

Facility Name VERMILLION MIKWAN
 Facility Operator A6FW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	65,180.3	51,266.7	54,187.9	63,120.6	76,271.6	76,458.5	66,634.8	63,052.3	59,184.5	46,062.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,256.8	46,294.5	49,757.3	58,813.7	73,383.0	72,048.9	62,217.2	58,528.1	54,771.2	42,218.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,092.6	911.5	476.4	302.4	201.1	177.1	178.7	245.5	213.4	165.5
Fuel	3,400.8	2,676.6	2,895.9	3,369.6	4,540.7	4,727.4	4,528.4	4,216.3	4,108.7	3,354.2
Flared	0.0	0.0	9.9	35.1	0.9	0.0	0.0	5.7	4.7	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0
Diff and Other	1,430.1	1,384.1	1,048.4	599.8	-1,854.1	-494.9	-289.5	55.4	86.5	323.7
Process and Frac										
Pentanes Plus	23.8	23.2	0.0	23.7	0.0	1.4	2.0	7.3	1.9	24.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,837.4	4,097.9	2,195.2	1,375.1	927.2	809.6	814.0	1,104.9	961.7	725.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001316
 Facility Lic # 16855

Facility Name TALISMAN GEORGE
 Facility Operator A1ME CEQUENCE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	69,142.5	72,751.4	66,357.7	52,857.5	62,926.8	63,342.5	43,475.5	34,692.1	33,262.6	27,462.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	69,488.2	68,015.0	63,806.2	51,356.9	62,030.6	61,284.2	41,793.8	33,164.6	30,478.8	25,289.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	389.7	338.6	455.2	384.0	316.0	382.6	345.9	267.4	290.6	233.6
Fuel	2,355.0	2,270.4	2,133.0	2,003.5	2,116.6	2,214.9	2,206.7	1,949.8	2,195.2	1,996.8
Flared	0.0	0.0	0.0	0.5	13.1	5.4	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0
Diff and Other	-3,090.4	2,127.4	-36.7	-887.4	-1,549.5	-544.6	-874.8	-689.7	298.0	-56.7
Process and Frac										
Pentanes Plus	1,894.9	1,645.6	2,212.0	1,866.8	1,536.2	1,859.6	1,681.1	1,300.1	1,412.4	1,135.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001317

Facility Name OPAL CLIVE

Facility Lic # 8165

Facility Operator A1H9 EMBER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	20,805.9	22,770.0	36,579.5	36,122.5	37,721.9	34,093.1	33,058.2	28,379.4	24,670.2	19,006.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,057.8	21,576.8	35,020.5	34,435.3	37,357.6	31,877.5	32,553.7	28,206.3	24,771.1	19,301.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	165.3	73.2	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	75.8	7.2	451.8	709.6	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	507.0	1,112.8	1,097.2	977.6	364.3	2,215.6	504.5	173.1	-100.9	-294.6
Process and Frac										
Pentanes Plus	7.2	130.1	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	716.4	205.6	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001320
Facility Lic # 3332

Facility Name RANGER HUSSAR
Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	103,097.6	114,962.4	101,684.0	88,198.6	87,257.0	78,452.0	67,860.9	68,692.4	64,207.5	65,298.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	100,565.2	110,447.1	102,412.5	87,645.0	86,405.8	75,615.3	64,332.7	64,103.8	58,724.0	59,610.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	917.1	909.6	867.0	786.7	831.1	785.0	725.3	806.4	746.5	720.5
Fuel	1,606.7	1,635.0	1,705.3	1,423.3	1,039.4	905.5	1,001.7	1,051.0	1,101.6	1,123.6
Flared	145.6	133.6	146.0	146.0	145.6	11.6	0.0	0.9	0.1	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-137.0	1,837.1	-3,446.8	-1,802.4	-1,164.9	1,134.6	1,801.2	2,730.3	3,635.3	3,843.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	97.2	110.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,026.6	3,994.7	3,689.2	3,373.7	3,653.3	3,397.1	3,134.3	3,454.4	3,153.3	3,038.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001322
Facility Lic # 16949

Facility Name JOSEPHINE 9-1-83-10W6
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	262,806.0	185,468.3	127,043.2	142,128.0	159,261.7	149,630.7	115,713.3	96,486.7	86,055.4	82,739.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	249,836.8	178,297.3	121,170.0	137,523.0	151,448.8	141,023.0	107,609.8	90,212.0	78,032.0	77,232.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,464.6	1,477.1	822.4	715.6	775.2	638.1	408.3	444.1	393.5	502.3
Fuel	5,464.7	5,044.7	4,035.9	3,793.4	3,502.6	3,237.4	3,328.6	3,131.0	3,537.2	3,420.7
Flared	288.1	80.2	68.7	59.5	31.5	126.2	112.7	96.2	139.8	9.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,751.8	569.0	946.2	36.5	3,503.6	4,606.0	4,253.9	2,603.4	3,952.9	1,575.8
Process and Frac										
Pentanes Plus	11,978.6	7,179.5	3,997.1	3,477.9	3,768.6	3,101.5	1,983.9	2,158.5	1,912.1	2,441.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001326 Facility Name SEMCAMS ULC WEST FOX CREEK 11-22
 Facility Lic # 13655 Facility Operator A1YD SEMCAMS ULC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	80,218.0	72,824.2	72,045.4	68,524.8	69,259.6	74,909.2	69,097.0	64,722.2	60,487.2	67,555.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	606.0	0.0	0.0	0.0
Gas Gathering	4,150.8	3,678.1	2,709.6	2,270.6	2,131.6	2,930.6	6,144.5	7,692.9	7,019.9	7,553.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	75,242.3	69,978.9	70,660.1	64,600.9	60,405.5	68,840.6	59,849.4	56,119.6	51,418.3	58,266.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	27.3	0.0	21.2	0.0	69.7	0.0	0.0	20.1
Fuel	1,247.5	1,288.0	1,219.5	1,673.9	3,325.4	2,863.9	2,445.4	2,343.8	2,429.5	2,440.0
Flared	0.0	0.0	0.0	4.8	879.2	9.4	8.5	5.2	3.8	15.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-422.6	-2,120.8	-2,571.1	-25.4	2,496.7	264.7	-26.5	-1,439.3	-384.3	-740.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	128.7	0.0	95.0	0.0	312.2	0.0	0.0	133.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001327
 Facility Lic # 8760

Facility Name GLENCOE CHIGWELL
 Facility Operator ONM3 GLENCOE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	17,828.5	17,952.1	23,564.1	26,479.1	29,219.2	31,131.1	26,291.2	23,475.2	20,648.4	17,678.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,663.1	15,549.9	20,588.2	22,531.6	25,757.9	28,821.5	24,268.3	21,084.2	18,337.7	16,142.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	416.0	503.4	553.2	628.3	234.3	21.2	19.4	22.0	19.7	10.0
Fuel	1,305.0	1,496.8	1,484.8	1,503.9	1,493.4	1,585.2	1,631.4	1,517.4	1,569.7	1,483.2
Flared	102.8	144.5	178.7	89.0	129.7	156.6	118.2	84.1	101.3	89.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	341.6	257.5	759.2	1,726.3	1,603.9	546.6	253.9	767.5	620.0	-46.5
Process and Frac										
Pentanes Plus	48.2	20.8	13.3	0.0	0.0	0.0	0.0	1.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,771.7	2,161.0	2,387.3	2,613.8	995.2	90.0	88.7	96.6	90.1	46.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001328
 Facility Lic # 12821

Facility Name CRESTAR NITON WEST
 Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	41,646.0	33,895.8	32,001.9	2,096.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	38,313.4	30,437.0	29,239.9	1,815.8						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	0.0	0.0	233.4	47.9						
Other products	1,399.2	1,185.4	1,237.3	102.7						
Fuel	2,137.3	1,650.7	1,631.4	124.9						
Flared	617.2	544.3	3.9	0.2						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-821.1	78.4	-344.0	4.5						
Process and Frac										
Pentanes Plus	1,625.4	1,475.9	1,448.3	107.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	4,597.6	3,841.6	4,029.6	340.9						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001330

Facility Name BAPTISTE LAKE 5-28-67-22W4

Facility Lic # 14624

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN							
Alberta Facilities	18,625.6	25,620.0	13,657.5							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	16,790.0	23,728.7	12,957.9							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	1,926.5	969.4	414.4							
Flared	10.0	1.2	0.7							
Vented	0.0	0.0	0.0							
Diff and Other	-100.9	920.7	284.5							
Process and Frac										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001331
 Facility Lic # 3581

Facility Name ALTAGAS ACADIA
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities	66,495.5	74,681.1	86,176.3	81,590.2	65,940.0	45,188.4	41,168.3	24,931.8	6,850.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	62,888.2	72,066.4	84,093.3	79,760.5	64,230.0	42,910.1	38,998.7	23,200.0	6,228.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	2,971.9	3,034.9	3,602.0	2,936.4	2,908.5	2,438.0	2,286.5	1,698.7	516.7	
Flared	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	10.8	0.0	0.0	
Diff and Other	635.3	-420.2	-1,519.0	-1,106.7	-1,198.5	-159.7	-127.7	33.1	106.0	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001332

Facility Name GULF DOBSON

Facility Lic # 3883

Facility Operator A5G3 COPRC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	27,249.4	28,393.1	37,492.4	25,696.7	1,634.6					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	25,899.8	26,250.9	35,405.7	24,309.6	1,512.2					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	49.7	73.2	99.7	89.5	3.8					
Fuel	1,775.7	1,650.1	1,795.9	1,363.2	167.1					
Flared	50.5	74.9	122.2	100.8	4.4					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-526.3	344.0	68.9	-166.4	-52.9					
Process and Frac										
Pentanes Plus	241.5	355.9	484.8	434.9	18.5					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001335
Facility Lic # 13650

Facility Name DEVON CLOVER 9-34 PLANT #1
Facility Operator A1C9 TRILOGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	39,644.7	54,514.1	55,863.9	47,262.8	37,912.5	40,002.8	49,985.3	42,090.3	49,393.8	45,971.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,514.2	52,250.7	51,772.6	44,800.4	37,144.2	37,918.8	47,328.0	39,107.3	45,989.2	45,411.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	298.1	233.3	235.0	221.2	230.7	211.6	224.6	267.4	265.8	265.6
Fuel	1,393.4	2,371.1	2,690.2	1,998.1	1,159.1	1,211.0	1,665.7	1,842.8	1,689.9	1,845.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	439.0	-341.0	1,166.1	243.1	-621.5	661.4	767.0	872.8	1,448.9	-1,550.8
Process and Frac										
Pentanes Plus	1,448.4	1,134.3	1,141.8	1,075.1	1,120.9	1,028.2	1,092.6	1,299.3	1,291.5	1,291.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001338

Facility Name ENERMARK VALHALLA

Facility Lic # 15752

Facility Operator A5RD ENERPLUS CORP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	26,227.0	25,197.3	24,849.0	22,852.3	21,566.2	25,463.1	21,292.2	17,467.0	11,531.3	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	21.3	28.1	25.3	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,005.1	23,045.6	22,269.3	19,032.0	17,909.6	22,870.8	18,118.4	15,330.5	9,416.9	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	657.2	734.8	703.2	685.6	729.8	1,093.1	863.4	952.2	553.0	0.0
Fuel	1,024.8	896.2	1,021.5	1,049.7	886.1	904.1	1,518.5	1,229.6	741.8	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	539.9	520.7	833.7	2,056.9	2,015.4	595.1	791.9	-45.3	798.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,868.9	3,191.0	3,075.1	2,987.5	3,173.2	4,752.3	3,758.0	4,075.7	2,385.4	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001339

Facility Name GULF BERRY

Facility Lic # 3681

Facility Operator A1KF FAIRWEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	41,342.4	29,071.9	24,665.0	19,983.2	18,827.2	13,153.3	13,909.2	10,648.4	8,454.1	7,449.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,862.9	26,781.0	23,589.1	19,268.2	17,518.7	11,692.2	12,297.4	8,927.7	6,804.4	6,260.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	262.1	193.2	120.2	109.9	249.5	323.1	306.1	287.0	222.0	253.6
Fuel	2,505.9	1,790.9	1,505.6	1,298.0	1,217.8	1,198.4	1,222.0	1,314.1	1,334.6	909.2
Flared	1.4	8.7	10.4	24.3	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,710.1	298.1	-560.3	-717.2	-158.8	-60.4	83.7	119.6	93.1	26.0
Process and Frac										
Pentanes Plus	1,273.3	938.6	583.6	534.1	520.6	75.0	85.6	71.9	94.4	142.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	625.2	1,300.1	1,221.0	1,139.4	849.0	936.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001340
 Facility Lic # 12480

Facility Name STELLARTON EDSON
 Facility Operator A2GP CROCOTTA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	33,056.3	50,638.8	50,660.0	48,878.7	47,110.2	38,704.0	40,506.9	67,724.9	190,818.5	343,824.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53,130.2	178,885.2	316,356.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,706.2	44,921.5	44,715.7	42,947.8	40,204.2	35,595.3	36,763.9	11,228.3	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,298.4	1,833.0	1,957.4	1,883.7	1,853.6	1,651.8	1,619.9	454.2	0.0	0.0
Fuel	2,108.2	2,506.5	2,336.4	2,300.6	2,276.1	2,172.1	2,161.2	3,154.1	8,651.7	15,217.0
Flared	245.1	37.6	141.6	192.0	128.2	105.6	44.7	95.5	49.7	510.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6
Diff and Other	-301.6	1,340.2	1,508.9	1,554.6	2,648.1	-820.8	-82.8	-337.4	3,231.9	11,730.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,644.1	7,930.0	8,455.1	8,074.9	7,937.3	7,057.5	6,920.7	1,960.2	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001343
Facility Lic # 15229

Facility Name CRESTAR SINCLAIR
Facility Operator OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	194,954.1	211,012.8	283,738.7	282,935.5	184,286.4	218,588.6	234,948.6	252,178.9	228,625.7	206,028.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	2,526.6	837.8	287.8	611.5	1,233.4	3,696.9	4,227.3	4,497.6	5,881.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	48,135.6	8,271.4	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	194,441.4	206,774.3	279,319.8	280,032.7	129,671.2	198,357.6	226,855.2	240,355.6	217,115.0	198,469.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,574.4	1,850.6	2,386.8	2,313.9	1,257.3	2,173.6	2,077.0	2,203.8	1,930.0	1,777.0
Fuel	1,334.6	1,400.2	1,568.3	1,518.2	957.6	1,116.4	648.7	210.8	0.0	427.9
Flared	13.8	11.3	12.7	22.1	28.6	89.9	17.5	108.7	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,410.1	-1,550.2	-386.7	-1,239.2	3,624.6	7,346.3	1,653.3	5,072.7	5,083.1	-527.7
Process and Frac										
Pentanes Plus	7,652.4	8,994.0	11,599.6	11,246.6	6,111.5	10,564.7	10,094.8	10,711.0	9,380.3	8,637.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001344

Facility Name PANCDN ENTICE

Facility Lic # 3844

Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	49,828.6	58,255.5	81,287.7	104,001.6	100,741.0	110,833.5	102,988.6	93,229.5	96,873.8	94,127.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	978.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,157.4	4,585.1	3,444.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,716.5	53,317.9	75,852.4	98,636.5	94,252.9	104,560.6	96,134.7	88,198.1	91,123.5	88,842.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	51.5	25.1	31.5	18.3	29.7	13.1	25.7	32.7	54.9	66.7
Fuel	3,460.3	3,369.1	3,843.6	5,312.6	5,552.0	5,832.6	5,702.6	3,947.1	680.8	806.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.5
Diff and Other	-1,399.7	1,543.4	1,560.2	34.2	906.4	427.2	1,125.6	-105.8	428.9	-12.1
Process and Frac										
Pentanes Plus	251.2	122.2	153.2	89.1	144.3	63.3	124.8	158.9	266.9	324.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001345
Facility Lic # 5101

Facility Name RICH 1-19-35-21W4
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	51,446.8	46,490.0	49,966.6	53,695.1	53,539.6	54,489.8	50,309.7	40,566.4	33,462.5	27,824.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,708.7	42,926.8	47,564.1	49,672.3	50,373.2	51,941.5	47,649.6	37,256.0	30,029.7	26,187.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,246.7	1,291.0	1,086.1	507.9	241.9	194.9	156.3	122.3	102.4	133.3
Fuel	1,998.3	2,027.1	2,023.7	2,125.3	2,075.0	2,181.6	2,110.4	2,030.2	1,732.6	1,352.0
Flared	38.7	18.5	19.0	18.3	16.2	0.9	0.6	5.7	5.5	0.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7
Diff and Other	1,454.4	226.6	-726.3	1,371.3	833.3	170.9	392.8	1,152.2	1,592.3	143.5
Process and Frac										
Pentanes Plus	752.3	856.6	577.6	302.9	169.6	106.5	143.8	130.0	164.5	97.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,779.3	4,834.3	4,239.5	2,000.6	946.7	784.9	580.2	443.8	308.0	520.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001346

Facility Name ANTE CREEK 10-18-65-23W5

Facility Lic # 14426

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities	337.6									
Non-Alberta Facilities	0.0									
Dispositions										
Battery	337.6									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
Shrinkage										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
Process and Frac										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001350
Facility Lic # 15022

Facility Name ELMWORTH 4-8-70-11W6
Facility Operator OW9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	2,333,634.6	2,358,667.5	2,436,144.4	3,481,084.0	3,643,519.0	3,400,232.7	3,485,670.6	3,474,171.9	3,906,089.0	3,395,818.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	393,804.8	893,776.9	992,057.6	801,222.9	766,795.5	622,091.5
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,764,647.0	1,654,453.9	1,722,014.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	578,526.9	684,934.9	662,253.2	3,239,312.7	3,798,338.2	4,038,121.6	4,212,779.2	4,017,500.4	4,451,830.0	3,798,524.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	17,136.5	16,504.9	26,522.7	49,646.4	44,881.4	55,428.4	53,197.3	26,319.4
AB Elec.Gen.	26.5	207.0	7.5	3,345.4	1,817.5	1,901.5	1,364.6	1,397.3	1,326.1	777.1
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	8,437.7	19,608.9	16,668.1	7,234.7	10,628.2	25,873.8
Other products	4,247.6	3,655.6	3,658.0	148,667.9	136,474.8	117,198.1	112,043.8	112,559.3	107,032.6	103,114.8
Fuel	3,542.1	5,497.4	20,065.8	78,196.9	84,849.9	94,626.4	92,278.4	95,010.9	74,920.5	66,005.7
Flared	0.0	60.4	8,026.1	11,564.3	0.0	957.2	134.3	394.4	832.0	2,670.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-17,355.5	9,858.3	2,982.6	-16,508.1	-19,117.0	-28,050.5	-2,421.6	-14,130.6	-26,882.2	-5,375.3
Process and Frac										
Pentanes Plus	20,644.3	17,767.3	17,778.7	17,321.6	21,541.6	18,232.2	14,965.7	12,681.6	11,264.6	9,633.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	532,974.4	485,587.3	400,911.2	385,691.0	388,633.4	369,858.0	362,934.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001351 Facility Name DEVON ELMWORTH
 Facility Lic # 14947 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	550,624.8	568,048.9	803,575.0	3,615,003.5	3,347,117.0	3,241,631.9	3,393,676.2	3,322,273.2	3,306,679.1	3,195,430.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	19,567.9	18,153.9	17,175.2	12,343.8	13,921.6	14,404.4	7,993.8
Gas Gathering	0.0	0.0	919.7	1,766.9	1,698.6	1,417.5	1,438.9	1,446.6	1,347.5	9,438.6
Gas Plant	537,670.2	554,200.8	786,797.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	3,325,511.4	3,064,285.2	2,985,252.9	3,136,422.1	3,068,228.8	2,988,927.3	2,901,092.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,259.7	4,089.0	4,777.6	242,143.9	237,828.0	228,397.4	242,920.4	236,039.0	278,389.5	267,993.5
Fuel	7,617.1	8,957.4	8,731.9	57,652.2	56,218.7	55,757.0	58,434.0	56,605.0	58,523.4	58,660.9
Flared	550.7	561.3	803.6	1,740.5	72.0	214.8	1,340.6	1,136.4	1,780.5	1,217.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.9	356.9
Diff and Other	1,527.1	240.4	1,545.0	-33,379.3	-31,139.4	-46,582.9	-59,223.6	-55,104.2	-37,049.4	-51,322.9
Process and Frac										
Pentanes Plus	15,843.0	19,873.7	23,220.9	18,663.9	18,958.8	15,307.3	19,215.8	22,673.6	21,850.4	20,409.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	883,832.9	867,284.8	822,492.2	874,291.7	845,411.3	999,486.5	966,571.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001352 Facility Name BIG BEND 2-7-67-26w4
 Facility Lic # 14630 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	17,128.0	13,753.3	11,972.4	16,269.3	28,930.7	23,588.4	24,344.3	11,232.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	15,409.6	11,715.1	10,462.8	14,275.0	26,357.8	21,924.3	23,143.6	9,995.4		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	1,443.1	1,385.3	1,342.1	1,455.2	1,884.4	1,710.1	1,656.7	1,216.8		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	37.4	70.8		
Diff and Other	275.3	652.9	167.5	539.1	688.5	-46.0	-493.4	-50.9		
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001353

Facility Name IMPERIAL FERRIER

Facility Lic # 6754

Facility Operator 0017

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	78,020.8	71,080.7	60,156.5	55,665.1	74,475.1	81,316.6	29,614.9	30,798.2	73,260.4	82,998.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	4,938.8	5,535.4	4,920.3	5,809.3	5,551.9	5,146.2	2,032.8	1,511.6	3,132.7	2,747.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,174.1	58,456.7	49,877.7	45,016.4	62,501.4	68,595.3	24,406.5	26,133.9	62,762.6	71,828.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,838.9	2,935.6	2,137.2	1,743.9	1,908.9	2,415.7	934.9	1,346.4	2,935.6	3,397.3
Fuel	4,317.8	4,392.7	3,906.9	3,575.0	4,455.0	4,829.4	1,990.9	2,232.7	4,362.4	4,491.5
Flared	5.5	13.5	23.9	2.0	3.0	13.1	4.7	20.4	22.4	7.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	745.7	-253.2	-709.5	-481.5	54.9	316.9	245.1	-446.8	44.7	526.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,582.6	11,909.2	8,669.0	7,043.1	7,743.3	9,582.7	3,678.6	5,438.1	11,991.3	14,030.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001354

Facility Name MIRAGE 10-2-79-8W6

Facility Lic # 16421

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	12,004.8	9,841.6	7,703.2	6,639.6	8,630.0	7,075.7	6,780.3	5,854.9	4,335.0	3,491.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,779.7	9,306.7	7,480.5	6,377.2	8,208.8	6,553.8	6,258.6	5,513.2	3,818.3	3,207.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	30.3	18.9	28.1	25.3	32.2	32.2	30.2	20.1	13.3	7.6
Fuel	291.6	283.5	300.5	277.7	303.3	344.2	380.0	373.5	332.8	283.5
Flared	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-100.8	232.5	-105.9	-40.6	85.7	145.5	111.5	-51.9	170.6	-7.1
Process and Frac										
Pentanes Plus	147.6	92.6	135.7	122.5	156.0	157.1	145.9	97.0	64.3	37.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001355
 Facility Lic # 16009

Facility Name DEVON EAGLESHAM
 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	27,940.8	29,177.2	20,733.1	30,050.6	21,590.1	6,272.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	26,608.3	27,667.3	20,312.7	28,388.4	19,275.7	5,582.4				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	91.8	245.9	206.0	106.8	96.6	42.6				
Fuel	1,120.7	1,103.5	1,014.6	1,010.3	1,100.5	512.5				
Flared	7.2	16.6	6.3	7.6	16.5	11.3				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	112.8	143.9	-806.5	537.5	1,100.8	124.0				
Process and Frac										
Pentanes Plus	446.8	1,195.8	1,001.0	520.3	470.3	206.9				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001358

Facility Name TARRAGON WINTERING HILLS

Facility Lic # Not Licenced

Facility Operator 0K13 EOG

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	95,618.9	152,635.3	102,245.8							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	90,662.6	144,909.0	98,758.1							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	3,074.4	4,184.8	1,957.1							
Flared	30.8	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	1,851.1	3,541.5	1,530.6							
Process and Frac										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001361

Facility Name ENERMARK KAYBOB

Facility Lic # 34831

Facility Operator A5RD ENERPLUS CORP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities	10,499.4	8,770.5	6,267.7	6,303.1	6,048.2	5,043.6	2,092.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	10,217.9	9,000.5	6,384.9	6,198.9	5,587.9	4,508.0	1,773.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	109.4	95.8	63.3	76.8	75.9	41.4	31.6			
Fuel	642.9	539.5	500.2	488.0	375.2	388.2	280.8			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-470.8	-865.3	-680.7	-460.6	9.2	106.0	6.9			
Process and Frac										
Pentanes Plus	531.5	464.7	307.5	374.0	368.8	201.5	154.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001364

Facility Name TALISMAN SHANE

Facility Lic # 16207

Facility Operator A2BX HANNA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	58,446.6	76,299.8	89,456.2	70,732.5	48,090.3	35,027.8	23,381.0	14,965.8	10,529.2	9,197.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,260.6	76,398.3	86,368.6	66,317.8	44,468.1	32,486.5	21,799.8	13,833.2	10,047.9	8,179.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,732.6	1,120.3	1,713.6	1,291.4	995.6	798.5	501.6	324.4	267.5	244.1
Fuel	610.5	539.5	843.1	1,540.0	1,574.6	1,291.0	1,248.3	1,052.0	651.8	783.4
Flared	6.6	22.7	83.0	146.7	0.0	69.3	25.5	0.0	0.0	7.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,836.3	-1,781.0	447.9	1,436.6	1,052.0	382.5	-194.2	-243.8	-438.0	-16.1
Process and Frac										
Pentanes Plus	6,568.0	3,321.6	1,692.4	682.5	687.3	616.7	295.7	163.3	35.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,687.5	1,943.4	6,212.5	5,269.4	3,841.1	3,003.0	1,982.1	1,328.1	1,186.6	1,105.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001368
 Facility Lic # 11191

Facility Name ARGONAUTS THORSBY
 Facility Operator A0CL RWE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	27,275.2	21,516.8	24,498.2	23,430.6	19,753.9	15,632.2	12,476.2	11,279.4	10,076.8	9,037.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	5.4	1.8	15.8	29.1	21.8	26.2	28.2	23.1	20.3	169.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,274.8	17,922.5	19,903.2	19,388.1	17,591.3	14,038.3	10,905.2	9,313.5	7,909.9	6,965.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1
Other products	957.0	808.2	880.7	908.1	940.0	847.2	731.8	672.7	623.1	560.7
Fuel	1,280.2	1,102.9	1,525.1	1,693.6	278.6	0.0	0.0	0.0	0.0	136.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,757.8	1,681.4	2,173.4	1,411.7	922.2	720.5	811.0	1,270.1	1,523.5	1,198.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.5	170.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,917.8	3,310.9	3,629.7	3,723.8	3,843.7	3,412.8	2,955.5	2,732.3	2,437.6	2,102.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

**Annual Gas Plant Receipts, Dispositions and Process**

VPR6300

Facility ID ABGP0001369

Facility Name JOARCAM 7-14-50-22W4

Facility Lic # 11582

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	13,054.0	1,257.8								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	12,648.0	1,205.6								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	155.0	14.2								
Fuel	103.4	15.5								
Flared	8.8	4.5								
Vented	0.0	0.0								
Diff and Other	138.8	18.0								
Process and Frac										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	696.1	82.7								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001370 Facility Name KEYERA BRAZ NORTH PLT 16-35-48-12W5
 Facility Lic # 20805 Facility Operator AOC0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	154,393.0	115,628.6	96,790.8	131,858.0	146,157.3	141,200.1	133,045.3	116,426.3	216,924.8	370,549.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,619.8	3,453.2	4,349.9	3,375.3	4,071.1	5,077.0	5,666.9	4,240.8	3,247.2	493.0
Gas Gathering	1,562.7	1,419.0	1,653.1	2,008.1	1,583.6	1,457.4	1,283.5	1,718.4	6,643.6	287.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	143,891.6	107,423.2	85,999.6	120,164.9	125,758.7	127,457.1	119,559.5	101,683.5	198,520.7	354,731.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,416.3	3,978.3	3,413.5	5,564.8	5,572.6	5,023.7	5,084.3	5,945.6	6,130.6	9,175.9
Fuel	2,306.5	2,174.0	2,518.2	2,344.1	5,367.8	6,833.4	6,582.5	6,294.4	5,236.4	6,552.6
Flared	199.1	77.0	194.8	147.6	46.4	88.1	153.3	156.9	51.0	59.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	397.0	-2,896.1	-1,338.3	-1,746.8	3,757.1	-4,736.6	-5,284.7	-3,613.3	-2,904.7	-749.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.5	9.9	0.0	0.0	3,014.4	6,185.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,609.4	16,738.4	14,348.0	23,285.1	23,078.9	20,537.1	21,220.2	24,396.0	22,371.9	32,430.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001373
Facility Lic # 10137

Facility Name ASCOT WATELET
Facility Operator 0BP8

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
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Receipts SHUTIN

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001379
Facility Lic # 8286

Facility Name FERRIER 1-34-40-9W5
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	171,268.1	212,374.8	191,804.0	184,017.9	162,077.2	154,416.3	161,895.6	170,663.7	181,542.1	165,258.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	161,335.8	197,518.9	171,415.3	158,225.3	149,174.2	141,849.4	150,179.0	159,605.7	169,736.5	155,653.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,822.3	8,961.0	7,747.5	6,976.1	6,532.5	6,160.5	5,941.3	6,486.5	7,250.9	7,264.2
Fuel	6,157.2	7,612.0	5,631.0	7,227.6	4,959.2	5,312.9	5,567.7	5,346.3	5,946.8	5,547.0
Flared	25.8	25.5	25.9	25.7	15.0	11.4	653.0	476.0	519.5	59.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5
Diff and Other	-4,073.0	-1,742.6	6,984.3	11,563.2	1,396.3	1,082.1	-445.4	-1,250.8	-1,911.6	-3,275.2
Process and Frac										
Pentanes Plus	112.1	252.3	195.6	173.9	167.5	149.6	109.7	945.6	81.9	14.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	34,652.3	40,010.3	34,333.4	30,920.5	28,978.1	27,342.3	26,763.4	28,196.5	32,307.0	31,847.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001380
Facility Lic # 17682

Facility Name CHINCHAGA 1-24-96-5w6
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	446,982.7	418,537.5	418,486.2	359,680.3	327,420.1	302,770.5	272,445.1	222,203.6	189,112.6	203,415.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339.6	54.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	378,168.4	356,556.8	363,637.3	323,636.1	284,008.9	260,042.6	235,938.4	187,482.0	162,052.0	174,175.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26,698.6	23,605.5	24,417.5	23,146.9	21,502.8	20,941.3	18,556.0	15,312.7	12,213.0	16,890.0
Fuel	24,730.6	18,325.7	18,213.8	16,721.3	16,696.8	16,793.1	14,669.6	12,007.3	13,700.6	17,488.3
Flared	6.3	8.6	11.6	0.0	0.0	0.0	0.0	17.8	8.1	150.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	8.5	14.4
Diff and Other	17,378.8	20,040.9	12,206.0	-3,824.0	5,211.6	4,993.5	3,281.1	7,380.2	790.8	-5,357.1
Process and Frac										
Pentanes Plus	64,901.4	55,462.3	60,756.3	62,540.0	52,965.2	50,131.8	45,873.4	38,816.9	31,597.0	38,218.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	53,576.4	49,225.3	48,095.0	41,269.5	43,005.9	42,615.8	36,208.5	29,172.4	22,707.0	35,884.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001382
Facility Lic # 11957

Facility Name COMPTON BIGORAY GAS PLANT
Facility Operator 0CW8

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
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Receipts SHUTIN

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001383
Facility Lic # 15732

Facility Name LA GLACE 1-29-75-9w6
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	236,584.8	185,707.1	179,066.8	171,684.3	156,009.9	154,271.7	146,648.3	119,998.9	119,579.9	116,738.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	753.5	788.8	1,087.4	1,158.5	1,146.9	1,478.9	1,217.7	780.6	820.6	601.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	228,663.2	177,881.0	170,596.0	164,945.9	150,348.1	148,830.9	141,280.4	114,196.2	115,579.4	111,053.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,993.4	1,680.9	1,507.0	1,393.6	1,302.0	1,322.2	1,373.9	1,237.3	1,125.3	1,246.2
Fuel	1,025.7	2,029.5	1,608.0	933.7	610.5	673.6	1,005.7	3,178.4	897.5	510.2
Flared	203.9	74.5	30.4	3.8	19.1	8.6	3.5	336.1	330.0	723.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,945.1	3,252.4	4,238.0	3,248.8	2,583.3	1,957.5	1,767.1	270.3	827.1	2,603.6
Process and Frac										
Pentanes Plus	9,687.5	8,169.5	7,325.5	6,772.8	6,328.1	6,425.7	6,677.2	6,014.1	5,469.3	6,057.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001386
 Facility Lic # 9130

Facility Name AMOCO WILLESDEN GREEN
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	297,243.1	386,483.9	390,818.4	411,128.2	405,149.8	357,819.7	413,806.0	397,766.7	410,040.4	306,883.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	955.4	1,249.1	1,195.0	1,105.4	980.7	688.7	804.1	1,265.7	1,324.8	1,326.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	282,453.5	366,084.2	369,232.9	380,906.9	381,678.0	335,654.5	388,160.6	369,253.1	380,418.2	281,595.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	1,380.8	1,342.7	1,382.5	1,313.2	1,382.5	1,482.2	1,418.1	1,475.1	1,287.7	939.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14,990.4	18,150.5	17,535.9	18,381.3	18,790.4	16,956.1	19,225.4	19,303.2	19,629.0	16,180.8
Fuel	884.7	1,025.4	1,056.7	1,078.4	2,489.8	2,519.2	2,604.0	1,581.8	1,699.9	3,618.2
Flared	383.1	425.9	296.6	301.9	307.7	475.9	323.2	367.2	234.6	96.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,804.8	-1,793.9	118.8	8,041.1	-479.3	43.1	1,270.6	4,520.6	5,446.2	3,126.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	60,645.6	73,611.8	71,350.8	74,742.7	76,528.9	68,999.2	78,333.1	78,555.1	79,669.4	65,951.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001387 Facility Name WAYNE-ROSEDALE 14-12-26-19W4
 Facility Lic # 3623 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	156,423.5	184,802.2	184,934.8	173,703.9	148,342.2	142,772.5	142,527.3	141,391.1	131,177.6	104,270.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	146,305.3	174,329.3	171,932.4	161,115.2	139,395.9	132,303.4	130,045.6	128,253.7	115,375.8	96,519.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,321.4	7,094.4	7,614.3	7,382.0	6,656.1	6,406.3	6,290.2	6,124.1	5,393.8	5,040.2
Fuel	2,619.3	2,575.6	2,364.8	2,561.7	2,545.5	2,521.9	2,431.1	2,327.2	2,403.4	2,278.8
Flared	14.0	14.4	23.4	12.9	8.8	15.0	10.4	10.6	11.6	7.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,163.5	788.5	2,999.9	2,632.1	-264.1	1,525.9	3,750.0	4,675.5	7,993.0	424.0
Process and Frac										
Pentanes Plus	5,647.3	6,513.2	7,146.7	7,213.0	6,079.7	5,527.5	5,772.5	6,324.2	5,099.6	4,215.4
Propane	12,725.4	14,607.8	15,603.7	14,662.2	13,743.6	13,196.2	12,576.5	11,905.7	10,044.6	9,783.4
Butanes	7,266.1	7,551.9	8,126.3	8,171.9	7,130.7	7,185.5	6,664.6	6,706.4	6,900.4	6,399.9
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	64.4	0.0	0.0	0.0	0.1	469.4	62.1	0.0	58.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001391 Facility Name ATCO MIDSTREAM PEMBINA CRANBERRY
 Facility Lic # 17677 Facility Operator OPE3 A G S

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	47,306.2	40,867.9	28,611.1	24,992.3	25,075.9	21,991.0	20,821.2	20,810.2	19,594.5	7,712.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	40,228.2	36,694.7	26,812.6	22,869.6	23,551.7	21,002.6	19,919.5	19,244.2	17,949.8	6,979.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,930.6	2,648.9	1,956.5	1,835.8	1,827.5	1,536.9	1,541.6	1,554.5	1,444.3	641.2
Flared	97.8	49.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,049.6	1,474.5	-158.0	286.9	-303.3	-548.5	-639.9	11.5	200.4	91.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001392
 Facility Lic # 11496

Facility Name CONOCO PECO
 Facility Operator A5G3 COPRC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	338,779.2	318,972.0	304,012.6	317,055.0	311,864.1	288,892.4	339,004.0	393,407.7	435,520.9	454,983.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	322,436.8	298,707.1	281,508.6	298,630.2	284,977.2	260,547.5	307,400.4	357,034.7	395,891.1	421,905.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15,357.9	14,836.6	14,417.1	17,824.2	24,749.3	22,349.3	25,158.1	27,258.3	27,850.4	27,568.2
Fuel	3,845.7	4,035.4	4,263.4	5,683.2	8,132.3	7,987.2	8,540.6	8,767.9	8,532.7	8,758.7
Flared	50.5	58.0	27.5	72.2	26.1	10.7	353.3	9.2	21.1	7.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,911.7	1,334.9	3,796.0	-5,154.8	-6,020.8	-2,002.3	-2,448.4	337.6	3,225.6	-3,256.6
Process and Frac										
Pentanes Plus	9,865.5	24,708.9	33,756.2	39,175.1	37,585.5	31,129.8	33,419.5	35,409.7	44,607.8	47,167.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	58,504.5	41,035.6	30,430.9	39,392.6	67,659.8	63,237.3	72,605.1	79,793.7	73,948.5	70,739.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001394
Facility Lic # 12316

Facility Name TOM BROWN CARROT CREEK
Facility Operator ORC3 DEML

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	190,326.0	162,846.1	137,244.3	119,774.6	199,663.8	247,896.0	188,302.6	123,386.9	123,846.6	111,986.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	178,755.6	152,357.5	128,219.7	107,888.5	174,432.4	227,762.4	172,927.8	110,927.8	108,498.7	102,215.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,759.0	9,458.4	7,790.9	7,046.9	9,295.9	8,529.6	6,966.9	6,852.2	6,882.1	5,824.2
Fuel	8,093.5	6,804.9	5,759.4	5,202.6	7,935.6	10,145.9	7,959.6	6,310.3	6,258.9	5,816.7
Flared	79.7	81.4	92.4	191.3	120.0	136.0	110.5	61.0	24.6	85.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,361.8	-5,856.1	-4,618.1	-554.7	7,879.9	1,322.1	337.8	-764.4	2,182.3	-1,956.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,032.8	3,453.2	3,243.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	40,092.4	38,847.4	32,073.4	28,710.1	37,862.4	35,149.6	28,678.8	25,578.6	25,156.1	21,038.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001401
Facility Lic # 13248

Facility Name BAYTEX REDWATER
Facility Operator ORL9 BAYTEX

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	8,301.4	9,089.9	8,983.0	7,646.5	5,638.5	3,436.7	2,476.3	4,278.7	6,657.0	9,303.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,739.5	8,407.7	8,294.6	6,746.0	4,627.7	3,072.4	2,359.0	4,161.9	6,070.4	8,012.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8
Fuel	685.4	777.4	401.6	191.4	578.0	296.1	0.0	0.0	261.1	641.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-123.5	-95.2	286.8	709.1	432.8	68.2	117.3	116.8	325.5	619.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001403

Facility Name TONY CREEK NORTH 7-16-64-21W5

Facility Lic # 14207

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	61,748.1	41,102.9	16,981.2							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	8,494.1	41,102.9	16,978.9							
Injection Facility	0.0	0.0	0.0							
Meter Station	48,833.9	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	0.0	0.0	0.0							
Other products	1,056.3	95.2	27.6							
Fuel	2,713.6	0.0	0.0							
Flared	4.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	646.2	-95.2	-25.3							
Process and Frac										
Pentanes Plus	15.0	542.3	133.9							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	4,542.5	24.8	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001404 Facility Name DEVON SOUTH EAGLESHAM
 Facility Lic # 15997 Facility Operator OF3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	127,045.0	125,440.5	134,833.1	108,004.5	87,316.8	70,841.8	71,152.7	60,089.9	49,045.7	41,502.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	121,087.2	121,229.9	130,501.9	100,064.2	78,452.1	66,435.1	67,542.9	57,418.2	47,182.2	39,249.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,773.6	2,328.7	1,551.9	1,348.9	915.1	845.6	885.1	760.9	833.8	787.9
Fuel	4,834.5	4,812.9	5,269.0	5,330.0	4,624.2	4,469.6	3,873.9	3,482.5	3,237.3	3,119.1
Flared	242.0	204.7	250.0	221.6	178.5	139.0	117.2	91.1	80.7	74.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-892.3	-3,135.7	-2,739.7	1,039.8	3,146.9	-1,047.5	-1,266.4	-1,662.8	-2,288.3	-1,727.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,905.0	10,095.3	6,965.5	5,845.5	4,153.0	3,943.1	4,093.8	3,500.3	3,789.9	3,540.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001406 Facility Name ALBERTA SELECTA CORP. SEDGEWICK
 Facility Lic # 8936 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN	SHUTIN						
Alberta Facilities	2,359.4	1,541.2								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	1,816.7	963.7								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	0.0	150.9								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	542.7	426.6								
Process and Frac										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001407
Facility Lic # 6658

Facility Name SEARCH JOFFRE
Facility Operator OTD9 AVN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	17,378.8	21,322.8	19,038.6	17,681.1	18,857.1	16,724.5	15,047.2	14,042.9	12,242.3	13,203.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,365.2	20,466.3	17,836.9	17,185.5	17,536.4	15,435.1	13,174.3	13,191.4	12,410.0	12,633.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	531.2	503.9	418.4	416.9	427.1	411.0	373.0	356.1	317.6	348.4
Fuel	371.6	273.3	195.9	175.8	194.7	177.4	248.6	202.9	183.3	158.1
Flared	5.3	3.1	6.4	6.1	7.6	38.3	3.2	0.9	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	105.5	76.2	581.0	-103.2	691.3	662.7	1,248.1	291.6	-668.6	63.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,301.7	2,204.1	1,841.9	1,838.8	1,875.4	1,761.7	1,615.5	1,556.8	1,375.0	1,508.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001412 Facility Name SULLIVAN LAKE 6-28-34-15W4
 Facility Lic # 4693 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	29,699.5	28,487.4	24,047.3	24,330.6	20,750.7	19,481.2	20,558.2	19,464.6	17,581.1	14,866.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,866.4	27,276.9	22,238.3	22,803.3	19,270.8	18,130.6	19,044.8	17,972.9	16,221.6	14,147.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	98.6	157.0	147.3	157.5	92.1	90.3	125.9	136.6	128.2	84.4
Fuel	1,231.1	1,163.2	1,797.3	1,498.8	1,202.0	1,229.8	1,241.9	1,150.3	1,061.6	915.0
Flared	11.4	3.2	0.5	0.5	1.1	1.1	2.1	7.0	8.5	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	5.0
Diff and Other	-508.0	-112.9	-136.1	-129.5	184.7	29.4	143.5	197.8	160.6	-285.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	440.6	698.8	658.7	703.5	409.2	403.5	560.8	613.0	569.1	381.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001413
Facility Lic # 3686

Facility Name GULF BERRY
Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	18,599.6	19,307.3	14,445.8	11,704.8	9,087.4	9,793.8	6,720.8	6,404.2	5,998.6	5,538.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	46.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,916.8	18,724.7	14,033.9	9,946.2	8,170.7	8,893.4	6,290.2	5,364.9	4,825.3	4,086.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	104.1	147.6	165.3	116.5	97.4	90.1	119.9	125.0	93.4	127.4
Fuel	1,145.5	359.3	134.7	0.0	50.0	0.0	0.0	0.0	623.7	1,038.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	65.9
Diff and Other	-566.8	75.7	111.9	1,642.1	769.3	810.3	310.7	914.3	425.2	173.4
Process and Frac										
Pentanes Plus	506.4	241.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	451.3	746.7	523.6	437.0	394.7	532.7	547.8	404.4	552.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001414
 Facility Lic # 1807

Facility Name ALTAGAS PARKLAND
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	195,468.0	200,211.8	228,617.3	221,340.0	221,053.2	202,740.2	186,618.8	172,127.6	154,354.7	133,689.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	196,183.7	202,694.9	220,383.4	224,792.4	223,751.7	206,818.2	182,310.9	167,479.3	148,116.3	130,186.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	492.4	909.5	1,029.6	1,362.7
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,423.2	1,464.0	1,526.9	1,399.7	1,572.6	1,587.4	1,433.6	1,432.1	1,354.6	1,166.5
Fuel	1,374.3	1,300.4	1,475.6	351.5	138.1	133.6	127.1	131.2	1,295.9	1,407.5
Flared	0.0	0.0	0.0	0.0	81.0	1.1	0.0	0.0	0.0	1.4
Vented	0.0	0.0	0.0	0.0	36.1	0.0	0.0	21.9	5.5	8.1
Diff and Other	-3,513.2	-5,247.5	5,231.4	-5,203.6	-4,526.3	-5,800.1	2,254.8	2,153.6	2,552.8	-443.8
Process and Frac										
Pentanes Plus	6,917.5	7,115.4	7,421.0	6,801.9	7,643.1	7,715.2	6,968.3	6,961.1	6,583.8	5,668.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001418
 Facility Lic # 14558

Facility Name ANTE CREEK 10-4-66-23W5
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	32,407.3	47,560.6	49,399.7	45,046.8	37,929.1	35,622.0	42,710.6	53,682.1	63,264.8	100,870.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,044.8	44,524.6	45,923.6	41,232.5	32,360.7	32,231.1	39,566.3	48,152.9	59,955.5	97,362.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,015.0	1,419.3	1,348.4	1,385.7	1,029.0	998.7	983.5	1,437.3	1,710.8	2,174.7
Fuel	1,897.9	0.0	939.7	2,840.4	2,922.6	3,072.4	2,697.0	3,121.1	3,233.9	5,128.6
Flared	220.4	0.0	1.4	1.2	142.2	45.4	89.3	47.6	159.7	486.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-770.8	1,616.7	1,186.6	-413.0	1,474.6	-725.6	-625.5	923.2	-1,795.1	-4,281.5
Process and Frac										
Pentanes Plus	136.5	0.0	9.0	67.6	132.4	136.7	111.7	81.5	31.1	109.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,126.2	5,946.2	5,648.3	5,760.7	4,269.5	4,143.4	4,117.3	6,011.9	7,192.8	9,115.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001419
Facility Lic # 9653

Facility Name BURLINGTON KILLAM NORTH
Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	66,128.5	94,864.9	98,703.7	102,705.2	125,493.6	109,571.5	76,990.1	58,816.9	44,878.4	58,578.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	63,389.8	89,239.2	91,437.1	95,696.1	119,915.2	104,450.3	72,371.3	55,639.9	42,408.7	56,339.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	43.6	40.8	23.0	3.0	1.4	9.5	24.3	31.1	40.8	34.7
Fuel	3,372.1	4,943.6	5,174.0	4,976.6	5,827.1	5,180.6	4,135.7	3,273.8	2,514.5	2,916.4
Flared	0.0	0.0	0.0	0.0	190.8	16.3	2.8	6.5	3.6	1.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7
Diff and Other	-677.0	641.3	2,069.6	2,029.5	-440.9	-85.2	456.0	-134.4	-89.2	-720.9
Process and Frac										
Pentanes Plus	211.0	198.0	111.5	14.9	6.6	45.6	118.3	151.5	198.4	168.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001421

Facility Name BONAVIDA BLOOD

Facility Lic # 160

Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	5,407.9	0.0	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	4,967.8	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	16.9	0.0	0.0	0.0						
Fuel	391.5	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	31.7	0.0	0.0	0.0						
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	89.3	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001423
 Facility Lic # 31225

Facility Name STAR SWAN HILLS
 Facility Operator OG30 ARC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	4,821.3	4,190.2	3,863.2	4,169.7	4,059.2	4,207.7	3,526.1	3,062.1	3,299.7	1,772.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,222.6	2,847.2	2,853.8	3,242.9	3,146.9	3,216.3	2,497.5	2,359.7	2,527.4	1,394.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	911.8	849.7	804.8	835.6	767.3	885.0	642.8	474.4	494.0	316.4
Fuel	242.0	241.2	144.7	293.3	249.1	286.0	231.3	171.6	268.5	153.0
Flared	45.8	5.5	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	399.1	246.6	30.0	-202.1	-104.1	-179.6	154.5	56.4	9.8	-129.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,591.8	3,336.8	3,166.4	3,301.1	3,038.2	3,511.4	2,537.2	1,910.5	1,966.6	1,271.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001424
Facility Lic # 22199

Facility Name AEC HILL
Facility Operator A5E7

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	4,021.2	27,055.1	43,624.8	17,771.3	8,366.0	8,113.9	17,814.8	19,005.5	13,232.9	15,748.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,526.1	27,084.9	44,095.3	16,998.2	7,489.9	7,181.3	15,747.6	18,398.0	12,626.1	15,514.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	4.1	24.4	55.4	67.8	42.1	38.4
Fuel	145.2	48.4	0.0	0.0	0.0	0.0	152.1	314.2	147.7	29.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	26.0	0.0	0.0	0.0
Diff and Other	349.9	-78.2	-470.5	773.1	872.0	908.2	1,833.7	225.5	417.0	166.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	19.9	118.6	269.1	329.4	204.4	186.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001425

Facility Name PENGROWTH MKWAN 102/09-21-038-23W4

Facility Lic # 6609

Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,658.2	1,665.7	10,958.5	7,716.5	5,828.9	5,339.5	7,327.3	7,480.7	7,017.6	6,151.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,078.5	1,152.7	10,074.6	6,962.1	5,268.0	4,815.8	6,442.1	6,888.6	6,477.1	5,542.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	29.6	31.5	126.2	117.3	91.5	67.1	245.8	212.4	194.1	160.5
Fuel	394.9	434.3	359.1	368.8	323.1	314.6	443.5	480.6	306.7	370.8
Flared	1.7	0.3	108.7	88.9	6.4	19.7	4.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	71.2	40.0	69.1	6.3	8.6	0.0	0.0
Diff and Other	153.5	46.9	289.9	108.2	99.9	53.2	185.6	-109.5	39.7	77.4
Process and Frac										
Pentanes Plus	145.3	152.5	613.1	569.7	445.3	327.5	14.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	1,000.3	892.4	815.4	677.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001429
Facility Lic # 4023

Facility Name TARRAGON SWALWELL
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	110,494.9	134,751.3	169,110.5	159,738.6	154,353.5	133,474.5	127,659.3	126,801.2	101,889.1	111,017.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,019.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	99,997.6	124,068.7	157,730.4	154,047.7	145,192.4	126,247.0	116,783.9	117,862.3	96,317.5	103,507.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,908.7	2,330.9	2,068.1	1,911.1	1,956.3	1,771.6	1,694.0	1,409.9	1,293.8	1,349.2
Fuel	7,434.3	7,721.6	7,989.8	5,956.8	5,564.4	5,424.2	5,899.9	6,503.3	5,445.3	3,439.7
Flared	118.4	110.9	68.8	5.1	692.5	37.3	107.8	62.1	170.7	20.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,035.9	519.2	1,253.4	-2,182.1	947.9	-5.6	3,173.7	963.6	-1,338.2	-318.9
Process and Frac										
Pentanes Plus	24.2	0.0	0.0	4.6	0.7	0.0	0.0	0.0	7.0	7.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,386.3	10,188.3	9,124.0	8,490.2	8,606.6	7,742.2	7,460.8	6,186.4	5,700.3	5,915.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001434
Facility Lic # 3473

Facility Name PANCDN HUSSAR
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	294,677.8	774,118.1	980,268.6	584,842.7	546,575.6	477,330.4	394,023.6	414,754.8	487,310.2	405,219.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	247.6	147.9	72.2	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	400,969.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	275,388.2	732,720.4	928,399.2	556,465.1	511,876.0	463,901.8	382,065.7	400,327.7	478,845.9	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,504.8	4,421.1	3,554.4	2,833.4	2,303.1	2,180.5	1,794.0	1,726.8	1,600.4	1,649.2
Fuel	8,480.6	7,895.8	5,358.2	5,071.8	6,714.4	5,643.3	4,287.7	3,835.9	3,872.5	2,706.9
Flared	397.1	8.8	23.9	6.8	17.9	33.0	26.7	106.3	20.7	31.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,907.1	29,072.0	42,932.9	20,218.0	25,516.3	5,499.6	5,849.5	8,758.1	2,970.7	-137.2
Process and Frac										
Pentanes Plus	4,721.7	3,635.3	2,247.0	2,659.6	2,632.1	2,270.8	2,487.3	2,512.0	2,628.0	2,502.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,815.6	15,447.5	13,070.0	9,347.0	7,281.4	6,899.6	5,238.9	4,861.4	4,170.6	4,494.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001436
 Facility Lic # 13820

Facility Name CONOCO JOARVIE
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	28,553.9	29,854.6	30,849.2	28,167.8	23,301.4	17,086.1	12,031.4	10,688.6	8,076.5	2,406.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,989.7	27,727.0	28,119.5	25,634.0	21,169.3	15,508.4	10,569.4	9,318.9	6,635.4	1,841.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19.0	17.9	7.9	16.0	16.9	11.9	7.6	10.8	7.3	1.7
Fuel	2,706.2	2,153.3	2,177.0	2,550.4	2,109.8	1,616.0	1,438.7	1,298.6	1,161.0	494.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-161.0	-43.6	544.8	-32.6	5.4	-50.2	15.7	60.3	272.8	69.1
Process and Frac										
Pentanes Plus	91.6	88.0	38.0	76.9	82.1	57.4	37.0	52.8	35.6	8.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001438
Facility Lic # 4072

Facility Name STANMORE 11-16-30-10W4
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	16,335.3	13,794.9	14,076.3	14,004.6	7,933.0	6,974.1	6,353.0	5,365.8	5,498.4	1,176.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,998.7	12,634.2	13,313.4	11,808.3	6,239.6	5,521.1	4,939.0	3,865.2	4,008.2	935.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24.1	28.0	32.8	29.9	0.0	7.6	0.0	0.0	0.0	0.0
Fuel	1,036.0	1,004.2	1,019.5	1,470.0	1,295.8	1,131.4	1,092.8	1,130.6	1,098.3	196.8
Flared	10.7	0.0	22.6	160.3	0.0	20.2	69.8	37.0	21.9	5.1
Vented	0.0	0.0	0.0	0.0	24.8	1.7	0.0	0.0	0.0	0.0
Diff and Other	265.8	128.5	-312.0	536.1	372.8	292.1	251.4	333.0	370.0	38.8
Process and Frac										
Pentanes Plus	117.7	135.8	159.8	145.3	0.0	36.8	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001439

Facility Name THUNDER FENN BIG VALLEY

Facility Lic # 5076

Facility Operator A1H9 EMBER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	81,685.7	78,131.9	82,872.3	78,219.7	69,643.8	61,310.7	56,158.7	48,198.6	43,213.1	40,434.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,107.9	75,482.2	80,331.4	73,330.0	65,341.6	59,181.2	53,311.3	45,498.5	39,529.5	37,172.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	263.0	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,744.8	4,614.8	4,886.6	4,780.9	2,545.5	3,387.3	3,702.6	3,753.5	3,302.2	2,382.6
Flared	57.0	25.0	135.8	197.8	82.7	399.5	91.7	82.9	56.1	643.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,512.9	-2,004.8	-2,481.5	-89.0	1,674.0	-1,657.3	-946.9	-1,136.3	325.3	236.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,149.9	54.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001440

Facility Name ENERMARK CHIGWELL

Facility Lic # 9025

Facility Operator A5RD ENERPLUS CORP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	26,016.8	20,392.8	19,499.1	16,483.0	16,041.0	17,818.1	15,523.9	13,644.5	11,517.4	11,466.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,245.1	19,442.1	18,040.4	15,560.5	14,955.6	16,744.3	14,412.1	12,589.3	10,689.5	10,347.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	832.1	628.0	574.2	346.3	391.0	384.4	309.8	266.4	221.9	241.4
Fuel	1,139.7	900.1	1,186.7	1,314.1	994.7	1,104.8	828.5	593.7	583.6	634.6
Flared	1.8	0.3	0.0	1.2	1.6	5.7	278.0	325.5	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-201.9	-577.7	-302.2	-739.1	-301.9	-421.1	-304.5	-130.4	22.4	242.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,501.2	2,646.5	2,433.5	1,482.0	1,681.4	1,650.6	1,341.2	1,161.5	977.3	1,024.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001445
Facility Lic # 9753

Facility Name PENN WEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	20,900.4	23,284.2	23,592.4	32,763.4	27,127.2	28,282.4	26,580.7	25,112.8	28,615.8	33,804.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	128.1	128.5	127.7	128.1	128.1	128.5	128.4	398.1	534.8	172.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,749.3	19,955.6	20,572.4	28,439.1	23,363.7	24,393.9	22,719.8	20,977.0	23,904.8	29,328.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	777.2	948.5	733.4	1,095.8	947.3	964.9	878.4	909.1	1,058.7	1,327.1
Fuel	1,353.6	1,465.2	1,801.7	2,151.7	1,833.2	1,827.9	1,847.4	1,545.8	1,604.3	2,291.5
Flared	152.1	188.8	54.9	46.0	18.3	23.2	39.2	95.1	6.8	142.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.2	5.3	7.7
Diff and Other	740.1	597.6	302.3	902.7	836.6	944.0	967.5	1,149.5	1,501.1	534.3
Process and Frac										
Pentanes Plus	738.3	1,308.2	1,206.9	1,738.5	1,460.9	1,654.9	1,477.0	1,308.0	1,477.1	1,301.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,563.1	2,752.9	1,965.4	2,963.5	2,610.2	2,509.0	2,307.8	2,560.2	3,030.1	4,262.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001449

Facility Name APF ENERGY JOARCAM

Facility Lic # 10598

Facility Operator A5RD ENERPLUS CORP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	6,507.6	5,368.6	283.7	0.0	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	5,577.7	5,086.1	267.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	32.9	22.0	0.6	0.0	0.0					
Fuel	938.9	724.9	37.3	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-41.9	-464.4	-21.2	0.0	0.0					
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	148.0	97.5	3.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001452

Facility Name HUSKY REDWATER 15-16

Facility Lic # 12949

Facility Operator 0R46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	12,093.3	10,403.1	6,392.5							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	10,270.1	8,845.4	5,400.6							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	1,112.2	875.6	576.5							
Flared	217.1	9.9	0.0							
Vented	0.3	0.2	0.1							
Diff and Other	493.6	672.0	415.3							
Process and Frac										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001456
 Facility Lic # 8246

Facility Name NEWPORT GILBY
 Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	44,065.2	46,061.4	58,835.4	63,693.3	69,851.5	98,674.4	78,539.7	60,195.2	70,752.1	62,684.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,565.5	41,609.5	52,821.6	57,493.3	63,236.8	95,730.0	75,919.5	57,075.6	65,125.2	59,359.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,038.1	2,681.1	3,591.2	3,310.8	2,386.7	1,508.0	1,353.2	1,349.7	2,200.3	2,524.8
Fuel	1,590.5	2,213.3	2,690.5	2,522.7	2,855.7	2,467.1	2,894.1	2,107.7	442.6	0.0
Flared	110.5	27.7	26.5	27.5	352.4	258.0	1.3	11.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,760.6	-470.2	-294.4	339.0	1,019.9	-1,288.7	-1,628.4	-348.9	2,984.0	799.8
Process and Frac										
Pentanes Plus	30.5	116.7	486.6	167.7	248.6	410.0	569.5	384.0	252.7	427.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,533.1	11,040.4	14,377.3	13,526.5	9,806.2	6,012.8	5,288.5	5,435.8	9,136.8	10,116.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001457 Facility Name KANEX GRAND PRIX SCANDIA
 Facility Lic # 1978 Facility Operator OJZ3 KANEX

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	34,044.2	29,843.1	16,399.6	13,629.1	13,333.9	3,651.5	2,801.5	1,743.9	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,354.3	27,564.1	14,454.9	11,709.9	11,377.8	2,408.5	1,601.4	1,053.7	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26.9	27.9	24.9	33.3	36.1	10.2	3.9	2.3	0.0	0.0
Fuel	1,331.7	1,637.0	1,517.2	1,577.8	1,448.8	934.2	966.5	686.4	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	1.0	150.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,331.3	614.1	402.6	308.1	471.2	297.6	79.7	1.5	0.0	0.0
Process and Frac										
Pentanes Plus	131.1	135.8	121.7	161.2	176.2	49.5	18.8	11.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001461
 Facility Lic # 17585

Facility Name PARAMOUNT LEGEND
 Facility Operator A28L ATH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	281,189.3	247,979.5	207,098.1	190,990.1	175,965.3	152,432.0	119,862.9	769.6	137.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	257,426.6	225,299.4	185,981.0	163,980.8	137,888.8	126,351.4	98,622.5	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	6,020.3	6,206.3	5,953.8	5,878.7	5,304.6	4,302.8	4,282.9	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	21,849.5	17,890.8	15,238.0	14,033.1	13,323.0	10,472.6	10,161.5	769.6	137.5	
Flared	436.4	20.4	23.4	23.5	20.5	42.6	2.9	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	
Diff and Other	-4,543.5	-1,437.4	-98.1	7,074.0	19,427.0	11,262.6	6,793.1	0.0	0.0	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001464

Facility Name PROVIDENT CRAIGMYLE

Facility Lic # 4323

Facility Operator A5EB MARQUEE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	34,144.3	31,020.6	32,218.9	25,364.2	22,035.3	20,629.2	18,538.8	17,481.0	14,773.8	11,547.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,164.0	28,342.8	29,239.8	22,402.0	20,128.5	17,698.0	16,401.5	15,879.9	13,276.1	10,217.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,524.8	2,251.5	2,473.8	2,048.5	1,562.1	1,698.2	1,360.7	1,414.8	1,470.2	1,267.5
Flared	0.0	0.0	0.0	0.0	30.9	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	455.5	426.3	505.3	913.7	313.8	1,233.0	776.6	186.3	27.5	62.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001467

Facility Name BEST PACIFIC WILLESDEN GREEN

Facility Lic # 8264

Facility Operator A5XL LONGVIEW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN		
Alberta Facilities	3,040.9	3,353.3	2,806.6	2,875.1	5,318.3	3,102.2	1,293.4	4,254.2	8,580.7	8,451.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,639.5	2,866.3	2,375.7	2,378.7	4,868.6	2,682.4	1,274.9	3,994.6	8,332.2	8,033.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	281.2	310.9	344.3	368.2	379.8	126.6	67.2	106.7	301.5	338.4
Fuel	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5
Flared	0.0	0.2	1.1	2.0	13.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	120.2	159.9	85.5	126.2	56.9	293.2	-48.7	152.9	-53.0	77.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,167.9	1,288.3	1,396.8	1,483.6	1,530.7	525.0	315.1	417.8	1,170.7	1,320.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001468
 Facility Lic # 12237

Facility Name BURLINGTON NORRIS (MUNDARE)
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	58,089.5	78,884.9	90,053.3	96,025.6	84,371.7	91,232.6	66,017.8	53,113.3	43,088.4	36,498.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,791.3	76,379.4	86,384.8	91,355.8	80,810.7	86,512.7	59,437.2	48,863.8	39,937.0	33,912.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6.6	29.6	56.1	35.8	39.8	59.2	37.0	31.2	47.7	61.6
Fuel	2,163.6	2,661.7	2,922.0	2,903.4	2,667.3	2,614.8	2,364.4	1,958.7	1,745.0	1,713.6
Flared	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	19.3	21.3	7.2	22.5
Diff and Other	126.9	-186.8	690.4	1,730.6	853.9	2,045.9	4,159.9	2,238.3	1,351.5	788.0
Process and Frac										
Pentanes Plus	32.1	144.0	271.7	174.1	193.4	287.3	179.5	151.1	231.9	300.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001477 Facility Name APACHE WILLESDEN GREEN
 Facility Lic # 23558 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	211,316.4	210,330.1	190,629.9	219,169.3	219,942.9	183,838.2	150,936.3	134,695.6	129,539.3	143,393.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	198,508.5	200,207.3	179,837.3	206,408.0	206,660.2	170,528.1	138,771.9	121,231.3	118,700.5	130,115.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,681.6	9,694.5	9,162.1	9,826.6	8,969.8	8,905.3	9,972.0	8,536.1	8,218.8	9,074.3
Fuel	3,098.2	3,401.2	3,253.5	4,004.7	4,321.9	3,503.6	3,567.5	3,583.5	3,510.5	3,710.1
Flared	0.0	2.8	21.4	43.8	45.3	33.4	29.8	16.6	3.2	4.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5
Diff and Other	28.1	-2,975.7	-1,644.4	-1,113.8	-54.3	867.8	-1,404.9	1,328.1	-893.7	481.0
Process and Frac										
Pentanes Plus	14,528.1	15,454.3	15,073.0	16,636.1	16,385.8	13,341.0	12,836.5	10,224.6	10,564.6	12,685.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,741.7	26,175.8	24,212.4	25,517.7	22,808.7	24,157.4	28,352.4	24,927.1	23,084.8	24,591.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001480

Facility Name TARRAGON EYREMORE

Facility Lic # 2226

Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	245,579.8	252,588.2	195,336.1	174,995.5	142,431.0	131,207.3	120,980.4	96,943.4	94,504.8	75,505.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	224.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	1,383.9	771.1	977.5	894.8	1,089.8	1,046.6	1,104.5	1,158.8
Injection Facility	219.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	232,902.5	239,450.2	188,642.0	169,301.1	135,593.4	123,343.9	114,802.9	92,265.0	88,986.4	70,778.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	643.6	788.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,124.8	1,129.6	813.1	842.7	865.4	882.0	832.8	682.6	643.3	613.5
Fuel	5,759.7	4,633.7	2,844.8	2,262.1	1,804.1	2,287.8	2,214.5	1,746.4	1,693.1	1,484.5
Flared	894.5	1,132.9	26.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	1.0	191.3	239.8	238.4	225.6	245.1	274.8	349.9	105.5
Diff and Other	4,035.3	5,228.1	1,434.1	1,578.3	2,952.2	3,573.2	1,795.3	928.0	1,727.6	1,364.2
Process and Frac										
Pentanes Plus	0.0	0.0	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,130.4	5,121.9	3,706.7	3,862.6	3,905.4	3,962.8	3,765.9	3,042.9	2,918.7	2,737.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001494 **Facility Name** CABRE JOARCAM
Facility Lic # Not Licenced **Facility Operator** A5RD ENERPLUS CORP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	27,776.5	20,628.9	22,247.9	20,734.4	19,347.9	23,888.3	28,354.1	22,398.2	16,010.0	1,909.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	434.7	829.4	671.9	716.0	531.9	390.5	209.9	171.7	53.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	144.1	28.8	2.0	11.7	4.3	11.8	0.0	0.0	0.0	0.0
Meter Station	24,770.8	17,372.8	18,541.6	17,079.2	15,762.2	21,237.3	26,056.5	20,272.7	13,734.4	1,529.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	58.3	97.2	94.5	195.4	201.4	150.4	148.5	131.5	108.8	24.4
Fuel	1,533.5	1,500.9	1,269.5	1,393.2	1,327.9	1,400.1	1,282.6	980.9	1,501.3	132.5
Flared	9.6	43.8	20.2	8.5	0.1	19.6	20.0	11.3	4.5	0.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,260.2	1,150.7	1,490.7	1,374.5	1,336.0	537.2	456.0	791.9	489.3	169.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	262.2	438.2	433.1	872.2	892.4	672.2	683.8	598.3	484.5	108.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001495
 Facility Lic # 11693

Facility Name SIGNALTA PEMBINA
 Facility Operator OR89 SIGNALTA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	17,914.6	16,774.6	8,149.0	0.0	0.0	0.0	0.0	0.0	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	15,462.2	14,560.8	7,162.3	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	324.5	295.1	115.1	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	1,057.1	386.6	212.9	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,070.8	1,532.1	658.7	0.0	0.0	0.0	0.0	0.0	0.0	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,433.3	1,315.9	513.5	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001497
Facility Lic # 12197

Facility Name TALISMAN MED LODGE
Facility Operator 0039 TALISMAN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	116,154.2	89,915.5	87,845.1	75,076.4	108,555.2	91,784.9	106,780.9	98,224.6	98,838.0	106,539.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	112,820.8	88,216.1	84,923.8	76,689.6	102,986.6	86,459.9	99,820.1	91,118.4	92,965.6	98,211.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,662.4	2,012.1	2,455.1	2,722.4	3,986.9	3,201.5	2,688.7	2,613.2	2,351.3	2,397.9
Fuel	3,307.6	3,227.2	2,612.1	2,278.0	3,128.7	2,813.5	3,153.9	2,736.0	3,589.2	3,651.3
Flared	0.7	3.9	6.3	10.0	18.7	246.2	36.8	23.3	10.4	6.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,637.3	-3,543.8	-2,152.2	-6,623.6	-1,565.7	-936.2	1,081.4	1,733.7	-78.5	2,271.5
Process and Frac										
Pentanes Plus	8,023.1	5,998.5	7,541.7	9,051.9	13,584.6	8,565.1	8,427.5	7,957.2	7,792.3	7,801.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,268.1	3,262.0	3,791.6	3,582.7	4,949.0	6,242.5	4,130.3	4,158.9	3,196.1	3,369.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001499
 Facility Lic # 2861

Facility Name CYPRESS FARROW
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	80,149.7	79,668.5	78,133.8	78,595.1	67,751.1	69,310.9	66,603.3	74,285.7	63,396.2	83,139.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,007.3	77,300.3	76,084.1	74,342.7	61,762.0	64,539.5	59,813.8	68,515.4	58,910.6	77,728.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	195.6	123.4	111.7	7.7	82.5	245.2	248.9	486.4	504.9	1,063.1
Fuel	2,572.2	2,622.3	2,559.2	2,932.2	2,683.2	2,665.8	2,730.3	2,625.1	2,484.8	2,773.4
Flared	73.6	78.3	78.3	0.0	0.0	0.0	11.2	0.0	0.4	5.1
Vented	7.2	0.0	0.0	77.9	67.0	68.6	53.7	62.5	10.1	0.3
Diff and Other	-706.2	-455.8	-699.5	1,234.6	3,156.4	1,791.8	3,745.4	2,596.3	1,485.4	1,569.3
Process and Frac										
Pentanes Plus	573.1	79.3	543.2	37.4	400.6	643.7	311.4	252.6	192.7	170.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	349.4	483.7	0.0	0.0	0.0	510.7	853.9	1,933.2	2,080.1	4,537.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001504
 Facility Lic # 12336

Facility Name APL EDSON
 Facility Operator A61K COC6TH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	24,086.3	20,727.7	17,538.0	15,295.1	20,210.1	19,858.0	14,325.2	13,251.5	11,622.9	14,083.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,388.1	18,623.0	15,618.0	13,753.6	16,963.9	16,044.4	11,909.8	11,415.6	9,919.0	12,638.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	543.2	483.2	405.9	391.9	338.6	363.9	336.1	287.5	285.1	269.4
Fuel	928.5	909.9	679.8	1,048.1	2,123.9	2,503.7	1,574.8	1,395.8	1,033.3	883.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	226.5	711.6	834.3	101.5	783.7	946.0	504.5	152.6	385.5	291.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,436.1	2,178.9	1,834.1	1,776.5	1,541.5	1,656.8	1,523.0	1,324.1	1,293.3	1,221.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001507
Facility Lic # 4694

Facility Name LINK 8-32-34-17W4
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	33,357.6	29,393.8	30,223.5	29,344.0	27,984.8	28,207.2	26,763.4	25,643.1	23,060.7	22,033.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,129.7	28,225.1	29,117.8	28,442.2	26,393.7	26,092.6	24,462.9	23,629.4	21,016.7	20,428.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	46.7	24.4	12.5	8.7	19.0	43.9	65.0	139.3	73.7	84.9
Fuel	1,465.9	1,437.9	1,636.3	1,570.5	1,553.8	1,573.6	1,581.8	1,487.3	1,517.2	1,276.2
Flared	0.0	5.1	0.0	8.6	4.3	13.5	0.0	3.7	5.6	1.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-284.7	-298.7	-543.1	-686.0	14.0	483.6	653.7	383.4	447.5	243.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	17.1	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	208.0	110.8	57.7	38.1	61.5	203.1	294.9	568.2	330.8	384.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001511 Facility Name EDSON WEST 1-24-52-20W5
 Facility Lic # 12193 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	265,631.6	276,632.8	337,759.8	369,715.6	342,175.3	338,470.7	308,963.0	287,534.1	284,878.6	303,614.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	234,240.1	243,378.3	305,167.7	333,292.9	309,297.3	307,977.4	279,228.3	257,766.3	252,327.6	271,100.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15,309.9	17,372.7	18,541.1	19,283.5	19,245.9	19,134.8	17,922.6	17,023.1	17,197.9	16,281.0
Fuel	13,175.4	12,179.3	13,768.8	14,023.0	14,108.5	14,173.4	13,252.3	12,638.9	12,519.1	13,317.9
Flared	28.1	52.6	91.3	126.9	104.1	301.3	249.6	183.9	35.0	34.2
Vented	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	210.6	243.9
Diff and Other	2,878.1	3,649.9	190.9	2,989.3	-584.0	-3,116.2	-1,689.8	-78.1	2,588.4	2,637.1
Process and Frac										
Pentanes Plus	25,102.5	29,380.7	33,215.8	40,126.7	36,217.9	32,774.5	26,829.6	27,112.0	29,830.2	27,443.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	40,086.5	44,574.8	45,909.3	43,457.3	46,628.8	48,717.2	48,959.5	45,040.7	43,509.9	41,716.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001516
Facility Lic # 9912

Facility Name PENN WEST CRYSTAL
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	55,882.5	38,034.3	23,571.1	21,426.1	23,973.4	20,187.3	18,002.8	16,250.8	23,993.7	11,997.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	534.0	419.0	308.9	184.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,288.7	35,922.1	19,257.1	17,937.8	19,743.0	16,164.5	14,089.8	12,904.4	20,288.2	8,978.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,429.3	1,345.6	1,241.2	939.7	884.4	735.9	670.1	659.0	1,075.1	788.4
Fuel	3,026.1	2,347.5	1,750.6	1,662.3	1,569.6	1,323.6	1,338.6	1,161.1	1,678.1	2,016.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	39.2	27.7	33.9	6.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.4	0.0	0.0
Diff and Other	-395.6	-1,999.9	1,013.3	702.2	1,776.4	1,963.3	1,863.3	1,497.2	918.4	208.5
Process and Frac										
Pentanes Plus	1,475.3	1,239.4	622.4	424.4	454.2	363.5	530.9	364.8	547.7	300.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,678.4	4,531.2	4,696.5	3,573.6	3,295.9	2,694.5	2,284.4	2,431.2	4,018.1	3,043.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001517

Facility Name SHININGBANK LOCHEND

Facility Lic # 4052

Facility Operator A2DE TRIOIL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	15,700.6	14,537.7	14,631.4	15,361.8	17,561.8	16,948.9	16,692.1	23,397.4	30,471.8	58,100.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,073.7	11,383.5	10,987.0	12,092.5	14,847.0	13,479.0	13,475.4	20,331.8	26,681.1	52,833.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	817.0	793.6	767.9	843.0	802.6	723.8	682.8	738.0	833.7	1,281.8
Fuel	1,481.0	1,425.1	1,424.5	1,601.9	1,644.0	1,012.0	1,558.4	1,917.2	2,292.0	3,575.7
Flared	109.1	36.1	12.5	0.0	0.0	0.0	0.0	0.0	52.8	215.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,219.8	899.4	1,439.5	824.4	268.2	1,734.1	975.5	410.4	612.2	193.6
Process and Frac										
Pentanes Plus	30.3	0.0	15.5	23.1	56.0	4.9	12.6	80.0	43.6	97.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,367.1	3,313.4	3,168.5	3,438.9	3,351.2	3,007.6	2,886.7	3,003.4	3,523.4	5,303.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001518
 Facility Lic # 4214

Facility Name CRAIGMYLE 13-32-31-17W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	28,166.0	26,458.6	20,851.6	17,610.0	14,190.4	13,690.6	5,587.2			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	27,743.7	25,958.5	20,019.5	16,649.5	12,736.6	12,761.6	5,079.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	137.0	140.0	60.0	76.0	48.7	49.5	31.8			
Fuel	1,545.6	1,381.8	1,274.9	1,193.1	1,049.3	1,074.9	411.2			
Flared	36.5	33.9	25.2	28.1	34.9	53.9	12.2			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-1,296.8	-1,055.6	-528.0	-336.7	320.9	-249.3	52.4			
Process and Frac										
Pentanes Plus	0.0	0.0	23.8	51.0	45.5	32.7	22.8			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	611.3	628.3	251.8	299.8	174.9	191.2	120.3			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001519
Facility Lic # 4347

Facility Name TARRAGON GHOST PINE
Facility Operator 0K13 EOG

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	34,253.6	38,233.6	34,282.7	35,912.8	35,799.5	30,221.0	21,256.9	22,093.9	20,724.0	17,728.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,543.7	35,110.9	29,701.7	31,374.4	32,036.4	27,570.1	19,959.8	18,997.3	19,551.6	16,941.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,824.0	1,348.3	1,384.9	1,224.3	897.7	545.5	282.0	42.0	367.0	325.0
Fuel	1,989.1	2,112.5	1,138.4	1,133.8	1,912.5	1,563.4	1,316.5	1,695.8	1,689.0	1,476.2
Flared	26.9	20.4	15.7	8.6	17.0	21.0	17.2	23.6	19.5	115.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-130.1	-358.5	2,042.0	2,171.7	935.9	521.0	-318.6	1,335.2	-903.1	-1,130.4
Process and Frac										
Pentanes Plus	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,815.9	5,824.7	5,987.2	5,263.4	3,872.4	2,331.6	1,170.9	177.3	1,599.8	1,377.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001522
Facility Lic # 17693

Facility Name HAMBURG 12-29-96-11w6
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	730,574.4	495,619.2	389,548.4	311,029.9	334,899.3	296,839.5	247,126.6	211,548.5	170,313.2	147,546.5
Non-Alberta Facilities	1,165,024.4	77,492.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,967.6	1,438.7	2,229.1	1,989.2	1,989.2	1,867.7	1,346.7	835.3	1,142.4	0.0
Gas Gathering	2,443.4	3,637.0	2,584.6	2,137.5	2,406.1	2,580.8	2,352.4	1,868.1	0.0	687.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,808,819.6	535,294.5	360,259.4	292,079.7	310,275.4	282,463.2	227,628.5	184,697.8	146,620.9	130,463.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	40,551.9	3,052.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,793.9	6,129.5	4,645.4	3,318.0	3,320.3	3,301.4	3,047.8	2,440.6	2,025.2	1,768.0
Fuel	30,126.4	9,188.6	6,688.4	5,418.0	7,015.5	7,163.4	9,569.4	7,916.8	9,308.5	7,348.6
Flared	228.6	9.2	46.1	0.0	2.6	15.6	35.6	10.5	71.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,667.4	14,361.8	13,095.4	6,087.5	9,890.2	-552.6	3,146.2	13,779.4	11,144.7	7,278.5
Process and Frac										
Pentanes Plus	37,879.8	29,790.9	22,577.3	16,126.8	16,137.8	3,957.1	0.0	834.6	0.0	3,933.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	11,872.0	14,626.7	10,929.5	9,733.8	4,603.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001523
Facility Lic # 20265

Facility Name ENDIANG GAS PLANT
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts								SHUTIN	SHUTIN	
Alberta Facilities	21,989.5	17,795.4	18,320.2	14,593.7	12,656.9	9,926.1	3,849.4	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	21,629.1	17,205.7	17,500.7	13,625.7	10,903.4	8,646.5	3,132.7	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	74.2	84.5	63.1	64.7	66.5	49.1	13.3	0.0		
Fuel	1,609.0	323.5	0.0	377.8	1,597.3	1,432.3	475.3	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-1,322.8	153.9	756.4	525.5	89.7	-201.8	228.1	0.0		
Process and Frac										
Pentanes Plus	15.0	14.1	8.0	1.1	4.8	3.5	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	319.9	367.6	275.2	289.4	291.1	217.6	90.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001524

Facility Name TALISMAN MCLEOD RIVER

Facility Lic # 12825

Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	195,909.0	186,446.6	156,969.2	135,239.1	112,660.4	95,723.7	99,228.5	87,221.9	83,841.8	77,365.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	186,845.5	176,533.2	146,206.2	125,214.7	106,994.9	89,905.5	91,551.0	81,160.6	77,872.6	69,289.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,814.2	7,101.8	6,071.8	5,241.8	3,809.6	3,137.3	3,606.8	3,184.2	3,108.1	3,123.1
Fuel	4,400.4	4,115.2	4,118.3	2,356.1	3,908.6	3,315.2	3,546.5	3,096.8	2,837.0	3,093.2
Flared	39.2	45.1	2.5	1,131.1	4.7	5.2	4.8	6.8	6.1	1.2
Vented	0.0	0.0	0.0	0.0	0.8	0.5	0.0	0.0	0.0	0.0
Diff and Other	-3,190.3	-1,348.7	570.4	1,295.4	-2,058.2	-640.0	519.4	-226.5	18.0	1,858.0
Process and Frac										
Pentanes Plus	6,635.0	7,617.9	6,004.4	4,120.8	208.2	655.0	536.3	566.9	507.5	416.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,339.6	22,569.0	19,699.4	17,885.1	15,962.9	12,633.9	14,662.7	12,846.2	12,574.9	12,742.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001527
 Facility Lic # 7258

Facility Name ALTAGAS PREVO
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	249,263.7	252,733.4	191,337.9	194,059.9	194,039.8	221,081.8	217,324.6	177,863.8	145,950.3	122,683.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	270.0	364.0	274.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	236,053.6	243,342.5	182,877.1	176,175.8	178,295.2	203,726.9	200,265.6	164,403.9	134,272.0	115,457.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,772.3	9,481.5	7,215.0	5,893.7	4,656.3	4,995.0	5,523.6	4,799.7	4,392.3	4,001.5
Fuel	6,547.4	6,766.1	4,769.4	4,473.4	4,426.6	5,353.9	5,515.3	5,108.1	5,283.0	4,451.2
Flared	65.7	60.4	0.0	15.0	60.0	68.4	95.5	92.8	101.7	78.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Diff and Other	-3,175.3	-6,917.1	-3,523.6	7,232.0	6,237.7	6,663.6	5,924.6	3,459.3	1,901.3	-1,306.4
Process and Frac										
Pentanes Plus	4,526.2	2,936.4	1,476.2	1,087.3	694.7	762.0	770.7	669.5	702.3	683.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	36,020.0	36,081.1	28,409.3	23,442.0	18,827.0	20,372.8	22,376.6	19,493.1	17,638.3	16,081.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001531
Facility Lic # 14074

Facility Name MARATHON KAKWA
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	479,354.3	461,940.8	478,723.4	438,128.5	386,610.3	332,831.9	328,730.2	345,943.2	351,751.4	322,633.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	218,764.1	244,594.6	221,311.6	203,204.9	174,775.1	148,913.4	163,353.8	165,584.0	129,040.9	109,954.4
Meter Station	239,752.1	206,659.4	229,277.6	208,208.8	184,302.3	159,826.2	145,577.9	149,952.6	195,165.2	190,849.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14,492.1	12,633.6	12,227.4	10,947.4	10,113.9	7,710.2	7,590.6	8,869.7	10,456.0	10,371.4
Fuel	6,686.9	6,189.9	6,026.3	6,426.9	6,050.5	5,582.2	5,660.2	4,891.7	6,012.9	6,101.5
Flared	0.0	768.2	239.5	147.7	44.3	77.1	93.6	57.3	61.1	277.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-340.9	-8,904.9	9,641.0	9,192.8	11,324.2	10,722.8	6,454.1	16,587.9	11,015.3	5,079.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	58,060.6	50,822.8	49,307.0	44,302.6	41,064.8	31,502.9	30,993.3	36,035.8	42,312.6	41,833.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001532

Facility Name HADRIAN BERRY

Facility Lic # 3782

Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	30,214.4	22,693.3	27,409.3	25,586.6	30,107.6	25,507.3	23,291.5	19,997.8	15,287.8	12,429.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,238.2	22,558.0	26,702.6	25,125.0	28,471.6	25,113.5	22,356.7	19,246.0	15,270.9	12,429.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	82.7	92.0	145.6	155.0	113.2	84.6	66.8	57.2	36.0	35.4
Fuel	0.0	0.0	0.0	0.0	1,416.0	791.7	266.6	0.0	0.0	0.0
Flared	0.0	0.0	134.8	217.6	17.4	19.3	50.7	24.2	0.0	0.0
Vented	0.0	0.0	0.0	36.3	41.1	0.0	6.3	0.0	0.0	0.0
Diff and Other	893.5	43.3	426.3	52.7	48.3	-501.8	544.4	670.4	-19.1	-35.4
Process and Frac										
Pentanes Plus	401.9	447.1	707.9	752.9	550.5	411.0	324.4	277.6	175.1	172.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001534
 Facility Lic # 9026

Facility Name GLENCOE CHIGWELL
 Facility Operator ONM3 GLENCOE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	61,841.1	67,251.6	61,767.2	69,993.5	59,277.6	52,109.4	45,128.8	37,727.8	33,527.2	27,234.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	58,951.1	65,442.6	58,616.0	66,571.8	56,469.3	49,202.0	40,470.5	33,014.5	27,908.0	21,696.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,420.4	1,364.9	879.4	839.4	612.0	257.4	196.5	187.8	103.3	92.2
Fuel	1,605.0	1,497.8	1,445.3	1,473.5	1,374.7	1,438.2	1,266.8	2,092.8	3,287.7	3,154.0
Flared	0.0	0.0	69.2	8.9	26.5	36.8	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	212.0	0.0	0.0	0.0
Diff and Other	-135.4	-1,053.7	757.3	1,099.9	795.1	1,175.0	2,983.0	2,432.7	2,228.2	2,267.6
Process and Frac										
Pentanes Plus	253.6	188.3	22.9	12.2	0.0	0.0	0.0	29.1	105.9	70.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,856.4	5,737.4	3,835.4	3,677.1	2,711.9	1,157.2	903.2	832.9	374.2	348.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001535 Facility Name CRESTAR MAJORVILLE
 Facility Lic # 2409 Facility Operator OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	114,826.5	116,375.2	100,365.3	55,340.5	54,121.5	45,174.3	38,981.0	32,978.6	32,368.6	27,547.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	171.1	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	110,181.3	115,480.1	101,002.8	53,131.1	52,609.1	43,449.9	37,184.7	32,588.3	31,921.0	28,226.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	943.1	711.8	480.8	486.5	419.1	367.1	274.3	203.6	269.2	252.5
Fuel	401.5	334.7	274.6	902.2	295.1	84.1	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,300.6	-151.4	-1,392.9	820.7	627.1	1,270.9	1,522.0	186.7	178.4	-931.1
Process and Frac										
Pentanes Plus	2,646.9	1,906.9	1,217.8	1,149.1	1,120.1	887.6	616.1	400.7	438.9	431.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,748.4	1,426.4	1,005.4	1,104.4	833.5	801.2	637.9	533.5	767.0	711.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001536
 Facility Lic # 13450

Facility Name THUNDER MANOLA
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	107,811.3	138,500.3	125,122.1	104,282.8	82,633.1	103,746.8	79,843.1	69,825.1	57,449.5	44,151.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	396.7	435.6	256.2	115.3	244.6	267.1	443.6	523.3	486.5	349.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	106,892.4	132,392.0	116,354.8	100,007.0	78,401.7	99,672.7	75,442.4	64,242.4	51,944.0	38,148.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	514.8	350.5	344.6	342.3	327.2	455.4	337.1	316.1	284.1	260.2
Fuel	5,089.3	6,412.7	7,014.8	5,928.4	4,633.4	5,870.2	5,245.1	4,910.6	4,482.9	3,572.9
Flared	0.0	0.0	3.0	24.8	121.5	71.4	30.2	3.5	4.5	13.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,081.9	-1,090.5	1,148.7	-2,135.0	-1,095.3	-2,590.0	-1,655.3	-170.8	247.5	1,806.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,322.3	1,597.8	1,563.2	1,549.6	1,485.4	2,048.8	1,506.4	1,412.0	1,294.9	1,188.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001537
Facility Lic # 16480

Facility Name STAR POUCE COUPE
Facility Operator OG30 ARC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	85,235.0	69,725.0	79,357.7	79,437.8	81,114.2	125,886.0	104,174.7	79,628.8	65,611.4	78,022.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	344.0	1,573.6	1,163.3	2,129.6	2,506.0	2,190.5	1,862.6	1,497.2	1,171.0	950.9
Gas Gathering	0.0	128.2	348.9	275.4	226.5	267.2	11.5	0.9	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,331.0	66,868.0	75,584.3	75,951.9	78,249.0	122,789.0	97,054.0	74,471.0	61,614.0	74,513.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	524.1	430.2	349.6	384.8	302.4	1,172.7	735.4	487.9	251.3	464.5
Fuel	3,878.8	1,273.8	884.3	1,296.3	1,344.7	1,121.6	2,467.8	2,917.9	2,139.4	2,211.2
Flared	9.3	0.0	0.0	33.9	25.0	53.3	43.4	31.8	22.3	21.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,852.2	-548.8	1,027.3	-634.1	-1,539.4	-1,708.3	2,000.0	222.1	413.4	-140.0
Process and Frac										
Pentanes Plus	2,417.3	1,989.2	1,699.4	1,870.0	1,469.9	5,649.0	3,575.1	2,371.1	1,221.1	2,257.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	118.4	93.1	0.0	0.0	0.0	46.6	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001540

Facility Name BONAVIDA CHIGWELL

Facility Lic # 8742

Facility Operator A5RX

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts		SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	0.0	0.0								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.0	0.0								
Process and Frac										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001541
Facility Lic # 4206

Facility Name RENAISSANCE WATTS
Facility Operator ORC3 DEML

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	43,879.2	64,189.4	69,449.8	81,285.6	70,696.7	65,844.8	68,907.1	67,158.7	66,848.0	70,103.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,493.6	57,758.3	61,852.6	73,828.5	62,463.5	59,839.0	61,980.2	60,361.3	60,499.8	62,729.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24.3	310.5	409.2	749.3	688.2	511.2	542.8	544.8	520.5	712.1
Fuel	2,771.2	3,841.9	5,010.4	5,461.8	4,972.3	4,570.5	5,185.1	5,232.8	4,713.8	5,442.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	4.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-409.9	2,278.7	2,177.6	1,246.0	2,572.7	924.1	1,199.0	1,019.8	1,113.2	1,215.0
Process and Frac										
Pentanes Plus	118.0	147.3	83.3	30.6	0.0	0.0	19.2	70.5	101.3	76.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	1,231.2	1,713.1	3,257.1	3,015.2	2,243.2	2,381.8	2,371.5	2,225.0	3,100.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001542
 Facility Lic # 4485

Facility Name STELLARTON ROWLEY
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	45,148.4	38,060.2	36,037.5	29,512.1	32,930.2	37,999.3	31,486.9	27,710.8	25,916.2	22,736.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	383.0	619.5	558.2	483.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,019.0	34,734.1	33,960.7	27,804.3	31,242.0	38,388.9	29,598.3	25,847.1	23,836.9	20,771.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	945.1	810.8	388.0	234.0	208.5	138.2	137.5	4.7	0.0	0.0
Fuel	1,646.5	1,634.2	1,421.7	1,019.0	1,579.6	2,124.3	1,517.5	895.3	1,190.7	1,010.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	111.3	55.0	14.2	0.0	65.9	84.4	88.7	37.5
Diff and Other	1,537.8	881.1	155.8	399.8	-114.1	-2,652.1	-215.3	259.8	241.7	433.5
Process and Frac										
Pentanes Plus	209.9	126.1	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,954.0	3,394.6	1,712.4	1,054.6	945.4	641.4	634.5	21.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001544
 Facility Lic # 5644

Facility Name ENCAL TINDASTOLL
 Facility Operator A5MT SUMMERLAND

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	2,879.5	2,477.0	2,533.0	3,129.0	2,255.0	2,506.9	2,173.7	2,011.5	1,671.0	3,464.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,437.0	1,929.6	2,062.7	2,817.8	1,960.3	1,921.2	1,793.7	1,426.4	1,325.9	2,696.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	317.8	295.4	232.9	208.4	215.4	193.2	189.9	217.9	218.5	364.0
Fuel	45.5	97.6	4.3	2.5	35.0	215.8	167.1	190.6	100.9	342.2
Flared	0.0	0.2	1.5	0.0	10.0	0.0	0.0	0.0	32.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	79.2	154.2	231.6	100.3	34.3	176.7	23.0	176.6	-6.3	62.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,330.0	1,238.1	979.2	888.1	925.7	821.6	828.2	917.8	927.3	1,532.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001545

Facility Name CDN CONQUEST VEGA

Facility Lic # 13720

Facility Operator A23L TBE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	45,686.8	47,657.7	42,217.0	60,859.4	51,826.4	48,983.3	34,507.4	35,075.0	34,250.3	28,823.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,702.3	46,352.1	39,989.5	56,802.1	47,972.6	45,696.8	31,284.9	32,226.7	30,860.2	26,268.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	296.8	338.7	302.0	209.0	141.9	113.7	113.5	143.8	157.1	145.7
Fuel	291.7	10.6	0.0	2,546.9	2,059.3	2,951.0	1,894.0	1,953.9	1,893.4	1,806.3
Flared	14.3	194.8	0.0	62.8	6.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	381.7	761.5	1,925.5	1,238.6	1,646.5	221.8	1,215.0	750.6	1,339.6	602.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,314.1	1,508.5	1,318.8	923.0	623.9	492.2	496.5	625.8	685.0	643.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001546
Facility Lic # 3408

Facility Name PROVIDENT CESSFORD
Facility Operator A5LK PACE OIL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities	2,979.5	2,142.3	2,026.3	2,006.7	1,738.8	1,636.2	1,507.4	1,321.0	714.2	974.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,493.5	2,265.5	1,886.0	1,756.2	1,767.1	1,649.0	1,487.4	1,312.7	705.1	951.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	42.6	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	140.9	68.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-556.6	-139.9	-0.6	182.0	-28.3	-12.8	20.0	8.3	9.1	22.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	185.7	73.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001548

Facility Name KNOPCIK 16-21 GAS PLANT

Facility Lic # 15365

Facility Operator 0039

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
Dispositions										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
Shrinkage										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
Process and Frac										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	1.4									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001549
Facility Lic # 9281

Facility Name ALTAGAS CHIGWELL
Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	125,551.2	127,914.0	131,116.5	103,399.9	107,150.0	100,092.1	80,996.6	66,880.3	59,679.9	53,424.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	544.9	3,553.5	4,322.9	4,067.7	2,755.3	3,896.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	120,217.1	123,547.1	122,690.3	98,711.8	98,526.2	93,392.5	74,686.9	58,581.1	54,411.1	47,875.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,547.0	1,086.1	1,195.8	1,032.3	1,236.7	1,275.9	1,016.6	679.4	668.2	840.0
Fuel	1,428.6	1,041.7	1,271.3	973.7	1,144.2	1,082.8	1,019.6	957.8	942.3	845.6
Flared	0.4	1.9	1.7	241.7	1.2	8.1	4.6	33.9	2.2	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	17.7	26.5	10.0	25.2
Diff and Other	2,358.1	2,237.2	5,957.4	2,440.4	5,696.7	779.3	-71.7	2,533.9	890.8	-58.3
Process and Frac										
Pentanes Plus	547.5	288.5	340.7	503.6	454.6	548.5	411.5	240.0	292.1	401.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,139.7	4,459.3	4,932.8	4,074.6	4,927.0	4,914.2	3,946.1	2,731.8	2,633.3	3,262.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001550
Facility Lic # 16601

Facility Name DEVON POUCE COUPE
Facility Operator A12R BIRCHCLIFF

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	30,235.2	27,986.9	20,368.7	18,064.6	20,890.8	24,678.0	21,956.5	20,746.5	23,854.1	10,474.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	677.6	563.4	506.8	1,307.2	832.0	1,064.3	1,322.0	992.0	919.2	946.0
Gas Gathering	3,210.4	3,598.6	2,778.4	2,209.9	6,755.7	2,622.5	4,172.0	4,101.1	10,659.0	8,893.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,096.4	21,557.5	15,307.2	12,748.7	11,245.9	19,264.1	14,799.6	13,724.8	9,970.2	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	242.2	213.2	164.4	144.6	127.3	157.0	123.8	117.2	158.6	38.0
Fuel	1,802.3	2,409.5	2,252.0	2,006.9	1,909.1	1,953.3	2,068.1	1,944.2	1,858.9	595.9
Flared	101.6	100.9	13.4	4.4	0.0	0.0	3.0	11.5	64.4	4.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.8	0.0	0.0
Diff and Other	1,104.7	-456.2	-653.5	-357.1	20.8	-383.2	-534.1	-145.1	223.8	-2.7
Process and Frac										
Pentanes Plus	1,177.8	1,035.8	799.2	703.5	618.7	762.9	601.7	570.3	770.4	184.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001559

Facility Name CRESTAR CROSSFIELD

Facility Lic # 4148

Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts		SHUTIN								
Alberta Facilities	10,086.5	7,043.2								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	8,182.6	5,821.6								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	288.5	207.5								
Fuel	833.8	509.0								
Flared	2.7	1.8								
Vented	0.0	0.0								
Diff and Other	778.9	503.3								
Process and Frac										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	1,226.0	877.6								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001561
 Facility Lic # 13104

Facility Name MCLEOD 16-12-56-14W5
 Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	81,281.1	71,653.1	75,849.2	86,742.5	60,259.8	30,476.3	7,138.1	51,815.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	4,409.3	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	74,968.0	64,262.6	67,863.5	76,410.4	53,137.8	23,890.0	7,054.8	49,059.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	3,805.4	2,890.2	2,697.8	3,385.8	1,935.9	1,129.3	419.4	2,329.8		
Fuel	2,988.8	2,529.7	2,739.5	2,607.8	2,241.9	1,161.6	0.0	1,362.3		
Flared	102.1	19.8	0.8	0.0	0.0	0.0	0.0	0.3		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-583.2	1,950.8	2,547.6	4,338.5	2,944.2	-113.9	-336.1	-936.1		
Process and Frac										
Pentanes Plus	2,351.9	1,698.0	1,673.7	1,447.1	714.0	1,086.4	1,109.6	880.6		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	13,983.1	10,907.4	10,028.4	13,107.8	7,769.2	4,250.2	1,420.8	9,089.2		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001562

Facility Name KAYBOB S. 11-19-60-19W5

Facility Lic # 13654

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	46,186.6	48,157.8	51,669.6	47,515.8	50,101.8	45,000.2	39,922.5	39,691.9	35,800.5	38,483.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,290.4	45,029.2	48,150.3	44,532.8	45,641.4	41,244.2	37,063.4	35,472.9	31,817.9	35,710.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,660.0	1,681.4	1,522.1	1,122.5	1,060.4	982.6	1,024.0	933.2	1,020.1	853.0
Fuel	2,146.9	2,400.7	2,525.2	2,511.2	2,538.9	2,521.8	2,461.3	2,400.8	2,413.1	2,558.6
Flared	131.6	75.4	8.2	0.0	0.0	0.0	165.2	5.8	33.0	380.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-42.3	-1,028.9	-536.2	-650.7	861.1	251.6	-791.4	879.2	516.4	-1,019.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	147.7	342.2	323.8	163.3	147.1	124.0	142.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,007.6	7,133.1	6,444.9	4,819.4	4,432.1	4,125.2	4,426.3	4,044.5	4,369.0	3,590.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001565
Facility Lic # 12445

Facility Name SHININGBANK NITON
Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	8,464.2	18,802.6	15,415.2	13,317.7	11,289.0	13,398.7	11,862.0	9,733.9	9,476.2	6,696.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,887.4	16,115.9	12,863.4	11,509.7	9,723.0	11,657.6	10,362.7	8,291.3	7,510.4	5,325.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	514.7	984.4	701.9	708.7	585.1	623.7	569.7	392.1	332.2	238.5
Fuel	72.3	1,145.4	1,353.2	1,158.8	1,037.9	1,157.1	965.3	653.2	802.7	635.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-10.2	556.9	496.7	-59.5	-57.0	-39.7	-35.7	397.3	830.9	497.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,188.1	4,241.6	2,971.8	2,947.8	2,440.1	2,586.1	2,405.6	1,689.8	1,426.3	1,031.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001566 Facility Name LEEDALE 9-21 GAS PLANT
 Facility Lic # 9346 Facility Operator A08E OEI

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	57,763.5	72,139.6	104,079.2	88,131.4	74,277.8	72,032.6	70,313.4	56,386.8	48,872.8	51,712.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	27.5	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,511.0	67,487.5	100,269.3	82,494.2	69,109.5	66,637.1	66,537.3	52,246.0	44,522.9	46,659.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,864.6	1,632.2	2,640.1	2,403.2	2,054.5	2,286.1	1,780.8	1,467.9	1,394.9	1,540.2
Fuel	2,508.2	2,500.4	2,491.3	3,152.5	2,875.0	2,897.4	2,801.1	2,401.9	2,177.0	2,298.9
Flared	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,122.4	519.5	-1,321.5	81.5	238.8	212.0	-833.3	271.0	778.0	1,213.8
Process and Frac										
Pentanes Plus	3,144.9	2,210.3	5,629.6	5,360.1	4,202.2	4,039.5	2,902.7	2,863.9	2,479.4	1,833.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,062.2	5,024.8	6,203.4	5,407.9	4,970.1	5,998.8	5,034.9	3,721.7	3,688.7	4,927.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001567
Facility Lic # 12488

Facility Name EDSON 3-29-54-19W5
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	24,940.2	21,215.3	36,589.8	33,789.8	38,263.3	28,304.6	26,085.0	22,153.6	24,845.0	23,642.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,486.0	18,975.5	33,860.2	30,853.7	34,493.4	24,986.7	22,729.6	19,157.0	22,116.3	21,306.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	407.2	313.7	556.0	593.3	648.6	517.2	566.0	451.8	473.3	479.0
Fuel	1,922.3	2,301.5	2,822.5	1,809.0	2,046.0	2,051.6	2,420.6	2,012.6	2,028.0	1,845.3
Flared	10.5	2.3	4.1	186.9	6.6	9.8	3.6	5.4	5.4	7.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.5
Diff and Other	-885.8	-377.7	-653.0	346.9	1,068.7	739.3	365.2	526.8	221.6	3.3
Process and Frac										
Pentanes Plus	1,376.6	1,131.3	2,299.0	2,284.4	2,477.3	2,026.6	2,108.0	1,696.8	1,699.0	1,666.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	502.8	331.9	339.3	521.1	554.2	399.6	525.2	408.8	492.4	540.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001569
Facility Lic # 9921

Facility Name CRYSTAL 15-35-46-3w5
Facility Operator A309

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
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Receipts SHUTIN

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products

- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001570

Facility Name THUNDER KELSEY

Facility Lic # 9452

Facility Operator A1H9 EMBER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	44,929.0	42,655.4	42,236.6	36,518.0	36,706.3	33,419.3	28,937.8	20,199.8	20,510.7	15,691.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	436.6	749.9	857.9	861.8	843.4	158.1	0.0	504.7	307.5	159.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,728.6	41,918.9	40,727.1	35,460.2	34,098.1	31,330.1	25,985.2	19,331.3	18,335.0	14,667.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	74.3	95.6	82.9	37.5	49.8	24.0	16.0	0.0	5.5	9.6
Fuel	1,652.2	1,581.8	1,883.4	1,788.9	1,085.9	1,172.6	1,067.8	1,101.4	674.4	556.4
Flared	1.1	0.5	1.6	1.0	5.7	117.0	10.7	2.5	114.7	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-963.8	-1,691.3	-1,316.3	-1,631.4	623.4	617.5	1,858.1	-740.1	1,073.6	297.6
Process and Frac										
Pentanes Plus	361.7	463.8	402.8	182.3	242.3	116.7	78.1	0.0	26.8	46.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001572
Facility Lic # 16525

Facility Name HUSKY NIPISI
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	3,350.7	1,770.9	795.0	1,572.3	1,934.2	1,653.7	1,373.5	1,469.3	1,732.9	2,069.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	75.0	90.1	171.1	65.2	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	726.6	1,200.6	909.4	671.0	901.2	1,204.3	1,360.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	1,157.3	702.1	76.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	843.7	633.7	334.5	434.5	569.4	444.5	308.0	229.8	332.4	407.2
Fuel	133.3	101.5	155.6	248.5	138.3	261.2	329.0	224.3	151.3	210.0
Flared	897.0	320.3	67.0	26.4	26.9	70.2	82.7	34.8	57.7	27.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	244.4	-76.8	-9.7	71.1	-1.0	-31.6	-17.2	79.2	-12.8	64.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,447.4	2,605.5	1,379.9	1,782.1	2,355.4	1,821.5	1,242.7	921.7	1,410.0	1,660.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001573
 Facility Lic # 4223

Facility Name HUSKY DRUMHELLER 4-9 C
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	92,966.5	84,116.9	95,568.8	121,750.4	136,123.7	130,906.9	127,710.7	116,470.6	94,792.8	86,503.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,446.9	75,010.4	87,858.8	115,276.1	131,996.2	126,580.1	122,370.8	111,521.6	90,382.3	81,525.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,588.5	2,046.6	2,222.1	2,090.7	1,304.0	757.7	960.8	1,083.8	868.3	958.0
Fuel	3,836.3	3,910.9	4,014.4	4,512.7	4,838.4	4,736.0	4,763.1	4,539.6	4,177.5	3,883.9
Flared	37.6	6.8	10.0	32.3	5.7	14.4	0.0	0.0	0.0	0.0
Vented	8.6	0.0	0.9	18.2	61.4	3.2	27.8	14.4	25.2	11.6
Diff and Other	3,048.6	3,142.2	1,462.6	-179.6	-2,082.0	-1,184.5	-411.8	-688.8	-660.5	125.0
Process and Frac										
Pentanes Plus	529.2	587.7	448.1	545.2	437.0	312.1	304.1	300.3	189.6	204.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,512.4	8,302.2	9,095.2	8,494.6	5,296.4	3,071.2	3,956.5	4,471.0	3,623.4	4,000.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001575
Facility Lic # 16468

Facility Name POUCE COUPE 11-19-79-11W6
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	37,397.7	28,442.2	49,775.8	33,458.1	26,145.8	24,318.8	39,235.9	49,820.5	23,189.7	5,924.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,772.5	9,495.3	9,535.1	8,942.3	3,713.8	3,187.6	1,373.2	353.9	232.4	310.0
Gas Gathering	561.5	1,599.2	2,812.9	3,955.7	3,911.8	2,840.4	3,990.0	3,717.0	4,171.1	1,580.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,859.6	14,476.2	31,705.6	16,488.2	15,399.6	15,275.3	31,919.7	43,283.3	16,242.2	3,418.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	447.9	341.7	832.4	675.1	537.9	475.4	600.9	598.9	315.8	99.3
Fuel	3,446.1	2,967.5	2,842.6	2,431.8	1,868.8	2,653.7	1,881.9	1,671.1	1,452.6	492.6
Flared	0.0	0.0	0.5	0.0	1.9	0.0	0.9	0.0	0.7	6.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2
Diff and Other	310.1	-437.7	2,046.7	965.0	712.0	-113.6	-530.7	196.3	774.9	10.3
Process and Frac										
Pentanes Plus	2,176.7	1,660.1	4,046.4	3,281.8	2,613.5	2,310.3	2,920.0	2,911.0	1,534.6	482.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001576
 Facility Lic # 12809

Facility Name APL NITON
 Facility Operator A10G MOSAIC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	57,847.4	46,759.5	44,531.5	44,819.1	43,013.2	40,633.5	32,210.8	31,968.0	31,599.7	29,714.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,094.4	41,008.5	39,644.1	39,609.1	35,755.9	36,141.9	28,870.6	27,297.0	27,155.6	26,726.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,895.0	2,242.2	2,124.4	2,131.9	2,100.2	1,948.7	1,753.7	1,631.7	1,684.0	1,648.5
Fuel	3,133.5	2,521.7	1,857.5	2,236.4	2,350.4	2,413.2	2,051.4	1,823.2	1,880.3	1,462.9
Flared	55.1	55.3	206.1	0.0	0.0	0.0	0.0	31.2	61.4	72.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	669.4	931.8	699.4	841.7	2,806.7	129.7	-464.9	1,184.9	818.4	-195.7
Process and Frac										
Pentanes Plus	1,771.7	1,134.8	996.6	807.5	729.0	740.1	697.5	674.6	664.2	625.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,430.0	8,324.9	7,929.2	8,116.8	8,081.8	7,462.3	6,702.5	6,229.3	6,449.1	6,299.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001577
 Facility Lic # 13313

Facility Name SUNCOR PINE CREEK
 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	149,808.8	148,703.9	135,052.6	130,926.2	144,316.1	140,294.9	109,967.2	109,470.9	158,994.4	143,856.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	24,944.3	20,266.5	21,365.2	21,723.4	11,983.1	12,037.9	11,956.1	12,198.5	10,190.9	5,432.6
Gas Gathering	0.0	0.0	0.0	118.7	8,111.2	6,281.4	6,450.1	8,116.0	8,317.7	14,242.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	118,521.2	119,067.5	104,471.3	96,006.0	107,894.8	105,287.8	85,567.6	81,798.2	127,769.5	112,424.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,381.0	9,677.8	8,848.4	8,366.0	8,035.6	7,340.2	6,176.6	5,965.0	8,291.6	8,289.0
Fuel	2,395.6	2,371.5	2,303.8	2,249.9	2,274.5	2,394.0	2,213.4	2,107.6	328.9	1,198.4
Flared	29.8	17.0	0.0	0.0	0.2	0.0	65.8	31.0	2.0	269.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,463.1	-2,696.4	-1,936.1	2,462.2	6,016.7	6,953.6	-2,462.4	-745.4	4,089.1	1,999.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.0	49.5	54.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	39,492.3	40,904.3	37,193.5	35,078.1	33,978.6	31,363.4	26,398.3	25,451.2	35,213.8	35,145.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001578
Facility Lic # 2838

Facility Name MARATHON SHOULDICE
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	148,685.7	142,710.5	120,539.3	94,779.2	91,257.2	104,615.3	130,700.7	120,788.2	111,960.8	84,844.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	145,426.9	138,806.0	118,843.4	90,962.6	88,124.6	100,928.8	122,952.8	113,343.6	106,064.8	80,149.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	700.1	533.6	821.2	742.0	607.8	797.8	1,512.7	1,804.4	1,937.0	1,638.6
Fuel	2,893.7	3,061.6	3,096.8	2,890.8	2,875.7	2,704.4	2,966.1	3,030.3	2,757.7	2,672.3
Flared	0.0	11.3	9.2	2.5	1.8	2.3	3.7	5.8	3.3	5.3
Vented	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-335.0	297.8	-2,231.3	181.3	-352.7	182.0	3,265.4	2,604.1	1,198.0	379.1
Process and Frac										
Pentanes Plus	13.7	50.8	47.1	162.1	236.1	101.8	11.2	122.0	255.4	348.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,129.7	2,370.9	3,681.6	3,180.5	2,499.1	3,456.4	6,571.2	7,718.9	8,109.7	6,787.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001579
 Facility Lic # 14823

Facility Name HUSKY MITSUE
 Facility Operator 0Z5F PEOC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,320.4	655.3	0.0	0.0	0.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery	77.2	24.6	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	1,081.2	624.9	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	155.8	49.3	0.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	6.2	-43.5	0.0	0.0	0.0	0.0				
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	645.7	204.9	0.0	0.0	0.0	0.0			21.1	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0			0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0			0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001580

Facility Name CYPRESS THORSBY

Facility Lic # 11202

Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts						SHUTIN		SHUTIN		
Alberta Facilities	80,068.0	67,340.4	53,057.4	49,606.6	5,925.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	71,689.6	61,921.6	47,655.1	43,013.8	5,069.7					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	4,169.5	3,473.5	2,657.9	2,657.9	332.0					
Fuel	4,287.5	3,268.0	3,178.6	942.7	456.7					
Flared	2.4	6.8	1.9	0.3	2.3					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-81.0	-1,329.5	-436.1	2,991.9	64.8					
Process and Frac										
Pentanes Plus	956.1	612.2	479.7	413.5	78.8					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	16,250.3	13,727.2	10,525.6	10,532.4	1,288.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001582
 Facility Lic # 12175

Facility Name NORTHROCK CARROT CREEK
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	41,775.0	37,804.7	35,914.3	37,079.8	31,485.0	30,625.3	29,874.2	28,723.1	24,860.3	35,767.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	216.3	227.1	222.4	229.1	214.0	127.5	10.2	0.0	0.0	15.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,474.7	32,841.7	30,740.1	32,490.7	27,006.0	25,408.8	25,313.6	24,670.0	20,916.4	31,293.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,721.1	2,562.1	2,262.0	2,337.9	1,568.6	1,599.4	1,829.7	1,806.4	1,566.7	2,012.0
Fuel	3,178.7	2,840.9	2,587.8	2,608.4	2,712.4	2,378.7	1,586.2	1,210.8	260.1	1,201.4
Flared	6.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-822.7	-669.6	102.0	-586.3	-16.0	1,110.9	1,134.5	1,035.9	2,117.1	1,207.5
Process and Frac										
Pentanes Plus	4,566.0	4,176.1	3,332.2	2,770.5	2,235.5	2,639.2	2,527.3	2,580.9	2,140.5	3,158.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,072.0	6,755.3	6,297.1	6,960.5	4,445.9	4,244.7	5,180.9	5,072.0	4,453.0	5,420.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001584

Facility Name BELAIR PENHOLD

Facility Lic # 5641

Facility Operator A5BL ARROW POINT

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	35,412.1	32,656.4	32,248.0	29,092.6	27,314.9	27,857.8	26,000.7	33,939.7	28,527.4	25,104.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,826.7	29,774.3	29,408.1	26,657.3	24,710.6	24,356.9	22,862.9	29,804.8	25,353.3	22,759.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	942.6	888.5	688.6	573.2	548.6	482.2	313.2	398.6	353.0	349.6
Fuel	1,707.8	923.8	1,387.2	0.0	859.7	1,253.8	816.5	1,069.0	1,510.1	1,632.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1
Vented	0.0	0.0	0.0	0.0	0.0	6.9	3.6	0.0	0.0	0.0
Diff and Other	935.0	1,069.8	764.1	1,862.1	1,196.0	1,758.0	2,004.5	2,667.3	1,311.0	338.6
Process and Frac										
Pentanes Plus	19.9	6.0	20.9	44.6	24.8	15.3	18.4	3.3	0.0	14.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,196.9	3,981.0	3,103.6	2,556.0	2,451.5	2,157.1	1,408.4	1,831.4	1,630.4	1,598.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001586
Facility Lic # 4359

Facility Name TARRAGON GHOST PINE
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	20,902.1	17,472.3	14,440.7	23,166.7	20,412.8	30,673.5	29,423.6	28,572.7	25,353.5	23,367.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,000.3	15,179.6	12,140.2	20,917.0	18,159.3	28,512.5	27,374.8	26,656.2	23,408.7	22,111.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	671.3	423.7	459.6	221.0	114.4	178.2	184.8	213.9	176.1	129.1
Fuel	1,085.6	1,213.0	1,165.5	1,748.1	1,385.4	1,828.1	1,827.2	1,850.7	1,669.7	1,341.5
Flared	25.8	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.6	1.4	0.3	1.1	4.3	0.3	0.1	0.5	0.4
Diff and Other	1,119.1	655.2	673.7	280.3	752.6	150.4	36.5	-148.2	98.5	-215.1
Process and Frac										
Pentanes Plus	160.9	357.6	262.1	73.1	61.4	69.2	43.1	17.3	35.0	30.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,705.8	1,513.7	1,753.6	923.3	452.8	741.0	794.0	936.9	746.5	530.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001587
Facility Lic # 15740

Facility Name DEVON VALHALLA
Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	15,721.0	15,446.3	14,948.8	16,580.3	18,042.4	14,234.9	12,138.2	13,012.9	10,867.6	18,895.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,211.4	12,310.1	10,829.2	12,369.7	14,302.1	10,503.2	8,952.7	10,557.2	8,929.6	15,995.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	958.9	886.4	621.0	622.5	930.6	833.1	611.4	517.3	418.5	957.4
Fuel	1,585.2	1,497.9	1,664.1	1,569.1	1,567.4	1,669.4	1,479.8	1,646.0	1,419.4	1,637.9
Flared	7.4	6.8	7.1	27.5	22.2	6.2	10.8	12.4	16.3	25.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-41.9	745.1	1,827.4	1,991.5	1,220.1	1,223.0	1,083.5	280.0	83.8	279.3
Process and Frac										
Pentanes Plus	241.6	215.9	96.8	49.5	95.4	95.2	71.3	21.1	65.7	109.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,823.0	3,514.0	2,550.2	2,605.3	3,833.7	3,363.5	2,473.5	2,180.0	1,750.5	3,919.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001588

Facility Name BONAVIDA MANYBERRIES

Facility Lic # 20966

Facility Operator A6D5 LGX

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	3,924.6	4,109.2	3,860.2	2,502.5	2,027.7	1,926.9	2,102.1	1,320.4	1,394.4	1,347.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	1,352.5	1,772.5	1,889.8	1,292.1	1,394.4	1,347.8
Gas Gathering	3,924.6	4,109.2	3,825.5	2,224.7	478.2	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	43.0	28.3	7.8	13.6	0.0	7.6	21.6	41.9	62.6	52.0
Fuel	0.0	0.0	0.0	118.9	72.9	70.0	49.4	0.0	0.0	0.0
Flared	0.0	0.0	0.0	38.6	0.0	1.2	0.3	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	29.9	0.0	0.7	0.0	0.0	0.0
Diff and Other	-43.0	-28.3	26.9	106.7	94.2	75.6	140.3	-13.6	-62.6	-52.0
Process and Frac										
Pentanes Plus	208.8	136.8	37.6	66.0	0.0	37.0	104.6	203.5	304.4	252.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001589
 Facility Lic # 22007

Facility Name LIEGE 3-29-92-20W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	211,843.5	250,070.6	243,786.2	237,899.5	226,077.0	190,910.7	166,916.8	159,541.1	93,374.1	37,461.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	187,603.1	224,322.1	217,298.0	203,398.0	189,840.6	168,129.6	148,825.5	140,068.6	77,688.8	30,010.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	10,267.7	8,105.5	7,885.4	7,133.5	8,044.4	8,208.0	7,574.2	6,781.6	4,023.9	2,002.4
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	15,060.2	16,024.2	16,157.8	16,700.1	16,566.1	14,892.9	14,292.1	14,932.6	9,461.2	5,413.5
Flared	115.9	165.0	175.9	188.8	296.7	166.7	173.4	0.0	3.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.2	12.3	29.7
Diff and Other	-1,203.4	1,453.8	2,269.1	10,479.1	11,329.2	-486.5	-3,948.4	-2,376.9	2,184.9	5.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001590
 Facility Lic # 3591

Facility Name SUNNYSOOK 1-17-26-10W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	58,752.4	47,259.2	55,164.9	77,681.0	80,389.4	72,433.4	58,503.4	47,294.6	34,743.1	20,931.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,949.2	44,148.6	53,521.2	75,693.6	78,925.4	72,616.4	55,580.4	43,960.6	31,634.5	19,209.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	49.5	56.4	56.8	57.7	67.8	81.4	69.9	75.1	57.7	41.0
Fuel	3,654.4	3,439.1	3,272.8	3,245.2	2,901.4	2,681.3	2,669.3	2,598.6	1,831.3	1,464.7
Flared	697.8	287.1	10.7	73.7	277.4	69.2	65.5	75.6	33.3	3.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,598.5	-672.0	-1,696.6	-1,389.2	-1,782.6	-3,014.9	118.3	584.7	1,186.3	211.9
Process and Frac										
Pentanes Plus	241.1	273.2	275.8	279.2	329.8	395.9	340.6	365.2	280.5	198.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001592
 Facility Lic # 6180

Facility Name BURLINGTON GARRINGTON
 Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	17,335.6	2,592.3	7,461.6	19,392.5	16,916.9	13,166.6	21,938.8	23,491.1	22,519.7	21,228.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	6.0	6.6	7.2	91.4	76.8	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,828.0	1,794.1	6,138.3	16,877.4	13,037.0	11,380.7	20,402.5	22,408.0	19,018.6	18,409.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	641.8	98.3	687.9	1,649.7	990.0	763.7	896.0	948.5	921.8	851.5
Fuel	680.3	658.4	735.4	607.3	721.6	722.0	856.4	0.0	300.0	704.4
Flared	0.0	0.0	0.0	0.0	0.0	73.6	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	4.9
Diff and Other	179.5	34.9	-107.2	166.7	2,091.5	226.6	-216.1	134.6	2,279.1	1,257.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,662.1	419.0	2,953.2	7,142.4	4,308.8	3,294.7	3,778.8	4,043.5	3,917.0	3,605.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001593
Facility Lic # 4487

Facility Name HUSKY RUMSEY 5-35
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	94,148.4	134,253.0	98,334.6	82,273.0	68,044.7	62,357.1	44,410.3	40,752.2	35,705.2	30,994.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	3,169.8	4,918.7	4,275.1	4,019.8	2,144.7	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	89,859.1	129,169.4	91,321.5	75,675.1	60,539.8	51,535.4	37,147.4	37,032.1	34,766.4	29,986.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,056.7	877.3	547.7	555.1	601.5	618.5	359.6	341.8	404.5	362.9
Fuel	2,923.2	6,520.1	5,098.4	3,295.3	2,861.2	2,592.3	2,292.4	2,327.0	1,932.6	1,644.5
Flared	503.4	117.6	76.3	105.9	70.1	64.6	92.5	107.9	131.2	16.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	50.0	0.0	0.0	0.0
Diff and Other	-194.0	-2,431.4	-1,879.1	-2,277.1	-303.0	3,526.5	2,323.7	943.4	-1,529.5	-1,016.0
Process and Frac										
Pentanes Plus	103.7	328.9	183.4	197.2	68.0	187.2	120.8	159.9	130.4	116.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,663.2	3,671.1	2,314.3	2,329.1	2,663.8	2,601.1	1,509.1	1,403.5	1,686.5	1,518.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001597
 Facility Lic # 3789

Facility Name * TARRAGON DRUMHELLER
 Facility Operator 0K13 EOG

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		19,400.4	89,342.6	91,938.3	80,682.7	82,763.9	66,167.2	53,239.4	42,141.6	36,595.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	3,297.1	2,319.5	2,126.2
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		18,762.3	83,009.7	79,387.7	70,107.7	72,968.5	57,785.4	47,865.4	38,401.0	33,395.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	159.8	333.6	327.2	408.6	426.8	364.7	273.3	223.1
Fuel		961.5	6,702.3	7,462.7	6,625.6	6,117.1	4,878.3	1,441.2	1,009.9	1,174.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-323.4	-529.2	4,754.3	3,622.2	3,269.7	3,076.7	271.0	137.9	-323.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	722.5	1,491.2	1,459.6	1,781.1	1,807.4	1,561.9	1,175.0	961.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001598
Facility Lic # 11323

Facility Name PEMBINA 5-35-49-6W5
Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities	10,538.4									
Non-Alberta Facilities	0.0									
Dispositions										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	9,010.9									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
Shrinkage										
Acid Gas	0.0									
Other products	477.4									
Fuel	715.9									
Flared	16.8									
Vented	0.0									
Diff and Other	317.4									
Process and Frac										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	1,985.2									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001600 Facility Name GARDEN PLAINS 16-6-32-12W4
 Facility Lic # 4312 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	24,394.4	27,170.3	24,948.9	18,900.8	15,769.2	15,614.2	11,218.0	11,387.1	12,274.2	11,545.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,012.2	24,599.3	22,480.6	16,721.6	13,432.1	13,115.8	9,262.7	9,552.6	10,004.5	10,747.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	392.2	184.4	382.7	152.7	118.9	105.8	47.0	44.9	104.7	91.0
Fuel	1,909.8	1,895.6	1,954.6	1,749.0	1,584.0	1,334.7	1,040.5	940.2	1,075.8	958.2
Flared	25.3	16.6	13.0	15.7	14.9	16.4	14.7	14.1	11.7	98.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0
Diff and Other	54.9	474.4	118.0	261.8	619.3	1,041.5	853.1	835.3	1,076.2	-349.1
Process and Frac										
Pentanes Plus	0.0	195.1	5.3	61.6	51.5	72.9	118.1	2.7	7.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,694.4	642.0	1,656.3	625.6	483.8	401.5	102.4	199.0	455.5	406.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001603

Facility Name NCE PEMBINA

Facility Lic # 10429

Facility Operator OBP8

PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	2,830.0	2,794.8	2,851.0	2,060.2						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	2,440.1	2,316.9	2,284.8	1,735.3						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	109.7	114.7	111.0	84.7						
Fuel	48.7	77.8	91.7	47.7						
Flared	30.8	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	200.7	285.4	363.5	192.5						
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	459.6	480.8	461.0	353.2						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001606

Facility Name SIGNALTA IRON SPRINGS

Facility Lic # 727

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	10,926.7	6,398.1	4,491.0	3,250.5	3,777.5	4,638.2	4,351.7	3,938.6	3,619.7	3,088.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,037.8	5,895.6	3,733.1	2,654.1	3,220.1	3,808.4	3,596.1	3,215.7	2,859.2	2,351.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.6	4.0	0.0	0.0	12.4	19.8	9.8	12.9	18.5	9.0
Fuel	884.4	558.5	595.9	629.4	314.8	637.0	653.4	611.2	634.3	628.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.7
Diff and Other	-9.1	-60.0	162.0	-33.0	230.2	173.0	92.4	98.4	107.7	99.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	62.1	18.7	0.0	0.0	59.3	87.4	14.4	57.1	84.5	40.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001608
 Facility Lic # 5597

Facility Name SUN CENTURY FENN WEST 14-18 GP
 Facility Operator ORZ4 SUN CENTURY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	22,182.5	24,902.0	36,728.3	42,070.7	36,726.3	39,403.9	35,172.0	31,881.0	29,005.6	19,998.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,839.9	21,791.0	34,349.9	39,664.5	35,070.3	36,012.2	32,013.0	29,852.1	26,565.9	17,818.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	334.6	415.2	666.2	530.9	520.4	472.4	327.8	285.0	319.8	242.0
Fuel	950.8	997.0	1,341.9	1,925.1	1,770.2	1,624.7	1,582.1	1,335.8	1,360.1	1,027.5
Flared	14.4	13.2	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,042.8	1,685.6	370.3	-49.8	-634.6	1,294.6	1,248.3	408.1	759.8	910.3
Process and Frac										
Pentanes Plus	2.8	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,412.9	1,732.4	2,803.8	2,264.2	2,211.5	2,026.5	1,461.7	1,289.0	1,424.0	1,074.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001610
 Facility Lic # 4001

Facility Name TARRAGON GHOST PINE
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	89,961.0	87,829.6	93,508.2	93,248.3	105,041.7	92,640.9	81,369.0	72,081.6	61,436.5	55,565.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,002.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	404.6	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,979.8	83,766.5	89,393.2	89,901.6	99,834.7	87,672.6	76,834.0	68,394.8	59,764.3	55,086.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,693.5	2,151.9	2,217.6	1,895.3	1,670.9	1,567.0	1,384.3	1,179.9	949.1	915.0
Fuel	417.6	385.7	354.5	299.4	327.1	291.1	306.3	315.7	24.9	1,560.4
Flared	41.2	43.9	46.8	38.4	47.0	64.5	36.3	35.5	29.6	0.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-171.1	1,481.6	1,496.1	1,113.6	3,162.0	3,045.7	2,808.1	2,155.7	-738.0	-1,997.5
Process and Frac										
Pentanes Plus	632.3	574.2	444.7	374.5	457.3	421.3	444.6	387.4	199.8	70.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,859.5	8,716.9	9,096.0	7,785.7	6,777.4	6,311.1	5,557.3	4,717.5	3,904.2	3,902.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001611

Facility Name PARAMOUNT LIEGE N

Facility Lic # 17586

Facility Operator A28L ATH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	29,158.2	22,289.8								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	10,669.5								
Injection Facility	0.0	0.0								
Meter Station	25,518.9	8,749.3								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	3,747.6	3,084.4								
Flared	5.1	3.9								
Vented	0.0	0.0								
Diff and Other	-113.4	-217.3								
Process and Frac										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001612 Facility Name HUSKY VALHALLA PLANT 1-12
 Facility Lic # 15667 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities	25,851.5	27,137.4	22,824.4	19,410.8	17,523.6	13,146.6	1,563.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	782.9	996.0	1,695.6	1,818.4	1,790.7	1,776.9	188.5			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	22,244.4	24,235.6	19,044.9	16,129.2	14,131.1	10,066.3	1,037.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	1,486.1	1,328.3	1,135.3	970.1	1,013.0	836.5	92.7			
Fuel	687.3	598.4	579.7	574.7	538.2	463.4	139.4			
Flared	145.1	10.1	8.3	13.7	5.2	4.6	1.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	505.7	-31.0	360.6	-95.3	45.4	-1.1	104.6			
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	6,176.2	5,542.9	4,730.2	4,045.9	4,211.5	3,466.8	383.8			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001613
 Facility Lic # 10119

Facility Name ARCHER VIKING
 Facility Operator OZ5F PEOC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	25,978.4	24,629.0	23,804.3	17,910.6	19,559.5	18,517.1	13,567.1	9,868.9	8,392.2	7,097.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,847.8	25,514.1	24,075.3	17,972.6	19,787.3	18,719.8	12,801.5	9,047.0	7,697.3	6,909.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	102.3	127.5	190.1	507.0	358.9	507.8	259.0
Flared	0.0	0.0	0.6	0.2	0.0	0.0	0.0	0.0	0.0	5.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-869.4	-885.1	-271.6	-164.5	-355.3	-392.8	258.6	463.0	187.1	-76.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001614
 Facility Lic # 5116

Facility Name MAGIN THREE HILLS CREEK
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	63,856.1	59,519.4	62,843.8	52,738.3	53,236.1	48,232.1	43,189.9	39,341.8	35,592.2	33,120.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,709.8	55,113.8	59,195.1	50,050.9	45,930.9	43,597.2	41,118.5	36,397.2	32,230.3	29,547.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,849.5	1,527.9	1,223.0	799.1	930.2	894.8	779.2	826.3	723.5	600.6
Fuel	2,478.1	2,061.1	1,969.7	2,059.9	1,994.4	2,136.6	2,197.8	2,143.2	2,200.9	2,028.7
Flared	0.0	1.3	1.4	0.7	19.9	1.6	87.6	163.7	40.1	40.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0
Diff and Other	2,818.5	815.3	454.6	-172.3	4,360.7	1,601.9	-993.5	-188.9	397.4	903.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,030.0	6,624.2	5,338.1	3,483.7	4,094.3	3,922.4	3,430.8	3,615.3	3,180.1	2,654.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001617
 Facility Lic # 9053

Facility Name BEAU GILBY
 Facility Operator A10G MOSAIC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	213,760.0	159,518.3	111,124.2	124,477.9	161,789.0	147,794.4	135,810.9	200,838.9	282,809.3	334,111.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	319.1	513.5	384.8	417.1	441.9	405.6	403.8	379.3	372.9	305.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	196,809.5	151,155.3	101,352.5	116,744.2	153,916.9	141,585.7	128,512.9	191,590.2	267,012.0	316,205.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,801.2	6,601.8	4,375.1	4,299.0	5,037.9	4,347.3	4,321.8	7,020.9	11,178.3	16,626.8
Fuel	3,670.0	4,114.1	2,808.5	4,162.4	3,345.0	2,557.1	1,737.8	2,176.0	2,147.8	1,474.7
Flared	0.0	0.0	0.0	0.0	16.2	106.3	133.2	60.1	173.0	295.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,160.2	-2,866.4	2,203.3	-1,144.8	-968.9	-1,207.6	701.4	-387.6	1,925.3	-796.8
Process and Frac										
Pentanes Plus	3,454.2	4,668.5	1,675.1	882.4	2,932.3	2,481.2	2,022.0	3,160.2	4,303.2	3,535.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	29,706.7	23,309.4	16,709.3	17,074.6	18,596.2	15,955.7	16,184.5	25,991.3	42,033.5	64,594.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001623
 Facility Lic # 13896

Facility Name TWIN BUTTE JAYAR 6-8-62-3 W6
 Facility Operator A23L TBE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	12,891.8	14,298.3	25,709.6	30,796.8	39,458.2	40,379.0	39,710.7	36,990.3	34,815.8	26,067.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,069.7	10,890.0	20,426.3	25,731.6	34,524.6	35,855.8	34,684.4	31,818.4	27,398.4	21,903.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	407.2	542.8	551.7	623.0	973.0	975.7	998.5	944.2	1,018.3	827.5
Fuel	1,904.6	1,351.3	1,431.4	1,903.9	2,398.1	2,697.1	4,904.6	3,130.6	2,807.0	2,417.0
Flared	0.0	0.0	0.0	0.0	25.9	385.3	72.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	510.3	1,514.2	3,300.2	2,538.3	1,536.6	465.1	-948.8	1,097.1	3,592.1	918.7
Process and Frac										
Pentanes Plus	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,713.3	2,265.5	2,444.5	2,816.2	4,267.7	4,313.2	4,332.2	4,174.3	4,502.9	3,623.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001624 Facility Name HUSKY ANSELL 7-27
 Facility Lic # 11997 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	185,356.5	206,770.9	211,293.1	204,470.2	235,308.3	276,404.1	295,648.3	290,473.1	285,809.2	284,227.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,857.4	18,092.6	16,918.1	5,963.7	1,822.6	0.0	0.0	0.0	0.0	7,171.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	173,173.6	176,726.9	181,116.0	179,942.8	210,381.9	251,451.2	267,541.4	259,576.0	251,872.5	252,395.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	16,267.2	17,270.0	17,517.4	17,337.1	16,457.0	18,121.2	19,488.4	20,380.8	18,345.3	16,941.7
Fuel	5,303.2	3,664.2	3,143.0	3,145.6	3,929.1	4,503.8	5,559.3	5,972.9	5,949.1	5,734.3
Flared	21.8	1,000.4	264.8	329.8	384.0	369.4	55.3	74.3	838.7	862.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-11,266.7	-9,983.2	-7,666.2	-2,248.8	2,333.7	1,958.5	3,003.9	4,469.1	8,803.6	1,122.0
Process and Frac										
Pentanes Plus	36,243.2	39,883.7	39,492.4	36,533.0	34,414.9	38,603.7	38,874.4	42,344.8	39,485.7	40,669.7
Propane	36,083.1	37,599.0	37,804.9	39,200.5	37,046.6	33,584.7	37,819.9	38,039.5	37,163.0	32,825.2
Butanes	18,926.4	20,137.7	20,193.5	21,669.6	20,578.5	21,582.5	21,896.9	20,736.6	21,794.1	19,962.1
Ethane	993.5	1,562.2	1,801.7	575.8	42.4	0.0	0.0	0.0	0.0	0.0
NGL	0.3	0.0	0.0	2,261.1	5,541.7	9,149.0	9,792.9	5,866.5	1,048.4	1,304.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001626
 Facility Lic # 11363

Facility Name ENRON PEMBINA
 Facility Operator 0K13 EOG

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	16,552.2	15,432.1	28,111.2	21,294.8	20,861.7	29,145.4	18,759.4	15,025.8	11,228.3	8,260.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,188.4	14,146.2	25,728.8	19,831.5	18,700.3	26,467.7	17,205.5	13,589.2	10,141.2	7,063.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	535.8	489.3	856.1	672.2	437.1	661.7	452.3	313.6	355.6	259.0
Fuel	602.1	604.3	668.9	706.3	589.1	694.6	592.7	641.4	555.7	513.8
Flared	9.6	7.2	5.9	4.8	3.8	3.0	3.0	1.3	0.7	10.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	216.3	185.1	851.5	80.0	1,131.4	1,318.4	505.9	480.3	175.1	413.5
Process and Frac										
Pentanes Plus	108.6	112.6	260.0	133.4	67.7	114.8	64.7	36.9	77.9	33.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,154.9	1,980.6	3,418.8	2,751.6	1,800.9	2,613.6	1,780.9	1,260.1	1,413.5	1,051.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001627
 Facility Lic # 3688

Facility Name COASTAL CESSFORD
 Facility Operator OPR1 CRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities	30,404.7	22,417.4	15,165.4	10,611.7	7,088.6	6,854.2	5,080.9	4,342.5	2,126.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	25,250.7	18,312.8	13,194.7	8,921.3	6,018.3	5,671.4	4,311.6	3,318.3	1,641.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	94.8	73.5	76.3	36.9	28.8	24.5	11.6	2.0	0.7	
Fuel	1,395.0	998.1	992.9	782.1	628.3	531.7	476.2	743.7	434.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	3,664.2	3,033.0	901.5	871.4	413.2	626.6	281.5	278.5	50.3	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	428.6	330.4	344.0	167.2	129.3	110.9	48.3	7.5	10.5	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001630
Facility Lic # 12824

Facility Name MCLEOD VALLEY 7-26-55-14W5
Facility Operator OW9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	90,426.9	86,296.4	93,614.7	97,611.3	101,773.9	77,449.6	72,338.6	9,776.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	2,111.5	0.0	1,142.1		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	81,638.8	76,544.4	82,765.5	85,929.3	89,023.6	67,228.2	65,830.0	7,684.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	3,506.4	3,263.2	3,687.5	3,613.4	3,995.4	3,328.4	3,236.7	472.3		
Fuel	2,704.4	2,443.3	2,512.2	2,670.4	2,883.5	3,093.6	2,291.4	483.9		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.4		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	2,577.3	4,045.5	4,649.5	5,398.2	5,871.4	1,687.9	976.5	-6.8		
Process and Frac										
Pentanes Plus	1,150.1	1,507.4	1,583.4	1,394.7	1,040.0	990.5	1,308.2	312.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	13,693.5	12,350.3	14,074.1	13,918.5	15,755.5	12,952.7	12,308.2	1,703.4		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001631 Facility Name WORSLEY 14-28-87-7W6
 Facility Lic # 31669 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	35,239.8	28,355.7	29,479.9	25,282.1	20,683.7	21,021.7	17,895.6	17,398.9	17,309.0	19,114.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	439.1	484.0	429.8	392.2	334.1	421.4	354.8	366.3	346.9	392.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,377.2	26,742.5	27,656.7	24,010.8	19,243.4	19,289.0	15,836.0	14,899.4	15,047.4	16,507.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,245.7	1,610.6	1,331.8	1,465.7	1,274.7	1,459.9	1,290.7	1,309.1	1,127.3	1,184.2
Flared	21.8	41.9	73.4	31.1	46.3	141.8	732.9	111.7	211.1	272.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,844.0	-523.3	-11.8	-617.7	-214.8	-290.4	-318.8	712.4	576.3	756.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001633
Facility Lic # 969

Facility Name MONTGOMERY 15-36-12-27W4
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	82,060.9	74,947.9	80,480.6	81,914.4	95,419.3	97,591.1	77,889.8	70,882.8	63,518.4	54,525.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,221.4	72,282.4	77,025.5	79,449.2	92,058.7	93,128.3	75,840.3	67,208.1	59,119.3	51,497.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	719.0	718.9	726.0	742.7	920.1	982.2	897.7	821.6	702.8	574.0
Fuel	2,551.9	2,511.4	2,925.3	3,035.3	3,360.0	3,363.1	3,118.3	3,221.3	3,558.0	3,424.7
Flared	180.7	0.1	0.1	0.2	0.7	0.2	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	387.9	-564.9	-196.3	-1,313.0	-920.2	117.3	-1,966.5	-368.2	138.3	-970.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	11.9	6.3	0.0	26.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,272.4	3,257.5	3,270.6	3,362.8	4,124.0	4,323.0	4,002.7	3,653.4	3,139.4	2,531.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001634

Facility Name GIBSON POUCE COUPE

Facility Lic # 16760

Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	57,954.1	53,476.4	45,338.5	73,247.5	65,881.3	42,699.0	27,645.8	30,507.2	38,542.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.1	145.0	
Meter Station	55,389.6	52,698.9	46,927.2	71,137.5	61,690.5	40,184.8	25,541.0	28,552.8	35,289.7	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	
Other products	357.0	365.1	431.4	758.6	710.0	392.7	209.3	214.0	337.0	
Fuel	1,500.9	1,116.9	929.4	1,299.3	1,570.4	1,223.9	1,401.8	2,169.5	2,875.4	
Flared	230.1	1,373.5	250.7	229.4	6.0	329.6	194.8	214.2	371.3	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	476.5	-2,078.0	-3,200.2	-177.3	1,904.4	568.0	298.9	-722.4	-476.3	
Process and Frac										
Pentanes Plus	1,734.6	1,773.7	2,097.4	3,686.9	3,451.3	1,908.5	1,017.7	1,039.3	1,637.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001635

Facility Name ADANAC TOMAHAWK

Facility Lic # 12122

Facility Operator OFC1 ADANAC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	14,857.6	13,402.9	14,954.5	14,123.1	10,563.1	11,835.1	13,110.6	11,276.7	8,824.1	7,145.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,553.6	12,223.2	13,430.7	12,653.7	9,151.6	10,270.1	11,482.5	10,009.7	7,864.7	6,414.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	359.9	383.7	384.5	308.7	255.0	313.5	457.3	371.5	289.8	195.1
Fuel	721.2	755.1	936.7	991.3	1,023.5	931.5	1,001.0	823.3	739.9	856.3
Flared	31.2	20.0	45.7	39.3	36.4	84.3	2.4	2.4	2.4	0.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	191.7	20.9	156.9	130.1	96.6	235.7	167.4	69.8	-72.7	-321.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,533.7	1,630.8	1,657.2	1,343.1	1,117.3	1,344.0	1,917.0	1,564.6	1,220.9	827.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001637
 Facility Lic # 11105

Facility Name CABRE JOARCAM
 Facility Operator A5RD ENERPLUS CORP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	14,157.9	16,327.8	17,349.2	18,465.3	18,503.0	7,832.8	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	13,201.4	15,546.8	16,372.9	17,184.5	17,230.2	7,194.4	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	12.8	12.5	13.5	48.0	25.7	16.2	0.0	0.0		
Fuel	946.0	839.8	988.5	888.8	938.2	397.9	0.0	0.0		
Flared	19.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-22.1	-75.5	-25.7	344.0	308.9	224.3	0.0	0.0		
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	58.7	53.5	57.9	216.1	118.6	74.5	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001642
Facility Lic # 11198

Facility Name CYPRESS THORSBY
Facility Operator A0CL RWE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	87,555.4	77,719.5	64,527.4	54,309.2	83,198.6	80,236.2	67,788.8	60,917.3	60,114.9	68,733.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,499.4	71,759.0	60,703.1	48,390.7	74,048.9	71,652.7	63,650.2	55,543.9	52,875.7	60,086.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,147.4	3,160.9	2,453.7	1,965.7	3,416.8	3,491.9	3,127.6	2,784.1	2,491.2	2,451.8
Fuel	4,456.6	3,216.4	3,602.8	999.0	5,272.1	5,507.9	876.4	0.0	2,964.3	5,062.9
Flared	1.3	1.2	1.2	0.0	6.3	1.5	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,549.3	-418.0	-2,233.4	2,953.8	454.5	-417.8	134.6	2,589.3	1,783.7	1,132.4
Process and Frac										
Pentanes Plus	950.7	962.9	708.1	452.7	373.6	422.0	390.4	587.9	85.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,084.3	12,198.1	9,585.8	7,878.6	13,990.9	14,172.0	12,792.8	11,243.7	10,486.9	10,399.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001645 Facility Name DEVON BELLOY
 Facility Lic # 16197 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities	117,649.8	120,160.2	133,985.8	154,295.5	129,792.0	119,543.1	87,411.6	67,609.5	4,189.8	3,502.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	26.8	107.1	14.4	0.0
Meter Station	118,678.6	119,605.6	133,771.2	154,485.5	125,799.9	116,721.5	84,465.0	65,286.6	4,052.4	3,379.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,328.5	1,246.0	1,702.5	1,878.8	1,657.9	1,525.7	1,041.5	849.7	43.4	45.6
Fuel	2,424.1	2,461.5	2,487.0	2,660.3	2,483.1	2,541.8	2,284.5	1,891.0	64.3	161.8
Flared	26.5	14.1	10.2	226.4	235.8	46.1	107.0	16.1	1.7	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,807.9	-3,167.0	-3,985.1	-4,955.5	-384.7	-1,292.0	-513.2	-541.0	13.6	-84.9
Process and Frac										
Pentanes Plus	727.9	483.8	580.8	548.9	634.0	534.1	454.8	411.9	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,245.2	5,160.9	7,086.2	7,860.3	6,792.5	6,320.3	4,224.4	3,458.9	193.8	205.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001646
Facility Lic # 10658

Facility Name PEMBINA-SUNNYBROOK 15-22-48-2W5
Facility Operator A0CL RWE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	48,121.3	41,441.6	41,948.6	38,504.8	37,186.2	51,365.1	58,746.5	57,522.0	53,709.9	58,986.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,572.9	37,849.1	37,999.1	35,102.3	34,149.4	47,259.5	53,017.1	51,842.6	51,382.5	56,777.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,335.8	1,244.5	1,103.0	1,128.1	989.2	1,203.3	1,224.6	1,011.6	1,232.1	1,309.6
Fuel	1,633.3	1,397.8	1,134.2	313.4	908.7	1,715.8	1,537.8	1,720.0	1,703.1	1,393.2
Flared	8.5	17.5	2.7	0.0	0.0	2.8	7.0	3.0	5.1	2.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Diff and Other	570.8	932.7	1,709.6	1,961.0	1,138.9	1,183.7	2,960.0	2,944.8	-613.0	-496.5
Process and Frac										
Pentanes Plus	75.7	22.7	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,542.6	5,190.6	4,684.4	4,728.8	4,177.0	5,047.2	5,186.4	4,337.6	5,148.7	5,460.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001651 Facility Name ALDER 10-9-45-8W5
 Facility Lic # 9777 Facility Operator OW9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	382,043.7	356,601.8	327,227.1	312,935.7	273,879.4	293,334.5	237,069.9	255,907.2	438,138.6	556,001.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	360,082.8	333,034.0	307,072.9	291,387.5	241,457.3	269,603.6	224,817.8	243,219.2	420,985.8	541,032.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15,182.3	12,299.4	11,161.4	10,940.3	8,493.8	10,985.3	8,469.3	9,546.6	17,533.6	23,313.2
Fuel	7,010.4	8,983.4	6,955.0	6,719.7	6,939.7	6,374.5	5,506.4	5,702.1	6,430.8	6,536.6
Flared	37.3	35.9	29.7	9.5	11.5	22.6	36.7	10.8	278.4	161.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-269.1	2,249.1	2,008.1	3,878.7	16,977.1	6,348.5	-1,760.3	-2,571.5	-7,090.0	-15,041.9
Process and Frac										
Pentanes Plus	29,623.9	19,703.5	15,520.6	16,326.6	13,278.1	20,533.3	13,713.0	12,764.5	19,214.9	30,937.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	38,098.9	35,079.7	34,122.4	32,330.4	24,681.0	28,920.6	24,251.0	29,307.9	54,951.6	67,983.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001656
Facility Lic # 12435

Facility Name ATCO RIVIERE
Facility Operator OPE3 A G S

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	2,232.1									
Non-Alberta Facilities	0.0									
Dispositions										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	2,213.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
Shrinkage										
Acid Gas	0.0									
Other products	1.9									
Fuel	2.8									
Flared	0.2									
Vented	0.0									
Diff and Other	14.2									
Process and Frac										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	8.4									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001661 Facility Name DEVON HAMBURG N
 Facility Lic # 17719 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	285,690.4	168,872.2	208,927.2	168,922.0	150,800.9	176,594.5	186,596.6	160,175.9	159,158.5	117,996.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	265,135.1	156,664.4	195,360.8	157,195.4	143,991.2	170,994.0	178,160.6	152,380.5	149,962.7	110,818.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19,127.7	9,887.5	10,361.5	5,585.8	3,466.1	5,130.9	5,441.7	4,783.5	6,449.4	5,589.2
Fuel	4,988.6	4,496.4	4,584.8	4,446.9	4,690.3	4,394.0	2,358.9	2,226.2	2,579.6	3,459.1
Flared	1,342.6	314.0	268.4	141.2	210.9	213.8	87.1	283.2	98.6	31.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,903.6	-2,490.1	-1,648.3	1,552.7	-1,557.6	-4,138.2	548.3	502.5	68.2	-1,902.4
Process and Frac										
Pentanes Plus	61,355.0	30,327.1	30,459.7	16,217.4	9,108.7	11,309.3	13,748.6	12,399.1	9,202.1	11,237.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,570.3	15,071.4	16,871.7	9,335.8	6,496.0	11,439.1	10,688.5	9,188.0	19,277.5	13,072.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001663
 Facility Lic # 3006

Facility Name PANCDN COUNTESS
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	465,911.6	523,525.0	621,918.5	499,464.9	327,184.9	367,385.5	350,100.0	319,800.1	349,746.2	340,527.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	449,767.1	504,922.6	572,923.3	458,543.6	298,482.6	346,107.3	337,110.8	302,598.4	325,867.3	324,763.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,116.7	1,182.3	1,425.0	1,132.1	1,219.3	947.3	953.5	763.4	639.3	567.4
Fuel	8,087.1	13,672.6	8,755.1	8,430.0	9,032.9	8,949.2	8,046.7	11,317.2	10,959.3	11,076.3
Flared	272.8	283.7	393.8	317.2	310.2	112.6	1.0	8.3	0.3	0.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,667.9	3,463.8	38,421.3	31,042.0	18,139.9	11,269.1	3,988.0	5,112.8	12,280.0	4,120.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	69.9	11.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,817.3	5,162.2	6,226.4	4,986.2	5,336.0	4,129.6	4,223.5	3,376.6	2,810.6	2,544.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001664
 Facility Lic # 17263

Facility Name KEYSpan WORSLEY
 Facility Operator A543 SYDCO

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	37,987.0	30,862.7	27,496.2	70,135.0	66,438.6	58,581.8	60,492.9	52,358.7	30,514.0	16,562.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,499.7	26,920.4	25,148.0	65,135.7	60,560.7	52,410.3	55,803.7	49,320.9	26,451.0	13,054.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	758.0	608.5	487.1	581.6	624.9	709.4	333.9	766.0	902.8	747.3
Other products	62.6	89.2	107.6	1,088.8	1,050.2	746.7	715.8	567.0	271.7	151.3
Fuel	3,548.8	2,859.2	2,348.6	3,470.9	3,263.3	3,025.0	2,943.6	2,252.1	1,897.3	1,640.5
Flared	0.0	0.0	14.7	15.4	13.5	6.5	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	117.9	385.4	-609.8	-157.4	926.0	1,683.9	695.9	-547.3	991.2	968.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	11.9	11.0	0.0	2.6	409.5	687.5	532.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	260.5	391.3	476.2	4,977.6	4,942.6	3,475.9	3,318.6	2,194.6	597.4	190.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001666 Facility Name WILD RIVER 14-36-57-23W5
 Facility Lic # 13318 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	430,515.5	761,942.8	1,147,884.8	1,470,388.8	1,402,696.7	1,187,910.1	958,666.9	806,773.9	923,043.1	1,000,083.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	7,138.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	419,194.5	732,194.6	1,130,827.6	1,453,329.4	1,374,201.3	1,169,873.9	937,986.6	787,220.0	902,291.0	987,938.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,472.7	11,460.9	15,805.8	17,868.1	16,560.2	17,114.8	15,136.7	15,442.9	15,072.2	18,512.8
Fuel	6,771.7	9,473.3	9,640.7	5,728.8	15,497.9	15,134.3	14,447.1	14,553.7	14,038.6	15,277.7
Flared	753.7	1,622.0	757.0	265.9	289.8	464.6	593.4	571.2	607.5	354.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5
Diff and Other	-3,677.1	7,192.0	-9,146.3	-13,942.2	-3,852.5	-14,677.5	-9,496.9	-11,013.9	-8,966.2	-22,010.2
Process and Frac										
Pentanes Plus	686.5	1,311.7	14.6	0.0	621.4	0.0	0.0	0.0	5,662.4	30,715.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	32,676.7	50,700.4	72,109.1	80,605.8	74,470.4	78,592.5	69,254.7	71,108.6	62,294.5	51,922.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001669 Facility Name WOLF SOUTH 5-1-51-15W5
 Facility Lic # 11990 Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	507,081.5	548,386.9	511,719.3	506,606.5	499,778.3	516,071.9	503,281.2	503,386.4	582,790.8	573,413.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	487,384.1	531,697.9	489,844.9	483,977.3	455,795.1	455,549.2	454,207.3	464,796.3	534,883.2	528,848.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	29,074.2	30,413.4	27,257.5	28,519.9	38,047.7	35,193.5	34,203.3	37,501.0	38,074.3	38,709.2
Fuel	13,244.8	14,200.1	13,684.7	15,147.3	18,530.3	17,364.5	16,636.9	17,491.3	25,712.4	24,928.0
Flared	8.8	0.0	0.0	0.0	19.7	11.7	38.5	35.0	13.2	11.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-22,630.4	-27,924.5	-19,067.8	-21,038.0	-12,614.5	7,953.0	-1,804.8	-16,437.2	-15,892.3	-19,084.9
Process and Frac										
Pentanes Plus	52,587.4	51,025.9	46,769.8	50,862.0	58,102.5	65,393.6	49,079.6	46,639.8	45,023.5	41,398.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	76,582.5	83,529.1	74,578.9	75,495.1	103,206.8	84,598.8	96,718.4	111,316.2	114,880.7	121,438.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001671
 Facility Lic # 16719

Facility Name KERECO BILAWCHUK
 Facility Operator A190 BARRICK

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	0.0	0.0	2,211.4	5,124.0	8,464.1	9,769.4	1,802.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	1,711.9	4,572.4	8,199.7	9,512.5	1,773.4			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	34.8	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	562.1	781.3	721.9	234.4	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	0.0	0.0	-97.4	-229.7	-457.5	22.5	29.2			
Process and Frac										
Pentanes Plus	0.0	0.0	169.1	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001673
 Facility Lic # 2569

Facility Name TARRAGON QUEENSTOWN
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	95,246.4	107,379.5	96,473.8	71,159.4	64,097.9	56,909.3	44,818.0	44,119.3	32,834.6	37,009.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	89,044.1	105,246.9	92,995.1	67,986.7	61,634.0	55,100.9	42,484.1	42,803.0	30,655.1	33,528.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,584.7	1,707.9	1,507.6	1,249.8	1,076.6	1,036.1	759.2	959.7	690.6	1,017.5
Fuel	5,226.0	4,180.6	4,055.8	2,056.5	2,111.2	2,106.0	2,047.7	1,999.7	1,945.1	2,191.7
Flared	446.0	0.0	0.0	5.0	0.0	0.4	13.2	4.2	23.0	42.7
Vented	0.0	0.0	0.0	0.0	0.0	1.6	7.2	3.1	8.0	6.4
Diff and Other	-1,054.4	-3,755.9	-2,084.7	-138.6	-723.9	-1,335.7	-493.4	-1,650.4	-487.2	87.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,710.6	7,308.7	6,470.3	5,369.0	4,677.5	4,515.1	3,307.6	4,137.5	2,978.2	4,359.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001674
 Facility Lic # 2582

Facility Name CDN FOREST HERRONTON
 Facility Operator OT82 LONE PINE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	39,099.8	43,271.7	41,946.3	36,803.5	32,706.4	28,940.9	26,206.0	24,682.9	22,114.5	20,130.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.4
Gas Gathering	38,215.6	42,664.4	38,446.1	0.0	0.0	0.0	0.0	0.0	0.0	0.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	3,349.5	36,528.5	30,894.7	28,501.9	25,921.9	24,312.6	21,941.0	20,069.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	334.5	259.7	111.7	123.4	105.1	132.6	113.9	126.8	5.4	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	653.5	1,047.3	1,030.1	921.9	776.9	661.4	666.9	628.0	606.5	586.9
Fuel	207.4	147.3	169.0	178.0	282.9	270.0	207.9	185.9	0.0	53.2
Flared	138.9	168.5	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-450.1	-1,015.5	-1,160.1	-948.3	646.8	-625.0	-705.6	-570.4	-438.4	-628.4
Process and Frac										
Pentanes Plus	681.5	982.3	717.5	477.1	246.6	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,310.5	3,689.3	3,789.7	3,520.0	3,121.5	2,836.3	2,846.8	2,696.2	2,565.1	2,456.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001675
Facility Lic # 4387

Facility Name HUSKY STEWART LAKE 1-23
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	86,214.8	82,654.9	77,182.0	83,552.6	82,195.6	75,323.3	70,112.5	60,742.1	52,862.7	46,989.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	81,758.6	77,795.2	71,635.0	78,833.5	75,191.2	70,455.3	65,056.3	55,374.3	48,870.2	43,904.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,189.2	1,189.4	1,072.0	1,003.6	1,157.9	1,031.4	1,035.4	921.1	828.2	809.4
Fuel	4,532.7	4,784.4	4,967.5	5,018.0	5,312.7	4,899.6	5,625.1	5,454.7	4,861.2	4,008.3
Flared	6.0	8.4	6.9	8.0	8.8	2.1	4.8	4.0	6.0	3.7
Vented	3.4	3.8	2.0	3.1	1.6	1.2	0.9	1.7	0.0	0.0
Diff and Other	-1,275.1	-1,126.3	-501.4	-1,313.6	523.4	-1,066.3	-1,610.0	-1,013.7	-1,702.9	-1,736.8
Process and Frac										
Pentanes Plus	492.6	555.5	298.6	451.7	606.7	284.6	238.8	197.8	125.5	143.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,882.0	4,823.5	4,534.8	4,097.0	4,650.9	4,405.6	4,461.6	4,003.0	3,662.3	3,550.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001677
 Facility Lic # 3284

Facility Name BONAVIDA CESSFORD
 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	15,781.3	13,636.8	14,491.1	13,484.8	11,526.7	10,676.0	9,463.3	8,291.9	7,491.1	6,609.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,820.4	12,548.4	13,431.9	12,590.8	10,347.4	9,371.7	8,236.9	7,127.4	6,562.2	5,885.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	27.4	29.2	27.8	7.3	12.8	25.1	12.1	5.6	5.9	22.4
Fuel	917.1	898.5	809.8	676.4	1,096.5	767.7	322.1	404.9	727.9	732.7
Flared	0.0	71.2	0.0	89.4	26.5	16.3	39.7	0.0	0.0	0.0
Vented	0.0	19.8	0.0	4.5	4.2	0.0	0.0	0.0	0.0	0.0
Diff and Other	16.4	69.7	221.6	116.4	39.3	495.2	852.5	754.0	195.1	-31.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	125.4	130.5	122.7	32.6	56.8	109.3	53.2	24.0	24.6	100.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001678
 Facility Lic # 15549

Facility Name KAKUT 14-12-75-3W6
 Facility Operator A517 LONG RUN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	27,638.4	21,831.0	24,851.2	27,205.7	28,510.2	38,653.5	167,530.8	225,900.2	164,471.9	91,447.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,963.6	20,788.2	22,881.3	25,613.8	26,018.6	35,910.4	158,586.3	212,042.7	150,567.2	82,638.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,586.6	1,572.4	1,175.6
Other products	467.6	512.6	462.6	504.0	448.7	462.9	960.9	1,490.5	1,254.8	1,028.5
Fuel	1,050.0	1,284.0	1,796.7	1,983.8	1,835.9	2,497.8	7,704.1	11,197.0	9,119.9	6,746.5
Flared	241.9	105.8	129.5	3.3	164.6	118.9	903.6	53.3	31.9	116.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,084.7	-859.6	-418.9	-899.2	42.4	-336.5	-624.1	-469.9	1,925.7	-257.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,006.9	2,190.8	1,990.8	2,205.2	1,944.0	2,034.8	4,348.0	6,696.6	5,589.6	4,533.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001680

Facility Name CDN CONQUEST HOTCHKISS

Facility Lic # 17577

Facility Operator 0YK4

SURGE ENERGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	54,888.2	45,397.5	38,936.9	35,163.4	30,695.3	24,847.8	22,276.8	21,889.7	18,500.9	15,605.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,274.0	43,969.3	33,811.6	29,864.8	28,850.4	24,847.9	22,276.8	19,690.6	15,785.6	13,650.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	363.1	3,400.4	3,984.3	1,372.5	0.0	0.0	1,190.0	2,387.5	1,981.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	614.2	1,065.1	1,724.9	1,314.3	472.4	-0.1	0.0	1,009.1	327.8	-26.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001681 Facility Name NORTHROCK DEANNE 5-4
 Facility Lic # 7441 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	30,262.0	44,704.3	39,853.1	37,300.1	34,435.0	30,481.3	28,356.0	26,406.4	23,312.2	26,536.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,587.4	3,267.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,512.4	42,948.5	36,995.8	35,137.2	32,458.8	28,734.6	27,235.5	25,457.9	18,544.0	20,965.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	520.2	1,307.6	1,065.7	814.3	657.9	608.6	561.6	496.9	401.6	826.2
Fuel	562.0	783.0	832.3	844.0	838.4	613.6	914.0	369.5	346.7	366.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-332.6	-336.0	959.3	504.6	479.9	524.5	-355.1	82.1	-567.5	1,111.3
Process and Frac										
Pentanes Plus	0.0	3,411.2	2,825.4	2,265.3	2,096.3	2,003.1	1,801.1	1,708.6	1,635.3	1,558.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,317.2	2,632.8	2,090.7	1,530.4	1,004.1	869.5	850.4	647.5	296.0	2,135.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001683
 Facility Lic # 16370

Facility Name DEVON CULP
 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	25,305.8	20,277.9	15,155.2	12,843.2	9,172.7	472.7				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery	526.1	355.0	357.9	622.6	441.3	62.4				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	23,941.9	19,345.3	14,365.7	10,729.2	7,298.7	364.8				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	196.8	160.8	114.3	103.3	60.3	4.0				
Fuel	1,438.5	1,240.6	1,225.2	1,191.2	1,282.0	99.4				
Flared	2.7	4.6	3.5	9.0	5.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-800.2	-828.4	-911.4	187.9	85.4	-57.9				
Process and Frac										
Pentanes Plus	956.4	781.6	555.1	502.6	293.4	19.6				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001686 Facility Name WASKAHIGAN WEST 11-14-63-22W5
 Facility Lic # 14046 Facility Operator A5EL PBN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities	38,523.8	35,462.3	32,281.1	34,503.7	39,429.2	31,036.3	4,137.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	38,002.7	33,661.2	30,024.6	32,845.4	37,673.8	30,072.2	4,116.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	595.3	430.4	563.3	486.9	436.7	434.4	109.1			
Fuel	1,807.8	1,573.9	1,606.1	1,185.9	1,415.2	763.8	108.7			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-1,882.0	-203.2	87.1	-14.5	-96.5	-234.1	-196.5			
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	680.8	694.2	83.3			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	2,590.4	1,886.5	2,408.4	2,088.1	1,271.1	1,253.5	386.1			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001688
 Facility Lic # 6556

Facility Name DEVON GADSBY
 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	107,116.7	103,845.0	99,958.1	86,531.2	82,634.4	74,765.1	50,480.4	57,453.4	47,348.0	39,895.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	102,787.4	100,764.4	92,278.1	82,515.0	77,664.0	70,095.0	47,771.9	55,175.6	45,711.9	38,869.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,505.5	1,528.9	1,747.0	1,560.7	1,415.4	1,149.6	645.0	689.2	557.6	450.0
Fuel	2,187.4	2,336.5	2,416.8	2,381.2	1,893.4	1,948.0	1,752.4	1,862.2	1,758.6	2,324.1
Flared	7.9	15.1	24.1	21.3	21.3	55.7	37.9	47.0	97.9	57.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	628.5	-799.9	3,492.1	53.0	1,640.3	1,516.8	273.2	-320.6	-778.0	-1,805.4
Process and Frac										
Pentanes Plus	249.7	391.3	752.7	729.9	554.6	351.5	166.4	196.7	83.8	87.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,404.7	6,329.8	6,953.5	6,163.5	5,725.0	4,742.6	2,766.7	2,953.6	2,448.0	1,963.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001689

Facility Name KEYSpan NORTHSTAR

Facility Lic # 17458

Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	6,233.2	5,225.5	4,906.8	4,795.0	392.6	3,825.6	2,383.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	1,732.8	1,053.9	569.2	1,003.9	207.4	1,013.3	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	2,633.3	2,315.8			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	3,732.5	3,214.3	2,829.5	3,083.9	60.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	884.3	766.0	671.1	413.5	48.6	36.1	0.0			
Flared	0.0	0.0	390.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-116.4	191.3	447.0	293.7	76.6	142.9	67.2			
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001692

Facility Name PARAMOUNT KAYBOB

Facility Lic # 14172

Facility Operator 0AW4 PARA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	142,097.8	33,223.7								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	136,541.1	32,865.7								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	1,194.4	168.2								
Fuel	2,071.9	480.6								
Flared	451.8	785.3								
Vented	0.0	0.0								
Diff and Other	1,838.6	-1,076.1								
Process and Frac										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	5,300.5	769.6								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001693

Facility Name PENGROWTH MCLEOD

Facility Lic # 13105

Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	96,817.4	89,270.0	76,167.3	66,667.3	58,025.0	69,351.8	85,597.3	71,121.8	116,931.7	103,222.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	3,968.5	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,019.1	72,984.9	66,632.6	59,589.7	52,432.8	60,270.5	78,970.6	64,378.3	107,271.1	93,942.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,915.5	4,346.4	3,965.0	3,191.1	2,888.2	2,838.2	3,583.1	2,990.8	5,640.3	4,824.3
Fuel	3,455.1	4,153.3	3,448.1	2,969.7	2,336.3	2,649.7	2,948.3	2,702.0	3,258.7	2,875.0
Flared	3.2	3.2	4.2	4.4	3.2	0.0	0.0	2.5	10.1	7.7
Vented	0.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7
Diff and Other	2,424.2	7,781.6	2,117.4	912.4	364.5	-375.1	95.3	1,048.2	751.5	1,549.8
Process and Frac										
Pentanes Plus	4,779.5	3,844.0	3,405.7	3,078.0	2,612.4	2,563.3	4,480.5	2,137.1	2,936.4	1,986.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,227.9	14,668.2	13,570.5	10,605.0	9,783.4	9,828.3	11,424.8	10,855.2	21,118.9	18,525.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001694
Facility Lic # 4484

Facility Name SUMMIT CRAIGMYLE
Facility Operator OAW4 PARA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	48,897.6	56,332.3	73,311.2	82,393.6	142,961.6	126,498.3	91,500.4	77,733.9	74,078.1	63,094.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,736.4	54,197.7	70,107.1	78,127.6	138,756.5	123,623.4	91,192.7	76,695.1	73,829.4	63,065.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	194.9	224.4	100.1	93.1	118.3	129.3	25.0	0.0	0.0	0.0
Fuel	1,609.6	1,919.1	3,093.2	4,659.2	5,088.1	4,321.4	756.6	2,444.7	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,356.7	-8.9	10.8	-486.3	-1,001.3	-1,575.8	-473.9	-1,405.9	248.7	29.1
Process and Frac										
Pentanes Plus	947.1	1,091.3	486.8	453.2	575.4	627.9	121.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001697
Facility Lic # 13113

Facility Name NEWPORT PINE CREEK
Facility Operator OLN5 ISH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	108,225.4	102,425.8	88,599.4	109,911.4	156,120.0	152,279.0	124,460.1	145,071.8	167,386.9	136,212.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	98,971.9	88,271.0	82,618.3	106,768.1	141,141.2	138,270.0	109,683.7	132,678.2	154,853.6	129,603.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,708.4	5,448.7	4,863.1	5,581.8	6,279.0	5,868.1	5,300.0	4,920.0	4,960.0	5,141.2
Fuel	4,788.7	5,094.8	5,125.9	2,888.8	5,907.9	6,505.5	6,237.6	6,711.1	1,502.1	1,285.9
Flared	0.0	0.0	6.3	0.0	4.5	2.1	0.2	5.0	79.1	238.6
Vented	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,243.6	3,611.3	-4,014.2	-5,327.3	2,787.0	1,633.3	3,238.6	757.5	5,992.1	-57.1
Process and Frac										
Pentanes Plus	4,060.0	3,121.9	4,040.4	3,936.8	5,223.9	3,708.8	2,333.6	1,962.3	3,678.2	2,827.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,160.3	19,796.1	16,721.9	19,777.6	21,605.2	21,233.5	20,041.5	18,908.2	17,443.7	18,732.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001713
Facility Lic # 23122

Facility Name VIKING-KINSELLA 13-31-48-12W4
Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	870,917.3	683,230.5	652,862.9	603,387.9	536,052.1	432,785.8	351,307.8	379,504.0	335,375.2	305,518.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	853,117.6	673,237.8	635,055.1	566,534.5	489,089.2	396,365.4	325,980.4	360,753.7	319,920.8	290,981.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24.7	0.0	0.0	0.0	11.4	0.0	64.6	253.1	291.9	127.5
Fuel	23,725.0	25,572.2	29,329.3	30,946.3	28,073.5	23,151.1	15,414.5	14,293.2	12,485.2	11,579.4
Flared	0.0	4.9	1.0	169.0	27.1	56.2	81.0	36.9	33.7	49.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.8	26.1	9.8	0.0
Diff and Other	-5,950.0	-15,584.4	-11,522.5	5,738.1	18,850.9	13,213.1	9,764.5	4,141.0	2,633.8	2,781.0
Process and Frac										
Pentanes Plus	120.0	0.0	0.0	0.0	55.4	0.0	314.0	1,230.4	1,419.1	620.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001714 Facility Name HUSKY GALLOWAY GP SUNDANCE 12-05
 Facility Lic # 12490 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	144,651.5	181,094.4	173,475.6	171,588.8	157,610.5	174,853.3	186,374.1	157,656.7	134,731.0	126,164.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	138,387.0	166,921.3	162,235.7	159,701.3	145,342.7	163,924.9	175,652.9	146,071.2	125,300.3	118,130.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,436.3	6,658.5	7,135.7	7,056.2	7,819.6	8,194.2	8,405.4	7,295.8	6,650.2	7,231.2
Fuel	3,823.6	3,974.2	4,029.7	4,434.9	4,815.6	3,900.5	2,721.7	3,145.6	2,896.2	2,891.2
Flared	12.5	18.0	26.5	50.7	7.2	5.6	244.5	365.0	366.0	175.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,007.9	3,522.4	48.0	345.7	-374.6	-1,171.9	-650.4	779.1	-481.7	-2,264.2
Process and Frac										
Pentanes Plus	17,463.4	19,987.9	23,598.1	22,904.8	23,376.4	23,969.8	23,474.6	19,217.2	16,096.4	16,828.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,933.6	10,920.9	9,692.1	9,911.0	12,539.4	13,568.0	14,966.9	13,986.2	13,855.3	15,564.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001715 Facility Name husky deny kiskiu smoky river 14-09
 Facility Lic # 26348 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	38,906.9	33,614.5	41,972.8	81,255.4	129,588.1	116,270.1	120,639.9	102,203.0	51,952.9	44,910.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	36,773.1	30,186.5	38,036.5	73,201.2	119,841.5	108,831.1	112,907.0	97,173.6	48,193.5	41,305.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,076.4	1,547.8	1,893.6	4,246.2	5,026.2	3,769.4	3,966.0	3,245.0	1,477.2	1,321.5
Fuel	2,492.6	1,620.6	1,948.8	2,900.3	3,699.4	2,966.7	5,630.0	4,724.8	2,275.4	3,110.4
Flared	89.9	75.9	54.4	172.3	149.1	143.7	86.5	68.8	331.1	52.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,525.1	183.7	39.5	735.4	871.9	559.2	-1,949.6	-3,009.2	-324.3	-879.6
Process and Frac										
Pentanes Plus	229.4	328.5	220.8	269.8	319.2	374.8	237.8	218.2	5,157.6	6,423.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,767.6	6,985.1	8,678.7	19,495.5	22,946.7	17,170.3	18,300.7	14,960.7	1,936.1	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001716
 Facility Lic # 15823

Facility Name ENCANA PEORIA AND SHANE 06-20
 Facility Operator A5KX VERITY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	32,243.4	16,716.8	28,479.1	46,696.1	23,686.3	5,418.2				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	27,893.9	16,230.0	25,158.2	43,758.7	22,725.1	5,067.2				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	139.1	19.1	786.0	199.8	17.0	0.0				
Fuel	1,103.7	1,165.3	1,327.0	1,388.8	1,109.2	441.9				
Flared	53.3	3.1	4.3	0.3	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	3,053.4	-700.7	1,203.6	1,348.5	-165.0	-90.9				
Process and Frac										
Pentanes Plus	144.0	92.7	8.0	227.7	82.8	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	470.6	0.0	3,592.0	698.7	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001717
 Facility Lic # 22634

Facility Name VINTAGE FOX CREEK 05-36
 Facility Operator A65L SDEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	37,305.5	30,868.2	26,811.3	22,837.9	21,228.1	19,711.6	17,767.2	22,740.7	22,733.3	30,137.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	34,217.5	27,495.6	22,629.9	20,054.7	18,721.4	17,911.8	16,027.1	20,556.9	20,581.6	27,024.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	751.1	628.1	516.5	734.2	458.2	417.4	504.7	523.5	431.0	497.7
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,288.0	3,111.8	2,895.9	2,264.6	2,000.1	1,585.7	1,596.8	1,734.4	1,627.4	1,887.5
Flared	0.0	0.0	0.0	163.8	122.7	0.0	46.2	2.2	1.3	8.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-951.1	-367.3	769.0	-379.4	-74.3	-203.3	-407.6	-76.3	92.0	718.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001718 Facility Name DEVON CANADA HORSE BERLAND RIVER WEST 14-23
 Facility Lic # 27305 Facility Operator OF3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	229,150.4	755,924.0	818,344.8	699,071.2	602,250.7	586,211.6	542,948.1	489,684.8	403,852.5	339,522.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	390.3	0.0	1,393.1	571.4	963.1	25,561.6	2,989.8	0.0	5,425.9	2,976.7
Gas Gathering	2,787.8	3,938.1	5,903.2	9,277.6	7,448.7	6,099.7	3,530.1	2,712.6	3,057.4	5,404.2
Gas Plant	16,635.9	0.0	0.0	330.0	0.0	1,447.2	3,147.1	8,156.2	8,607.0	8,378.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	194,267.9	741,197.1	776,905.5	656,577.5	557,532.0	525,136.2	507,593.8	454,047.8	376,557.1	318,400.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,431.0	10,705.7	7,978.4	5,484.9	4,561.1	5,061.8	5,987.8	5,018.6	4,170.3	3,502.2
Fuel	3,747.3	4,186.3	8,711.0	14,949.7	14,467.5	8,836.6	6,097.7	5,699.1	5,735.2	5,122.7
Flared	335.4	110.3	518.2	133.7	10.0	0.0	12.0	32.9	71.0	82.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,554.8	-4,213.5	16,935.4	11,746.4	17,268.3	14,068.5	13,589.8	14,017.6	228.6	-4,345.5
Process and Frac										
Pentanes Plus	21,535.4	52,033.0	38,777.0	26,657.4	22,168.0	24,601.3	29,103.2	24,390.7	20,269.5	17,022.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001719

Facility Name ENCANA VERGER 16-07

Facility Lic # 2981

Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	31,009.2	30,278.7	24,144.7	24,747.4	32,915.0	31,158.4	27,092.3	23,481.8	24,039.2	24,635.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,837.2	28,890.0	23,549.3	23,358.7	32,043.3	29,516.9	25,564.1	21,699.6	22,449.0	23,031.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	18.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	493.2	285.5	262.9	671.1	1,422.4	1,164.7	1,134.3	1,048.2	1,063.7	974.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,660.1	1,102.5	332.5	717.6	-550.7	476.8	393.9	734.0	526.5	629.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	83.6	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001720
Facility Lic # 9892

Facility Name TALISMAN BENSON PEMBINA 08-30
Facility Operator A637 NEP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities	10,739.3	15,845.9	14,996.7	13,479.9	10,857.5	9,184.4	12,591.1	14,126.1	8,150.1	2,648.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,366.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,998.1	14,600.1	13,969.5	12,452.5	9,626.2	8,243.0	11,928.2	12,998.8	7,435.2	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	487.5	524.7	428.3	311.8	303.0	278.0	302.9	337.6	211.3	1.3
Fuel	382.1	67.0	0.0	0.0	0.0	0.0	0.0	76.4	34.8	0.0
Flared	1.8	5.6	0.0	0.0	0.0	0.0	0.0	1.0	2.0	89.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-130.2	648.5	598.9	715.6	928.3	663.4	360.0	712.3	466.8	191.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,109.2	2,280.3	1,864.2	1,363.7	1,324.1	1,204.6	1,330.1	1,455.0	913.8	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001727
 Facility Lic # 4330

Facility Name HUSKY DELIA 1-13
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	51,910.5	52,201.7	50,816.6	95,288.9	84,902.7	82,252.5	82,158.5	75,597.1	62,953.2	54,931.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,728.5	47,349.1	46,698.1	87,965.5	82,736.7	80,053.5	78,087.5	70,476.7	58,149.3	50,113.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	25.9	40.8	19.2	27.6	0.0	1.7	0.0	1.2	0.0	0.0
Fuel	3,533.6	2,916.8	2,909.4	2,664.7	2,660.6	2,455.6	3,447.0	3,518.8	3,066.5	2,698.4
Flared	37.1	20.8	15.4	3.0	1.5	0.0	0.0	0.0	0.0	0.0
Vented	0.0	2.0	0.0	0.0	10.5	5.9	23.2	8.1	55.0	6.8
Diff and Other	1,585.4	1,872.2	1,174.5	4,628.1	-506.6	-264.2	600.8	1,592.3	1,682.4	2,112.7
Process and Frac										
Pentanes Plus	0.0	7.5	0.0	0.0	0.0	8.4	0.0	6.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	117.4	181.6	87.7	124.9	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001728 Facility Name PERCY LAKE 4-28-48-10W4
 Facility Lic # 10588 Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	96,679.1	91,212.3	77,771.0	72,723.3	61,674.2	54,651.4	21,451.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	95,260.0	86,235.0	73,151.0	68,817.2	57,201.6	50,828.9	20,211.7			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	96.0	138.0	103.2	80.5	56.7	55.1	33.2			
Fuel	199.5	3,356.3	4,043.4	3,782.6	3,251.8	3,667.1	1,383.0			
Flared	0.0	0.0	0.0	0.0	2.0	5.8	2.2			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	1,123.6	1,483.0	473.4	43.0	1,162.1	94.5	-179.0			
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	440.1	625.0	471.6	370.0	263.3	262.0	154.4			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001730
 Facility Lic # 12294

Facility Name CARVEL 15-28 GAS PLANT
 Facility Operator A637 NEP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	12,236.2	9,747.8	7,436.1	8,168.7	7,218.5	6,950.1	6,939.4	6,680.8	6,289.2	5,350.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,481.4	9,547.0	7,292.7	7,979.2	7,171.4	6,748.0	6,714.2	6,499.3	6,014.1	5,240.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	125.3	93.7	91.2	89.6	96.8	84.4	57.4	53.6	53.4	48.6
Fuel	53.9	53.9	42.0	29.7	0.0	0.0	0.0	16.0	42.6	44.8
Flared	10.5	5.1	0.0	7.5	0.0	1.5	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-434.9	48.1	10.2	62.7	-49.7	116.2	167.8	111.9	179.1	17.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	568.0	430.3	407.8	408.0	426.2	370.0	252.1	241.4	244.6	221.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001731
 Facility Lic # 3955

Facility Name BEARSPAW EAST DRUMHELLER 4-30
 Facility Operator ONL1 BEARSPAW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	19,219.6	19,555.0	19,899.9	27,112.5	36,363.7	31,148.9	21,839.5	23,758.5	27,722.1	24,751.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	173.3	237.0	263.3	294.1	272.1	258.7	179.2	174.2	226.8	230.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.2	1.5
Meter Station	18,203.8	17,745.1	18,449.9	26,361.6	34,858.3	30,329.8	20,667.3	22,529.8	26,597.3	24,189.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	301.0	320.5	345.7	318.6	357.8	397.0	323.4	317.7	364.5	349.6
Fuel	766.8	835.5	775.8	1,124.9	1,486.6	1,146.2	900.4	955.4	1,148.6	1,011.5
Flared	0.0	0.0	73.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-225.3	416.9	-7.9	-986.7	-611.1	-982.8	-230.8	-219.7	-616.3	-1,030.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,275.8	1,363.8	1,458.9	1,369.7	1,540.9	1,718.3	1,391.4	1,385.8	1,576.3	1,509.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001732
 Facility Lic # 8737

Facility Name BONAVIDA TEES
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	17,164.6	40,665.1	59,298.8	73,123.5	80,386.7	79,057.9	75,996.1	68,338.1	59,282.9	51,854.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,188.9	36,570.4	54,278.0	66,559.2	72,162.7	71,048.3	71,104.3	64,256.6	55,714.0	48,463.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0
Fuel	1,272.0	2,577.4	3,598.5	4,531.4	4,743.6	4,693.8	4,642.9	4,391.6	4,019.1	3,633.4
Flared	0.0	1.6	10.2	35.0	28.7	29.7	11.7	19.1	7.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8
Diff and Other	703.7	1,515.7	1,412.1	1,997.9	3,451.7	3,286.1	236.4	-329.2	-457.2	-251.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001735
 Facility Lic # 16857

Facility Name GEORGE 6-32-82-5W6
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN		
Alberta Facilities	35,321.7	31,965.7	19,046.8	11,195.4	24,277.4	16,218.3	5,089.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	35,153.9	32,181.0	19,102.9	10,419.4	22,276.4	15,117.4	4,306.4			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	89.1	111.6	24.0			
Fuel	0.0	0.0	1,352.9	1,455.1	1,618.2	1,598.2	1,022.7			
Flared	0.0	0.0	4.9	16.5	23.7	1.0	3.2			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	167.8	-215.3	-1,413.9	-695.6	270.0	-609.9	-267.2			
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	299.1	69.7	18.3			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	126.1	445.8	94.1			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001737
 Facility Lic # 7216

Facility Name APACHE NEVIS 6-24
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	71,773.6	103,669.5	167,770.3	159,982.2	151,017.5	160,471.8	179,235.5	171,690.2	151,003.8	135,843.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	71,657.2	101,436.5	163,290.5	149,106.5	136,528.3	145,864.5	163,526.2	157,693.7	138,954.3	124,036.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,285.9	5,712.5	7,472.6	7,788.4	7,929.4	8,715.4	8,730.4	8,183.2	7,758.9	7,095.3
Flared	12.2	22.1	18.3	9.6	14.8	15.7	19.7	9.7	22.7	1.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1
Diff and Other	-3,182.0	-3,501.6	-3,011.1	3,077.7	6,545.0	5,876.2	6,959.2	5,803.6	4,267.9	4,691.4
Process and Frac										
Pentanes Plus	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001738
 Facility Lic # 18650

Facility Name GULF STEEN RIVER 9-17
 Facility Operator A524 STRATEGIC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	111,371.5	58,928.3	34,350.1	33,308.2	26,872.0	14,890.2	13,628.8	13,348.7	14,499.9	18,112.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,473.4	1,723.1	1,426.9	2,697.8	4,868.8	2,238.8	1,866.7	2,954.6	1,869.5	2,091.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,193.2	2,021.5	1,327.5	1,220.7	909.7	504.9	661.8	610.7	719.4	818.1
Meter Station	95,788.4	46,633.5	24,510.7	22,822.5	13,446.2	6,452.6	4,328.5	3,882.2	5,350.1	7,969.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.9	2.3	228.6	8.0	1.9	0.0	0.0
Other products	258.3	139.8	102.9	246.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	9,363.8	8,201.5	7,392.5	6,756.9	6,495.9	5,235.6	6,409.8	5,953.8	6,377.0	6,687.0
Flared	73.5	34.0	12.9	5.0	7.4	1,029.8	352.8	301.9	315.7	449.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	220.9	174.9	-423.3	-441.6	1,141.7	-800.1	1.2	-356.4	-131.8	96.4
Process and Frac										
Pentanes Plus	1,254.7	679.1	500.4	1,196.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001739
Facility Lic # 2750

Facility Name PCR BANTRY NORTH 1-8
Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	173,917.2	201,499.2	214,528.3	195,488.0	121,446.8	79,390.4	74,157.8	53,847.0	63,955.1	72,752.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	176,391.9	204,308.8	215,570.6	193,352.3	124,806.4	79,563.5	73,984.1	53,914.7	63,939.0	72,838.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	269.8	84.6	132.4	15.6	28.2	26.6	17.6	59.0	33.9	39.2
Fuel	0.0	0.0	1,819.6	3,025.9	2,617.9	79.9	216.2	231.7	21.3	284.2
Flared	5.5	13.1	13.1	13.2	37.7	20.2	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,750.0	-2,907.3	-3,007.4	-919.0	-6,043.4	-299.8	-60.1	-358.4	-39.1	-409.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	7.3	26.9	93.9	46.6	105.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,202.0	377.4	596.2	70.2	126.8	114.7	54.2	183.1	113.7	79.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001740
 Facility Lic # 13910

Facility Name MUSREAU 4-25-62-6W6
 Facility Operator A5A3 PEMBINA GASSER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	434,646.2	472,525.8	689,458.3	988,491.9	1,125,348.6	1,313,856.4	1,236,217.3	1,670,430.6	1,836,151.0	2,066,383.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	15,885.5	12,415.1	14,194.1	1,456.9	10,962.8	19,426.9	14,895.2	16,453.6	16,342.7	11,928.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	585.1
Gas Plant	0.0	5,475.2	4,908.7	0.0	136.5	68.8	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	400,427.7	415,422.5	650,229.5	956,516.0	1,084,631.1	1,249,206.8	1,181,722.7	1,607,001.7	1,757,846.1	1,938,911.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13,442.2	15,929.4	19,526.2	29,841.3	31,318.3	45,422.1	40,295.5	46,762.7	45,719.0	93,252.0
Fuel	3,368.9	4,664.1	7,188.4	9,627.8	9,691.6	14,637.0	14,944.4	17,388.4	17,300.1	20,767.4
Flared	305.1	267.8	227.6	31.1	507.2	304.8	332.8	296.3	413.9	741.3
Vented	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,216.8	18,351.7	-6,816.2	-8,981.2	-11,900.6	-15,210.0	-15,973.3	-17,472.1	-1,470.8	197.3
Process and Frac										
Pentanes Plus	0.0	1,294.4	552.2	210.6	368.6	69,984.4	70,182.9	95,375.9	103,763.5	89,963.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	60,951.4	70,544.0	87,621.6	133,134.0	140,789.0	131,934.7	109,213.2	114,038.2	102,861.8	282,576.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001741
 Facility Lic # 13620

Facility Name SHIININGBANK BLUERIDGE 6-33
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	11,355.7	8,163.4								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	8,510.7	7,221.5								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	119.8	84.2								
Fuel	1,361.1	897.8								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	1,364.1	-40.1								
Process and Frac										
Pentanes Plus	63.2	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	499.7	392.7								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001744
Facility Lic # 16937

Facility Name COPAREX CLAYHURST GAS PLANT
Facility Operator OCT7 DELPHI

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	16,069.3	12,394.9	12,521.7	23,169.5	67,331.4	44,296.8	46,400.5	24,631.8	16,307.3	12,535.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,028.9	11,837.8	12,720.8	22,053.9	64,774.2	42,115.5	43,908.5	23,204.7	15,375.7	11,565.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8.2	6.4	7.5	56.9	113.5	111.2	131.5	120.5	63.9	48.5
Fuel	986.0	688.7	709.6	927.1	2,276.4	2,130.2	2,013.6	1,414.8	1,036.1	982.8
Flared	3.8	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	27.8	-138.0	-916.2	131.6	167.3	-72.1	346.9	-108.2	-168.4	-61.8
Process and Frac										
Pentanes Plus	1.0	0.2	0.0	0.0	0.0	9.6	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	34.9	31.2	33.2	263.9	526.2	503.6	601.3	549.4	293.4	222.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001745 Facility Name CANOIL ET AL ALEXANDER 11-2
 Facility Lic # 13046 Facility Operator A65L SDEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	31,645.1	27,501.6	26,676.8	21,519.3	17,157.6	13,474.6	11,908.1	9,143.6	6,990.3	4,510.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,901.5	27,099.5	25,917.8	20,377.7	16,060.5	12,342.3	11,366.5	8,463.0	6,164.5	3,804.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	37.1	71.8	93.3	101.0	110.5	78.9	84.6	82.6	66.1	38.4
Fuel	664.9	914.2	884.3	830.9	722.4	679.6	637.6	579.9	523.3	417.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-958.4	-583.9	-218.6	209.7	264.2	373.8	-180.6	18.1	236.4	250.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	169.9	322.5	423.9	445.7	478.1	339.6	361.2	350.6	285.5	163.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001747
Facility Lic # 4686

Facility Name DRAIG BRENT 5-11
Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	46,017.0	60,801.8	81,289.1	94,479.0	70,864.1	54,919.6	43,088.5	38,421.0	36,023.2	28,252.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,734.0	54,438.4	78,235.3	88,923.2	66,567.8	53,034.7	42,369.8	37,043.9	34,197.5	26,639.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	71.8	32.6	16.1	20.9	25.2	17.3	45.8	35.1	25.2	28.4
Fuel	2,511.3	3,962.8	3,690.7	4,729.4	2,006.3	572.7	0.0	1,139.6	1,037.3	1,266.1
Flared	14.4	31.0	28.5	0.3	330.9	0.0	0.0	0.0	0.0	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6
Diff and Other	685.5	2,337.0	-681.5	805.2	1,933.9	1,294.9	672.9	202.4	763.2	297.7
Process and Frac										
Pentanes Plus	349.2	158.1	77.8	101.5	122.2	83.8	154.5	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	67.6	166.4	118.8	133.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001748
 Facility Lic # 14043

Facility Name CROOKED LAKE 6-5-63-22W5
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	128,924.8	121,895.6	127,985.8	156,756.3	146,863.2	159,063.6	161,663.2	111,346.6	62,896.6	44,777.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	122,134.8	117,364.7	122,509.1	149,494.1	141,497.0	151,041.1	155,615.8	106,516.4	60,849.7	41,179.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,121.9	1,448.5	1,647.8	2,181.5	1,901.2	1,974.7	1,937.1	1,716.0	1,163.9	916.4
Fuel	3,350.7	857.2	3,287.1	745.0	653.5	597.3	495.4	564.7	627.7	508.5
Flared	13.4	6.1	345.4	34.7	46.3	63.6	8.0	3.4	2.4	7.2
Vented	0.0	0.0	0.0	0.0	0.0	13.3	0.0	0.0	0.0	0.2
Diff and Other	2,304.0	2,219.1	196.4	4,301.0	2,765.2	5,373.6	3,606.9	2,546.1	252.9	2,165.5
Process and Frac										
Pentanes Plus	5,437.2	7,040.9	8,009.2	10,602.8	9,239.8	9,598.3	9,415.2	8,340.1	5,656.8	4,454.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001749
Facility Lic # 15818

Facility Name NORTHROCK GIROUXVILLE 12-28
Facility Operator A2TG

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
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Receipts SHUTIN

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001751
Facility Lic # 7443

Facility Name MARATHON STRACHAN 3-6
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	34,296.4	14,910.2	12,920.6	15,270.4	11,545.5	14,981.1	42,797.1	38,479.1	38,601.8	35,612.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	594.3	14,206.1	9,823.4	12,893.0	40,121.5	36,432.6	37,035.4	33,714.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	834.7	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,718.6	14,014.3	11,265.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	994.3	283.7	259.1	257.0	247.7	350.9	809.7	631.6	547.9	558.1
Fuel	1,096.8	1,047.4	975.5	1,150.0	801.6	1,476.4	2,287.3	1,848.0	1,766.4	1,643.6
Flared	2.5	4.1	101.8	0.4	0.0	0.0	0.0	6.2	6.8	3.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	484.2	-439.3	-275.1	-343.1	672.8	-573.9	-421.4	-439.3	-754.7	-305.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,731.8	1,360.2	1,245.9	1,234.5	1,190.6	1,686.3	3,802.9	2,907.4	2,509.1	2,539.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001752

Facility Name FALHER 4-21-78-23W5

Facility Lic # 16165

Facility Operator A517 LONG RUN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	9,914.0	7,206.5	7,702.4	14,905.3	7,909.0	4,203.1	3,977.9	6,436.1	3,787.6	3,069.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,400.4	6,134.2	7,248.4	12,974.7	6,827.8	3,585.9	3,450.0	5,938.4	3,328.9	2,602.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	35.2	18.1	27.7	50.5	0.0	8.1	0.0	0.0	0.0	0.0
Fuel	843.8	736.1	460.0	985.1	889.8	533.9	517.1	528.5	484.1	399.5
Flared	2.2	0.7	0.0	213.9	18.0	7.2	7.2	25.4	4.6	1.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
Diff and Other	632.4	317.4	-33.7	681.1	173.4	68.0	3.6	-56.2	-30.0	64.7
Process and Frac										
Pentanes Plus	171.1	88.0	134.3	245.9	0.0	39.5	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001753
 Facility Lic # 14122

Facility Name HUSKY STEELE BOLLOQUE 4-26
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	46,944.4	42,862.5	40,950.5	41,675.1	54,321.7	34,608.2	37,480.7	31,683.0	25,144.2	22,072.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,428.5	39,439.8	37,591.9	38,912.6	50,400.2	30,990.6	35,331.5	30,285.1	23,586.4	20,077.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	58.1	76.2	62.2	33.1	26.8	20.4	23.2	33.2	39.1	43.3
Fuel	2,662.4	2,631.3	2,707.1	2,984.8	3,740.8	2,436.6	2,695.7	2,519.5	2,198.1	2,026.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.2	7.7	0.6	0.4	0.5	0.8
Diff and Other	1,795.4	715.2	589.3	-255.4	153.7	1,152.9	-570.3	-1,155.2	-679.9	-76.8
Process and Frac										
Pentanes Plus	281.8	370.3	301.9	160.6	129.7	98.4	112.7	161.3	189.3	210.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001754
Facility Lic # 399

Facility Name TERRAQUEST TWOG BOW ISLAND 9-5
Facility Operator OMP9

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
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Receipts SHUTIN

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001758
Facility Lic # 17302

Facility Name NEWPORT WORSLEY GAS PLANT 8-21
Facility Operator A12R BIRCHCLIFF

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	20,428.5	19,975.5	29,293.4	61,306.7	61,610.5	62,264.9	73,802.2	73,163.8	82,490.1	79,947.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	4,016.9	4,188.8	5,632.5	4,893.0	5,482.0	5,899.8
Gas Gathering	0.0	0.0	0.0	1,722.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,766.3	17,801.4	25,418.3	52,939.0	50,839.5	52,230.2	64,616.6	66,090.4	72,939.8	68,945.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	74.8	120.7	156.8	492.1	682.6	468.2	798.4	820.1	719.9	854.7
Other products	232.7	203.0	468.9	958.0	764.4	857.3	643.4	866.2	1,079.1	1,072.8
Fuel	889.5	1,791.4	3,061.0	4,756.1	4,722.2	4,348.1	4,693.8	4,675.8	4,904.4	4,983.9
Flared	89.3	2.1	0.0	309.1	271.5	38.7	0.0	0.0	34.7	319.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,375.9	56.9	188.4	130.4	313.4	133.6	-2,582.5	-4,181.7	-2,669.8	-2,129.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,005.9	871.9	2,003.7	4,164.1	3,454.1	3,768.9	2,799.7	3,808.5	4,722.6	4,707.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001759
 Facility Lic # 11995

Facility Name ANSELL 7-27-51-19W5
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	147,604.1	172,640.0	182,399.9	195,909.1	182,657.9	189,575.2	157,523.0	140,681.1	131,644.8	141,662.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	136,850.6	159,615.8	168,870.4	183,105.0	174,909.7	182,077.8	152,226.4	135,147.6	125,742.0	132,327.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,071.4	9,192.5	9,012.4	11,011.5	11,144.9	10,857.8	9,987.5	8,465.5	8,398.5	7,695.4
Fuel	994.0	1,081.5	1,080.4	1,259.4	1,235.4	1,124.4	944.5	911.8	1,006.5	1,095.0
Flared	3.2	4.0	1.1	57.1	30.2	86.1	66.6	52.7	30.0	13.6
Vented	0.0	0.0	0.0	0.0	10.1	0.0	0.0	0.0	50.9	34.2
Diff and Other	1,684.9	2,746.2	3,435.6	476.1	-4,672.4	-4,570.9	-5,702.0	-3,896.5	-3,583.1	496.6
Process and Frac										
Pentanes Plus	11,284.4	13,742.0	13,908.7	20,933.0	19,691.8	17,536.5	15,496.1	11,603.4	13,981.1	9,411.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	23,476.7	25,771.6	24,894.8	27,219.2	28,752.8	29,357.6	27,549.8	24,907.8	22,605.4	23,695.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001761
 Facility Lic # 9686

Facility Name ALTAGAS HOBBEEMA
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	130,923.6	142,206.4	119,395.4	131,171.0	131,485.6	116,054.4	104,371.4	80,201.0	74,440.0	47,137.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	32,598.2	21,506.2	25,820.7	16,166.1	17,184.0	16,463.7	16,665.0	19,603.6	16,792.8	13,236.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	91,478.7	114,758.8	87,817.5	105,197.3	108,914.3	92,467.4	77,450.8	57,435.3	55,268.8	30,519.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,603.1	2,732.1	2,313.1	2,775.8	2,484.2	1,948.3	1,651.5	1,656.3	1,472.9	993.0
Fuel	2,021.2	3,136.6	2,908.0	2,753.9	2,685.1	2,597.5	2,594.5	2,557.8	2,532.2	1,998.0
Flared	1.2	5.8	5.9	149.7	2.4	6.0	0.7	2.1	0.8	16.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.1	3.3	5.4
Diff and Other	2,221.2	66.9	530.2	4,128.2	215.6	2,571.5	6,008.3	-1,055.2	-1,630.8	369.0
Process and Frac										
Pentanes Plus	15.9	11.2	8.7	20.2	10.3	13.9	12.1	21.0	44.9	59.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,052.8	11,650.2	9,843.3	11,809.4	10,564.9	8,054.5	6,873.4	6,895.4	6,147.0	4,111.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001765
Facility Lic # 18657

Facility Name BEARSPAW MARLOWE 1-28
Facility Operator A524 STRATEGIC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	9,687.5	2,371.9	11,497.7	11,467.4	10,350.7	1,316.1	560.6	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	181.0	891.0	1,316.1	560.6	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	602.1	0.0	559.8	578.4	636.9	0.0	0.0	0.0	0.0	0.0
Meter Station	5,218.3	0.0	7,198.4	6,176.4	5,591.1	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	648.6	0.0	857.2	1,001.9	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	36.5	0.0	33.8	30.1	48.3	0.0	0.0	0.0	0.0	0.0
Fuel	3,188.8	2,371.9	3,004.2	3,935.1	3,717.2	0.0	0.0	0.0	0.0	0.0
Flared	32.2	0.0	90.3	21.7	24.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-39.0	0.0	-246.0	-457.2	-557.8	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	11.9	5.3	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	170.2	0.0	157.8	128.0	216.9	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001766
Facility Lic # 12844

Facility Name PEYTO OLDMAN 11-17
Facility Operator OYA2 PEYTO

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	807,192.7	990,821.0	1,115,211.7	1,084,116.1	892,482.6	878,179.9	836,418.2	982,274.0	1,115,194.8	1,170,646.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	750,173.0	894,194.1	984,307.9	950,874.7	793,157.4	823,065.7	783,810.8	928,581.1	1,063,241.0	1,126,040.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	42,108.5	44,958.2	42,555.8	38,927.5	33,315.5	30,848.0	29,371.2	31,277.8	31,091.0	31,687.6
Fuel	19,788.4	21,614.6	21,966.2	25,529.3	23,921.3	24,836.3	24,199.7	26,939.8	25,848.9	31,079.5
Flared	234.8	352.5	2,488.6	1,951.0	173.2	200.3	161.6	197.2	2,793.7	151.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,112.0	29,701.6	63,893.2	66,833.6	41,915.2	-770.4	-1,125.1	-4,721.9	-7,779.8	-18,312.2
Process and Frac										
Pentanes Plus	94,040.3	98,021.9	94,925.4	84,406.0	46,411.3	50,520.8	55,494.4	63,183.7	60,967.8	60,188.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	94,667.8	104,497.7	98,093.9	91,428.6	101,733.6	87,100.0	75,926.8	77,440.7	78,336.8	80,782.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001767 Facility Name PARAMOUNT SOUTH LIEGE GAS PLANT
 Facility Lic # 17427 Facility Operator A28L ATH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities	64,877.4	62,698.0	68,181.3	62,175.9	67,481.0	69,553.2	49,293.8	27,226.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	58,929.6	55,173.1	58,630.7	51,693.9	61,126.8	66,597.1	45,258.1	23,690.2		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	2,591.3	2,493.7	2,283.7	3,156.1	2,732.0	670.6	1,986.8	1,060.9		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	5,294.7	5,268.2	6,039.4	5,522.2	5,708.6	6,105.9	5,492.6	3,604.2		
Flared	4.7	7.0	14.3	9.7	10.6	4.6	0.0	3.2		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-1,942.9	-244.0	1,213.2	1,794.0	-2,097.0	-3,825.0	-3,443.7	-1,132.5		
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001768 Facility Name NAL STURGEON LAKE GAS PLANT
 Facility Lic # 14927 Facility Operator OTM9 NAL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	189,111.4	150,962.2	141,180.5	125,980.4	162,695.9	190,737.0	203,656.2	189,948.9	164,435.2	164,962.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	112.7	719.8	2,797.9	3,649.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	3,419.6	0.0	0.0	741.6	3,654.3	1,464.6	357.5	646.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	174,325.5	140,217.4	124,981.9	114,787.0	158,068.9	169,742.6	179,254.8	167,004.9	149,253.9	147,527.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,195.9	3,873.0	4,141.0	3,854.9	5,090.8	4,252.0	4,912.9	4,839.0	6,167.8	5,959.9
Fuel	7,015.3	5,923.1	4,010.0	3,138.1	6,595.3	5,540.4	7,812.9	8,264.7	6,900.3	5,418.4
Flared	459.3	4.1	23.2	0.0	4.3	8.9	0.0	521.5	211.6	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199.6	62.4	0.0
Diff and Other	3,115.4	944.6	4,604.8	4,200.4	-7,063.4	10,451.5	7,908.6	6,934.8	-1,316.2	1,761.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	17,578.5	16,182.8	17,294.3	16,122.8	21,352.6	17,861.4	20,278.9	20,003.7	25,369.1	24,643.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001769

Facility Name ENCOUNTER KEHO GAS PLANT

Facility Lic # 517

Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	32,458.4	20,407.7	14,544.7	11,570.1	1,017.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	31,446.7	19,575.1	13,436.0	10,311.4	869.2					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	1,912.3	1,546.7	570.9	589.7	106.6					
Flared	0.0	0.0	0.0	0.3	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-900.6	-714.1	537.8	668.7	41.3					
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001770

Facility Name ALTAGAS KIRKPATRICK LAKE GAS PLANT

Facility Lic # 4308

Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	46,595.4	71,324.1	95,743.8	108,189.3	80,009.2	55,783.3	42,994.1	39,110.8	33,280.7	22,208.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,427.2	67,637.3	90,687.5	101,988.5	75,096.4	52,949.5	39,436.1	35,542.1	29,371.0	19,697.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	317.4	372.1	750.4	712.0	562.0	501.5	317.7	264.8	256.8	235.5
Fuel	2,017.7	2,453.7	3,312.0	3,076.3	2,907.9	2,406.8	2,361.6	2,324.9	2,260.6	2,103.4
Flared	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	101.6	73.1	72.2
Diff and Other	833.1	861.0	993.9	2,397.5	1,442.9	-74.5	878.1	877.4	1,319.2	100.2
Process and Frac										
Pentanes Plus	0.0	5.4	20.9	19.2	0.0	0.0	6.1	0.0	0.0	2.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,350.6	1,579.0	3,187.6	3,053.9	2,408.1	2,155.8	1,380.6	1,139.4	1,124.4	1,019.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001771
 Facility Lic # 15813

Facility Name MCLEAN CREEK 11-5-76-22W5 PLANT
 Facility Operator A517 LONG RUN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	4,349.1	2,136.3	0.0	0.0	0.0				0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0				0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0				0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0				0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0				0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0				0.0	
Meter Station	3,761.2	1,480.0	0.0	0.0	0.0				0.0	
Other	0.0	0.0	0.0	0.0	0.0				0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0				0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0				0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0				0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0				0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0				0.0	
Other products	0.0	0.0	0.0	0.0	0.0				0.0	
Fuel	343.4	479.3	0.0	0.0	0.0				0.0	
Flared	0.9	0.0	0.0	0.0	0.0				0.0	
Vented	0.0	0.0	0.0	0.0	0.0				0.0	
Diff and Other	243.6	177.0	0.0	0.0	0.0				0.0	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0				0.0	
Propane	0.0	0.0	0.0	0.0	0.0				0.0	
Butanes	0.0	0.0	0.0	0.0	0.0				0.0	
Ethane	0.0	0.0	0.0	0.0	0.0				0.0	
NGL	0.6	0.9	0.0	0.0	0.0				0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0				0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0				0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001773
 Facility Lic # 20453

Facility Name PENGROWTH NIPISI 4-8
 Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	5,879.3	5,710.7	4,634.9	4,400.8	4,115.5	3,561.7	3,199.8	3,288.3	3,013.3	3,064.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	381.5	396.9	323.5	364.6	357.1	359.1	421.7	543.9	457.3	594.7
Gas Gathering	3,136.2	2,963.2	2,463.3	2,192.1	1,781.6	1,363.1	1,575.3	1,770.8	974.9	1,468.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	792.3	852.7	709.6	756.8	727.7	601.7	522.0	479.0	328.8	149.4
Fuel	958.1	925.7	754.3	850.4	838.0	832.3	594.2	628.8	1,146.4	848.1
Flared	1.9	19.9	20.7	0.2	0.4	187.8	0.0	0.0	97.1	3.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	609.3	552.3	363.5	236.7	410.7	217.7	86.6	-134.2	8.8	0.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	35.9	0.0	0.0	0.0	58.0
Propane	1,752.9	922.0	1,361.1	1,588.0	1,553.0	1,176.9	847.8	956.1	507.6	66.0
Butanes	1,350.7	2,578.4	1,453.3	1,391.3	1,307.6	1,174.8	1,248.2	231.0	130.9	371.4
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	608.6	588.0	141.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001774 Facility Name CABRE JOARCAM 6-29
 Facility Lic # 11108 Facility Operator A5RD ENERPLUS CORP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	92,821.8	94,299.2	82,020.4	59,436.8	48,651.4	60,254.6	55,581.2	50,293.0	45,311.6	41,291.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	864.6	0.0	2,271.1	99.1	0.0	0.0	0.0	0.0	0.0
Gas Plant	241.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	27,485.0	32,409.6	20,244.6	1,727.2	0.0	0.0	2.2	0.0	0.0	0.0
Meter Station	53,126.1	49,821.7	50,495.5	47,766.8	42,737.6	53,818.6	49,330.9	44,712.0	40,187.9	36,786.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,922.6	1,886.7	1,623.4	1,129.1	1,039.9	1,039.9	854.2	848.1	734.0	610.8
Fuel	4,902.6	5,355.3	5,515.3	3,727.2	3,450.8	4,465.9	4,594.9	4,256.6	3,626.6	3,816.8
Flared	210.3	78.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5
Diff and Other	4,933.7	3,883.3	4,141.6	2,815.4	1,324.0	930.2	799.0	476.3	763.1	55.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,572.9	8,469.7	7,297.2	5,051.4	4,635.6	4,599.7	3,810.9	3,768.8	3,239.2	2,701.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001777
Facility Lic # 13530

Facility Name BURLINGTON RESTHAVEN 1-36
Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities	1,843.9	6,753.3	10,623.8	31,823.8	67,055.9	68,213.1	62,070.5	97,360.1	148,707.0	154,153.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,571.5	5,961.1	7,882.0	29,246.5	64,057.9	67,405.4	59,117.6	95,325.4	143,980.7	145,731.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	654.7	818.6	1,743.0	1,805.8	1,630.9	1,379.9	2,716.6	2,686.3
Fuel	226.3	790.6	1,673.9	1,573.8	1,955.2	2,344.3	2,307.6	2,778.5	3,886.8	4,039.6
Flared	0.0	0.0	0.0	0.0	161.9	0.0	4.6	13.1	39.8	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	46.1	1.6	413.2	184.9	-862.1	-3,342.4	-990.2	-2,136.8	-1,916.9	1,695.9
Process and Frac										
Pentanes Plus	0.0	0.0	3,182.7	3,978.6	8,471.9	8,775.9	7,926.4	6,707.0	13,203.4	13,055.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001778
Facility Lic # 15279

Facility Name ATCO WIDEWATER GAS PLANT 6-8
Facility Operator A5GE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	26,505.8	53,866.9	42,598.7	32,898.5	45,780.9	45,710.5	34,292.1	24,636.1	15,517.9	9,047.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,462.7	51,951.2	42,297.8	31,886.7	43,417.6	43,157.4	32,502.4	22,825.6	14,769.7	9,026.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	173.1	164.2	153.5	49.7	64.8	81.1	61.1	38.5	11.0	0.0
Fuel	594.0	986.2	892.3	1,076.2	1,885.4	1,920.3	1,743.3	1,782.8	1,334.7	0.0
Flared	11.4	6.2	1.8	5.5	2.0	5.9	28.4	20.9	14.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0
Diff and Other	264.6	759.1	-746.7	-119.6	411.1	544.4	-43.1	-31.7	-611.9	21.3
Process and Frac										
Pentanes Plus	841.5	797.3	746.4	241.1	314.8	393.6	296.7	186.2	53.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001779
 Facility Lic # 20204

Facility Name ALTAGAS ESTHER
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	97,539.7	88,225.6	55,340.4	40,491.9	45,825.2	41,534.5	40,919.7	36,411.0	26,709.9	7,974.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	154.1	243.2	231.7	145.8	156.1	127.6	16.9	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	90,507.1	82,496.4	50,305.6	37,234.6	40,221.8	37,144.9	36,372.6	32,543.1	23,642.3	6,887.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	209.2	183.4	161.3	113.5	121.4	115.9	171.6	135.5	80.7	29.3
Other products	36.0	33.7	38.8	37.9	48.4	36.5	30.7	43.3	33.6	11.5
Fuel	5,097.5	5,050.3	3,781.9	3,114.6	2,882.9	2,459.0	2,409.3	2,476.6	1,984.9	736.8
Flared	40.7	0.0	0.0	0.0	0.0	0.0	0.0	1.5	10.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,495.1	218.6	821.1	-154.5	2,394.6	1,650.6	1,918.6	1,211.0	957.9	309.9
Process and Frac										
Pentanes Plus	176.0	163.8	188.8	184.9	235.4	176.7	148.7	210.4	163.2	55.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001780

Facility Name COPTON GAS PLANT 11-25

Facility Lic # 25069

Facility Operator 0Z2Z CELTIC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	168,343.9	123,561.4	142,359.7	139,868.7	129,976.2	132,830.9	156,482.7	134,803.8	104,265.9	94,360.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	18.6	0.0	0.0	89.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	967.9	5,907.8	7,581.9	3,587.3	1,158.7	3,736.4	5,831.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	160,225.7	119,497.9	129,173.4	132,029.5	120,131.0	124,694.7	149,379.1	128,148.5	93,203.9	81,523.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,116.2	3,968.7	3,272.9	2,968.8	3,230.4	3,774.4	4,619.1	3,661.1	4,037.6	3,871.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.1	0.0	0.0
Vented	0.7	426.4	66.2	270.4	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,982.7	-331.6	9,847.2	3,542.7	707.0	-3,220.1	-1,102.8	1,508.4	3,288.0	3,134.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001781

Facility Name CONCO SUTTON 03-31

Facility Lic # 25247

Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts	SHUTIN									
Alberta Facilities	10,373.0									
Non-Alberta Facilities	0.0									
Dispositions										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	10,161.6									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
Shrinkage										
Acid Gas	0.0									
Other products	0.0									
Fuel	329.7									
Flared	0.0									
Vented	0.0									
Diff and Other	-118.3									
Process and Frac										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001782

Facility Name PCP COUNTESS

Facility Lic # 2399

Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	95,716.4	127,057.8	126,077.4	118,994.6	104,617.4	93,297.8	87,278.3	85,552.5	88,792.4	83,885.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	95,040.6	125,337.0	123,336.6	116,584.6	102,658.9	91,902.9	86,247.9	85,223.8	88,078.3	84,733.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	27.5	27.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6
Fuel	313.4	1,106.6	79.9	26.5	6.5	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	234.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	362.4	586.7	2,633.9	2,383.5	1,717.9	1,394.9	1,030.4	328.7	714.1	-862.1
Process and Frac										
Pentanes Plus	0.0	133.7	131.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001786
Facility Lic # 25302

Facility Name BP CANADA CALLUM CREEK 2-24
Facility Operator 0CW8 COMPTON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	11,293.0	25,157.1	28,824.7	39,805.4	29,868.0	21,478.9	17,658.6	15,899.3	14,250.9	13,197.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,676.1	22,354.6	24,313.9	34,890.8	26,285.0	18,143.2	14,639.9	12,234.9	10,651.5	9,820.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	570.5	1,196.8	1,127.5	1,141.1	838.3	659.0	489.8	444.5	435.1	357.0
Fuel	2,222.7	2,912.8	2,584.3	2,223.4	2,563.9	2,551.6	2,441.0	2,528.6	2,478.7	2,507.0
Flared	246.9	15.1	15.6	254.9	15.4	14.7	16.5	15.8	0.0	0.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	576.8	-1,322.2	783.4	1,295.2	165.4	110.4	71.4	675.5	685.6	513.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,620.2	5,588.0	5,259.4	5,303.3	3,902.4	3,061.9	2,271.7	2,075.2	2,032.9	1,673.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001787
 Facility Lic # 10672

Facility Name NCE PEMBINA 10-14
 Facility Operator OAW4 PARA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	11,375.8	8,524.4	3,155.4	799.8	448.7	3,796.7				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	9,073.1	6,496.0	1,725.0	189.4	299.9	3,231.7				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas	143.8	411.8	145.4	37.4	27.8	70.5				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	1,003.3	1,244.3	874.8	546.3	138.4	515.7				
Flared	457.5	0.0	0.0	0.0	0.0	69.3				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	698.1	372.3	410.2	26.7	-17.4	-90.5				
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001788
 Facility Lic # 25797

Facility Name WATTS EAST 2-4-31-15W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	51,162.5	36,585.9	37,920.4	36,707.3	31,954.2	32,491.6	32,865.4	33,401.2	31,935.1	31,158.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,238.9	32,804.6	32,987.0	32,398.1	28,084.9	28,486.5	29,568.1	28,752.7	27,271.4	26,748.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	710.6	473.4	580.3	719.0	511.2	414.7	392.9	354.8	347.5	352.3
Fuel	2,361.5	1,996.8	2,368.7	2,236.6	2,190.0	2,146.8	2,182.8	2,496.0	2,583.1	2,830.6
Flared	0.0	3.8	7.5	2.0	25.7	41.5	48.8	35.6	18.0	11.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	851.5	1,307.3	1,976.9	1,351.6	1,142.4	1,402.1	672.8	1,762.1	1,715.1	1,215.4
Process and Frac										
Pentanes Plus	0.0	0.0	3.7	20.6	69.2	22.1	13.1	1.6	8.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,159.9	2,103.2	2,575.8	3,146.1	2,235.1	1,879.8	1,792.5	1,650.8	1,608.4	1,642.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001789
 Facility Lic # 12113

Facility Name HADRIAN HIGHVALE 7-14
 Facility Operator OMP9 ZARGON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	51,450.3	38,763.6	40,364.5	32,935.9	34,173.6	27,301.2	17,993.6	14,729.3	12,099.1	8,690.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	48,068.7	35,652.4	36,841.2	29,462.2	30,715.5	24,215.7	16,495.0	13,196.4	10,586.3	7,576.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	722.1	409.7	239.0	107.5	108.8	26.6	0.0	0.0	0.0	0.0
Fuel	2,003.6	1,703.6	1,796.7	1,760.9	1,943.4	1,708.9	1,307.6	1,238.1	1,129.8	868.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	655.9	997.9	1,487.6	1,605.3	1,405.9	1,350.0	191.0	294.8	383.0	244.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,262.3	1,868.5	1,103.3	495.3	505.4	112.5	0.0	0.1	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001790

Facility Name AEC HARO 13-17

Facility Lic # 23462

Facility Operator A517 LONG RUN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	20,024.9	19,462.3	18,488.9	15,962.4	13,792.1	6,637.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	20,649.8	19,052.4	16,743.6	14,459.3	14,111.8	6,645.6				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	115.5	86.8	122.8	131.8	149.5	82.4				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-740.4	323.1	1,622.5	1,371.3	-469.2	-90.7				
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001791
Facility Lic # 25678

Facility Name TRILOGY CLOVER 9-34 PLANT #2
Facility Operator A1C9 TRILOGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	45,138.2	95,262.6	82,542.2	86,093.1	79,154.9	81,658.9	74,198.6	71,422.4	53,393.5	46,304.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,628.4	92,602.5	80,600.7	83,647.0	75,313.5	79,041.5	71,261.2	68,600.1	51,545.4	43,659.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	396.7	458.6	438.6	421.3	417.4	372.9	410.6	425.1	352.6	348.7
Fuel	1,028.0	2,696.2	2,813.4	3,000.9	2,583.2	2,227.8	2,109.3	2,173.6	1,684.8	1,437.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	85.1	-494.7	-1,310.5	-976.1	840.8	16.7	417.5	223.6	-189.3	858.9
Process and Frac										
Pentanes Plus	1,928.7	2,229.0	2,132.1	2,047.8	2,028.4	1,812.4	1,996.3	2,066.8	1,713.8	1,695.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001792
 Facility Lic # 26225

Facility Name VERMILION PEORIA 6-20
 Facility Operator OTD9 AVN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN					SHUTIN	
Alberta Facilities	203,681.1	171,264.0	13,089.4						0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0						0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0						0.0	0.0
Gas Gathering	0.0	0.0	0.0						0.0	0.0
Gas Plant	15,152.7	0.0	0.0						0.0	0.0
Injection Facility	0.0	0.0	0.0						0.0	0.0
Meter Station	190,803.4	161,248.2	11,551.6						0.0	0.0
Other	0.0	0.0	0.0						0.0	0.0
AB Commercial	0.0	0.0	0.0						0.0	0.0
AB Industrial	0.0	0.0	0.0						0.0	0.0
AB Residential	0.0	0.0	0.0						0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0						0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0						0.0	0.0
Other products	7,450.7	5,068.7	583.2						0.0	0.0
Fuel	2,465.1	2,040.8	297.9						0.0	0.0
Flared	7.8	36.0	3.5						0.0	0.0
Vented	0.0	0.0	0.0						0.0	0.0
Diff and Other	-12,198.6	2,870.3	653.2						0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0						0.0	0.0
Propane	0.0	0.0	0.0						0.0	0.0
Butanes	0.0	0.0	0.0						0.0	0.0
Ethane	0.0	0.0	0.0						0.0	0.0
NGL	32,463.8	22,713.3	2,637.2						0.0	0.0
Sulphur	0.0	0.0	0.0						0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0						0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001794
Facility Lic # 27509

Facility Name HARVEST ET AL EVI 4-36-86-11W5
Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	12,299.2	13,279.8	9,223.2	2,975.5	1,338.8	815.1	767.4	830.3	744.9	753.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	7,433.7	7,367.9	5,270.5	723.7	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,983.6	2,737.4	1,373.7	1,194.7	1,372.1	830.0	770.9	811.9	753.0	748.6
Fuel	0.0	227.8	151.7	689.1	0.0	0.0	0.0	0.0	0.0	0.0
Flared	3,169.9	2,986.5	2,432.2	302.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-288.0	-39.8	-4.9	66.0	-33.3	-14.9	-3.5	18.4	-8.1	4.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,178.3	11,125.5	5,542.5	4,910.1	5,720.9	3,483.9	3,269.6	3,349.2	3,109.6	3,179.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001795

Facility Name bushmills med lodge 16-31

Facility Lic # 26082

Facility Operator A65L SDEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	50,403.4	32,422.0	24,336.4	18,870.7	14,865.7	10,096.2	7,599.2	11,266.5	14,322.6	11,106.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,288.4	29,897.2	22,553.0	17,582.9	13,657.0	9,684.1	7,106.1	10,489.8	13,265.2	10,447.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	661.6	399.5	348.5	279.5	192.2	125.3	90.5	110.1	109.8	107.2
Fuel	119.1	285.6	707.4	447.2	395.2	241.5	336.0	254.1	608.6	589.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,334.3	1,839.7	727.5	561.1	621.3	45.3	66.6	412.5	339.0	-38.1
Process and Frac										
Pentanes Plus	3,215.0	1,941.6	1,694.2	1,359.5	934.2	608.9	439.2	535.2	532.9	521.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001796 Facility Name aec pelican granor nezz 07-09
 Facility Lic # 16889 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	78,400.4	105,560.3	52,522.5	32,245.5	13,681.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	86.9	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	74,153.8	101,308.8	48,313.1	28,777.5	11,814.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	441.5	348.8	201.0	52.7	1.5					
Fuel	2,881.9	4,421.6	2,759.2	1,956.4	1,170.4					
Flared	28.1	40.6	23.5	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	895.1	-559.5	1,225.7	1,372.0	694.6					
Process and Frac										
Pentanes Plus	2,146.1	1,696.6	977.9	255.7	7.3					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001797
Facility Lic # 22071

Facility Name SHAMAN FENN BIG VALLEY GAS PLANT 15-22
Facility Operator OGY4 SHAMAN ENERGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	48,099.7	41,299.6	37,409.4	35,250.4	31,620.7	31,140.0	32,006.1	28,160.9	28,042.6	23,112.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,827.0	41,629.9	36,407.1	32,668.8	29,832.9	29,349.6	29,343.3	25,352.7	25,122.2	20,371.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	425.4	281.6	230.5	262.9	223.7	171.6	182.3	133.8	146.2	117.3
Fuel	0.0	0.0	2,071.2	2,486.3	2,215.1	2,318.1	2,315.5	2,144.1	2,145.0	1,804.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-152.7	-611.9	-1,299.4	-167.6	-651.0	-699.3	165.0	530.3	629.2	819.5
Process and Frac										
Pentanes Plus	2,067.5	1,368.3	1,120.3	1,277.7	1,087.1	834.5	886.4	650.4	710.4	570.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001798 Facility Name devon narraway 10-08
 Facility Lic # 26188 Facility Operator OF3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,046,290.5	1,029,750.9	1,112,718.6	1,070,063.3	992,194.1	927,453.2	1,058,550.0	1,050,157.2	1,067,875.2	949,600.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,020,863.7	998,269.3	1,083,353.4	1,036,477.1	963,194.2	895,208.2	1,026,563.2	1,018,689.0	1,033,642.6	915,708.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	7,878.7	8,606.2	9,727.3	8,988.3	9,466.4	9,411.5
Other products	93.6	391.8	1,545.1	1,204.1	784.3	629.5	401.5	384.0	515.0	333.2
Fuel	19,681.2	22,624.9	17,512.7	17,586.7	18,093.5	17,495.1	18,883.3	19,110.0	19,320.0	18,843.6
Flared	22.3	52.7	1.2	10.2	13.7	2.9	4.6	24.3	10.0	10.6
Vented	1,068.5	3,520.5	7,078.7	8,447.4	0.0	0.0	0.0	0.0	812.7	851.2
Diff and Other	4,561.2	4,891.7	3,227.5	6,337.8	2,229.7	5,511.3	2,970.1	2,961.6	4,108.5	4,441.9
Process and Frac										
Pentanes Plus	455.6	1,904.7	7,510.6	5,851.7	3,811.4	3,059.1	1,951.2	1,866.7	2,502.8	1,619.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001799 Facility Name husky overchem mitsue 11-32
 Facility Lic # 15111 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	50,200.7	51,043.0	48,872.7	55,537.4	50,881.3	49,546.4	37,031.8	29,211.5	23,451.5	18,609.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	50,137.1	50,434.8	49,357.0	55,513.4	30,955.5	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	18,662.0	44,706.7	33,241.6	26,687.4	21,487.1	16,967.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	294.3	3,223.2	2,656.8	2,017.2	1,695.0	1,541.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.1	16.6	9.4	0.0	1.3	1.2
Diff and Other	63.6	608.2	-484.3	24.0	969.4	1,599.9	1,124.0	506.9	268.1	99.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001800 Facility Name aec suffeild a2 solution gas plant facility 16-15
 Facility Lic # 23331 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	195,860.5	172,174.8	133,903.6	102,160.5	105,430.8	86,269.8	79,518.1	66,841.1	62,895.5	64,498.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	16,741.3	22,295.6	18,721.6	15,588.3	16,523.6	16,107.0	16,479.4	15,208.5	15,449.2	16,207.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	169,560.5	138,843.6	101,914.4	74,267.4	78,208.1	59,561.8	53,664.8	42,660.0	37,775.2	38,640.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	6,470.8	7,258.4	6,669.6	5,295.5	4,304.7	3,080.9	2,146.8	2,420.3	2,474.5	2,546.3
Other products	296.1	302.4	349.6	408.6	258.6	296.2	262.7	301.5	252.5	274.9
Fuel	9,716.7	9,283.8	7,938.2	6,722.0	7,421.8	6,392.2	6,231.7	5,637.3	5,619.9	5,620.8
Flared	0.0	0.0	0.0	0.0	65.1	6.8	40.5	18.1	27.3	59.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,924.9	-5,809.0	-1,689.8	-121.3	-1,351.1	824.9	692.2	595.4	1,296.9	1,149.1
Process and Frac										
Pentanes Plus	1,440.0	1,470.6	1,699.6	1,985.9	1,257.0	1,439.3	1,277.1	1,464.5	1,227.8	1,335.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001801 Facility Name DEVON ELMWORTH 4-8
 Facility Lic # 14948 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	3,266,915.2	3,491,958.8	3,891,874.8	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	10,995.6	14,473.0	16,002.3	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	3,010,915.3	3,245,646.7	3,637,187.7	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	228,676.1	216,085.1	239,183.0	0.0						
Fuel	47,920.5	41,556.3	50,586.2	0.0						
Flared	1,344.2	1,470.0	2,114.2	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-32,936.5	-27,272.3	-53,198.6	0.0						
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	850,314.1	805,424.3	889,560.9	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001802

Facility Name ELMWORTH 4-8-70-11W6

Facility Lic # 15022

Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts		SHUTIN		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	2,659,756.7	2,483,080.6	2,880,039.4							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	2,431,248.2	2,309,003.3	2,669,764.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	720.6	1,646.6	1,775.9							
Shrinkage										
Acid Gas	0.0	0.0	0.0							
Other products	186,291.3	151,344.2	165,645.8							
Fuel	42,838.8	41,054.6	46,033.4							
Flared	0.0	22.9	22.3							
Vented	0.0	0.0	0.0							
Diff and Other	-1,342.2	-19,991.0	-3,202.0							
Process and Frac										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	686,924.3	557,609.5	609,084.1							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001805 Facility Name CRESTAR WEMBLEY EXPANDER
 Facility Lic # 15351 Facility Operator OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN							
Alberta Facilities	520,129.9	413,570.4								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	15,178.9	13,777.0								
Gas Gathering	7,182.9	8,728.0								
Gas Plant	15,129.7	13,623.3								
Injection Facility	81,724.3	70,216.6								
Meter Station	354,769.6	272,349.5								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	1,657.9	1,629.3								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	43,305.6	33,265.8								
Fuel	2,670.1	2,404.1								
Flared	255.8	0.0								
Vented	0.0	0.0								
Diff and Other	-1,744.9	-2,423.2								
Process and Frac										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	161,665.8	124,485.2								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001806

Facility Name CHEVRON KAYBOB

Facility Lic # 13512

Facility Operator A62D BP CANADA ULC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	20,840.3	0.0								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	18,627.5	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	1,530.1	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	682.7	0.0								
Process and Frac										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	5,614.6	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001811 Facility Name SOLEX HARMATTAN-ELKTON
 Facility Lic # 4285 Facility Operator 0C5F TPI

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	865,401.2	1,153,032.0								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	90,986.3	106,638.1								
Injection Facility	0.0	0.0								
Meter Station	682,637.5	917,070.8								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	91,722.1	129,016.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	55.3	307.1								
Process and Frac										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	338,914.4	475,777.2								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001831 Facility Name husky boyer haig river steen 01-17
 Facility Lic # 25340 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	265,775.3	289,986.3	269,133.1	224,385.1	186,434.7	150,133.8	127,428.0	92,807.6	78,032.6	82,089.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	259,327.6	280,060.3	256,408.9	216,168.1	180,586.6	146,384.1	127,614.1	92,488.9	75,689.2	80,346.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.8	5.7	24.3	13.8	65.7	29.5	33.1	26.1	26.6	44.8
Fuel	417.8	533.4	529.4	173.7	395.6	591.8	624.4	622.7	620.4	600.4
Flared	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.7	0.4	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,026.4	9,385.6	12,159.5	8,029.5	5,386.8	3,128.4	-843.6	-330.1	1,696.4	1,097.3
Process and Frac										
Pentanes Plus	8.8	27.1	118.3	66.9	319.5	143.2	160.8	127.7	128.9	217.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001832

Facility Name DAWSON 8-26-79-16W5

Facility Lic # 16333

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	19,397.8	21,381.0	18,359.0	10,811.3	9,143.4	5,648.2	3,997.0	3,543.7	2,707.7	1,549.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,130.5	11,874.6	9,604.2	5,904.3	4,686.0	2,223.5	997.1	1,152.2	1,115.0	839.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,833.7	2,783.6	2,629.7	1,644.3	1,668.3	1,228.5	621.4	487.4	285.6	232.3
Fuel	5,069.5	5,787.0	5,250.7	1,824.0	2,571.8	2,462.1	2,083.2	1,560.3	992.7	455.8
Flared	89.8	51.5	90.8	67.7	54.8	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,274.3	884.3	783.6	1,371.0	162.5	-265.9	295.3	343.8	314.4	21.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,516.4	11,460.9	10,955.1	6,797.9	6,925.0	5,091.8	2,588.8	2,015.7	1,177.9	953.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001834
 Facility Lic # 3881

Facility Name spire oyen 08-04
 Facility Operator ORC3 DEML

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	31,882.5	28,005.7	21,226.5	18,890.0	7,518.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	28,732.9	25,132.2	18,969.3	16,575.5	6,192.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	11.8	15.0	11.4	5.9	0.0					
Fuel	2,282.0	2,081.0	1,556.6	1,162.0	613.3					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	855.8	777.5	689.2	1,146.6	712.5					
Process and Frac										
Pentanes Plus	56.8	72.2	55.9	29.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001836

Facility Name spire energy benton 10-18

Facility Lic # 3877

Facility Operator ORC3 DEML

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	33,937.2	33,455.8	35,452.7	41,055.8	35,156.5	26,473.8	24,078.8	19,274.6	14,023.8	10,522.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,011.0	31,577.8	33,897.0	37,539.6	34,121.5	24,976.5	22,619.2	17,919.1	13,209.2	9,676.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	9.6	15.1	14.8	10.1	6.1
Fuel	2,301.0	1,986.8	2,296.9	2,179.5	1,596.5	1,567.2	1,608.6	1,523.8	1,207.4	1,167.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-374.8	-108.8	-741.2	1,336.7	-561.5	-79.5	-164.1	-183.1	-402.9	-327.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	47.3	72.8	71.2	48.9	29.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001837 Facility Name altagas namaka blackfoot #2 13-29
 Facility Lic # 3227 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN		
Alberta Facilities	119,611.8	121,053.6	69,086.6	40,128.5	27,437.8	22,803.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	112,891.0	115,423.3	66,473.4	38,813.4	25,456.7	20,488.5				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	488.4	697.2	484.9	298.6	197.0	193.5				
Fuel	4,136.6	6,151.0	3,956.6	2,282.0	2,500.4	1,560.7				
Flared	1.1	7.5	0.8	0.9	0.4	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	2,094.7	-1,225.4	-1,829.1	-1,266.4	-716.7	560.3				
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	2,203.7	3,154.5	2,170.5	1,350.3	903.7	854.1				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001839
 Facility Lic # 23283

Facility Name pancanadian verger 16-20
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	105,230.4	108,883.3	124,838.6	123,485.6	116,983.3	24,577.3	28,630.4	24,707.7	23,227.3	5,595.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	105,039.6	107,579.1	123,805.9	123,937.6	108,419.2	25,283.0	27,311.6	23,764.5	22,213.8	5,539.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	70.5	84.0	38.6	17.6	36.8	75.8	82.5	95.6	37.7	4.8
Fuel	4,761.0	4,726.6	6,018.8	7,180.2	5,977.6	43.5	512.2	512.0	516.7	127.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	85.6	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,640.7	-3,506.4	-5,024.7	-7,649.8	2,464.1	-825.0	724.1	335.6	459.1	-75.7
Process and Frac										
Pentanes Plus	342.7	408.2	187.6	85.7	178.9	368.7	400.7	464.2	183.6	23.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001840
 Facility Lic # 26563

Facility Name penn west vista creek 15-10
 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	114,890.7	72,007.8	47,485.3	38,781.7	36,465.7	27,849.8	26,174.8	22,329.3	16,248.6	14,104.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	108,765.4	68,107.2	44,934.2	35,748.2	31,809.8	24,900.1	23,473.5	19,638.0	15,448.7	13,829.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	114.1	77.9	52.0	38.5	35.6	45.3	33.4	15.8	15.9	34.4
Fuel	4,184.1	3,630.6	3,191.8	3,293.5	2,956.7	2,232.7	2,008.6	1,604.9	173.1	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,827.1	192.1	-692.7	-298.5	1,663.6	671.7	659.3	1,070.6	610.9	241.1
Process and Frac										
Pentanes Plus	555.3	378.4	253.2	187.6	172.5	220.3	162.8	76.5	76.7	167.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001841
Facility Lic # 26841

Facility Name BERLAND SWEET PLANT 14-15-59-24W5
Facility Operator OW9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	516,223.7	719,759.9	957,153.2	883,089.4	1,033,505.5	930,791.1	864,784.5	943,613.9	974,141.2	938,078.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	36,212.3	18,054.7	11,138.5	8,610.5	7,408.3	4,128.6	4,358.6	1,019.1	403.2	438.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.5	2,400.7	2,698.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	461,284.5	695,578.7	934,282.8	885,222.2	988,842.5	887,916.7	821,961.2	901,317.4	926,997.1	906,051.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,233.0	8,430.0	10,773.6	9,941.2	14,539.4	10,857.0	9,594.9	11,843.7	12,242.3	13,247.8
Fuel	9,113.6	14,642.5	19,912.3	20,065.3	30,164.5	20,831.9	19,867.1	19,580.0	20,584.8	23,657.0
Flared	0.0	508.2	1,204.4	1,485.0	1,201.2	1,201.2	313.8	340.4	400.2	461.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,380.3	-17,454.2	-20,158.4	-42,234.8	-8,650.4	5,855.7	8,688.9	9,276.8	11,112.9	-8,475.1
Process and Frac										
Pentanes Plus	0.0	206.1	17,810.9	39,941.7	55,078.4	41,734.2	36,574.9	37,399.9	39,599.4	51,548.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	28,625.7	39,191.6	33,047.3	7,831.3	14,168.0	10,172.0	9,149.0	18,969.7	18,370.3	11,933.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001843

Facility Name DENISON KNAPPEN 15-29

Facility Lic # 26609

Facility Operator A2PH JOURNEY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts	SHUTIN		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	2,788.4	3,488.5	908.8							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	2,406.7	2,265.0	708.9							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	109.9	202.2	5.0							
Other products	0.0	0.0	0.0							
Fuel	271.1	937.3	168.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.7	84.0	26.9							
Process and Frac										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001845
 Facility Lic # 26434

Facility Name 00/01-16-075-01W6 Kakut GP Sweet
 Facility Operator A65L SDEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	106,244.7	91,333.5	97,776.5	75,173.5	63,932.5	52,250.7	45,658.0	37,140.8	33,492.8	27,338.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	140.0	562.6	561.8	554.4	564.0	512.1	557.9	559.4	231.8
Gas Gathering	0.0	190.9	85.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	104,926.7	90,010.3	96,748.7	72,146.6	61,203.9	49,540.4	45,307.4	35,991.2	31,322.3	25,808.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	584.0	531.3	546.6	261.8	341.2	298.3	246.4	202.0	162.3	162.6
Fuel	687.2	983.5	1,205.4	623.8	891.1	55.7	232.5	810.4	988.5	275.5
Flared	489.7	308.1	446.3	131.4	125.2	110.5	56.4	9.9	9.4	1.6
Vented	0.0	0.0	0.0	0.0	351.4	19.9	0.0	0.0	0.0	1.8
Diff and Other	-442.9	-830.6	-1,818.7	1,448.1	465.3	1,661.9	-696.8	-430.6	450.9	856.6
Process and Frac										
Pentanes Plus	2,837.9	2,582.7	2,657.0	1,273.1	1,658.5	1,449.5	1,197.7	981.8	788.4	789.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001846

Facility Name Conoco atlee-buffalo 09-13

Facility Lic # 2924

Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	47,057.2	30,613.6	28,304.4	28,084.0	24,034.4	27,049.8	28,041.1	28,092.4	3,861.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	43,928.6	29,631.9	27,993.9	26,491.0	22,175.2	25,311.1	26,025.7	24,813.5	3,517.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	2,791.8	1,937.2	1,672.1	1,653.2	1,713.4	1,859.9	1,423.5	1,597.8	164.6	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2	
Diff and Other	336.8	-955.5	-1,361.6	-60.2	145.8	-121.2	591.9	1,680.7	179.7	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001848
Facility Lic # 26747

Facility Name HUSKY RAINBOW 14-03
Facility Operator 0A85 WINTER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				2,038.0						
Non-Alberta Facilities				0.0						
Dispositions										
Battery				0.0						
Gas Gathering				1,976.6						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
Shrinkage										
Acid Gas				0.0						
Other products				0.0						
Fuel				93.9						
Flared				0.0						
Vented				0.0						
Diff and Other				-32.5						
Process and Frac										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001849 Facility Name husky armstrong rochester 11-09
 Facility Lic # 13819 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	16,602.9	13,340.3	10,682.3	12,735.5	10,796.0	9,750.0	9,377.7	8,228.8	6,674.8	5,747.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,356.7	12,159.9	9,480.5	11,295.8	9,843.9	8,575.5	8,295.3	7,145.3	5,906.7	5,138.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26.4	25.4	22.7	25.8	23.1	20.9	22.4	34.3	29.9	28.3
Fuel	1,051.5	876.2	704.6	628.8	414.6	562.3	355.1	336.0	303.3	289.6
Flared	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.2	2.0	6.6	6.6	24.2	12.8	10.2	14.5	17.7
Diff and Other	168.0	278.6	472.5	778.5	507.8	567.1	692.1	703.0	420.4	273.3
Process and Frac										
Pentanes Plus	127.7	123.0	110.6	125.8	112.3	101.3	108.3	166.4	145.3	136.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001850 Facility Name ARC Jenner Atlee-buffalo 04-23
 Facility Lic # 22372 Facility Operator 0G30 ARC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	43,215.2	48,991.3	51,852.6	41,934.6	38,063.6	34,341.8	25,792.3	21,504.0	26,716.1	19,578.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	41.2	107.1	188.6	174.4	203.1	133.6	58.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,215.2	48,991.3	51,852.6	41,934.6	38,019.5	34,341.8	25,792.3	21,504.0	26,716.1	19,578.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-41.2	-63.0	-188.6	-174.4	-203.1	-133.6	-58.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001851

Facility Name GRANUM 12-19-11-25W4

Facility Lic # 732

Facility Operator A5G3 COPRC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	10,153.1	11,368.5	12,389.6	6,194.3	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	8,796.0	9,975.5	11,083.2	5,321.1	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	113.4	133.0	140.0	119.7	0.0					
Fuel	980.0	424.9	1,098.0	720.7	0.0					
Flared	88.0	605.4	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	175.7	229.7	68.4	32.8	0.0					
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	512.6	585.2	646.1	556.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001853
 Facility Lic # 13524

Facility Name TALISMAN BIGSTONE WEST (FIR)
 Facility Operator 0039 TALISMAN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	570,422.8	604,529.8	685,122.5	747,518.7	817,994.8	774,936.4	697,117.6	586,916.9	508,763.3	480,459.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	536,081.8	571,016.0	649,642.4	707,575.5	768,660.8	725,625.1	652,173.0	544,682.1	465,828.0	437,338.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20,131.2	20,919.7	20,613.8	22,115.8	21,815.5	21,099.0	19,090.9	17,258.1	17,671.1	15,750.2
Fuel	23,613.7	23,261.0	23,566.7	25,509.8	22,209.0	26,326.1	24,738.4	21,191.4	21,055.3	20,730.2
Flared	85.5	91.9	135.3	413.9	25.8	14.6	259.2	227.2	251.6	186.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	49.4	0.0	0.0
Diff and Other	-9,489.4	-10,758.8	-8,835.7	-8,096.3	5,283.7	1,871.6	855.5	3,508.7	3,957.3	6,453.9
Process and Frac										
Pentanes Plus	97.9	32.5	1,299.1	222.5	145.6	271.0	4,280.9	1,481.2	2,741.3	2,765.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	85,900.8	88,676.5	86,811.2	94,535.9	93,573.5	93,265.0	80,804.5	74,867.4	73,563.6	65,363.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001854
Facility Lic # 14005

Facility Name TRILOGY TWO CREEK
Facility Operator A1C9 TRILOGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	103,729.4	178,470.6	182,581.9	170,707.1	159,365.1	134,688.5	139,727.8	130,794.5	115,128.3	92,932.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	10,344.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	95,798.7	162,111.2	175,178.5	162,471.9	148,095.6	127,002.7	132,375.1	123,392.4	107,249.2	86,029.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,391.8	2,314.7	2,270.7	2,474.5	2,457.3	2,190.0	1,875.8	1,642.1	1,323.6	916.3
Fuel	404.9	5,214.4	5,925.8	6,589.9	6,046.7	4,756.3	4,728.0	4,021.1	4,270.6	3,807.7
Flared	28.3	226.0	234.5	255.5	255.7	256.2	233.8	21.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,105.7	-1,740.1	-1,027.6	-1,084.7	2,509.8	483.3	515.1	1,717.9	2,284.9	2,179.1
Process and Frac										
Pentanes Plus	324.3	48.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,779.5	10,125.3	9,917.1	10,729.4	10,642.8	9,406.1	8,178.9	7,260.2	5,817.8	4,022.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001857
 Facility Lic # 20978

Facility Name RENAISSANCE BLOOD NORTH 16-35
 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	35,073.5	35,252.2	33,784.5	31,948.7	28,520.2	26,608.9	34,317.4	33,524.5	30,785.5	27,388.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	46.7	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,866.5	31,158.2	30,784.1	27,564.7	25,371.2	24,077.2	30,457.6	30,005.0	27,872.5	24,276.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	21.1	54.3	52.5	66.1	74.2	74.2	70.7	68.6	79.0	75.4
Fuel	3,620.1	3,626.5	1,501.0	2,361.5	3,168.7	2,702.5	3,389.4	3,039.9	2,481.0	2,225.1
Flared	0.0	0.0	0.0	16.2	0.0	0.0	27.2	40.3	17.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	565.8	413.2	1,446.9	1,940.2	-93.9	-291.7	372.5	370.7	335.2	811.6
Process and Frac										
Pentanes Plus	103.1	265.2	255.8	321.3	360.3	360.9	343.0	332.2	384.7	365.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001858
 Facility Lic # 13131

Facility Name TALISMAN WILD RIVER
 Facility Operator 0039 TALISMAN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	399,818.4	529,853.9	495,100.1	947,095.9	886,741.9	912,399.4	818,110.3	692,170.8	731,936.5	749,909.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,156.0	6,278.7	8,689.0	0.0	193.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187,544.4	277,388.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	381,225.9	501,844.9	464,474.4	912,835.5	855,457.6	887,570.5	794,484.3	662,952.2	506,621.7	428,478.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,477.5	9,694.9	8,699.7	9,763.1	8,645.9	9,920.1	9,521.1	8,222.5	8,630.1	9,138.0
Fuel	12,685.6	14,384.1	13,486.5	23,947.9	22,836.1	23,485.7	22,009.9	19,932.1	21,112.1	22,450.9
Flared	31.4	201.2	57.5	129.2	65.5	54.0	241.3	55.4	109.6	72.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-9,758.0	-2,549.9	-307.0	420.2	-456.2	-8,630.9	-8,146.3	1,008.6	7,918.6	12,381.0
Process and Frac										
Pentanes Plus	1,389.1	2,891.4	1,958.4	3,118.2	1,902.5	127.1	3,397.2	137.1	178.5	342.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	37,071.0	41,876.8	38,199.3	42,022.2	37,841.3	46,144.2	41,283.2	38,589.5	39,836.8	42,026.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001859

Facility Name THREE HILLS CREEK 13-4-37-25W4

Facility Lic # 6099

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	153,884.0	150,230.8	140,240.9	135,095.4	137,356.3	136,917.6	148,675.2	145,913.7	109,710.9	84,948.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	145,709.7	141,185.2	128,849.9	123,993.3	124,661.0	128,413.3	141,403.2	135,812.0	102,847.7	81,007.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,671.9	3,823.3	3,254.3	2,385.1	1,608.4	1,405.8	1,077.0	1,167.8	1,011.4	903.2
Fuel	5,808.6	5,833.7	5,381.5	5,364.4	5,458.2	5,701.0	6,388.8	6,843.2	3,383.5	2,991.7
Flared	51.4	48.6	41.0	39.3	25.1	44.7	24.4	13.9	79.7	44.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,357.6	-660.0	2,714.2	3,313.3	5,603.6	1,352.8	-218.2	2,076.8	2,388.6	0.8
Process and Frac										
Pentanes Plus	147.6	133.6	331.8	168.3	132.1	59.1	66.7	29.7	92.0	47.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,952.0	16,424.8	13,894.7	10,279.5	6,971.2	6,117.2	4,716.1	5,142.8	4,359.8	3,931.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001862

Facility Name PETRO-CAN BEZANSON

Facility Lic # 15077

Facility Operator A12R BIRCHCLIFF

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	15,403.3	12,875.3	27,839.8	46,132.1	35,111.7	22,841.7	23,893.0	20,590.1	13,712.3	11,403.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,522.0	11,914.8	26,522.1	44,721.3	33,276.0	21,858.0	22,548.4	19,665.3	12,458.7	9,679.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	40.7	36.4	515.8	136.4	132.1	103.0	150.6	143.0	99.8	92.3
Fuel	586.0	512.9	575.1	1,169.6	1,264.9	735.8	1,622.1	1,185.9	1,287.5	1,339.6
Flared	28.4	29.9	474.4	33.5	0.0	6.4	4.8	3.8	21.1	47.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0
Diff and Other	226.2	381.3	-247.6	71.3	438.7	138.5	-432.9	-409.1	-154.8	244.5
Process and Frac										
Pentanes Plus	198.2	177.9	2,506.5	662.7	642.3	500.1	733.1	694.8	485.9	447.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001863
Facility Lic # 16047

Facility Name DEVON VALHALLA
Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	58,863.6	81,415.7	102,784.4	85,628.1	58,814.8	36,845.6	50,543.8	36,498.6	28,435.9	20,080.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	2.5	184.5	66.0	57.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,775.2	77,766.2	96,349.8	78,087.8	54,001.0	35,913.5	49,007.4	33,771.9	26,353.0	18,103.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	484.5	841.0	1,213.0	777.5	370.3	184.8	217.7	161.2	147.2	127.1
Fuel	3,467.0	4,263.5	4,526.1	4,049.5	2,967.8	1,771.9	2,443.6	1,823.8	1,506.5	1,429.6
Flared	1.2	1.2	4.5	9.6	1.9	6.8	4.9	16.1	24.7	6.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	135.7	-1,456.2	691.0	2,703.7	1,473.8	-1,031.4	-1,132.3	541.1	338.5	356.1
Process and Frac										
Pentanes Plus	2,356.0	4,087.9	5,895.5	3,779.1	1,800.1	897.4	1,057.6	783.8	715.1	617.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001864 Facility Name PANCDN CAVALIER
 Facility Lic # 3368 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	381,966.6	377,287.5	265,979.5	195,999.2	197,656.9	189,141.6	178,669.6	148,140.1	146,092.1	126,546.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,024.1	1,315.0	2,112.8	579.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	301,502.1	285,460.1	180,913.7	94,491.1	109,877.6	97,660.6	80,918.1	45,233.0	52,236.3	14,720.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	70,832.8	72,324.9	62,322.1	91,630.3	79,871.4	83,071.8	91,672.8	97,553.6	88,925.5	108,489.7
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,860.2	1,638.8	1,401.6	890.2	449.7	193.2	131.6	194.9	233.7	150.4
Fuel	8,627.5	8,906.8	6,938.2	6,082.2	5,986.8	5,881.4	5,776.3	4,635.7	4,289.3	3,806.2
Flared	126.1	53.4	9.1	1.2	5.7	11.5	13.9	11.2	0.0	16.1
Vented	0.0	0.0	0.0	0.0	0.2	5.7	0.0	1.4	0.3	1.0
Diff and Other	-2,006.2	7,588.5	12,282.0	2,324.8	1,465.5	2,317.4	156.9	510.3	407.0	-637.2
Process and Frac										
Pentanes Plus	70.6	0.0	0.0	0.0	228.5	115.4	181.3	127.7	370.5	303.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,324.6	7,643.5	6,497.7	4,144.0	1,865.6	764.5	434.1	780.0	716.8	405.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001868
 Facility Lic # 13679

Facility Name KAISER NEGUS
 Facility Operator A2K2 UGR

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	111,535.1	160,609.1	126,586.1	99,084.2	96,610.0	73,612.2	69,112.4	52,777.7	47,576.7	41,126.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	173.9	43.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	109,189.5	157,617.1	124,093.1	100,721.8	89,538.3	69,509.4	64,907.5	51,201.7	44,381.6	37,752.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,405.2	1,400.2	1,441.8	1,511.8	1,468.6	1,135.5	1,283.4	1,032.7	896.9	797.3
Fuel	2,717.2	3,587.6	3,455.8	2,423.1	640.4	4,158.5	5,264.6	4,630.5	3,912.6	3,454.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	45.3	152.5	163.6	173.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,950.7	-2,059.2	-2,404.6	-5,572.5	4,962.7	-1,191.2	-2,388.4	-4,239.7	-1,778.0	-1,050.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	4,323.4	3,751.1	3,101.7	2,642.7	1,546.0	1,228.8	1,008.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,526.4	6,506.5	6,569.2	2,788.0	3,142.1	2,272.8	3,253.7	3,154.6	2,837.8	2,596.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001874 Facility Name DEVON CHINCHAGA
 Facility Lic # 23447 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	172,143.2	161,925.6	132,800.7	123,521.8	110,078.5	116,768.5	112,968.4	105,589.4	102,432.3	90,800.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	157,204.3	147,285.5	124,271.3	114,268.9	103,184.8	107,937.8	104,038.4	96,591.7	92,558.3	82,839.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,235.0	5,358.0	3,737.1	4,904.9	4,940.2	5,963.6	5,370.3	4,760.3	5,430.4	5,585.8
Fuel	7,987.1	7,013.2	6,109.7	6,557.4	5,912.4	6,007.9	5,955.6	5,180.4	4,890.7	4,690.5
Flared	267.2	230.5	133.6	146.7	147.2	197.3	154.7	219.4	405.5	455.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	449.6	2,038.4	-1,451.0	-2,356.1	-4,106.1	-3,338.1	-2,550.6	-1,162.4	-852.6	-2,771.9
Process and Frac										
Pentanes Plus	30,303.5	26,041.3	18,163.8	11,959.8	10,855.6	12,242.2	10,873.0	7,215.2	8,867.2	10,886.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	10,587.8	11,838.9	15,011.9	13,676.3	14,192.7	15,662.6	14,628.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001876

Facility Name SIGNALTA BIGORAY

Facility Lic # 11942

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	3,057.9	2,112.4	2,088.1	1,315.4	272.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	2,079.6	1,419.6	1,456.8	1,068.1	149.8					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	89.8	0.0	0.0	0.0	0.0					
Fuel	859.4	532.9	292.7	148.9	122.2					
Flared	29.9	162.6	341.7	98.8	3.8					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-0.8	-2.7	-3.1	-0.4	-3.3					
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	385.6	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001877
 Facility Lic # 17633

Facility Name INVASION BISON LAKE
 Facility Operator 0T82 LONE PINE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	17,018.4	9,879.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,332.3	7,012.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24.1	96.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,686.6	2,798.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-24.6	-29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	117.2	470.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001881 Facility Name HUSKY WAYNE-ROSEDALE 11-27
 Facility Lic # 3805 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	88,568.8	92,435.7	74,047.8	65,513.1	51,765.0	46,305.9	45,134.9	40,244.3	36,378.8	30,651.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	80,133.7	84,106.8	68,619.4	60,123.8	45,850.6	41,941.5	39,139.7	35,107.8	31,774.0	27,221.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,773.5	1,893.8	1,401.0	1,215.0	915.4	734.8	617.0	608.1	519.8	506.2
Fuel	3,829.3	3,937.7	3,489.0	3,290.3	3,004.5	2,908.6	2,904.6	2,765.6	2,541.2	2,146.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,832.3	2,497.4	538.4	884.0	1,994.5	721.0	2,473.6	1,762.8	1,543.8	778.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	15.3	0.0	0.0	0.0	0.0	27.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,742.1	8,282.7	6,171.1	5,411.6	4,111.5	3,362.4	2,844.3	2,785.8	2,406.9	2,308.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001884
Facility Lic # 2830

Facility Name PETROBANK JUMPBUSH
Facility Operator A5EL PBN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	19,238.0	42,950.7	128,838.8	121,684.7	102,113.0	65,374.4	48,806.5	39,784.5	34,811.9	30,162.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,994.8	39,414.0	120,491.1	115,566.5	98,416.5	62,715.4	46,803.8	37,131.9	30,626.2	26,641.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,892.6	3,235.2	6,023.2	6,291.8	5,704.7	4,778.8	3,345.7	2,504.9	2,972.5	2,557.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239.7	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	330.5	301.5	2,324.5	-173.6	-2,008.2	-2,119.8	-1,343.0	-92.0	1,213.2	963.9
Process and Frac										
Pentanes Plus	98.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001885
Facility Lic # 734

Facility Name GRANUM 13-31-11-26W4
Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	183,933.3	209,284.6	243,613.3	223,870.9	248,362.3	249,762.6	233,869.6	230,598.1	225,358.1	187,880.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	180,659.9	203,093.7	239,676.0	220,882.7	247,795.4	246,947.9	232,926.0	227,695.0	222,654.9	185,053.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,169.8	1,368.2	1,864.0	1,865.7	2,065.2	2,278.4	2,048.6	2,058.0	1,890.8	1,487.6
Fuel	101.6	0.0	2,408.9	5,169.7	4,644.9	4,520.7	4,636.4	4,098.9	4,415.7	3,723.4
Flared	135.8	231.3	122.6	74.7	297.8	166.4	36.2	13.9	19.6	27.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.6	12.2	0.0	0.0
Diff and Other	1,866.2	4,591.4	-458.2	-4,121.9	-6,441.0	-4,150.8	-5,779.2	-3,279.9	-3,622.9	-2,411.3
Process and Frac										
Pentanes Plus	5,685.5	6,649.5	9,058.9	9,067.0	10,037.4	11,073.6	9,957.3	10,003.5	9,190.1	7,230.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001887

Facility Name STURGEON LK GAS PLANT

Facility Lic # 14790

Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	98,333.2	129,602.7	137,568.6	137,746.5	112,866.6	101,506.3	124,497.2	155,237.1	156,536.1	14,065.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	88,507.6	118,879.9	120,991.1	125,040.3	101,247.3	91,999.4	112,978.6	142,939.8	145,425.4	13,229.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,082.3	4,903.6	4,923.4	4,378.0	3,446.6	3,104.6	3,744.7	4,325.6	4,285.3	325.1
Fuel	4,199.5	4,173.1	4,989.1	4,684.4	4,523.4	3,991.0	4,336.5	3,992.0	3,978.4	463.6
Flared	18.0	18.0	6.0	0.0	388.8	142.0	14.0	12.6	23.8	11.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,525.8	1,628.1	6,659.0	3,643.8	3,260.5	2,269.3	3,423.4	3,967.1	2,823.2	35.7
Process and Frac										
Pentanes Plus	149.0	23.0	132.3	57.0	70.4	37.5	114.9	302.9	440.1	25.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,472.6	20,043.6	20,047.4	17,969.6	14,257.1	12,920.2	15,490.0	17,799.2	17,541.9	1,340.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001890 Facility Name ENERGY PROCESSORS PEMBINA
 Facility Lic # 11679 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	47,902.1	39,030.9	37,004.7	30,636.1	26,865.7	22,734.7	19,476.4	21,927.7	27,645.5	15,677.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,843.2	35,837.7	33,766.3	27,895.8	24,147.6	20,576.5	17,060.2	19,649.3	26,084.7	13,734.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,455.7	1,048.0	1,102.6	1,061.2	817.7	894.0	689.4	738.0	889.8	564.4
Fuel	2,466.5	2,047.8	1,909.6	1,705.5	1,668.5	1,520.9	1,436.2	1,486.3	1,637.6	1,311.4
Flared	0.0	1.8	1.2	10.0	0.0	3.1	2.3	0.0	3.6	4.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	136.7	95.6	225.0	-36.4	231.9	-259.8	288.3	54.1	-970.2	62.4
Process and Frac										
Pentanes Plus	0.0	121.8	203.4	228.4	185.3	224.9	189.9	242.8	113.1	93.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,178.8	4,339.9	4,520.5	4,291.8	3,296.4	3,498.9	2,724.4	2,976.2	3,710.7	2,338.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001910
Facility Lic # 12418

Facility Name ATCO ATIM
Facility Operator OPE3 A G S

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	294,431.0	333,166.0	346,469.2	361,855.0	366,498.0	288,529.0	355,414.2	375,679.9	355,554.4	352,808.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	280,744.7	316,092.4	332,800.8	346,655.2	353,825.5	275,439.6	337,994.9	352,675.2	339,685.0	329,401.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20,973.9	22,873.4	24,840.7	27,205.4	27,094.0	22,571.9	25,350.8	26,943.9	23,621.4	22,439.1
Fuel	295.1	279.1	301.8	316.3	243.9	233.2	259.4	200.3	201.3	109.1
Flared	63.4	62.9	57.8	57.9	61.3	70.5	57.8	11.9	8.0	14.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,646.1	-6,141.8	-11,531.9	-12,379.8	-14,726.7	-9,786.2	-8,248.7	-4,151.4	-7,961.3	844.6
Process and Frac										
Pentanes Plus	0.0	0.0	63.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	79,311.4	86,313.5	93,022.2	101,571.2	100,958.4	83,818.5	93,238.1	98,530.5	86,290.5	81,211.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001935
 Facility Lic # 13639

Facility Name HUSKY WINDFALL
 Facility Operator 0R46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.4	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	182,016.9	44,815.9	41,252.8	48,159.8	15,565.8	25,713.4	19,991.4	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001944 Facility Name IMPERIAL EAST EDMONTON LPG
 Facility Lic # Not Licenced Facility Operator 0017

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001946

Facility Name AMOCO CRANBERRY(KEMP RIVER)

Facility Lic # 17682

Facility Operator A31G

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			SHUTIN	SHUTIN	
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001962 Facility Name AEC SADDLE HILLS
 Facility Lic # 22230 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities	204,178.7	161,986.9	161,224.1	96,276.8	43,180.3	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	204,477.6	158,488.9	155,069.6	88,258.4	40,758.1	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	4,122.5	3,571.0	3,296.2	2,021.8	642.0	0.0				
Fuel	323.0	401.9	382.9	235.5	233.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-4,744.4	-474.9	2,475.4	5,761.1	1,547.2	0.0				
Process and Frac										
Pentanes Plus	4,609.8	3,012.3	1,355.8	513.1	191.5	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	13,685.6	12,437.6	12,726.0	8,049.4	2,574.1	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001963
 Facility Lic # 3025

Facility Name NEWPORT LATHOM
 Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	73,698.7	47,826.7	31,028.5	23,530.6	820.5	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	69,287.3	45,261.1	27,903.2	21,179.2	754.5	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	771.1	617.7	347.2	235.5	11.7	0.0	0.0			
Fuel	4,146.5	2,583.3	1,833.6	1,359.2	0.0	0.0	0.0			
Flared	0.0	0.0	3.0	0.1	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-506.2	-635.4	941.5	756.6	54.3	0.0	0.0			
Process and Frac										
Pentanes Plus	0.0	0.0	22.8	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	3,583.8	2,865.8	1,583.2	1,082.4	51.7	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001965
 Facility Lic # 3178

Facility Name PANCDN VERGER
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	181,178.7	236,973.7	233,599.4	228,554.0	248,506.5	249,207.2	212,258.0	195,265.3	190,428.2	191,295.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	165,416.9	226,652.8	221,168.3	219,671.2	239,424.9	238,145.4	204,732.7	186,063.7	186,316.8	181,457.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	549.6	603.3	585.8	624.5	516.4	553.5	643.6	704.3	616.0	475.0
Fuel	5,348.3	5,907.3	5,594.7	5,756.7	5,961.2	6,158.5	6,129.4	5,555.1	5,308.6	5,648.7
Flared	203.1	46.4	158.0	160.4	160.7	41.0	3.7	5.5	3.4	4.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	9,660.8	3,763.9	6,092.6	2,341.2	2,443.3	4,308.8	748.6	2,936.7	-1,816.6	3,709.5
Process and Frac										
Pentanes Plus	7.0	0.0	0.0	0.0	0.0	0.0	56.4	36.9	183.6	58.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,404.4	2,652.3	2,572.5	2,776.3	2,250.6	2,421.6	2,788.0	3,068.8	2,567.3	2,084.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001966 Facility Name ENERGY PROCESSORS MIKWAN
 Facility Lic # 5632 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	33,497.0	37,861.5	52,729.7	48,578.2	42,191.7	35,864.0	31,419.0	30,061.8	32,999.4	27,985.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,688.3	35,060.6	50,869.1	47,181.5	39,684.8	32,997.6	29,112.0	28,677.0	30,738.8	26,134.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	625.5	580.8	519.7	388.8	447.6	371.2	277.7	295.9	351.5	361.2
Fuel	1,567.5	1,471.6	1,977.7	1,949.9	1,794.5	1,537.8	1,416.0	1,454.5	1,472.1	1,426.7
Flared	0.0	0.0	0.1	3.4	0.8	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.5	1.0	0.3
Diff and Other	615.7	748.5	-636.9	-945.4	264.0	957.4	612.4	-367.1	436.0	62.8
Process and Frac										
Pentanes Plus	6.6	31.8	24.5	19.5	0.0	6.7	0.0	0.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,729.6	2,562.6	2,259.5	1,683.1	1,983.4	1,581.8	1,224.8	1,299.7	1,535.6	1,583.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001969
Facility Lic # 9781

Facility Name ALTAGAS SERVICES PEMBINA
Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	270,624.7	252,737.1	210,929.3	172,653.2	139,758.5	112,203.1	83,766.0	119,566.6	205,570.2	228,954.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	258,722.5	239,042.5	196,034.0	160,360.5	128,799.0	103,615.0	77,577.5	110,768.7	197,733.0	220,002.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,245.9	6,724.7	5,393.7	4,620.5	4,293.7	3,822.3	2,875.8	3,883.8	6,933.6	7,478.2
Fuel	5,791.3	5,587.7	5,466.1	4,783.9	4,336.9	3,934.9	3,762.6	4,578.8	6,896.5	6,869.5
Flared	0.0	2.7	0.0	6.2	3.9	73.5	4.3	5.4	17.2	56.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,135.0	1,379.5	4,035.5	2,882.1	2,325.0	757.4	-454.2	329.9	-6,010.1	-5,452.7
Process and Frac										
Pentanes Plus	9,153.4	8,363.9	6,631.7	6,379.9	3,872.1	2,154.5	1,842.6	4,193.4	9,059.0	6,740.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	22,526.9	21,150.7	17,164.9	14,171.9	14,874.3	14,122.9	10,240.6	12,938.4	21,109.2	25,528.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001971
 Facility Lic # 13462

Facility Name NORTHROCK BARRHEAD
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	23,901.4	19,596.4	19,122.5	15,442.1	11,852.2	8,418.0	7,381.4	6,841.8	5,023.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	577.2	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	22,707.0	18,680.7	19,210.4	15,335.9	11,415.1	8,141.3	6,762.9	6,119.5	4,910.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	17.2	31.0	9.1	9.5	16.5	14.1	9.9	8.6	0.0	
Fuel	1,058.5	1,112.1	120.8	0.0	473.7	74.1	0.0	0.0	0.0	
Flared	5.4	7.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	113.3	-235.3	-219.8	96.7	-53.1	188.5	608.6	136.5	113.4	
Process and Frac										
Pentanes Plus	83.5	150.7	44.7	46.8	81.2	68.1	48.7	41.5	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001976
 Facility Lic # 13845

Facility Name ENERGY PROCESSORS WINDFALL
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	91,380.8	166,250.0	242,199.8	210,397.9	168,306.4	154,216.1	112,950.5	119,773.9	89,506.1	72,599.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	88,678.0	159,451.1	233,430.6	200,259.7	158,758.2	143,823.8	106,341.7	113,625.0	84,553.4	68,241.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,191.5	1,910.1	2,231.4	1,771.2	2,169.8	2,473.9	1,751.2	1,730.5	1,180.1	921.0
Fuel	2,547.7	4,521.5	6,186.1	6,423.3	5,584.8	5,276.8	4,280.2	3,869.1	3,414.8	2,860.7
Flared	0.0	0.0	0.0	0.0	16.0	31.0	15.1	20.9	76.8	76.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	58.4	56.9	1.2	0.0
Diff and Other	-1,036.4	367.3	351.7	1,943.7	1,777.6	2,610.6	503.9	471.5	279.8	500.1
Process and Frac										
Pentanes Plus	129.5	832.8	833.2	481.9	635.7	657.2	299.3	345.4	289.7	384.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,054.3	7,516.2	8,864.3	7,321.7	8,854.0	10,147.0	7,386.3	7,236.4	4,967.6	3,738.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001977
 Facility Lic # 1805

Facility Name ALTAGAS MOSQUITO CREEK
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	239,695.2	213,671.7	216,993.0	181,233.7	202,203.3	182,180.6	143,295.2	115,213.4	87,473.5	70,814.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	230,365.8	201,661.8	205,401.0	170,761.9	188,568.2	169,927.7	135,921.3	108,855.3	83,843.9	69,131.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,403.1	1,388.1	1,206.1	1,000.9	1,204.3	1,075.7	751.9	590.3	447.4	394.5
Fuel	7,516.4	6,641.7	6,946.2	6,308.9	6,783.8	6,576.8	4,797.1	2,319.0	2,325.0	1,657.0
Flared	0.0	0.0	0.0	0.0	0.0	1.5	7.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	32.9	0.0	0.0	4.1	1.3	0.6
Diff and Other	409.9	3,980.1	3,439.7	3,162.0	5,614.1	4,598.9	1,817.9	3,444.7	855.9	-369.5
Process and Frac										
Pentanes Plus	6,818.6	6,746.9	5,860.7	4,865.4	5,854.2	5,229.0	3,654.0	2,868.5	2,175.2	1,917.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001979 Facility Name KEYWEST WAYNE-ROSEDALE 7-6
 Facility Lic # 3982 Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	19,879.4	16,341.9	12,498.7	10,576.3	10,969.4	9,937.5	8,845.6	8,469.1	6,743.7	6,471.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,526.1	15,688.5	11,675.1	10,067.9	10,667.2	9,588.1	8,454.6	7,788.7	6,265.7	5,426.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	360.2	335.8	242.1	207.0	224.6	202.8	198.6	191.9	147.4	129.8
Fuel	70.1	191.8	490.3	383.9	302.7	191.9	270.5	494.8	350.9	0.0
Flared	0.0	0.0	72.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-77.0	125.8	18.4	-82.5	-225.1	-45.3	-78.1	-6.3	-20.3	915.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,544.8	1,434.1	1,040.1	896.4	969.1	873.7	835.9	798.1	619.7	540.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001980
 Facility Lic # 16588

Facility Name NEWPORT HAMELIN CREEK
 Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	49,152.7	60,833.2	8,518.9							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	213.6	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	44,414.5	57,787.3	7,761.9							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	0.0	0.0	0.0							
Other products	844.0	592.4	102.7							
Fuel	1,164.3	1,380.8	281.0							
Flared	322.3	201.3	0.8							
Vented	0.0	0.0	0.0							
Diff and Other	2,194.0	871.4	372.5							
Process and Frac										
Pentanes Plus	5.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	3,339.0	2,466.4	427.1							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001982
Facility Lic # 4709

Facility Name SHAPCO HUXLEY
Facility Operator 0GW1 SHAPCO

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	27,774.7	20,336.5	26,668.5	33,483.6	27,987.1	24,014.4	18,468.9	16,184.4	21,595.9	21,609.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,393.9	18,672.2	25,460.2	30,865.7	25,422.3	20,807.4	15,770.2	13,888.3	19,372.6	19,210.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	326.8	228.1	487.3	1,207.9	1,125.1	1,260.4	984.1	745.9	1,071.9	1,127.3
Fuel	1,439.5	1,314.0	1,185.9	1,430.4	935.2	1,027.3	922.9	849.0	942.9	997.0
Flared	6.9	6.9	5.6	6.7	26.1	7.5	7.3	6.0	7.2	7.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	607.6	115.3	-470.5	-27.1	478.4	911.8	784.4	671.1	201.3	267.4
Process and Frac										
Pentanes Plus	17.2	19.1	48.2	326.0	267.4	144.5	237.0	193.8	163.5	206.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,395.6	973.9	2,030.2	4,715.0	4,430.8	5,079.7	3,871.9	2,955.0	4,314.2	4,487.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001983

Facility Name CDN CONQUEST THUNDER LAKE WEST

Facility Lic # 13613

Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN		
Alberta Facilities	4,264.1	0.0	0.0	0.0	0.0	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	3,802.8	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	27.6	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	433.7	0.0	0.0	0.0	0.0	0.0	0.0			
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	122.2	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001984
 Facility Lic # 13107

Facility Name MCLEOD 6-25-56-14W5
 Facility Operator A5G3 COPRC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN	SHUTIN						
Alberta Facilities	58,818.2	45,753.5	24,586.5							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	16.3							
Meter Station	55,362.9	41,821.5	21,873.5							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	0.0	0.0	0.0							
Other products	1,668.2	1,555.0	737.0							
Fuel	1,437.3	1,036.5	650.9							
Flared	5.5	103.8	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	344.3	1,236.7	1,308.8							
Process and Frac										
Pentanes Plus	483.2	398.3	158.2							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	6,661.7	6,192.7	3,005.8							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001985
Facility Lic # 13291

Facility Name INTEGRA MANASKA 4-18
Facility Operator OW9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	68,861.6	71,596.7	64,904.6	60,991.2	49,113.2	42,527.3	38,623.4	38,762.2	33,075.9	34,044.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	8,715.4	0.0	0.0	0.0	0.0	1,843.4	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,992.5	66,243.7	61,273.4	47,710.2	43,660.1	38,692.8	35,228.1	35,032.6	28,227.3	30,830.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,332.3	2,003.9	1,920.1	1,617.0	1,329.9	1,091.6	962.2	1,020.5	849.9	972.1
Fuel	2,256.1	2,908.4	3,016.4	2,622.6	2,452.1	1,975.2	1,748.4	1,871.9	1,405.4	1,658.4
Flared	0.5	0.1	0.0	238.9	0.0	0.0	0.0	0.0	0.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,280.2	440.6	-1,305.3	87.1	1,671.1	767.7	684.7	837.2	749.6	583.2
Process and Frac										
Pentanes Plus	360.3	776.4	850.8	887.7	562.1	727.7	597.4	586.0	464.1	350.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,605.9	7,987.5	7,626.9	6,267.8	5,236.5	4,156.7	3,705.1	3,945.7	3,297.6	3,891.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001987
Facility Lic # 10434

Facility Name PEMBINA 13-35-47-10W5
Facility Operator OW9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	114,842.2	143,460.5	176,930.9	189,482.2	208,544.6	192,486.1	162,349.3	147,944.7	146,451.5	122,796.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	102,797.6	129,436.2	166,760.4	175,175.9	186,911.9	173,251.0	148,042.8	135,379.4	131,969.2	112,593.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,451.7	5,672.2	6,647.9	6,511.9	7,316.7	7,349.0	6,280.3	6,126.2	6,443.9	5,871.4
Fuel	5,778.0	4,623.4	1,192.8	1,092.4	5,969.1	6,310.5	5,559.3	5,010.4	4,252.8	3,468.7
Flared	0.9	0.0	0.0	1.8	18.9	60.1	219.6	121.9	76.3	47.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	814.0	3,728.7	2,329.8	6,700.2	8,328.0	5,515.5	2,247.3	1,306.8	3,709.3	814.9
Process and Frac										
Pentanes Plus	15,041.0	16,290.0	17,783.4	15,018.8	16,077.0	15,986.6	11,295.4	10,103.6	12,042.5	9,030.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,848.0	9,785.7	12,008.1	13,980.2	16,360.9	16,219.3	16,037.0	16,432.8	15,791.3	16,071.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001989
Facility Lic # 17684

Facility Name CHINCHAGA 1-5-96-7W6
Facility Operator OHE9

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
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Receipts	SHUTIN	SHUTIN								
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Alberta Facilities
Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products

- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001994 Facility Name VIKING-KINSELLA 1-30-47-9W4
 Facility Lic # 10091 Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	125,168.9	147,027.3	127,193.6	104,686.8	88,497.0	85,912.9	61,090.1	48,342.3	25,949.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	332.4	489.2	210.8	353.6	544.2	573.7	510.4	434.4	167.1	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	120,040.3	141,429.4	122,295.8	99,423.9	82,831.3	80,732.5	56,081.7	45,187.3	23,984.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	136.8	109.6	133.9	159.1	180.5	173.1	102.6	65.1	39.5	
Fuel	4,811.1	4,944.2	4,958.1	5,010.8	4,763.0	4,725.6	3,227.2	2,530.2	1,173.5	
Flared	18.3	13.5	5.3	99.4	105.1	41.4	49.2	69.7	39.6	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-170.0	41.4	-410.3	-360.0	72.9	-333.4	1,119.0	55.6	544.8	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	608.8	500.0	596.7	731.3	827.1	791.9	471.0	300.6	178.9	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001998
Facility Lic # 18052

Facility Name VENTUS RAINBOW (SOUSA)
Facility Operator A0A7 NUVISTA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	77,193.2	61,272.2	49,576.7	45,023.3	38,378.5	31,485.5	23,231.0	19,567.6	18,165.6	14,924.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	71,434.3	56,038.3	44,607.8	42,982.6	35,751.4	29,819.7	22,132.0	19,783.5	18,183.1	14,616.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,734.0	3,366.9	2,901.3	2,043.1	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,024.9	1,867.0	2,067.6	-2.4	2,627.1	1,665.8	1,099.0	-215.9	-17.5	308.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075252

Facility Name MARKWEST BANTRY 12-21-18-13 W4 PLANT

Facility Lic # 22371

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	8,382.8	102,968.3	86,510.6	78,591.9	59,178.7	46,562.1	37,418.7	33,349.1	32,598.9	26,472.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,520.3	100,390.7	83,674.8	74,625.4	55,835.1	44,859.4	36,747.9	32,509.4	28,758.8	23,756.7
Other	0.0	0.0	0.0	483.8	653.5	711.3	624.1	676.6	677.9	602.9
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	42.9	273.7	177.4	139.6	97.8	80.1	74.5	69.4	85.7	81.8
Fuel	0.0	256.2	0.0	0.0	0.0	0.0	0.0	0.0	1,322.7	1,788.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-180.4	2,047.7	2,658.4	3,343.1	2,592.3	911.3	-27.8	93.7	1,753.8	243.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	190.6	1,222.9	786.9	627.4	438.3	357.8	332.8	313.0	383.9	357.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075866
Facility Lic # 27491

Facility Name NRK BREWSTER 03-17-043-14W5
Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	16,991.0	12,199.7	8,236.0	6,218.9	6,165.6	5,221.5	5,109.5	4,100.3	3,978.6	4,605.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,145.4	11,105.6	7,947.0	6,201.7	5,981.3	4,977.1	4,674.1	3,745.2	3,210.8	3,675.9
Gas Plant	896.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	116.2	127.0	88.7	80.5	73.7	61.9	64.1	64.3	61.6	46.7
Fuel	1,144.3	378.2	0.0	0.0	61.7	0.0	0.0	0.0	132.9	770.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	3.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	688.3	588.9	200.3	-63.3	48.9	182.5	371.3	290.8	572.7	108.6
Process and Frac										
Pentanes Plus	565.6	617.4	431.3	391.0	358.1	301.5	311.7	312.5	299.0	226.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075995 Facility Name PROBE LEDUC GAS PROCESSING FACILITY
 Facility Lic # 27649 Facility Operator A637 NEP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	137,675.3	134,023.1	124,191.6	111,187.6	107,523.0	88,989.7	76,421.0	77,522.5	95,086.4	59,871.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	130,299.7	129,013.7	113,968.7	76,692.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.2	2,217.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	27,079.0	97,934.4	81,450.1	65,702.0	68,733.5	83,842.1	50,277.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,260.4	3,622.3	3,301.5	3,337.2	3,132.4	2,528.2	2,164.1	2,712.6	3,606.4	2,510.9
Fuel	993.2	1,138.0	1,036.8	1,194.8	1,220.9	771.2	890.0	954.2	1,111.1	1,100.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	119.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,122.0	249.1	5,884.6	2,884.5	5,235.3	4,240.2	7,664.9	5,122.2	6,147.6	3,646.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	17,586.0	15,200.8	13,849.6	13,748.3	12,998.2	10,437.9	8,938.5	11,065.5	14,553.4	10,039.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0076120 Facility Name FLOWING ENERGY MONITOR GAS PLANT
 Facility Lic # 27829 Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	38,386.8	38,327.8	31,220.8	34,813.1	30,027.9	28,448.3	32,250.8	25,372.9	17,620.6	13,987.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,773.9	36,871.4	28,107.7	32,318.5	28,588.1	26,574.4	30,427.3	22,756.0	16,963.5	14,076.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	76.9	192.3	225.5	153.6	120.7	98.1
Fuel	196.1	438.1	174.1	318.5	320.6	975.4	1,302.3	1,281.2	1,007.8	1,439.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other	416.8	1,018.3	2,939.0	2,176.1	1,042.3	706.2	295.7	1,182.1	-471.4	-1,626.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	373.6	934.5	1,096.3	746.6	586.9	477.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0076575
 Facility Lic # 23124

Facility Name IRMA 12-01-46-9W4
 Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	44,932.8	46,840.4	46,282.7	22,992.6						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	47.5						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	44,667.2	45,314.6	43,783.3	21,875.2						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	46.7	61.7	72.2	50.5						
Fuel	510.3	1,426.2	1,615.6	817.7						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-291.4	37.9	811.6	201.7						
Process and Frac										
Pentanes Plus	227.4	299.3	351.3	245.6						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0076666 Facility Name WILDUNN CREEK 7-27-029-14W4
 Facility Lic # 3889 Facility Operator A5G3 COPRC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	24,948.8	25,692.5	21,389.2	27,159.3	27,387.4	20,241.5	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	100.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	24,144.9	24,662.3	20,123.4	26,469.0	26,106.4	18,135.2	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	130.3	169.2	145.2	219.1	253.0	174.9	0.0			
Fuel	0.0	0.0	1,082.4	1,562.7	1,642.3	1,485.3	0.0			
Flared	8.9	6.5	10.4	16.9	17.2	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	16.8	0.0			
Diff and Other	664.7	854.5	27.8	-1,108.4	-631.5	329.3	0.0			
Process and Frac										
Pentanes Plus	632.9	823.1	706.7	1,065.3	1,230.0	849.3	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077070 Facility Name RYCROFT 15-11-76-6W6 GAS PLANT
 Facility Lic # 28375 Facility Operator A2PJ D3EXP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	44,582.1	109,173.5	119,917.8	90,271.1	66,902.5	51,385.2	73,114.0	76,104.5	61,707.8	60,540.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,788.0	107,051.7	116,380.3	85,784.6	59,795.0	47,389.5	69,248.7	70,807.2	56,416.5	56,852.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	202.6	525.4	594.5	511.6	406.4	357.1	657.9	1,270.3	1,605.4	2,185.4
Fuel	426.5	2,322.6	3,658.0	2,712.2	2,321.0	1,616.4	2,336.1	2,853.8	2,120.0	1,699.9
Flared	23.1	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-858.1	-726.2	-718.0	1,262.7	4,380.1	2,022.2	871.3	1,173.2	1,565.9	-197.6
Process and Frac										
Pentanes Plus	985.3	2,553.1	2,888.7	2,486.7	1,975.1	1,735.5	3,197.4	735.5	1.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,928.6	6,818.0	9,168.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077266 Facility Name ALDERSON 13-21-015-11W4 GAS PLANT
 Facility Lic # 28987 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	80,238.1	192,754.4	165,087.9	124,446.5	94,380.9	87,753.0	24,953.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	92,094.5	193,569.1	159,342.1	119,168.0	89,723.9	85,047.0	24,076.7			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	2.7	2.2	0.0	0.0	0.0	0.0	0.0			
Fuel	105.8	447.8	5,856.8	6,121.0	5,055.9	3,088.2	711.9			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	6.1	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-11,971.0	-1,264.7	-111.0	-842.5	-398.9	-382.2	165.2			
Process and Frac										
Pentanes Plus	13.2	10.8	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077288 Facility Name VERNON LAKE 7-9-47-10W4
 Facility Lic # 28198 Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	106,823.4	192,960.8	166,430.3	141,064.0	124,805.0	109,351.1	81,391.3	84,143.8	89,936.1	52,081.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	105,001.2	190,868.5	161,970.5	135,355.8	119,230.5	103,922.3	76,817.5	79,707.6	86,444.2	49,989.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	62.5	195.0	305.3	337.9	328.4	307.3	256.4	276.0	310.0	164.5
Fuel	2,830.0	4,989.7	5,497.9	5,567.0	5,171.9	5,010.5	3,633.7	4,548.3	4,362.3	2,664.0
Flared	2.0	0.0	11.3	16.3	23.8	16.7	444.0	14.0	2.9	3.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.0	0.0
Diff and Other	-1,072.3	-3,092.4	-1,354.7	-213.0	50.4	94.3	239.7	-405.8	-1,183.3	-739.6
Process and Frac										
Pentanes Plus	0.0	947.4	1,483.7	1,642.0	1,595.8	1,493.9	1,246.0	1,341.2	1,507.3	799.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	303.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077308
 Facility Lic # 28640

Facility Name DRYDEN CREEK GAS PLANT
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	21,947.3	24,692.6	17,224.0	12,002.6	6,422.0	7,602.7	6,588.5	5,618.7	5,456.0	3,606.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,977.0	24,196.9	17,218.3	11,491.2	6,163.5	7,564.7	6,452.1	5,447.9	5,328.7	3,593.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	22.7	40.5	39.0	22.4	9.0	14.2	11.0	9.2	11.3	6.1
Fuel	138.9	253.4	239.3	220.8	155.6	44.8	208.3	182.4	179.6	194.7
Flared	60.0	313.3	289.0	156.4	223.0	68.0	12.0	3.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.3	2.1	0.0	0.8
Diff and Other	-251.3	-111.5	-561.6	111.8	-129.1	-89.0	-98.5	-26.0	-63.6	-188.3
Process and Frac										
Pentanes Plus	110.6	196.5	190.0	108.9	44.0	68.7	54.4	44.7	55.8	30.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077324
 Facility Lic # 21701

Facility Name BAYTEX WIMBORNE 5-10 GAS PLANT
 Facility Operator A0C6 CREW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	27,351.1	34,837.5	35,269.7	34,590.3	28,401.4	24,356.3	21,762.7	19,398.4	17,793.0	14,332.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,890.9	35,616.6	39,136.0	32,731.5	25,683.1	22,268.4	19,005.7	17,230.1	15,862.7	12,446.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,683.9	2,066.4	1,097.7	767.9	355.9	234.3	184.7	143.9	120.9	112.0
Fuel	1,214.4	0.0	0.0	861.2	801.3	2,048.5	2,312.7	1,987.8	1,832.1	1,641.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,438.1	-2,845.5	-4,964.0	229.7	1,561.1	-194.9	259.6	36.6	-22.7	132.1
Process and Frac										
Pentanes Plus	187.2	550.3	195.2	155.7	29.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,762.7	8,176.6	4,563.5	3,211.3	1,552.1	1,040.0	824.0	646.0	540.8	506.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0077819
 Facility Lic # 29178

Facility Name BAYTEX CHINCHAGA 10-20-96-7W6
 Facility Operator ORL9 BAYTEX

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	29,854.0	53,741.8	31,952.1	24,524.2	19,468.6	15,106.7	12,255.9	10,346.3	9,495.3	8,522.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,503.6	47,561.4	30,481.6	22,284.8	17,878.5	14,374.2	11,887.3	10,178.4	8,914.7	7,677.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	604.0	749.8	445.1	344.3	256.5	236.4	186.7	139.9	96.6	83.9
Fuel	1,055.3	2,133.2	1,127.4	1,469.6	1,470.0	307.7	0.0	0.0	0.0	220.7
Flared	0.0	0.0	137.4	0.0	0.0	0.0	0.0	0.0	0.0	7.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
Diff and Other	1,691.1	3,297.4	-239.4	425.5	-136.4	188.4	181.9	28.0	484.0	531.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,690.0	3,394.2	2,022.4	1,566.1	1,171.3	1,073.2	850.2	634.2	441.4	382.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0078091
 Facility Lic # 29208

Facility Name SADDLEHILLS 10-11-75-7 W6
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	44,557.4	86,506.1	68,688.4	75,043.5	86,686.1	66,869.3	62,707.2	31,027.8	8,046.6	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	251.7	1,101.7	435.2	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,729.3	82,642.6	66,000.2	74,405.2	84,669.3	63,594.0	60,538.2	28,561.3	6,974.7	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	208.0	530.4	307.9	204.5	293.5	172.9	208.0	78.2	24.8	0.0
Fuel	358.7	2,676.6	1,837.3	1,932.9	2,318.3	2,195.6	1,934.4	1,478.5	563.7	0.0
Flared	14.7	44.0	0.6	0.0	0.0	0.0	42.5	15.5	4.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-753.3	612.5	542.4	-1,499.1	-595.0	906.8	-267.6	-207.4	43.9	0.0
Process and Frac										
Pentanes Plus	482.2	828.4	246.0	120.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	499.6	1,683.3	1,210.5	833.7	1,350.4	804.4	975.5	368.5	154.5	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0078222
Facility Lic # 28496

Facility Name BERLAND RIVER W 16-15-59-24W5
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	19,954.4	59,283.1	68,384.6	37,821.1	25,598.0	20,421.0	16,032.5	13,925.8	12,189.5	8,242.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,945.5	53,546.9	64,751.2	33,552.4	22,582.3	17,051.5	13,303.5	10,934.5	10,133.1	7,284.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	265.5	1,129.2	719.9	557.1	443.0	414.6	362.0	301.0	235.5	162.0
Fuel	288.4	2,635.4	3,250.8	2,877.8	2,608.2	2,733.6	2,299.7	2,233.7	1,714.0	779.4
Flared	0.5	27.9	15.7	81.0	0.0	40.9	26.6	4.1	1.4	35.4
Vented	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	1.6
Diff and Other	454.5	1,943.7	-353.0	752.7	-35.5	180.4	40.7	452.5	105.5	-20.2
Process and Frac										
Pentanes Plus	18.0	400.2	446.9	498.9	428.5	361.3	333.1	303.1	307.7	224.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,087.2	4,619.0	2,752.0	2,004.7	1,552.4	1,494.4	1,289.0	1,031.8	747.0	499.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079061
 Facility Lic # 25164

Facility Name SMOKY 7-36-58-3W6
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	26,009.9	233,485.5	298,128.5	400,287.0	390,915.9	326,141.3	283,601.0	299,643.4	334,578.2	319,843.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	24,396.8	29,011.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	190,298.0	283,464.0	376,819.0	368,362.0	301,993.3	263,134.0	278,743.0	309,465.0	298,156.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	793.8	8,473.6	9,423.6	12,306.8	8,440.5	7,096.0	6,298.0	6,329.7	6,937.6	5,913.8
Fuel	967.9	5,225.9	7,569.1	10,756.2	10,111.6	9,631.2	9,372.1	9,241.6	10,873.5	11,251.9
Flared	29.1	141.4	183.3	347.0	221.7	158.5	202.8	77.0	206.4	143.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-177.7	334.9	-2,511.5	58.0	3,780.1	7,262.3	4,594.1	5,252.1	7,095.7	4,378.7
Process and Frac										
Pentanes Plus	3,857.9	41,183.6	45,800.8	59,814.2	41,022.7	34,488.3	30,610.0	30,763.8	33,719.2	28,742.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079260 Facility Name RED LAND SOUTH 6-4-27-21W4 GAS PLANT
 Facility Lic # 3728 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	22,010.3	226,581.7	280,688.7	256,155.6	267,831.9	226,961.5	229,252.1	248,296.3	215,763.9	193,912.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	83.7	988.2	993.6	995.5	854.3	828.4	777.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,844.8	212,430.3	263,870.9	241,350.1	255,529.4	217,553.3	219,399.8	237,694.6	206,167.3	183,787.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	338.1	2,515.1	3,263.6	2,947.2	2,450.6	1,691.9	1,273.0	1,541.4	1,414.5	1,927.7
Fuel	820.6	7,809.2	9,508.6	9,004.6	8,551.5	7,401.0	7,518.7	6,822.0	7,005.6	6,868.9
Flared	1.5	8.9	18.9	48.9	21.2	21.3	61.1	66.8	23.6	22.5
Vented	0.0	0.0	116.3	13.1	0.0	0.0	38.5	0.0	38.5	0.7
Diff and Other	5.3	3,818.2	3,910.4	2,708.0	291.0	-699.6	-34.5	1,317.2	286.0	528.0
Process and Frac										
Pentanes Plus	0.0	22.0	164.9	183.6	196.5	27.1	8.3	50.5	138.1	208.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,489.1	11,162.8	14,238.6	12,734.8	10,775.9	7,504.1	5,753.3	6,903.7	6,236.7	8,259.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080025
 Facility Lic # 29910

Facility Name LITTLE CHICAGO GAS PLANT
 Facility Operator A1Y2 LGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		108,985.2	106,490.6	83,660.6	66,750.4	54,332.3	45,524.5	40,834.6	40,319.5	33,930.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		19.8	48.7	86.2	179.0	104.3	127.8	126.8	166.7	163.6
Gas Gathering		8.9	31.5	16.0	25.9	12.7	13.8	12.2	14.0	16.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		138.1	298.2	114.1	138.0	42.2	34.2	31.0	35.4	45.4
Meter Station		101,263.8	97,467.5	76,407.8	59,092.3	48,908.0	40,093.5	36,730.1	35,369.9	29,464.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		4,676.9	4,920.7	4,224.4	3,629.2	2,901.0	2,494.4	2,626.9	2,835.0	2,226.7
Fuel		2,909.7	3,875.6	3,437.2	3,392.7	1,940.1	1,794.9	2,009.6	2,371.9	2,346.5
Flared		564.8	396.6	55.3	34.4	17.2	42.4	20.9	37.5	38.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-596.8	-548.2	-680.4	258.9	406.8	923.5	-722.9	-510.9	-369.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		19,419.4	20,331.7	17,480.2	14,953.8	11,881.6	10,299.1	10,802.6	11,567.4	9,236.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080187 Facility Name PEYTO KAKWA 02-11-60-04 W6 SWEET GAS
 Facility Lic # 27772 Facility Operator OYA2 PEYTO

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		170,226.0	266,235.7	186,375.1	164,127.6	177,909.0	141,895.9	170,790.4	181,529.9	204,048.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		156,024.0	237,139.6	160,902.3	141,743.2	154,251.8	123,469.5	144,163.1	156,493.6	177,191.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		13,795.3	21,420.3	12,755.5	10,628.8	11,291.0	9,319.6	10,472.7	11,943.0	14,088.0
Fuel		5,817.2	8,562.1	7,408.9	8,210.4	8,597.1	7,303.5	8,030.4	7,723.8	8,759.6
Flared		70.9	566.2	391.1	317.0	321.1	102.7	46.9	42.5	67.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-5,481.4	-1,452.5	4,917.3	3,228.2	3,448.0	1,700.6	8,077.3	5,327.0	3,941.8
Process and Frac										
Pentanes Plus		45,958.8	58,874.1	27,174.3	21,875.7	20,483.1	16,894.2	18,648.8	21,269.7	27,022.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		18,088.6	38,534.0	29,845.8	25,523.7	29,438.1	24,287.8	27,475.6	31,107.4	35,005.4
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080688
 Facility Lic # 30742

Facility Name WILD RIVER 14-20 GP
 Facility Operator A573 TOURMALINE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		65,617.4	89,297.2	229,123.0	243,582.6	224,754.9	179,063.5	169,034.8	252,465.6	322,632.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		64,108.5	89,093.3	222,766.9	235,863.8	220,592.2	177,231.8	170,329.4	246,680.7	309,772.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,208.0	1,541.5	4,279.6	3,645.1	3,305.5	2,596.6	2,279.5	3,950.3	5,721.5
Fuel		428.7	890.7	4,990.9	5,922.5	5,598.4	5,599.1	5,251.3	7,756.0	9,018.9
Flared		0.4	0.0	0.0	5.1	15.6	12.4	9.0	29.9	28.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3
Diff and Other		-128.2	-2,228.3	-2,914.4	-1,853.9	-4,756.8	-6,376.4	-8,834.4	-5,951.7	-1,909.7
Process and Frac										
Pentanes Plus		3,548.1	4,910.0	13,639.5	10,617.3	9,412.2	6,186.5	5,029.6	10,218.7	14,207.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,150.5	2,353.2	6,426.1	6,450.1	6,075.0	5,909.4	5,582.2	8,256.3	12,246.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080799
 Facility Lic # 30856

Facility Name BASSET LAKE 16-35 GAS PLANT
 Facility Operator A2PJ D3EXP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		25,224.3	32,514.6	30,109.4	27,712.3	21,502.3	14,936.4	15,334.3	12,392.5	10,086.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		23,520.1	27,485.2	27,248.3	23,397.2	18,375.6	12,258.7	12,189.5	10,361.1	8,465.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		66.5	110.2	130.1	139.9	97.6	78.0	75.5	75.5	53.1
Fuel		1,193.3	1,774.1	1,823.5	1,637.7	1,333.5	1,325.0	1,269.4	1,155.4	764.6
Flared		0.0	218.4	2.3	2.6	2.3	0.0	0.1	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		444.4	2,926.7	905.2	2,534.9	1,693.3	1,274.7	1,799.8	800.5	803.3
Process and Frac										
Pentanes Plus		323.2	534.7	631.9	680.0	475.0	379.5	367.2	366.6	258.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0080972 Facility Name ANTE CREEK GAS PLANT 10-36-065-25W5M
 Facility Lic # 31023 Facility Operator OG30 ARC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		14,770.9	33,050.3	32,291.2	76,993.4	91,655.5	96,693.9	90,555.5	92,682.3	92,910.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		13,699.2	30,690.0	28,839.9	71,630.2	86,481.0	90,956.3	85,128.9	86,188.7	87,362.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		346.1	972.8	1,092.9	2,000.4	2,763.5	2,653.4	2,821.9	2,943.2	2,899.3
Fuel		817.6	1,486.0	2,014.4	2,649.1	3,271.0	2,993.0	5,575.7	6,448.9	3,977.9
Flared		0.0	0.0	111.1	660.0	294.1	557.0	845.5	757.3	1,056.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-92.0	-98.5	232.9	53.7	-1,154.1	-465.8	-3,816.5	-3,655.8	-2,385.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		1,483.3	4,237.0	4,645.5	8,557.3	11,531.8	11,101.5	11,780.1	12,194.5	12,027.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081174
 Facility Lic # 22299

Facility Name ATCO CARBON SOUTH
 Facility Operator OPE3 A G S

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		18,007.7	23,208.7	23,673.7	24,483.8	23,070.3	22,533.2	21,086.6	21,523.0	21,307.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		16,933.0	21,815.6	22,619.1	23,130.7	21,743.9	21,238.3	20,078.6	22,034.7	21,880.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		131.8	134.1	156.1	138.5	132.4	122.6	104.1	101.7	107.5
Fuel		942.9	1,259.0	1,012.8	1,051.4	986.7	993.4	968.3	535.3	256.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	-114.3	163.2	207.3	178.9	-64.4	-1,148.7	-938.1
Process and Frac										
Pentanes Plus		640.4	652.2	758.7	673.8	643.3	595.2	505.5	493.4	522.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081833
Facility Lic # 31781

Facility Name KETCH WORSLEY 16-36 GAS PLANT
Facility Operator A0MC TERRA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		17,536.9	33,733.0	93,146.4	67,610.5	52,396.4	34,972.5	19,653.9	11,017.6	8,556.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		16,599.9	32,910.0	91,609.7	65,821.2	51,237.7	34,074.6	17,862.3	9,445.1	7,401.3
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		413.2	878.9	987.0	1,127.3	0.0	0.0	0.0	0.0	0.0
Fuel		702.2	839.8	1,989.5	2,446.5	1,663.6	1,674.1	816.6	763.9	1,320.2
Flared		0.0	0.0	0.0	1.0	4.5	0.0	0.0	0.2	0.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-178.4	-895.7	-1,439.8	-1,785.5	-509.4	-776.2	975.0	808.4	-165.5
Process and Frac										
Pentanes Plus		2,007.8	4,272.3	4,796.9	5,479.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081848 Facility Name ENCANA ROSEBUD 2-1-27-21W4 GAS PLANT
 Facility Lic # 3727 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts								SHUTIN		
Alberta Facilities		18,868.8	78,247.7	85,252.0	53,781.5	77,066.3	59,178.1	39,876.2	48,329.2	56,737.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		17,725.7	74,429.2	81,148.5	50,817.3	73,293.5	55,314.8	35,929.8	42,653.6	51,227.6
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		166.6	639.7	630.9	352.2	379.1	164.7	400.5	576.8	707.9
Fuel		663.8	2,111.8	2,240.9	1,768.8	2,124.1	1,887.9	2,016.2	2,675.4	2,067.6
Flared		0.0	0.0	1.1	0.0	1.1	0.0	0.0	0.0	13.5
Vented		2.8	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		309.9	1,060.3	1,230.6	843.2	1,268.5	1,810.7	1,529.7	2,423.4	2,721.2
Process and Frac										
Pentanes Plus		32.1	113.5	44.4	29.1	0.0	0.0	0.0	31.2	13.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		691.8	2,635.6	2,654.0	1,488.8	1,657.5	720.1	1,737.9	2,473.5	3,060.2
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0081971
Facility Lic # 31753

Facility Name Pengrowth Countess 2-4-19-16W4
Facility Operator A5EL PBN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		6,952.8	13,986.0	10,966.4	9,202.1	7,436.4	8,759.2	5,979.8	4,201.5	2,916.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		7,245.5	14,460.4	11,679.3	7,919.6	7,310.6	8,632.6	5,948.4	4,172.7	2,890.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		60.7	112.3	109.9	92.8	93.9	113.6	109.5	70.3	47.2
Fuel		189.7	698.6	739.2	592.7	94.8	0.0	0.0	0.0	0.0
Flared		80.7	67.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-623.8	-1,352.7	-1,562.0	597.0	-62.9	13.0	-78.1	-41.5	-21.7
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		269.8	498.5	480.5	400.2	405.4	497.9	475.9	306.8	208.9
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0082137

Facility Name FLOWING WILD 9-36 GP

Facility Lic # 32107

Facility Operator A2JR GEAR

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts		SHUTIN		SHUTIN						
Alberta Facilities		8,857.4	11,909.4	5,087.6						
Non-Alberta Facilities		0.0	0.0	0.0						
Dispositions										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		9,097.1	11,618.1	4,190.9						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
Shrinkage										
Acid Gas		0.0	0.0	0.0						
Other products		0.0	0.0	0.0						
Fuel		58.2	472.1	587.6						
Flared		0.0	0.0	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		-297.9	-180.8	309.1						
Process and Frac										
Pentanes Plus		0.0	0.0	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		0.0	0.0	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082296
 Facility Lic # 30024

Facility Name PRINCESS 13-05 CHOKE PLANT
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		7,225.2	11,954.2	9,429.5	8,091.0	769.8				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		6,323.8	10,965.9	8,863.5	7,389.6	585.5				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		5.6	10.3	0.0	5.8	0.0				
Fuel		475.5	799.8	623.1	707.3	41.8				
Flared		0.0	0.0	0.0	0.0	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		420.3	178.2	-57.1	-11.7	142.5				
Process and Frac										
Pentanes Plus		27.9	50.0	0.0	28.3	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082304
Facility Lic # 26184

Facility Name 6-17-25-20W4 WINTERING HILLS WEST
Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		47,318.6	109,120.8	96,163.0	101,972.0	102,726.9	92,801.7	90,010.1	75,505.6	65,510.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		44,722.7	101,382.6	89,788.3	94,051.5	97,412.7	87,636.3	84,725.7	70,311.8	61,774.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		141.0	645.1	801.6	872.6	880.5	975.4	1,136.0	1,036.3	1,042.5
Fuel		1,885.4	4,179.3	3,766.8	3,922.2	3,822.5	3,513.3	3,475.2	3,232.6	3,052.3
Flared		0.8	1.3	0.4	14.9	0.9	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Diff and Other		568.7	2,912.5	1,805.9	3,110.8	609.9	676.7	673.2	924.9	-359.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	21.1	44.1	108.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		627.0	2,861.7	3,534.7	3,843.5	3,676.9	4,244.7	4,850.5	4,405.8	4,232.6
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082962
 Facility Lic # 31777

Facility Name ALBERS 8-23-41-7W4 GAS PLANT
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		13,676.0	16,866.5	5,778.0	1,198.6	505.4				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		0.0	0.0	0.0	0.0	0.0				
Gas Plant		0.0	0.0	0.0	0.0	0.0				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		13,054.9	15,431.2	5,313.4	953.7	460.3				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		0.0	0.0	0.0	0.0	0.0				
Fuel		410.8	894.5	428.1	121.2	43.8				
Flared		0.0	33.0	24.3	0.0	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		210.3	507.8	12.2	123.7	1.3				
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083567
Facility Lic # 31879

Facility Name HIGHPINE JOFFRE GAS PLANT 6-17
Facility Operator AOL1 VESTA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			56,701.6	48,706.7	79,643.1	81,323.6	64,889.3	53,648.2	37,574.2	55,280.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			51,849.3	45,112.0	75,605.8	77,769.9	61,117.7	49,871.3	34,356.3	51,249.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,521.6	1,092.4	1,531.0	1,674.2	1,528.5	1,167.4	781.9	1,326.9
Fuel			3,284.6	2,995.0	2,882.0	1,145.7	2,129.7	2,394.2	2,248.0	2,487.8
Flared			0.0	0.0	0.0	0.0	4.9	204.4	56.0	50.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			46.1	-492.7	-375.7	733.8	108.5	10.9	132.0	166.7
Process and Frac										
Pentanes Plus			1,023.9	535.9	303.3	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			5,682.6	4,211.7	6,336.5	7,238.4	6,498.2	5,035.3	3,390.3	5,637.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083667
 Facility Lic # 27718

Facility Name CORBET GAS PLANT 15-10-62-6 W5
 Facility Operator A663 TEAC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts		SHUTIN								
Alberta Facilities			96,561.1	118,557.4	217,170.6	186,824.6	137,400.3	110,104.2	93,890.9	83,567.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			96,415.5	121,341.8	216,945.6	185,197.7	132,783.3	104,095.7	88,268.8	78,910.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	69.3	0.0	0.0	0.0	0.0	0.0
Other products			154.2	73.5	3.1	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	3,719.9	4,597.9	3,335.0	3,106.7
Flared			0.0	0.0	9.5	48.9	17.3	35.2	7.3	7.5
Vented			0.0	0.0	7.7	15.1	11.4	11.3	13.1	9.3
Diff and Other			-8.6	-2,857.9	135.4	1,562.9	868.4	1,364.1	2,266.7	1,533.5
Process and Frac										
Pentanes Plus			749.4	357.2	15.3	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083746
 Facility Lic # 32635

Facility Name GENTRY PRINCESS 1-20 GAS PLANT
 Facility Operator A0C6 CREW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		492.4	26,138.4	43,644.9	20,637.6	23,977.6	40,564.8	33,682.1	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		478.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	24,895.1	42,622.6	17,943.6	23,051.7	38,758.5	31,818.4	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	93.0	314.5	416.1	0.0	0.0
Fuel		13.6	1,059.8	1,025.7	1,625.9	1,116.5	784.3	755.5	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	183.5	-3.4	1,068.1	-283.6	707.5	692.1	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	451.3	657.8	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	788.1	1,803.3	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0083873
 Facility Lic # 26357

Facility Name BANTRY 05-15-017-12W4 GAS PLANT
 Facility Operator OTD9 AVN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			32,644.5	2,315.1						
Non-Alberta Facilities			0.0	0.0						
Dispositions										
Battery			0.0	0.0						
Gas Gathering			0.0	0.0						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			33,632.7	2,307.6						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
Shrinkage										
Acid Gas			0.0	0.0						
Other products			71.0	14.9						
Fuel			0.0	0.0						
Flared			0.0	0.0						
Vented			0.0	0.0						
Diff and Other			-1,059.2	-7.4						
Process and Frac										
Pentanes Plus			0.0	0.0						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			316.3	66.8						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084058
Facility Lic # 32387

Facility Name GREYHAWKE GAS PLANT 10-24
Facility Operator A1EZ FIRENZE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			64,110.4	76,540.0	51,286.9	52,677.2	59,340.6	94,347.4	60,831.1	45,215.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			62,354.2	71,510.3	47,416.9	52,706.1	59,433.0	90,221.0	57,944.0	42,624.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,533.3	1,944.0	1,236.4	1,153.9	1,071.4	1,236.0	1,193.0	992.3
Fuel			2,031.4	2,570.1	1,697.6	518.2	247.6	3,017.9	2,604.6	2,264.2
Flared			0.0	0.3	109.0	0.0	0.0	0.0	0.9	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,808.5	515.3	827.0	-1,701.0	-1,411.4	-127.5	-911.4	-664.8
Process and Frac										
Pentanes Plus			169.8	1.8	13.9	26.1	413.3	0.4	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			6,659.6	8,542.3	5,440.3	5,017.9	4,329.9	5,413.6	5,185.6	4,254.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084179

Facility Name PEYTO CUTBANK 04-06-063-09 W6 GP

Facility Lic # 32100

Facility Operator OYA2 PEYTO

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			29,643.4	30,974.5	26,073.7	19,224.9	15,796.1	17,653.6	19,982.8	18,615.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			26,601.9	28,736.1	23,883.5	17,127.8	14,490.4	16,274.6	18,215.0	17,315.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			848.3	663.3	465.2	374.2	281.9	275.9	380.4	308.8
Fuel			1,108.8	2,441.0	2,405.8	2,183.5	2,023.7	2,067.9	2,147.0	2,266.9
Flared			69.7	67.7	52.4	39.0	31.9	35.8	40.4	37.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,014.7	-933.6	-733.2	-499.6	-1,031.8	-1,000.6	-800.0	-1,313.7
Process and Frac										
Pentanes Plus			1,278.8	695.4	627.6	443.0	349.8	325.4	503.9	446.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,503.1	2,256.9	1,497.7	1,236.2	926.4	925.3	1,215.0	959.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084226
Facility Lic # 13771

Facility Name BIGSTONE 11-9-61-22W5
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			103,508.2	161,839.1	165,200.1	138,837.5	107,525.0	89,310.2	78,461.3	74,873.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	21.5	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			103,370.7	156,627.5	160,544.0	136,045.2	102,670.0	85,838.7	74,638.5	71,444.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			520.0	1,041.4	1,325.2	1,264.4	1,473.3	1,265.3	1,235.3	1,251.5
Fuel			1,335.5	2,168.4	2,487.8	2,432.1	2,313.1	1,436.9	1,558.1	1,390.5
Flared			42.9	37.3	85.3	115.5	45.0	47.8	147.4	0.1
Vented			0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0
Diff and Other			-1,760.9	1,964.5	757.8	-1,019.7	1,002.1	716.2	882.0	787.3
Process and Frac										
Pentanes Plus			0.0	281.2	828.0	1,132.2	1,549.7	1,542.7	1,169.8	1,058.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,354.7	4,510.8	5,293.1	4,732.1	5,120.8	4,160.1	4,357.9	4,496.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084455
Facility Lic # 26711

Facility Name HUSKY BIVOUAC
Facility Operator 0R46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			96,199.1	157,102.9	172,251.3	174,239.4	172,749.6	171,709.6	171,681.6	149,311.5
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			96,199.1	157,102.9	172,251.3	174,239.4	172,702.2	171,668.5	171,681.6	149,311.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0
Flared			0.0	0.0	119.5	91.9	244.4	41.1	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	-119.5	-113.0	-197.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084636
 Facility Lic # 33220

Facility Name PHOENIX 102/07-21-39-10W5
 Facility Operator A5AX BACCALIEU

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities			6,559.6	5,020.3	5,587.3	4,229.9	3,151.1	2,765.6	1,831.2	3,265.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			5,845.3	4,508.9	4,790.4	3,696.8	2,918.5	2,640.6	1,567.8	3,135.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			720.1	267.7	386.8	312.7	278.7	234.3	181.0	271.4
Fuel			32.4	389.5	533.0	330.2	39.1	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-38.2	-145.8	-122.9	-109.8	-85.2	-109.3	82.4	-141.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,193.2	1,156.9	1,684.6	1,357.1	1,222.6	1,025.7	783.6	1,163.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084773
Facility Lic # 33195

Facility Name DUVERNAY 15-4-58-23W5M GAS PLANT
Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN							
Alberta Facilities			141,704.2	530,216.6	790,382.9	861,196.9	808,461.9	778,016.5	734,710.1	698,686.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			135,691.8	518,587.2	777,092.7	850,307.3	797,499.6	769,179.3	718,989.2	680,490.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1,330.4	6,504.5	11,084.4	11,790.1	11,497.0	8,873.4	8,659.2	9,486.9
Fuel			3,170.1	9,567.0	12,040.2	11,453.1	11,966.1	11,039.6	11,409.2	11,378.7
Flared			0.0	15.5	280.8	247.2	217.6	379.6	430.8	280.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,511.9	-4,457.6	-10,115.2	-12,600.8	-12,718.4	-11,455.4	-4,778.3	-2,950.1
Process and Frac										
Pentanes Plus			2,960.2	20,700.9	32,740.4	40,628.2	40,581.6	31,304.5	31,281.1	34,867.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,327.7	9,475.0	18,349.6	14,229.4	13,119.3	10,319.9	9,230.5	9,747.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084966 Facility Name RIDER PEMBINA 07-02-048-09W5 GAS PLA
 Facility Lic # 32829 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			83,566.9	150,385.9	138,865.9	101,873.7	79,311.3	65,406.2	60,568.7	48,500.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	749.2	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			77,567.1	138,705.7	125,706.1	91,747.3	70,889.8	61,537.1	59,176.2	45,338.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,703.2	4,385.5	3,851.7	3,206.7	2,321.7	1,966.5	1,895.6	1,438.0
Fuel			2,277.6	4,980.6	5,301.2	3,710.7	2,991.9	2,226.2	2,046.0	1,306.6
Flared			0.0	0.0	10.5	0.4	0.0	0.0	187.7	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			19.0	2,314.1	3,247.2	3,208.6	3,107.9	-323.6	-2,736.8	416.6
Process and Frac										
Pentanes Plus			7,349.7	4,122.5	5,921.3	4,664.6	3,067.0	2,172.1	2,075.3	1,430.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			9,322.1	15,784.9	11,805.6	9,979.4	7,548.8	6,783.4	6,564.5	5,107.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0084973
 Facility Lic # 34292

Facility Name FET Golden 7-7-87-14W5 Gas Plant
 Facility Operator A5RD ENERPLUS CORP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts						SHUTIN				
Alberta Facilities			815.6	1,016.5	1,131.3	1,052.4	445.7			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			0.0	0.0	0.0	0.0	0.0			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			216.5	72.0	0.0	0.0	0.0			
Fuel			0.0	0.0	104.4	12.5	0.0			
Flared			581.3	942.2	1,026.9	1,038.0	445.7			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			17.8	2.3	0.0	1.9	0.0			
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			889.6	295.6	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0085141
 Facility Lic # 33937

Facility Name QUEENSTOWN 1-2-18-22W4 GAS PLANT
 Facility Operator 0CW8 COMPTON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			24,582.9	73,417.1	73,005.1	49,868.2	28,817.0	31,606.6	21,207.7	23,608.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	9.4	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			23,339.2	69,082.8	66,781.8	45,125.6	25,452.9	26,845.8	17,795.4	21,127.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			109.3	261.0	299.5	231.0	157.1	154.3	153.3	225.0
Fuel			156.9	2,651.3	2,527.6	2,787.1	2,809.5	2,496.7	2,625.3	2,718.0
Flared			0.0	0.0	0.0	0.9	0.0	0.0	0.0	9.3
Vented			0.0	0.0	0.0	2.3	3.0	0.0	4.2	1.2
Diff and Other			977.5	1,422.0	3,396.2	1,711.9	394.5	2,109.8	629.5	-473.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			497.2	1,187.0	1,350.5	1,021.7	701.5	689.8	674.8	983.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0085152
Facility Lic # 33367

Facility Name FERRIER WEST 7-18-040-09W5 GAS PLANT
Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			18,575.2	77,053.4	70,330.1	51,205.1	38,047.0	65,467.1	89,882.3	74,264.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			17,086.6	71,276.7	63,468.1	46,242.6	35,441.1	63,355.1	86,256.2	70,610.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			675.7	2,097.6	2,029.6	1,415.5	1,056.0	1,539.7	1,905.1	1,645.4
Fuel			1,072.5	2,829.9	2,807.3	2,114.8	1,847.3	2,408.2	2,578.9	2,131.0
Flared			13.0	1.3	1.1	0.0	138.6	81.7	106.0	122.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-272.6	847.9	2,024.0	1,432.2	-436.0	-1,917.6	-963.9	-245.7
Process and Frac										
Pentanes Plus			164.7	93.4	62.2	0.0	0.0	34.3	40.5	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,982.3	9,583.2	9,252.8	6,528.5	4,878.6	7,092.8	8,774.1	7,607.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0085275
 Facility Lic # 31448

Facility Name CESSFORD 2-11-27-16 W4 GAS PLANT
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			49,956.8	64,583.3	48,377.0	34,366.9	21,407.1	14,904.3	11,804.3	10,545.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			47,056.8	61,330.8	46,406.1	32,406.0	15,869.3	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	4,417.4	14,727.5	11,722.3	10,245.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			904.8	1,303.4	1,113.3	802.6	450.8	316.3	255.1	214.9
Fuel			1,817.5	3,059.0	3,388.9	2,699.3	841.8	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			177.7	-1,109.9	-2,531.3	-1,541.0	-172.2	-139.5	-173.1	85.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			3,883.9	5,585.8	4,776.9	3,470.0	1,959.4	1,402.6	1,137.4	957.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086281
 Facility Lic # 3757

Facility Name NUVISTA SIBBALD 5-6 GP
 Facility Operator A0A7 NUVISTA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities			10,721.2	30,270.7	26,487.1	8,773.7				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			0.0	0.0	0.0	0.0				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			10,479.2	30,056.7	26,960.9	8,940.2				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	2.8	5.2	1.2				
Fuel			0.0	0.0	0.0	0.0				
Flared			0.0	0.0	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			242.0	211.2	-479.0	-167.7				
Process and Frac										
Pentanes Plus			0.0	14.0	26.0	6.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086283
 Facility Lic # 33987

Facility Name ACCLAIM CASTOR GP 2-2
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			8,546.2	28,542.4	36,132.9	35,711.8	32,399.2	29,240.9	27,826.8	25,119.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			7,762.8	25,255.4	31,360.2	31,533.9	29,436.1	27,697.3	26,091.1	23,468.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8.9	66.3	59.4	46.6	20.9	19.9	17.4	10.8
Fuel			829.8	2,135.2	2,486.4	2,627.1	2,533.2	2,443.2	2,403.1	2,430.9
Flared			0.0	0.0	2.5	0.5	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-55.3	1,085.5	2,224.4	1,503.7	409.0	-919.5	-684.8	-790.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			40.4	305.6	275.8	216.5	98.5	96.0	82.0	50.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086359
Facility Lic # 33921

Facility Name ARGOSY CLARESHOLM GAS PLANT
Facility Operator A551 ARGOSY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			16,335.5	54,968.7	64,564.4	65,620.4	59,832.4	51,505.5	35,919.8	27,646.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			15,716.2	50,600.1	62,699.3	62,281.2	53,865.5	45,910.0	32,373.6	24,965.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	465.3	0.0	0.0
Other products			0.0	0.0	623.0	1,140.9	913.9	741.0	528.0	484.7
Fuel			465.9	1,746.8	2,489.4	2,279.3	2,115.5	1,912.2	1,617.6	1,313.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			153.4	2,621.8	-1,247.3	-81.0	2,937.5	2,477.0	1,400.6	882.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	2,728.2	4,978.6	4,024.3	3,334.0	2,369.1	2,150.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086379
Facility Lic # 34080

Facility Name ACL GRANUM GAS PLT 14-31-11-26 W4
Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			13,435.4	36,205.5	53,249.6	85,455.4	70,054.2	45,234.3	32,735.1	26,671.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			12,680.4	34,951.7	50,244.8	82,277.1	66,765.1	44,514.1	30,921.5	25,186.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			90.7	277.8	324.4	672.4	651.1	376.0	273.3	242.8
Fuel			754.6	917.2	821.8	2,614.5	2,144.1	1,768.8	1,505.6	1,071.7
Flared			0.0	0.4	0.0	17.6	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5
Diff and Other			-90.3	58.4	1,858.6	-126.2	493.9	-1,424.6	34.7	156.4
Process and Frac										
Pentanes Plus			440.5	1,350.2	1,576.5	3,267.3	3,163.7	1,826.7	1,328.5	1,179.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086745
Facility Lic # 33664

Facility Name ACL NGL STEWART PLANT 7-7-32-27
Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			15,230.4	57,339.2	58,241.3	48,372.5	49,152.0	48,488.7	45,529.7	39,516.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	161.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			13,940.6	53,979.2	56,711.5	46,014.9	47,170.0	46,516.3	43,630.0	37,364.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5.0	8.4	14.3	6.7	9.0	0.0	6.2	0.0
Fuel			759.1	2,725.3	3,653.2	2,628.9	2,895.3	3,140.3	2,170.4	2,756.5
Flared			0.0	0.0	7.8	31.9	2.6	0.0	0.0	0.0
Vented			0.0	2.3	0.3	0.0	0.0	2.4	3.1	1.4
Diff and Other			525.7	463.0	-2,145.8	-309.9	-924.9	-1,170.3	-280.0	-605.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			24.3	37.8	65.9	30.8	41.4	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086803
Facility Lic # 34661

Facility Name HUSKY JARVIE 08-35 GAS PLANT
Facility Operator 0R46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			2,236.0	20,914.9	18,102.7	17,375.0	19,463.9	18,909.8	18,328.8	15,349.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			2,068.0	18,765.6	16,918.6	16,245.4	19,229.3	17,988.8	17,850.6	14,777.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	6.2	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			178.1	1,295.7	1,339.9	850.7	1,099.0	970.2	1,069.9	979.9
Flared			0.0	101.3	0.0	0.0	0.0	0.0	0.0	0.0
Vented			2.2	132.4	12.0	87.5	29.7	3.2	4.4	8.6
Diff and Other			-12.3	613.7	-167.8	191.4	-894.1	-52.4	-596.1	-416.5
Process and Frac										
Pentanes Plus			0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	13.4	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086883
Facility Lic # 33985

Facility Name 981405 DORIS 11-17-63-6W5
Facility Operator A663 TEAC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			9,287.8	179,211.2	235,574.5	280,177.2	268,853.9	257,708.1	220,458.2	172,690.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			8,651.0	181,840.6	240,139.1	275,590.4	254,095.5	240,614.5	207,230.1	162,961.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			493.9	1,999.3	0.0	0.0	6,240.3	8,886.1	8,148.2	6,151.7
Flared			0.0	0.0	9.2	59.9	17.9	36.5	46.2	30.8
Vented			0.0	0.0	6.3	16.3	9.3	11.0	10.1	10.4
Diff and Other			142.9	-4,628.7	-4,580.1	4,510.6	8,490.9	8,160.0	5,023.6	3,536.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0087651
 Facility Lic # 34777

Facility Name ACL NGL LPT 8-28 REFRIDGE PLANT
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			3,437.9	86,420.0	142,420.3	152,678.0	195,802.4	175,102.6	152,886.7	139,624.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			3,427.1	81,605.4	134,065.4	145,310.0	187,238.2	166,723.5	147,760.9	131,314.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	10.6	46.0	7.7	11.8	7.8	5.3	0.0
Fuel			0.0	3,776.2	6,908.9	6,482.0	9,183.2	7,618.6	7,005.0	7,065.1
Flared			0.0	0.0	24.2	17.5	11.2	14.4	0.0	0.0
Vented			0.0	4.5	1.8	0.0	0.0	3.9	18.5	7.2
Diff and Other			10.8	1,023.3	1,374.0	860.8	-642.0	734.4	-1,903.0	1,237.5
Process and Frac										
Pentanes Plus			0.0	0.0	223.8	37.1	45.9	38.2	26.1	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	50.0	0.0	0.0	10.4	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0087677
 Facility Lic # 34328

Facility Name PEMBINA BLUE RAPIDS 04-08-047-09W5
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			1,310.0	266,876.1	208,429.6	167,660.7	172,747.2	153,011.0	175,220.7	208,450.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	2.7	31.0	5.4	0.0	4.8	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			1,135.6	240,846.7	191,105.6	148,273.1	150,900.2	135,229.1	162,125.5	189,200.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			37.3	10,793.0	8,758.7	6,860.2	6,870.4	6,570.2	7,998.6	9,533.4
Fuel			49.0	8,149.2	8,109.6	6,208.1	6,946.0	5,868.9	7,596.4	9,022.8
Flared			0.0	2.5	6.5	6.9	3.2	11.4	44.9	6.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			88.1	7,084.7	446.5	6,281.4	8,022.0	5,331.4	-2,549.5	688.0
Process and Frac										
Pentanes Plus			99.5	11,400.8	7,854.4	6,512.1	7,280.1	6,412.0	5,311.6	5,414.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			71.9	34,743.3	29,791.3	22,846.8	22,364.5	21,535.3	28,140.8	34,187.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0087898
Facility Lic # 33606

Facility Name APACHE CECILIA 12-34 PLANT
Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			10,910.8	178,958.3	279,646.3	324,368.9	337,373.5	310,697.6	297,902.0	271,062.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			11,151.0	176,593.7	272,233.3	310,849.4	323,704.9	296,968.4	284,497.3	259,279.4
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			71.8	1,854.8	2,238.3	2,504.2	2,763.7	2,992.2	3,009.1	2,778.2
Fuel			437.7	1,999.5	6,034.2	6,501.6	7,857.9	6,288.2	7,586.6	6,639.9
Flared			0.0	1.2	22.4	28.8	67.1	23.1	8.8	16.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-749.7	-1,490.9	-881.9	4,484.9	2,979.9	4,425.7	2,800.2	2,348.2
Process and Frac										
Pentanes Plus			240.5	3,863.9	5,887.7	5,912.4	7,214.0	6,855.0	7,182.5	6,413.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			99.0	4,551.2	4,498.7	5,566.0	5,469.5	6,796.9	6,593.5	6,246.3
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088035
 Facility Lic # 2637

Facility Name DIRECT ENERGY ATLEE BUFFALO
 Facility Operator A0KN SCOLLARD

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			1,975.7	17,978.2	5,122.9					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			1,804.3	15,665.8	4,695.7					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			0.0	0.0	0.0					
Fuel			157.5	1,679.9	0.0					
Flared			0.0	0.0	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			13.9	632.5	427.2					
Process and Frac										
Pentanes Plus			0.0	0.0	0.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			0.0	0.0	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088508
 Facility Lic # 35173

Facility Name CLEAR PRAIRIE
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				25,108.0	31,681.4	65,657.0	70,564.0	77,500.3	72,983.8	58,784.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				22,335.0	29,115.6	63,056.2	68,404.1	75,294.3	71,082.2	56,796.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				270.2	376.6	165.0	35.4	19.7	6.9	0.0
Fuel				1,512.8	1,861.8	2,550.1	2,640.6	2,849.1	2,742.0	2,410.8
Flared				111.4	62.8	3.0	20.8	0.5	17.0	12.4
Vented				0.0	0.0	0.0	0.0	24.4	5.8	0.0
Diff and Other				878.6	264.6	-117.3	-536.9	-687.7	-870.1	-435.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	24.9	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,201.7	1,690.0	740.8	162.6	67.1	30.5	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088516

Facility Name ACL NGL L.P. SOUTH 9-14-30-27 PLANT

Facility Lic # 34756

Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				25,508.8	35,383.1	37,112.6	49,180.8	40,699.4	37,067.4	37,317.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				24,261.0	33,509.5	33,814.8	45,525.9	38,058.7	34,773.4	36,425.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	83.2
Fuel				1,488.1	2,710.6	2,860.3	3,814.9	2,662.5	2,387.8	1,150.3
Flared				0.0	4.0	11.2	5.9	0.2	0.0	0.0
Vented				1.4	0.4	0.0	0.0	1.6	2.4	5.5
Diff and Other				-241.7	-841.4	426.3	-165.9	-23.6	-96.2	-346.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	358.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088615
Facility Lic # 22912

Facility Name IRON CREEK GAS PLANT
Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				96,304.8	107,495.6	119,042.5	98,390.6	84,446.9	64,762.5	25,061.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				92,095.6	103,546.3	115,468.6	94,645.4	80,489.4	60,868.2	23,722.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				17.4	26.2	39.1	42.8	49.0	38.2	9.4
Fuel				4,028.8	4,283.6	4,341.7	3,930.6	3,690.0	3,338.3	1,146.4
Flared				0.4	8.6	4.0	13.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	6.5	8.3	3.1	5.0
Diff and Other				162.6	-369.1	-810.9	-247.7	210.2	514.7	178.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				79.6	120.4	181.4	196.5	227.2	171.5	43.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089018
 Facility Lic # 34457

Facility Name PEYTO WILDHAY 04-21-55-23 W5 GP
 Facility Operator OYA2 PEYTO

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				139,059.9	121,833.8	108,978.2	85,574.0	118,257.0	366,365.3	448,341.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				111,239.8	104,981.2	97,976.5	76,512.4	109,776.2	347,014.7	428,021.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				7,003.7	6,129.8	5,045.8	4,063.4	4,497.5	5,508.0	4,897.3
Fuel				3,413.2	3,614.9	3,508.8	3,039.5	3,995.5	10,507.7	14,894.0
Flared				310.1	243.1	75.9	30.4	39.4	62.0	78.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				17,093.1	6,864.8	2,371.2	1,928.3	-51.6	3,272.9	450.2
Process and Frac										
Pentanes Plus				14,512.9	9,742.6	7,200.6	5,827.4	6,457.0	8,775.6	6,522.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				16,656.6	17,116.2	14,808.6	11,904.4	13,288.0	15,894.0	15,436.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089265
Facility Lic # 35123

Facility Name VERMILION PEMBINA 16-26-047-08W5
Facility Operator A6FW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN						
Alberta Facilities				19,421.5	22,507.4	20,634.7	32,757.4	24,364.8	32,608.2	20,108.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				17,695.0	22,640.5	20,305.2	32,063.6	24,225.3	32,466.8	19,544.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				222.3	292.5	262.5	679.8	619.7	1,247.3	904.0
Fuel				0.0	77.7	63.2	82.7	59.7	76.5	45.7
Flared				0.0	0.0	0.0	0.0	0.0	2.0	21.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,504.2	-503.3	3.8	-68.7	-539.9	-1,184.4	-408.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.3	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,015.3	1,326.0	1,154.6	2,908.8	2,597.2	5,182.5	3,744.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089314
 Facility Lic # 35485

Facility Name CROOKED CREEK 2-30-71-26W5
 Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				7,674.4	16,714.8	11,266.2	34,854.7	15,929.4	9,167.6	4,807.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				861.0	1,289.0	1,098.2	349.3	112.3	63.3	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	47.9	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4,590.8	12,280.4	7,561.9	27,169.6	10,717.2	6,518.3	2,669.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				705.7	1,494.4	1,083.1	3,568.9	2,345.2	1,168.4	735.8
Fuel				971.0	1,350.8	1,238.4	3,244.9	1,939.6	1,059.2	936.4
Flared				3.3	5.1	5.5	4.5	23.1	0.5	77.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	24.1
Diff and Other				542.6	295.1	279.1	517.5	792.0	310.0	365.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,862.9	6,039.2	4,453.0	14,622.8	9,547.5	4,759.2	2,990.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089350 Facility Name TRILOGY DEEP VALLEY 01-15-063-25W5
 Facility Lic # 35413 Facility Operator A1C9 TRILOGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts					SHUTIN					
Alberta Facilities				3,853.2	11,040.1	45,551.0	49,359.5	46,003.3	32,245.5	30,643.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				3,623.8	10,786.8	43,826.3	47,237.8	44,166.8	30,444.4	28,896.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				22.0	68.3	302.7	330.5	344.1	279.2	252.0
Fuel				297.5	383.1	1,687.9	1,258.4	1,368.4	1,220.4	1,111.0
Flared				0.0	5.8	1.4	1.2	0.5	1.1	1.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-90.1	-203.9	-267.3	531.6	123.5	300.4	382.3
Process and Frac										
Pentanes Plus				106.9	332.0	1,471.7	1,606.7	1,672.5	1,357.6	1,224.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089584
Facility Lic # 35046

Facility Name SANDHILLS GAS PLANT
Facility Operator A663 TEAC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				125,654.1	190,842.3	342,564.3	449,783.8	354,783.1	293,073.8	198,845.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				129,049.9	190,973.6	339,238.0	441,838.7	345,339.0	280,661.7	187,539.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				52.3	35.9	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	5,003.8	4,938.3	5,811.6	6,878.1
Flared				0.0	6.5	49.0	36.1	40.6	15.2	14.6
Vented				0.0	12.6	37.3	35.9	16.9	21.0	26.4
Diff and Other				-3,448.1	-186.3	3,240.0	2,869.3	4,448.3	6,564.3	4,387.0
Process and Frac										
Pentanes Plus				0.0	11.6	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				230.7	145.4	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089756
 Facility Lic # 35540

Facility Name APACHE NGL LONEPINE WEST 2-29-31-28W
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				8,990.0	32,717.3	25,810.8	21,926.1	30,632.1	22,728.0	16,743.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				8,183.9	31,590.4	24,390.8	20,264.5	28,914.9	20,919.1	15,713.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	83.0	92.4	48.6
Fuel				839.7	2,500.7	1,752.9	1,542.9	2,006.1	1,864.3	1,014.9
Flared				0.0	14.4	25.2	17.7	0.0	0.0	0.0
Vented				2.0	0.6	0.0	0.0	5.1	3.5	0.5
Diff and Other				-35.6	-1,388.8	-358.1	101.0	-377.0	-151.3	-34.8
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	378.4	415.9	221.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089914 Facility Name 981405 WEDGE GAS PLANT
 Facility Lic # 35725 Facility Operator A663 TEAC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				21,981.3	83,643.9	103,704.8	97,314.1	82,944.1	86,595.1	74,897.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				22,265.0	84,734.4	101,515.7	90,786.1	78,953.8	85,103.3	71,793.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	978.0	3,841.4	3,728.3	4,089.9	3,106.1
Flared				0.0	10.8	10.5	300.5	5.1	11.9	305.7
Vented				0.0	6.1	10.0	13.4	15.1	15.8	12.7
Diff and Other				-283.7	-1,107.4	1,190.6	2,372.7	241.8	-2,625.8	-320.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0089955
Facility Lic # 35533

Facility Name 981405 THUNDER GAS PLANT 9-6-61-5W5
Facility Operator A663 TEAC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				15,501.5	54,620.3	124,879.5	225,160.7	256,959.3	226,421.8	219,700.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				15,594.3	55,803.5	124,137.7	221,239.6	249,726.3	219,584.4	214,408.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	5,930.9	8,675.6	8,464.8	7,382.1
Flared				0.0	9.8	64.1	56.4	21.0	20.7	697.0
Vented				0.0	2.0	17.4	19.8	9.4	11.5	12.8
Diff and Other				-92.8	-1,195.0	660.3	-2,086.0	-1,473.0	-1,659.6	-2,800.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090067
Facility Lic # 35627

Facility Name HARVEST SUFF REFRIDGE PLANT 13-10
Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				4,989.3	9,083.7	10,597.7	11,269.0	9,271.5	8,018.1	3,880.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				4,739.6	9,043.7	10,198.9	10,539.0	8,526.8	7,387.1	3,497.3
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				258.1	319.7	371.8	364.5	318.8	276.2	165.1
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-8.4	-279.7	27.0	365.5	425.9	354.8	217.9
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,176.4	1,426.9	1,616.9	1,635.4	1,433.8	1,248.0	751.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090090
Facility Lic # 22710

Facility Name HUSKY LUBICON 7-1 GAS PLANT
Facility Operator 0BP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				1,619.6	2,361.3	1,589.6	2,307.3	3,005.3	3,231.7	3,231.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				374.4	1,061.4	942.4	1,314.2	1,884.9	2,307.4	2,403.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				156.6	206.4	230.4	276.6	354.1	328.8	89.3
Fuel				658.7	729.8	373.9	530.9	493.9	470.8	480.7
Flared				297.0	259.6	3.9	3.7	59.5	62.8	59.5
Vented				0.0	0.0	6.6	5.6	20.7	1.3	0.0
Diff and Other				132.9	104.1	32.4	176.3	192.2	60.6	198.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				641.5	827.8	934.1	1,123.2	1,413.9	1,307.6	366.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090715
 Facility Lic # 36036

Facility Name PUSKWA GP 03-03-072-26W5
 Facility Operator A190 BARRICK

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				3,986.0	17,899.5	30,715.6	34,246.4	35,957.1	22,159.1	10,934.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				3,535.8	16,974.8	27,988.6	30,667.3	33,397.2	19,900.5	9,120.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				131.7	1,536.2	2,173.0	2,306.8	1,479.5	1,791.5	814.3
Fuel				540.6	995.2	2,721.2	3,960.0	2,757.1	2,535.6	1,429.1
Flared				12.8	25.1	41.4	97.0	14.9	0.0	129.6
Vented				0.0	0.0	0.0	3.7	0.8	0.0	0.0
Diff and Other				-234.9	-1,631.8	-2,208.6	-2,788.4	-1,692.4	-2,068.5	-558.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				563.0	6,255.1	8,843.9	9,508.1	6,193.0	7,347.5	3,310.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090807
 Facility Lic # 15136

Facility Name PRAIRIE RIVER GAS PLANT
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				34,530.2	82,683.4	67,766.7	47,440.5	37,253.9	25,945.6	21,808.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	16.6	23.4	13.5	0.0	0.0
Gas Gathering				0.0	9.5	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	5.5	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				32,642.0	78,992.9	66,601.5	46,326.3	35,359.1	25,245.6	19,887.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	26.8	0.0	0.0	17.7	36.0	32.1
Fuel				1,071.4	2,086.1	2,230.2	2,049.3	1,266.9	1,182.3	1,036.9
Flared				0.0	0.0	0.0	2.9	10.6	3.3	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				816.8	1,568.1	-1,081.6	-966.9	586.1	-521.6	851.9
Process and Frac										
Pentanes Plus				0.0	46.2	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	77.7	0.0	0.0	82.2	168.4	155.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090927
 Facility Lic # 31687

Facility Name WIN COWLEY 13-34-8-2W5 PLANT
 Facility Operator 0CW8 COMPTON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				15,325.1	27,111.9	35,364.3	41,869.9	67,310.4	65,946.9	60,254.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				14,803.8	25,434.0	32,610.7	40,411.5	66,013.5	65,010.0	59,078.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				320.1	606.6	679.0	289.9	94.4	101.9	82.7
Fuel				544.9	1,282.7	1,334.9	1,206.6	1,534.9	1,577.7	1,535.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	17.1	2.5	0.9	3.3	2.7
Diff and Other				-343.7	-211.4	722.6	-40.6	-333.3	-746.0	-445.4
Process and Frac										
Pentanes Plus				0.0	1,053.2	726.8	138.1	42.9	97.3	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,418.7	1,774.8	2,376.5	1,175.4	385.1	365.6	367.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0091427 Facility Name PEYTO NOSEHILL 11-21-55-20 W5 GAS PL
 Facility Lic # 35862 Facility Operator OYA2 PEYTO

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				52,246.4	162,173.9	176,839.9	187,257.1	298,397.0	627,196.5	827,737.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	595.8	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				47,051.3	154,510.3	168,066.4	177,529.8	289,983.4	614,369.1	808,377.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				989.6	3,073.6	3,153.3	3,116.0	3,484.4	6,246.0	11,510.2
Fuel				1,253.2	4,163.7	4,492.3	4,548.3	5,851.3	14,468.1	21,120.4
Flared				5.6	25.9	29.6	25.9	882.6	37.2	37.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,946.7	400.4	502.5	2,037.1	-1,804.7	-7,923.9	-13,307.8
Process and Frac										
Pentanes Plus				0.0	0.0	37.8	24.5	79.6	277.7	403.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				4,320.4	13,739.2	14,093.7	13,962.5	15,642.4	28,226.9	51,507.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0091983
Facility Lic # 36849

Facility Name BNP WHITECOURT GAS PLANT 16-30
Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				4,815.6	23,294.7	40,223.2	52,607.8	44,505.5	32,561.0	26,618.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4,683.3	20,212.8	38,049.5	49,322.7	39,839.2	27,934.4	22,354.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				55.8	306.7	445.5	933.9	904.0	641.8	542.0
Fuel				0.0	1,643.1	609.2	2,335.2	1,396.2	2,568.8	2,189.3
Flared				0.0	0.0	0.0	0.2	0.1	4.2	0.0
Vented				0.0	0.0	0.0	115.2	0.1	0.0	0.2
Diff and Other				76.5	1,132.1	1,119.0	-99.4	2,365.9	1,411.8	1,532.6
Process and Frac										
Pentanes Plus				0.0	62.4	49.8	107.9	207.1	122.4	110.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				240.0	1,300.6	1,994.7	4,038.5	3,724.3	2,684.9	2,259.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0092557

Facility Name CORBETT 10-03-61-07W5M GAS PLANT

Facility Lic # 37253

Facility Operator A5YK VELVET

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				358.4	21,295.7	32,720.6	16,776.1	6,330.0	4,006.1	4,322.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				318.0	19,877.9	30,959.6	14,803.0	5,009.9	2,986.7	2,835.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	18.6	0.0	0.0
Other products				0.0	165.4	363.7	588.2	354.6	194.4	218.0
Fuel				40.4	1,524.1	1,995.1	1,378.7	887.0	745.8	1,073.2
Flared				0.0	86.1	88.3	5.7	7.8	100.8	0.0
Vented				0.0	0.0	0.0	0.0	0.0	1.3	288.5
Diff and Other				0.0	-357.8	-686.1	0.5	52.1	-22.9	-92.4
Process and Frac										
Pentanes Plus				0.0	79.8	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	660.3	1,611.8	2,472.5	1,506.7	862.2	976.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0092867
Facility Lic # 30847

Facility Name EOG HALKIRK 16-28-38-15W4 GAS PLANT
Facility Operator A2J6 CPEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				2,343.9	26,454.0	28,168.2	21,668.0	17,539.7	15,835.7	21,473.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				2,427.3	25,916.4	27,820.3	21,010.9	17,002.8	14,551.8	19,465.3
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.5	85.3	81.3	62.0	56.5	49.3	104.0
Fuel				84.1	0.0	0.0	1,534.7	1,344.4	1,252.9	1,902.7
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-168.0	452.3	266.6	-939.6	-864.0	-18.3	1.2
Process and Frac										
Pentanes Plus				1.8	54.1	40.0	23.1	37.0	9.2	9.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.2	346.5	340.1	263.3	226.7	219.8	470.6
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0093223
Facility Lic # 32655

Facility Name FERINTOSH 9-16-43-21W4
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					80,650.8	55,179.7	35,088.5	22,362.8	16,209.5	14,862.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					16,108.6	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					62,212.2	52,596.7	32,959.7	20,527.6	14,308.3	12,771.4
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					332.0	246.3	65.9	23.7	2.8	6.6
Fuel					3,014.0	2,441.2	1,664.2	1,422.8	1,460.7	1,448.6
Flared					0.0	0.4	1.0	1.5	6.4	0.6
Vented					0.0	22.5	13.0	10.7	8.0	7.5
Diff and Other					-1,016.0	-127.4	384.7	376.5	423.3	628.2
Process and Frac										
Pentanes Plus					0.0	8.3	0.0	0.0	0.9	32.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					1,524.9	1,113.7	303.2	108.3	11.8	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0093277
 Facility Lic # 37391

Facility Name WILLESDEN GREEN GAS PLANT
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					120,422.7	131,269.5	107,271.1	97,902.5	87,090.5	102,632.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	134.8
Gas Plant					51,685.7	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					56,497.6	115,746.7	96,697.2	87,502.9	78,356.1	91,041.5
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					2,857.9	3,371.8	3,272.4	3,703.9	3,573.8	4,721.5
Fuel					5,792.3	6,219.4	5,008.4	4,935.2	4,541.0	5,571.5
Flared					57.8	545.1	356.7	74.9	151.3	95.0
Vented					0.0	0.0	0.0	0.0	1.4	13.8
Diff and Other					3,531.4	5,386.5	1,936.4	1,685.6	466.9	1,053.9
Process and Frac										
Pentanes Plus					135.0	0.0	2,628.8	2,987.9	3,176.5	3,326.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					12,150.3	13,947.6	11,116.2	13,017.2	12,431.3	16,945.1
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0093647 Facility Name GIBRALTAR CUTPICK 2-21-60-8W6 GP
 Facility Lic # 36745 Facility Operator AOCZ GIBRALTAR

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts					SHUTIN	SHUTIN				
Alberta Facilities					99.0					
Non-Alberta Facilities					0.0					
Dispositions										
Battery					0.0					
Gas Gathering					0.0					
Gas Plant					0.0					
Injection Facility					0.0					
Meter Station					0.0					
Other					0.0					
AB Commercial					0.0					
AB Industrial					0.0					
AB Residential					0.0					
AB Elec.Gen.					0.0					
Shrinkage										
Acid Gas					0.0					
Other products					100.0					
Fuel					0.0					
Flared					0.0					
Vented					0.0					
Diff and Other					-1.0					
Process and Frac										
Pentanes Plus					0.0					
Propane					0.0					
Butanes					0.0					
Ethane					0.0					
NGL					458.1					
Sulphur					0.0					
Sulp Cls Inv					0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094071
Facility Lic # 37305

Facility Name JUPITER GAS PLANT 4-36-58-24W5
Facility Operator 0039 TALISMAN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					369,599.8	635,693.6	478,132.9	436,613.1	335,418.9	266,965.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					366,753.9	627,994.1	471,364.1	430,705.3	331,590.0	262,519.1
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					3,143.8	6,892.2	5,647.7	4,774.3	3,744.1	3,239.0
Fuel					932.6	992.9	845.1	726.5	675.8	790.1
Flared					45.0	120.2	214.7	130.0	265.8	370.6
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,275.5	-305.8	61.3	277.0	-856.8	46.8
Process and Frac										
Pentanes Plus					94.9	316.9	194.6	82.7	59.3	15.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					13,800.6	30,754.8	25,401.8	21,534.2	16,486.3	14,442.8
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094322
 Facility Lic # 38101

Facility Name BASHAW 12-32-41-20W4 GAS PLANT
 Facility Operator A517 LONG RUN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					28,785.5	31,152.5	35,570.8	47,223.9	41,736.6	35,378.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					3,563.2	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					23,153.6	30,198.3	33,444.3	43,563.1	36,860.6	33,248.4
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					236.4	295.3	420.9	676.9	778.7	669.6
Fuel					1,162.1	1,468.8	1,655.8	2,098.1	2,880.9	1,700.3
Flared					0.3	2.7	0.0	0.0	0.0	6.6
Vented					0.0	0.0	0.0	0.0	0.0	1.7
Diff and Other					669.9	-812.6	49.8	885.8	1,216.4	-248.4
Process and Frac										
Pentanes Plus					653.0	47.3	9.5	13.9	41.8	27.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					457.6	1,234.6	1,806.8	2,843.4	3,072.6	2,800.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094379
 Facility Lic # 36627

Facility Name ENCANA KAKWA 01-35-060-05W6 GP
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				74,091.5	250,567.3	318,277.8	172,490.0	395,914.8	421,266.4	227,428.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	13,695.8
Gas Gathering				0.0	0.0	0.0	0.0	0.0	2,966.9	6,809.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				72,018.0	239,432.7	301,270.4	164,075.3	389,188.3	407,591.4	193,220.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	66.2
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				557.0	2,127.5	3,002.5	1,887.6	4,196.3	4,096.3	3,043.9
Fuel				1,187.7	7,693.2	10,328.1	5,765.3	11,804.2	13,891.0	8,508.2
Flared				0.0	130.0	1,738.8	184.9	713.3	1,110.8	956.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				328.8	1,183.9	1,938.0	576.9	-9,987.3	-8,390.0	1,127.7
Process and Frac										
Pentanes Plus				2,707.3	10,339.7	14,592.4	9,174.1	20,394.9	19,909.3	14,793.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094382

Facility Name 7G LATOR 01-21-63-02W6 GAS PLANT

Facility Lic # 37513

Facility Operator A54C 7GEN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					52,413.6	148,545.8	146,876.7	172,889.4	192,844.5	222,235.7
Non-Alberta Facilities					0.0	0.0	0.0	2.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					50,220.0	145,838.0	142,818.0	168,936.0	188,790.0	221,498.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,430.9	4,827.2	5,370.1	4,742.1	4,579.1	5,624.1
Fuel					327.1	792.3	493.8	505.8	429.0	678.4
Flared					77.3	30.9	15.9	4.9	17.1	224.5
Vented					0.0	0.0	0.5	0.0	0.0	0.0
Diff and Other					358.3	-2,942.6	-1,821.6	-1,297.4	-970.7	-5,789.3
Process and Frac										
Pentanes Plus					2,122.9	8,300.9	7,720.7	5,383.8	4,023.3	4,209.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					4,166.0	12,977.7	15,650.1	15,149.7	15,724.6	19,672.6
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094954
Facility Lic # 34129

Facility Name Encana Resthaven 8-11-60-3W6 GP
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					115,246.9	571,946.2	701,771.5	816,069.1	857,113.1	931,606.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	444.9	227.3	248.4	249.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					107,543.0	528,347.3	666,847.3	781,630.4	815,775.7	885,417.2
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,454.0	7,630.3	11,479.0	14,672.5	16,324.5	18,774.9
Fuel					3,918.5	17,018.2	19,092.2	18,024.2	18,605.9	19,499.6
Flared					655.4	2,524.9	1,241.7	515.5	1,603.8	2,157.7
Vented					0.0	0.0	0.0	12.8	16.5	19.3
Diff and Other					1,676.0	16,425.5	2,666.4	986.4	4,538.3	5,488.7
Process and Frac										
Pentanes Plus					7,066.9	37,086.1	55,790.7	71,311.8	79,341.3	91,250.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0094957 Facility Name Encana Resthaven 7-11-60-3W6 GP
 Facility Lic # 34129 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					13,283.6	76,655.7	42,521.3	77,061.0	73,949.0	86,131.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	625.3	754.7	572.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					13,223.3	69,173.0	41,887.8	70,642.3	71,518.5	85,494.4
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					192.9	1,216.1	874.3	0.0	0.0	0.0
Fuel					156.1	2,384.6	1,566.8	1,886.0	1,628.1	1,738.1
Flared					0.0	0.0	0.0	140.2	276.4	956.2
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-288.7	3,882.0	-1,807.6	3,767.2	-228.7	-2,629.7
Process and Frac										
Pentanes Plus					937.7	5,911.0	4,254.5	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0095425
Facility Lic # 38407

Facility Name ANGLE EDSON 10-28 GAS PLANT
Facility Operator A0XE ANGLE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					4,561.6	31,563.3	41,124.7	42,359.4	34,004.7	23,502.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					4,010.2	29,579.2	38,800.6	40,606.4	32,506.7	21,688.6
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					321.8	1,285.8	1,580.6	1,586.4	1,080.1	834.9
Fuel					168.7	920.5	858.6	1,102.6	1,055.6	877.8
Flared					0.0	0.0	0.0	92.3	6.6	7.8
Vented					0.0	0.0	0.5	1.8	0.0	0.0
Diff and Other					60.9	-222.2	-115.6	-1,030.1	-644.3	93.3
Process and Frac										
Pentanes Plus					96.5	151.4	254.6	159.9	77.4	28.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					1,313.8	5,532.9	6,731.8	6,819.0	4,560.4	3,602.8
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0095741 Facility Name VERO EDSON 12-15-53-15W5 GAS PLANT
 Facility Lic # 38254 Facility Operator A5YK VELVET

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					36,622.0	121,786.7	140,553.2	227,461.8	192,439.3	123,468.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	104.8	0.0	0.0	0.0
Gas Gathering					36,387.9	0.0	0.0	228.9	0.0	0.0
Gas Plant					0.0	0.0	78.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	117,915.9	131,896.6	215,678.7	180,745.3	113,666.7
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					378.5	3,062.5	4,892.9	9,058.6	7,858.7	6,079.5
Fuel					998.8	3,538.0	2,032.1	3,243.1	2,535.2	1,817.4
Flared					107.8	54.0	0.0	176.2	35.4	207.1
Vented					0.0	0.0	75.5	182.5	167.5	152.0
Diff and Other					-1,251.0	-2,783.7	1,473.3	-1,106.2	1,097.2	1,545.9
Process and Frac										
Pentanes Plus					1,839.2	9,867.7	1,269.8	6,777.9	1,084.0	1,002.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	4,750.7	20,718.3	33,956.4	33,336.2	25,235.1
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096078
Facility Lic # 38538

Facility Name ALTAGAS ACME
Facility Operator A0TK

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
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Receipts

SHUTIN

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products

- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0096335
Facility Lic # 36433

Facility Name DUVERNAY SUNDANCE GAS PLANT 15-7
Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					26,528.2	202,176.0	267,854.5	350,141.8	380,405.1	382,635.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					25,957.2	193,961.4	258,287.6	340,307.9	362,386.2	364,331.4
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					81.1	864.1	1,259.9	2,059.0	2,183.6	2,455.5
Fuel					938.3	7,117.3	11,141.2	12,939.0	14,090.3	13,203.8
Flared					3.1	146.6	243.6	180.3	340.0	230.7
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-451.5	86.6	-3,077.8	-5,344.4	1,405.0	2,414.4
Process and Frac										
Pentanes Plus					50.8	4,193.0	6,122.8	10,007.2	10,613.2	11,934.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					326.3	6.8	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0096897 Facility Name MARTEN HILLS 1-26-73-1 W5 GAS PLANT
 Facility Lic # 38886 Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						18,158.2	8,306.8	7,066.7	7,027.1	5,291.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						18,146.5	7,883.5	6,978.7	6,933.3	5,090.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						11.7	423.3	88.0	93.8	200.6
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0096963

Facility Name SUNNYNOOK

Facility Lic # 34295

Facility Operator 0R46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						38,800.2	27,039.0	21,090.4	16,154.4	11,480.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						35,870.3	25,071.2	19,293.5	14,290.3	9,736.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						112.7	106.9	83.1	85.7	54.1
Fuel						2,119.3	1,781.9	1,569.6	1,519.9	1,454.9
Flared						0.0	0.0	0.0	0.0	0.0
Vented						1.3	20.4	1.2	2.0	4.2
Diff and Other						696.6	58.6	143.0	256.5	230.1
Process and Frac										
Pentanes Plus						546.8	519.8	403.9	417.0	263.6
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097389
Facility Lic # 38961

Facility Name TRILOGY SMOKY RIVER 06-16 GPL
Facility Operator A1C9 TRILOGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						24,663.8	35,156.3	39,651.6	34,336.7	22,349.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						23,180.4	32,881.4	37,013.8	31,374.5	21,016.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						142.5	486.3	429.9	313.6	153.2
Fuel						1,229.8	1,655.2	1,820.8	1,526.2	1,126.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						111.1	133.4	387.1	1,122.4	53.0
Process and Frac										
Pentanes Plus						263.1	672.9	96.6	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						421.3	1,592.2	1,845.4	1,417.7	702.5
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097445
Facility Lic # 37117

Facility Name DUVERNAY OLDMAN GAS PLANT 10-24
Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						198,116.6	221,121.5	211,394.2	183,825.9	179,528.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						9,213.5	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						180,001.8	211,866.9	203,861.4	177,029.9	172,849.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						2,089.4	2,367.3	2,105.0	1,780.9	1,928.8
Fuel						4,644.1	5,533.9	5,102.0	4,536.9	4,406.1
Flared						219.7	188.5	185.6	497.0	224.8
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1,948.1	1,164.9	140.2	-18.8	119.4
Process and Frac										
Pentanes Plus						10,155.6	11,505.8	10,230.8	8,655.1	9,374.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097476

Facility Name BONAVISTA CHINCHAGA 08-25

Facility Lic # 38618

Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						2,480.2	29,036.9	24,132.6	19,172.4	16,304.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						2,119.3	28,921.0	24,208.3	19,066.3	15,982.1
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	10.8	82.0	83.2	73.9
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						360.9	105.1	-157.7	22.9	248.1
Process and Frac										
Pentanes Plus						22.8	52.7	398.9	404.4	359.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0097699 Facility Name Galloway 9-34-53-20W5 Gasplant
 Facility Lic # 37670 Facility Operator OYA2 PEYTO

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						133,996.7	198,947.7	236,994.4	315,935.6	423,362.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	1.3	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						130,958.0	191,504.1	231,865.7	305,483.9	407,002.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1,643.6	2,206.9	2,577.0	3,089.6	4,629.8
Fuel						3,465.6	4,980.2	6,298.8	8,588.4	10,799.6
Flared						29.4	26.6	20.6	26.0	34.9
Vented						0.0	6.4	10.1	13.3	9.6
Diff and Other						-2,099.9	222.2	-3,777.8	-1,265.6	885.8
Process and Frac										
Pentanes Plus						0.0	0.0	6,445.8	7,822.6	12,109.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						7,477.1	10,093.2	5,673.4	6,614.0	9,778.3
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098003

Facility Name HUSKY 09-30 ABGP

Facility Lic # 12435

Facility Operator 0R46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						2,824.8	4,173.0	4,631.7	3,658.3	3,373.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						2,572.0	3,623.6	4,154.3	3,097.2	2,846.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						13.0	13.5	23.4	19.0	18.8
Fuel						136.7	354.1	406.7	419.0	398.3
Flared						0.0	0.0	4.1	0.0	0.0
Vented						0.0	26.8	23.9	0.3	0.0
Diff and Other						103.1	155.0	19.3	122.8	109.7
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						54.7	58.6	102.3	84.0	83.8
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGP0098419	Facility Name	GOLDEN ROD 6-22-41-26W4	
Facility Lic #	38695	Facility Operator	0Y9X	GRI

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts						SHUTIN				
Alberta Facilities						15.5				
Non-Alberta Facilities						0.0				
Dispositions										
Battery						0.0				
Gas Gathering						0.0				
Gas Plant						0.0				
Injection Facility						0.0				
Meter Station						15.5				
Other						0.0				
AB Commercial						0.0				
AB Industrial						0.0				
AB Residential						0.0				
AB Elec.Gen.						0.0				
Shrinkage										
Acid Gas						0.0				
Other products						0.0				
Fuel						0.0				
Flared						0.0				
Vented						0.0				
Diff and Other						0.0				
Process and Frac										
Pentanes Plus						0.0				
Propane						0.0				
Butanes						0.0				
Ethane						0.0				
NGL						0.0				
Sulphur						0.0				
Sulp Cls Inv						0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098480
Facility Lic # 39544

Facility Name ANDERSON WILLESDEN 5-14 REFRIG PLANT
Facility Operator OYOP ANDERSON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						17,088.9	27,430.7	21,940.8	18,101.6	16,452.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						16,470.8	26,538.1	20,963.7	17,521.9	14,768.4
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						332.2	530.7	444.4	390.5	406.7
Fuel						901.1	1,236.5	1,030.9	967.2	965.7
Flared						9.0	23.5	27.3	85.0	61.5
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-624.2	-898.1	-525.5	-863.0	250.5
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						1,399.9	2,233.3	1,886.8	1,655.9	1,724.5
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098890
 Facility Lic # 39801

Facility Name VERO PINE CREEK 16-23-54-17W5 GP
 Facility Operator A5YK VELVET

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						25,561.0	68,850.6	45,127.4	10,005.2	
Non-Alberta Facilities						0.0	0.0	0.0	0.0	
Dispositions										
Battery						0.0	0.0	0.0	0.0	
Gas Gathering						24,948.9	66,828.5	43,389.2	9,336.2	
Gas Plant						0.0	0.0	0.0	0.0	
Injection Facility						0.0	0.0	0.0	0.0	
Meter Station						0.0	0.0	0.0	0.0	
Other						0.0	0.0	0.0	0.0	
AB Commercial						0.0	0.0	0.0	0.0	
AB Industrial						0.0	0.0	0.0	0.0	
AB Residential						0.0	0.0	0.0	0.0	
AB Elec.Gen.						0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	
Other products						0.0	35.3	31.0	0.0	
Fuel						659.8	2,183.5	1,848.6	680.9	
Flared						0.0	0.0	0.0	0.0	
Vented						0.0	0.0	0.0	0.7	
Diff and Other						-47.7	-196.7	-141.4	-12.6	
Process and Frac										
Pentanes Plus						0.0	170.5	150.3	0.0	
Propane						0.0	0.0	0.0	0.0	
Butanes						0.0	0.0	0.0	0.0	
Ethane						0.0	0.0	0.0	0.0	
NGL						0.0	0.0	0.0	0.0	
Sulphur						0.0	0.0	0.0	0.0	
Sulp Cls Inv						0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099099
Facility Lic # 2405

Facility Name ENDEV EYEMORE
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						9,112.8	14,496.4	20,490.1	16,189.3	14,127.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						9,010.7	13,980.5	19,608.5	15,792.4	13,446.1
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						141.0	253.4	66.0	33.6	27.2
Fuel						310.9	991.6	1,169.5	1,302.3	1,190.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-349.8	-729.1	-353.9	-939.0	-536.2
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						608.8	1,082.5	276.0	154.3	123.9
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099238
 Facility Lic # 28630

Facility Name BATTLE 1-24-45-8 W4
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						1,520.3	6,428.6	6,304.2	5,174.3	4,210.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						1,315.0	5,315.2	5,163.7	4,490.4	3,475.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1.2	0.0	0.0	9.8	21.7
Fuel						124.3	587.6	539.8	565.1	614.8
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.3	5.4	1.0	0.0
Diff and Other						79.8	525.5	595.3	108.0	98.8
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						5.4	0.0	0.0	43.8	99.2
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099610

Facility Name BINDLOSS NORTH GAS PLANT

Facility Lic # 21978

Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						5,529.9	21,254.6	19,602.2	18,355.8	16,503.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						5,277.4	19,886.1	17,886.1	16,644.5	15,081.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						351.6	1,487.4	1,538.0	1,420.8	1,389.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-99.1	-118.9	178.1	290.5	33.0
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0099613 Facility Name BINDLOSS SOUTH GAS PLANT
 Facility Lic # 21988 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						7,473.7	27,370.9	25,132.7	23,120.2	20,729.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						6,959.9	25,160.4	23,248.3	21,342.1	19,752.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						550.8	2,296.9	2,022.2	1,521.5	1,226.8
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-37.0	-86.4	-137.8	256.6	-249.7
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0101007 Facility Name BONAVIDA KIPP 5-33 GAS PLANT
 Facility Lic # 21589 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							21,715.0	26,012.7	21,767.5	17,403.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							20,116.5	22,812.6	20,080.7	17,297.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							10.7	26.2	91.4	76.2
Fuel							548.4	545.9	9.2	360.2
Flared							0.1	24.0	7.5	0.0
Vented							2.0	0.0	0.0	2.2
Diff and Other							1,037.3	2,604.0	1,578.7	-332.2
Process and Frac										
Pentanes Plus							51.9	127.0	444.1	369.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0102810
Facility Lic # 32438

Facility Name ECA WILDON GP 9-29-055-16W4
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							15,686.3			
Non-Alberta Facilities							0.0			
Dispositions										
Battery							0.0			
Gas Gathering							0.0			
Gas Plant							0.0			
Injection Facility							0.0			
Meter Station							14,594.0			
Other							0.0			
AB Commercial							0.0			
AB Industrial							0.0			
AB Residential							0.0			
AB Elec.Gen.							0.0			
Shrinkage										
Acid Gas							0.0			
Other products							4.2			
Fuel							917.2			
Flared							0.0			
Vented							24.9			
Diff and Other							146.0			
Process and Frac										
Pentanes Plus							20.7			
Propane							0.0			
Butanes							0.0			
Ethane							0.0			
NGL							0.0			
Sulphur							0.0			
Sulp Cls Inv							0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0104350
Facility Lic # 23737

Facility Name PENNWEST ESTHER
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							21,196.0	84,923.1	82,949.5	77,218.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							19,932.5	78,423.1	74,917.5	69,688.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	79.7	297.1	451.3
Fuel							1,369.6	5,038.1	4,844.9	6,018.5
Flared							1.4	13.4	0.0	130.3
Vented							0.4	6.7	26.3	19.0
Diff and Other							-107.9	1,362.1	2,863.7	911.6
Process and Frac										
Pentanes Plus							0.0	387.3	1,443.8	2,193.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0105487

Facility Name PENNWEST SOUSA

Facility Lic # 18053

Facility Operator 0BP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							1,824.4	22,084.0	19,568.9	16,580.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							1,612.9	20,474.9	17,937.3	16,173.9
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							3.9	0.5	1.4	5.1
Fuel							180.4	1,793.3	1,834.5	3.8
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.3
Diff and Other							27.2	-184.7	-204.3	397.1
Process and Frac										
Pentanes Plus							18.8	2.8	7.2	25.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0105488
Facility Lic # 17780

Facility Name PENNWEST HARO
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							1,274.3	16,538.7	15,228.4	19,414.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							1,188.0	16,986.3	14,962.5	16,396.8
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							5.4	74.8	59.4	77.4
Fuel							0.0	0.0	0.0	2,131.6
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	5.1
Diff and Other							80.9	-522.4	206.5	803.2
Process and Frac										
Pentanes Plus							26.4	363.2	288.6	376.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0105489
 Facility Lic # 28629

Facility Name PENNWEST LENNARD
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							1,223.5	14,949.4	13,515.7	12,240.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	494.5
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							1,100.4	14,281.3	12,580.7	10,633.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							2.4	89.3	72.8	63.0
Fuel							0.0	0.0	0.0	2.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	3.6
Diff and Other							120.7	578.8	862.2	1,043.8
Process and Frac										
Pentanes Plus							11.5	433.6	354.2	306.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0106875 Facility Name 981384 WIMBORNE 11-21-33-27W4 GP
 Facility Lic # 35093 Facility Operator A663 TEAC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								36,973.4	38,337.2	35,144.1
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								34,389.9	35,899.6	33,170.2
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								34.6	23.6	32.1
Fuel								2,197.1	2,154.1	1,730.0
Flared								0.0	2.7	8.8
Vented								0.0	1.3	21.5
Diff and Other								351.8	255.9	181.5
Process and Frac										
Pentanes Plus								0.0	14.2	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								161.8	95.6	153.9
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0110241 Facility Name ALTAGAS ACADIA WEST GAS PLANT
 Facility Lic # 23363 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								13,642.4	22,742.4	27,114.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								11,890.0	20,162.9	24,409.3
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	13.2
Fuel								1,230.2	1,944.7	1,856.7
Flared								0.0	0.0	0.0
Vented								15.1	26.2	58.8
Diff and Other								507.1	608.6	776.2
Process and Frac										
Pentanes Plus								0.0	0.0	64.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0110251 Facility Name CELTIC UTIKUMA GP 13-15-81-09W5
 Facility Lic # 41982 Facility Operator 0Z2Z CELTIC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								666.4	780.3	657.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	234.0
Gas Gathering								196.1	313.0	57.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								124.8	119.4	104.3
Fuel								251.2	280.1	189.8
Flared								6.0	2.5	60.3
Vented								0.0	0.0	0.0
Diff and Other								88.3	65.3	11.4
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								510.7	490.7	434.2
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0110886
 Facility Lic # 17600

Facility Name Baytex Darwin Gas Plant
 Facility Operator ORL9 BAYTEX

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								17,972.5	30,505.9	23,730.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								17,180.9	29,474.6	22,015.2
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								270.5	0.0	0.0
Flared								0.0	0.0	0.0
Vented								316.1	188.7	970.2
Diff and Other								205.0	842.6	744.6
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0111570
Facility Lic # 42007

Facility Name Tourmaline Hinton 06-32 Gas Plant
Facility Operator A573 TOURMALINE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								71,255.1	319,623.8	381,863.9
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								70,632.1	315,333.0	376,102.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								49.2	913.7	1,814.7
Fuel								2,695.6	12,335.7	15,521.1
Flared								5.6	62.5	88.9
Vented								0.0	0.0	1.5
Diff and Other								-2,127.4	-9,021.1	-11,664.9
Process and Frac										
Pentanes Plus								239.2	4,441.7	8,821.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0112787 Facility Name Twin Butte Viking GP 16-01-48-13W4
 Facility Lic # 29993 Facility Operator A23L TBE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								3,758.9	16,403.7	11,052.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								3,507.7	15,072.3	10,133.1
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								9.6	26.2	17.4
Fuel								201.3	1,067.4	889.3
Flared								3.1	9.2	14.0
Vented								0.0	0.0	0.0
Diff and Other								37.2	228.6	-1.8
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								44.7	120.9	82.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0114466 Facility Name BRANTFARROW 14-05-019-24W4 GAS PLANT
 Facility Lic # 2580 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									40,845.9	44,765.9
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	153.3
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									36,455.1	40,840.2
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									548.9	745.6
Fuel									2,039.6	2,152.2
Flared									1.1	12.3
Vented									3.2	0.1
Diff and Other									1,798.0	862.2
Process and Frac										
Pentanes Plus									162.2	135.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									2,234.8	3,106.9
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0115356
 Facility Lic # 41357

Facility Name Tourmaline Banshee 15-12 Gas Plant
 Facility Operator A573 TOURMALINE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									121,497.7	164,148.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									116,075.8	153,901.9
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									894.6	1,494.6
Fuel									3,863.9	5,107.9
Flared									13.8	16.8
Vented									0.0	2.9
Diff and Other									649.6	3,624.2
Process and Frac										
Pentanes Plus									4,348.0	7,264.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0115771 Facility Name FAIRBORNE MARLBORO 05-29 SWEET GP
 Facility Lic # 42367 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									291,002.9	463,972.6
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									287,668.5	456,701.7
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									2,629.2	3,764.8
Fuel									5,935.9	9,419.4
Flared									33.9	77.3
Vented									0.0	0.0
Diff and Other									-5,264.6	-5,990.6
Process and Frac										
Pentanes Plus									38.4	31.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									11,869.0	16,976.8
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0116752 **Facility Name** Angle Rosevear 07-20-053-15W5 Plant
Facility Lic # 31888 **Facility Operator** A0XE ANGLE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	
Alberta Facilities									37,453.7	107,883.4
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									2,680.4	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									31,742.4	98,566.5
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									1,136.7	3,802.3
Fuel									1,132.2	4,613.9
Flared									4.5	25.3
Vented									0.0	33.0
Diff and Other									757.5	842.4
Process and Frac										
Pentanes Plus									710.6	5,261.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									4,189.5	11,577.7
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0117818
 Facility Lic # 40185

Facility Name Anderson GP 00/01-09-051-24W5M
 Facility Operator A573 TOURMALINE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									34,614.7	108,077.5
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									33,455.6	104,842.8
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	30.0
Fuel									1,475.6	5,155.7
Flared									9.9	46.2
Vented									1.0	0.0
Diff and Other									-327.4	-1,997.2
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	138.3
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGP0118855	Facility Name	PARA 08-13-063-05W6 GAS PLANT
Facility Lic #	42793	Facility Operator	0AW4 PARA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities									513.7	315,823.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	3,711.7
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									4.8	295,464.4
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	6,348.8
Fuel									0.0	12,235.1
Flared									0.0	1,920.2
Vented									0.0	0.0
Diff and Other									508.9	-3,856.9
Process and Frac										
Pentanes Plus									0.0	16,536.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	12,686.2
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0119271
 Facility Lic # 41512

Facility Name MUSREAU GP 02/08-13-062-06W6M
 Facility Operator A573 TOURMALINE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									7,343.2	322,832.6
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									7,112.8	310,620.2
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									137.5	4,764.7
Fuel									139.1	8,920.4
Flared									0.0	87.8
Vented									0.0	0.0
Diff and Other									-46.2	-1,560.5
Process and Frac										
Pentanes Plus									668.5	19,227.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	3,414.9
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0119546
Facility Lic # 15974

Facility Name MARTEN CREEK
Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									10,978.8	114,570.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									10,512.9	110,044.5
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									632.6	5,891.5
Flared									0.0	1.1
Vented									7.1	56.4
Diff and Other									-173.8	-1,422.8
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0119722
Facility Lic # 13821

Facility Name 12-25-062-04W5 Gas Plant
Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities										1,223.6
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										1,182.1
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										41.5
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0119754

Facility Name Cross Alta Gas Plant

Facility Lic # 43616

Facility Operator 0L55 TRANSCAN PPL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									4,758.2	361,495.4
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									4,587.4	360,901.8
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									3.9	229.2
Fuel									170.9	593.6
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-4.0	-229.2
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									17.1	1,041.2
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0120344
Facility Lic # 43131

Facility Name 10-7 Gas Processing Plant
Facility Operator 0G30 ARC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										113,068.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										93,611.6
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										5,628.1
Fuel										10,252.2
Flared										1,671.0
Vented										0.0
Diff and Other										1,905.6
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										23,010.9
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGP0121326	Facility Name	Open Range Ansell 12-31 Gas Plant	
Facility Lic #	43928	Facility Operator	0YA2	PEYTO

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										48,089.8
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										1,594.0
Injection Facility										0.0
Meter Station										43,688.9
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										746.3
Fuel										2,189.8
Flared										14.2
Vented										1.6
Diff and Other										-145.0
Process and Frac										
Pentanes Plus										1,047.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										2,330.2
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001013

Facility Name KEYERA GILBY PLANT 15-22-040-03W5

Facility Lic # 8214

Facility Operator A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	370,124.0	334,961.8	317,299.0	361,925.5	395,604.0	350,519.4	331,364.9	346,391.8	320,688.3	308,200.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,045.6	5,814.9	5,506.8	5,421.9	5,592.2	5,490.8	5,429.0	5,540.0	4,936.4	4,235.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	307,308.6	279,657.6	266,938.5	312,229.4	344,769.5	302,415.1	285,224.4	300,573.8	276,158.0	264,108.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	12,963.5	12,234.6	12,119.6	11,108.6	10,870.3	10,170.4	9,807.1	10,134.5	9,304.7	9,047.1
Other products	24,554.9	23,373.0	20,789.1	23,266.0	24,167.2	21,201.3	20,297.0	19,094.1	18,791.9	18,980.1
Fuel	23,918.9	23,576.1	22,749.8	24,424.7	21,790.2	20,666.7	20,483.5	20,916.2	20,040.2	19,432.2
Flared	15.6	406.4	83.6	38.8	464.6	633.0	577.2	526.3	513.2	438.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,683.1	-10,100.8	-10,888.4	-14,563.9	-12,050.0	-10,057.9	-10,453.3	-10,393.1	-9,056.1	-8,040.7
Process and Frac										
Pentanes Plus	25,970.4	25,555.5	25,281.6	28,809.7	27,781.7	22,503.6	19,594.1	17,953.1	17,666.9	14,910.2
Propane	46,409.5	43,532.9	35,176.6	39,381.4	42,703.5	38,820.7	38,369.5	35,391.3	35,495.0	38,256.2
Butanes	28,190.6	26,846.7	25,762.0	28,362.6	29,256.3	25,726.6	24,944.7	24,710.9	23,546.8	23,561.5
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001048
 Facility Lic # 21810

Facility Name ALTANA BLACK BUTTE
 Facility Operator A25D SPUR

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	31,349.6	27,712.0	23,818.8	24,388.8	23,923.1	21,472.1	31,056.0	39,159.9	42,279.9	42,416.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,086.5	27,613.9	22,071.2	22,549.9	20,852.7	19,338.1	28,235.4	35,704.9	39,206.0	39,063.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	137.5	176.0	70.8	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	611.2	426.2	0.0	0.0	0.0	538.4	539.6	493.4	430.2	741.8
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,804.3	1,053.7	1,961.7	917.4	1,726.9	1,811.3	2,402.3	2,905.1	2,853.8	2,992.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	21.0	92.0	5.0	6.5	7.3
Diff and Other	-152.4	-1,381.8	-214.1	784.0	1,167.5	-307.5	-213.3	51.5	-288.6	-388.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001065
 Facility Lic # 1211

Facility Name VISTA MIDSTREAM RETLAW
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	112,674.2	103,013.2	90,792.5	84,006.1	14,117.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	94,554.7	84,819.4	74,554.6	66,904.2	10,947.9					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	7,663.1	7,008.1	4,651.3	4,593.9	772.5					
Other products	815.8	728.6	421.4	529.4	89.7					
Fuel	9,361.0	9,461.8	8,494.4	8,999.6	1,658.2					
Flared	159.8	66.4	188.7	64.8	20.6					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	119.8	928.9	2,482.1	2,914.2	628.1					
Process and Frac										
Pentanes Plus	230.7	285.4	239.7	190.3	35.4					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	3,352.4	2,906.1	1,632.9	2,159.5	364.9					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001096
Facility Lic # 23642

Facility Name PETRO-CAN WILSON CREEK
Facility Operator A68P

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	192,337.6	216,478.6	218,273.0	202,702.7	214,178.2	233,210.2	202,365.0	175,240.3	172,178.5	89,261.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	3,047.2	3,832.8	4,105.7	4,080.7	4,202.5	4,273.6	4,503.5	4,151.5	4,155.4	4,739.9
Gas Gathering	7,868.2	0.0	7,484.2	8,221.9	7,404.8	9,997.8	6,731.0	8,715.0	8,738.1	10,205.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	163,176.8	187,275.1	189,458.8	178,150.6	188,140.2	205,598.7	176,701.5	155,403.2	150,767.4	72,167.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	5,059.2	5,399.7	5,150.5	4,732.4	4,528.2	4,888.1	3,413.3	2,211.9	1,615.7	767.6
Other products	2,262.4	2,288.4	2,343.3	2,213.2	2,704.0	3,362.5	2,717.9	2,259.1	2,132.3	1,331.9
Fuel	5,553.4	5,008.5	4,997.7	4,699.0	4,424.1	4,678.5	4,202.7	3,786.9	3,929.3	2,354.3
Flared	113.9	37.0	88.8	11.1	11.8	3.0	18.9	62.7	82.6	91.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,256.5	12,637.1	4,644.0	593.8	2,762.6	408.0	4,076.2	-1,350.0	757.7	-2,395.8
Process and Frac										
Pentanes Plus	10,995.8	11,121.7	11,390.6	10,756.7	13,141.2	16,342.8	13,210.7	10,979.7	10,363.7	5,431.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	879.6
Sulphur	548.7	521.8	478.7	435.2	377.6	363.6	343.0	353.1	384.7	93.3
Sulp Cls Inv	57.3	98.2	95.2	74.1	79.3	98.6	83.2	58.0	66.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001123
 Facility Lic # 15123

Facility Name CHEVRON MITSUE
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	71,636.7	71,758.8	73,756.5	74,673.4	69,874.8	50,903.0	70,424.4	64,479.0	63,146.4	63,129.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	296.1	249.7	234.3	206.4	258.9	239.9	263.7	194.7	135.2	118.8
Gas Gathering	3,290.4	3,163.8	3,111.6	2,856.5	3,274.2	3,215.9	3,197.3	2,998.1	2,656.6	2,790.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	4,128.5	4,642.0	3,496.3	3,994.7	4,236.4	3,932.2	4,547.1	3,043.3	2,461.2	3,919.9
Meter Station	48,888.3	50,582.3	52,551.2	51,831.6	47,091.6	32,692.2	46,747.9	39,642.3	44,149.5	42,985.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	2.6	25.1	1.4	5.2	0.7	0.0	0.0	0.0	0.0	0.0
Other products	10,954.9	10,033.4	9,498.6	9,459.0	9,883.1	8,436.7	9,868.0	9,017.7	8,075.9	8,215.2
Fuel	2,838.5	3,001.8	3,152.1	3,310.3	2,626.0	1,721.3	2,898.6	2,842.4	3,362.3	3,378.2
Flared	18.4	264.9	47.9	90.8	670.7	21.9	581.4	765.2	598.3	61.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Diff and Other	1,219.0	-204.2	1,663.1	2,918.9	1,833.2	642.9	2,320.1	5,975.3	1,707.4	1,660.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	44,818.3	41,156.8	39,084.1	38,914.1	40,523.2	33,981.0	40,374.0	36,725.2	32,972.8	33,548.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001130 Facility Name PETRO-CAN GILBY
 Facility Lic # 8219 Facility Operator A68P

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	229,941.8	249,020.2	241,726.6	254,213.8	211,692.8	207,289.0	172,659.9	187,595.0	172,816.8	118,713.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	6,993.7	6,204.3	5,858.1	4,534.5	4,955.1	4,658.1	5,868.4	4,454.4	3,457.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	204,532.7	223,531.6	213,528.4	228,916.3	189,934.5	188,083.8	156,157.7	166,321.0	149,848.1	100,658.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	7,367.2	8,818.6	7,463.4	6,928.9	5,786.0	5,272.9	4,032.9	4,246.0	4,069.1	3,628.6
Other products	10,630.8	10,940.1	11,048.2	11,868.2	9,578.8	9,306.3	7,813.0	7,820.0	7,595.8	5,531.6
Fuel	10,039.0	3,526.7	3,711.3	3,747.0	5,079.7	3,380.8	3,114.5	3,265.0	3,580.2	3,489.0
Flared	41.3	9.2	15.5	16.6	69.5	18.2	31.9	20.5	13.9	11.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4	1.3
Diff and Other	-2,669.2	-4,799.7	-244.5	-3,121.3	-3,290.2	-3,728.1	-3,148.2	54.1	3,231.9	1,936.0
Process and Frac										
Pentanes Plus	8,984.8	11,104.6	10,966.1	11,556.3	9,223.4	8,653.3	8,235.5	8,998.1	8,496.6	6,212.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	36,439.1	36,079.1	36,245.6	38,775.1	31,775.9	31,044.0	25,230.6	24,749.2	24,101.1	17,652.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001156
 Facility Lic # 8198

Facility Name PETRO-CAN MEDICINE RIVER
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	388,652.4	388,434.8	429,680.4	367,526.9	338,717.8	308,185.1	247,975.4	237,449.9	205,429.3	121,787.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	6,733.6	6,077.3	207.4	119.8
Meter Station	369,659.0	370,638.8	414,367.6	353,582.2	322,574.8	289,250.5	223,893.3	213,778.7	187,622.9	110,752.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	7,496.8	7,398.9	6,748.9	7,003.0	7,096.0	5,683.3	4,959.6	4,567.3	4,124.1	2,806.6
Other products	10,464.8	9,845.5	10,637.4	8,356.4	7,429.8	8,077.1	7,248.2	7,206.7	7,725.0	4,105.1
Fuel	7,423.7	6,499.4	7,411.7	7,597.5	6,879.1	6,661.9	7,205.4	7,298.9	7,439.1	5,190.0
Flared	3.3	0.0	0.0	0.0	0.0	0.0	498.7	266.1	385.3	264.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
Diff and Other	-6,395.2	-5,947.8	-9,485.2	-9,012.2	-5,261.9	-1,487.7	-2,563.4	-1,745.1	-2,074.5	-1,456.2
Process and Frac										
Pentanes Plus	12,234.0	14,702.3	13,985.6	12,622.3	11,733.2	11,330.9	8,125.5	9,502.9	8,890.7	5,266.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	31,650.7	27,113.1	30,970.9	22,986.6	20,153.9	22,769.8	22,678.0	21,049.9	22,765.6	11,949.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001161
Facility Lic # 11364

Facility Name MOBIL PEMBINA
Facility Operator OG30 ARC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	60,833.2	55,950.6	49,120.4	60,744.9	63,244.3	64,210.5	65,563.2	56,732.4	56,036.4	47,430.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	19.7	110.5	154.3	111.0	83.2	134.7	67.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	48,154.7	43,878.8	38,844.1	49,052.6	51,531.2	52,410.5	54,776.8	47,542.9	46,996.9	39,991.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	104.7	50.1	41.5	77.9	59.3	68.0	138.5	221.7	294.1	204.4
Other products	7,234.4	6,590.4	5,212.4	5,691.8	5,307.1	4,480.4	4,458.4	4,547.1	5,184.8	4,506.4
Fuel	4,619.8	4,544.6	3,838.1	4,490.8	4,389.8	4,420.9	4,256.7	2,768.3	2,286.2	1,955.1
Flared	299.7	672.3	552.0	135.8	203.5	349.4	530.7	70.8	71.0	111.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	419.9	214.4	632.3	1,276.3	1,642.9	2,327.0	1,291.1	1,498.4	1,068.7	595.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	288.2	587.4	600.0	346.0	703.6	758.2	684.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	28,439.7	26,035.0	20,666.9	22,389.6	20,755.3	16,873.5	16,906.9	16,585.7	18,892.3	16,419.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001174
 Facility Lic # 2380

Facility Name PANCDN COUNTESS
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	127,800.9	90,285.6	74,700.9	47,193.1	45,810.9	52,420.4	79,084.3	88,858.2	74,504.0	70,750.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	6,519.9	5,546.5	2,785.9	2,515.8	1,362.7	1,618.4	1,681.5	1,957.3	2,245.5	2,656.9
Gas Gathering	3,221.4	3,251.6	1,576.8	254.3	1,182.7	1,116.0	1,190.9	1,388.4	1,190.2	1,200.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	101,072.4	78,566.0	59,753.7	38,872.0	39,291.5	46,660.4	73,130.3	81,656.8	66,453.3	63,350.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	528.7	441.6	463.8	528.0	517.0	496.6	482.1	528.0	582.5	602.7
Other products	1,508.3	1,768.5	1,113.2	979.4	1,030.0	892.6	693.8	723.8	585.3	550.4
Fuel	1,700.1	2,085.1	2,012.7	1,584.4	1,243.4	1,318.6	1,209.2	1,047.9	1,201.4	1,287.8
Flared	123.0	108.0	42.6	73.5	11.0	470.2	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	13,127.1	-1,481.7	6,952.2	2,385.7	1,172.6	-152.4	696.5	1,556.0	2,245.8	1,101.8
Process and Frac										
Pentanes Plus	2,467.5	2,844.2	1,971.4	485.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,206.5	4,958.0	3,017.6	3,848.9	4,573.7	3,899.1	3,067.6	3,231.7	2,573.7	2,406.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001192
Facility Lic # 14994

Facility Name APACHE SWAN HILLS
Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	36,136.8	34,623.0	27,494.5	26,694.5	25,092.6	25,102.1	25,196.0	23,523.5	20,084.2	21,323.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	7,205.3	6,819.5	6,289.1	4,427.0	3,050.4	2,563.8	3,383.8	2,473.4	1,639.4	645.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.0	448.4
Meter Station	17,015.1	13,588.5	9,594.4	13,057.3	10,391.5	10,663.3	9,284.2	10,086.5	8,078.3	9,324.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	395.6	379.5	456.9	422.9	548.7	721.9	633.2	726.3	574.9	616.6
Other products	6,902.1	7,233.4	6,245.0	5,844.3	5,928.6	5,215.9	5,235.7	4,946.4	4,125.9	4,803.4
Fuel	3,796.8	3,864.9	3,581.3	3,828.1	4,330.3	3,815.3	5,006.7	4,057.4	4,669.9	4,151.0
Flared	54.7	82.1	547.5	347.2	247.2	481.3	86.3	183.2	747.8	2,246.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	767.2	2,655.1	780.3	-1,232.3	595.9	1,640.6	1,566.1	1,050.3	105.0	-911.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	27,476.9	28,894.0	24,998.1	23,386.7	23,786.6	20,923.5	21,070.1	19,897.7	16,512.2	19,095.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001194

Facility Name PENN WEST SEDGEWICK

Facility Lic # 8934

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	7,293.5	6,058.4	6,806.9	6,444.3	4,632.4	4,989.5	3,626.2	2,851.9	2,352.5	2,289.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,451.1	4,570.5	5,380.7	5,591.0	3,905.3	3,729.2	2,585.1	2,103.8	1,727.2	1,869.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	31.7	30.0	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	967.8	1,078.3	909.5	763.8	730.5	746.8	601.0	372.9	632.1	256.7
Flared	9.1	0.0	1.4	5.6	10.0	0.0	0.0	18.6	64.6	7.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	833.8	379.6	499.4	83.9	-13.4	513.5	440.1	356.6	-71.4	155.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001215
 Facility Lic # 3246

Facility Name PANCDN STRATHMORE
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	74,170.6	74,323.0	61,370.3	64,808.8	90,910.3	100,581.3	97,706.3	88,486.9	89,287.9	69,722.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	708.2	903.8	860.8	715.6	350.3	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,946.8	69,798.5	58,003.5	59,144.2	84,901.5	93,214.9	90,589.4	83,119.7	82,740.0	65,063.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	134.1	130.8	86.8	63.0	5.7	1.7	4.3	13.5	42.9	117.7
Fuel	4,203.1	4,261.5	3,646.5	3,877.2	4,526.8	5,087.6	4,757.5	4,587.4	4,344.9	3,507.5
Flared	2.3	2.5	1.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	176.1	-774.1	-1,228.5	1,008.8	1,125.8	2,277.1	2,355.1	766.3	2,160.1	1,034.2
Process and Frac										
Pentanes Plus	651.6	636.1	421.7	306.6	28.5	8.4	20.8	65.5	208.9	572.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001232

Facility Name APACHE PROVOST

Facility Lic # 7854

Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN		SHUTIN
Alberta Facilities	28,970.4	32,137.9	30,241.8	21,388.6	14,346.3	14,328.5	6,558.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	24,344.6	27,974.4	28,313.2	20,195.3	12,329.9	12,762.0	5,750.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	49.5	47.7	38.9	48.3	43.8	52.5	21.6			
Fuel	2,243.2	2,322.4	2,159.5	1,888.8	1,451.6	1,592.7	658.5			
Flared	0.6	2.8	5.1	1.4	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	2,332.5	1,790.6	-274.9	-745.2	521.0	-78.7	127.4			
Process and Frac										
Pentanes Plus	240.4	231.3	189.6	235.6	214.0	255.1	105.1			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001260

Facility Name WESTLOCK 13-24-60-26W4

Facility Lic # 13604

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	63,228.0	57,373.5	42,367.8	40,169.7	32,833.7	25,618.4	18,644.4	12,866.2	11,074.3	8,287.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,623.7	53,443.3	38,978.4	37,747.1	30,629.4	23,099.0	17,263.1	11,646.6	10,001.4	7,041.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	250.3	169.5	125.1	115.9	91.3	54.9	0.0	0.0	0.0	0.0
Other products	22.5	31.4	30.5	24.2	25.6	22.3	26.3	23.3	19.8	22.0
Fuel	3,647.1	3,263.6	3,378.8	2,307.1	2,064.5	1,681.1	1,298.7	991.7	999.4	1,291.1
Flared	34.2	18.0	29.5	8.9	10.8	10.0	20.8	25.7	7.7	12.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-349.8	447.7	-174.5	-33.5	12.1	751.1	35.5	178.9	46.0	-78.8
Process and Frac										
Pentanes Plus	109.5	151.6	149.2	117.3	125.5	109.0	126.9	113.2	96.4	107.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001269
 Facility Lic # 9848

Facility Name SUN CENTURY BITTERN LAKE
 Facility Operator ORZ4 SUN CENTURY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	43,816.3	62,038.6	54,351.4	36,275.9	38,907.3	31,097.5	32,554.3	41,496.5	28,053.9	21,051.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	40,391.1	57,612.9	49,159.2	32,846.2	36,490.7	27,349.4	30,033.9	39,312.9	25,952.1	18,929.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	859.0	975.4	1,129.4	858.5	863.1	672.7	646.8	786.8	576.9	642.7
Other products	333.9	353.6	347.8	187.3	188.0	178.8	98.8	75.4	85.2	60.8
Fuel	2,683.5	3,021.1	2,686.9	2,592.7	2,489.7	2,378.1	2,419.4	2,540.6	2,778.8	2,141.6
Flared	0.0	79.7	486.0	0.0	0.0	0.0	0.0	0.0	0.0	35.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-451.2	-4.1	542.1	-208.8	-1,124.2	518.5	-644.6	-1,219.2	-1,339.1	-758.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,429.3	1,534.4	1,499.0	815.6	825.9	785.8	443.6	346.4	385.8	274.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001270

Facility Name Talisman BLUEBERRY

Facility Lic # 16861

Facility Operator 0039 TALISMAN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	12,685.2	0.0								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	312.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	10,895.9	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	53.6	0.0								
Fuel	477.7	0.0								
Flared	66.6	0.0								
Vented	0.0	0.0								
Diff and Other	879.4	0.0								
Process and Frac										
Pentanes Plus	260.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001276
Facility Lic # 14977

Facility Name MEYER 15-29-70-24W4
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	65,865.2	57,796.4	46,081.1	33,420.0	32,334.6	37,001.8	34,024.6	28,623.1	26,358.6	16,692.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	63,041.0	54,363.0	41,940.6	29,372.3	29,174.1	33,709.3	31,713.9	26,143.9	24,136.9	15,455.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	172.4	273.6	94.3	58.1	71.2	83.6	156.2	111.4	86.1	68.2
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,560.1	2,513.0	2,765.9	3,108.8	3,110.7	3,207.6	2,832.3	2,264.6	2,054.4	1,854.9
Flared	34.9	2.3	18.9	65.3	67.2	61.3	5.8	7.2	5.8	4.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	56.8	644.5	1,261.4	815.5	-88.6	-60.0	-683.6	96.0	75.4	-690.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001306
 Facility Lic # 14635

Facility Name BIG BEND 5-14-67-2W5
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts						SHUTIN		SHUTIN		
Alberta Facilities	45,746.0	35,322.6	19,624.2	19,841.4	12,128.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	39,162.3	30,738.3	18,183.4	19,259.9	11,774.3					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	973.0	722.6	574.9	279.8	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	4,739.3	4,145.9	1,316.3	1,175.9	756.4					
Flared	66.8	4.3	1.3	3.3	0.6					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	804.6	-288.5	-451.7	-877.5	-403.0					
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001309 Facility Name DEVON TANGENT
 Facility Lic # 16570 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	21,886.7	21,413.8	29,710.1	47,583.6	47,209.2	42,179.7	38,620.4	34,147.3	32,816.8	11,151.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,894.2	19,046.8	27,248.6	44,585.4	42,633.7	39,600.7	35,445.1	30,933.7	30,703.0	10,190.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	348.8	322.6	397.6	504.9	477.7	604.7	340.2	349.5	331.0	162.1
Other products	19.1	8.6	14.4	0.0	2.0	8.9	51.3	77.5	29.4	3.9
Fuel	1,872.8	2,052.5	2,153.8	2,145.5	2,178.0	2,213.2	2,487.8	2,442.1	2,234.6	1,035.9
Flared	22.2	5.3	6.2	24.5	63.3	74.1	100.8	161.8	83.1	28.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-270.4	-22.0	-110.5	323.3	1,854.5	-321.9	195.2	182.7	-564.3	-270.6
Process and Frac										
Pentanes Plus	92.9	41.9	69.5	0.0	10.0	43.9	249.2	376.9	143.1	18.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001323
 Facility Lic # 14341

Facility Name HUSKY STEELE 14-34
 Facility Operator 0R46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN	SHUTIN					
Alberta Facilities	77,189.9	81,571.3	68,039.3	49,341.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	71,452.5	75,749.8	62,477.7	45,240.6						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	3,993.6	3,958.7	3,776.5	3,043.2						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	1,743.8	1,862.8	1,785.1	1,057.7						
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001334
Facility Lic # 4829

Facility Name PENN WEST PROVOST
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	11,542.1	23,719.9	33,283.1	27,850.6	23,917.0	22,045.9	16,391.9	15,475.8	21,761.9	29,160.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,874.5	21,877.2	32,356.1	28,371.0	23,752.0	20,946.5	15,772.2	15,846.2	20,280.4	27,368.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.1	0.0	5.7	18.3	29.8	17.8	29.6	39.2	44.4	113.5
Fuel	1,056.9	1,542.6	1,779.7	1,677.1	1,672.3	1,552.7	1,329.5	1,178.9	1,287.2	1,588.6
Flared	4.9	39.6	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	605.7	260.5	-890.0	-2,215.8	-1,537.1	-471.1	-739.4	-1,588.5	149.9	89.3
Process and Frac										
Pentanes Plus	0.5	0.0	27.9	88.6	144.7	87.3	144.2	190.3	214.7	551.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001377 Facility Name GULF MED RIVER
 Facility Lic # 23332 Facility Operator OE9M

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	49,017.6	42,811.1	46,389.8	47,074.5	46,430.6	43,456.2	38,366.6	38,086.2	43,667.0	41,286.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	250.8	605.0	855.5	796.4	2,646.2	2,120.7	1,625.1	1,459.1	1,836.0	2,094.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	27,553.8	35,424.4	30,986.1	30,636.3	35,343.8	33,542.4
Meter Station	37,528.3	33,688.7	38,362.9	39,889.9	10,560.5	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,506.6	1,286.2	1,656.7	1,381.2	1,077.9	1,436.4	1,333.0	1,461.1	1,938.4	1,151.3
Other products	1,069.9	950.9	994.2	1,216.4	1,202.6	1,148.0	934.7	936.3	1,136.2	1,133.0
Fuel	4,413.6	3,977.8	3,692.1	3,575.7	2,813.7	3,964.0	4,041.2	3,655.4	3,664.8	3,146.8
Flared	1.3	15.0	0.2	0.1	0.0	0.0	0.0	0.0	1.2	319.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,247.1	2,287.5	828.2	214.8	575.9	-637.3	-553.5	-62.0	-253.4	-100.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,469.7	3,976.0	4,169.5	5,037.0	5,001.0	4,737.2	3,859.6	3,792.5	4,539.5	4,519.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001381
Facility Lic # 11909

Facility Name ENRON HIGHVALE
Facility Operator A68R New Star

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	75,333.0	73,630.7	63,968.0	66,648.4	67,681.6	77,567.5	71,426.7	65,849.6	67,399.7	61,952.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	497.2	344.7	564.6	701.7	454.5	1,598.1	1,717.4	3,172.7	2,288.5	2,040.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	67,948.5	66,493.6	56,699.1	58,811.9	58,754.4	69,200.4	63,744.5	56,561.2	56,371.6	52,927.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,177.0	751.8	931.2	855.9	905.1	942.4	932.7	821.7	746.8	390.3
Other products	1,081.6	778.6	745.9	732.1	852.6	918.9	919.4	866.7	938.3	916.0
Fuel	5,369.9	6,194.8	5,711.4	6,442.4	6,511.8	6,390.8	6,456.5	6,200.2	6,344.6	6,113.0
Flared	100.0	1.9	42.3	172.5	194.2	133.3	78.5	45.2	120.8	315.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9
Diff and Other	-841.2	-934.7	-726.5	-1,068.1	9.0	-1,616.4	-2,422.3	-1,818.1	589.1	-755.9
Process and Frac										
Pentanes Plus	1,900.2	1,375.0	602.0	1,047.2	1,233.0	1,112.0	437.6	362.6	501.0	439.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,836.2	2,039.9	2,621.6	2,168.4	2,489.1	2,873.0	3,547.0	3,465.9	3,691.5	3,667.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001396
Facility Lic # 2866

Facility Name BORDER MIDSTREAM GLADYS
Facility Operator A09K MPP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	69,681.8	47,423.0	44,449.3	53,087.9	58,287.4	65,043.9	46,189.1	45,073.9	30,084.6	26,926.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	496.3	2,066.4	1,330.7	904.1	796.7	845.7	620.6
Gas Gathering	0.0	17,999.0	41,725.0	50,569.5	54,507.0	61,230.0	42,710.0	41,700.0	26,843.0	23,801.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,608.7	27,205.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	197.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,939.4	2,606.5	2,724.3	2,451.5	2,455.3	2,416.4	2,575.0	2,577.2	2,374.0	2,427.3
Flared	108.8	11.5	0.0	4.9	0.0	0.0	0.0	0.0	18.6	56.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-172.1	-399.1	0.0	-434.3	-741.3	66.8	0.0	0.0	3.3	21.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001397
Facility Lic # 14973

Facility Name CALLING LAKE S 1-20-70-22W4
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	137,521.8	122,022.9	104,470.7	109,113.4	92,143.1	70,877.7	69,020.2	87,254.2	80,628.8	63,348.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	132,417.0	114,311.6	100,458.8	100,503.7	82,597.0	65,282.5	62,084.6	80,569.0	73,941.6	57,962.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	298.0	287.2	243.7	176.6	226.3	309.6	18.8	0.0	5.2	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,949.1	5,923.4	5,715.8	6,370.3	5,350.3	4,904.6	4,238.0	5,164.3	5,030.7	4,423.4
Flared	28.7	23.6	20.0	38.6	38.0	3.8	0.0	37.8	489.2	5.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,171.0	1,477.1	-1,967.6	2,024.2	3,931.5	377.2	2,678.8	1,483.1	1,162.1	956.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001426
Facility Lic # 11290

Facility Name SHININGBANK BERRYMOOR PEMBINA
Facility Operator OG30 ARC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	8,732.1	7,511.2	6,705.4	6,349.5	5,323.9	6,506.9	5,271.5	4,396.9	7,822.9	9,488.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,316.3	6,400.6	5,982.2	5,399.1	4,751.4	4,310.1	3,349.0	2,660.9	6,141.3	6,919.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	234.1	257.3	180.5	0.0	56.2	198.2	144.4	119.3	145.8	227.1
Other products	129.2	122.7	101.3	91.2	105.1	99.6	102.2	91.0	210.2	331.6
Fuel	892.8	884.3	847.8	943.5	294.5	1,021.5	1,087.0	1,139.6	674.2	1,337.0
Flared	236.2	85.9	3.5	0.0	4.0	106.8	108.5	2.9	123.5	105.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-76.5	-239.6	-409.9	-84.3	112.7	770.7	480.4	383.2	527.9	567.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	47.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	554.7	526.1	436.7	391.6	447.4	416.0	415.0	364.6	871.0	1,378.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001427 Facility Name KEYERA CHINCHAGA NORTH 05-32-98-7W6
 Facility Lic # 17727 Facility Operator AOC0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	774,342.2	555,080.1	456,844.1	390,482.9	370,894.5	301,033.0	251,028.5	209,785.2	152,686.8	85,473.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	44.1	0.0	0.0	0.0	0.0	60.3	753.1	453.6	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	635.6	852.7	556.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	734,285.9	522,970.5	427,458.5	362,770.4	345,028.9	276,129.3	229,383.4	186,828.6	133,580.1	71,038.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	12,073.4	11,902.1	11,083.6	9,112.8	9,339.5	7,023.5	6,360.1	6,675.8	5,415.8	3,989.5
Other products	2,314.6	1,940.6	1,897.1	2,452.2	2,845.2	1,743.9	1,332.6	844.1	680.6	150.8
Fuel	20,103.6	19,760.8	17,749.9	15,609.5	16,490.6	15,902.2	13,995.8	13,974.1	12,706.1	10,441.9
Flared	764.4	695.1	174.5	274.0	446.6	453.8	436.0	0.8	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,756.2	-2,189.0	-1,519.5	264.0	-3,256.3	-280.0	-1,232.5	372.6	-548.5	-704.2
Process and Frac										
Pentanes Plus	11,249.2	9,432.3	9,220.7	11,917.9	13,828.6	8,475.7	6,477.2	4,102.1	3,306.9	732.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001433
Facility Lic # 15991

Facility Name DONNELLY 6-1-77-21W5
Facility Operator A517 LONG RUN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	33,089.9	37,781.5	47,146.8	110,596.6	241,555.7	244,014.7	241,781.6	262,548.0	213,134.3	198,803.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.1	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,405.1	36,086.2	44,689.2	102,109.8	225,625.3	227,296.7	224,316.7	241,552.6	197,228.1	186,569.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	351.4	455.0	790.7	1,249.8	2,304.5	2,246.3	2,491.7	2,496.7	1,819.8	1,240.8
Other products	57.8	78.2	52.7	440.8	980.2	1,074.2	1,610.3	1,434.3	1,440.9	2,065.2
Fuel	1,499.4	1,981.3	2,076.7	6,257.0	13,701.7	13,915.2	14,632.3	15,515.0	17,205.4	15,504.6
Flared	16.7	5.0	0.5	0.0	0.0	33.1	21.5	22.8	2.9	6.9
Vented	0.0	0.0	0.0	0.0	0.0	2.6	2.6	1.5	0.0	996.5
Diff and Other	-240.5	-824.2	-463.0	539.2	-1,056.0	-553.4	-1,293.5	1,525.1	-4,722.9	-7,579.7
Process and Frac										
Pentanes Plus	280.3	379.9	256.2	108.6	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	1,842.4	4,386.2	4,857.0	7,121.0	6,381.0	6,423.7	9,117.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001443
Facility Lic # 21068

Facility Name CONOCO WESTLOCK
Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	63,879.2	73,147.4	93,868.7	94,568.0	65,799.9	50,077.3	42,237.9	40,755.6	36,069.3	20,358.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	63,144.6	72,629.8	92,741.9	89,923.2	62,223.3	47,456.2	39,922.5	37,692.7	33,600.0	19,274.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	97.9	0.0	0.0	0.0	1.3	0.0
Other products	0.0	0.0	0.0	4.4	23.4	27.3	20.5	5.6	11.3	5.3
Fuel	1,641.7	684.2	999.2	2,666.7	2,211.3	1,406.6	1,182.1	1,938.4	1,173.5	895.4
Flared	10.9	0.5	0.0	0.2	150.5	1.6	3.6	1.0	0.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	-918.0	-167.1	127.6	1,973.5	1,093.5	1,185.6	1,109.2	1,117.9	1,282.8	183.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	25.0	0.0	19.0	0.0	0.0	7.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	19.2	83.3	119.4	71.8	24.3	48.7	16.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001454
Facility Lic # 12285

Facility Name 00/14-36-053-26W4 St Albert GP
Facility Operator A65L SDEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	55,788.1	49,822.7	41,482.3	29,276.5	37,744.5	32,122.8	28,928.3	30,567.2	23,656.6	17,714.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	57,024.9	49,503.3	44,020.1	21,602.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	8,567.6	37,749.2	32,059.8	27,435.8	27,626.6	22,079.8	17,258.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	610.0	445.3	376.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Other products	740.3	425.2	251.2	6.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	550.3	402.4	262.7	153.7	46.9	772.3	573.9	464.0	605.0	476.2
Flared	98.2	106.4	16.8	17.8	21.3	61.6	39.2	23.8	10.1	56.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,235.6	-1,059.9	-3,445.3	-1,071.5	-72.9	-770.9	879.4	2,452.8	961.7	-75.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,058.8	1,763.8	1,058.0	28.2	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001463
 Facility Lic # 16293

Facility Name WESTROCK POUCE COUPE SOUTH
 Facility Operator A5RD ENERPLUS CORP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	12,098.2	9,695.0	9,281.3	9,432.1	11,538.5	9,692.7	7,328.0	6,380.1	5,948.6	5,535.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	292.2	266.4	253.2	271.1	205.0	207.6	181.3	158.7	170.0	171.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,865.9	6,956.6	6,682.2	7,722.1	9,548.6	7,934.4	5,829.8	4,795.7	4,407.9	4,147.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4
Other products	818.4	801.9	791.5	803.1	738.7	683.0	648.6	578.7	518.9	522.4
Fuel	1,093.8	1,082.7	1,113.1	947.9	1,194.6	1,259.8	1,112.1	1,138.2	1,093.3	1,059.4
Flared	58.2	51.9	64.2	64.2	44.9	27.3	86.4	90.6	56.2	66.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6
Diff and Other	-30.3	535.5	377.1	-376.3	-193.3	-419.4	-530.2	-381.8	-297.7	-458.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,382.7	3,288.2	3,254.9	3,302.3	3,052.8	2,835.8	2,692.0	2,388.1	2,132.2	2,151.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001472
Facility Lic # 31834

Facility Name NIPISI 2-11-80-8W5
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	64,777.4	59,761.4	67,124.7	85,855.1	88,303.9	83,613.1	66,257.4	62,782.9	46,299.7	35,622.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,225.9	2,009.1	2,081.8	3,120.8	2,744.8	3,188.3	1,773.3	1,014.0	1,974.9	2,430.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	21,833.3	83,316.2	84,342.9	79,375.2	61,559.4	58,189.2	44,657.5	34,029.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	48,724.8	39,488.6	32,241.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	478.0	222.1	233.3	289.0	271.8	15.4	0.0	0.0	44.6	0.0
Other products	11,794.3	11,755.3	7,236.7	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Fuel	8,600.0	5,746.0	4,405.1	5,167.0	4,317.2	3,754.0	4,142.0	4,474.8	1,549.7	1,574.4
Flared	533.8	24.3	98.4	0.0	21.4	379.2	123.6	116.2	34.8	18.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,579.4	516.0	-1,005.7	-6,037.9	-3,394.2	-3,099.0	-1,340.9	-1,011.3	-1,962.1	-2,430.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	47,530.0	47,464.2	29,427.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001475
 Facility Lic # 2489

Facility Name CRESTAR JENNER
 Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	88,925.2	71,650.0	52,100.6	43,698.1	33,381.3	32,083.1	27,465.0	22,258.7	20,359.8	24,993.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	75,086.9	58,657.8	41,060.6	35,778.9	25,505.4	24,324.2	18,571.7	16,642.3	13,899.1	18,209.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	9,239.2	8,090.8	5,603.2	4,768.3	3,912.4	3,844.6	3,533.3	2,929.3	2,491.2	1,893.8
Other products	351.9	402.9	377.8	314.2	231.1	258.8	338.9	230.7	228.4	175.1
Fuel	4,228.5	3,595.4	3,470.3	3,355.1	3,364.3	3,233.9	3,936.2	4,462.1	3,375.9	3,146.1
Flared	99.3	171.4	126.6	98.1	112.2	39.4	0.2	6.1	0.0	3.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.3
Diff and Other	-80.6	731.7	1,462.1	-616.5	255.9	382.2	1,084.7	-2,012.4	365.2	1,564.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,639.4	1,874.3	1,755.9	1,452.5	1,078.6	1,168.0	1,518.8	1,023.1	1,009.9	788.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001484
 Facility Lic # 14732

Facility Name BAPTISTE 1-18-68-23W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	18,338.5	14,747.2	11,911.2	10,620.6						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	16,540.2	12,733.1	10,501.8	9,740.4						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	33.2	24.0	14.5	49.3						
Other products	0.0	0.0	0.0	0.0						
Fuel	2,123.3	1,941.0	1,670.0	1,434.9						
Flared	5.5	2.5	2.4	1.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-363.7	46.6	-277.5	-605.0						
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001486
 Facility Lic # 16551

Facility Name KETCH TANGENT
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	70,115.7	16,414.3	12,204.3	9,175.0	8,339.9	4,591.5	6,239.8	14,872.2	14,736.8	18,405.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	90.1	97.1	214.9	3,044.7	7,480.2
Gas Gathering	17,461.6	12,143.8	8,503.9	6,243.2	5,970.6	2,398.6	3,674.8	12,811.8	8,446.4	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.6	134.2	114.1
Meter Station	47,647.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,542.9	8,379.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	158.6	95.7	103.5	92.2	110.2	62.8	76.2	76.1	62.2	56.7
Other products	252.3	259.5	275.2	209.8	136.2	41.9	159.0	166.7	167.8	206.5
Fuel	4,023.5	3,617.4	3,105.2	2,448.9	1,906.5	2,019.8	2,141.3	1,551.0	1,127.2	1,108.6
Flared	0.0	79.4	98.9	196.6	175.6	0.0	0.0	2.8	53.0	97.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	571.8	218.5	117.6	-15.7	40.8	-21.7	91.4	1.3	158.4	962.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,138.2	1,152.4	1,217.0	927.6	601.6	183.4	695.9	728.0	738.1	908.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001501
 Facility Lic # 9464

Facility Name MALMO 6-3-44-22W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	5,561.7	5,801.9	4,859.2	18,108.4	17,938.3	21,248.6	6,006.5			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	4,598.2	4,878.5	4,468.6	16,618.8	15,374.1	19,533.4	5,192.5			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	0.9	116.5	18.9	0.0	0.0	0.0	0.0	0.0		
Other products	207.6	86.3	29.0	4.8	23.5	163.9	36.2			
Fuel	1.7	665.8	463.1	743.0	964.6	2,085.6	462.4			
Flared	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	742.7	54.8	-120.4	741.8	1,576.1	-534.3	315.4			
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	4.6	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	11.4	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	868.9	362.0	169.5	20.1	87.7	734.8	165.1			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001509

Facility Name GRAND FORKS 8-7-12-13W4

Facility Lic # 791

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	14,779.1	15,817.7	14,480.0	14,230.4	6,934.9	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	11,058.4	11,327.9	10,028.2	10,188.1	5,225.8	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	1,558.2	1,627.3	1,756.6	1,860.1	883.6	0.0	0.0			
Other products	600.8	675.6	676.5	646.1	297.3	0.0	0.0			
Fuel	2,500.5	2,559.2	2,702.1	2,621.3	1,280.1	0.0	0.0			
Flared	69.1	113.3	201.3	165.3	53.6	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-1,007.9	-485.6	-884.7	-1,250.5	-805.5	0.0	0.0			
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	2,617.2	2,943.2	2,944.8	2,860.8	1,315.7	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001521
 Facility Lic # 16934

Facility Name GRIMSHAW 11-23-83-23W5
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	4,195.5	8,354.6	12,357.2	7,893.7	1,943.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	3,742.9	8,175.8	11,926.8	7,495.4	1,772.5					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	28.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	463.5	118.9	474.1	484.5	128.0					
Flared	37.0	8.7	0.0	22.5	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-75.9	51.2	-43.7	-108.7	43.3					
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001525
Facility Lic # 11210

Facility Name PENN WEST PEMBINA
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	20,949.4	17,913.7	17,426.4	16,146.7	16,098.5	17,478.8	14,480.4	19,587.5	17,171.6	15,213.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	10.9	8.9	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,314.0	14,074.3	13,324.3	11,569.5	11,543.5	13,507.5	10,948.4	15,637.5	13,383.5	11,094.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	318.6	302.6	87.9	273.8	175.5	307.4	258.7	565.1	501.2	383.2
Other products	576.1	534.6	395.6	467.8	469.9	469.6	356.9	416.0	408.3	561.0
Fuel	3,679.0	3,545.4	3,185.5	3,407.0	3,261.3	3,190.8	3,136.8	3,385.1	3,353.1	2,751.1
Flared	0.0	0.0	0.0	11.7	2.3	7.3	0.0	14.0	61.3	13.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	50.8	-552.1	399.7	416.9	646.0	-3.8	-220.4	-430.2	-535.8	410.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,456.5	2,293.7	1,702.4	1,970.6	1,998.7	1,985.3	1,519.2	1,780.9	1,712.6	2,268.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001543
 Facility Lic # 13464

Facility Name Thunder Lake
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	10,405.9	31,341.3	59,803.9	63,063.3	50,611.7	42,367.9	37,609.7	31,800.4	24,074.9	7,056.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	902.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,044.4	29,273.0	55,192.2	59,533.2	46,172.4	38,237.5	35,405.7	29,442.4	22,314.7	5,926.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	109.9	461.4	460.3	360.5	283.4	166.9	32.3	0.0	0.0	0.6
Other products	0.0	193.5	405.2	480.9	331.1	417.2	95.4	61.5	42.4	34.8
Fuel	1,105.3	2,000.4	3,688.9	3,810.4	3,455.8	3,113.4	1,835.9	1,390.5	1,186.2	931.8
Flared	91.4	13.2	201.1	18.2	51.5	41.1	22.8	12.2	8.3	10.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0
Diff and Other	152.8	-600.2	-143.8	-1,139.9	317.5	391.8	217.6	892.7	523.3	152.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	873.2	1,786.3	2,115.8	1,486.1	1,860.3	425.4	273.0	188.8	151.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001556

Facility Name PANCDN HALKIRK

Facility Lic # 6019

Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	55,383.7	31,098.2	16,810.5	11,821.9	11,654.8	14,302.5	16,446.6	10,957.2	10,649.0	11,856.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,274.2	631.6	546.9	624.3	477.7	640.6	665.3	498.1	506.7	435.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,609.0	28,467.8	13,791.5	9,385.5	9,193.4	11,702.1	13,535.5	8,494.9	7,922.5	8,862.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	92.4	76.7	125.9	102.0	162.7	343.5	353.2	163.1	145.3	196.9
Other products	1,847.1	681.1	303.6	256.1	212.6	222.1	250.8	169.6	207.2	224.0
Fuel	2,056.7	1,675.2	1,697.9	1,369.0	1,468.4	1,589.9	1,760.9	1,348.7	1,608.9	1,626.6
Flared	123.4	0.0	0.0	41.6	16.2	0.0	62.5	44.0	8.8	74.9
Vented	21.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,640.1	-436.0	344.7	43.4	123.8	-195.7	-181.6	238.8	249.6	435.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,648.9	2,884.1	1,267.8	1,110.2	913.2	964.8	1,103.6	741.9	898.0	972.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001571
 Facility Lic # 16036

Facility Name BONAVIDA RYCROFT SYS 2
 Facility Operator A632 PETRUS

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	21,148.2	19,350.4	19,058.9	14,432.6	13,920.8	14,839.1	23,731.1	12,471.5	8,245.7	7,272.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	473.3	548.2	435.2	511.9	236.8	198.6	215.1	205.8	207.5	291.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,990.3	15,313.7	15,581.3	10,789.8	10,816.5	12,883.0	20,779.1	9,948.3	5,893.4	4,977.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	275.9	327.0	327.8	289.4	249.2	263.5	0.0	152.9	203.8	137.4
Other products	1,185.3	1,127.4	1,071.2	975.0	571.1	489.0	566.1	385.1	353.0	300.6
Fuel	1,448.5	1,405.9	1,506.8	1,187.2	1,454.1	1,179.4	523.8	1,120.0	1,106.5	1,206.5
Flared	28.6	0.0	0.0	52.8	53.8	0.4	0.0	0.0	0.0	125.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-253.7	628.2	136.6	626.5	539.3	-174.8	1,647.0	659.4	481.5	234.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,926.9	4,669.7	4,460.3	4,020.8	2,379.3	2,074.6	2,431.1	1,637.8	1,521.7	1,285.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001574
 Facility Lic # 4457

Facility Name PENN WEST COMPEER
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	41,173.7	64,694.0	43,589.3	43,816.9	40,876.5	34,319.7	28,183.4	26,015.5	25,300.0	21,295.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,355.8	60,980.7	39,359.8	38,054.7	35,843.9	31,076.7	25,670.0	22,582.1	22,079.2	17,554.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	150.1	107.9	104.4	140.1	104.5	79.9	74.8	153.5	193.0	137.4
Other products	12.5	133.1	87.6	47.3	44.2	29.1	36.1	43.6	75.2	80.4
Fuel	2,666.0	2,782.7	2,635.4	1,800.6	1,350.0	1,750.1	2,175.3	1,567.1	1,609.8	1,639.5
Flared	148.7	108.9	121.9	118.5	121.0	102.9	79.5	217.6	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-159.4	580.7	1,280.2	3,655.7	3,412.9	1,281.0	147.7	1,451.6	1,342.8	1,883.7
Process and Frac										
Pentanes Plus	60.2	646.4	425.5	229.3	214.9	141.8	175.4	212.1	366.1	390.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001583
Facility Lic # 8806

Facility Name GILBY 11-20-41-4W5
Facility Operator OW9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	95,383.4	84,819.7	84,824.8	83,685.9	90,946.6	81,891.9	91,998.5	89,322.2	92,019.6	32,308.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,344.5	75,867.8	75,604.5	72,625.4	80,949.7	73,882.7	83,510.6	81,170.4	82,339.2	28,562.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,312.2	0.0	0.0	160.9	1,038.6	993.2	1,052.3	1,191.4	1,827.2	578.6
Other products	2,649.9	2,429.3	2,218.3	2,412.5	2,554.8	2,711.5	3,584.9	3,627.9	3,645.1	963.3
Fuel	4,190.0	4,035.2	3,926.3	4,057.7	4,095.9	3,843.3	3,872.3	4,252.0	4,409.0	2,033.5
Flared	14.9	61.2	78.3	653.2	83.6	80.4	101.9	59.4	8.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	871.9	2,426.2	2,997.4	3,776.2	2,224.0	380.8	-123.5	-978.9	-209.4	169.7
Process and Frac										
Pentanes Plus	5,282.2	3,939.7	4,133.1	4,574.7	4,478.5	4,080.0	5,152.6	5,215.8	6,392.1	364.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,760.0	7,047.0	6,012.0	6,369.8	7,058.0	7,984.7	10,548.7	10,619.4	9,733.4	3,637.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001620
 Facility Lic # 1984

Facility Name PANCDN BADGER
 Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	7,783.0	9,933.7	6,805.4	13,483.2	13,063.6	11,826.2	14,114.4	12,680.2	11,253.8	9,669.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	413.3	329.2	307.5	305.7	336.4	250.0	268.1	446.4	271.2	381.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,979.1	8,307.0	5,764.4	11,750.9	11,146.1	10,701.0	11,806.1	9,917.0	8,844.2	7,564.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	87.7	65.8	65.6	60.2	27.1	41.7	71.0	90.8	99.8	84.6
Other products	195.5	258.8	206.1	281.6	242.9	217.8	217.4	197.8	168.8	138.7
Fuel	288.8	253.3	195.5	128.5	27.2	80.7	771.2	747.8	878.6	842.3
Flared	0.0	0.0	0.0	17.0	14.0	0.0	42.8	177.6	49.6	32.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	818.6	719.6	266.3	939.3	1,269.9	535.0	937.8	1,102.8	941.6	625.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	842.7	1,108.8	881.5	1,213.1	1,050.6	930.5	939.3	850.6	724.1	595.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001622
Facility Lic # 13728

Facility Name CELSIUS WHITECOURT
Facility Operator A5RD ENERPLUS CORP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	34,716.5	31,340.6	33,939.7	41,607.4	37,433.0	33,197.3	28,242.9	21,554.1	16,539.0	17,105.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.4	3.6	157.4	411.3	474.5	454.0	383.0	100.6	36.0	351.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,526.7	28,250.0	31,621.9	38,567.2	33,562.1	30,157.1	24,981.6	18,801.4	14,478.4	14,545.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	522.0	462.3	542.1	624.0	394.4	400.3	368.0	295.5	378.2	348.0
Other products	69.1	85.9	74.8	88.0	67.1	136.2	89.5	97.8	75.6	78.8
Fuel	3,678.2	3,227.2	3,097.4	1,829.4	2,357.5	2,224.1	1,991.5	1,872.0	1,871.5	1,513.0
Flared	67.9	94.0	69.2	200.4	223.2	92.6	99.6	64.9	42.7	38.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,147.8	-782.4	-1,623.1	-112.9	354.2	-267.0	329.7	321.9	-343.4	229.8
Process and Frac										
Pentanes Plus	336.0	417.5	363.4	427.9	326.0	661.6	434.7	475.6	367.3	383.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001632
 Facility Lic # 5326

Facility Name APACHE PROVOST
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	19,808.7	16,524.4	10,293.6	3,309.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	17,550.8	14,384.6	7,855.4	2,705.8						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	939.0	957.8	740.2	185.3						
Other products	0.0	0.0	0.0	0.0						
Fuel	2,175.9	1,988.2	1,891.5	513.7						
Flared	183.6	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-1,040.6	-806.2	-193.5	-95.8						
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001641 Facility Name DEVON DUNVEGAN
 Facility Lic # 16391 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	75,454.9	91,568.2	103,938.4	107,510.0	112,706.8	111,052.1	100,502.2	84,095.7	126,743.8	98,929.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	76,187.7	91,334.4	104,934.0	108,373.5	109,046.3	107,428.5	97,510.5	80,931.0	123,876.2	96,316.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	207.0	230.8	334.0	235.5	356.5	429.0	447.7	389.5	282.6	287.7
Fuel	2,541.6	2,852.2	3,167.4	3,423.7	3,493.7	3,616.7	3,207.0	2,694.1	4,006.1	3,324.5
Flared	9.8	20.9	30.2	10.2	12.2	19.1	23.1	12.8	36.3	42.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,491.2	-2,870.1	-4,527.2	-4,532.9	-201.9	-441.2	-686.1	68.3	-1,457.4	-1,041.8
Process and Frac										
Pentanes Plus	1,006.1	1,122.2	1,623.0	1,144.0	1,733.0	2,085.7	2,175.5	1,893.0	1,373.1	1,399.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001644
Facility Lic # 16270

Facility Name NEWPORT POUCE COUPE
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	7,177.9	7,201.4	7,491.9	8,496.1	7,998.2	6,703.6	4,824.9	3,748.1	3,928.8	1,660.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	11.8	1,153.3	634.7	2,688.5	657.5	8.7	45.3
Gas Gathering	0.0	0.0	0.0	0.0	872.3	4,594.3	722.0	1,923.3	3,616.9	1,580.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,606.4	5,941.7	6,003.1	6,645.7	3,963.3	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	102.7	96.4	95.7	117.6	121.1	98.4	48.7	29.2	0.0	0.0
Other products	305.9	337.5	372.3	459.0	443.2	448.8	370.0	256.4	0.0	0.0
Fuel	993.7	911.4	1,159.1	1,353.4	1,431.6	1,250.5	1,128.9	1,087.3	296.9	74.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	169.2	-85.6	-138.3	-91.4	13.4	-323.1	-133.2	-205.6	6.3	-39.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,285.4	1,400.8	1,540.0	1,888.5	1,810.8	1,838.4	1,514.1	1,047.9	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001647

Facility Name RIFE FERINTOSH

Facility Lic # 9461

Facility Operator 0DZ7 RIFE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	79,529.5	65,616.7	80,961.4	111,212.1	74,387.5	73,224.7	59,174.1	41,298.8	29,140.6	14,421.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,224.8	62,310.5	76,497.9	105,035.0	68,576.8	66,520.5	55,941.3	37,200.8	24,046.7	11,596.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,456.4	1,182.9	1,060.4	830.4	990.0	1,005.3	828.9	609.7	656.1	199.7
Other products	254.2	161.1	159.0	257.9	143.7	114.1	80.0	94.6	45.1	15.5
Fuel	2,959.1	2,942.5	3,419.5	3,400.5	2,503.0	2,441.6	2,319.7	1,825.0	1,850.4	1,889.0
Flared	0.0	0.0	2.0	29.7	0.0	435.2	2.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,365.0	-980.3	-177.4	1,658.6	2,174.0	2,708.0	2.1	1,568.7	2,542.3	720.8
Process and Frac										
Pentanes Plus	0.0	11.8	25.3	2.2	16.9	1.1	0.0	0.6	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,134.9	718.4	701.5	1,169.6	639.2	519.6	374.6	435.8	209.6	70.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001649
 Facility Lic # 31548

Facility Name DEVON CECIL
 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	24,860.1	23,686.9	43,547.8	56,469.0	55,911.0	42,349.6	36,014.6	30,555.3	30,135.6	30,463.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,402.9	19,972.5	36,637.4	50,033.6	52,631.4	35,077.6	31,036.2	25,905.2	25,461.3	26,232.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	95.6	132.6	346.3	393.3	460.6	275.3	227.6	752.5	448.4	478.7
Other products	398.2	401.1	848.8	823.5	1,082.1	644.0	623.5	587.8	557.7	602.4
Fuel	2,299.5	2,513.8	3,714.9	4,471.4	4,582.2	4,388.4	3,140.0	2,689.6	2,600.7	2,583.9
Flared	271.5	232.4	136.7	107.5	30.8	147.0	223.7	75.8	298.6	130.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	392.4	434.5	1,863.7	639.7	-2,876.1	1,817.3	763.6	544.4	768.9	435.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,766.8	1,781.5	3,736.6	3,630.1	4,777.7	2,855.3	2,749.6	2,584.6	2,463.0	2,650.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001653
Facility Lic # 11186

Facility Name CYPRESS THORSBY
Facility Operator A2TG

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
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Receipts		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN				
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Alberta Facilities

Non-Alberta Facilities

Dispositions

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

Shrinkage

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

Process and Frac

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001670

Facility Name ALTAGAS ANTELOPE

Facility Lic # 4059

Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	13,588.3									
Non-Alberta Facilities	0.0									
Dispositions										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	12,510.9									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
Shrinkage										
Acid Gas	89.6									
Other products	7.6									
Fuel	760.0									
Flared	41.9									
Vented	0.0									
Diff and Other	178.3									
Process and Frac										
Pentanes Plus	37.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001679
Facility Lic # 13085

Facility Name BONAVIDA CHERHILL
Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	59,893.4	56,946.9	35,963.3	35,869.9	29,485.3	36,967.2	30,764.4	33,799.6	42,228.9	37,486.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.7	466.6
Gas Gathering	942.8	2,790.1	32.6	1,660.3	1,499.5	1,247.8	2.3	42.1	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,857.9	48,787.4	28,972.4	30,071.0	25,607.4	32,506.6	27,597.7	30,429.1	38,143.9	31,950.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	290.3	332.0	353.8	252.2	330.0	343.8	22.9	59.7	313.5	421.0
Other products	1,286.3	1,029.3	830.9	882.7	602.1	886.6	699.3	576.6	824.3	759.3
Fuel	3,515.7	3,321.5	3,373.9	2,409.1	2,569.1	2,498.6	2,795.0	2,479.1	2,425.6	2,644.2
Flared	268.0	277.4	306.0	238.2	446.0	530.2	297.7	145.1	312.7	450.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-267.6	409.2	2,093.7	356.4	-1,568.8	-1,046.4	-650.5	67.9	90.2	793.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,299.5	4,238.4	3,405.3	3,580.9	2,458.3	3,602.4	2,870.7	2,389.9	3,442.4	3,168.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001687
 Facility Lic # 9277

Facility Name ROCKYVIEW WOOD RIVER
 Facility Operator ORC3 DEML

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	69,491.2	89,154.0	91,134.7	75,529.3	63,821.7	53,714.3	42,423.0	35,951.0	30,839.3	31,700.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,510.7	84,946.8	84,707.3	70,974.1	60,151.3	51,957.1	39,677.2	34,680.8	30,196.0	31,777.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,413.7	356.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	117.5	420.7	586.0	658.6	482.8	309.3	78.7	81.8	83.0	172.4
Fuel	2,703.2	2,469.6	2,351.6	2,165.8	2,062.9	173.7	1,501.1	916.2	922.3	1,516.5
Flared	0.0	8.7	145.7	84.8	38.9	0.0	7.6	20.3	14.9	19.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	9.4	0.0	0.0	0.0
Diff and Other	-1,253.9	951.7	3,344.1	1,646.0	1,085.8	1,274.2	1,149.0	251.9	-376.9	-1,785.0
Process and Frac										
Pentanes Plus	0.0	0.0	39.2	0.0	0.0	0.0	0.0	0.0	0.1	3.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	527.0	1,888.4	2,564.7	2,923.1	2,155.5	1,340.1	348.6	376.0	376.0	760.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001696 Facility Name BEAR CANYON 1-18-84-12w6
 Facility Lic # 17020 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	52,266.7	50,360.0	50,774.0	44,626.9	59,819.3	80,889.7	85,869.6	58,066.9	20,392.2	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	50,283.0	48,035.5	48,250.9	42,178.8	55,654.8	77,849.4	81,911.3	55,197.0	19,198.8	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	186.5	160.3	153.5	154.3	272.2	69.8	238.6	186.5	85.7	
Fuel	1,881.5	2,040.4	1,963.0	1,713.3	2,017.0	2,115.5	2,146.7	2,491.1	1,471.7	
Flared	0.0	0.0	6.2	33.4	233.0	54.0	43.2	9.1	2.6	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-84.3	123.8	400.4	547.1	1,642.3	801.0	1,529.8	183.2	-366.6	
Process and Frac										
Pentanes Plus	905.7	778.9	745.6	750.5	1,322.2	338.9	1,159.3	906.7	416.5	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001776
Facility Lic # 22621

Facility Name DEFIANT ENERGY SUNSET PLANT 6-22
Facility Operator A5XL LONGVIEW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	64,369.2	90,856.1	74,398.0	60,782.4	58,017.0	49,033.4	37,049.3	30,017.8	24,358.2	18,595.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	57,825.6	83,322.7	66,902.3	53,850.2	51,243.9	42,357.9	31,731.2	25,035.4	19,628.6	14,078.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,334.4	1,843.3	1,697.7	1,345.9	1,149.5	1,257.3	1,106.0	960.7	1,072.5	485.7
Other products	781.6	1,104.9	1,217.0	1,004.5	934.8	776.0	935.2	979.6	864.9	757.6
Fuel	3,023.7	5,208.5	5,168.4	3,914.3	3,449.0	3,384.5	2,464.8	2,262.3	2,060.0	2,292.0
Flared	0.0	0.0	89.2	353.7	150.5	25.0	0.0	0.0	0.0	148.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2
Diff and Other	1,403.9	-623.3	-676.6	313.8	1,089.3	1,232.7	812.1	779.8	732.2	819.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,402.2	4,782.9	5,209.9	4,321.9	4,025.2	3,316.0	3,947.9	4,109.8	3,638.1	3,168.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001861
 Facility Lic # 14128

Facility Name NEW CACHE DORIS
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts	SHUTIN	SHUTIN							SHUTIN	SHUTIN
Alberta Facilities	0.0	40,372.8	57,791.4	56,107.9	56,082.5	35,189.9	21,822.3	14,705.7	1,554.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	37,011.2	51,657.0	49,212.3	49,921.8	29,115.0	17,224.5	10,536.5	1,062.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	484.9	865.2	1,042.0	673.0	567.5	451.5	241.9	18.2	
Other products	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	0.0	2,782.0	4,296.1	4,770.5	4,291.7	3,932.1	3,554.2	3,200.9	496.5	
Flared	0.0	0.0	470.6	13.1	101.9	147.7	8.8	19.2	2.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	0.0	92.4	502.5	1,070.0	1,094.1	1,427.6	583.3	707.2	-24.3	
Process and Frac										
Pentanes Plus	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001875
 Facility Lic # 14004

Facility Name APF SAKWATAMAU
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	48,590.9	40,599.5	36,051.4	30,218.5	29,108.8	21,717.7	17,024.0	16,325.7	22,182.2	27,379.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	32.4	0.0	0.0	0.0	0.0	0.0	0.0	9,765.2	17,819.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,482.7	38,247.6	33,849.9	29,098.3	27,181.0	21,349.2	15,794.7	14,753.3	11,432.9	9,066.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	352.3	21.7	0.0	0.0	0.0	0.0	0.0	0.0	64.5	119.4
Other products	1,140.9	1,062.1	832.0	800.8	650.9	524.5	490.3	541.2	474.5	449.6
Fuel	687.3	824.8	840.8	663.4	415.8	473.9	516.7	557.0	563.8	550.9
Flared	0.0	36.6	179.0	904.7	804.6	175.5	156.2	145.7	89.7	12.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-72.3	374.3	349.7	-1,248.7	56.5	-805.4	66.1	328.5	-208.4	-638.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,028.9	4,676.5	3,681.8	3,529.6	2,853.8	2,291.5	2,134.6	2,351.5	2,075.1	1,945.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001891
 Facility Lic # 957

Facility Name ROZSA KEHO
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	14,946.0	12,057.3	19,027.0	37,496.1	40,969.0	16,107.0	5,880.2	0.0	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	10,669.9	7,877.9	12,925.2	27,083.7	31,030.8	11,461.8	2,866.2	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	1,186.1	1,085.1	2,071.2	4,899.2	3,249.8	719.0	774.9	0.0	0.0	
Other products	105.7	65.5	102.8	226.9	70.0	5.3	28.3	0.0	0.0	
Fuel	2,049.5	2,307.0	3,468.9	3,985.8	4,298.9	2,855.0	1,985.3	0.0	0.0	
Flared	141.2	206.7	575.0	1,292.2	1,895.7	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	793.6	515.1	-116.1	8.3	423.8	1,065.9	225.5	0.0	0.0	
Process and Frac										
Pentanes Plus	513.6	318.6	499.9	972.0	33.0	25.8	137.1	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	126.6	295.4	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001894
 Facility Lic # 4303

Facility Name NCE PETROFUND PROVOST
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	24,584.1	54,633.2	36,527.7	30,891.6	24,884.4	18,107.3	12,700.6	11,738.5	12,544.2	13,019.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,976.5	52,029.3	34,096.5	27,772.1	20,960.4	15,325.3	10,725.0	10,275.9	11,079.2	11,031.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	124.4	289.4	237.7	169.2	143.6	115.3	69.0	85.7	70.0	48.5
Fuel	1,300.5	2,216.2	2,006.6	1,755.8	1,828.8	2,110.6	1,877.4	1,558.2	1,573.7	1,778.5
Flared	53.6	76.8	66.5	71.0	53.9	37.7	18.5	13.7	138.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,129.1	21.5	120.4	1,123.5	1,897.7	518.4	10.7	-195.0	-317.0	161.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	15.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	563.0	1,281.9	1,059.4	746.5	644.3	520.4	310.4	387.4	310.4	203.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001898
 Facility Lic # 16913

Facility Name HUSKY GOODLOW 2-33
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	157,395.8	176,896.1	188,043.3	165,390.8	136,140.5	126,996.5	119,889.6	94,659.0	81,974.2	64,134.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	141,372.2	160,693.9	172,939.0	154,357.4	126,345.7	120,153.3	108,114.0	83,709.6	70,936.9	54,609.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,111.7	1,304.2	1,021.7	782.3	456.2	419.2	475.6	430.3	445.9	310.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	12,483.5	12,837.6	13,746.1	12,295.0	10,771.3	10,700.5	10,187.0	8,381.9	7,627.9	6,891.6
Flared	1,639.8	875.2	753.4	716.0	562.0	863.4	446.6	317.8	45.8	24.2
Vented	0.0	0.0	0.0	0.0	0.0	37.4	0.0	0.0	0.0	0.0
Diff and Other	788.6	1,185.2	-416.9	-2,759.9	-1,994.7	-5,177.3	666.4	1,819.4	2,917.7	2,299.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001960
 Facility Lic # 15862

Facility Name CASCADE VALHALLA
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	124,595.0	109,512.2	110,088.0	102,531.9	133,616.9	125,855.6	108,839.7	101,311.4	124,848.2	118,218.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.0	359.5	178.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	120,261.0	102,084.0	104,301.0	99,326.0	127,749.0	120,871.0	104,115.0	97,751.0	118,534.0	110,736.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	374.7	362.5	216.9	690.0	885.0	841.1	785.2	806.1	990.1	0.0
Other products	2,006.2	1,609.1	1,436.5	1,455.9	1,465.8	1,424.3	1,130.6	1,186.9	1,147.0	927.2
Fuel	5,400.3	5,255.1	5,440.6	4,186.8	4,664.9	4,696.6	4,013.3	3,750.7	5,364.1	4,789.0
Flared	21.5	128.0	11.4	75.0	133.2	49.1	74.9	77.6	77.6	570.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	8.1
Diff and Other	-3,468.7	73.5	-1,318.4	-3,201.8	-1,281.0	-2,026.5	-1,279.3	-2,360.9	-1,627.5	1,009.2
Process and Frac										
Pentanes Plus	2,697.0	2,478.5	2,678.0	3,539.8	2,013.1	2,695.2	2,083.8	2,336.8	2,989.9	1,618.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,195.3	4,706.7	3,869.6	3,216.2	4,565.4	3,827.4	3,102.1	3,132.6	2,368.0	2,620.4
Sulphur	0.0	122.9	361.9	137.5	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	20.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001970
 Facility Lic # 9791

Facility Name BURLINGTON O'CHIESE
 Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	585,078.4	606,740.0	647,542.6	647,530.3	588,397.8	557,307.4	528,461.3	492,573.4	635,965.8	699,171.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,647.7	1,503.0	1,708.2	1,490.3	1,465.9	1,908.7	1,889.8	1,575.1	1,979.7	1,234.3
Meter Station	539,907.5	556,170.5	589,872.3	583,954.5	534,178.7	517,588.9	498,253.2	466,379.5	583,082.0	650,508.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	48,342.0	51,677.5	50,651.8	50,251.7	44,821.7	44,333.7	44,095.8	39,495.7	41,345.0	41,733.2
Fuel	21,082.6	13,797.7	10,831.3	9,655.9	9,445.4	9,560.3	9,119.8	8,578.0	9,010.9	9,314.3
Flared	161.8	85.9	60.0	7.8	12.9	52.7	72.7	26.9	31.2	19.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-26,063.2	-16,494.6	-5,581.0	2,170.1	-1,526.8	-16,136.9	-24,970.0	-23,481.8	517.0	-3,638.0
Process and Frac										
Pentanes Plus	51,612.8	49,493.4	50,136.9	49,593.3	44,865.8	48,541.6	42,566.7	36,024.8	44,361.7	50,994.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	146,750.1	160,728.6	156,400.6	154,904.8	138,096.6	133,454.5	136,641.1	123,955.5	124,267.0	119,816.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001972
 Facility Lic # 14353

Facility Name CONOCO AKUINU
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	41,752.8	44,062.4	45,026.7	43,568.8	31,603.1	27,425.2	21,366.0	15,147.2	10,985.1	2,206.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,087.2	40,303.0	41,151.7	39,412.3	27,207.4	23,216.6	17,987.8	12,227.2	7,627.0	1,392.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	229.9	252.8	449.9	421.9	285.0	264.2	211.5	173.9	124.7	26.2
Other products	44.8	6.3	7.5	4.8	7.3	30.9	22.5	1.3	2.8	0.2
Fuel	3,747.1	3,993.4	4,269.1	4,300.7	3,896.5	3,377.0	2,940.3	2,676.2	2,617.6	708.3
Flared	6.1	3.3	8.7	44.6	52.6	73.8	69.0	45.2	517.4	4.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	637.7	-496.4	-860.2	-615.5	154.3	462.7	134.9	23.4	95.6	74.6
Process and Frac										
Pentanes Plus	218.4	31.1	37.0	23.3	35.4	150.6	109.4	6.9	13.4	1.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001981

Facility Name NEW CACHE DORIS

Facility Lic # 13957

Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	14,594.5	27,692.1								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	11,905.7	24,014.6								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	200.1	863.7								
Other products	66.5	7.1								
Fuel	1,945.7	2,079.1								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	476.5	727.6								
Process and Frac										
Pentanes Plus	111.5	15.5								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	187.5	17.6								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001997
Facility Lic # 17060

Facility Name DEVON NORTH CECIL
Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	96,708.9	88,005.1	134,188.0	147,333.7	118,947.3	98,946.1	79,412.1	82,292.9	62,758.4	62,317.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	185.3	420.7	361.5	385.0	387.9	390.9	221.5	267.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	92,120.1	84,367.7	129,943.1	146,275.5	114,142.0	92,358.4	74,525.8	76,212.7	57,272.2	57,624.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	159.7	195.7	406.2	498.5	405.1	422.8	371.3	512.0	352.2	399.7
Other products	250.9	308.3	577.9	620.8	581.7	495.4	474.4	463.5	471.5	439.5
Fuel	6,353.2	4,337.9	6,420.0	8,025.4	6,210.9	5,731.3	4,945.3	4,938.0	4,201.9	3,847.1
Flared	18.7	168.4	167.5	46.2	12.7	0.5	21.5	17.7	45.6	32.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.1
Diff and Other	-2,193.7	-1,372.9	-3,512.0	-8,553.4	-2,766.6	-447.3	-1,314.1	-241.9	192.9	-295.1
Process and Frac										
Pentanes Plus	1,218.9	1,498.4	2,808.5	3,016.8	2,826.2	2,406.4	2,305.3	2,252.6	2,290.6	2,136.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079080
Facility Lic # 28085

Facility Name ALTAGAS DEL BONITA GAS PLANT
Facility Operator A1BB GRYPHON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN						
Alberta Facilities	4,493.1	25,542.6	12,752.5	2,632.7		1,419.2	621.9	216.5	1,560.9	2,115.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,859.5	23,126.6	9,848.1	1,996.7		1,105.8	406.7	0.0	973.8	1,268.7
Gas Plant	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	407.2	1,542.6	721.9	154.0		0.0	28.3	185.5	482.4	588.4
Other products	21.5	154.4	74.8	0.0		0.0	0.0	0.0	0.0	0.0
Fuel	407.3	1,852.0	1,480.8	382.7		47.4	28.8	31.0	105.8	101.2
Flared	0.0	0.0	0.0	125.1		64.0	135.7	0.0	0.0	87.8
Vented	0.0	0.0	0.0	0.0		45.8	0.0	0.0	0.0	0.0
Diff and Other	-202.4	-1,133.0	626.9	-25.8		156.2	22.4	0.0	-1.1	69.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
NGL	90.0	673.5	333.0	0.0		0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0082273
 Facility Lic # 31472

Facility Name CYRIES BILBO 02/16-28-64-6W6
 Facility Operator A5E7

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities		3,041.1	12,021.1	14,896.9	17,432.7	21,788.5	9,791.6			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	379.2	0.0	0.0	0.0	0.0			
Gas Gathering		2,832.2	10,752.6	13,996.8	17,173.5	21,788.5	9,749.3			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		73.6	139.3	107.4	98.2	89.5	38.6			
Other products		0.0	0.0	0.0	0.0	0.0	0.0			
Fuel		228.4	657.1	384.9	369.1	355.2	180.6			
Flared		0.0	0.0	0.0	0.0	0.0	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		-93.1	92.9	407.8	-208.1	-444.7	-176.9			
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086768
Facility Lic # 16879

Facility Name KETTLE RIVER 15-14-83-5W4
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			12,129.5	42,645.6	40,488.1	32,744.3	27,610.1	23,386.0	23,955.8	34,646.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			11,027.1	38,105.8	35,966.5	28,673.6	23,977.0	18,484.6	20,341.0	28,668.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			74.1	248.5	127.8	66.2	57.2	0.0	143.0	141.2
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,138.8	3,958.4	4,706.7	3,908.4	3,594.3	3,597.7	3,870.7	4,677.1
Flared			11.3	52.2	8.1	18.6	38.0	801.4	142.1	381.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-121.8	280.7	-321.0	77.5	-56.4	502.3	-541.0	778.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086769
Facility Lic # 23781

Facility Name COWPAR 11-19-80-4W4
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			11,558.3	63,235.9	89,989.8	80,846.0	53,744.3	44,050.2	38,336.4	20,556.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			10,368.4	57,857.2	83,466.1	73,842.2	50,128.6	39,544.4	34,220.7	17,531.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			61.4	220.9	273.5	319.3	150.0	183.5	161.3	55.6
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,170.8	5,221.9	5,931.6	6,073.5	5,056.7	4,824.3	4,213.4	2,906.3
Flared			91.1	90.6	54.3	36.2	59.1	66.9	118.3	71.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-133.4	-154.7	264.3	574.8	-1,650.1	-568.9	-377.3	-8.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086771
 Facility Lic # 23787

Facility Name NEWBY 10-2-85-6W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities			6,596.8	25,098.6	21,044.4	17,603.6	14,677.5	11,683.9	2,244.5	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			5,978.7	22,057.5	18,328.7	14,968.1	12,322.7	9,391.7	1,728.6	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas			53.4	222.7	345.5	228.3	186.4	164.6	28.8	
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel			687.5	2,515.9	2,505.6	2,169.0	1,828.0	1,718.1	428.8	
Flared			0.0	0.0	0.0	0.0	0.0	197.4	33.0	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			-122.8	302.5	-135.4	238.2	340.4	212.1	25.3	
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088160
 Facility Lic # 34290

Facility Name ALTAGAS PRINCESS
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				75,906.4	116,125.5	51,499.8	58,168.1	52,266.8	53,493.6	40,408.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				756.9	0.0	29,528.0	8,274.5	5,852.0	147.8	9,832.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				2,225.6	4,901.2	448.2	588.1	245.0	2,081.2	829.8
Meter Station				66,258.3	103,563.1	16,974.6	41,542.9	38,257.3	44,393.4	26,990.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				1,479.4	0.0	0.0	0.0	0.0	0.0	0.0
Other products				869.6	1,337.9	259.2	686.6	629.1	693.3	539.5
Fuel				4,373.8	5,718.9	3,483.7	6,328.4	5,852.7	5,277.4	2,552.6
Flared				2,049.1	193.8	155.1	789.1	187.4	73.7	139.0
Vented				0.7	2.1	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,107.0	408.5	651.0	-41.5	1,243.3	826.8	-475.4
Process and Frac										
Pentanes Plus				25.3	0.0	0.0	0.0	0.0	0.0	23.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				3,812.0	5,941.1	1,156.5	3,086.3	2,769.4	3,118.0	2,356.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090092
 Facility Lic # 36409

Facility Name CLEAR HILLS GAS PLANT
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities				24,227.5	78,137.0	42,239.0	32,985.2	6,009.9		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				0.0	0.0	0.0	0.0	0.0		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				22,226.5	71,578.1	38,867.1	28,764.4	5,272.4		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				102.3	288.0	258.5	335.8	62.5		
Other products				187.1	499.7	247.3	213.3	43.3		
Fuel				1,268.6	3,967.5	2,446.4	2,736.8	539.5		
Flared				151.0	416.4	102.3	102.4	26.2		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				292.0	1,387.3	317.4	832.5	66.0		
Process and Frac										
Pentanes Plus				257.2	399.5	31.2	33.8	7.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				585.2	1,830.2	1,050.1	902.4	182.5		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0090799
Facility Lic # 36436

Facility Name EAGLESHAM GP 01-25-76-01W6
Facility Operator A517 LONG RUN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				25,378.7	137,369.4	181,498.6	123,629.7	69,995.0	64,945.1	45,094.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	4,373.7	4,628.2
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				24,012.1	129,078.1	176,100.2	118,371.5	66,805.1	55,990.2	37,457.4
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	116.4
Other products				461.7	696.3	546.5	843.6	933.4	729.6	554.7
Fuel				1,420.4	6,598.4	8,131.7	4,859.5	2,158.0	1,303.9	1,755.1
Flared				5.0	9.6	10.5	0.0	0.0	16.3	1.7
Vented				0.0	0.0	0.0	0.0	0.0	2.1	5.7
Diff and Other				-520.5	987.0	-3,290.3	-444.9	98.5	2,529.3	575.2
Process and Frac										
Pentanes Plus				270.6	85.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,777.5	3,047.2	2,476.2	3,794.8	4,113.0	3,235.3	2,448.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0095750

Facility Name HUSKY BOW ISLAND 6-26 GP

Facility Lic # 32416

Facility Operator 0R46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						6,930.6	6,534.7	6,189.9	5,656.8	5,411.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						536.4	462.2	426.6	421.8	436.3
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						1,548.9	1,240.9	871.6	549.5	386.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						933.1	878.6	813.6	715.0	648.1
Other products						109.0	89.7	91.6	90.2	78.1
Fuel						4,278.2	4,400.0	4,283.2	3,646.5	3,637.6
Flared						0.0	0.0	11.5	13.7	5.8
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-475.0	-536.7	-308.2	220.1	218.6
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						498.9	411.4	422.0	415.5	359.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0098678
 Facility Lic # 39494

Facility Name ADVANTAGE HILL 10-19
 Facility Operator AOMC TERRA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						5,250.9	16,078.3	18,226.8	13,003.9	16,576.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						5,162.1	7,621.8	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	7,902.5	16,963.6	11,493.0	14,435.9
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						96.0	322.6	359.2	283.8	94.3
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						182.2	526.6	420.5	466.9	1,418.9
Flared						0.0	0.0	293.7	525.1	490.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-189.4	-295.2	189.8	235.1	137.1
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0103480

Facility Name PENNWEST SAWN LAKE

Facility Lic # 38601

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							815.8	1,462.0	2,530.9	2,628.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							28.0	322.2	136.5	303.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							375.6	409.2	1,148.8	1,272.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	4.4
Other products							154.0	384.7	403.3	392.1
Fuel							211.1	338.0	681.8	456.1
Flared							38.9	9.2	123.5	118.0
Vented							0.0	0.0	11.6	0.0
Diff and Other							8.2	-1.3	25.4	82.5
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							615.9	1,516.4	1,590.7	1,557.3
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0104557

Facility Name SOUNDING LAKE 12-30 GAS PLANT

Facility Lic # 40715

Facility Operator A2J6 CPEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							738.2	4,036.2	4,480.9	4,432.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							6.3	44.2	5.6	4.9
Gas Gathering							152.8	1,789.6	2,233.3	2,670.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	710.2	690.7	709.2
Other products							0.0	0.0	0.0	0.0
Fuel							0.0	1,394.4	1,155.4	1,041.4
Flared							577.7	107.6	394.6	10.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							1.4	-9.8	1.3	-3.8
Process and Frac										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0107835
 Facility Lic # 40420

Facility Name GLACIER GP 05-02-076-12W6
 Facility Operator OTD9 AVN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								411,609.1	903,786.9	1,022,020.1
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								284.1	1,812.7	5,218.2
Gas Gathering								47,561.7	4,524.2	2,830.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	987.3	4,981.1
Meter Station								352,766.7	865,759.6	983,962.9
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	555.4	153.0
Other products								0.0	0.0	0.0
Fuel								12,078.7	26,418.5	24,547.4
Flared								1,425.4	3,835.7	120.6
Vented								0.0	0.0	0.0
Diff and Other								-2,507.5	-106.5	206.9
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0110804 Facility Name BLACKPEARL MOONEY GAS PLANT
 Facility Lic # 39875 Facility Operator A5GE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								8,364.9	12,678.9	10,653.6
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								5,809.2	7,268.9	3,800.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								628.7	693.6	394.2
Other products								0.0	0.0	0.0
Fuel								1,927.0	4,716.4	6,458.7
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	0.0	0.0
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0115599 **Facility Name** Alderson 04-29 Gas Plant
Facility Lic # 42955 **Facility Operator** OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									3,392.6	3,849.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									2,536.7	2,782.3
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									295.9	299.8
Other products									0.0	0.0
Fuel									239.6	439.6
Flared									0.0	37.7
Vented									0.0	0.0
Diff and Other									320.4	290.3
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0119690

Facility Name HOOLE SOUTH

Facility Lic # 16504

Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									8,097.3	74,896.8
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									7,394.1	67,068.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									6.0	45.8
Other products									0.0	0.0
Fuel									542.2	6,559.5
Flared									0.1	4.5
Vented									0.0	0.0
Diff and Other									154.9	1,219.0
Process and Frac										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGP0119968	Facility Name	Pennwest Countess	
Facility Lic #	44222	Facility Operator	0BP8	PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										4,986.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										4,111.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										98.5
Other products										0.0
Fuel										613.5
Flared										23.2
Vented										0.0
Diff and Other										139.4
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGP0119984	Facility Name	Botha 7-16-98-5W6	
Facility Lic #	21498	Facility Operator	OHE9	CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										19,583.8
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										14,882.4
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										609.8
Other products										0.0
Fuel										3,000.6
Flared										0.0
Vented										0.0
Diff and Other										1,091.0
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0120365
Facility Lic # 14790

Facility Name Sturgeon Lake Gas Plant
Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										129,530.2
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										116,604.1
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										899.6
Other products										4,488.2
Fuel										4,649.0
Flared										261.8
Vented										0.0
Diff and Other										2,627.5
Process and Frac										
Pentanes Plus										453.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										18,395.6
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0121540
Facility Lic # 18025

Facility Name ALTAGAS RAINBOW LAKE GAS PLANT
Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities										1,047.9
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										647.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										12.3
Fuel										139.5
Flared										53.5
Vented										0.0
Diff and Other										195.6
Process and Frac										
Pentanes Plus										31.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										27.4
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001023

Facility Name IMPERIAL LEDUC-WOODBEND

Facility Lic # 11646

Facility Operator 0017

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	152,196.5	139,404.5	115,884.3	76,748.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	138,528.8	129,013.7	113,968.7	76,692.1						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	13,631.0	10,391.3	4,891.0	5,534.2						
Flared	36.7	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	0.0	-0.5	-2,975.4	-5,477.8						
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001024 Facility Name BOUNDARY LAKE S 1-14-85-13W6
 Facility Lic # 17076 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	149,718.1	124,025.9	109,121.3	220,593.6	193,721.9	253,811.4	250,819.5	247,124.9	208,437.2	158,400.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,207.9	800.0	786.1	868.4	673.2	842.5	907.6	795.2	1,378.4	1,443.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	143,305.2	121,326.1	107,181.5	220,005.2	185,307.1	245,834.0	239,980.4	237,151.7	196,865.3	147,687.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,029.6	571.7	302.5	388.6	197.5	290.6	287.7	291.0	226.7	241.0
Other products	1,127.6	925.7	1,270.8	1,157.8	1,467.0	1,847.2	2,006.8	2,008.7	2,091.7	1,939.9
Fuel	5,762.2	4,578.3	4,707.3	7,000.6	6,513.9	7,774.0	7,907.9	8,129.0	7,256.3	6,412.3
Flared	556.9	96.8	205.2	95.2	131.0	120.5	73.7	58.2	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	3.5	4.4	2.0	1.6	30.5
Diff and Other	-3,271.3	-4,272.7	-5,332.1	-8,922.2	-567.8	-2,900.9	-349.0	-1,310.9	617.2	645.8
Process and Frac										
Pentanes Plus	3,131.5	3,133.5	4,797.2	4,703.7	3,719.6	4,498.8	5,174.4	5,590.5	6,564.9	5,992.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,996.3	1,207.8	1,186.6	816.7	3,085.8	4,037.0	4,082.7	3,685.4	3,093.3	2,918.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001039
Facility Lic # 1200

Facility Name VISTA MIDSTREAM ENCHANT GGS
Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities	198,889.2	246,663.0	235,631.5	222,147.6	209,005.6	172,597.0	149,235.5	114,452.8	70,787.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	334.2	293.7	235.9	176.4	140.1	141.1	126.5	86.8	84.6	
Gas Gathering	762.0	3,484.2	5,636.7	5,282.0	4,956.6	4,218.7	2,301.1	1,532.6	1,159.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	181,419.4	229,683.0	206,082.4	194,339.2	177,332.3	146,069.5	127,873.6	104,045.1	63,606.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	2,286.9	3,145.8	3,687.4	3,594.9	3,527.1	3,098.2	2,909.1	2,562.7	1,808.9	
Other products	860.4	1,892.5	2,838.7	2,327.3	2,101.9	2,081.8	1,866.8	1,357.5	820.4	
Fuel	4,704.3	5,860.4	6,400.2	4,839.2	4,366.9	3,979.2	3,961.4	4,717.8	3,484.3	
Flared	1,035.5	1,114.6	318.9	45.7	69.2	126.2	63.7	80.3	33.7	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	7,486.5	1,188.8	10,431.3	11,542.9	16,511.5	12,882.3	10,133.3	70.0	-209.3	
Process and Frac										
Pentanes Plus	0.0	3.5	628.4	255.8	551.8	717.6	569.1	393.9	184.6	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	4,000.3	8,698.5	12,012.4	9,690.4	8,651.7	8,232.6	7,534.7	5,492.6	3,370.8	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001058
Facility Lic # 14191

Facility Name TRILOGY KAYBOB
Facility Operator A1C9 TRILOGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	537,336.9	575,650.2	583,975.0	564,689.3	508,711.3	470,813.4	393,010.4	421,479.8	938,652.5	1,054,823.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	880.2	1,497.6	1,149.6	1,599.6	1,782.1	2,292.0	1,707.1	1,337.4	1,695.3	18,351.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	834.9	8,476.9	10,570.5
Meter Station	502,732.5	545,082.0	553,375.3	531,297.7	478,277.3	438,648.6	363,001.8	392,872.1	895,617.3	981,946.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,828.8	1,868.7	1,674.0	1,448.0	1,659.4	1,675.8	1,453.4	1,287.4	0.0	0.0
Other products	18,428.2	14,469.5	16,213.7	15,562.5	12,298.4	11,751.7	10,275.3	9,904.2	10,912.6	10,082.7
Fuel	12,276.4	13,534.5	14,516.4	14,687.0	14,373.3	14,271.1	13,675.1	13,960.9	17,507.9	33,276.2
Flared	273.2	122.2	95.3	106.8	199.2	150.2	107.6	74.2	619.4	2,417.3
Vented	0.0	0.0	0.0	0.0	0.0	16.0	16.0	23.9	20.8	23.6
Diff and Other	917.6	-924.3	-3,049.3	-12.3	121.6	2,008.0	2,774.1	1,184.8	3,802.3	-1,845.1
Process and Frac										
Pentanes Plus	22,508.8	19,703.4	27,492.0	26,690.1	21,817.8	20,303.4	17,749.3	17,479.1	19,075.9	21,859.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	55,720.4	42,995.3	43,654.7	41,609.7	32,539.9	31,496.9	27,621.4	26,353.7	29,378.4	23,334.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001062
 Facility Lic # 13736

Facility Name PENGROWTH CARSON CREEK
 Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	275,419.6	209,207.6	173,396.4	150,087.4	149,793.6	136,855.8	167,720.6	208,746.9	204,953.7	180,264.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,622.2	2,579.3	2,077.2	2,355.6	2,691.6	2,907.1	3,473.8	2,470.4	3,321.5	3,762.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	146.7	295.0	430.0	66.0	0.0	396.2	400.1	113.9	243.4	445.8
Meter Station	223,350.3	165,288.7	141,858.0	119,906.4	112,194.2	103,320.4	132,368.6	159,686.3	147,870.5	128,623.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	3,367.3	3,176.2	3,024.9	1,655.4	1,623.9	1,828.2	1,697.5	2,213.9	2,431.8	2,487.9
Other products	29,705.8	23,451.2	18,236.0	15,519.0	14,566.7	15,502.8	20,461.6	30,954.6	32,205.9	28,722.8
Fuel	14,939.1	13,754.3	11,160.3	10,379.6	10,161.5	10,876.9	11,831.7	14,046.9	14,177.0	12,972.5
Flared	958.6	958.7	798.6	942.8	647.9	590.8	626.1	676.7	728.8	413.7
Vented	0.0	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	329.6	-310.5	-4,188.6	-737.4	7,907.8	1,433.4	-3,138.8	-1,415.8	3,974.8	2,836.2
Process and Frac										
Pentanes Plus	40,097.4	31,430.8	23,770.4	18,777.4	19,448.3	4,292.8	23,432.6	78,256.0	89,823.9	75,240.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	87,211.3	69,037.9	54,486.5	47,551.8	43,176.8	60,197.0	64,649.5	61,074.8	55,546.4	53,668.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001069
 Facility Lic # 14146

Facility Name PENGROWTH JUDY CREEK
 Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	798,194.4	705,785.4	694,448.9	663,787.1	577,270.0	492,225.9	476,266.6	407,822.0	336,630.6	383,912.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	23,098.7	23,266.2	29,248.7	26,121.3	29,884.1	28,945.1	24,578.5	27,288.0	25,665.6	10,896.1
Gas Gathering	21,830.8	23,282.5	24,501.5	27,895.6	30,790.9	32,206.8	31,733.2	30,239.1	25,135.8	28,633.8
Gas Plant	8,106.2	7,900.1	4,814.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	160,142.2	123,700.0	119,074.6	117,814.7	96,732.5	50,174.3	29,887.9	28,152.6	23,534.7	26,068.8
Meter Station	290,218.1	278,589.4	257,236.7	233,495.0	200,489.1	194,690.8	200,697.7	183,280.1	142,694.4	173,619.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	9,882.6	9,081.7	10,473.7	9,207.3	530.6	525.7	495.5	298.7	210.2	230.7
Other products	210,913.0	175,189.3	193,027.7	191,700.4	176,847.5	143,235.6	133,408.9	110,153.0	95,536.6	115,060.5
Fuel	63,980.4	58,554.8	60,233.7	56,827.9	37,156.6	27,628.5	23,384.2	22,248.8	20,544.9	21,271.0
Flared	430.3	1,496.9	653.4	1,536.4	446.4	3,427.7	1,335.7	262.9	1,225.3	1,582.6
Vented	137.9	132.6	167.8	174.5	95.1	73.6	82.9	87.7	94.2	200.6
Diff and Other	9,454.2	4,591.9	-4,983.5	-986.0	4,297.2	11,317.8	30,662.1	5,811.1	1,988.9	6,348.5
Process and Frac										
Pentanes Plus	122.0	158.0	64.0	1.0	0.0	0.0	0.0	8.7	27.2	2.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	801,259.2	665,609.1	725,761.9	720,550.5	664,425.8	537,847.0	502,867.5	416,414.2	361,087.0	431,968.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001070
 Facility Lic # 6155

Facility Name OCELOT SYLVAN LAKE
 Facility Operator OTM9 NAL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	457,333.1	469,892.9	443,061.9	406,779.0	399,329.6	393,536.6	360,207.2	310,481.2	336,600.2	404,464.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,247.5	1,290.7	1,225.3	1,026.8	1,299.8	1,374.3	1,510.4	694.5	0.0	51.4
Gas Gathering	9,319.4	11,072.8	10,390.8	8,839.4	8,473.1	8,941.1	8,664.3	6,187.6	8,926.7	7,553.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	397,892.3	413,181.6	388,723.9	358,712.1	351,286.2	350,409.3	314,997.4	267,703.8	290,900.4	362,507.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	10,279.5	10,529.8	10,524.6	9,622.2	9,334.2	9,170.8	8,995.5	8,081.8	9,463.1	9,285.9
Other products	22,095.3	20,348.5	16,984.9	15,693.6	14,729.6	15,520.1	16,325.4	15,696.2	17,357.6	22,330.2
Fuel	14,215.2	11,954.4	12,056.7	11,294.7	10,317.9	9,812.2	9,952.4	7,575.7	8,045.6	7,671.4
Flared	384.0	821.3	229.5	372.2	260.8	478.6	243.6	222.9	293.0	446.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,899.9	693.8	2,926.2	1,218.0	3,628.0	-2,169.8	-481.8	4,318.7	1,613.8	-5,381.2
Process and Frac										
Pentanes Plus	19,169.9	18,851.7	15,853.7	14,679.1	14,817.5	15,639.8	15,439.1	13,839.8	17,185.4	21,273.2
Propane	42,740.4	37,368.1	30,685.0	28,577.6	26,648.6	27,957.1	31,097.5	31,272.0	32,951.1	40,851.6
Butanes	27,927.0	26,988.4	23,014.3	20,973.8	18,971.6	20,106.1	20,069.9	18,580.5	20,792.2	29,280.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001074 Facility Name IMPERIAL BONNIE GLEN
 Facility Lic # 10153 Facility Operator 0017

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	1,184,895.2	1,558,875.2	1,583,207.3	1,527,124.0	768,937.0	699.5	0.0	0.0	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	4,960.1	8,146.3	31,395.6	32,601.6	25,721.4	0.0	0.0	0.0	0.0	
Gas Plant	2,343.8	1,939.7	1,846.9	386.5	496.0	0.0	0.0	0.0	0.0	
Injection Facility	4,026.9	1,585.2	752.0	965.0	1.8	0.0	0.0	0.0	0.0	
Meter Station	1,004,589.2	1,313,665.1	1,313,380.1	1,305,726.1	654,367.5	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	3,759.8	3,276.5	3,086.4	3,526.7	1,941.7	0.0	0.0	0.0	0.0	
Other products	115,167.8	192,567.1	207,333.0	145,931.6	49,615.5	0.4	0.0	0.0	0.0	
Fuel	47,733.4	63,561.8	62,590.2	62,415.2	36,033.3	684.5	0.0	0.0	0.0	
Flared	885.8	932.1	946.1	737.7	580.9	0.0	0.0	0.0	0.0	
Vented	0.0	12.2	35.6	36.5	26.8	0.0	0.0	0.0	0.0	
Diff and Other	1,428.4	-26,810.8	-38,158.6	-25,202.9	152.1	14.6	0.0	0.0	0.0	
Process and Frac										
Pentanes Plus	56,166.9	66,553.5	63,250.5	55,190.2	37,479.5	0.0	0.0	0.0	0.0	
Propane	183,262.1	250,874.1	230,812.2	175,141.2	102,000.5	0.0	0.0	0.0	0.0	
Butanes	80,436.4	94,450.1	76,985.0	61,529.8	50,538.4	0.0	0.0	0.0	0.0	
Ethane	88,212.9	330,375.5	429,236.9	302,007.0	25,429.2	0.0	0.0	0.0	0.0	
NGL	106,025.0	21,321.3	17,994.1	11,411.2	1,889.3	0.8	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	136.4	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001083 Facility Name BONAVIDA HARMATTAN-ELKTON PLANT
 Facility Lic # 23119 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	19,487.5	41,523.1	13,353.8							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	632.9	608.4	253.7							
Gas Gathering	564.6	993.7	328.8							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	16,069.3	37,195.6	10,743.6							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	954.1	1,045.3	329.6							
Other products	232.7	336.4	128.9							
Fuel	1,564.8	2,087.6	666.2							
Flared	77.6	54.4	98.6							
Vented	0.0	0.0	0.0							
Diff and Other	-608.5	-798.3	804.4							
Process and Frac										
Pentanes Plus	1,130.0	1,635.2	626.6							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001100 Facility Name CRESTAR VULCAN
 Facility Lic # 20098 Facility Operator OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	365,402.0	354,431.1	281,754.1	224,872.1	250,978.9	194,920.4	167,245.5	136,408.5	129,350.3	113,576.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	39,933.5	37,528.3	32,810.3	30,599.1	23,647.3	17,642.4	18,073.6	17,926.4	17,271.5	17,661.8
Meter Station	300,327.7	289,595.2	225,535.1	174,638.9	203,957.9	164,111.4	132,370.7	103,875.6	95,894.5	80,696.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,556.2	1,315.4	1,057.1	925.7	971.0	739.0	661.4	661.1	748.5	799.5
Fuel	26,360.9	26,880.1	23,572.6	18,937.0	16,311.4	10,354.8	10,430.5	11,268.8	14,012.6	13,530.2
Flared	1,176.4	928.3	1,359.5	2,881.7	1,212.3	1,884.9	1,059.4	301.8	717.5	2,079.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,952.7	-1,816.2	-2,580.5	-3,110.3	4,879.0	187.9	4,649.9	2,374.8	705.7	-1,191.2
Process and Frac										
Pentanes Plus	7,564.2	6,393.1	5,137.8	4,499.3	4,719.4	3,591.8	3,214.0	3,213.2	3,638.7	3,885.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001109

Facility Name VINTAGE WEST DRUMHELLER

Facility Lic # 4109

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN	SHUTIN					
Alberta Facilities	2,585.1	2,448.5	1,340.4							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	43.7	27.2	51.1							
Gas Gathering	1,320.9	983.7	32.2							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	478.4	521.7	328.9							
Other products	0.0	0.0	0.0							
Fuel	470.5	740.5	946.6							
Flared	57.1	2.2	0.3							
Vented	0.0	0.0	0.0							
Diff and Other	214.5	173.2	-18.7							
Process and Frac										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001114
 Facility Lic # 2187

Facility Name ALTAGAS BANTRY
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	201,449.1	213,945.3	208,947.5	159,512.6	127,819.6	125,293.7	70,695.6	104,761.3	155,938.9	147,347.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	49.1	6,943.8	9,530.8	8,814.8
Meter Station	169,847.8	180,625.6	172,274.9	133,184.1	102,075.3	103,825.1	54,779.7	87,077.2	135,376.4	127,924.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	130.6	83.6	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	14.8	324.9	1,462.0	1,654.2
Shrinkage										
Acid Gas	6,557.8	8,962.0	6,329.1	1,071.6	10,677.1	8,930.5	303.3	0.0	0.0	0.0
Other products	5,154.0	4,509.0	4,616.4	2,976.9	2,845.3	2,323.6	1,589.9	2,375.3	3,131.6	3,728.5
Fuel	12,180.3	10,873.2	10,046.7	8,853.2	9,420.8	8,535.1	5,219.7	4,703.2	5,392.0	4,736.8
Flared	1,259.3	949.8	1,824.4	501.6	421.6	681.1	665.6	458.3	286.6	279.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,449.9	8,025.7	13,856.0	12,925.2	2,379.5	818.6	1,095.2	291.6	1,475.5	-745.1
Process and Frac										
Pentanes Plus	7,727.4	10,378.8	8,182.9	4,819.5	5,323.2	6,184.7	4,161.3	5,987.5	7,987.5	10,201.5
Propane	4,632.0	3,689.1	3,391.2	891.6	2,315.1	1,160.3	595.0	1,070.4	1,678.8	2,230.2
Butanes	9,870.7	5,618.8	8,612.8	3,109.5	2,922.1	3,150.8	2,400.7	3,649.9	4,417.9	4,381.8
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	248.6	0.0	4,341.0	1,881.4	0.0	50.2	0.0	0.0	0.0
Sulphur	238.6	103.9	188.8	201.7	235.5	255.6	33.3	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001115
Facility Lic # 13484

Facility Name PETRO-CAN WHITECOURT
Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	300,898.1	298,288.0	306,613.4	281,033.9	294,240.1	291,299.5	307,470.4	286,496.2	231,010.9	199,033.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	273,597.6	276,879.4	286,653.0	261,812.2	276,191.1	274,587.5	290,970.0	269,686.3	216,537.3	186,276.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	6,898.6	6,030.4	4,646.0	956.1	2,762.7	4,295.9	3,820.1	3,153.4	2,667.8	2,002.3
Other products	2,008.1	1,984.6	2,585.8	2,100.4	1,954.1	1,655.1	1,618.1	1,454.3	1,373.8	1,407.7
Fuel	13,752.3	11,702.7	11,698.1	11,156.3	11,667.0	11,441.4	11,741.5	11,711.2	10,101.0	8,325.6
Flared	372.1	22.6	0.0	0.0	49.9	21.2	12.3	12.8	205.6	6.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,269.4	1,668.3	1,030.5	5,008.9	1,615.3	-701.6	-691.6	478.2	125.4	1,015.2
Process and Frac										
Pentanes Plus	9,760.0	9,646.2	12,567.6	10,208.7	9,497.5	8,043.7	7,864.6	7,068.2	6,676.9	6,842.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001127 Facility Name GREENCOURT 9-26-59-9W5
 Facility Lic # 31839 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	63,438.1	57,887.5	50,567.0	42,647.0	38,472.0	37,893.8	33,886.7	32,050.6	29,742.1	22,656.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	692.9	600.1	361.6	359.9	916.9	992.6	1,114.3	942.8	817.3	780.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,979.4	50,719.6	43,814.0	36,796.5	30,771.2	28,783.9	26,431.6	25,543.0	23,337.3	17,427.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,696.9	1,761.3	1,636.7	1,310.1	1,172.8	1,358.6	1,195.9	952.7	793.0	742.8
Other products	1,235.8	830.5	638.7	550.7	537.7	437.7	431.5	345.1	338.1	213.5
Fuel	7,134.3	4,000.0	1,722.6	1,703.3	5,250.1	5,755.7	4,847.7	4,625.0	4,568.6	4,267.8
Flared	52.1	140.7	23.4	28.9	27.4	0.0	132.2	0.0	0.0	10.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,353.3	-164.7	2,370.0	1,897.6	-204.1	565.3	-266.5	-358.0	-112.2	-785.4
Process and Frac										
Pentanes Plus	4,159.4	3,581.6	3,104.8	2,676.0	2,613.5	2,127.4	2,096.8	1,677.4	1,643.4	1,036.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,486.4	361.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001135
 Facility Lic # 14155

Facility Name APACHE VIRGINIA HILL
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	42,004.0	47,075.7	61,652.1	63,405.1	54,793.6	44,637.8	33,939.9	26,788.2	24,659.5	12,593.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	5,163.3	4,765.8	3,737.2	1,457.1	4,524.7	4,924.5	5,136.7	4,406.6	4,046.2	1,854.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	963.2	5,155.7	5,287.4	4,958.0	4,924.5	3,931.0	3,029.0	2,757.4	1,932.1
Meter Station	26,572.4	32,463.4	48,491.1	48,741.3	39,332.7	29,467.4	21,742.1	16,000.7	15,425.5	6,640.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	4,025.5	3,222.3	29.2	20.2	0.8	0.0	0.0	0.0	0.0	0.0
Other products	918.2	1,138.4	1,515.1	1,579.0	1,285.8	1,090.6	864.7	695.4	621.9	412.9
Fuel	3,239.6	3,517.0	2,768.5	2,409.0	2,648.7	2,556.1	2,002.8	1,909.8	1,962.3	1,931.9
Flared	148.3	1,275.0	368.9	431.0	673.7	113.2	235.8	221.8	313.5	546.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,936.7	-269.4	-413.6	3,480.1	1,369.2	1,561.5	26.8	524.9	-467.3	-725.2
Process and Frac										
Pentanes Plus	4,463.5	5,532.1	7,364.0	7,044.0	6,123.4	5,301.0	4,172.1	3,380.2	3,023.5	1,588.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	571.1	115.5	0.0	28.4	0.0	0.0	378.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001138
 Facility Lic # 11936

Facility Name PENN WEST BIGORAY
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	113,528.4	87,702.9	81,497.2	65,613.4	62,020.4	56,532.6	68,965.6	63,721.7	54,364.8	44,463.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	184.8	413.9	445.6	656.2	642.4	585.8	652.1	631.0	648.5	678.8
Gas Gathering	2,789.3	2,580.8	2,835.6	2,447.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	98,366.7	74,635.4	65,971.7	52,424.7	46,302.9	44,106.5	56,374.5	50,607.0	42,300.9	32,796.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	1,876.9	1,896.7	1,712.1	1,654.2	1,508.7	1,729.1	1,713.8	1,645.3	1,453.3
Other products	3,203.6	2,372.3	2,837.9	2,331.7	1,834.4	1,454.2	1,728.6	1,858.7	1,646.3	1,307.5
Fuel	2,341.8	2,232.1	1,794.1	4,670.0	5,062.3	5,229.6	5,536.9	6,772.8	9,857.1	6,028.6
Flared	2,546.9	335.3	84.3	97.2	61.4	119.2	43.4	0.1	33.0	356.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,095.3	3,256.2	5,631.3	1,273.7	6,462.8	3,528.6	2,901.0	2,138.3	-1,766.3	1,842.0
Process and Frac										
Pentanes Plus	702.0	658.0	584.7	416.2	714.5	348.6	145.3	255.1	507.8	18.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,905.7	9,442.5	11,332.8	9,318.6	7,060.8	5,809.9	7,162.0	7,512.9	6,379.0	5,344.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001150
Facility Lic # 1479

Facility Name CRESTAR LITTLE BOW
Facility Operator OMP9 ZARGON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	116,181.7	113,651.0	114,123.3	94,804.0	84,636.2	92,012.9	57,133.1	41,707.7	32,327.5	22,273.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	424.6	802.0	861.6	498.3	913.0	1,243.4	1,253.2	594.6	441.6	203.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	93,839.8	95,153.9	94,816.5	78,799.6	71,277.3	77,197.1	45,023.4	31,335.7	22,422.0	13,256.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	9,762.1	8,884.0	9,927.0	7,960.5	6,285.2	6,831.8	4,352.7	3,444.1	3,125.7	2,671.5
Other products	141.1	126.6	121.8	174.2	225.4	257.4	160.4	130.6	137.0	123.1
Fuel	9,772.8	9,712.7	9,917.5	9,576.1	8,747.6	9,278.1	6,722.5	5,666.1	5,405.6	5,052.5
Flared	1.8	0.0	28.4	13.2	8.4	11.1	12.2	82.5	33.4	6.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
Diff and Other	2,239.5	-1,028.2	-1,549.5	-2,217.9	-2,820.7	-2,806.0	-391.3	454.1	762.2	954.6
Process and Frac										
Pentanes Plus	685.4	614.5	591.9	846.4	1,095.6	1,250.6	778.7	635.0	666.1	598.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001179 Facility Name STROME 13-14-44-17W4
 Facility Lic # 9443 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	80,489.6	84,728.3	77,905.8	74,554.8	61,499.0	56,930.7	43,981.4	4,180.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	76,639.2	80,102.6	73,180.0	69,955.9	57,749.7	55,236.0	40,870.3	3,920.8		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	1,123.9	1,038.9	923.7	865.7	737.7	671.8	467.4	0.0		
Other products	79.7	132.4	115.3	83.7	67.5	79.6	41.3	0.0		
Fuel	4,043.9	4,035.8	3,539.1	3,611.8	3,550.7	3,322.7	3,044.3	83.6		
Flared	0.1	0.5	0.0	0.0	0.5	2.1	3.5	0.1		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.1		
Diff and Other	-1,397.2	-581.9	147.7	37.7	-607.1	-2,381.5	-446.7	175.5		
Process and Frac										
Pentanes Plus	386.4	644.3	560.6	406.5	328.0	387.4	200.8	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001191
 Facility Lic # 911

Facility Name VISTA MIDSTREAM TURIN
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	347,010.5	451,261.9	395,148.3	337,875.4	371,790.8	391,091.2	321,334.8	310,807.9	279,455.0	286,033.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	761.3	673.3	657.4	762.8	978.7	948.7	957.6	493.2	460.4	519.0
Gas Gathering	740.9	206.3	65.5	744.5	354.0	3,203.3	3,519.4	3,681.1	2,475.3	1,856.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	9,961.7	24,982.9	24,164.0	23,346.4	20,622.3	19,365.9	17,069.5	15,934.9	17,600.6
Meter Station	283,240.1	389,586.5	344,909.8	290,259.7	322,846.5	353,838.2	284,700.9	273,683.7	239,537.5	241,370.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	27,683.1	16,488.8	1,253.0	541.9	310.8	0.0	82.0	277.8	0.0	0.0
Other products	4,553.9	4,207.2	3,905.7	3,654.2	3,942.5	4,152.6	3,340.3	3,150.8	3,582.5	5,255.3
Fuel	33,891.0	26,748.2	15,706.7	17,663.8	17,410.0	21,085.7	18,869.8	15,818.5	12,709.1	12,791.3
Flared	818.0	1,249.6	246.1	124.7	113.8	812.1	283.5	116.5	353.1	393.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,677.8	2,140.3	3,421.2	-40.2	2,488.1	-13,571.7	-9,784.6	-3,483.2	4,402.2	6,245.9
Process and Frac										
Pentanes Plus	3,327.2	2,630.6	2,403.7	2,314.9	2,246.0	2,237.1	2,032.3	1,159.7	721.6	1,214.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,305.7	15,580.5	14,511.8	13,669.9	15,039.7	15,615.8	12,550.8	12,489.6	14,722.7	21,073.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001202 Facility Name PENN WEST BOUNDARY LAKE SOUTH
 Facility Lic # 17137 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	35,061.4	32,308.8	31,392.5	36,736.0	37,654.0	29,504.0	27,575.7	27,510.6	23,966.6	6,042.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,380.5	7,377.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	25.2	76.8	30.9	3.4	0.0
Gas Gathering	0.0	0.0	0.0	100.0	1,139.8	1,843.5	716.9	4,424.6	3,573.0	2,463.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,024.6	29,054.2	29,537.3	35,261.8	34,529.3	25,065.5	24,334.2	20,500.1	17,126.1	7,879.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	907.5	727.3	737.1	817.0	433.3	186.8	652.3	574.6	600.9	361.8
Other products	222.4	214.0	191.8	181.6	112.0	144.2	188.1	169.3	187.1	79.0
Fuel	1,474.4	1,884.6	1,047.5	613.6	830.0	1,331.3	3,135.0	1,988.9	2,324.0	2,582.5
Flared	7.2	0.0	0.0	0.0	7.3	205.2	106.6	49.7	91.2	13.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	3.4
Diff and Other	425.3	428.7	-121.2	-238.0	602.3	702.3	-1,634.2	-227.5	1,440.8	37.0
Process and Frac										
Pentanes Plus	1,081.9	1,039.4	932.3	882.7	544.1	700.5	914.6	823.4	909.8	384.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001244
Facility Lic # 9454

Facility Name THUNDER HOLMBERG
Facility Operator A1H9 EMBER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	62,461.1	58,874.9	60,363.6	42,222.2	45,771.2	25,639.3	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	843.2	8,930.8	13,760.4	4,709.2	0.0			
Gas Plant	7,014.4	7,805.2	15,681.2	0.0	0.0	0.0	0.0			
Injection Facility	2,289.3	2,069.0	1,636.5	1,170.9	1,393.3	0.0	0.0			
Meter Station	51,104.5	45,316.4	39,675.9	29,231.0	25,044.9	16,247.2	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	6.6	8.6	13.2	15.7	21.2	19.0	0.0			
Other products	802.8	643.3	317.3	287.9	235.6	230.1	0.0			
Fuel	4,893.3	4,435.4	4,346.5	3,820.6	3,168.9	2,463.8	0.0			
Flared	25.4	71.4	17.5	53.1	305.7	112.6	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-3,675.2	-1,474.4	-2,167.7	-1,287.8	1,841.2	1,857.4	0.0			
Process and Frac										
Pentanes Plus	771.4	444.8	188.3	75.9	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	2,727.7	2,356.7	1,210.1	1,184.1	1,026.4	1,000.0	40.9			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001280
 Facility Lic # 31658

Facility Name ARCHEAN BELLSHILL
 Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	23,569.3	23,995.2	30,510.8	35,359.0	26,569.0	19,035.9	19,610.2	21,337.7	26,206.9	20,708.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,717.8	2,000.1	3,041.1	2,318.6	796.3	917.3	1,695.8	1,685.6	1,440.2	1,328.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	546.1	1,369.1	1,372.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	4,963.7	5,115.5	4,114.8	3,761.1	4,097.3	4,508.9	3,859.9
Meter Station	9,312.3	9,189.5	17,964.7	23,824.5	15,589.3	8,969.5	10,002.1	11,743.4	15,060.7	10,885.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	3,845.9	3,956.8	3,298.2	58.1	35.5	34.5	15.9	14.4	4.0	4.3
Other products	1,142.9	1,028.5	1,222.3	1,055.9	826.6	671.1	593.8	586.0	700.5	648.7
Fuel	4,436.0	5,154.9	3,640.7	3,046.6	2,920.3	3,462.6	3,152.8	2,431.1	2,150.3	2,077.6
Flared	162.4	11.4	2,089.9	11.4	136.8	3.3	0.0	3.3	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,952.0	2,654.0	-746.1	80.2	1,148.7	862.8	388.7	230.5	973.2	531.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,752.6	4,310.3	5,108.4	4,462.2	3,487.9	2,818.0	2,527.2	2,512.5	2,987.3	2,779.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001293
Facility Lic # 14504

Facility Name BIG BEND 13-36-66-27W4
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	130,980.8	133,663.5	127,285.7	100,978.8	102,598.3	101,708.3	84,899.8	91,215.5	84,524.5	71,349.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,461.9	5,640.8	6,746.9	5,649.6	5,948.5	5,476.5	4,498.1	5,006.3	4,953.7	4,565.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	121,474.2	122,602.2	117,581.5	95,739.8	93,561.8	93,827.5	77,535.3	82,331.1	75,842.7	63,959.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	2,175.1	1,883.3	1,533.8	1,415.0	1,224.5	1,184.7	1,176.9	1,401.6	1,365.0	1,304.2
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,439.8	2,087.6	1,909.5	1,906.1	1,893.6	2,056.9	2,629.4	2,708.2	2,606.6	2,223.8
Flared	133.0	43.8	46.7	35.6	124.7	33.4	51.4	75.8	52.9	27.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.6	1.8	1.2	1.8
Diff and Other	-703.2	1,405.8	-532.7	-3,767.3	-154.8	-870.7	-994.9	-309.3	-297.6	-732.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001357 Facility Name KEYERA BIGORAY PLANT 10-07-051-09W5
 Facility Lic # 11955 Facility Operator AOC0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	283,249.9	330,818.5	306,659.0	290,331.9	390,319.3	409,205.4	325,523.6	291,922.3	261,381.1	305,022.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	594.1	1,628.2	5,862.9	10,970.6	1,894.1	754.5	11.6	0.0	1,177.4	8,146.1
Gas Gathering	9,204.0	11,447.4	12,554.7	10,558.7	22,245.3	23,534.5	18,983.6	15,664.7	14,199.1	9,142.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	60,409.1	21,333.6	55,134.9	68,691.3	65,216.4	15,651.5	9,067.4	7,685.9	7,353.4	7,023.2
Meter Station	189,098.7	271,995.3	202,536.6	168,396.3	271,351.2	341,663.0	269,637.5	230,378.8	206,737.6	243,197.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	141.6	247.7	116.5	121.9	162.6	43.7	33.7	16.9	26.8	25.8
Other products	20,050.2	20,280.3	19,336.6	20,116.9	10,314.6	22,175.6	16,718.1	27,134.0	23,988.0	28,785.9
Fuel	4,850.9	6,763.4	8,499.2	8,088.3	7,259.2	8,159.0	6,547.2	6,391.6	5,564.4	5,130.4
Flared	313.6	635.4	1,251.8	727.6	1,199.3	654.9	782.7	451.2	781.0	809.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,412.3	-3,512.8	1,365.8	2,660.3	10,676.6	-3,431.3	3,741.8	4,199.2	1,553.4	2,761.1
Process and Frac										
Pentanes Plus	4,609.5	7,220.5	4,662.0	2,170.6	0.0	0.0	0.0	8,234.6	7,145.6	8,949.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	73,430.5	72,501.5	71,974.4	76,215.6	41,629.1	85,642.2	64,973.3	96,648.8	86,119.3	102,439.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001365
 Facility Lic # 8966

Facility Name SIGNALTA FORESTBURG
 Facility Operator OR89 SIGNALTA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	130,763.6	139,158.3	163,552.5	118,289.4	103,055.6	88,524.9	76,368.8	60,993.8	45,331.5	31,401.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.5	61.6	861.8	787.6	552.7	448.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	119,132.9	127,190.2	148,869.9	108,505.3	94,289.5	83,208.1	69,695.4	53,845.0	39,894.2	26,702.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	2,206.3	2,455.0	3,292.3	2,476.1	2,002.8	1,834.3	1,481.9	1,287.0	855.8	698.0
Other products	123.0	173.6	159.2	95.0	80.2	78.0	99.0	73.9	54.0	30.0
Fuel	13,689.3	13,327.6	14,437.8	12,633.7	10,828.0	9,294.7	7,108.1	6,135.4	4,872.0	4,988.4
Flared	10.3	27.2	10.5	9.4	7.8	17.7	47.9	41.8	0.0	12.8
Vented	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,398.2	-4,015.3	-3,217.2	-5,430.1	-4,153.3	-5,969.5	-2,925.3	-1,176.9	-897.2	-1,479.2
Process and Frac										
Pentanes Plus	597.8	843.9	773.8	461.4	390.5	379.8	482.2	358.4	261.9	146.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001399
Facility Lic # 9072

Facility Name IMPERIAL WILSON CREEK
Facility Operator 0017

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	76,532.5	67,772.5	62,371.3	59,826.2	64,286.1	42,466.9	37,707.7	32,032.2	23,024.8	7,232.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	287.9	401.6	397.0	339.7	376.8	25.3	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	71,210.0	62,555.6	57,117.3	53,832.6	59,652.4	39,566.2	35,325.8	30,017.4	21,279.2	6,468.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	915.3	904.0	937.8	707.0	1,041.3	279.6	0.0	0.0	0.0	0.0
Other products	2,577.1	2,441.8	2,114.8	1,876.6	2,117.1	2,009.2	1,498.8	1,269.1	937.4	308.6
Fuel	1,801.2	1,798.2	1,957.2	1,757.5	1,979.7	1,159.1	515.3	279.1	196.7	101.1
Flared	46.4	27.0	15.2	230.9	14.2	27.6	14.6	45.9	5.3	3.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-305.4	-355.7	-168.0	1,081.9	-895.4	-600.1	353.2	420.7	606.2	350.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	17.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,061.4	10,357.8	9,007.2	8,041.8	9,129.8	8,073.1	6,116.2	5,259.0	3,794.6	1,245.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001417 Facility Name GALLOWAY 14-14-53-20W5
 Facility Lic # 12354 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	524,643.1	612,178.4	784,627.8	942,181.4	970,673.3	866,801.5	880,787.6	885,028.3	814,858.5	873,769.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	482,918.9	565,311.1	705,966.8	880,996.3	920,107.1	815,009.1	835,939.7	849,875.2	784,678.8	851,203.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	992.0	1,127.8	820.2	545.8	630.7	551.9	710.9	562.8	984.6	807.4
Other products	19,245.0	23,444.4	34,819.3	41,320.8	35,039.3	34,490.2	32,219.8	31,111.7	27,746.2	29,448.7
Fuel	17,822.4	19,631.9	25,070.3	20,867.4	21,282.0	20,992.0	20,829.6	19,424.5	18,049.8	20,640.5
Flared	671.2	919.8	350.6	11.1	223.2	100.7	177.7	245.9	41.7	120.0
Vented	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	384.2	333.7
Diff and Other	2,993.6	1,743.4	17,600.6	-1,560.0	-6,609.0	-4,343.6	-9,090.1	-16,191.8	-17,026.8	-28,784.7
Process and Frac										
Pentanes Plus	31,006.1	40,046.9	75,870.1	88,875.4	69,941.6	66,666.3	62,682.8	62,683.8	49,305.2	52,687.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	54,475.7	64,565.1	80,897.8	97,091.7	87,775.3	87,415.2	81,739.0	77,287.2	74,489.2	78,775.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001437
 Facility Lic # 4557

Facility Name CASCADE CAROLINE
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	220,863.4	292,530.1	307,488.2	295,743.2	327,262.3	336,886.9	375,320.8	368,133.6	316,813.5	312,853.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	207,399.4	275,124.7	294,084.8	284,732.8	317,513.8	319,425.5	357,677.4	348,201.2	301,706.0	294,849.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	268.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	2,193.1	2,497.5	2,633.5	2,364.9	1,613.2	0.0	0.0	0.0	0.0	2,257.7
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,120.6	13,466.7	12,707.6	11,636.8	12,453.5	14,045.7	16,105.8	15,420.1	12,778.9	12,535.5
Fuel	1,087.4	1,240.1	960.0	3,704.8	3,058.5	1,885.3	1,042.4	2,503.5	2,501.7	2,219.4
Flared	181.5	205.3	185.6	0.0	42.0	0.0	0.0	0.0	31.2	57.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-387.3	-4.2	-3,083.3	-6,696.1	-7,418.7	1,530.4	495.2	2,008.8	-204.3	934.2
Process and Frac										
Pentanes Plus	15,983.1	28,275.2	25,738.9	24,688.4	24,319.5	26,038.9	30,839.1	29,847.0	25,763.8	26,551.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	27,702.4	31,024.4	30,142.4	26,647.3	30,275.2	34,763.0	38,846.0	36,955.5	29,772.4	28,224.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001510
Facility Lic # 8583

Facility Name ALTAGAS KILLAM
Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	55,200.9	64,453.8	60,077.0	70,258.1	52,727.7	47,300.1	35,886.3	27,194.6	20,756.7	3,132.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,609.5	55,236.6	51,665.4	59,058.1	41,220.6	36,363.5	27,224.4	21,353.1	16,915.4	2,802.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,927.0	1,816.4	1,474.0	1,841.7	1,816.6	1,664.2	1,379.3	912.6	499.6	0.0
Other products	759.2	709.4	520.5	586.1	635.2	610.8	528.2	375.1	248.1	0.0
Fuel	5,523.6	5,654.8	5,829.2	6,611.5	5,699.6	6,393.4	5,537.7	4,312.8	3,174.3	285.9
Flared	297.3	0.0	0.0	86.3	377.7	127.8	178.2	27.8	85.6	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	84.3	1,036.6	587.9	2,074.4	2,978.0	2,140.4	1,038.5	213.2	-166.3	43.8
Process and Frac										
Pentanes Plus	0.0	12.0	0.0	75.4	125.7	24.6	164.7	95.1	66.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,222.5	2,997.8	2,222.0	2,459.5	2,605.7	2,583.8	2,114.8	1,537.9	1,025.2	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001560
Facility Lic # 16044

Facility Name BONAVIDA SPIRIT RIVER
Facility Operator A632 PETRUS

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	17,259.7	26,640.6	36,823.9	36,355.0	27,434.1	14,446.5	8,956.2	11,802.0	12,617.1	9,778.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,287.7	22,649.2	33,045.1	31,967.8	24,162.3	11,867.3	6,326.3	9,631.0	10,229.4	8,063.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	430.7	647.1	1,157.0	1,045.7	1,044.0	544.2	0.0	208.4	389.5	686.7
Other products	822.9	920.2	692.7	553.7	463.1	336.2	274.6	365.4	485.6	355.7
Fuel	2,520.7	2,217.5	2,346.5	2,098.1	2,279.9	1,760.2	1,505.2	1,483.0	1,483.7	1,167.6
Flared	129.5	119.9	53.4	29.1	83.7	94.5	0.0	0.0	239.2	47.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2
Diff and Other	68.2	86.7	-470.8	660.6	-598.9	-155.9	850.1	114.2	-210.3	-569.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,522.6	3,960.5	2,987.8	2,409.1	2,046.3	1,501.7	1,232.9	1,634.0	2,146.6	1,600.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001668 Facility Name SPECTRA GORDONDALE EAST GAS PLANT
 Facility Lic # 21169 Facility Operator A1KN SEMC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	687,545.9	753,014.6	848,941.4	769,264.2	796,173.4	860,323.8	886,555.7	931,991.1	911,205.8	858,153.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	12,806.8	12,031.1	12,246.0	12,730.9	12,778.9	13,266.5	13,906.1	12,411.5	12,639.2	12,579.0
Meter Station	652,940.0	712,060.6	806,344.7	733,437.6	769,798.0	836,943.7	842,906.9	891,868.2	864,036.8	811,868.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	16.0	3.9	0.0	0.0	0.0	0.0
Other products	3,146.6	3,072.4	4,779.4	4,154.1	5,203.1	4,786.8	4,403.6	4,688.4	5,087.1	4,734.6
Fuel	21,356.9	21,744.3	22,820.2	19,086.7	22,713.3	24,128.6	24,301.6	26,682.5	26,464.4	24,809.8
Flared	1,392.2	128.1	1,195.9	22.4	136.6	131.7	297.8	150.7	246.5	184.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,096.6	3,978.1	1,555.2	-167.5	-14,472.5	-18,937.4	739.7	-3,810.2	2,731.8	3,977.2
Process and Frac										
Pentanes Plus	5,466.6	6,080.4	8,884.1	6,599.4	11,619.5	8,630.4	7,731.1	11,681.5	10,623.1	5,217.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,273.1	8,348.5	13,534.1	12,853.1	12,993.6	13,728.3	12,901.2	10,549.7	13,399.7	16,883.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001672 Facility Name ATCO WATELET 8-18
 Facility Lic # 10619 Facility Operator ORC3 DEML

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	116,633.1	175,326.5	190,936.5	141,262.6	97,140.3	82,629.9	64,615.0	43,153.1	25,713.9	10,672.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,982.2	2,684.2	2,549.4	1,772.9	1,186.8	2,207.0	1,581.9	494.8	340.1	211.0
Meter Station	103,027.5	162,508.8	177,709.6	131,421.6	87,361.2	70,615.8	57,249.6	38,369.2	22,166.0	6,479.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,431.5	2,858.0	3,048.0	2,588.2	2,266.8	3,532.6	2,145.4	1,281.5	1,093.8	922.0
Fuel	7,125.2	6,849.7	7,572.2	6,242.0	4,959.9	5,100.4	5,220.9	3,894.7	2,868.2	2,206.1
Flared	121.3	77.0	60.8	160.8	41.0	68.7	18.3	122.3	36.8	58.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	945.4	348.8	-3.5	-922.9	1,324.6	1,105.4	-1,601.1	-1,009.4	-791.0	794.6
Process and Frac										
Pentanes Plus	1,214.1	2,399.7	2,007.9	1,498.0	1,255.2	1,240.8	318.6	69.6	130.5	178.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,529.0	10,222.9	11,298.8	9,823.6	8,567.1	13,486.2	8,632.9	5,320.4	4,404.7	3,547.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001676
Facility Lic # 22597

Facility Name MIDWEST LEDUC-WOODBEND
Facility Operator A637 NEP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	142,757.0	138,988.0	129,140.3	116,312.9	113,719.6	95,707.0	82,069.6	80,730.2	95,443.2	64,368.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	137,675.3	134,023.1	124,191.6	111,187.6	107,523.0	88,989.7	76,421.0	77,522.5	95,086.4	59,871.3
Injection Facility	3,142.8	3,237.9	3,386.3	3,483.3	3,676.4	3,106.0	2,199.6	2,518.7	3,042.1	1,878.8
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	1,114.0	153.1	228.5	0.0	134.3
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	36.3
Fuel	1,956.9	1,727.0	1,562.2	1,642.0	2,520.2	3,236.1	3,109.0	2,867.4	2,500.0	1,986.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.1	379.4	215.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-18.0	0.0	0.2	0.0	0.0	-738.8	186.9	-2,722.0	-5,589.1	245.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.5	175.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001746 Facility Name SPECTRA POUCE COUPE 5-23 GAS PLANT
 Facility Lic # 16614 Facility Operator A1KN SEMC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	397,008.0	416,471.6	412,914.8	465,403.8	500,861.9	443,880.3	432,518.8	357,373.7	285,670.6	260,982.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,344.8	3,718.6	3,367.5	2,835.2	3,483.1	2,898.6	3,399.2	3,593.5	2,979.5	2,660.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,517.7	5,727.1	7,238.7	7,140.6	6,889.7	7,794.9	4,698.1	3,642.7	3,120.4	2,668.8
Meter Station	372,410.9	394,699.5	387,315.4	433,572.2	470,911.6	414,218.4	406,701.9	338,538.8	269,038.8	249,200.9
Other	81.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	26.0	59.5	49.9	42.9	0.0	0.0	0.0	0.0
Other products	3,342.5	2,614.5	2,137.8	2,775.9	3,283.9	2,418.0	2,415.9	2,165.4	1,951.7	982.6
Fuel	8,999.8	9,126.2	9,545.7	9,607.4	10,168.5	9,683.8	8,805.7	8,616.9	8,189.5	7,923.4
Flared	18.1	45.5	20.9	0.0	31.0	136.8	87.8	90.6	20.7	20.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,292.9	540.2	3,262.8	9,413.0	6,044.2	6,686.9	6,410.2	725.8	370.0	-2,473.2
Process and Frac										
Pentanes Plus	3,865.1	3,562.5	1,950.3	3,040.5	4,271.0	4,691.6	4,823.5	3,845.1	3,579.0	571.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,345.9	8,404.7	7,833.5	9,638.1	10,891.3	6,629.6	6,591.6	6,327.1	5,547.6	3,926.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001775 Facility Name DEVON WEST CULP 5-34 GP
 Facility Lic # 16187 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	115,518.0	71,987.7	42,938.4	38,416.4	25,014.8	66,905.5	55,472.1	48,208.9	56,970.8	42,257.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,172.5	2,175.7	1,789.6	1,345.1	1,587.8	1,539.7	1,577.1	910.5	745.2	897.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,129.3	1,238.6	767.6	692.0	544.8	908.0	1,066.9	972.8	1,487.7	1,228.2
Meter Station	109,499.6	65,702.2	37,176.8	33,805.9	21,545.1	60,338.4	47,931.8	40,413.5	48,315.5	34,176.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,825.7	2,198.7	1,891.9	1,026.8	768.5	718.3	521.4	504.0	432.9	433.6
Fuel	2,656.4	2,722.3	2,374.9	2,217.0	2,247.4	6,900.2	6,639.1	5,972.6	7,231.2	6,605.6
Flared	133.6	73.0	13.1	9.3	7.4	23.6	125.3	41.0	11.7	32.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,899.1	-2,122.8	-1,075.5	-679.7	-1,686.2	-3,522.7	-2,389.5	-605.5	-1,253.4	-1,115.9
Process and Frac										
Pentanes Plus	11,980.6	6,833.2	7,204.7	3,218.9	2,571.7	2,887.4	2,118.6	1,663.3	1,639.4	1,624.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,935.4	3,549.5	1,889.1	1,687.0	1,104.0	580.9	406.0	757.6	452.5	472.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001878
 Facility Lic # 18370

Facility Name APACHE ZAMA
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	597,672.4	693,638.3	777,232.4	604,596.5	433,779.4	442,458.4	349,176.5	263,411.0	169,636.3	134,330.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	5,324.4	10,492.0	8,961.4	11,376.8	9,868.4	11,311.5
Gas Gathering	0.0	0.0	0.0	0.0	7,473.1	11,999.5	10,637.6	8,813.0	6,269.0	4,173.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	36,544.4	43,118.5	47,949.2	38,228.4	26,636.7	29,560.8	23,092.7	18,012.4	10,133.4	7,916.7
Meter Station	522,404.1	612,059.3	683,772.1	526,478.3	362,927.6	359,745.5	281,089.5	204,362.2	125,187.2	90,332.8
Other	0.0	0.0	0.0	0.0	261.7	298.9	169.6	278.2	304.6	312.8
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3
Other products	4,346.7	4,690.8	3,785.0	2,617.1	2,765.9	3,105.4	2,038.3	1,913.6	605.9	558.7
Fuel	27,612.5	29,752.8	34,195.9	30,033.1	29,235.9	26,380.7	19,850.6	23,208.4	12,308.1	13,018.7
Flared	1,669.0	1,110.0	1,599.2	1,710.0	1,131.3	333.4	334.2	106.8	85.0	17.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,095.7	2,906.9	5,931.0	5,529.6	-1,977.2	542.2	3,002.6	-4,660.4	4,874.7	6,682.7
Process and Frac										
Pentanes Plus	17,126.6	18,238.3	15,509.9	10,613.1	9,366.3	10,508.0	6,596.0	5,763.8	1,926.1	1,555.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,026.6	3,446.5	2,181.7	1,592.6	3,495.6	4,045.1	2,886.4	3,107.5	884.8	1,010.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001895
 Facility Lic # 16866

Facility Name SPECTRA FOURTH CREEK GAS PLANT
 Facility Operator A1KN SEMC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	467,886.8	471,210.9	486,169.4	516,010.3	443,620.6	433,604.1	460,639.2	448,477.3	390,762.0	316,804.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	4,078.0	3,868.3	3,704.3	3,258.4	4,038.0	4,695.8	3,624.9	3,136.5	2,602.5	2,008.4
Meter Station	454,058.3	452,308.2	470,119.6	494,951.0	427,558.6	414,991.4	442,693.2	427,748.6	371,220.4	301,213.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	5.0	7.6	12.5	24.6	31.4	26.4	0.0	0.0	0.0	0.0
Other products	3,722.0	3,739.9	4,351.4	5,149.5	3,071.9	3,753.8	3,819.6	4,191.3	4,045.9	3,163.8
Fuel	8,318.6	10,081.7	8,479.1	8,362.8	9,745.1	8,359.9	8,816.8	8,748.8	7,869.6	7,254.2
Flared	402.3	240.6	301.0	178.0	107.7	121.0	258.3	218.3	0.0	130.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,697.4	964.6	-798.5	4,086.0	-932.1	1,655.8	1,426.4	4,433.8	5,018.3	3,033.8
Process and Frac										
Pentanes Plus	2,863.5	3,134.0	4,347.8	6,802.3	1,787.6	2,085.2	2,702.4	3,595.0	3,389.5	2,308.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,735.8	13,556.2	15,133.7	16,420.3	11,864.4	14,526.7	14,195.6	14,956.7	14,517.5	11,731.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001964
Facility Lic # 15441

Facility Name PUSKWASKAU 3-26-74-1w6
Facility Operator A517 LONG RUN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	123,302.6	85,152.8	66,898.9	51,315.2	44,595.4	38,792.4	32,734.4	27,205.8	23,407.2	20,550.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	233.1	468.8	680.8	446.3	517.6	517.0	539.3	655.5	519.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	429.3	329.5	195.5	183.1	173.4	159.0	136.1	106.2	85.6	70.2
Meter Station	115,687.6	79,745.5	63,018.6	46,115.1	39,415.6	34,973.3	28,863.6	22,880.6	19,438.9	16,840.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	52.8	13.1	5.4	2.3	13.2	0.4	0.0	0.0	0.0	0.0
Other products	857.2	684.1	490.8	393.4	381.9	319.6	261.5	238.2	193.6	155.6
Fuel	5,379.0	4,189.7	3,310.0	3,466.9	3,609.3	4,027.5	3,686.2	3,399.8	3,339.4	3,161.8
Flared	2.7	2.4	1.6	1.3	1.3	3.5	1.2	19.8	157.1	67.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	894.0	-44.6	-591.8	472.3	554.4	-1,208.5	-731.2	21.9	-462.9	-264.8
Process and Frac										
Pentanes Plus	4,167.0	3,324.9	2,387.1	1,911.4	1,855.5	1,552.5	1,270.4	1,157.2	941.0	756.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001990 Facility Name DEVON NORTH NORMANDVILLE
 Facility Lic # 16365 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	102,122.1	109,948.5	107,919.7	105,121.3	71,617.0	59,635.3	52,007.6	55,186.8	52,232.6	47,645.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	730.2	754.3	720.9	608.3	600.3	856.7	991.3	971.6	1,098.9	1,310.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	259.1	277.9	303.1	588.9	221.7	153.9	109.1	113.8	193.1	225.7
Meter Station	96,391.4	98,024.6	96,690.6	93,662.8	64,186.7	53,845.3	47,050.1	49,455.6	46,407.7	41,789.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	108.8	109.1	113.8	178.4	225.7
Other products	1,484.3	2,499.1	2,209.1	1,396.5	865.7	644.9	570.6	611.6	551.3	372.5
Fuel	5,325.7	5,529.8	5,292.8	4,813.6	3,875.6	3,471.3	3,489.7	3,521.5	3,804.9	3,605.6
Flared	33.3	10.3	5.6	10.2	18.8	10.7	4.2	1.2	39.3	194.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.7	14.6	54.8	67.7
Diff and Other	-2,101.9	2,852.5	2,697.6	4,041.0	1,848.2	543.7	-319.2	383.1	-95.8	-147.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,869.2	10,374.2	9,173.5	5,907.2	3,836.2	2,904.8	2,572.6	2,747.3	2,476.2	1,675.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0088446
Facility Lic # 32898

Facility Name LELAND SWEETENING PLANT
Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN						
Alberta Facilities				375,261.5	553,430.1	567,654.5	538,637.0	372,879.0	351,908.7	308,338.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				378.8	0.0	60,643.0	63,781.0	47,125.0	43,248.5	33,848.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				358,054.3	540,376.0	494,288.5	459,128.0	313,833.9	298,264.3	268,589.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				548.1	436.9	404.5	242.3	73.7	44.7	92.1
Other products				78.7	124.2	137.3	86.9	168.7	75.9	58.9
Fuel				8,154.2	11,930.8	12,958.9	12,152.1	9,148.5	8,607.0	8,378.7
Flared				733.2	569.0	414.3	297.3	180.5	225.8	120.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				7,314.2	-6.8	-1,192.0	2,949.4	2,348.7	1,442.5	-2,749.5
Process and Frac										
Pentanes Plus				383.2	602.8	667.7	422.8	819.6	369.6	286.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001117
 Facility Lic # 15388

Facility Name DEVON MARTEN HILLS
 Facility Operator 0Z5F PEOC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	118,433.4	88,483.1	76,040.2	91,598.4	81,353.0	85,612.2	73,716.7	70,393.3	58,796.0	48,038.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	104,105.2	78,656.0	67,446.4	82,635.2	70,868.5	76,260.5	65,051.8	62,280.7	51,706.7	43,427.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	289.9	296.1	438.1	506.3	491.3	449.5	443.5	389.1	362.9	358.8
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	10,116.0	8,538.3	7,898.7	9,269.6	8,181.6	7,936.2	7,074.7	6,538.7	6,271.6	4,159.1
Flared	15.3	12.6	31.6	13.8	20.6	7.3	0.0	0.0	1.6	5.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,907.0	980.1	225.4	-826.5	1,791.0	958.7	1,146.7	1,184.8	453.2	88.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001132

Facility Name AMOCO MARTEN HILLS

Facility Lic # 15795

Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	495,572.3	414,004.2	346,461.8	326,852.9	298,047.3	265,297.2	236,684.4	193,125.4	159,243.4	134,832.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	347.0	1,088.9	2,129.0	445.0	926.0	445.2	274.8	108.0	1,564.9	365.0
Meter Station	448,875.6	370,215.2	304,094.9	283,957.9	271,927.3	234,883.1	207,465.8	167,252.9	131,674.3	115,700.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	907.1	245.8
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	28,004.4	24,928.4	25,739.7	27,558.3	22,756.3	22,036.7	22,101.4	20,308.7	19,171.8	14,060.7
Flared	74.2	290.1	1,280.9	2,196.2	1,464.3	1,107.0	1,531.1	769.4	79.2	51.5
Vented	0.0	0.0	0.0	0.0	0.3	8.3	9.8	7.3	2.2	8.7
Diff and Other	18,271.1	17,481.6	13,217.3	12,695.5	973.1	6,816.9	5,301.5	4,679.1	5,843.9	4,400.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and ProcessFacility ID ABGP0001243
Facility Lic # 17608Facility Name HOTCHKISS 2-35-94-2w6
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	72,456.8	68,664.5	63,365.4	57,263.8	43,330.7	41,728.5	47,683.9	44,603.1	38,700.7	35,182.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,612.5	62,710.6	57,702.5	51,986.5	37,375.2	37,011.5	42,256.7	36,744.4	33,026.1	29,288.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	2,238.5	1,804.0	0.0	0.0	0.0	863.5	1,654.3	1,779.4	1,274.0	1,947.7
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,673.1	6,116.7	5,880.4	5,352.3	4,186.7	4,063.3	4,974.9	4,699.8	4,033.9	4,745.9
Flared	0.0	26.7	1,266.8	1,041.0	1,166.4	108.9	117.1	327.6	193.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	4.2	0.0
Diff and Other	-2,067.3	-1,993.5	-1,484.3	-1,116.0	602.4	-318.7	-1,319.1	1,048.5	169.5	-800.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001287
Facility Lic # 14501

Facility Name STEELE 10-19-66-24W4
Facility Operator A65L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
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Receipts

SHUTIN

- Alberta Facilities
- Non-Alberta Facilities

Dispositions

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

Shrinkage

- Acid Gas
- Other products

- Fuel
- Flared
- Vented
- Diff and Other

Process and Frac

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001305
Facility Lic # 14733
Facility Name GENESIS BAPTISTE
Facility Operator A65L SDEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	13,349.9	13,581.6	25,472.2	26,545.4	22,323.4	20,173.5	16,130.4	9,575.1	7,718.2	382.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,107.4	10,787.8	22,398.1	22,217.2	18,041.0	18,105.0	14,017.0	8,154.6	6,071.1	274.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	182.1	212.6	560.3	413.7	293.6	219.5	223.8	189.6	175.3	17.9
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,657.4	1,765.2	2,239.3	2,532.5	2,297.9	1,823.1	1,831.0	1,300.5	1,247.8	66.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	69.3	0.0	108.1	8.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	403.0	816.0	274.5	1,382.0	1,690.9	25.9	-10.7	-69.6	115.9	15.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001319
 Facility Lic # 13717

Facility Name SPIRE ABEE
 Facility Operator ORC3 DEML

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	58,585.5	62,198.6	41,226.7	30,365.9	31,836.3	24,489.4	18,040.9	14,401.5	12,938.7	12,076.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,486.5	55,466.9	36,605.0	26,248.3	27,255.4	20,677.9	15,070.3	12,153.5	11,278.0	11,092.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	483.5	238.9	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	2.6	44.6	0.7	0.0	0.0	8.3	7.0	6.5	5.0
Fuel	3,885.9	3,465.1	2,982.4	2,129.4	2,001.8	1,916.9	1,825.0	1,646.1	1,565.7	1,416.5
Flared	149.9	43.6	21.2	24.8	57.0	26.7	27.0	19.2	17.3	10.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,579.7	2,981.5	1,524.7	1,962.7	2,522.1	1,867.9	1,110.3	575.7	71.2	-448.2
Process and Frac										
Pentanes Plus	0.0	12.7	217.4	3.1	0.0	0.0	40.5	34.2	31.5	24.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001411

Facility Name PARAMOUNT SALESKI

Facility Lic # 17086

Facility Operator 0Z5F PEOC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	46,941.9	44,518.6	11,816.6							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	40,387.4	38,356.3	9,943.1							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	981.2	1,041.1	288.0							
Other products	0.0	0.0	0.0							
Fuel	5,971.8	5,640.2	1,489.2							
Flared	6.5	10.8	2.1							
Vented	0.0	0.0	0.0							
Diff and Other	-405.0	-529.8	94.2							
Process and Frac										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001441
Facility Lic # 1970

Facility Name PANCDN ALDERSON
Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	58,231.3	56,882.2	65,357.6	40,065.4	29,477.4	31,676.7	22,178.9	18,175.7	10,411.7	9,975.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	534.5	1,248.0	1,119.8	1,108.0	952.2	936.8	1,127.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	56,230.2	54,007.3	61,079.3	33,628.7	21,783.4	26,729.8	17,966.2	13,864.6	6,914.7	5,930.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	1,644.5	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,550.8	1,395.0	1,801.6	1,465.5	923.8	936.2	648.2	597.5	524.2	349.4
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,471.0	2,390.2	3,479.2	3,724.6	3,296.8	2,890.9	2,345.8	2,311.2	1,805.8	2,130.3
Flared	109.3	679.8	756.4	679.2	580.9	0.0	87.4	450.2	230.2	437.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,130.0	-1,590.1	-1,758.9	32.9	0.0	0.0	23.3	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001444

Facility Name APACHE MONITOR

Facility Lic # 4827

Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	52,191.3	44,401.2								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	0.0	1,960.9								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	47,554.3	37,340.9								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	32.0	0.0								
Other products	253.7	114.2								
Fuel	2,651.1	2,601.2								
Flared	0.0	108.0								
Vented	0.0	0.0								
Diff and Other	1,700.2	2,276.0								
Process and Frac										
Pentanes Plus	1,233.0	554.5								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001451
Facility Lic # 17377

Facility Name CORKER LIEGE
Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	41,141.3	35,908.2	33,189.9	29,963.5	27,056.3	24,803.7	22,931.9	21,664.9	20,803.9	1,523.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,775.7	30,145.7	26,963.6	23,801.7	21,754.0	19,608.4	17,486.7	16,467.2	16,463.5	1,014.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	726.0	718.7	597.4	612.0	602.4	505.0	542.2	460.6	7.4
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,309.0	4,177.4	4,554.7	3,888.8	3,846.3	3,475.0	3,739.0	3,336.1	3,304.3	421.0
Flared	0.0	0.0	0.0	0.0	0.0	73.6	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.7	0.0
Diff and Other	56.6	859.1	952.9	1,675.6	844.0	1,044.3	1,201.2	1,319.4	290.8	80.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001479

Facility Name PENGROWTH SWAN HILLS

Facility Lic # 14657

Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	154,883.9	140,476.3	91,889.8							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	145,432.5	131,153.7	85,682.4							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	8,106.2	7,900.1	4,814.6							
Flared	185.5	184.5	129.8							
Vented	0.0	0.0	24.0							
Diff and Other	1,159.7	1,238.0	1,239.0							
Process and Frac										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001655
 Facility Lic # 16504

Facility Name AEC HOOLE
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	248,416.7	227,614.2	176,675.1	145,196.3	131,234.7	122,327.9	104,168.6	107,703.7	81,899.2	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	231,936.0	220,930.5	177,242.4	140,399.0	122,522.9	113,889.8	98,520.5	100,759.7	74,499.2	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	284.9	278.6	241.4	160.2	149.7	149.5	137.0	106.0	107.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	11,029.3	11,003.3	13,388.8	8,218.0	7,423.4	7,331.2	5,541.3	5,746.9	5,449.4	
Flared	0.0	0.0	0.0	1.0	181.9	173.3	38.1	0.5	0.6	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.1	14.3	10.5	
Diff and Other	5,166.5	-4,598.2	-14,197.5	-3,581.9	956.8	784.1	-70.4	1,076.3	1,832.5	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001682

Facility Name HUSKY SALESKI 5-8

Facility Lic # 17318

Facility Operator 0Z5F PEOC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	57,426.4	52,563.9	80,437.1	93,040.9	89,504.6	81,353.2	78,574.9	70,133.7	67,592.0	64,805.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,758.8	42,214.7	66,715.7	72,024.2	67,477.1	63,887.3	62,057.5	57,018.9	55,629.7	51,854.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	3,127.2	2,668.0	4,526.8	4,837.5	5,079.7	4,655.4	4,122.2	4,495.1	4,178.8	3,738.7
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	6,231.2	6,087.9	7,311.3	8,416.8	8,813.2	8,075.5	7,105.9	6,505.7	6,311.9	6,580.8
Flared	0.0	35.2	183.4	176.8	205.9	163.1	439.1	81.1	71.0	212.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,309.2	1,558.1	1,699.9	7,585.6	7,928.7	4,571.9	4,850.2	2,032.9	1,400.6	2,417.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001684
 Facility Lic # 7087

Facility Name APACHE PROVOST
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	24,020.8	15,976.9	12,870.1	11,231.7	10,655.1	14,280.6	21,158.5	20,137.0	15,331.0	15,127.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	141.9	1,402.8	595.2	370.3	503.8	336.7	264.8	47.4
Gas Gathering	22,657.3	12,640.6	10,715.6	7,603.2	6,481.2	9,577.7	15,228.6	14,409.1	10,267.9	11,802.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	886.8	664.9	660.5	846.0	730.4	851.3	819.9	1,017.4	1,227.1	1,379.9
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,962.3	1,971.9	1,603.3	2,280.8	2,652.7	2,700.5	2,956.8	2,523.1	2,061.2	1,997.8
Flared	23.5	40.1	58.7	11.1	4.4	36.3	13.4	0.3	2.3	0.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,509.1	659.4	-309.9	-912.2	191.2	744.5	1,636.0	1,850.4	1,507.7	-100.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001685

Facility Name HUSKY CADOTTE 10-34

Facility Lic # 17114

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	57,179.4	48,392.5	29,268.2	18,669.7	11,974.5	9,029.7	4,746.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	46,850.8	38,534.7	23,016.0	13,884.3	7,917.2	5,606.0	2,860.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	2,373.6	1,912.3	1,456.9	1,126.4	243.5	728.8	354.4			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	5,816.3	4,541.9	3,981.7	2,773.4	2,249.1	2,051.5	1,426.5			
Flared	0.0	0.0	0.0	0.0	709.4	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	2,138.7	3,403.6	813.6	885.6	855.3	643.4	104.6			
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001742
 Facility Lic # 11250

Facility Name ANG ET AL PEMBINA 11-17
 Facility Operator A0A7 NUVISTA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	30,799.9	30,011.4	9,583.2	6,254.6	7,104.1	5,287.2	3,833.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	17.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	26,189.8	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	3,260.4	27,506.2	7,564.7	4,183.7	4,975.2	4,015.0	2,802.7			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	104.3	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	192.7	793.3	265.4	217.0	234.7	197.1	196.2			
Fuel	767.3	1,811.9	1,656.5	1,513.2	1,305.0	1,223.4	716.4			
Flared	0.0	133.8	134.2	60.3	11.8	8.4	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	268.4	-233.8	-37.6	280.4	577.4	-156.7	117.7			
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	817.9	3,409.2	1,156.6	944.5	1,025.1	843.5	831.9			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001784 Facility Name MONOLITH RED WILLOW 7-26
 Facility Lic # 25353 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	36,624.5	37,831.7	30,218.5	50,133.6	35,400.6	13,338.1	15,032.7	8,306.4	9,577.5	9,549.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	33,332.6	34,776.0	26,529.4	44,052.3	29,132.4	11,737.3	12,322.5	6,669.0	7,847.8	7,940.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	2,045.1	1,708.0	1,415.0	1,859.1	2,061.5	551.2	503.3	284.2	311.5	274.5
Other products	0.0	24.3	0.0	0.0	0.0	0.0	0.0	13.3	42.5	21.0
Fuel	1,299.9	1,452.7	2,274.2	4,222.2	2,867.7	1,049.6	2,165.8	1,261.5	1,025.4	1,140.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-53.1	-129.3	-0.1	0.0	1,339.0	0.0	41.1	78.4	349.7	173.5
Process and Frac										
Pentanes Plus	0.0	118.5	0.0	0.0	0.0	0.0	0.0	64.8	206.8	102.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001785

Facility Name AEC OIL & GAS MARTAIN HILLS

Facility Lic # 15974

Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	102,626.3	199,038.9	346,231.6	323,598.6	256,433.5	262,423.0	215,761.6	179,078.9	122,329.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	94,810.8	186,154.5	323,914.5	307,244.7	239,638.7	247,990.3	205,191.3	171,140.7	116,435.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	1,728.8	2,004.4	1,087.3	180.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	6,334.0	9,656.9	13,803.1	14,203.9	11,496.6	11,838.4	9,101.9	7,824.6	6,177.1	
Flared	488.0	0.0	0.0	167.7	132.4	256.9	94.1	5.4	17.2	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	30.6	63.7	62.4	
Diff and Other	-735.3	1,223.1	7,426.7	1,802.3	5,165.8	2,337.4	1,343.7	44.5	-363.0	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001793
Facility Lic # 26071

Facility Name BIRCHCLIFF RYCROFT 07-02
Facility Operator A12R BIRCHCLIFF

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities	102,794.2	67,544.8	65,107.3	93,547.6	76,803.2	42,822.0	27,069.9	21,818.7	6,682.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	858.7	778.1	708.4	752.1	739.7	669.3	604.0	357.0	121.7	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	3,077.9	2,445.8	2,183.5	2,038.1	1,590.3	1,362.9	1,026.8	1,074.5	323.4	
Meter Station	90,520.4	58,733.6	53,899.5	82,239.2	67,930.9	33,565.4	22,102.2	14,988.9	4,241.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	874.9	589.1	354.6	980.0	544.3	275.1	246.9	179.9	42.1	
Fuel	9,880.0	8,884.3	9,008.4	9,626.2	8,115.7	7,408.3	6,106.0	6,578.0	2,518.1	
Flared	254.5	96.4	50.3	46.0	48.9	39.0	88.9	17.5	5.7	
Vented	4.7	16.7	4.2	5.4	5.8	2.6	0.9	0.0	0.0	
Diff and Other	-2,676.9	-3,999.2	-1,103.1	-2,139.4	-2,172.4	-500.6	-3,105.8	-1,377.1	-570.2	
Process and Frac										
Pentanes Plus	4,252.4	2,862.7	1,724.6	4,762.4	2,645.3	1,337.2	1,200.3	874.8	204.8	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001838

Facility Name tempest red earth 02-23

Facility Lic # 26475

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	46,068.6	71,297.0	25,624.1	14,529.2	16,356.1	14,097.7	8,995.9	7,326.9	9,681.4	15,207.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	1.9	2,274.7	220.2	1,149.4	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	40,308.4	64,429.4	20,092.6	10,528.3	11,913.6	9,703.0	2,392.6	3,376.9	4,135.0	9,397.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	122.1	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	772.9	1,068.5	508.4	220.3	174.7	159.5	228.2	139.6	0.0	74.3
Other products	0.0	0.0	0.0	0.0	11.2	224.2	354.0	522.4	1,045.6	1,922.2
Fuel	5,306.9	5,799.1	5,023.1	3,780.6	3,687.6	3,714.7	3,357.3	2,881.4	3,229.3	2,790.4
Flared	0.0	0.0	0.0	0.0	40.4	52.2	50.0	153.7	65.8	328.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-319.6	0.0	0.0	0.0	528.6	242.2	217.0	32.7	56.3	693.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	44.7	904.0	1,428.2	2,041.0	4,082.2	7,560.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001855
Facility Lic # 16981

Facility Name UNOCAL SLAVE
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	180,777.4	148,195.7	147,277.7	135,014.2	124,172.5	112,238.5	125,193.2	132,093.8	134,376.4	151,219.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	1,842.0	8.9	858.5	896.8	959.9	843.2	933.2	462.4	428.6
Gas Gathering	0.0	0.0	869.5	1,438.1	452.8	1,260.4	569.2	1,099.7	1,238.3	248.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	160,459.1	129,522.9	129,073.1	110,766.8	100,229.7	93,029.0	104,369.3	107,485.1	107,998.5	121,614.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	12,749.8	10,651.4	9,994.3	9,843.9	8,497.3	7,749.3	10,043.0	10,880.8	11,478.1	12,382.3
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	444.4	606.0
Fuel	8,106.0	7,881.2	5,638.5	5,078.9	5,876.1	6,034.8	6,951.5	6,924.3	7,362.8	9,653.2
Flared	0.0	71.1	572.8	35.3	175.2	0.0	3.8	4.2	82.1	181.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-537.5	-1,772.9	1,120.6	6,992.7	8,044.6	3,205.1	2,413.2	4,766.5	5,309.8	6,104.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,053.9	2,782.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001866

Facility Name GODIN 15-19-81-1W5

Facility Lic # 16670

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	27,117.6	31,328.5	24,330.1	20,077.9	6,224.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	24,360.5	29,815.3	22,072.7	18,346.3	5,397.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	2,020.0	972.7	1,800.8	1,757.4	592.5					
Flared	0.7	0.4	1.7	3.5	0.4					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	736.4	540.1	454.9	-29.3	233.6					
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001872

Facility Name NCE PETROFUND PROVOST

Facility Lic # 7737

Facility Operator 0BP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts	SHUTIN	SHUTIN								
Alberta Facilities	358.8									
Non-Alberta Facilities	0.0									
Dispositions										
Battery	0.0									
Gas Gathering	328.5									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
Shrinkage										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	30.3									
Process and Frac										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001886

Facility Name BONANZA 11-25 GAS PLANT

Facility Lic # 16747

Facility Operator 0039 TALISMAN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	17,474.0	14,073.8	11,277.8	962.7						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	14,517.0	11,823.5	9,185.0	793.8						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	184.0	143.9	167.1	12.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	1,373.1	1,173.1	1,795.9	149.9						
Flared	331.1	247.0	141.5	18.6						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	1,068.8	686.3	-11.7	-11.6						
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001897 Facility Name DEVON GOODFISH
 Facility Lic # 17498 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	326,284.5	295,957.5	253,056.4	211,035.7	174,877.0	155,436.6	132,966.5	121,333.2	106,335.9	81,031.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.2	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	299,803.5	270,899.0	228,567.8	189,024.9	155,588.5	137,180.0	115,338.9	104,806.5	90,945.8	68,702.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	5,421.3	5,187.7	4,939.0	4,491.5	3,900.0	3,719.5	3,341.1	3,247.3	2,998.2	2,039.8
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	21,000.5	19,877.7	19,244.4	17,526.9	14,991.2	13,985.9	13,105.1	12,987.4	12,225.8	9,846.1
Flared	123.0	128.5	94.4	58.5	69.6	61.1	98.3	78.7	47.7	55.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-63.8	-135.4	210.8	-66.1	327.7	490.1	1,083.1	122.1	118.4	387.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001899
 Facility Lic # 2223

Facility Name TARRAGON HECTOR
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts	SHUTIN	SHUTIN								
Alberta Facilities		30,193.8	66,851.1	54,230.2	44,461.2	37,414.2	31,868.2	23,189.3	18,227.6	14,457.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		11.3	78.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		29,742.6	65,020.5	52,475.5	43,180.6	37,412.0	31,367.4	22,201.0	17,262.9	13,887.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		80.8	191.8	165.1	159.2	22.5	0.0	0.0	0.0	0.0
Other products		0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		512.6	1,599.6	1,338.2	1,042.6	835.1	739.1	1,009.2	1,018.3	982.3
Flared		0.0	0.0	0.0	0.0	0.0	2.1	4.8	12.7	0.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-153.5	-41.0	251.4	78.8	-855.4	-240.4	-25.7	-66.3	-413.3
Process and Frac										
Pentanes Plus		0.0	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001973 Facility Name DEVON MUSKWA (TEEPEE CK)
 Facility Lic # 17150 Facility Operator 0Z5F PEOC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities	62,924.1	39,639.3	32,448.7	26,674.8	37,595.3	29,244.9	15,519.2	22,481.5	20,440.6	18,052.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,363.0	30,632.9	24,262.5	18,823.0	29,693.7	20,978.8	11,031.2	18,319.5	16,423.4	15,061.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,477.7	591.5	603.5	515.7	2,015.6	2,767.3	1,172.8	592.6	385.0	368.7
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	9,552.1	8,458.5	7,726.7	7,726.7	6,378.2	6,169.8	3,601.2	4,031.9	3,132.3	2,849.8
Flared	30.4	23.2	39.2	26.9	46.8	25.9	13.5	50.5	9.3	7.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,499.1	-66.8	-183.2	-417.5	-539.0	-696.9	-299.5	-513.0	490.6	-234.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001974
Facility Lic # 17769

Facility Name AEC PEDIGREE
Facility Operator A0A7 NUVISTA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	220,429.8	209,993.0	196,482.3	160,875.1	124,280.1	107,050.5	80,651.8	68,660.7	56,103.8	39,786.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	212,751.8	197,088.6	177,958.9	139,875.4	106,774.1	89,229.6	66,100.6	57,876.8	48,516.2	34,742.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	4,176.3	6,517.7	6,945.9	5,619.9	4,505.1	2,925.9	3,523.6	3,572.4	2,828.6	663.2
Other products	0.0	0.0	3.3	47.1	119.4	35.8	38.5	27.5	26.7	15.0
Fuel	9,149.6	10,030.4	11,638.9	10,142.6	8,855.3	7,500.9	5,688.8	5,020.5	4,756.7	3,856.7
Flared	1,283.6	0.0	744.5	414.9	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,931.5	-3,643.7	-809.2	4,775.2	4,026.2	7,358.3	5,300.3	2,163.5	-24.4	509.0
Process and Frac										
Pentanes Plus	0.0	0.0	15.9	228.6	580.2	173.3	187.4	133.8	130.3	72.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001995
 Facility Lic # 17057

Facility Name DEVON MONTAG
 Facility Operator A28R XGEN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						1,727.6	3,110.9	960.0	371.4	
Non-Alberta Facilities						0.0	0.0	0.0	0.0	
Dispositions										
Battery						0.0	0.0	0.0	0.0	
Gas Gathering						0.0	0.0	0.0	0.0	
Gas Plant						0.0	0.0	0.0	0.0	
Injection Facility						0.0	0.0	0.0	0.0	
Meter Station						1,732.8	2,920.4	697.7	322.8	
Other						0.0	0.0	0.0	0.0	
AB Commercial						0.0	0.0	0.0	0.0	
AB Industrial						0.0	0.0	0.0	0.0	
AB Residential						0.0	0.0	0.0	0.0	
AB Elec.Gen.						0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	
Other products						0.0	0.0	0.0	0.0	
Fuel						74.1	221.0	184.3	33.8	
Flared						0.0	0.0	0.0	0.0	
Vented						0.0	0.0	0.0	0.0	
Diff and Other						-79.3	-30.5	78.0	14.8	
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	
Propane						0.0	0.0	0.0	0.0	
Butanes						0.0	0.0	0.0	0.0	
Ethane						0.0	0.0	0.0	0.0	
NGL						0.0	0.0	0.0	0.0	
Sulphur						0.0	0.0	0.0	0.0	
Sulp Cls Inv						0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0106663 Facility Name BIRCHCLIFF POUCE COUPE 3-22-78-12
 Facility Lic # 40702 Facility Operator A12R BIRCHCLIFF

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								231,712.0	587,406.7	799,940.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								2,790.0	4,488.4	4,593.3
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								1,446.2	3,522.0	4,154.0
Meter Station								218,728.6	564,243.8	773,041.3
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								926.6	1,574.9	2,640.0
Fuel								8,832.3	19,263.6	23,941.0
Flared								164.2	217.3	197.0
Vented								0.0	0.0	0.0
Diff and Other								-1,175.9	-5,903.3	-8,626.1
Process and Frac										
Pentanes Plus								4,503.9	7,654.5	12,831.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0117576

Facility Name POUCE COUPE

Facility Lic # 16760

Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									34,314.1	149,037.1
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									134.6	246.9
Meter Station									32,507.9	143,166.1
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									248.5	945.5
Fuel									1,609.0	5,458.8
Flared									335.4	616.0
Vented									0.0	0.0
Diff and Other									-521.3	-1,396.2
Process and Frac										
Pentanes Plus									1,207.4	4,595.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGP0123090	Facility Name	GORDONDALE GAS PLANT	
Facility Lic #	43105	Facility Operator	A0TK	AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										58,401.8
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										9,842.6
Gas Plant										0.0
Injection Facility										0.0
Meter Station										39,566.9
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										3,011.2
Fuel										5,365.5
Flared										233.7
Vented										8.1
Diff and Other										373.8
Process and Frac										
Pentanes Plus										2,870.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										10,111.7
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001002 Facility Name KEYERA NEVIS GAS PLANT 16-33-38-22W4
Facility Lic # 6601 Facility Operator AOC0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	794,898.3	814,300.5	757,253.4	842,655.2	858,907.7	817,924.4	794,033.8	690,218.4	627,153.0	520,410.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	659,048.8	675,264.5	651,547.3	753,449.5	780,654.6	741,148.8	715,170.2	614,161.9	549,472.6	453,894.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	44,244.0	34,890.2	22,497.3	22,796.4	19,038.4	15,273.7	15,003.4	13,264.9	11,524.9	9,233.3
Other products	35,487.8	32,256.3	28,352.5	24,920.2	21,759.3	20,265.4	23,173.1	22,007.7	18,381.7	15,637.5
Fuel	54,503.3	57,469.3	55,733.2	54,525.0	52,024.1	51,424.6	52,725.9	48,557.3	44,721.2	40,505.6
Flared	25.4	673.5	73.5	169.5	529.2	1,182.9	1,200.2	895.4	300.7	3,429.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.4
Diff and Other	1,589.0	13,746.7	-950.4	-13,205.4	-15,097.9	-11,371.0	-13,239.0	-8,668.8	2,751.2	-2,290.4
Process and Frac										
Pentanes Plus	96,276.5	92,031.2	69,956.4	63,177.8	47,075.0	50,723.5	39,597.2	36,206.7	31,719.2	38,447.0
Propane	95,558.9	87,803.3	76,069.0	65,225.2	49,469.6	51,747.2	131,698.9	97,803.5	56,531.3	71,830.6
Butanes	94,440.8	101,944.2	82,688.6	75,386.0	60,948.6	57,938.6	82,244.6	71,141.8	51,834.0	64,134.4
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24.7	15.4	1.5	0.2	1.0	27.8	0.1	0.0	0.2	0.1
Sulphur	37,895.2	32,315.8	22,382.3	19,226.9	15,590.7	12,759.8	12,459.8	11,077.3	9,577.9	6,480.4
Sulp Cls Inv	570.5	796.6	926.6	824.2	750.8	726.6	651.4	568.7	736.8	596.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001004 **Facility Name** KEYERA HOMELEN-RIMBEY 2-05-44-01W5
Facility Lic # 9527 **Facility Operator** A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	2,316,856.3	2,630,654.0	2,882,377.3	3,056,542.4	2,711,435.0	2,634,320.9	2,252,330.3	2,230,184.2	2,473,087.6	3,113,446.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	9,133.3	13,634.2	20,963.7	26,253.7	33,992.7	42,521.4	37,632.6	31,767.8	18,376.2	15,264.3
Gas Gathering	9,480.0	10,684.7	10,134.7	9,334.7	13,928.1	18,276.5	18,674.7	17,262.4	13,926.8	14,574.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,026,785.0	2,307,660.1	2,530,198.6	2,683,638.4	2,357,700.3	2,252,966.6	1,871,157.3	1,784,007.1	2,035,045.4	2,641,244.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	6,520.6	6,065.1	5,691.0	5,746.4	5,694.9	5,735.1	6,332.3	6,031.1	7,247.5	7,463.2
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	34,888.0	45,309.5	55,493.9	63,355.0	52,044.0	58,956.3	48,530.7	47,519.1	48,353.6	42,681.9
Other products	144,099.0	164,188.2	181,364.8	186,871.1	164,825.0	171,350.3	182,076.5	223,749.2	242,295.6	287,859.9
Fuel	99,000.3	101,759.6	103,729.8	108,763.2	101,428.2	102,966.6	107,977.4	125,466.8	125,580.6	130,036.8
Flared	2,212.2	6,154.9	6,552.8	5,350.1	5,967.7	3,228.5	1,301.4	1,198.4	2,304.3	1,984.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-15,262.1	-24,802.3	-31,752.0	-32,770.2	-24,145.9	-21,680.4	-21,352.6	-6,817.7	-20,042.4	-27,664.5
Process and Frac										
Pentanes Plus	173,050.8	195,127.7	168,374.0	175,192.7	167,655.3	184,495.3	163,591.0	169,274.1	196,418.0	258,738.0
Propane	382,001.4	458,407.1	469,379.6	431,369.6	412,251.9	493,329.1	470,972.2	478,140.9	494,252.1	620,568.9
Butanes	254,750.3	303,571.3	285,831.9	284,865.6	273,177.3	317,340.3	304,756.9	289,672.7	301,239.4	363,890.3
Ethane	1,033.9	720.9	1,026.7	255.8	39.0	625.7	95,779.1	258,116.3	263,439.7	254,745.0
NGL	0.0	0.1	23,174.6	32,425.7	17,686.3	17,310.2	25,302.5	539.5	0.0	0.0
Sulphur	11,867.3	11,242.8	13,002.7	12,137.4	13,357.7	12,035.5	10,310.4	10,922.8	9,106.6	8,495.9
Sulp Cls Inv	381.3	408.0	408.5	429.9	321.6	259.7	154.0	175.0	253.0	187.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001020
Facility Lic # 4142

Facility Name DEVON CARSTAIRS
Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN		
Alberta Facilities	378,867.8	338,657.4	294,030.2	326,138.2	423,756.8	251,618.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery	881.5	1,107.2	798.9	1,021.7	588.3	412.5				
Gas Gathering	12,169.0	11,372.3	9,896.6	8,585.1	11,296.3	8,270.1				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	259,520.6	229,296.7	198,022.8	232,213.7	316,706.5	176,379.6				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas	20,621.6	19,272.0	16,409.8	18,996.3	23,457.2	13,365.0				
Other products	28,142.2	27,009.1	23,198.5	26,196.1	33,512.3	19,729.6				
Fuel	41,200.8	41,409.2	42,540.0	40,594.7	42,324.7	31,712.7				
Flared	740.9	539.1	387.6	185.2	221.3	73.7				
Vented	0.0	0.0	0.0	0.0	78.3	67.6				
Diff and Other	15,591.2	8,651.8	2,776.0	-1,654.6	-4,428.1	1,607.5				
Process and Frac										
Pentanes Plus	151,935.1	159,077.3	125,933.2	124,760.2	144,550.7	103,308.8				
Propane	158,278.3	177,175.4	135,016.5	95,783.6	103,502.9	84,147.4				
Butanes	116,169.5	118,579.9	83,469.5	77,839.2	93,804.4	77,743.9				
Ethane	7,956.2	8,809.8	6,796.8	5,735.5	5,005.4	4,665.4				
NGL	0.0	384.5	0.0	0.0	0.0	6.8				
Sulphur	2,255.5	2,384.6	2,182.3	2,115.5	2,078.6	1,397.2				
Sulp Cls Inv	141.7	182.1	209.9	237.4	203.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001021
Facility Lic # 4390

Facility Name GARRINGTON OLDS
Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	508,707.7	509,227.8	526,127.1	557,085.3	476,853.7	439,440.3	485,720.9	491,604.2	503,483.6	463,710.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	13,522.1	12,375.3	11,532.3	14,810.7	13,207.6	11,953.9	9,013.2	9,157.9	9,887.1	9,952.9
Gas Gathering	1,730.5	285.1	96.6	0.0	3,806.8	4,577.1	5,280.0	5,767.2	6,137.1	5,387.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	336,296.9	351,810.6	354,036.1	382,654.3	318,971.5	296,125.9	340,115.5	349,778.6	363,424.7	332,603.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	120,096.2	108,129.3	117,146.0	112,066.7	99,744.6	87,642.6	89,346.6	87,138.0	80,252.0	71,358.5
Other products	15,821.6	15,203.8	17,353.1	19,192.5	17,219.8	16,967.1	20,304.0	22,607.6	23,692.7	21,174.6
Fuel	39,827.9	42,061.2	43,027.5	52,041.9	30,221.1	23,842.5	25,878.6	23,396.3	23,378.9	24,767.3
Flared	1,286.3	113.7	140.1	812.1	122.9	425.1	215.6	103.9	129.1	934.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-19,873.8	-20,751.2	-17,204.6	-24,492.9	-6,440.6	-2,093.9	-4,432.6	-6,345.3	-3,418.0	-2,468.4
Process and Frac										
Pentanes Plus	42,892.7	40,487.0	41,316.9	43,737.4	40,722.8	37,076.4	46,207.2	48,239.7	49,154.4	43,340.9
Propane	23,255.1	21,617.0	26,761.6	27,489.2	26,471.8	26,439.7	44,033.8	37,793.1	36,459.7	32,353.7
Butanes	23,100.8	21,200.5	24,804.0	26,259.4	22,489.4	22,272.8	29,103.1	28,907.1	31,388.4	26,617.8
Ethane	679.3	589.6	834.3	1,006.0	92.8	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	112,780.3	101,629.8	110,855.1	103,590.2	93,072.2	81,000.4	82,403.2	77,421.0	65,668.0	67,755.8
Sulp Cls Inv	834.7	851.0	1,064.0	1,403.0	1,000.0	819.0	768.8	1,223.1	791.0	812.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

 Facility ID ABGP0001028
 Facility Lic # 13234

 Facility Name IMPERIAL REDWATER
 Facility Operator OG30 ARC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	38,336.2	39,263.7	37,314.6	40,277.4	44,496.0	39,876.2	34,487.5	40,646.4	42,461.8	39,436.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	944.1	966.0	795.3	492.9	545.1	379.3	1,290.3	1,325.9	851.2	854.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	180.8	233.5	257.5	248.0
Meter Station	22,578.8	23,281.0	22,561.7	25,424.2	29,629.6	26,032.0	19,913.9	25,096.4	27,637.8	23,251.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	2,382.8	2,116.5	1,924.3	1,388.7	1,990.1	2,184.4	2,050.2	2,163.4	2,701.0	3,019.7
Other products	2,989.8	2,822.9	2,529.6	2,331.7	2,330.3	2,735.1	3,329.9	2,794.9	2,426.3	2,493.3
Fuel	9,561.6	10,331.7	9,298.1	11,151.6	10,429.4	8,903.4	9,914.5	9,633.8	9,693.2	10,238.0
Flared	20.7	7.2	10.1	0.0	0.0	0.0	2.6	0.0	1.1	6.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-141.6	-261.6	195.5	-511.7	-428.5	-358.0	-2,194.7	-601.5	-1,106.3	-674.9
Process and Frac										
Pentanes Plus	1,509.2	1,398.6	988.3	1,051.2	1,282.0	2,498.2	3,468.8	1,752.3	0.0	0.0
Propane	6,418.5	5,974.2	5,566.4	5,099.1	5,085.9	5,320.2	5,869.3	5,849.2	5,948.0	5,976.2
Butanes	3,994.4	3,894.3	3,476.0	3,116.9	2,922.7	3,312.4	4,363.8	3,608.2	3,458.7	3,712.5
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	956.7	830.7	711.5	414.7	0.0	469.0	781.0	687.7	723.9	728.1
Sulp Cls Inv	54.1	77.9	54.0	0.0	0.0	0.0	0.0	0.0	64.0	61.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001034 Facility Name SEMCAMS WEST WHITECOURT (WINDFALL)
 Facility Lic # 13639 Facility Operator A1YD SEMCAMS ULC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,444,813.3	1,283,762.9	1,362,865.0	1,498,071.8	1,518,096.5	1,297,297.5	1,289,361.6	491,481.1	485,919.1	403,000.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	136,421.3	128,480.9	115,218.6	104,235.1	98,722.9	91,624.1	85,906.4	78,851.4	84,278.6	53,833.3
Gas Gathering	0.0	658.0	1,082.5	890.3	743.2	587.5	650.8	63,256.8	166,708.1	119,951.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.4	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,083,189.0	964,684.9	1,054,167.9	1,186,792.4	1,234,922.1	1,049,349.7	1,044,441.7	323,428.6	228,704.3	221,300.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	161,066.0	116,145.3	103,662.9	113,615.4	103,136.2	78,952.5	85,158.6	8,009.3	0.0	0.0
Other products	24,822.4	21,540.1	20,778.8	19,565.5	20,022.6	21,497.1	23,236.1	9,545.4	9,281.0	6,100.4
Fuel	61,939.1	54,291.5	50,673.0	53,300.6	55,801.5	53,950.8	55,638.0	9,563.8	2,492.5	12,089.2
Flared	1,983.6	1,782.1	1,046.7	1,531.1	1,095.9	1,322.1	920.6	1,647.2	1,102.3	662.6
Vented	0.0	16.8	50.4	53.8	30.6	7.2	7.1	7.1	7.1	5.4
Diff and Other	-24,608.1	-3,836.7	16,184.2	18,087.6	3,621.5	6.5	-6,597.7	-2,895.9	-6,654.8	-10,943.2
Process and Frac										
Pentanes Plus	54,584.6	43,366.6	43,179.5	43,916.8	47,231.5	42,002.1	40,101.3	8,565.8	10,252.1	2,379.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	60,872.2	55,589.3	52,577.7	46,697.8	45,738.6	56,420.6	64,745.6	33,486.3	31,115.0	24,807.0
Sulphur	159,552.8	119,901.1	107,907.3	116,896.0	101,349.6	79,352.5	84,978.4	8,446.6	0.0	0.0
Sulp Cls Inv	425.0	448.1	423.8	439.7	422.8	397.1	185.6	5.2	5.2	5.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001037 Facility Name SHELL JUMPING POUND
 Facility Lic # 3578 Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,477,659.0	1,425,583.1	1,556,059.0	1,733,043.5	1,681,910.5	1,641,049.0	1,281,092.3	1,523,780.9	1,323,575.9	1,303,586.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	8,712.6	11,980.7	19,369.6	34,786.9	38,173.5	40,132.9	33,424.1	36,102.2	35,162.6	37,711.9
Gas Gathering	5,484.1	5,590.8	4,596.9	4,894.3	5,083.4	4,635.3	4,609.5	2,737.6	1,890.9	991.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,178,816.5	1,126,484.5	1,181,448.8	1,293,094.0	1,237,552.5	1,222,822.0	944,548.6	1,122,027.9	981,102.6	940,719.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	148,158.3	152,436.0	184,868.8	217,174.2	209,456.0	208,088.6	167,171.2	207,585.9	185,151.2	182,456.2
Other products	67,643.0	67,429.8	79,215.0	89,166.5	83,520.4	80,285.8	64,423.1	76,186.8	65,411.5	75,457.6
Fuel	56,314.1	55,957.9	56,769.9	61,494.1	67,089.3	66,144.5	52,583.3	46,313.6	60,178.4	47,343.3
Flared	473.0	153.4	408.3	494.1	322.2	202.2	286.7	283.7	263.9	229.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	12,057.4	5,550.0	29,381.7	31,939.4	40,713.2	18,737.7	14,045.8	32,543.2	-5,585.2	18,677.7
Process and Frac										
Pentanes Plus	86,873.9	86,084.6	77,381.3	84,723.5	82,745.6	81,785.9	63,893.0	77,054.9	68,205.3	64,626.3
Propane	69,363.0	67,536.7	63,035.1	78,342.9	75,452.6	72,859.0	57,206.9	71,450.5	60,529.2	63,698.2
Butanes	48,296.1	49,679.9	44,644.6	53,398.8	50,827.8	49,944.1	39,974.6	49,614.2	43,906.8	44,552.4
Ethane	104,503.8	103,721.2	126,890.4	134,817.4	121,120.8	113,555.5	93,671.6	104,099.7	87,582.6	122,285.8
NGL	0.0	0.0	0.0	0.0	11.7	11.2	23.7	0.0	0.0	0.0
Sulphur	110,898.4	114,070.9	163,029.4	203,147.9	202,045.8	204,867.7	164,340.1	204,851.7	179,882.2	186,114.0
Sulp Cls Inv	773.1	1,142.3	1,016.2	781.0	1,073.0	500.4	756.3	706.7	593.5	944.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001045 Facility Name IMPERIAL BONNIE GLEN
 Facility Lic # 10153 Facility Operator 0017

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	905,245.1	859,098.6	926,882.3	962,047.8	906,941.0	133,735.1	0.0	0.0	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	703.2	0.0	0.0	0.0	
Gas Gathering	7,413.9	0.0	0.0	8,162.8	116,821.2	24,666.9	0.0	0.0	0.0	
Gas Plant	77,429.7	5,668.9	416.8	12,021.0	61,768.2	684.5	0.0	0.0	0.0	
Injection Facility	15,833.1	5,720.2	3,405.3	712.2	6,944.0	4,893.9	0.0	0.0	0.0	
Meter Station	561,208.3	650,516.1	743,007.2	803,397.0	580,743.8	53,351.6	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	5,513.2	2,412.4	3,902.8	4,023.6	5,304.1	1,553.2	0.0	0.0	0.0	
Other products	138,965.3	141,767.7	101,428.2	62,477.2	69,606.0	19,762.7	0.0	0.0	0.0	
Fuel	90,702.0	89,938.9	84,022.8	83,663.2	76,559.3	16,489.6	0.0	0.0	0.0	
Flared	901.0	586.3	808.1	657.9	214.6	400.7	0.0	0.0	0.0	
Vented	0.0	12.6	36.5	36.5	272.9	17.7	0.0	0.0	0.0	
Diff and Other	7,278.6	-37,524.5	-10,145.4	-13,103.6	-11,293.1	11,211.1	0.0	0.0	0.0	
Process and Frac										
Pentanes Plus	143,497.5	146,041.1	136,988.6	104,585.5	84,240.9	20,509.9	0.0	0.0	0.0	
Propane	396,285.8	421,291.7	347,319.2	244,878.2	228,403.5	75,691.9	0.0	0.0	0.0	
Butanes	230,712.7	241,437.4	205,960.5	150,566.3	130,062.0	37,096.3	0.0	0.0	0.0	
Ethane	408,073.1	339,971.0	282,415.5	205,566.3	184,231.2	48,918.9	0.0	0.0	0.0	
NGL	0.0	0.0	1.0	0.0	0.0	124.5	0.0	0.0	0.0	
Sulphur	3,786.0	3,754.0	3,080.0	3,034.0	475.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	186.0	168.0	167.0	168.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001047 Facility Name KEYERA MINNEHIK-BUCK LAKE 10-05
 Facility Lic # 9931 Facility Operator A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	454,780.2	483,171.4	576,540.5	533,196.4	522,495.6	549,691.1	515,467.9	484,585.9	376,373.0	548,617.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	496.0	551.7	477.4	102.4	0.0	251.1	0.0	0.0	0.0	407.4
Gas Gathering	412.7	293.2	4,602.6	4,827.8	7,010.9	6,178.5	5,592.7	6,153.7	7,567.0	4,987.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	393,436.0	429,997.6	519,035.7	476,641.0	470,453.3	500,818.5	467,488.7	420,898.5	319,143.0	472,517.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	3,062.4	3,281.5	2,481.2	2,959.3	2,573.5	2,542.7	2,532.5	1,584.3	1,700.1	1,353.1
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,284.3	1,965.5
Shrinkage										
Acid Gas	9,827.0	7,702.6	7,191.7	7,016.2	6,906.1	7,968.8	7,848.1	8,949.7	8,103.5	6,813.5
Other products	20,287.0	20,451.6	22,407.4	21,013.5	18,483.0	21,099.3	21,465.2	23,446.8	19,663.0	28,286.8
Fuel	25,308.6	20,333.8	24,039.0	22,285.9	19,796.7	24,277.3	34,345.9	30,946.9	24,526.5	30,036.1
Flared	1,798.8	1,598.2	1,059.5	723.6	828.7	790.1	750.4	756.3	788.8	1,079.9
Vented	0.0	0.0	0.0	0.0	3.0	2.1	1.0	0.8	0.0	0.0
Diff and Other	151.7	-1,038.8	-4,754.0	-2,373.3	-3,559.6	-14,237.3	-24,556.6	-8,151.1	-7,403.2	1,169.2
Process and Frac										
Pentanes Plus	23,816.6	26,312.0	22,674.9	21,162.1	20,203.6	20,500.4	19,723.5	20,266.6	15,282.8	14,708.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	63,777.8	62,440.5	73,666.8	69,038.0	59,551.2	69,785.2	71,513.3	78,088.8	67,065.3	102,779.5
Sulphur	4,299.4	3,097.2	2,917.6	2,393.8	2,484.7	3,236.1	2,648.5	2,882.8	2,795.4	3,360.1
Sulp Cls Inv	115.5	91.0	119.0	59.1	70.5	101.3	102.6	83.9	83.3	106.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

 Facility ID ABGP0001050
 Facility Lic # 3645

 Facility Name WASCANA CROSSFIELD
 Facility Operator 0226 NEXEN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	955,146.5	849,111.9	740,694.6	631,468.1	485,466.0	539,576.2	470,517.8	442,735.9	197,638.2	25,978.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	6,834.0	6,896.7	9,601.4	7,109.4	5,102.4	7,211.1	7,196.2	2,970.6	10.6
Gas Gathering	14,155.0	5,095.2	5,351.0	6,244.3	4,600.5	4,642.5	4,357.5	3,719.4	1,422.8	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	598,444.6	554,902.9	474,878.4	358,700.1	242,265.8	243,187.2	180,264.3	151,969.3	38,981.2	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	87,265.8	40,146.3	32,498.5	54,406.7	61,855.6	96,416.5	114,815.2	118,029.6	102,529.1	25,893.8
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	171,006.8	158,514.6	143,952.5	126,976.0	100,249.7	113,873.7	100,662.6	96,794.3	28,074.7	0.0
Other products	25,521.9	22,026.1	20,023.9	16,968.0	12,251.2	14,577.7	12,472.8	11,814.8	3,529.1	0.0
Fuel	68,866.4	64,810.2	62,271.3	62,361.5	57,007.9	65,776.7	57,781.4	57,718.4	21,944.4	74.1
Flared	553.8	887.4	292.9	62.5	2,630.7	1,701.2	1,413.3	969.3	210.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-10,667.8	-4,104.8	-5,470.6	-3,852.4	-2,504.8	-5,701.7	-8,460.4	-5,475.4	-2,024.0	0.0
Process and Frac										
Pentanes Plus	52,091.2	45,202.8	39,731.0	33,738.7	23,927.1	27,648.0	24,246.2	22,157.2	6,545.6	0.0
Propane	32,443.7	28,404.2	26,552.0	22,443.4	16,345.8	20,246.7	17,002.3	16,177.2	4,737.3	0.0
Butanes	25,595.9	21,399.6	19,805.4	16,785.9	12,337.4	14,475.4	12,239.3	12,223.1	3,808.3	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	0.0
Sulphur	137,485.4	131,701.6	120,685.8	107,680.2	87,541.7	99,813.7	88,321.6	84,902.9	24,801.8	0.0
Sulp Cls Inv	476,574.3	347,593.4	221,585.7	119,267.1	90,345.5	25,062.5	6,464.5	57,213.8	46,262.1	33,661.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001051 Facility Name DEVON SAVANNA CREEK
 Facility Lic # 287 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	476,692.6	448,685.3	369,219.7	459,887.4	419,418.3	444,894.0	439,125.9	384,844.4	385,327.5	138,437.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	332,452.0	310,298.6	260,951.9	324,616.1	299,889.2	350,711.6	339,038.8	294,320.7	293,451.9	104,626.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	410.2	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	115,141.9	110,938.5	89,341.1	112,101.5	103,361.4	94,033.1	76,619.4	72,190.3	72,901.3	27,548.8
Other products	75.5	115.8	138.7	181.4	110.1	94.6	51.4	62.7	74.6	30.9
Fuel	27,715.4	26,603.7	22,378.4	21,220.3	20,353.1	22,306.5	24,075.6	20,752.7	19,749.0	7,299.6
Flared	1,545.1	1,179.3	661.1	247.3	625.8	526.8	743.2	1,193.1	1,249.7	659.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-237.3	-450.6	-4,251.5	1,520.8	-4,921.3	-22,778.6	-1,402.5	-4,085.3	-2,099.0	-1,727.5
Process and Frac										
Pentanes Plus	366.1	562.9	674.8	881.5	535.6	459.8	249.4	304.3	362.4	150.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	144,762.2	140,869.6	116,499.3	140,582.2	127,171.1	115,363.7	102,529.7	90,468.0	90,817.7	34,057.7
Sulp Cls Inv	144,356.1	66,291.9	8,570.8	10,833.5	5,516.9	4,385.0	3,805.3	3,872.4	3,561.5	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001054 Facility Name PETRO-CAN WILDCAT HILLS
 Facility Lic # 3653 Facility Operator ORC3 DEML

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,177,230.5	1,161,984.9	1,014,521.0	963,952.6	892,460.8	828,104.3	749,084.8	695,053.6	660,614.0	687,620.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	11,821.1	13,007.4	13,807.8	13,973.6	15,197.3	13,184.6	12,031.3	11,009.4	11,872.2	12,419.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,026,283.8	1,002,325.4	866,411.0	822,337.2	758,338.7	699,175.8	631,774.9	583,174.7	549,162.1	574,986.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	121.1	152.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	98,087.1	91,383.9	82,768.7	78,446.8	71,575.9	67,994.0	62,444.9	64,451.9	62,182.3	63,667.2
Other products	4,167.9	3,967.6	3,415.4	3,215.3	3,139.2	3,072.6	2,912.4	2,878.5	2,639.3	2,692.9
Fuel	33,318.4	33,936.7	31,634.3	29,570.4	30,122.9	31,297.9	28,911.5	30,246.2	27,388.9	27,232.7
Flared	284.0	809.4	436.3	24.1	257.5	166.7	566.4	1.7	198.6	243.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,147.1	16,401.8	16,047.5	16,385.2	13,829.3	13,212.7	10,443.4	3,291.2	7,170.6	6,378.2
Process and Frac										
Pentanes Plus	20,257.6	19,284.9	16,600.4	15,626.3	15,256.7	14,933.9	14,155.0	13,990.3	12,827.6	13,087.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	69,568.2	65,171.1	58,191.4	55,408.1	51,680.9	48,338.7	43,927.6	42,119.8	39,374.0	38,919.9
Sulp Cls Inv	569.1	708.5	521.4	595.2	742.0	654.7	449.1	341.0	595.0	660.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001056 Facility Name SHELL WATERTON
 Facility Lic # 65 Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,927,904.1	1,928,132.7	1,883,871.8	1,860,736.6	1,703,047.7	623,066.3	689,932.8	1,419,481.2	1,921,583.8	1,228,201.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	15,667.6	18,742.4	21,024.6	18,928.5	17,710.0	8,350.2	8,120.8	17,044.8	31,507.5	15,651.8
Gas Gathering	32,066.9	25,498.1	28,475.1	30,138.5	33,097.0	19,967.1	10,001.8	15,400.3	9,464.0	11,452.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,059,979.6	1,079,841.5	1,061,111.6	1,010,831.9	915,595.3	269,020.6	383,207.8	841,752.4	1,295,372.9	818,064.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	526,017.1	496,757.8	479,763.0	483,424.3	439,495.3	179,668.1	167,540.4	351,917.6	390,548.6	265,749.0
Other products	97,919.5	112,263.0	95,789.1	95,301.0	95,978.4	48,290.4	34,237.0	73,176.6	95,164.8	52,907.5
Fuel	176,445.4	165,036.2	153,224.1	170,887.4	173,683.0	100,579.1	80,392.3	98,397.2	98,838.8	69,042.1
Flared	1,629.7	1,688.4	2,605.6	648.7	695.7	1,700.4	2,290.4	1,416.5	1,832.4	1,438.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	18,178.3	28,305.3	41,878.7	50,576.3	26,793.0	-4,509.6	4,142.3	20,375.8	-1,145.2	-6,104.9
Process and Frac										
Pentanes Plus	200,087.6	218,697.1	204,523.5	185,718.5	174,064.0	89,940.4	65,143.6	128,899.1	136,861.9	94,276.2
Propane	59,913.7	65,585.1	54,974.1	57,195.3	57,619.7	28,397.3	21,387.2	46,429.8	74,574.6	44,245.4
Butanes	49,952.3	52,428.4	42,431.4	44,483.8	43,429.5	20,795.2	16,582.5	36,102.3	48,320.5	33,313.4
Ethane	102,267.1	132,084.6	102,467.2	110,629.7	122,018.1	61,107.5	39,580.3	90,909.9	125,854.5	48,637.4
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	571,949.5	543,116.0	525,566.8	527,033.4	473,953.1	192,119.5	181,104.9	373,928.6	415,904.2	280,125.8
Sulp Cls Inv	676,082.0	642,357.0	538,122.0	494,457.0	419,231.0	373,341.0	427,564.0	115,942.0	65,293.0	25,566.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001060
Facility Lic # 4285

Facility Name SOLEX HARMATTAN-ELKTON
Facility Operator OC5F TPI

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,038,078.6	1,370,248.0	1,175,691.8	1,219,725.8	1,192,501.4	1,316,868.1	1,471,285.3	1,386,216.9	1,367,465.9	1,726,689.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	5,577.8	4,393.7	4,247.1	4,219.8	3,826.6	3,405.0	4,019.6	4,402.3	3,600.2	5,213.5
Gas Gathering	9,617.7	8,288.2	8,717.7	8,757.2	7,484.5	8,436.6	7,647.4	7,992.4	6,782.1	3,446.9
Gas Plant	865,401.2	1,153,032.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	94.5	466.3	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	829,280.6	871,097.9	846,193.4	950,981.5	1,047,202.0	974,943.1	954,821.9	1,288,941.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,781.6
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	45,957.1	53,234.4	47,958.4	48,995.8	42,314.0	43,810.9	54,461.8	55,943.1	48,439.1	51,284.7
Other products	37,016.5	57,288.9	179,642.3	201,019.1	199,110.8	209,240.8	247,698.4	234,612.0	223,719.0	235,485.3
Fuel	75,790.9	93,144.6	90,375.5	92,096.8	87,082.1	97,399.2	111,121.8	113,222.0	130,030.7	133,574.4
Flared	996.3	1,209.3	1,075.2	343.7	522.5	2,504.2	3,081.0	2,742.4	2,694.1	2,839.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,278.9	-343.1	14,395.0	-6,899.0	5,501.2	1,089.9	-3,946.7	-7,640.4	-2,621.2	-4,877.9
Process and Frac										
Pentanes Plus	95,049.0	137,531.6	163,641.9	180,910.9	183,912.4	191,468.6	242,171.7	258,104.4	235,185.4	0.0
Propane	111,713.0	174,161.7	205,707.7	286,925.3	305,992.2	298,227.6	311,749.8	339,059.2	340,378.1	0.0
Butanes	67,412.9	103,209.9	140,552.3	173,268.0	180,370.1	178,766.4	217,658.3	227,188.7	214,814.5	0.0
Ethane	223,969.2	319,142.9	318,376.4	371,563.1	367,124.1	374,724.7	457,278.7	433,693.9	395,384.2	0.0
NGL	0.0	16.8	3.0	0.0	0.0	4,908.8	0.0	0.0	0.0	906,786.9
Sulphur	6,767.8	7,873.4	6,644.9	6,203.2	5,414.7	5,292.8	6,417.5	6,248.8	5,052.6	4,845.7
Sulp Cls Inv	220.7	248.2	234.4	238.2	253.6	242.2	223.2	215.9	269.9	237.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001079 Facility Name PRIMEWEST CROSSFIELD EAST
 Facility Lic # 3859 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,798,953.4	1,119,521.1	1,455,802.7	613,417.2	1,204,234.6	1,038,279.4	848,266.9	1,311,480.6	827,532.5	417,580.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	10,233.5	15,400.2	12,036.0	7,480.2	3,242.0	4,005.0	3,805.5	5,046.9	6,038.2	10,975.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	252.5	0.0	66.6	1,799.8	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	105,963.5	201,426.9	165,371.1	165,353.0	102,171.9	100,926.5	26,567.3	0.0	0.0	0.0
Meter Station	1,510,543.8	747,996.6	1,133,208.1	315,695.3	985,616.4	839,304.8	720,303.1	1,185,378.8	726,850.1	297,070.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	141,725.0	128,146.5	116,670.2	95,663.0	90,222.6	75,812.3	82,528.4	75,383.7	57,001.2	74,686.7
Other products	6,481.6	4,414.4	3,961.8	2,587.4	2,707.0	2,784.5	2,512.8	2,932.4	2,990.2	5,936.3
Fuel	47,488.3	41,218.6	43,720.9	36,046.3	36,067.8	37,045.4	32,591.9	39,093.2	33,750.9	34,107.4
Flared	1,436.0	2,322.1	1,511.1	1,669.3	802.2	947.5	341.9	317.3	1,379.9	400.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-24,918.3	-21,404.2	-20,676.5	-11,077.3	-16,595.3	-22,799.1	-20,384.0	3,261.7	-2,277.8	-5,595.4
Process and Frac										
Pentanes Plus	30,398.5	21,117.3	19,119.0	12,576.1	13,102.9	13,424.3	12,062.5	14,251.3	14,532.5	26,951.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	954.2	280.7	115.4	0.0	46.4	92.8	120.0	0.0	0.0	1,677.1
Sulphur	124,331.4	108,006.7	95,503.2	82,722.8	87,248.1	73,024.0	80,624.1	75,473.6	52,741.5	67,800.7
Sulp Cls Inv	623,641.3	624,758.5	509,078.8	351,214.0	191,368.5	77,375.1	76,386.9	76,686.2	74,263.6	158.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001081
 Facility Lic # 4713

Facility Name DEVON WIMBORNE
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	136,251.7	119,471.5	107,167.2	143,094.7	131,029.2	82,544.7	93,128.7	166,852.3	129,761.7	74,133.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	722.6	635.0	786.5	1,333.7	1,422.3	1,426.2	19,775.7	94,137.9	69,270.6	31,499.3
Gas Gathering	268.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,013.1	63,237.6	59,024.5	97,714.1	83,609.2	44,629.5	38,463.5	36,926.2	28,682.0	20,107.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	33,241.1	30,035.6	25,908.8	20,497.9	23,051.1	13,262.7	16,460.4	16,793.1	14,232.8	10,050.6
Other products	6,480.4	5,729.4	4,923.3	5,937.3	5,797.3	3,718.8	3,638.2	3,257.0	2,719.9	1,678.6
Fuel	11,175.4	13,885.7	13,321.2	12,039.7	8,396.3	14,877.4	13,063.8	13,213.5	12,421.4	6,950.7
Flared	200.7	57.3	43.8	292.4	43.9	132.9	309.8	352.8	660.6	264.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	8,150.1	5,890.9	3,159.1	5,279.6	8,708.8	4,475.2	1,417.3	2,171.8	1,774.4	3,582.2
Process and Frac										
Pentanes Plus	9,834.0	8,140.8	5,241.3	4,413.2	4,328.9	3,698.6	5,772.3	5,068.7	3,877.9	2,028.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,624.9	17,037.1	16,245.1	20,972.0	20,573.3	12,478.2	10,255.0	9,228.6	7,936.1	5,223.9
Sulphur	38,915.8	34,923.4	32,688.0	28,601.8	28,536.7	21,869.7	20,360.2	20,629.0	17,399.6	13,040.1
Sulp Cls Inv	0.0	0.0	552.0	406.5	532.5	414.0	444.0	637.5	441.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001084
Facility Lic # 12339

Facility Name TALISMAN EDSON
Facility Operator 0039 TALISMAN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,707,205.3	2,001,622.0	2,029,836.0	1,828,141.8	2,029,497.6	2,108,688.1	2,013,769.5	2,062,025.8	2,127,576.9	2,095,369.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,918.9	2,820.7	2,872.8	2,638.6	2,528.9	3,527.7	1,429.7	1,082.4	423.6	5,698.8
Gas Gathering	0.0	1.8	0.0	0.0	0.0	0.0	0.0	865.0	930.3	1,006.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,514,404.9	1,762,442.5	1,812,160.5	1,609,841.4	1,807,534.1	1,860,499.5	1,796,028.6	1,827,907.8	1,894,178.5	1,877,912.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	70,383.6	102,114.3	90,379.2	96,416.0	105,600.7	104,055.8	95,340.5	86,909.6	70,956.8	55,597.2
Other products	48,598.9	53,665.3	57,304.5	58,658.1	67,966.7	65,572.9	63,964.0	70,033.5	78,854.8	88,166.7
Fuel	72,294.9	89,167.0	86,806.5	78,677.8	74,544.7	78,222.6	72,704.3	78,434.8	79,371.8	77,228.3
Flared	1,224.2	454.8	925.4	1,094.5	404.1	305.1	282.2	919.9	695.6	2,154.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,620.1	-9,044.4	-20,612.9	-19,184.6	-29,081.6	-3,495.5	-15,979.8	-4,127.2	2,165.5	-12,395.6
Process and Frac										
Pentanes Plus	64,996.4	74,066.0	95,602.2	82,076.1	97,239.8	87,966.2	75,762.8	70,643.5	78,913.6	79,535.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	140,574.2	153,204.9	151,612.1	168,280.1	192,101.7	189,196.6	192,763.9	220,332.3	249,596.5	287,038.8
Sulphur	44,646.0	67,795.0	58,927.0	83,670.0	90,143.4	91,709.4	75,907.1	72,629.0	51,359.0	34,981.6
Sulp Cls Inv	688.0	683.0	560.0	820.0	567.0	624.0	586.0	649.0	745.0	378.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGP0001089	Facility Name	KEYERA PADDLE RIVER 13-06-057-8W5
Facility Lic #	23271	Facility Operator	A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	211,088.3	181,298.1	158,939.2	162,749.2	216,411.1	314,465.7	363,136.9	443,256.9	439,618.2	358,365.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,669.1	3,177.2	2,814.5	2,483.0	2,255.4	1,950.7	1,571.4	1,140.9	1,323.3	1,254.1
Meter Station	176,668.6	156,194.7	141,009.2	146,079.4	194,562.5	288,237.2	332,275.0	414,645.1	413,503.6	333,736.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	24.8	23.5	18.4	6.7	46.3
Other products	9,252.7	5,119.0	5,069.3	4,979.5	7,512.5	11,173.0	10,989.5	12,481.0	11,903.5	8,995.5
Fuel	1,905.3	738.4	0.0	2,002.8	9,320.2	12,155.6	12,743.8	12,554.6	12,347.2	11,858.0
Flared	0.0	0.0	0.0	192.8	91.8	211.8	17.7	40.2	14.2	71.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	19,592.6	16,068.8	10,046.2	7,011.7	2,668.7	712.6	5,516.0	2,376.7	519.7	2,402.7
Process and Frac										
Pentanes Plus	2,878.3	2,153.1	1,458.1	1,241.7	1,092.3	811.6	651.5	489.5	504.3	704.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	35,475.3	19,679.1	19,937.5	19,781.0	29,292.0	43,231.8	42,785.0	48,445.6	45,990.6	34,525.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001104
 Facility Lic # 4775

Facility Name AMOCO SOUTH CAROLINE
 Facility Operator A62D BP CANADA ULC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	334,805.6	296,030.9	263,347.4	271,928.0	91,479.6					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	92.2	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	23,838.7	301,352.9	260,383.7	270,006.2	90,761.8					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	267,992.9	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	7,455.9	3.0	0.0	0.0	0.0					
Other products	12,825.4	2.3	0.0	0.0	0.0					
Fuel	21,943.2	1,188.1	4,795.7	4,802.8	1,589.0					
Flared	0.0	155.2	241.8	253.4	73.5					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	657.3	-6,670.6	-2,073.8	-3,134.4	-944.7					
Process and Frac										
Pentanes Plus	34,626.6	8.5	0.0	0.0	0.0					
Propane	8,066.5	0.0	0.0	0.0	0.0					
Butanes	14,563.4	2.4	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	400.9	0.0	0.0	0.0	0.0					
Sulphur	1,350.5	0.0	0.0	0.0	0.0					
Sulp Cls Inv	25.9	21.7	21.7	21.7	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001105
 Facility Lic # 17932
 Facility Name HUSKY RAINBOW 10-10
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,808,648.0	1,776,377.4	1,687,629.7	1,646,396.2	1,632,897.9	1,771,911.1	1,552,046.9	1,356,559.0	1,080,054.7	1,257,624.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	98,053.9	59,703.2	37,470.6	29,504.5	24,014.4	29,693.3	29,930.2	16,154.7	14,057.4	14,899.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	669,126.3	646,475.3	610,824.9	752,515.6	775,623.9	865,072.9	772,195.5	645,609.1	557,440.1	698,634.6
Meter Station	543,801.2	655,728.0	593,019.8	556,558.2	494,593.1	446,403.5	347,115.6	352,387.9	174,600.1	144,316.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	145,394.9	103,780.8	132,140.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	135,485.0	131,698.7	131,461.6	106,119.7	107,535.0	117,306.1	94,124.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	254,163.8	225,662.4	238,202.9	187,858.7	174,050.3	218,532.3	184,613.0	205,584.3	177,667.0	221,803.6
Fuel	28,307.1	37,365.0	28,011.8	19,854.0	16,706.1	19,708.7	22,728.0	26,811.2	24,423.5	25,228.5
Flared	539.1	458.2	309.6	1,289.3	1,256.8	3,452.5	1,701.3	1,234.5	972.0	1,529.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	69,261.7	47,204.5	47,649.2	-36,669.1	14,954.6	57,586.3	87,643.6	1,242.3	13,588.5	57,088.8
Process and Frac										
Pentanes Plus	33,775.8	41,218.5	70,407.0	54,773.1	56,930.5	44,488.4	48,173.5	28,993.9	30,349.0	37,017.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	927,297.7	824,065.7	840,665.7	665,165.3	615,370.0	748,540.7	623,132.3	699,468.7	604,358.1	757,964.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	672,248.0	540,009.9	410,198.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001107
Facility Lic # 13874

Facility Name SEMCAMS KAYBOB AMALGAMATED
Facility Operator A1YD SEMCAMS ULC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	2,060,520.2	1,865,655.3	1,606,515.3	1,662,553.8	1,781,988.5	1,931,332.9	1,658,023.3	1,851,547.2	1,899,259.7	1,594,275.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	254,847.9	209,392.1	178,209.6	132,589.9	99,524.3	104,572.6	81,862.6	112,972.5	200,721.1	178,206.1
Gas Gathering	1,944.2	1,941.8	2,261.5	1,930.1	1,795.2	2,401.2	1,462.5	1,305.5	2,103.2	1,040.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,489,411.3	1,372,927.5	1,178,290.9	1,268,334.3	1,429,659.1	1,566,116.6	1,355,260.7	1,481,412.3	1,430,198.6	1,176,177.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,323.8	3,524.3	4,778.5
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	579.7	1,014.5	1,323.2	1,359.9	0.0	0.0	1,583.3	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	151,282.2	122,620.9	97,821.1	103,272.8	96,515.4	102,020.9	82,233.7	93,855.7	98,826.0	73,480.4
Other products	97,289.5	87,896.9	78,341.0	81,455.4	80,736.3	81,983.3	77,010.6	90,030.6	87,109.6	76,852.6
Fuel	84,475.2	79,794.0	74,281.9	80,644.4	82,618.5	83,199.6	77,981.1	85,097.9	87,987.2	85,721.7
Flared	0.0	138.7	0.0	1,456.8	1,319.8	1,373.1	1,322.7	2,351.9	2,113.9	2,576.9
Vented	0.0	0.0	0.0	315.3	140.1	27.3	25.3	30.5	27.5	26.5
Diff and Other	-19,309.8	-10,071.1	-4,013.9	-8,805.1	-10,320.2	-10,361.7	-20,719.2	-16,833.5	-13,351.7	-4,585.0
Process and Frac										
Pentanes Plus	187,229.5	163,086.6	143,302.1	142,284.1	139,552.4	171,378.9	156,128.0	186,942.0	176,118.1	141,667.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	231,447.6	214,322.7	192,617.6	206,355.2	205,083.7	186,659.9	177,673.0	204,036.3	201,783.3	188,511.1
Sulphur	147,985.2	124,191.0	103,516.1	109,672.6	98,344.2	97,931.6	73,337.7	86,603.6	92,194.8	67,251.8
Sulp Cls Inv	300,244.0	290,105.0	285,095.0	256,060.1	196,600.0	108,821.9	107,695.4	31,869.6	29,426.0	35,320.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001108 Facility Name KEYERA BRAZEAU EAST 6-12-046-14W5
 Facility Lic # 9989 Facility Operator A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	981,935.2	866,375.9	811,051.6	881,917.2	921,953.5	906,106.7	982,484.5	908,203.5	794,056.0	834,647.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	4,635.0	3,878.3	2,299.6	2,349.0	4,141.0	5,335.3	4,157.6	4,028.7	2,996.7	881.3
Gas Gathering	13,648.6	16,032.4	7,996.4	7,404.6	5,630.0	5,405.6	4,889.0	1,684.1	3,066.6	8,041.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,280.8	8,538.7
Injection Facility	54,259.3	63,642.6	53,080.2	54,934.5	79,561.6	70,467.7	62,722.8	46,005.3	23,079.7	13,109.9
Meter Station	843,516.9	720,967.8	684,284.5	751,550.4	762,834.6	741,425.4	824,510.2	775,911.7	695,589.9	736,995.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	32,042.4	33,734.4	30,954.4	36,086.8	38,808.7	41,393.0	40,854.5	43,072.8	31,925.9	36,330.3
Fuel	37,878.7	39,988.9	38,895.3	41,429.3	42,552.3	36,769.0	30,650.9	27,384.9	27,244.0	28,339.1
Flared	4,925.8	3,477.3	1,311.3	1,131.9	1,492.8	1,393.0	2,693.2	735.7	1,298.1	1,920.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-8,971.5	-15,345.8	-7,770.1	-12,969.3	-13,067.5	3,917.7	12,006.3	9,380.3	6,574.3	490.9
Process and Frac										
Pentanes Plus	122,367.7	134,373.1	104,144.7	99,747.1	94,908.7	103,743.6	96,910.7	70,398.3	59,272.9	43,023.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	28,815.4	25,698.9	39,192.1	62,492.2	77,791.2	80,225.9	84,818.8	116,399.4	80,019.5	110,144.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	46.4	46.4	46.4	46.4	46.1	46.1	46.1	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001112
 Facility Lic # 14895

Facility Name BURLINGTON STURGEON LAKE SOUTH
 Facility Operator A190 BARRICK

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	91,094.8	75,433.1	122,756.7	149,159.0	138,302.7	128,376.5	84,965.6	64,950.7	47,614.0	41,239.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0	76.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	307.7	0.0	0.0	11.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	60,865.5	50,038.1	88,285.0	103,579.3	99,976.0	87,484.8	56,624.4	39,690.5	24,514.0	21,453.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	516.0	411.8	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	10,592.4	9,177.6	10,272.2	13,654.0	13,857.1	14,538.3	10,439.4	8,699.2	6,737.6	6,347.7
Other products	5,319.5	4,507.5	6,192.2	6,146.2	4,671.3	5,303.0	3,546.7	3,381.3	2,740.2	2,364.9
Fuel	9,124.7	9,172.5	10,101.2	10,348.0	9,279.2	11,136.0	8,181.5	8,608.2	9,024.9	7,325.9
Flared	383.5	779.9	327.2	1,653.6	1,817.7	365.2	2,167.3	453.9	468.7	1,833.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,761.4	1,757.5	7,062.9	13,366.1	8,701.4	9,549.2	3,698.6	4,117.6	4,062.6	1,809.5
Process and Frac										
Pentanes Plus	1,024.1	7.4	42.5	0.0	0.0	618.0	0.0	0.0	0.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,634.8	19,072.0	26,331.3	26,407.9	20,343.9	22,198.0	15,195.4	14,272.7	11,579.1	10,072.8
Sulphur	12,496.3	10,736.3	11,332.7	13,259.3	13,702.0	14,825.1	10,722.4	9,117.8	7,144.4	6,636.7
Sulp Cls Inv	124.0	121.0	183.0	208.0	166.0	124.0	100.0	138.0	179.0	127.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001113 Facility Name KEYERA SIMONETTE GAS PLANT
 Facility Lic # 14057 Facility Operator A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	237,929.7	231,308.1	175,131.8	688,524.7	725,206.5	881,609.4	630,391.2	583,707.6	637,981.4	706,993.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	80,873.4	83,419.1	49,895.3	73,980.7	63,033.2	62,338.8	50,375.0	54,533.8	42,092.3	43,486.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,111.2	7,504.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,169.4	2,015.9	1,238.4	1,048.4	0.0	0.0	0.0	0.0	93.0	103.1
Meter Station	105,510.8	103,589.5	95,099.2	561,211.9	597,115.2	736,229.5	519,789.8	469,072.3	544,813.6	598,937.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	18,438.2	14,706.5	8,356.8	19,489.4	29,139.8	41,510.3	25,724.0	24,661.8	17,749.5	13,886.5
Other products	8,617.0	8,034.4	5,003.4	5,442.4	4,896.2	4,318.8	3,764.6	4,809.7	5,534.2	11,397.8
Fuel	14,893.5	16,122.5	10,529.4	19,315.2	19,172.5	20,344.9	18,541.3	19,119.4	15,377.4	14,873.3
Flared	1,475.5	1,572.5	744.9	2,870.9	3,250.3	2,984.7	2,715.2	2,385.4	2,847.3	1,627.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,951.9	1,847.7	4,264.4	5,165.8	8,599.3	13,882.4	9,481.3	9,125.2	4,362.9	15,176.6
Process and Frac										
Pentanes Plus	20,426.8	18,623.6	11,475.7	13,039.3	11,888.0	9,784.7	8,583.2	11,044.6	13,701.5	28,560.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	17,284.8	16,306.2	10,212.6	10,965.5	9,850.0	9,293.9	8,085.4	10,217.4	10,670.2	22,151.1
Sulphur	18,347.9	14,114.3	8,380.5	16,729.4	24,838.4	33,283.3	22,865.8	19,582.9	12,767.2	6,905.4
Sulp Cls Inv	74,307.7	20,355.7	20,461.0	20,519.0	20,604.0	18,905.0	27,686.8	13,579.0	13,535.3	233.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGP0001121	Facility Name	KEYERA NORDEGG RIVER 6-10-044-12W5
Facility Lic #	9565	Facility Operator	A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	659,436.1	571,261.4	535,277.2	557,373.5	549,338.3	492,134.0	527,845.9	460,380.6	439,237.8	500,176.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	6,367.0	6,372.8	6,508.8	6,649.4	8,545.5	9,669.8	4,591.4	5,969.4	4,438.4	4,114.6
Gas Gathering	14,060.3	12,827.0	13,900.5	13,529.2	11,579.6	15,064.3	19,732.8	30,291.7	28,993.7	29,448.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	0.0	0.0
Meter Station	593,600.3	512,684.9	480,816.7	502,688.1	496,965.9	433,227.6	469,793.5	403,996.0	388,311.7	449,004.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	23,821.8	20,799.9	17,573.9	15,750.7	13,936.2	13,775.5	11,532.6	650.9	0.0	0.0
Other products	11,228.3	10,370.6	10,459.9	11,078.7	11,841.3	11,131.5	11,144.4	10,938.8	11,270.1	11,366.4
Fuel	11,797.9	9,188.4	9,170.7	9,161.7	9,547.0	8,171.6	8,409.1	5,504.0	7,098.9	6,895.7
Flared	2,000.6	1,854.7	1,787.9	1,809.1	1,831.1	1,748.9	1,832.4	1,558.6	1,632.6	1,837.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,440.1	-2,836.9	-4,941.2	-3,293.4	-4,908.3	-655.2	809.7	1,452.7	-2,507.6	-2,490.2
Process and Frac										
Pentanes Plus	43,015.0	39,514.4	37,945.6	38,521.9	39,727.7	34,645.8	34,486.1	33,699.7	32,738.0	29,310.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,729.7	9,139.9	10,731.0	12,711.8	14,877.6	15,849.6	15,868.5	15,773.4	17,866.8	21,238.7
Sulphur	11,934.9	10,044.3	8,111.5	6,534.0	5,170.9	5,555.8	5,049.0	0.0	0.0	0.0
Sulp Cls Inv	42.8	41.0	60.4	91.0	56.6	77.3	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001129 Facility Name GOLD CREEK 13-26-67-5W6
 Facility Lic # 14703 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	903,182.2	945,583.0	930,476.0	857,754.6	873,753.3	890,561.6	793,451.0	896,340.8	645,366.6	481,948.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	3,984.2	979.4	4,279.9	3,575.5	3,548.2	3,675.2	1,028.3	4,618.6	7,300.3	5,715.1
Gas Gathering	640.9	4,950.6	4,014.7	4,190.9	4,096.3	4,218.5	3,367.9	2,794.3	2,592.1	2,389.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	9.3	65.4	66.8	517.6	1,093.7
Meter Station	848,324.2	883,283.2	873,933.5	804,589.8	823,643.7	847,560.1	749,177.0	848,109.7	605,173.2	446,460.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	17,857.1	16,795.9	15,175.2	11,350.5	9,743.9	10,219.0	8,995.7	8,377.8	5,936.8	3,634.9
Other products	24,156.9	24,005.1	25,602.9	21,976.5	19,508.3	18,387.7	18,695.7	19,468.3	16,237.2	12,370.3
Fuel	19,739.4	16,700.4	19,876.3	17,310.7	19,182.7	17,385.2	16,911.2	18,215.7	15,454.1	15,071.0
Flared	1,096.7	4,246.0	3,360.3	2,308.9	2,023.9	1,451.8	3,720.6	4,016.1	2,900.8	3,410.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-12,617.2	-5,377.6	-15,766.8	-7,548.2	-7,993.7	-12,345.2	-8,510.8	-9,326.5	-10,745.5	-8,197.5
Process and Frac										
Pentanes Plus	93,590.5	91,492.3	88,522.3	79,340.5	67,806.3	66,728.5	59,290.6	62,824.5	48,993.3	36,305.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,111.7	21,674.3	31,145.2	23,418.1	23,598.7	19,411.1	26,141.4	26,253.4	24,964.4	20,018.0
Sulphur	15,530.1	13,663.5	12,814.8	9,739.2	7,650.1	7,917.0	8,489.7	7,592.1	5,310.0	3,730.5
Sulp Cls Inv	199.6	155.9	95.2	275.3	211.4	223.5	224.4	122.3	257.0	148.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001131 Facility Name SHELL BURNT TIMBER
 Facility Lic # 4160 Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,105,660.8	1,177,855.8	913,055.3	965,481.1	908,469.8	891,937.5	1,029,759.1	999,864.0	1,019,186.7	891,815.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	23,665.3	27,183.1	30,405.8	41,949.4	45,627.3	41,117.3	54,111.4	51,100.6	47,822.3	45,240.2
Gas Gathering	1,503.1	2,556.3	7,850.0	7,658.4	7,769.9	7,099.6	9,780.6	9,484.6	10,761.6	10,330.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	880,131.7	925,799.0	689,990.6	739,559.1	684,041.8	660,791.9	772,995.0	750,215.9	763,028.7	688,483.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	180,471.5	194,136.4	158,212.7	159,551.9	158,273.8	154,359.7	180,928.2	173,593.5	176,467.2	152,509.3
Other products	1,124.7	1,144.1	672.5	710.2	636.8	509.0	629.2	492.4	380.3	323.4
Fuel	17,801.8	22,325.6	23,105.2	27,737.0	29,080.5	27,182.3	26,022.9	25,185.7	26,657.9	26,247.4
Flared	1,820.2	3,472.4	3,082.2	2,335.3	551.0	392.8	1,415.7	707.9	248.7	510.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-857.5	1,238.9	-263.7	-14,020.2	-17,511.3	484.9	-16,123.9	-10,916.6	-6,180.0	-31,829.8
Process and Frac										
Pentanes Plus	5,465.9	5,560.6	3,269.5	3,451.6	3,094.9	2,473.7	3,057.9	2,392.9	1,848.4	1,571.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	144,193.3	150,162.5	119,115.9	128,092.0	130,663.7	130,404.6	143,881.1	117,596.1	138,316.4	118,518.6
Sulp Cls Inv	573,429.0	531,242.0	385,027.0	281,038.0	129,124.0	45,616.0	75,253.0	20,833.0	12,712.0	16,944.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001133 Facility Name KEYERA STRACHAN (B) 11-35-037-09W5
 Facility Lic # 6206 Facility Operator A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,855,323.5	1,576,007.4	1,499,326.8	1,462,463.9	1,822,057.1	1,808,137.8	1,815,606.9	1,799,531.1	2,064,665.6	1,804,596.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	5,017.4	3,831.7	1,950.3	1,517.1	1,824.1	354.2	509.8	564.3	974.9	1,295.1
Gas Gathering	31,489.1	35,918.1	39,634.3	34,556.1	42,062.8	35,483.7	37,615.6	34,722.1	38,935.0	43,881.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,530,616.1	1,282,289.5	1,208,103.8	1,152,830.9	1,396,026.5	1,425,683.0	1,406,510.7	1,410,981.2	1,640,283.5	1,435,154.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	96,780.3	88,639.3	85,133.6	132,879.1	226,680.6	183,007.1	209,491.4	187,369.2	187,443.0	134,246.8
Other products	103,141.3	82,404.2	85,305.0	70,628.9	77,744.3	88,987.0	87,041.8	85,514.7	106,251.3	102,237.1
Fuel	99,218.0	93,629.7	85,456.1	79,146.3	86,039.7	86,844.4	91,508.0	90,941.1	102,157.4	94,907.6
Flared	153.3	58.3	427.5	640.2	156.6	444.8	54.0	1,316.1	1,556.6	2,081.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	82.8	0.0
Diff and Other	-11,092.0	-10,763.4	-6,683.8	-9,734.7	-8,477.5	-12,666.4	-17,124.4	-11,905.2	-13,018.9	-9,207.7
Process and Frac										
Pentanes Plus	238,294.8	149,582.9	172,342.1	127,268.5	127,214.3	130,806.4	135,942.6	127,941.6	157,915.6	153,864.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	212,420.3	202,353.6	195,420.5	174,485.0	201,944.2	240,611.9	228,439.8	230,001.4	287,178.0	274,866.6
Sulphur	58,807.1	56,833.7	55,529.5	119,125.2	235,178.2	178,505.5	205,165.2	184,618.0	183,015.0	131,408.4
Sulp Cls Inv	56,681.7	28,166.8	32,207.7	26,039.7	39,550.6	88,330.4	92,956.0	65,908.3	81,168.8	59,199.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001134
 Facility Lic # 3073

Facility Name IMPERIAL QUIRK CREEK
 Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	804,550.1	764,143.0	634,141.9	731,282.2	377,180.7	319,047.2	566,981.2	480,079.9	428,546.1	366,565.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	13,466.0	13,551.0	11,041.8	12,541.9	6,411.3	4,583.8	7,239.2	7,413.5	7,967.3	2,047.9
Gas Gathering	5,976.5	4,674.4	4,541.2	5,108.4	3,353.6	3,074.0	5,252.7	5,290.4	4,759.1	4,430.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	611,779.1	582,704.3	473,097.1	548,173.5	270,670.0	227,652.1	406,076.8	334,552.6	293,610.5	246,718.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	102,913.6	99,192.9	84,261.5	98,066.7	50,262.4	41,535.6	79,264.9	62,862.4	47,029.9	44,155.1
Other products	40,474.6	34,434.1	31,672.7	35,660.2	20,747.0	20,215.3	32,554.2	29,820.7	27,266.1	26,481.3
Fuel	32,670.3	30,728.0	30,882.7	32,639.3	25,814.0	28,015.9	38,010.4	35,248.8	34,884.2	42,654.1
Flared	501.9	651.8	458.8	1,272.2	1,458.2	463.1	1,735.7	1,406.2	513.7	780.3
Vented	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,231.9	-1,793.5	-1,813.9	-2,180.4	-1,535.8	-6,492.6	-3,152.7	3,485.3	12,515.3	-702.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	170,164.1	144,559.8	132,443.4	149,953.4	86,691.9	83,677.6	135,598.6	124,347.8	113,561.8	109,921.5
Sulphur	100,858.4	99,135.2	83,853.4	97,853.2	47,684.8	41,289.0	74,812.8	59,616.5	53,301.6	41,586.7
Sulp Cls Inv	75.3	355.1	401.4	278.4	971.7	1,649.6	2,088.9	551.0	326.0	253.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001139
 Facility Lic # 4036

Facility Name MOBIL LONE PINE CREEK
 Facility Operator OJT1 EMCL / EMCW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	382,463.4	362,453.1	285,445.3	228,963.7	186,165.4	229,677.7	214,425.5	201,060.1	176,881.0	70,955.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	6,527.9	6,665.5	6,621.2	5,761.1	5,208.6	4,803.3	5,076.1	5,193.2	3,772.0	1,642.1
Gas Gathering	6,049.2	1,179.9	976.8	868.0	566.7	776.0	159.9	53.0	2,723.0	1,935.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	305,713.9	295,396.8	225,317.8	179,609.6	141,916.7	181,497.3	166,022.2	155,896.3	133,668.9	51,362.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	47,621.2	44,783.9	37,906.4	33,254.7	27,793.5	30,687.4	27,000.2	25,448.4	24,002.9	9,969.8
Other products	5,522.3	5,920.4	4,511.9	3,416.5	2,624.4	3,289.9	3,105.9	2,795.9	2,341.4	987.3
Fuel	11,873.5	9,968.5	11,067.9	12,466.2	11,724.2	12,644.9	12,020.1	11,581.9	13,030.6	6,053.5
Flared	193.2	481.9	159.4	110.7	291.8	235.9	109.5	239.8	278.0	101.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,037.8	-1,943.8	-1,116.1	-6,523.1	-3,960.5	-4,257.0	931.6	-148.4	-2,935.8	-1,095.8
Process and Frac										
Pentanes Plus	26,839.4	28,775.3	21,929.1	16,604.6	12,755.5	15,990.0	15,095.8	13,588.7	11,378.7	4,798.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	38,382.1	32,193.9	31,019.7	27,796.6	23,641.8	25,058.9	23,408.6	21,756.7	19,701.8	7,659.7
Sulp Cls Inv	170.3	175.9	133.4	83.4	107.4	90.7	116.7	192.5	151.9	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001141
Facility Lic # 6207

Facility Name HUSKY STRACHAN 4-2
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	5,431,817.3	5,424,673.2	5,114,483.8	5,386,008.4	4,692,549.5	4,175,200.7	2,947,686.5	2,357,609.6	2,404,616.6	2,169,457.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	27,409.9	73,633.5	67,792.5	66,698.4	65,047.4	53,955.8	47,903.6	43,712.7	49,835.8	51,186.3
Gas Gathering	30,530.7	21,376.5	26,078.4	51,062.7	56,553.7	53,411.8	50,465.8	47,368.0	46,618.4	51,053.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,376,797.0	4,390,998.9	4,062,963.5	4,194,948.0	3,728,005.4	3,271,165.5	2,397,063.9	1,922,585.9	1,912,817.2	1,731,615.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	813,518.7	818,086.9	825,031.8	955,656.5	750,473.4	641,035.7	370,438.2	302,680.6	346,627.0	277,417.2
Other products	8,246.8	8,450.6	6,078.8	5,415.0	4,052.3	2,531.3	2,072.7	2,416.5	2,717.0	2,953.9
Fuel	149,255.8	145,452.8	148,729.0	131,696.6	122,179.0	127,858.0	127,158.0	104,810.0	102,400.8	101,740.4
Flared	10,328.1	1,464.7	3,696.5	2,950.3	1,543.0	2,906.3	1,679.7	2,687.6	3,099.0	439.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	15,730.3	-34,790.7	-25,886.7	-22,419.1	-35,304.7	22,336.3	-49,095.4	-68,651.7	-59,498.6	-46,948.7
Process and Frac										
Pentanes Plus	40,081.7	41,071.7	29,543.9	26,317.9	19,694.8	12,302.2	10,074.3	11,744.7	13,205.5	14,357.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	648,082.2	637,280.2	674,855.9	843,077.5	666,000.1	576,439.8	308,275.3	255,938.7	302,539.0	256,783.3
Sulp Cls Inv	2,946,178.0	2,518,765.0	2,011,188.3	1,645,489.5	1,330,630.6	999,728.4	1,026,373.9	898,495.0	674,376.3	510,057.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001144
 Facility Lic # 13512

Facility Name SEMCAMS KAYBOB SOUTH #3
 Facility Operator A1YD SEMCAMS ULC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	3,439,239.2	3,780,171.2	3,564,095.2	2,686,114.8	2,582,220.7	2,640,383.5	2,799,567.2	3,531,386.1	2,561,546.4	2,541,547.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	54,489.4	59,017.2	50,680.4	97,169.7	98,645.5	71,744.5	27,194.0	12,888.6	12,490.0	18,015.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	20,840.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,809,457.2	3,164,067.1	2,970,164.6	2,074,404.3	1,988,778.3	2,085,581.0	2,333,523.8	3,071,520.3	2,179,448.4	2,161,026.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	337,514.5	391,618.4	368,586.2	303,602.6	288,899.3	307,506.7	234,696.0	228,945.4	172,008.7	154,393.2
Other products	88,532.0	72,868.9	66,985.5	68,907.1	56,968.5	62,313.4	66,949.5	97,916.0	74,813.3	98,303.8
Fuel	108,873.2	110,404.3	112,684.8	120,272.9	131,266.7	143,340.1	155,444.0	152,131.7	138,201.5	132,963.5
Flared	8,199.5	11,095.8	7,444.2	7,281.9	7,800.6	4,824.1	1,826.5	1,213.4	4,943.6	3,181.1
Vented	0.0	0.0	0.0	0.0	0.0	14.4	28.8	23.1	17.1	15.4
Diff and Other	11,333.1	-28,900.5	-12,450.5	14,476.3	9,861.8	-34,940.7	-20,095.4	-33,252.4	-20,376.2	-26,351.8
Process and Frac										
Pentanes Plus	54,610.5	53,868.9	28,170.5	26,621.0	21,664.4	32,046.9	58,635.3	56,238.7	46,774.3	75,213.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	316,717.6	253,325.9	252,567.0	258,602.4	218,654.7	227,755.3	223,042.4	353,560.8	267,130.6	338,359.2
Sulphur	312,224.1	370,537.4	358,828.8	313,136.5	280,673.8	279,285.2	209,346.6	202,380.1	175,261.3	126,662.9
Sulp Cls Inv	762,326.4	622,081.0	521,256.4	440,103.5	353,366.4	367,315.3	319,546.4	165,396.6	179,118.0	177,702.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001147 **Facility Name** VERESEN HYTHE 11-18-074-12W6 GP
Facility Lic # 21911 **Facility Operator** A64P VERESEN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,209,656.9	1,392,544.7	1,123,008.1	1,225,537.5	1,490,637.6	1,555,666.7	1,489,512.7	1,782,590.9	1,619,992.9	2,218,695.3
Non-Alberta Facilities	0.0	0.0	0.0	17,561.7	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	10,705.6	9,373.4	7,133.7	4,082.0	7,063.4	4,294.6	4,609.1	4,138.5	5,648.6	4,580.3
Gas Gathering	14,729.0	21,314.6	15,218.1	10,993.0	8,201.0	6,040.6	6,390.0	10,358.8	6,212.2	5,646.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	116,141.9	0.0	0.0	0.0	0.0	126,325.7	0.0	0.0	243,898.2
Meter Station	1,139,315.2	1,210,217.4	1,058,922.0	1,175,078.0	1,411,938.6	1,469,476.3	1,274,470.9	1,698,004.5	1,550,288.7	1,906,647.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	0.0	0.0
AB Commercial	365.8	585.0	525.1	0.0	3,320.6	66.9	103.5	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	43,261.3	41,595.3	39,970.2	45,521.3	32,214.7	25,280.3	19,210.9	19,621.9	19,469.3	17,622.7
Other products	6,675.3	7,932.0	2,213.6	3.5	14.8	33.5	89.5	647.9	4,948.4	5,026.2
Fuel	11,444.5	11,491.7	12,248.7	14,887.2	14,209.7	12,608.4	9,792.8	14,021.6	22,654.9	16,344.4
Flared	354.3	575.3	345.5	594.7	232.8	242.5	3,935.1	4,150.2	3,411.0	3,079.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-17,194.1	-26,681.9	-13,568.8	-8,060.5	13,442.0	37,623.6	44,585.2	31,636.7	7,359.8	15,849.8
Process and Frac										
Pentanes Plus	23,951.3	28,459.4	8,324.5	17.2	71.8	162.6	435.0	2,330.7	17,138.1	16,341.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,060.3	8,356.7	2,019.0	0.0	0.0	0.0	0.0	688.3	5,738.6	6,790.1
Sulphur	37,772.8	36,249.9	31,618.7	27,553.8	25,140.0	26,222.9	15,817.0	14,719.9	12,978.3	12,255.6
Sulp Cls Inv	855.0	311.1	1,936.0	478.0	353.2	303.0	322.1	301.1	514.4	532.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001155
 Facility Lic # 17980

Facility Name MOBIL RAINBOW
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts								SHUTIN		SHUTIN
Alberta Facilities	359,941.4	287,482.1	299,664.0	231,663.8	160,591.5	138,137.0	80,521.7	16,482.2	145.6	42.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	75,179.7	109,518.9	129,205.9	83,523.4	50,846.1	60,742.2	38,091.6	4,301.0	0.0	0.0
Gas Gathering	73,577.7	138,873.6	159,450.2	130,891.5	98,507.5	58,756.2	34,215.6	9,390.4	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	215,868.6	39,589.0	1,965.1	541.5	442.0	9,368.0	3,999.0	1,378.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19,201.9	5,679.8	3,812.6	3,383.5	2,701.2	2,034.8	0.0	0.0	0.0	0.0
Fuel	12,899.7	11,279.3	12,155.6	3,506.5	2,239.3	2,748.8	2,424.1	740.4	145.6	42.8
Flared	1,602.3	1,202.3	1,086.7	1,023.2	687.5	708.9	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-38,388.5	-18,660.8	-8,012.1	8,794.2	5,167.9	3,778.1	1,791.4	672.4	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	73,103.8	23,257.1	16,618.3	14,848.2	12,047.1	9,010.2	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001219
Facility Lic # 18369

Facility Name APACHE ZAMA
Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities	183,830.1	172,506.1	173,690.5	161,079.5	52,325.0	0.0	0.0	0.0	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	6,041.7	8,527.8	9,069.1	9,623.1	4,252.6	0.0	0.0	0.0	0.0	
Gas Gathering	19,673.8	18,402.8	17,667.9	16,271.3	5,801.5	0.0	0.0	0.0	0.0	
Gas Plant	12,380.1	30,585.9	9,135.5	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	3,925.1	17,236.1	11,880.1	5,339.4	0.0	0.0	0.0	0.0	
Meter Station	112,890.2	83,067.9	111,760.9	112,281.7	33,975.9	0.0	0.0	0.0	0.0	
Other	414.1	586.8	556.2	466.8	226.6	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	18,002.1	13,463.4	0.0	2,294.2	0.0	0.0	0.0	0.0	0.0	
Other products	932.7	805.0	676.4	515.9	456.4	0.0	0.0	0.0	0.0	
Fuel	9,285.1	8,020.8	6,567.8	6,496.1	1,843.2	0.0	0.0	0.0	0.0	
Flared	295.5	346.0	216.0	161.3	9.5	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	3,914.8	4,774.6	804.6	1,089.0	419.9	0.0	0.0	0.0	0.0	
Process and Frac										
Pentanes Plus	1,978.7	1,499.3	1,912.3	1,323.5	1,739.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,930.8	1,825.8	1,039.8	895.2	363.2	0.0	0.0	0.0	0.0	
Sulphur	10,728.0	7,666.0	0.0	1,046.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	173,167.0	180,833.0	180,833.0	181,879.0	181,879.0	108,707.0	26,742.0	5,445.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001268
Facility Lic # 12454

Facility Name SUNCOR ROSEVEAR
Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	351,136.3	311,690.7	319,970.8	458,186.2	713,199.7	544,764.0	391,234.2	317,206.3	371,363.8	320,063.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,698.3	1,757.2	1,280.8	1,705.5	1,781.5	1,723.0	1,455.3	8,262.3	9,464.4	8,545.0
Gas Gathering	3,760.2	8,025.2	7,911.5	7,889.5	5,144.7	7,201.6	5,651.0	0.0	0.0	410.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	26,559.8	34,164.3	39,275.9	31,811.6	23,601.1	23,052.8
Meter Station	302,302.4	268,161.4	279,149.4	416,210.3	656,713.9	478,118.5	328,540.9	267,377.3	317,035.3	265,261.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	32,847.0	25,924.1	24,546.9	25,731.3	4,822.6	0.0	0.0	0.0	0.0	3,460.1
Other products	5,141.9	5,121.2	5,955.3	11,458.7	17,901.4	12,808.2	9,361.2	7,987.0	13,539.6	12,525.9
Fuel	9,030.0	9,054.7	8,992.4	16,184.0	19,820.9	13,927.3	15,491.3	13,511.2	11,576.8	11,541.4
Flared	972.3	724.1	58.5	883.7	1,539.8	494.2	545.8	297.3	479.7	1,206.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,615.8	-7,077.2	-7,924.0	-21,876.8	-21,084.9	-3,673.1	-9,087.2	-12,040.4	-4,333.1	-5,940.3
Process and Frac										
Pentanes Plus	8,739.1	8,740.6	10,102.0	21,123.8	34,640.4	22,564.8	15,109.5	12,729.9	22,280.0	19,487.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,560.3	14,481.3	16,874.3	30,427.7	46,213.2	34,995.9	26,658.6	22,888.6	37,365.1	35,055.8
Sulphur	17,026.1	15,188.3	22,394.3	13,704.5	399.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	23,642.6	22,724.9	431.0	237.0	128.0	128.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001296 Facility Name TEEPEE 7-2-74-4W6
 Facility Lic # 15443 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	332,768.0	291,874.4	291,128.0	319,548.1	310,319.2	268,305.2	215,074.0	214,086.8	195,465.3	174,055.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	513.9	534.9	711.4	596.7	31.3	307.0	868.1	1,148.4	1,412.2	10,426.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	311,620.8	270,221.5	276,713.0	309,824.8	298,552.5	252,731.4	201,273.3	198,562.5	179,885.9	149,397.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	7,304.7	7,515.8	6,033.9	5,983.4	6,138.7	5,551.0	5,313.1	5,297.6	5,213.1	5,846.4
Other products	6,823.8	5,923.8	5,514.7	6,121.0	6,629.3	6,006.5	4,911.4	5,486.5	5,013.5	4,385.9
Fuel	5,303.1	5,047.8	4,089.4	4,665.0	5,549.2	5,708.1	5,021.8	4,150.9	3,587.5	4,335.5
Flared	587.2	334.0	140.1	259.7	406.0	629.2	1,149.7	801.9	668.0	533.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	614.5	2,296.6	-2,074.5	-7,902.5	-6,987.8	-2,628.0	-3,463.4	-1,361.0	-314.9	-982.6
Process and Frac										
Pentanes Plus	4,172.7	3,341.2	2,732.9	3,541.7	2,457.6	1,819.5	2,020.2	1,726.1	2,117.7	2,555.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,556.6	22,428.7	21,248.8	23,132.0	26,163.3	24,097.3	19,220.0	22,038.2	19,538.6	16,578.7
Sulphur	6,739.6	5,975.5	4,999.9	5,188.2	4,677.0	4,238.6	4,078.0	3,995.2	3,513.5	4,473.6
Sulp Cls Inv	153.0	115.0	120.0	117.0	125.0	114.0	115.2	131.0	229.0	190.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001360 **Facility Name** PETRO-CAN HANLAN
Facility Lic # 11504 **Facility Operator** A68P

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	3,169,552.3	3,326,741.5	3,248,265.5	2,930,619.7	2,831,518.1	2,427,196.8	2,172,646.0	1,981,102.3	1,814,331.3	1,940,218.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	9,258.2	14,328.1	23,807.1	39,362.1	42,719.0	39,676.9	35,772.1	34,274.1	33,792.7	34,122.5
Gas Gathering	28,134.8	36,855.4	38,385.8	40,885.4	43,484.0	47,098.2	46,161.7	39,508.4	36,227.5	40,560.5
Gas Plant	25,501.7	15,923.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	407.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,681,488.8	2,816,179.6	2,739,617.5	2,458,070.7	2,358,388.9	1,998,868.2	1,786,541.9	1,640,234.9	1,508,189.2	1,635,706.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	504.8	446.0	655.9	656.8
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	235.0	52.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	334,749.6	367,141.0	372,365.6	311,708.4	315,594.4	262,832.5	216,013.5	198,951.8	177,302.0	169,224.2
Other products	5,132.3	4,362.8	3,684.7	3,184.6	4,120.0	4,489.5	4,472.9	4,368.3	5,151.7	9,547.2
Fuel	78,652.0	85,595.5	90,366.4	97,698.3	88,317.5	88,763.1	90,128.1	69,553.2	54,268.5	50,807.3
Flared	6,577.1	7,098.4	8,372.2	2,207.5	2,483.4	1,119.6	183.0	1,730.9	375.3	1,315.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-584.3	-20,795.0	-28,337.4	-22,497.3	-23,589.1	-15,651.2	-7,132.0	-7,965.3	-1,631.5	-1,721.1
Process and Frac										
Pentanes Plus	18,230.5	16,844.0	13,997.3	14,317.4	17,434.7	17,730.6	16,968.3	15,867.9	15,712.7	12,557.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,366.0	3,555.2	3,129.1	943.3	2,102.2	3,321.1	3,903.4	4,534.4	7,945.9	28,021.9
Sulphur	251,264.4	268,878.7	276,415.3	231,377.7	225,073.9	190,226.5	163,087.5	152,709.8	138,465.3	130,780.4
Sulp Cls Inv	118,030.4	115,969.3	129,143.5	127,212.0	131,378.9	100,759.7	91,002.2	98,848.7	38,615.9	45,100.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001374

Facility Name AMOCO CAROLINE N

Facility Lic # 5166

Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	184,352.8									
Non-Alberta Facilities	0.0									
Dispositions										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	151,701.9									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
Shrinkage										
Acid Gas	1,640.4									
Other products	15,055.6									
Fuel	9,183.5									
Flared	97.0									
Vented	0.0									
Diff and Other	6,674.4									
Process and Frac										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	61,398.6									
Sulphur	165.9									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001402 Facility Name KEYERA PEMBINA GAS PLANT 11-22
 Facility Lic # 11490 Facility Operator A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	126,870.7	143,781.0	144,861.4	175,661.4	189,192.7	181,077.6	192,498.2	164,413.6	206,477.1	237,768.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,501.3	993.1	685.0	1,104.4	315.9	1,003.9	269.2	2,622.6	795.8	663.9
Gas Gathering	4,918.6	4,712.3	4,164.4	5,423.6	5,306.4	6,994.5	4,670.1	1,409.5	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119,085.3	217,382.7
Injection Facility	2,396.3	4,744.3	5,017.3	4,536.7	4,417.4	3,185.0	2,323.7	1,803.0	1,880.6	1,931.7
Meter Station	106,916.3	118,556.9	122,159.9	150,418.4	165,553.8	157,704.2	167,845.9	139,061.3	65,627.6	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	23.9	51.9	18.4	11.2	10.1	19.3	67.4	1,265.8	0.0	0.0
Other products	4,045.2	6,729.5	7,537.5	8,566.8	11,795.6	11,043.8	10,738.2	10,854.4	13,864.9	12,373.4
Fuel	2,956.8	3,808.1	3,950.5	5,057.0	4,004.7	2,147.0	4,535.7	6,753.3	9,359.7	11,996.8
Flared	541.3	836.4	483.9	506.7	590.8	577.4	1,600.4	711.8	550.2	1,384.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,571.0	3,348.5	844.5	36.6	-2,802.0	-1,597.5	447.6	-68.1	-4,687.0	-7,964.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	16,678.0	16,824.7	15,606.6	16,524.5	21,125.3	14,867.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,692.6	27,602.3	30,883.7	35,154.7	34,376.4	31,231.3	30,997.7	30,735.5	38,793.1	37,821.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001458 Facility Name KEYERA WEST PEMBINA 10-10-047-14W5
 Facility Lic # 10465 Facility Operator AOC0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	706,173.2	613,596.4	589,423.5	546,202.5	688,366.0	621,730.1	532,552.4	407,960.4	240,498.3	215,364.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,067.5	2,943.1	3,670.0	5,228.7	6,708.7	11,213.7	15,133.8	15,600.9	13,354.9	19,712.0
Gas Gathering	19,419.0	17,158.9	20,466.8	20,091.4	13,541.1	16,316.0	11,156.0	10,799.6	9,957.2	9,598.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	12,706.6	15,437.5	11,931.9	6,202.9	10,123.1	7,581.4	5,269.4
Meter Station	511,413.8	436,954.1	406,089.2	346,294.3	444,135.0	374,822.6	340,571.7	256,301.6	125,024.3	107,190.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	1,393.7	1,771.1	1,562.8	1,752.1
AB Commercial	0.0	92.1	963.5	1,208.7	1,382.5	1,892.1	324.5	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	153.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	107,858.3	100,337.5	106,960.4	94,091.3	109,514.7	111,615.8	90,245.2	63,547.6	37,679.7	24,712.3
Other products	45,731.8	46,064.7	38,274.0	49,719.0	57,433.8	49,834.6	40,405.9	31,437.9	23,906.1	22,483.1
Fuel	18,446.2	22,402.8	21,291.2	17,919.3	24,925.3	26,763.3	22,745.7	23,262.8	23,651.1	24,591.2
Flared	1,864.4	1,108.9	497.2	886.7	1,785.1	265.1	1,311.2	2,449.5	992.8	170.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-781.4	-13,465.7	-8,788.8	-1,943.5	13,502.3	17,075.0	3,061.8	-7,333.7	-3,212.0	-115.2
Process and Frac										
Pentanes Plus	155,135.9	158,895.0	126,708.9	166,503.5	176,463.5	142,899.4	111,986.0	85,657.4	74,745.8	65,969.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	54,522.0	53,149.3	48,443.2	61,346.3	84,491.0	81,142.1	68,940.5	54,390.7	33,131.2	34,480.3
Sulphur	119,960.9	116,246.9	126,244.8	109,551.0	126,393.8	121,997.5	102,325.8	68,548.0	41,438.5	21,309.3
Sulp Cls Inv	358,269.7	358,608.4	364,501.4	373,237.6	379,879.0	353,139.1	254,307.5	168,746.1	53,873.9	55,167.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

 Facility ID ABGP0001482
 Facility Lic # 11034

 Facility Name BLAZE BRAZEAU RIVER
 Facility Operator OTX1 BLAZE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,029,088.9	817,980.2	700,586.2	612,383.6	500,416.2	490,369.5	432,714.1	366,833.3	523,487.2	644,317.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	13,376.0	18,914.5	19,816.2	19,052.5	13,943.4	12,038.3	11,785.3	9,164.5	8,444.1	9,758.0
Gas Gathering	1,055.5	0.0	0.0	323.9	6,846.3	8,639.2	9,427.8	9,177.7	668.2	708.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,229.9	52,802.8
Meter Station	824,476.8	627,029.2	500,500.6	421,990.2	325,538.9	315,844.0	285,394.8	227,189.0	340,601.5	406,293.8
Other	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	119,510.0	112,839.0	114,031.4	114,284.1	97,861.9	91,501.4	69,429.8	59,082.7	73,281.2	68,634.1
Other products	55,181.6	55,951.4	48,164.4	46,260.3	34,614.2	36,594.0	32,164.3	30,851.6	40,263.9	62,817.8
Fuel	48,602.6	37,933.5	41,743.9	38,306.9	38,373.1	36,748.3	17,001.4	28,098.6	31,031.9	32,180.1
Flared	1,980.7	1,432.7	1,328.6	1,035.4	725.4	1,303.6	892.4	235.1	867.2	1,234.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-35,094.3	-36,120.1	-24,998.9	-28,870.9	-17,487.0	-12,299.3	6,618.3	3,034.1	2,099.3	9,887.5
Process and Frac										
Pentanes Plus	104,953.8	110,702.5	100,348.2	117,312.8	70,286.5	55,471.5	52,389.7	36,396.6	32,430.7	25,328.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	142,246.8	139,460.9	116,498.4	94,368.4	85,450.2	104,004.8	88,211.2	95,217.6	136,749.5	225,280.2
Sulphur	135,776.4	128,963.7	131,355.2	132,486.5	107,866.9	106,352.1	81,493.7	66,222.0	82,465.1	74,000.7
Sulp Cls Inv	1,209.0	1,296.0	1,181.0	1,479.0	483.0	894.0	427.0	1,121.0	441.0	469.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001506
Facility Lic # 16247

Facility Name PROGRESS 1-1-78-10W6
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,085,585.1	1,072,943.2	1,077,690.1	1,116,714.5	1,220,162.6	1,255,244.4	1,223,388.3	1,158,598.0	1,100,433.3	1,059,727.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	3,818.3	2,940.4	3,086.2	2,872.2	2,222.4	5,696.5	13,048.9	19,389.2	20,580.6
Gas Gathering	30,348.2	29,879.5	38,849.4	38,215.1	48,067.0	52,717.0	50,617.6	50,638.0	48,720.3	46,246.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,011,792.0	1,006,211.3	1,015,097.8	1,043,803.6	1,139,191.3	1,157,454.5	1,139,475.0	1,061,403.5	995,066.7	963,746.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.8
AB Commercial	1,054.9	2,404.6	2,602.3	4,938.8	5,829.5	3,914.4	1,428.8	977.8	965.8	570.5
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	12,804.1	13,219.5	13,805.0	13,445.9	15,984.9	15,512.0	12,144.4	12,819.0	11,904.8	11,346.4
Other products	13,579.9	12,421.3	13,952.4	13,680.9	16,589.2	20,707.0	19,545.6	21,328.1	21,640.2	20,838.8
Fuel	7,726.5	9,436.9	9,153.7	7,034.7	10,099.4	8,465.9	7,059.1	7,904.1	8,173.2	7,463.3
Flared	1,760.4	1,187.0	1,270.8	1,263.6	1,614.9	1,484.2	1,977.3	3,394.6	2,624.4	3,461.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,519.1	-5,635.2	-19,981.7	-8,754.3	-20,085.8	-7,233.0	-14,556.0	-12,916.0	-8,051.3	-14,714.9
Process and Frac										
Pentanes Plus	44,255.5	41,270.2	46,062.0	46,110.7	56,807.7	67,415.7	59,636.9	63,549.1	60,636.3	58,267.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,213.3	16,066.0	18,192.2	17,262.2	20,315.9	28,137.1	29,776.2	33,452.9	37,382.2	36,419.3
Sulphur	10,606.8	10,881.9	12,375.9	11,496.4	14,441.6	13,656.2	11,346.2	11,543.3	10,342.1	9,961.2
Sulp Cls Inv	310.4	315.8	269.2	186.9	274.5	227.0	167.4	167.2	270.8	211.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001520 **Facility Name** CRESTAR WEMBLEY
Facility Lic # 15352 **Facility Operator** OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	877,672.7	776,090.3	845,057.9	788,028.1	691,070.2	670,980.4	723,862.5	774,017.9	536,692.0	635,225.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	16,521.4	18,512.5	14,917.9	13,654.7	14,721.8	9,688.7	7,481.6	6,218.0
Gas Gathering	0.0	0.0	8,979.0	8,756.6	9,370.7	10,657.6	8,676.2	14,460.5	18,742.5	18,142.7
Gas Plant	520,129.9	413,570.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	23,509.2	22,694.5	100,588.0	31,846.9	26,160.9	28,184.7	25,937.5	27,571.3	25,287.7	27,779.9
Meter Station	296,539.0	302,736.7	620,771.8	631,077.6	550,732.0	529,682.4	584,721.6	636,629.2	402,256.9	502,336.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	2,022.0	2,686.2	3,371.3	3,052.8
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	1,679.2	1,662.6	1,524.2	1,803.2	529.6	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	18,505.1	15,623.5	81,115.7	93,574.9	75,703.2	78,390.0	75,991.9	70,961.4	63,228.2	65,582.3
Fuel	15,129.7	13,623.3	16,611.5	15,787.4	14,882.4	16,437.0	16,654.6	15,834.4	14,461.1	15,658.7
Flared	788.6	940.8	677.9	105.2	707.9	596.2	1,086.4	808.8	3,314.6	2,645.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,071.2	6,901.1	-1,886.6	-13,295.6	-2,929.0	-8,425.4	-6,479.1	-4,622.6	-1,451.9	-6,191.2
Process and Frac										
Pentanes Plus	61,713.7	55,503.4	66,173.4	68,460.3	53,697.2	48,503.3	51,157.8	62,963.7	73,784.3	79,725.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	23,150.8	16,649.5	252,721.4	295,951.5	241,265.7	252,217.1	239,304.7	213,207.5	177,299.7	182,608.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001530 Facility Name BORDER MIDSTREAM MAZEPPA
 Facility Lic # 2588 Facility Operator A09K MPP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	712,312.0	754,597.3	819,243.4	802,388.6	738,181.8	718,809.0	672,889.3	656,312.5	535,769.8	497,966.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,313.0	9,201.4	7,792.8	6,248.1	3,807.1	3,523.2	3,338.1	3,465.8	3,417.8	3,668.9
Gas Gathering	0.0	0.0	0.0	0.0	2,959.0	3,653.0	3,597.6	2,847.7	2,725.5	2,698.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	590,470.7	623,288.1	679,778.1	667,472.8	618,100.0	601,905.4	558,718.9	542,438.4	435,729.6	402,264.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	92,836.0	92,425.0	97,191.0	93,759.0	87,233.0	84,990.0	81,399.0	79,174.0	72,188.0	71,047.0
Other products	9,722.7	12,938.7	16,211.0	14,973.0	12,630.3	11,274.9	9,971.0	8,624.5	6,810.8	6,078.5
Fuel	13,074.0	13,403.0	13,950.0	14,807.0	13,889.0	15,475.0	16,606.1	17,969.0	18,565.0	17,460.0
Flared	1,732.6	1,138.4	1,301.9	1,136.0	1,417.5	755.3	966.4	1,064.6	1,640.3	1,734.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,163.0	2,202.7	3,018.6	3,992.7	-1,854.1	-2,767.8	-1,707.8	728.5	-5,307.2	-6,985.4
Process and Frac										
Pentanes Plus	47,255.5	38,954.4	35,387.7	31,220.9	25,784.7	24,690.8	22,723.6	18,495.3	15,848.0	14,285.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	21,436.7	38,911.0	37,284.0	31,961.6	27,196.5	23,281.8	21,226.5	15,714.3	14,062.4
Sulphur	83,878.5	88,439.7	91,452.0	88,885.8	87,882.6	84,428.6	77,947.5	74,278.5	68,314.2	68,535.5
Sulp Cls Inv	3,468.5	4,047.0	3,282.0	1,053.9	1,147.6	4,239.0	3,981.4	2,740.1	1,920.4	1,580.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001547 Facility Name ATCO GOLDEN SPIKE
 Facility Lic # 11895 Facility Operator OPE3 A G S

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	251,416.3	198,074.7	196,038.1	192,841.3	142,579.7	85,878.3	67,342.4	71,976.3	91,940.7	75,477.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	4,263.2	4,226.8	4,006.4	4,006.5	3,219.1	2,486.7	2,057.4	2,042.6	2,282.6	1,881.7
Meter Station	205,960.5	159,432.5	163,410.9	160,046.1	111,953.5	63,825.2	48,247.7	55,103.8	72,862.2	61,713.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	25,375.1	21,222.2	19,782.4	18,068.9	15,639.7	8,794.5	7,042.3	6,796.0	8,554.6	7,081.0
Fuel	11,038.3	11,372.9	10,166.5	12,429.5	13,611.6	11,233.5	9,903.4	7,822.5	7,421.7	6,595.3
Flared	10.6	53.2	23.2	56.2	73.3	73.5	74.8	42.0	55.0	29.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,768.6	1,767.1	-1,351.3	-1,765.9	-1,917.5	-535.1	16.8	169.4	764.6	-1,824.0
Process and Frac										
Pentanes Plus	720.5	481.9	162.4	450.6	583.7	503.0	481.4	314.6	111.4	52.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	95,726.7	79,672.4	74,625.4	68,511.3	58,360.9	32,805.9	26,255.4	25,465.4	31,918.0	26,402.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001585
 Facility Lic # 1080

Facility Name HAYS SOUR 11-31-13-14W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	220,231.1	303,139.1	257,530.5	179,144.1	169,107.9	171,833.2	158,185.4	140,076.8	123,938.6	106,845.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	4,971.4	5,980.2	4,934.5	3,763.4	3,416.9	2,981.9	3,049.9	3,162.4	3,418.2	3,320.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	4,177.8	14,531.2	12,369.8	11,083.2	13,221.5	13,886.7	12,537.6	11,198.6	9,918.3
Meter Station	159,122.9	236,427.3	191,880.9	127,051.4	124,883.4	116,370.2	105,415.5	89,472.6	76,035.0	62,212.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	4,876.1	1,614.9	3,451.4	3,943.9	4,574.6	4,268.4	4,228.5	3,912.9	3,603.9	3,842.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	26,333.4	22,251.9	9,669.8	6,811.7	3,115.5	3,976.5	4,091.1	3,683.4	3,901.8	3,680.4
Other products	8,019.1	8,787.8	7,420.1	6,259.4	5,424.6	6,211.7	5,919.0	5,210.4	4,952.1	4,818.4
Fuel	22,641.8	24,696.6	23,329.3	19,904.2	19,306.9	20,484.1	18,015.8	21,029.2	15,966.9	15,631.5
Flared	789.3	540.2	464.6	334.2	594.9	740.5	725.3	362.9	222.9	259.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,522.9	-1,337.6	1,848.7	-1,293.9	-3,292.1	3,578.4	2,853.6	705.4	4,639.2	3,163.0
Process and Frac										
Pentanes Plus	2,010.3	2,191.2	1,491.3	1,097.2	700.0	599.4	628.9	640.6	687.7	981.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	31,282.8	34,246.8	29,299.1	25,037.0	22,485.4	25,393.1	24,301.0	21,398.8	20,197.3	19,347.1
Sulphur	2,260.8	2,164.2	1,847.3	1,720.2	1,570.9	1,787.0	1,746.2	1,630.5	1,535.7	1,410.4
Sulp Cls Inv	55.9	66.2	75.6	59.8	82.0	77.0	76.0	57.0	50.0	92.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGP0001625	Facility Name	IMPERIAL WEST PEMBINA
Facility Lic #	11473	Facility Operator	0017

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	571,236.5	592,089.7	667,211.3	649,943.4	575,459.7	562,368.9	515,554.7	523,365.8	545,399.9	523,881.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,644.2	2,594.6	2,265.2	1,569.5	2,066.0	1,774.6	3,881.1	4,327.2	1,760.3	2,194.4
Gas Gathering	767.4	885.2	1,328.3	1,145.1	1,025.0	1,165.3	1,052.6	992.0	441.2	312.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	346,579.7	285,098.2	131,021.6	135,582.9	122,786.2	70,708.1	19,539.6	8,067.4	8,149.0	7,290.0
Meter Station	93,178.7	186,774.5	425,991.8	419,554.9	372,515.3	411,431.5	429,567.9	450,324.4	482,747.9	469,767.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	115,941.8	100,785.0	94,421.3	80,448.8	71,461.8	70,655.3	55,107.9	49,636.3	44,600.6	42,095.1
Fuel	5,873.5	6,758.6	6,751.7	6,381.4	6,674.4	7,163.3	6,414.1	6,359.0	6,512.4	6,176.4
Flared	1,107.9	650.3	920.9	2,224.9	834.7	545.0	587.6	142.4	263.1	540.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,143.3	8,543.3	4,510.5	3,035.9	-1,903.7	-1,074.2	-596.1	3,517.1	925.4	-4,494.7
Process and Frac										
Pentanes Plus	885.4	775.0	401.8	0.0	0.0	0.0	0.0	0.0	4.7	1.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	429,389.3	373,691.0	350,506.8	299,659.3	266,788.1	262,745.5	204,108.1	183,393.8	165,698.5	157,125.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001628
Facility Lic # 23470

Facility Name CHEVRON ACHESON
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	228,536.3	228,356.0	244,944.1	172,805.1	160,403.8	123,017.2	108,122.6	86,461.9	80,683.1	70,399.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,014.2	981.8	908.1	680.7	1,485.6	1,282.8	1,385.3	1,184.0	930.7	847.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	12,021.6	2,557.4	1,411.6	2,716.3	3,522.3	3,083.2	2,679.2	1,956.4	1,851.0	1,726.0
Meter Station	164,591.5	181,654.9	207,849.5	147,118.2	129,063.6	100,387.4	88,841.1	75,706.9	61,315.8	52,336.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	15.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	48,613.2	39,850.8	33,268.3	20,893.6	20,806.6	15,718.4	15,619.1	12,389.1	13,506.7	11,142.7
Fuel	2,809.8	2,735.2	3,380.1	3,789.8	3,299.1	3,751.6	3,439.5	2,538.6	3,456.9	3,093.1
Flared	351.2	196.3	328.1	887.1	698.4	361.2	662.1	484.3	184.3	204.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-880.8	377.9	-2,201.6	-3,280.6	1,528.2	-1,567.4	-4,503.7	-7,797.4	-562.3	1,049.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	181,941.7	148,528.5	124,569.6	79,207.1	79,729.4	59,881.0	59,045.8	47,175.4	51,024.7	42,041.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001629 Facility Name SUNCOR PROGRESS
 Facility Lic # 16240 Facility Operator A68P

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	239,666.2	223,479.7	191,819.0	172,898.8	156,038.4	176,235.6	181,095.3	154,204.4	197,054.9	199,783.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	87.9	116.8	210.9	77.2	25.2	6.8	6.3	104.5	206.0	243.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	235,201.8	220,035.3	187,985.2	169,681.8	153,034.7	174,475.5	177,278.0	152,622.0	194,316.8	196,669.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	765.8	664.3	779.8	540.4	523.9	574.7	774.7	624.5	710.9	618.2
Other products	3,733.1	3,529.6	2,794.6	2,578.0	2,163.9	1,883.5	1,713.8	1,177.6	904.8	752.7
Fuel	2,110.9	2,055.5	2,057.0	1,945.6	1,874.4	1,863.9	2,116.0	1,605.6	1,589.0	1,531.4
Flared	89.8	95.2	72.5	178.5	376.8	356.4	544.1	517.4	600.9	574.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,323.1	-3,017.0	-2,081.0	-2,102.7	-1,960.5	-2,925.2	-1,337.6	-2,447.2	-1,273.5	-606.3
Process and Frac										
Pentanes Plus	11,263.1	10,847.7	8,290.1	7,635.5	6,553.5	5,243.1	4,497.3	3,033.3	2,278.4	1,440.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,235.3	5,875.3	4,959.1	4,535.2	3,644.1	3,602.3	3,521.9	2,481.7	1,972.5	2,092.9
Sulphur	438.1	515.0	493.0	408.0	337.0	349.0	398.0	370.0	496.0	489.4
Sulp Cls Inv	32.0	15.0	10.0	22.0	0.0	28.0	31.0	17.0	34.0	21.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001638
 Facility Lic # 12739

Facility Name ATCO CAMPBELL-NAMAO
 Facility Operator OPE3 A G S

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	326,936.1	332,455.1	261,487.5	245,669.1	292,109.2	269,368.7	234,751.8	303,646.9	315,499.9	278,873.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	30,671.3	2,981.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,894.8	4,741.4	11,203.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	318,230.1	288,213.9	249,036.7	235,994.5	280,986.1	256,120.1	226,673.4	288,730.6	300,242.1	257,275.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	6,315.1	4,278.7	4,236.1	4,649.3	5,270.3	5,801.1	5,554.0	7,240.2	5,614.3	3,709.3
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	9,239.8	9,941.1	9,566.3	9,291.8	9,957.9	9,571.5	9,024.9	9,347.1	9,341.7	9,033.9
Flared	61.5	1.5	20.1	18.2	25.5	22.8	46.4	22.4	20.6	43.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,910.4	-651.4	-4,353.0	-4,284.7	-4,130.6	-2,146.8	-6,546.9	-3,588.2	-4,460.2	-2,391.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.6	79.6	42.8
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001654 Facility Name KEYWEST SWALWELL 10-15
 Facility Lic # 4016 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN	SHUTIN					
Alberta Facilities	9,152.0	3,449.7	3,397.8	1,514.9						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	41.0	249.6	697.5	312.4						
Gas Plant	6,193.2	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	104.5	823.2	607.9	162.6						
Other products	0.0	0.0	0.0	0.0						
Fuel	2,909.1	2,441.3	2,071.0	1,011.6						
Flared	0.3	3.1	3.3	6.5						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-96.1	-67.5	18.1	21.8						
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	209.4	434.4	189.9	0.0						
Sulp Cls Inv	26.8	35.9	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001658
Facility Lic # 18025

Facility Name GIBSON RAINBOW LAKE
Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	192,974.2	245,543.1	298,521.7	250,214.6	208,469.0	153,357.1	127,366.2	134,310.4	107,298.3	39,117.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,714.1	1,637.1	1,356.9	1,187.6	0.0	335.3	570.3	88.7	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	171,226.5	222,329.4	268,833.2	221,739.4	183,909.3	131,087.1	106,796.9	111,671.5	93,857.4	32,488.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	5,599.0	6,857.1	9,531.6	9,247.0	8,926.5	5,734.8	5,199.8	4,415.8	3,539.9	1,140.8
Other products	2,739.6	3,489.8	5,668.5	4,679.6	3,943.8	3,103.8	4,176.4	3,900.7	2,998.6	923.6
Fuel	8,292.5	8,254.5	9,331.3	9,220.2	8,827.4	7,714.6	7,743.3	7,560.4	6,540.7	2,536.3
Flared	848.4	1,963.0	1,197.2	2,599.3	2,442.4	2,072.5	1,763.0	449.0	320.1	166.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,554.1	1,012.2	2,603.0	1,541.5	419.6	3,309.0	1,116.5	6,224.3	41.6	1,861.1
Process and Frac										
Pentanes Plus	1,164.5	477.7	857.6	1,952.8	2,073.4	2,604.0	5,829.0	4,406.8	2,725.9	1,055.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,343.9	13,861.9	22,452.3	17,606.5	14,499.0	10,592.9	12,230.7	12,277.1	10,012.9	2,922.0
Sulphur	2,997.4	4,257.3	5,941.4	4,580.1	4,001.2	2,742.2	2,606.3	2,894.3	2,233.8	725.8
Sulp Cls Inv	45.4	41.4	54.7	40.9	201.9	115.5	79.8	63.7	85.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001662
Facility Lic # 4805

Facility Name SHELL CAROLINE
Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	3,461,330.1	3,419,605.4	3,156,905.5	2,479,230.4	2,261,918.8	2,302,542.8	2,432,797.9	1,867,292.8	1,513,494.8	1,277,194.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	16,091.5	16,155.4	15,586.7	11,942.3	14,533.2	20,595.8	28,225.0	21,578.5	17,842.7	27,482.3
Gas Gathering	17,017.1	16,748.1	13,073.6	13,953.8	17,162.8	22,539.2	20,463.1	19,248.9	21,024.8	20,182.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,246,522.8	1,193,676.1	1,101,095.6	879,390.3	814,493.1	892,274.3	1,115,502.1	851,368.8	581,171.2	510,008.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	1,570,566.5	1,606,108.6	1,482,397.6	1,129,619.5	1,014,477.8	990,794.2	943,184.2	689,119.9	572,546.1	517,960.7
Other products	559,924.5	517,688.2	468,896.7	355,010.1	311,756.5	267,711.4	227,115.0	165,414.0	143,103.6	114,658.9
Fuel	135,592.1	135,325.7	129,931.2	119,645.2	113,087.7	140,253.4	146,695.9	151,743.9	197,744.3	137,164.7
Flared	423.0	438.7	115.5	172.5	282.9	591.3	135.8	3,801.6	2,974.2	1,309.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-84,807.4	-66,535.4	-54,191.4	-30,503.3	-23,875.2	-32,216.8	-48,523.2	-34,982.8	-22,912.1	-51,572.8
Process and Frac										
Pentanes Plus	622,216.7	545,273.7	465,151.1	339,344.2	291,015.5	231,530.6	237,340.8	165,020.1	143,626.9	89,794.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,643,634.3	1,545,833.6	1,421,814.1	1,089,738.1	963,102.2	846,339.8	678,035.0	500,404.2	431,822.1	372,317.4
Sulphur	1,753,394.8	1,777,475.3	1,627,333.8	1,251,544.0	1,125,121.4	1,082,986.7	969,339.6	685,055.9	583,322.7	498,434.6
Sulp Cls Inv	455,398.7	449,298.9	407,367.0	164,160.0	68,733.0	115,473.0	107,612.0	60,655.9	91,255.0	80,007.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001690
Facility Lic # 8669

Facility Name HUSKY GALAHAD 1-14
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	55,233.0	68,825.6	78,075.8	84,494.3	86,183.1	71,204.4	56,166.4	55,762.1	52,111.3	51,545.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,031.8	3,313.0	3,404.9	3,305.6	3,292.9	2,105.9	2,159.7	2,709.8	2,636.9	2,694.9
Meter Station	51,871.2	61,714.0	69,219.1	74,447.3	76,070.1	63,148.9	47,611.4	46,697.8	43,659.9	43,139.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	977.8	1,090.2	1,268.9	1,025.0	819.9	457.5	378.0	552.9	632.2	534.0
Fuel	5,106.4	5,715.5	5,529.3	6,163.8	6,118.0	5,854.7	5,550.8	5,132.5	4,841.0	4,779.4
Flared	51.0	14.9	498.5	12.3	5.9	104.6	8.1	18.9	21.6	50.9
Vented	135.6	421.8	388.3	105.3	1.5	11.7	3.0	0.5	0.5	0.4
Diff and Other	-5,940.8	-3,443.8	-2,233.2	-565.0	-125.2	-478.9	455.4	649.7	319.2	346.7
Process and Frac										
Pentanes Plus	24.5	34.5	0.7	99.8	94.8	30.7	29.7	42.0	0.0	102.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,177.2	4,614.9	5,453.9	4,396.6	3,482.8	1,998.8	1,630.1	2,383.6	2,755.2	2,261.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001695 Facility Name PANCDN PROVOST
 Facility Lic # 7896 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	41,464.4	40,931.7	47,352.3	41,816.4	30,445.5	38,823.2	35,981.9	35,499.6	36,853.6	31,494.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	354.0	285.3	302.3	159.3	90.1	77.9	15.4	11.9	111.7	81.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	7,588.9	7,252.3	7,105.1	7,023.8	5,107.7	6,492.1	5,772.7	5,586.8	4,982.0	4,858.3
Meter Station	26,244.7	27,206.4	34,322.4	28,533.5	20,200.4	25,658.3	24,079.3	24,115.8	24,770.3	19,739.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	334.2	444.2	441.8	396.3	397.4	495.3	425.8	339.3	315.3	314.4
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	133.0	61.7	44.4	60.0	50.1	6.7	0.0	0.0	0.0	0.0
Other products	1,778.2	1,782.0	1,655.6	1,496.8	1,131.6	1,493.2	1,372.0	1,303.1	1,222.5	1,008.5
Fuel	5,130.3	5,277.9	5,461.7	5,538.6	4,684.8	6,132.7	5,267.2	5,112.3	5,233.9	5,133.4
Flared	359.7	191.7	87.6	0.9	24.8	52.7	74.7	81.1	50.9	95.6
Vented	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-458.6	-1,569.8	-2,068.8	-1,393.0	-1,241.4	-1,585.7	-1,025.2	-1,050.7	167.0	262.9
Process and Frac										
Pentanes Plus	75.1	85.7	0.0	0.0	0.0	27.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,333.1	7,362.4	6,929.3	6,285.4	4,738.8	6,233.3	5,725.0	5,480.9	5,139.7	4,254.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001698
Facility Lic # 7679

Facility Name MIDCOAST PROVOST
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	111,860.0	114,459.8	132,348.6	136,792.3	146,668.4	122,183.2	106,311.2	88,380.7	88,883.6	83,793.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	11,976.3	9,506.5	8,921.5	6,786.4	8,678.0	10,478.7	10,633.8	11,163.4	14,056.0	19,735.3
Gas Gathering	0.0	40.5	169.2	144.7	151.0	130.2	141.1	250.3	867.1	654.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	5,509.1	6,196.3	5,538.7	6,119.5	6,531.1	5,766.3	5,222.2	4,109.7	5,169.0	4,930.9
Meter Station	84,078.0	86,134.4	106,854.2	112,130.4	116,867.0	91,973.3	78,147.6	61,905.1	56,506.5	48,240.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	24.5	35.1	34.1	15.8	15.1	14.2	16.5	18.5	14.7	14.3
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,334.8	4,376.0	4,521.0	4,135.4	4,332.6	3,796.5	3,728.6	2,990.3	3,126.8	3,115.2
Fuel	6,714.2	6,208.0	6,564.4	6,992.1	7,134.7	7,227.5	6,973.9	6,312.0	6,417.1	6,220.5
Flared	411.5	102.4	60.7	315.4	58.8	12.7	11.1	263.4	893.9	870.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-188.4	1,860.6	-315.2	152.6	2,900.1	2,783.8	1,436.4	1,368.0	1,832.5	12.9
Process and Frac										
Pentanes Plus	1,353.2	2,165.7	1,943.0	1,682.7	1,751.0	1,308.3	1,390.3	892.2	1,044.1	955.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,310.6	16,713.1	17,786.3	16,482.5	17,212.5	15,280.4	14,957.2	12,232.3	12,655.0	12,628.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001734
 Facility Lic # 2224

Facility Name NEWPORT EYREMORE
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			31,907.1	24,109.6	14,637.3	13,871.3	14,517.7	14,000.9	12,283.8	12,368.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	3,156.2	13,555.4	12,900.3	11,458.1	11,203.0
Gas Plant			29,686.5	23,248.6	13,672.3	9,536.4	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			306.8	221.7	156.9	190.0	213.4	187.8	158.5	121.7
Other products			0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			1,383.9	771.1	977.5	894.8	1,089.8	1,046.6	1,104.5	1,158.8
Flared			48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			481.8	-131.8	-169.4	93.9	-340.9	-133.8	-437.3	-115.1
Process and Frac										
Pentanes Plus			0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001880
Facility Lic # 17375

Facility Name CLEAR HILLS BNDYLKS 16-11-88-13W6
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	535,646.8	547,376.2	586,994.5	685,910.2	581,553.7	543,146.4	472,518.4	381,303.0	387,828.6	371,369.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	4,730.2	5,352.3	5,134.9	6,831.7	5,828.5	5,603.5	5,061.8	3,078.5	2,952.1	3,543.9
Meter Station	513,486.1	518,108.5	560,115.4	658,628.2	553,254.0	516,214.2	450,057.4	365,271.6	372,858.5	355,432.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	12.4	15.4	2,937.4	5,902.8	5,410.4	5,603.5	4,683.7	2,838.3	3,003.2	3,543.9
Other products	9,157.1	8,392.7	6,367.8	6,053.8	4,879.7	5,719.8	5,962.9	5,078.2	5,445.5	5,497.2
Fuel	10,816.1	13,419.7	14,622.4	15,924.3	14,839.5	14,723.3	9,986.5	7,794.8	7,830.6	8,500.0
Flared	329.5	0.0	0.0	0.0	85.5	580.1	930.8	1,068.7	573.9	400.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,884.6	2,087.6	-2,183.4	-7,430.6	-2,743.9	-5,298.0	-4,164.7	-3,827.1	-4,835.2	-5,549.0
Process and Frac										
Pentanes Plus	3,851.5	3,638.9	3,527.8	6,080.4	3,194.1	822.8	616.5	365.5	261.3	170.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	35,538.7	32,596.2	24,361.2	20,783.3	18,561.5	24,428.5	25,636.6	21,858.6	23,508.8	23,812.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001888 Facility Name PANCDN WAYNE-ROSEDALE
 Facility Lic # 3817 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	39,651.0	39,197.9	36,943.3	33,188.4	27,257.3	34,179.1	33,110.1	22,852.8	14,777.2	7,471.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,287.8	2,909.1	2,053.2	1,968.3	2,091.3	2,511.1	3,117.2	1,479.8	2,254.7	1,971.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,655.2	3,322.9	2,418.5	2,698.0	2,410.4	1,927.4	1,641.0	1,615.6	2,149.0	2,245.3
Meter Station	27,052.6	26,629.4	30,002.0	26,381.0	20,315.9	28,650.2	24,749.8	16,213.2	7,834.7	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	65.4	96.3	81.2	164.8	17.7	0.0	0.0	0.0	0.0	0.0
Other products	2,944.3	2,349.4	1,793.7	1,611.9	922.1	936.8	983.1	911.6	1,034.7	736.5
Fuel	2,317.3	2,376.4	2,358.8	2,192.0	1,610.1	0.0	4,991.0	1,888.5	2,157.5	2,466.4
Flared	37.6	84.4	146.1	65.7	31.9	416.4	231.5	163.0	119.3	44.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,290.8	1,430.0	-1,910.2	-1,893.3	-142.1	-262.8	-2,603.5	581.1	-772.7	6.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,193.2	9,782.3	7,569.4	6,800.8	3,981.9	3,868.4	4,051.5	3,743.0	4,288.4	2,995.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGP0001892	Facility Name	AEC SADDLE HILLS	
Facility Lic #	22254	Facility Operator	0026	ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	2,026,125.3	1,836,852.0	1,746,161.9	1,794,169.4	1,738,337.7	1,530,028.4	1,377,767.2	1,263,614.1	1,294,796.2	1,214,975.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	33,780.1	45,976.5	43,484.4	66,580.5	72,826.3	68,118.4	53,747.3	66,341.3	65,875.5	53,880.4
Gas Gathering	798.1	4,916.4	5,118.3	5,689.9	6,786.0	5,193.4	15,820.7	17,076.3	15,531.6	22,469.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,787,071.5	1,607,329.2	1,520,796.7	1,554,056.7	1,490,793.7	1,306,619.8	1,159,187.6	1,060,508.4	1,107,715.0	1,032,720.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	3,275.3	12,860.9	17,819.1	22,642.8	18,683.3	14,847.9	10,849.6	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	122,168.9	112,226.4	101,088.4	106,164.4	110,980.7	97,061.6	84,382.1	74,167.5	69,637.4	61,856.3
Other products	54,387.9	46,923.0	41,090.2	39,842.0	41,756.2	37,505.9	34,618.3	29,888.1	29,737.0	32,603.2
Fuel	13,316.4	15,758.0	16,219.8	16,241.6	16,078.7	18,719.2	23,009.5	23,422.2	21,052.0	18,050.0
Flared	1,425.6	790.6	3,081.2	4,552.0	1,913.0	2,469.8	2,144.5	1,623.4	1,616.0	1,243.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	9,901.5	-9,929.0	-2,536.2	-21,600.5	-21,480.2	-20,507.6	-5,992.4	-9,413.1	-16,368.3	-7,848.2
Process and Frac										
Pentanes Plus	139,672.1	119,217.5	108,710.8	106,619.7	105,859.4	96,045.6	87,166.0	73,694.3	68,442.9	63,822.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	102,213.5	89,533.1	74,805.5	71,701.0	79,704.3	70,811.6	66,576.4	58,828.8	62,635.2	77,740.2
Sulphur	139,396.3	126,831.9	118,364.9	114,088.1	121,035.8	107,892.2	93,178.0	84,205.1	73,618.2	69,000.8
Sulp Cls Inv	1,545.0	2,020.0	1,846.0	2,023.0	1,684.9	702.7	263.0	144.8	1,652.0	1,287.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001975 Facility Name PARAMOUNT BISTCHO LAKE
 Facility Lic # 18660 Facility Operator OAW4 PARA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	306,916.9	255,936.5	283,613.1	259,455.0	211,628.0	190,986.8	167,303.0	127,806.7	103,865.4	77,180.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	16,866.5	14,912.9	16,339.9	13,088.3	9,458.9	8,835.5	10,029.8	8,654.9	7,093.4	5,607.2
Meter Station	265,454.1	221,267.0	244,628.2	228,547.3	187,801.9	162,641.3	138,677.4	101,969.1	83,181.0	60,818.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	612.5	316.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,285.1	889.4	623.5	812.2	696.9	378.5	346.5	264.5	248.9	159.5
Fuel	23,464.4	20,072.4	22,600.5	22,162.7	19,807.4	20,171.0	17,546.3	14,414.3	11,839.1	10,303.0
Flared	31.7	419.8	623.6	449.1	589.5	295.6	624.0	381.4	416.4	449.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-797.4	-1,941.7	-1,202.6	-5,604.6	-6,726.6	-1,335.1	79.0	2,122.5	1,086.6	-157.2
Process and Frac										
Pentanes Plus	6,246.0	4,322.8	3,030.1	3,947.0	3,388.0	1,839.5	1,683.4	1,285.7	1,209.2	775.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0079548
 Facility Lic # 27866

Facility Name EVERGREEN SOUR GAS PLANT
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	
Receipts									SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	24,722.7	77,767.7	68,450.6	53,316.6	39,669.8	30,732.2	22,868.8	3,752.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions											
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	24,413.7	75,710.4	65,990.9	51,081.2	38,222.5	29,102.3	21,231.5	3,494.5			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage											
Acid Gas	309.0	1,154.1	0.0	0.0	1,007.8	679.1	571.3	148.3			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	0.0	927.1	827.2	668.5	439.5	456.9	449.6	106.2			
Flared	0.0	105.0	307.1	0.0	0.0	14.9	22.1	3.3			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	0.0	-128.9	1,325.4	1,566.9	0.0	479.0	594.3	0.0			
Process and Frac											
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001901
Facility Lic # 2616

Facility Name PETRO-CAN EMPRESS
Facility Operator A1EY SEEM

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	21,929,519.0	21,230,271.0	20,924,841.6	21,898,207.6	19,121,787.0	22,140,070.0	19,898,266.3	16,650,659.8	16,991,182.0	13,867,218.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,917,154.1	20,247,287.2	19,957,220.4	20,871,083.9	18,169,722.2	21,085,134.7	18,903,244.5	15,799,952.3	16,082,856.9	13,089,442.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	798,139.6	786,400.8	780,824.5	830,775.9	773,625.4	852,026.7	788,443.5	676,666.0	730,660.6	634,022.8
Fuel	202,374.4	190,258.0	175,724.5	188,638.8	173,583.1	188,288.8	188,301.8	159,938.9	176,284.1	150,780.3
Flared	1,311.3	1,348.6	973.8	1,643.1	2,911.4	2,497.3	1,496.6	2,217.0	1,942.2	2,244.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	10,539.6	4,976.4	10,098.4	6,065.9	1,944.9	12,122.5	16,779.9	11,885.6	-561.8	-9,272.3
Process and Frac										
Pentanes Plus	152,829.8	156,748.4	146,543.8	148,620.9	130,933.6	143,930.5	132,673.0	105,850.7	103,445.8	90,491.0
Propane	730,916.7	692,807.7	712,607.1	802,900.1	794,918.5	815,130.2	762,375.1	641,589.5	680,982.0	574,269.5
Butanes	262,134.0	295,368.5	285,215.7	310,524.9	292,618.3	297,920.4	257,287.8	207,944.6	256,254.3	219,217.0
Ethane	1,685,079.3	1,660,873.9	1,623,738.7	1,703,845.1	1,606,835.5	1,755,614.5	1,660,360.3	1,472,118.1	1,598,211.4	1,422,192.2
NGL	142,965.4	135,256.0	138,001.6	114,320.0	37,145.0	140,408.7	100,420.0	66,442.1	54,929.1	29,597.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001902
 Facility Lic # 2618

Facility Name AMOCO EMPRESS
 Facility Operator A31G PMC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	32,809,386.8	30,595,475.0	31,533,295.3	34,431,676.6	33,504,650.1	25,126,659.1	17,274,451.7	18,801,668.4	16,782,802.7	14,275,885.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,322,653.2	29,187,780.1	30,091,057.4	32,568,067.9	31,928,038.6	23,915,417.4	16,397,963.5	17,854,092.4	15,852,308.8	13,462,891.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,420,172.7	1,346,481.6	1,431,938.9	1,532,700.9	1,516,714.1	1,166,201.5	861,441.5	915,146.7	899,255.3	784,200.6
Fuel	35,201.3	34,926.0	26,715.9	28,047.7	32,401.3	23,322.6	16,760.1	20,686.0	19,190.6	18,770.1
Flared	882.3	515.7	575.9	604.0	333.6	628.3	577.2	792.0	730.7	453.9
Vented	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	30,473.6	25,771.6	-16,992.8	302,256.1	27,162.5	21,089.3	-2,290.6	10,951.3	11,317.3	9,569.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	3,248,065.4	3,036,739.6	3,297,521.5	3,437,660.6	3,383,728.9	2,619,836.7	1,996,502.1	2,159,619.9	2,213,114.2	1,920,265.9
NGL	1,973,489.0	1,919,134.0	1,963,564.1	2,203,934.0	2,204,144.4	1,671,402.0	1,167,924.8	1,200,100.0	1,076,084.0	944,802.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001903 Facility Name COCHRANE EXTRACTION PLANT
 Facility Lic # 20329 Facility Operator A10L IPEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	15,527,715.1	18,003,462.8	15,881,580.5	17,678,072.6	19,580,062.3	17,713,795.4	19,402,897.9	18,851,676.8	16,919,931.5	18,213,146.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,262,041.3	16,641,514.1	14,592,271.7	16,360,237.7	18,127,199.3	16,415,817.2	17,970,171.6	17,469,683.2	15,541,904.7	16,755,566.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,070,306.7	1,166,933.1	1,117,342.9	1,162,046.2	1,263,066.0	1,195,133.1	1,235,212.5	1,190,439.8	1,170,009.2	1,218,672.1
Fuel	185,724.1	185,292.2	161,823.4	145,961.4	178,982.7	154,545.4	186,853.0	179,985.9	196,000.8	229,235.3
Flared	215.0	205.5	218.1	266.2	709.4	1,115.9	374.4	778.0	314.3	547.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	313.7	197.8	8.5
Diff and Other	9,428.0	9,517.9	9,924.4	9,561.1	10,104.9	-52,816.2	10,286.4	10,476.2	11,504.7	9,116.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	34.2	1.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	2,548,085.1	2,721,056.4	2,673,234.1	2,777,467.7	2,894,417.0	2,815,078.1	2,916,709.4	2,862,886.2	2,924,596.1	3,004,890.0
NGL	1,362,475.0	1,551,112.5	1,410,434.7	1,469,716.8	1,729,116.8	1,554,100.2	1,600,372.6	1,488,120.7	1,338,933.9	1,437,936.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001906
 Facility Lic # 12039

Facility Name AMOCO ELLERSLIE
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	3,287,766.2	3,489,961.8	3,478,038.0	3,472,215.5	3,229,714.2	3,015,348.3	3,169,147.2	2,968,861.8	3,198,163.3	3,094,056.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,991,845.3	3,113,348.3	3,137,594.5	3,128,416.2	2,886,930.9	2,718,388.1	2,872,718.1	2,735,854.2	2,969,783.6	2,892,113.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	346,308.9	378,836.2	349,671.3	334,695.5	321,011.2	273,241.4	267,675.0	231,815.5	233,662.5	203,903.1
Fuel	5,842.5	5,520.2	5,098.5	4,961.4	6,119.3	5,184.8	5,380.2	4,401.7	4,533.7	4,327.8
Flared	173.8	31.2	12.8	167.4	208.3	13.4	11.5	21.7	14.6	230.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-56,404.3	-7,774.1	-14,339.1	3,975.0	15,444.5	18,520.6	23,362.4	-3,231.3	-9,831.1	-6,517.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	906,167.1	1,021,122.0	944,789.0	893,643.4	869,352.6	724,661.8	712,840.3	626,005.9	621,646.7	531,168.5
NGL	349,269.2	349,969.6	320,140.7	318,349.1	292,554.4	266,433.9	257,889.2	214,193.6	225,978.2	209,745.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001907 Facility Name ATCO MIDSTREAM EMPRESS (3)
 Facility Lic # 2615 Facility Operator OPE3 A G S

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	6,305,795.8	5,253,104.9	6,688,402.0	5,703,269.3	5,684,851.7	5,685,316.1	5,098,989.2	4,226,838.7	5,017,918.1	4,796,436.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,094,120.0	5,076,968.3	6,466,266.2	5,501,610.5	5,474,302.4	5,478,573.4	4,916,919.5	4,083,850.7	4,838,367.8	4,611,080.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	203,588.2	169,672.1	214,413.2	193,392.3	202,308.8	198,710.5	175,265.3	137,219.1	172,456.4	176,561.4
Fuel	5,268.1	4,353.0	5,325.8	5,424.8	6,047.3	5,947.7	4,999.7	4,361.2	5,317.9	5,425.2
Flared	190.3	72.9	185.7	680.5	277.8	162.3	168.2	253.2	249.1	691.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,629.2	2,038.6	2,211.1	2,161.2	1,915.4	1,922.2	1,636.5	1,154.5	1,526.9	2,678.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	394,755.7	319,393.4	401,519.1	363,482.0	384,994.2	371,733.1	331,833.5	258,752.9	330,670.8	352,055.2
NGL	363,237.0	313,945.9	399,163.8	357,785.5	367,964.2	368,003.2	320,015.0	251,555.6	310,345.1	301,754.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001908
Facility Lic # 12691

Facility Name ATCO FORT SASKATCHEWAN
Facility Operator OPE3 A G S

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	309,563.2	282,322.3	243,928.5	232,590.9	279,402.8	253,421.0	222,272.1	282,921.6	297,722.5	252,576.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	264,507.8	261,139.3	224,377.3	214,844.3	258,325.9	235,153.0	204,873.5	261,585.4	275,952.8	235,408.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	25,490.8	23,177.3	20,492.8	19,406.6	21,396.0	19,707.7	19,250.6	22,990.8	23,501.6	18,050.6
Fuel	945.1	936.2	911.6	913.8	831.9	898.5	914.7	879.7	821.1	686.5
Flared	126.5	118.9	112.7	131.3	138.2	125.7	101.2	83.9	78.0	71.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	18,493.0	-3,049.4	-1,965.9	-2,705.1	-1,289.2	-2,463.9	-2,867.9	-2,618.2	-2,631.0	-1,640.9
Process and Frac										
Pentanes Plus	162.9	142.5	134.3	163.9	160.7	122.3	166.2	115.0	107.4	57.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	96,171.9	86,911.4	77,221.8	73,205.2	80,766.8	73,979.8	72,124.4	85,568.7	87,335.9	67,311.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001909 Facility Name PANCDN EMPRESS
 Facility Lic # 2612 Facility Operator A1R7 1195714

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	8,523,185.5	11,704,859.8	10,769,101.7	12,136,371.9	12,351,278.0	10,885,979.4	11,647,317.3	11,611,568.1	11,773,981.4	11,896,052.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,618.9	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,210,376.8	11,094,626.3	10,252,839.5	11,497,511.0	11,681,268.4	10,244,003.6	11,001,818.8	10,962,098.3	11,090,573.1	11,195,117.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	298,083.3	583,793.3	507,374.7	663,551.6	702,045.9	587,990.2	655,841.8	654,236.4	684,006.2	688,565.2
Fuel	11,997.4	20,568.6	19,016.7	36,983.6	39,057.4	38,111.5	35,880.5	36,945.7	37,731.0	39,194.6
Flared	182.6	114.7	167.2	115.0	41.9	137.4	116.0	156.0	55.0	20.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,545.4	5,756.9	-10,296.4	-61,789.3	-71,135.6	15,736.7	-46,339.8	-41,868.3	-32,765.0	-26,844.5
Process and Frac										
Pentanes Plus	0.0	0.0	55,093.0	307,970.4	317,761.4	263,889.9	224,987.3	227,520.6	199,692.7	148,272.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	358.5	0.0	0.0	0.0	6,148.6
Ethane	609,106.8	1,398,182.9	1,151,638.4	1,421,781.1	1,505,990.2	1,225,687.7	1,427,935.7	1,463,479.3	1,577,938.6	1,638,730.9
NGL	495,285.4	741,610.5	670,386.0	780,240.6	828,355.8	733,324.7	805,639.4	762,561.3	774,195.0	757,930.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0075650
 Facility Lic # 26124

Facility Name JOFFRE ETHANE EXTRACTION PLANT
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	96,621.6	121,742.1	115,066.7	114,900.1	114,031.1	97,929.0	101,048.8	105,210.6	112,227.0	120,483.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	92,936.7	118,361.4	111,298.2	109,737.9	109,282.1	93,738.8	96,191.0	99,853.6	106,607.1	115,352.7
Fuel	0.0	716.7	1,374.9	1,826.8	1,590.2	1,476.9	1,908.3	1,910.7	1,882.5	1,647.9
Flared	23.0	5.6	53.7	8.0	18.2	0.0	3.6	17.8	12.4	5.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,661.9	2,658.4	2,339.9	3,327.4	3,140.6	2,713.3	2,945.9	3,428.5	3,725.0	3,476.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	267,884.0	338,975.0	323,619.0	305,904.0	303,253.0	258,190.0	254,437.0	265,556.3	288,899.0	317,664.0
NGL	67,562.8	87,947.5	77,299.9	90,245.2	91,764.7	80,039.7	93,582.4	96,055.7	96,693.4	98,588.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001700
 Facility Lic # 10862

Facility Name AMOCO PEMBINA
 Facility Operator A31G PMC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,126.1	1,401.1	2,014.1	3,107.4	2,681.5	908.7	1,979.0	2,296.2	1,610.4	2,754.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,022.5	5,435.4	1,740.4	880.2	511.2	308.7	795.5	1,098.4	398.9	785.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	60.5	0.0	0.0	0.0	0.0	0.0	0.0	81.8	0.4	251.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-8,209.1	-6,836.5	-3,754.5	-3,987.6	-3,192.7	-1,217.4	-2,774.5	-3,476.4	-2,009.7	-3,790.8
Process and Frac										
Pentanes Plus	31,255.7	45,873.6	52,814.0	40,496.3	46,795.4	43,438.3	43,900.4	56,679.5	31,445.8	20,651.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	206.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	36,868.3	34,534.3	34,005.7	36,140.4	36,207.2	29,617.0	28,445.7	29,870.4	26,917.5	30,845.5
NGL	20.7	0.0	0.0	0.0	0.0	0.0	0.0	397.4	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001701 Facility Name KEYERA FORT SASK FRAC PLANT
 Facility Lic # 12695 Facility Operator AOC0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	496,219.2	540,150.0	589,292.2	565,422.9	542,584.9	619,849.5	575,077.1	668,423.9	540,251.9	468,305.4
Propane	664,784.8	667,595.6	668,090.9	692,590.8	692,286.1	689,916.0	691,936.5	649,809.4	653,951.6	724,927.4
Butanes	537,746.2	550,668.5	541,035.8	524,184.2	501,989.0	604,071.0	569,711.7	580,393.9	586,356.5	621,580.9
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1.3	20.3	12,544.1	28,610.9	21,351.5	7,722.9	1,050.9	178,858.9	306,293.9	322,153.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001702
Facility Lic # 8917

Facility Name GIBSON HARDISTY
Facility Operator 0195 GIBSON ENERGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	3.0	194.0	0.0	608.8	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	846.1	1,025.7	0.0	10,945.0	0.0	1,079.2	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-849.1	-1,219.7	0.0	-11,553.8	0.0	-1,079.5	0.0	0.0
Process and Frac										
Pentanes Plus	81,586.0	60,349.1	61,414.8	74,969.4	83,805.5	91,622.9	102,043.8	72,166.5	49,127.7	47,507.5
Propane	42,479.3	35,092.9	25,692.0	29,149.9	32,124.4	46,675.3	42,060.0	19,081.9	25,258.7	28,536.9
Butanes	69,552.3	68,379.9	54,276.6	52,388.5	55,217.5	61,897.2	66,909.8	41,210.5	51,199.6	45,230.3
Ethane	9,977.2	8,340.6	6,572.8	5,724.4	5,567.3	4,924.3	5,495.3	2,682.1	2,774.1	3,279.2
NGL	29,346.1	8,678.0	4,650.0	7,090.2	7,578.0	10,033.1	14,828.9	2,408.0	155.6	171.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001703

Facility Name AMOCO FORT SASK

Facility Lic # 12699

Facility Operator A31G

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	9,987.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	-9,987.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	666,224.8	555,846.8	529,920.2	589,441.3	649,959.2	524,052.1	537,929.9	463,503.9	484,555.7	486,150.1
Propane	153,464.5	171,978.7	133,362.6	50,989.7	49,163.1	87,985.7	19,459.8	0.0	20,617.3	6,428.6
Butanes	206,174.2	115,187.5	231,490.0	416,961.2	480,160.0	458,744.8	345,091.7	298,173.6	333,425.0	358,021.5
Ethane	10,448.1	41,949.0	5,329.8	5,935.5	2,484.4	1.7	349,234.2	109,193.6	1.2	2.0
NGL	3.2	86.6	0.1	1.0	2.4	3,473.2	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001704
 Facility Lic # 17736

Facility Name STITTCO KEMP
 Facility Operator ORM4 STITTCO ENGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	39.8	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	-70.8	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	17,710.5	16,029.5	13,119.3	10,180.5	7,670.1	8,521.8	9,464.5	7,893.3	4,273.8	13,479.3
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	673.6	210.5	0.0	1,802.2	1,525.2	0.3	0.0	0.1	0.0	537.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001706 Facility Name DOW FORT SASKATCHEWAN
 Facility Lic # Not Licenced Facility Operator OF05

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	541.7	1,388.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	-541.7	-1,388.7
Process and Frac										
Pentanes Plus	301,777.5	311,126.5	296,009.1	300,792.1	288,644.9	294,885.5	231,991.3	163,068.0	189,488.8	233,568.1
Propane	618,887.4	590,293.2	569,028.7	574,285.7	536,423.2	576,437.1	580,203.1	550,359.8	582,060.0	645,822.4
Butanes	543,392.8	486,281.7	445,117.6	427,304.6	432,882.3	474,311.0	500,693.3	454,026.1	439,994.5	384,988.9
Ethane	1,789,560.2	1,677,876.3	1,824,407.0	1,741,817.7	1,618,056.8	1,532,497.2	1,569,754.2	1,478,345.2	1,441,072.1	1,363,739.5
NGL	0.0	1.4	247,358.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0001707
 Facility Lic # 13004

Facility Name NCL REDWATER
 Facility Operator A68Y PEMBINA NGL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	13.5	18.1	310.4
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	3,126.9	9,261.8	9,561.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	-3,140.4	-9,279.9	-9,872.1
Process and Frac										
Pentanes Plus	384,880.5	393,171.0	403,803.8	457,150.8	503,034.8	502,682.2	550,652.9	559,914.3	554,997.8	465,487.6
Propane	926,016.7	997,111.7	1,045,467.6	1,087,181.9	1,097,086.2	1,129,955.4	1,171,486.2	1,193,733.1	1,198,141.2	1,131,127.5
Butanes	547,370.7	634,121.8	686,008.9	677,202.5	682,011.1	725,355.2	704,385.3	732,860.3	706,003.0	641,805.9
Ethane	1,297,706.5	1,173,045.1	1,064,047.2	1,020,206.9	1,055,144.6	985,194.5	874,932.9	873,112.1	951,499.6	1,071,567.3
NGL	16,834.2	1,209.5	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001951
Facility Lic # 14146

Facility Name IMPERIAL DEVON 1&2
Facility Operator 0017

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	0.0	0.0	0.0	0.0	0.0					
Process and Frac										
Pentanes Plus	151,436.2	104,502.6	125,052.0	51,737.4	0.0					
Propane	222,661.3	168,038.6	190,275.6	84,898.6	0.0					
Butanes	181,955.6	126,120.8	150,011.3	63,357.6	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	8,362.9	1,108.0	1,153.6	414.9	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0086427
 Facility Lic # 32682

Facility Name HIGH PRAIRIE FRACTIONATION PLANT
 Facility Operator A31G PMC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			0.0	0.0	2,074.3	2,674.9	2,792.8	2,712.0	2,463.3	3,055.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	2,030.3	2,436.7	2,520.6	2,442.7	2,213.8	2,781.3
Flared			0.0	0.0	44.0	238.2	272.2	269.3	249.5	274.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			3,193.9	38,643.8	62,742.0	65,779.6	44,988.7	55,012.2	58,520.8	62,537.2
Propane			2,534.6	24,138.5	39,455.2	46,181.1	31,514.5	46,333.4	52,231.2	66,462.2
Butanes			3,054.3	32,079.3	51,520.9	57,026.9	39,246.8	51,994.0	62,144.9	67,070.9
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGP0106720
Facility Lic # 4285

Facility Name HARMATTAN FRACTIONATION
Facility Operator 0C5F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										0.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										0.0
Process and Frac										
Pentanes Plus										249,720.1
Propane										385,822.4
Butanes										230,555.0
Ethane										377,703.7
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGP0122937	Facility Name	Granada Frac Plant	
Facility Lic #	31885	Facility Operator	ONZ1	TERVITA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										50.0
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										7.2
Flared										0.0
Vented										0.0
Diff and Other										42.8
Process and Frac										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002203 Facility Name GULF WESTEROSE SOUTH
 Facility Lic # Not Licenced Facility Operator 0E9M

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	66,675.3	60,909.3	87,882.6	107,775.2	107,349.6	109,300.3	95,444.5	81,618.9	51,219.7	45,596.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	66,172.5	60,845.9	87,278.8	107,071.8	106,738.1	108,684.9	94,571.2	81,019.1	51,106.1	45,440.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	70.9	52.3	49.3	57.6	17.0	0.0	0.0	0.0	0.0	0.0
Fuel	489.1	235.1	603.8	703.4	611.5	615.4	873.3	599.8	113.6	67.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-57.2	-224.0	-49.3	-57.6	-17.0	0.0	0.0	0.0	0.0	89.1
Process and Frac										
Pentanes Plus	344.0	254.5	239.7	280.3	83.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002208
 Facility Lic # Not Licenced

Facility Name VISTA MIDSTREAM RETLAW
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	113,099.3	103,013.2	90,792.5	84,006.1	65,775.8	84,852.8	83,046.6	89,354.7	58,364.6	45,761.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	9,897.9	81,680.9	79,930.2	86,256.5	56,523.3	44,437.2
Gas Plant	112,674.2	103,013.2	90,792.5	84,006.1	54,768.6	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	26.9	43.6	33.0	33.1	29.9	26.8
Fuel	0.0	0.0	0.0	0.0	1,080.5	3,123.6	3,079.7	3,054.5	1,802.5	1,291.8
Flared	0.0	0.0	0.0	0.0	3.4	6.9	4.6	9.7	5.8	6.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	425.1	0.0	0.0	0.0	-1.5	-2.2	-0.9	0.9	3.1	-0.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	130.5	212.6	160.6	161.5	145.7	130.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002227 Facility Name SAMSON INNISFAIL
 Facility Lic # Not Licenced Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts						SHUTIN				
Alberta Facilities	85,438.5	111,755.0	97,573.6	93,635.1	53,723.0	41,672.4	47,649.1	47,601.7	43,964.7	37,139.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	21,824.0	54,530.4	40,968.2	51,067.2	44,462.8	46,987.0	47,344.0	41,846.7	33,282.9
Gas Plant	87,344.6	90,890.8	43,319.9	54,097.2	6,369.2	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3	64.4
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,696.5	2,369.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,906.1	-959.8	-276.7	-1,430.3	-3,713.4	-2,790.4	662.1	257.7	332.2	1,423.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.0	313.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002236
 Facility Lic # Not Licenced

Facility Name BONAVIDA CARSTAIRS
 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	137,494.2	129,025.6	116,090.6	169,656.0	282,403.0	179,837.8	246,546.6	263,284.2	244,904.1	174,568.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	136.6	301.2	78.7	1,537.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	634.6	3,510.6	5,629.6	107,951.2	169,866.4
Gas Plant	139,980.4	126,367.1	113,140.5	163,481.8	276,034.5	174,234.6	228,527.8	247,885.2	128,497.4	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.1
Fuel	4,211.4	3,295.3	2,894.5	3,778.1	5,908.0	4,481.8	3,995.6	1,108.8	1,391.1	852.2
Flared	0.0	0.0	0.0	0.0	0.0	1.7	10.5	1.9	0.0	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,697.6	-636.8	55.6	2,396.1	460.5	485.1	10,365.5	8,357.5	6,984.9	2,312.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002237 Facility Name CRESTAR THREE HILLS CREEK
 Facility Lic # Not Licenced Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	117,528.8	129,818.8	129,849.9	113,702.9	22,667.7	14,071.8	12,099.2	8,855.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	112,439.9	124,345.8	124,048.9	107,722.6	21,716.7	13,566.2	11,663.2	8,526.5		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	175.2	184.7	149.2	224.9	15.4	0.0	0.0	4.4		
Fuel	4,913.8	5,288.4	5,652.7	5,722.8	935.8	505.6	436.1	324.4		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-0.1	-0.1	-0.9	32.6	-0.2	0.0	-0.1	0.0		
Process and Frac										
Pentanes Plus	852.1	897.8	723.7	1,093.5	74.7	0.0	0.0	21.7		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002240 Facility Name IMPERIAL GOLDEN SPIKE
 Facility Lic # Not Licenced Facility Operator 0017

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	113,135.2	81,103.8	67,655.8	49,460.3	33,472.4	21,001.3	5,887.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	60.9	6.3	0.0	0.0	0.0	0.0	71.9			
Gas Gathering	106,704.5	76,507.1	60,999.2	42,752.0	28,881.7	19,165.7	4,782.2			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.1	3.5	0.0	0.0	0.0	0.0	0.0			
Fuel	6,417.0	5,610.4	4,364.8	2,483.9	1,763.0	2,380.9	944.7			
Flared	13.3	24.3	0.0	2.0	0.1	0.0	3.8			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-60.6	-1,047.8	2,291.8	4,222.4	2,827.6	-545.3	84.8			
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.4	12.7	0.1	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002270
 Facility Lic # Not Licenced

Facility Name PANCDN WAYNE-ROSEDALE
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	366,680.4	455,236.8	503,526.8	518,404.9	495,817.3	491,885.9	447,794.0	361,038.1	326,581.5	277,914.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,643.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	24,222.5	70,863.5	96,107.1	97,748.2	108,092.7	93,968.3	71,430.8	59,526.2	34,788.1	5,051.3
Gas Plant	340,660.4	384,578.4	402,535.3	399,538.5	360,927.7	376,037.6	348,699.6	287,161.1	282,193.3	268,714.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	154.0	-205.1	4,884.4	21,118.2	26,796.9	21,880.0	27,663.6	14,350.8	9,600.1	4,149.4
Process and Frac										
Pentanes Plus	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002273
 Facility Lic # Not Licenced

Facility Name GULF GILBY
 Facility Operator A5G3 COPRC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN	SHUTIN					
Alberta Facilities	19,781.2	8,502.7	5,043.9	7,641.7	3,547.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	17,391.4	7,770.6	4,607.1	7,457.3	3,320.7					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	10.3	1.6	0.0	5.3	0.0					
Fuel	2,116.7	565.3	437.9	404.1	102.9					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	262.8	165.2	-1.1	-225.0	124.2					
Process and Frac										
Pentanes Plus	50.1	8.0	0.0	25.6	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002297
 Facility Lic # Not Licenced

Facility Name PENGROWTH JUDY CREEK
 Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	344,165.3	327,628.3	279,349.1	289,490.7	229,866.4	205,784.9	184,770.5	169,560.2	148,141.2	168,482.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	9,656.5	6,428.4	3,658.1	4,803.2	2,523.0	2,280.7	2,647.2	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	311,764.0	292,343.8	246,666.4	259,993.1	209,658.7	181,679.4	176,372.5	164,310.5	133,899.0	153,056.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,360.9
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	104.3	120.9	137.6	171.4	185.7	240.1	225.8	236.0	176.4	935.8
Fuel	15,858.8	17,912.3	14,856.1	13,449.1	14,934.2	15,787.6	14,527.4	13,523.5	14,699.0	12,603.7
Flared	147.3	504.7	1,056.7	2,365.6	532.4	185.4	96.4	12.2	240.0	602.4
Vented	38.6	28.4	29.9	9.2	25.7	11.8	6.9	0.0	0.0	1.3
Diff and Other	6,595.8	10,289.8	12,944.3	8,699.1	2,006.7	5,599.9	-9,105.7	-8,522.0	-873.2	-2,077.9
Process and Frac										
Pentanes Plus	506.2	587.6	668.7	833.4	902.9	1,166.9	1,097.9	1,147.1	857.2	4,548.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002311 Facility Name CRESTAR THREE HILLS CREEK
 Facility Lic # Not Licenced Facility Operator OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	44,670.3	48,127.7	47,214.3	44,458.4	43,807.7	41,968.5	38,380.9	36,449.4	35,019.4	31,167.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,081.1	33,358.9	29,416.4
Gas Plant	41,564.2	45,072.1	44,466.8	41,989.1	41,269.9	39,398.6	36,311.7	24,242.1	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	151.6	118.3	100.6	123.5	68.3	104.9	148.5	131.3	97.6	107.1
Fuel	2,955.0	2,937.7	2,647.2	2,353.5	2,467.3	2,465.1	1,920.6	2,003.5	1,582.6	1,642.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	11.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.2
Diff and Other	-0.5	-0.4	-0.3	-7.7	2.2	-0.1	0.1	-8.9	-23.0	-9.8
Process and Frac										
Pentanes Plus	737.9	574.7	488.7	600.1	332.0	509.4	722.5	637.9	473.7	520.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002328 Facility Name PRIMEWEST CROSSFIELD EAST (ELKTON)
 Facility Lic # Not Licenced Facility Operator 0L55 TRANSCAN PPL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities	1,249,646.2	653,016.4	1,030,749.1	264,930.0	847,273.7	731,879.9	526,752.3	995,299.8	560,044.0	361,735.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,245,235.9	649,571.0	1,027,723.6	262,854.0	843,461.2	725,038.9	524,528.6	994,539.0	556,196.4	361,495.4
Injection Facility	4,403.3	3,445.3	2,819.5	2,508.6	3,812.5	6,840.9	2,213.7	760.3	3,847.1	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	829.2	895.1	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7.0	0.1	206.0	-432.6	0.0	0.1	10.0	-828.7	-894.6	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,798.0	4,034.8	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002335
 Facility Lic # Not Licenced

Facility Name BONAVIDA SOUTH ELKTON GGS
 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	20,062.1	42,516.8	27,493.6	21,160.8	25,306.6	19,599.0	18,962.5	17,104.2	14,945.8	15,868.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	275.6	550.4	527.2	352.6	588.2	557.4	530.9	893.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,688.7	10,914.6	12,777.8
Gas Plant	19,487.5	41,523.1	26,099.4	18,923.4	22,236.8	17,203.8	16,005.7	5,948.4	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	14.7	21.6	10.0	15.5
Fuel	722.4	993.7	748.5	1,008.9	1,116.1	1,286.6	1,097.4	1,202.0	1,201.3	711.5
Flared	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-147.8	0.0	369.4	678.1	1,426.5	756.0	1,256.5	1,686.1	2,289.0	1,469.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	71.4	104.5	48.5	75.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002349

Facility Name STEEN CROSSFIELD

Facility Lic # 4152

Facility Operator 0M72 STEEN RES

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	7,753.0	5,236.7	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	6,895.8	4,810.2	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	142.5	97.6	0.0	0.0						
Fuel	346.9	260.9	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	367.8	68.0	0.0	0.0						
Process and Frac										
Pentanes Plus	693.7	473.5	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002350 Facility Name PRIMEWEST LONE PINE CREEK
 Facility Lic # Not Licenced Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	
Alberta Facilities	123,903.5	105,799.1	92,043.3	68,641.3	83,112.0	96,603.7	100,906.4	104,689.6	65,786.3	74,413.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	303.1	2,302.8	9,832.4	17,683.4	11,294.5	11,610.8
Gas Gathering	123,903.5	105,799.1	92,043.3	68,380.9	82,251.6	87,385.1	84,220.8	83,351.6	55,284.1	61,352.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	383.9	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	303.4	1,778.3	0.0	4,025.3	1,740.0	2,876.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	260.4	253.9	5,137.5	6,469.3	-370.7	-2,532.3	-1,425.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1,865.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002367 Facility Name HUSKY ELNORA 5-19
 Facility Lic # Not Licenced Facility Operator 0R46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	118,104.4	127,825.1	109,338.8	103,267.6	93,767.6	82,418.8	67,764.5	51,798.9	40,158.5	36,787.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	116,910.0	125,476.6	107,269.2	103,248.4	93,766.9	82,174.8	66,874.6	50,981.1	39,295.6	35,933.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.6
Fuel	0.0	0.0	0.0	0.0	0.0	244.0	888.0	816.1	862.0	852.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.1	4.1	7.5	0.5	0.7	0.0	1.9	1.7	1.1	0.9
Diff and Other	1,194.3	2,344.4	2,062.1	18.7	0.0	0.0	0.0	0.0	-0.3	-0.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	7.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002368
 Facility Lic # Not Licenced

Facility Name PRIMEWEST CROSSFIELD EAST (D-1)
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	
Alberta Facilities	533,081.4	445,178.8	403,635.2	335,630.1	360,761.1	336,799.6	336,465.4	303,509.5	267,379.7	384,300.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	157.2	0.0	0.0	0.0	0.0
Gas Plant	553,717.5	469,950.1	428,079.1	350,563.2	360,773.4	313,240.5	323,738.3	316,941.6	275,544.0	384,364.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-20,636.1	-24,771.3	-24,443.9	-14,933.1	-12.3	23,401.9	12,727.1	-13,432.1	-8,164.7	-64.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002373 Facility Name CRESTAR NORTH GILBY
 Facility Lic # Not Licenced Facility Operator OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities	8,069.6	9,112.2	7,244.5	6,296.0	5,928.4	10,820.5	6,124.4	7,101.2	5,589.8	7,304.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,300.7
Gas Gathering	7,731.8	8,569.3	6,730.4	5,759.1	5,379.7	10,190.3	5,514.6	6,420.0	5,072.0	1,382.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6.1	2.1	3.8	5.4	1.1	0.6	1.3	3.1	14.2	1.8
Fuel	497.4	560.7	413.7	434.1	413.0	322.0	317.5	482.3	386.0	413.2
Flared	0.0	0.0	1.6	1.1	4.2	3.0	1.7	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-165.7	-19.9	95.0	96.3	130.4	304.6	289.3	195.8	117.6	206.2
Process and Frac										
Pentanes Plus	29.3	10.2	18.2	25.7	5.4	3.3	6.9	15.0	69.7	8.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002382
 Facility Lic # Not Licenced

Facility Name HUSKY CALLING LAKE 13-33
 Facility Operator 0R46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	41,134.3	36,414.8	29,633.5	23,983.0	22,052.0	20,205.6	18,156.5	14,308.9	13,148.6	11,274.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,746.8	33,929.1	26,991.4	21,555.7	20,191.0	18,309.1	15,905.4	12,229.5	11,335.4	10,346.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Fuel	1,704.5	2,508.8	1,792.1	1,377.9	1,452.7	1,731.2	3,134.6	3,044.7	2,740.9	1,316.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.5	1.2	0.2	0.7	0.8
Diff and Other	683.0	-23.1	850.0	1,049.4	408.3	164.8	-884.7	-965.5	-928.4	-390.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002385
 Facility Lic # Not Licenced

Facility Name DEVON FERRIER
 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	118,829.5	126,642.8	112,076.1	98,136.8	106,696.7	126,378.1	88,911.8	85,413.7	88,135.6	114,759.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	119,280.5	127,123.6	112,028.0	98,200.9	106,696.4	124,397.1	87,840.7	85,451.7	89,292.1	114,749.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	319.1	391.7	350.3	346.9	665.5	1,511.6	441.3	515.8	420.9	898.2
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-770.1	-872.5	-302.2	-411.0	-665.2	469.4	629.8	-553.8	-1,577.4	-888.2
Process and Frac										
Pentanes Plus	1,550.4	1,903.5	1,702.4	1,686.7	3,235.1	7,346.0	2,144.6	2,507.4	2,045.3	4,365.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002387
 Facility Lic # 21696

Facility Name BAYTEX DRUMHELLER
 Facility Operator A0C6 CREW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	50,049.6	72,804.8	70,690.9	60,894.7	48,792.6	43,482.9	37,533.8	30,609.4	26,446.5	23,126.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,706.0	69,594.3	62,082.3	54,177.9	43,744.6	38,587.9	34,118.9	28,691.1	25,752.4	21,957.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	418.0	635.6	588.8	533.4	418.6	335.1	334.0	249.2	233.7	140.4
Fuel	3,391.5	4,266.1	5,064.5	4,598.7	3,353.2	2,823.2	2,316.3	1,068.0	1,753.8	1,394.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,465.9	-1,691.2	2,955.3	1,584.7	1,276.2	1,736.7	764.6	601.1	-1,293.4	-365.7
Process and Frac										
Pentanes Plus	2,031.7	3,089.5	2,862.3	2,593.2	2,034.0	1,629.1	1,623.5	1,211.3	1,135.4	682.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002411 Facility Name PETRO-CAN FERRIER
 Facility Lic # Not Licenced Facility Operator A68P

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	215,714.2	183,381.8	177,122.6	158,534.1	161,052.4	162,411.2	186,705.1	163,633.7	141,752.5	137,024.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	218,529.8	187,105.7	183,230.1	164,800.2	163,371.4	163,422.1	188,607.3	167,190.1	143,900.7	139,777.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,815.6	-3,757.7	-6,107.5	-6,266.1	-2,319.0	-1,010.9	-1,902.2	-3,556.4	-2,148.2	-2,766.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002414
 Facility Lic # 28194

Facility Name WASKAHIGAN 12-1-64-24w5
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	36,888.4	44,161.2	24,769.4	24,879.3	24,776.5	23,720.2	21,351.8	19,649.6	14,935.7	15,091.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	36,888.4	42,365.0	22,715.4	22,471.9	22,112.2	21,195.7	18,863.8	16,887.4	12,553.3	12,645.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	1,795.9	2,058.8	2,407.4	2,664.3	2,524.5	2,488.0	2,762.2	2,382.4	2,446.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.3	-9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002433
 Facility Lic # 12765

Facility Name ATCO WESTLOCK
 Facility Operator OPE3 A G S

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	655,857.1	686,305.5	676,928.5	685,332.1	715,860.8	572,887.3	610,395.9	703,062.8	735,062.0	675,408.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	609,708.9	651,514.4	635,670.4	644,343.8	672,295.7	536,169.7	564,183.4	663,108.7	685,817.6	638,722.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,216.9	27,567.6	27,923.1	29,477.2	32,130.7	28,857.3	27,654.2	31,609.8	36,903.8	34,497.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	269.8	237.4	217.0	50.2	64.0	31.9	52.5	50.2	25.4	30.7
Fuel	1,365.4	2,388.5	1,900.5	1,293.0	1,902.0	1,527.2	1,212.7	1,543.8	1,505.3	1,429.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	12,296.1	4,597.6	11,217.5	10,167.9	9,468.4	6,301.2	17,293.1	6,750.3	10,809.9	728.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,205.3	1,060.8	971.0	202.1	286.8	147.5	240.7	229.6	115.6	140.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002437 Facility Name PENGROWTH SWAN HILLS
 Facility Lic # Not Licenced Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	223,826.5	191,044.6	174,264.8	197,150.3	169,802.1	171,619.2	183,211.3	149,631.7	107,792.2	130,514.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	66,936.5	49,909.5	37,213.2	40,839.1	7,525.1	0.0	0.0	0.0	0.0	0.0
Gas Plant	146,777.7	132,576.2	132,008.0	132,792.8	134,946.1	149,655.7	158,646.8	130,064.3	97,465.8	115,871.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,747.6	2,206.0	2,528.1	2,676.5	2,447.5	2,722.1	3,182.4	1,916.2	1,361.2	1,372.1
Fuel	260.2	134.0	2,487.1	7,280.5	8,315.3	8,936.8	8,409.0	7,381.6	5,072.0	7,425.4
Flared	0.0	0.0	0.0	0.0	12.3	9.6	17.6	3.9	2.3	18.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.2
Diff and Other	7,104.5	6,218.9	28.4	13,561.4	16,555.8	10,295.0	12,955.5	10,262.5	3,890.9	5,827.4
Process and Frac										
Pentanes Plus	13,353.9	10,721.4	12,286.8	13,008.5	11,895.2	13,230.5	15,467.9	9,312.4	6,786.0	6,668.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002438
 Facility Lic # 20779

Facility Name CENGROWTH SOUTH SWAN HILLS
 Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	199,756.2	150,267.3	122,872.4	135,473.9	142,165.6	99,525.8	90,096.8	68,009.2	55,033.8	79,475.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	185,397.1	137,881.3	112,031.1	123,897.8	129,856.5	88,065.1	78,689.6	57,048.3	47,896.7	65,193.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,650.4	2,518.0	1,873.4	2,434.6	2,413.9	2,390.1	2,172.6	1,804.9	1,125.0	1,325.2
Fuel	11,668.5	9,581.4	8,993.3	9,089.9	8,690.8	8,760.2	9,497.1	9,334.0	5,364.8	8,604.7
Flared	589.5	810.9	465.4	617.1	924.6	164.7	267.1	257.4	884.2	1,474.4
Vented	19.3	8.2	8.5	10.2	3.1	9.7	13.1	1.7	15.6	66.3
Diff and Other	-568.6	-532.5	-499.3	-575.7	276.7	136.0	-542.7	-437.1	-252.5	2,812.1
Process and Frac										
Pentanes Plus	12,881.2	12,238.0	9,105.6	11,833.3	11,732.8	11,615.9	10,559.4	8,771.7	5,502.7	6,440.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002470
 Facility Lic # Not Licenced

Facility Name PETRO-CAN GILBY
 Facility Operator 0BP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	103,809.8	101,940.5	96,061.5	86,978.1	89,846.9	71,527.5	52,498.3	53,242.6	44,402.1	37,148.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,087.5
Gas Plant	99,573.4	97,940.2	92,248.8	83,034.7	89,697.2	70,121.5	51,523.5	51,547.2	42,800.3	27,211.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.4
Fuel	1,312.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,888.5	4,000.3	3,812.7	3,943.4	149.7	1,406.0	974.8	1,695.4	1,601.8	809.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002472

Facility Name NORCEN SYLVAN LAKE

Facility Lic # 6682

Facility Operator OTM9 NAL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	9,675.0	10,787.6	10,224.8	9,412.0	8,559.4	13,744.8	10,305.4	7,427.6	6,076.8	2,660.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,053.3	9,489.6	9,579.1	8,753.0	7,626.5	12,110.6	9,319.2	6,363.4	4,690.1	1,942.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	0.0
Fuel	623.4	620.2	600.5	608.6	529.5	786.6	766.8	663.5	526.6	338.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	998.3	677.8	45.2	50.4	403.4	847.6	219.4	400.7	854.9	379.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002497 Facility Name AMOCO PEMB AREA 5
 Facility Lic # Not Licenced Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	14,801.9	14,438.2	13,159.1	13,044.9	15,396.6	13,918.9	9,991.2	11,337.3	8,356.2	1,895.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,316.1	12,114.1	11,269.8	10,897.0	12,544.7	10,995.7	9,435.8	10,691.1	7,672.5	2,105.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	179.9	204.4	194.8	142.2	309.5	550.4	0.0	0.0	0.0	0.0
Vented	17.5	0.0	0.0	0.0	0.0	31.2	97.5	185.8	189.0	28.9
Diff and Other	2,288.4	2,119.7	1,694.5	2,005.7	2,542.4	2,341.6	456.8	460.4	494.7	-238.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	5.5	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002498 **Facility Name** AMOCO PEMB AREA 6
Facility Lic # Not Licenced **Facility Operator** OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	22,245.7	19,164.2	19,198.9	18,070.3	19,945.6	19,176.3	16,566.5	17,243.7	13,692.8	11,416.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	109.1	232.6	505.9	529.1	520.6	567.2	634.3	631.8	629.8	602.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	19,181.5	17,620.8	17,393.5	16,667.2	17,874.5	16,758.7	16,014.2	17,153.5	13,864.6	11,821.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	37.9	60.3	41.4	41.4	57.2	15.2	50.1	0.0	0.0	0.1
Vented	3.3	0.0	0.0	0.0	0.0	0.0	0.0	44.3	60.8	91.1
Diff and Other	2,913.9	1,250.5	1,258.1	832.6	1,493.3	1,835.2	-132.4	-585.9	-862.4	-1,098.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002500 Facility Name AMOCO PEMBINA AREA 7
 Facility Lic # Not Licenced Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	77,522.7	76,676.0	62,911.6	62,066.0	53,122.5	47,676.6	51,188.2	56,156.5	51,409.8	56,230.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	77,386.5	75,832.2	62,701.5	61,582.4	52,655.0	46,440.8	48,071.3	56,266.2	52,866.8	59,651.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	665.6	1,353.7	846.9	695.8	663.9	309.0	257.2	170.2	312.3	427.9
Vented	2.1	0.0	0.0	0.0	0.0	0.0	97.0	88.7	46.9	28.9
Diff and Other	-531.5	-509.9	-636.8	-212.2	-196.4	926.8	2,761.3	-368.6	-1,816.2	-3,877.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002505 **Facility Name** DEVON BELLOY
Facility Lic # Not Licenced **Facility Operator** 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	126,407.4	128,450.0	145,106.9	159,270.4	132,510.5	124,071.4	87,773.5	67,479.3	65,492.7	47,958.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4
Gas Gathering	0.0	0.4	0.5	0.7	0.4	0.0	0.0	0.0	59,129.0	42,093.8
Gas Plant	117,649.8	120,160.2	133,985.8	154,295.5	129,792.0	119,543.1	87,411.6	67,609.5	4,189.8	3,502.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	0.0
Fuel	2,007.3	2,173.6	2,406.3	2,584.5	2,359.5	2,298.6	1,658.4	1,361.3	2,083.8	1,551.2
Flared	11.6	6.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0
Diff and Other	6,738.7	6,109.3	8,713.7	2,389.7	358.6	2,229.7	-1,306.5	-1,491.5	73.7	754.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0002525	Facility Name	AEC ALDERSON REDCLIFFE #2
Facility Lic #	Not Licenced	Facility Operator	A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	121,576.9	129,732.6	168,792.8	176,821.2	165,276.5	160,652.8	148,599.3	149,974.0	142,799.2	124,567.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,117.2	26,048.5	53,972.5	46,225.8	36,112.0	53,085.9	48,493.3	50,463.3	50,040.7	47,698.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	108,705.5	100,632.0	110,526.3	125,190.9	123,808.4	105,278.5	95,960.5	95,262.6	89,360.6	73,656.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel	4,176.8	4,420.0	5,006.3	6,240.3	6,772.9	5,912.3	5,799.3	5,440.7	5,014.5	4,006.3
Flared	0.0	132.0	258.7	160.6	3.3	0.0	0.6	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	6.5	6.2	1.5	0.8	0.8	0.0
Diff and Other	-2,422.6	-1,499.9	-971.0	-996.4	-1,426.6	-3,630.1	-1,655.9	-1,193.4	-1,617.5	-794.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002544
Facility Lic # Not Licenced

Facility Name ENCAL MEDICINE RIVER
Facility Operator OTM9 NAL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	91,997.4	104,982.9	101,233.2	104,082.6	94,808.0	84,637.5	58,263.6	54,187.9	50,118.4	57,246.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,483.2	46,494.5	54,857.7
Gas Plant	85,534.7	97,407.4	91,836.9	98,393.5	88,712.6	80,419.9	54,594.6	29,748.1	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	25.8	3.9
Fuel	3,384.3	3,814.1	4,277.1	4,642.1	1,747.9	2,097.7	2,020.2	1,950.3	2,310.1	1,581.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	3.6	65.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,078.4	3,761.4	5,119.2	1,047.0	4,347.5	2,119.9	1,648.8	983.7	1,284.4	739.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.4	125.6	19.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002545
 Facility Lic # Not Licenced

Facility Name STORM SYLVAN LAKE
 Facility Operator OTM9 NAL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	58,855.7	54,236.3	79,533.8	93,964.9	89,498.4	62,643.7	58,163.5	69,846.3	54,928.1	53,416.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,222.2	51,269.2
Gas Plant	58,468.4	53,917.4	80,374.5	96,068.6	89,725.6	62,887.2	57,569.6	68,480.9	34,131.6	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	80.2
Fuel	0.0	0.0	0.0	0.0	0.0	98.1	0.0	0.0	764.5	1,944.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Diff and Other	387.3	318.9	-840.7	-2,103.7	-227.2	-341.6	593.9	1,365.4	790.2	121.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.2	390.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002550 Facility Name APACHE SULLIVAN LAKE
 Facility Lic # Not Licenced Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	22,948.9	21,043.3	45,738.1	69,649.6	45,382.8	30,766.6	27,401.3	22,659.7	19,395.2	20,315.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,855.8	18,769.3	41,746.2	66,233.3	42,140.7	28,306.9	25,532.2	20,829.3	17,750.4	19,062.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7.6	8.9	36.3	42.5	80.3	56.6	34.1	50.1	30.5	22.0
Fuel	410.9	1,114.3	2,541.6	4,062.5	2,808.4	1,052.6	1,668.5	1,557.1	1,341.6	1,309.4
Flared	0.0	0.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,674.6	1,150.7	1,413.2	-688.7	353.4	1,350.5	166.5	223.2	272.7	-78.7
Process and Frac										
Pentanes Plus	36.9	43.1	176.5	206.8	390.1	274.4	165.4	243.7	148.4	107.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002555

Facility Name BONAVIDA KIRKWALL

Facility Lic # 20995

Facility Operator A0A7 NUVISTA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	97,305.4	104,357.7	103,497.5	94,964.8	88,149.8	84,852.0	86,059.8	72,818.7	46,125.0	34,522.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	93,192.7	101,601.1	98,392.4	89,896.0	81,190.3	78,928.8	79,269.0	67,786.4	43,708.2	31,796.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	68.6	84.7	71.1	62.7	53.5	36.8
Fuel	3,835.8	3,893.3	3,846.1	3,862.3	3,660.1	3,270.0	3,472.2	2,841.1	1,868.3	1,472.8
Flared	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0
Diff and Other	276.9	-1,136.7	1,259.0	1,206.5	3,229.5	2,568.5	3,247.5	2,128.5	495.0	1,204.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	333.5	412.1	346.4	304.5	259.7	178.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

 Facility ID ABGS0002608
 Facility Lic # 23398

 Facility Name ENCAL ERSKINE
 Facility Operator ONL1 BEARSPAW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	15,662.7	13,496.1	24,744.1	23,592.0	20,462.4	22,739.8	29,716.9	38,712.2	37,178.5	35,423.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	1,224.7	985.1	1,068.8	1,248.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,233.3	11,993.8	22,449.8	22,047.7	19,274.8	21,423.2	26,760.3	35,101.8	33,291.4	31,877.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	36.2	19.6	18.6	17.2	20.8	12.3	1.7	0.9	0.2	17.4
Fuel	662.2	856.1	836.3	777.2	735.9	830.0	1,015.7	1,628.6	1,769.3	1,332.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	731.0	626.6	1,439.4	749.9	430.9	474.3	714.5	995.8	1,048.8	948.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	160.9	87.2	83.6	79.0	89.0	57.6	9.0	4.5	1.0	85.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002622 **Facility Name** PANCDN WILSON CREEK #2
Facility Lic # Not Licenced **Facility Operator** A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	148,237.7	239,265.2	311,562.9	345,314.1	299,423.1	329,436.1	290,894.0	366,628.4	358,864.2	387,197.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	141,518.5	226,868.2	299,778.1	334,197.8	290,254.2	316,060.0	278,914.2	353,426.4	344,309.5	373,661.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	6.9	145.8	202.0	246.6
Fuel	4,787.6	8,144.2	10,317.8	10,820.2	9,042.7	10,053.8	8,860.7	9,399.7	11,173.3	13,300.3
Flared	37.6	73.4	111.2	127.3	115.7	102.8	102.4	139.4	62.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,894.0	4,179.4	1,355.8	168.8	10.5	3,219.5	3,009.8	3,517.1	3,117.0	-11.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	33.3	707.2	981.7	1,198.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002639
 Facility Lic # 2542

Facility Name PANCDN CASSILS
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	158,206.9	237,774.3	257,389.8	236,149.8	226,652.8	241,838.1	262,347.5	249,976.5	236,290.7	232,838.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	164,013.4	239,831.8	253,567.6	232,970.8	219,822.3	236,486.4	254,648.3	239,924.6	225,622.9	223,185.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6
Fuel	4,867.1	5,036.8	5,333.7	6,683.3	6,235.4	6,410.7	7,620.1	7,385.1	7,281.1	7,467.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	512.6	680.8	60.6	0.0	0.0	0.7	0.0
Diff and Other	-10,673.6	-7,094.3	-1,511.5	-4,016.9	-85.7	-1,119.6	79.1	2,666.8	3,386.0	2,172.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002655
Facility Lic # 21151

Facility Name BONAVISTA OYEN
Facility Operator A0A7 NUVISTA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	44,586.4	44,562.9	47,065.2	38,531.9	36,776.5	41,431.9	41,382.7	32,237.0	25,358.7	20,008.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,289.3	42,283.1	44,618.2	36,554.8	34,831.0	39,030.6	38,774.5	30,969.4	24,266.7	19,118.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	6.8	0.0
Fuel	1,386.9	1,477.2	1,865.7	1,633.5	1,720.4	1,946.4	2,160.6	1,475.6	1,324.7	1,260.4
Flared	0.0	0.0	0.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.3	1.1	0.0	0.0	0.0	0.0
Diff and Other	1,910.2	802.6	581.3	343.1	224.7	453.8	447.6	-225.0	-239.5	-370.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.2	33.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002678

Facility Name MAGIN GLEICHEN

Facility Lic # 3210

Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	91,215.2	84,327.2	77,557.3	70,902.1	55,936.3	49,419.4	43,627.3	39,539.8	34,947.4	29,964.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	95,843.4	90,211.5	75,594.7	69,918.8	55,938.7	47,890.4	41,955.6	38,874.7	33,910.7	29,831.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0
Fuel	5,412.9	4,826.0	4,406.0	2,190.6	3,400.2	3,500.4	3,422.5	2,626.0	2,005.8	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-10,041.1	-10,710.3	-2,443.4	-1,207.3	-3,402.6	-1,971.4	-1,750.8	-1,961.2	-969.1	133.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002679
 Facility Lic # Not Licenced

Facility Name APACHE MONITOR
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	58,271.3	54,123.4	76,746.5	94,426.7	119,403.8	112,537.9	76,509.2	59,967.3	47,288.7	44,665.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,099.1	12,140.3	797.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	52,191.3	44,401.2	72,452.1	82,251.2	106,960.4	103,319.1	70,653.1	54,461.4	43,049.9	41,549.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	0.0	0.0
Fuel	0.0	0.0	4,432.0	6,459.4	7,622.6	7,354.4	5,043.8	4,396.2	3,465.2	2,983.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.9	24.7	8.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-19.1	-2,418.1	-935.1	5,716.1	4,820.8	1,864.4	812.3	1,067.0	748.9	123.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002681 Facility Name RENAISSANCE GARDEN PLAINS
 Facility Lic # Not Licenced Facility Operator ORL9 BAYTEX

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	50,895.2	52,949.0	66,808.1	77,899.6	71,536.4	60,743.7	57,688.7	53,500.8	47,731.5	45,318.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,085.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	48,202.0	49,476.5	65,204.1	72,409.5	66,116.1	56,070.4	53,317.4	49,599.4	44,059.4	17,858.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	9.2	43.4	40.1	0.0	25.0	58.1	47.5	36.3	24.3
Fuel	0.0	259.3	0.0	3,209.1	3,587.0	5,125.4	4,896.2	3,980.6	3,496.8	1,300.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Diff and Other	2,693.2	3,204.0	1,560.6	2,240.9	1,833.3	-477.1	-583.0	-126.7	139.0	48.2
Process and Frac										
Pentanes Plus	0.0	44.8	211.1	194.7	0.0	121.1	282.0	230.6	176.1	118.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002686 Facility Name PANCDN VERGER NORTH
 Facility Lic # 23284 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	89,127.3	90,560.0	92,642.0	78,240.1	90,951.4	89,692.2	76,930.3	71,456.9	70,733.2	72,082.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,962.5	83,874.9	79,816.2	69,031.5	82,726.4	82,140.3	70,216.6	64,724.6	64,477.2	65,656.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,028.9	4,124.4	4,891.4	4,210.0	4,305.3	4,468.4	4,035.0	3,766.1	3,638.1	3,567.9
Flared	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	24.1	41.5	22.6	38.5	0.1	0.0	0.3
Diff and Other	2,135.2	2,560.6	7,934.4	4,974.5	3,878.2	3,060.9	2,640.2	2,966.1	2,617.9	2,858.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002689
 Facility Lic # 20413

Facility Name MATZIWIN 6-10-23-14W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	100,754.3	121,108.1	114,757.8	100,311.2	84,218.0	68,841.4	63,532.4	58,234.6	51,493.0	49,216.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	93,836.9	118,002.9	110,501.3	95,094.3	78,837.4	64,902.4	62,552.7	56,463.1	48,677.4	46,331.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	5.7	34.5	60.5	60.9	42.0	40.8	34.5	22.3	21.8
Fuel	4,011.3	6,165.8	6,212.0	4,822.8	3,838.5	2,886.0	2,120.8	1,969.8	1,528.9	2,756.8
Flared	47.1	1.8	3.3	2.3	1.6	1.1	1.4	0.8	0.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,859.0	-3,068.1	-1,993.3	331.3	1,479.6	1,009.9	-1,183.3	-233.6	1,264.2	106.6
Process and Frac										
Pentanes Plus	0.0	28.2	168.3	293.3	295.9	204.1	199.0	168.4	108.3	106.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002713
Facility Lic # Not Licenced

Facility Name POCO SNIPE LAKE
Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	3,867.2	3,937.1	2,322.3	2,006.3	1,750.0	1,932.0	2,010.1	2,011.6	1,621.6	1,089.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	991.0	1,202.7	82.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,834.1	2,728.3	2,239.6	2,006.3	1,750.0	1,932.0	2,013.8	2,011.6	1,624.8	960.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	6.1	0.0	0.0	0.0	0.0	-3.7	0.0	-3.2	9.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	479.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002741
Facility Lic # Not Licenced

Facility Name CNRL MALMO
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	43,556.3	45,247.5	58,703.9	41,102.7	22,078.8	20,276.1	20,591.5	20,930.3	17,072.5	11,826.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	43,508.3	45,244.5	58,703.9	41,099.3	22,135.1	20,124.7	20,102.0	19,944.5	16,306.4	10,736.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.6
Fuel	0.0	0.0	0.0	555.6	598.5	755.2	572.6	831.1	840.9	817.0
Flared	48.0	3.0	0.0	0.0	2.0	0.0	0.0	0.0	24.6	66.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-552.2	-656.8	-603.8	-83.1	154.7	-99.4	8.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	960.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002742 Facility Name DEVON FERRYBANK
 Facility Lic # 9519 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	41,809.4	40,310.7	43,788.1	36,916.4	34,007.9	32,662.5	30,016.4	27,058.8	25,696.2	23,609.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	40,793.3	38,907.3	41,869.4	35,279.2	32,014.1	29,651.4	28,414.6	25,884.1	24,578.5	23,100.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	6.6	14.6	19.1	16.4	0.0
Fuel	2,229.2	2,348.8	2,564.4	2,448.8	2,086.6	2,490.8	1,935.1	1,736.9	1,801.7	1,802.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,213.1	-945.4	-645.7	-811.6	-92.8	513.7	-347.9	-581.3	-700.4	-1,293.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	32.1	70.9	92.9	79.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002746
 Facility Lic # Not Licenced

Facility Name GULF GOOSE RIVER #1
 Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	54,435.8	43,938.6	35,268.4	31,671.4	26,688.2	30,517.5	24,288.1	19,825.9	16,923.6	10,172.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	39,875.1	43,900.6	33,765.8	30,470.8	26,600.3	29,956.0	25,256.2	20,816.6	16,432.3	10,354.5
Injection Facility	10,849.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,571.0	0.0	42.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	140.5	38.0	1,460.2	1,200.6	87.9	561.5	-968.1	-990.7	491.3	-182.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,864.6	0.0	176.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002765
 Facility Lic # Not Licenced

Facility Name TRIGAS IRRICANA
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	
Alberta Facilities	216,621.3	168,992.9	158,458.1	127,811.1	113,961.3	91,119.5	95,549.8	90,923.9	71,813.2	95,879.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	210,351.1	160,265.9	153,168.0	123,794.1	111,722.0	89,009.4	95,388.1	88,715.6	71,723.5	96,179.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	372.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.9	1.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,270.2	8,727.0	5,290.1	4,017.0	2,239.3	2,110.1	161.7	2,208.3	33.8	-674.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,812.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002820 Facility Name PANCDN GAYFORD
 Facility Lic # 23309 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	8,336.5	7,355.3	8,677.0	11,951.0	11,191.9	10,860.3	10,301.8	9,832.1	13,643.7	7,355.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,076.5	7,120.8	7,519.9	221.0	413.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	895.6	11,043.1	10,549.4	9,392.8	9,695.4	8,807.1	12,170.8	6,634.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.3	0.1
Fuel	260.0	234.5	304.6	846.4	545.5	637.8	631.5	579.7	828.0	569.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.1	0.0
Diff and Other	0.0	0.0	-43.1	-159.5	-316.0	829.7	-25.9	444.9	642.5	152.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	1.4	0.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002829

Facility Name HUSKY RUMSEY 5-35

Facility Lic # Not Licenced

Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	98,052.0	142,129.6	104,228.5	87,104.9	70,491.3	58,088.7	30,064.4	27,667.6	25,419.8	21,918.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	670.0	0.0	0.0	0.0	0.0
Gas Plant	92,104.3	134,253.0	98,334.6	82,273.0	68,044.7	55,630.5	26,929.8	24,127.3	21,706.1	18,299.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.6	1.9	4.9	0.2	3.9
Fuel	2,198.9	2,380.6	1,983.0	2,115.2	1,861.7	2,013.7	1,240.0	1,067.3	990.7	903.0
Flared	72.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	816.6	9.3	0.0	0.0	0.0	0.0	16.6	27.3	45.0	18.4
Diff and Other	2,859.8	5,486.7	3,910.9	2,716.7	584.9	-226.1	1,876.1	2,440.8	2,677.8	2,694.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	3.0	9.1	24.1	1.2	19.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002841
 Facility Lic # Not Licenced

Facility Name CALAHOO BOYER
 Facility Operator A5LK PACE OIL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities	35,832.6	33,030.5	31,559.0	29,122.7	26,605.7	24,944.5	16,620.5	21,437.1	18,702.4	14,799.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,155.4	28,998.1	26,912.4	25,072.8	24,503.7	20,431.7	15,079.0	18,580.6	15,936.3	12,628.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	49.8	42.2	29.8	48.4	27.1	12.8	32.1	25.0	25.8	23.7
Fuel	2,508.4	2,866.5	2,840.6	2,551.7	2,501.9	2,326.2	1,999.3	2,654.0	2,342.3	2,179.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Diff and Other	119.0	1,123.7	1,776.2	1,449.8	-427.0	2,173.8	-489.9	177.5	397.9	-54.7
Process and Frac										
Pentanes Plus	243.0	205.2	144.5	235.6	131.8	62.1	156.2	121.7	125.6	115.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002847
Facility Lic # 23305

Facility Name PANCDN STRATHMORE
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	88,866.6	85,517.6	59,679.2	53,626.4	48,386.7	49,077.0	56,444.7	55,667.2	56,372.3	54,482.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	2,325.0	1,496.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	84,533.5	78,754.3	52,517.1	49,496.2	47,071.4	48,070.3	55,507.2	54,886.1	56,501.6	53,062.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.2	231.1
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.9	6.6	0.9
Fuel	782.3	4,294.2	3,255.0	2,447.3	0.0	0.0	0.0	0.0	0.0	661.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Diff and Other	3,550.8	144.1	2,410.2	1,682.9	1,315.3	1,006.7	936.9	779.2	-290.1	524.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	2.6	9.0	31.8	4.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002868
Facility Lic # Not Licenced

Facility Name PANCDN ENTICE
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	44,908.1	49,898.2	67,887.3	73,113.1	67,135.1	68,889.4	67,263.3	65,644.0	61,710.9	61,420.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	2,160.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,525.3	45,396.7	65,037.4	69,194.1	64,812.9	65,254.1	63,603.3	63,931.7	58,611.0	58,498.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0
Fuel	375.8	2,456.3	3,092.6	3,058.5	2,764.3	3,098.8	2,877.3	2,345.9	2,492.6	2,142.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.4	1.2
Diff and Other	-993.0	-114.8	-243.3	860.5	-442.1	536.5	782.4	-633.9	606.9	779.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002892 Facility Name VIKING-KINSELLA 16-9-46-9W4
 Facility Lic # 22767 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	28,860.6	24,195.3	22,134.8	21,130.4	23,540.5	23,806.8	24,617.2	20,805.9	18,838.8	15,228.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,369.4	22,530.1	20,258.7	19,232.8	21,418.4	21,951.2	22,077.2	19,584.8	17,907.7	14,119.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12.1	14.0	11.2	8.0	1.8	2.9	0.4	3.2	2.5	0.3
Fuel	1,983.7	1,920.8	1,904.9	1,980.1	2,110.5	2,018.3	2,044.8	1,892.2	1,949.5	1,473.6
Flared	12.2	6.7	10.0	41.8	26.3	10.5	23.0	8.6	12.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-516.8	-276.3	-50.0	-132.3	-16.5	-176.1	471.8	-682.9	-1,032.9	-365.0
Process and Frac										
Pentanes Plus	58.1	68.2	53.8	38.8	8.9	14.0	2.1	15.9	12.3	1.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002920
 Facility Lic # 21540

Facility Name SAMSON FERRYBANK
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	47,205.5	42,537.3	42,718.6	41,031.3	36,381.6	31,844.7	32,164.6	28,988.3	24,830.1	23,668.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,124.2	0.0	0.0	0.0	0.0	0.0	0.0	22,275.3	23,396.8	22,524.1
Gas Plant	42,921.8	41,702.2	40,249.4	38,407.7	33,429.8	29,534.0	30,558.5	5,047.8	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	0.5	1.4
Fuel	205.1	958.3	812.2	857.5	705.0	807.0	796.1	1,042.1	970.9	935.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,954.4	-123.2	1,657.0	1,766.1	2,246.8	1,503.7	810.0	616.7	461.9	207.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	2.6	6.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002947
Facility Lic # 23307

Facility Name PANCDN ENTICE
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	16,784.8	15,107.5	19,946.6	14,935.3	14,529.3	12,680.7	14,555.9	14,510.6	14,777.0	7,557.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,691.0	13,521.2	18,859.5	14,021.4	14,363.8	12,336.0	14,423.5	13,721.6	13,848.5	6,909.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.8	0.2
Fuel	1,158.5	1,176.7	1,214.1	1,141.4	999.7	1,084.1	1,041.9	943.0	1,099.4	634.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.9	1.7	0.0
Diff and Other	-64.7	409.6	-127.2	-227.5	-834.2	-739.4	-909.6	-154.9	-173.4	14.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.1	3.7	1.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002957

Facility Name PENN WEST VIKING-KINSELLA

Facility Lic # Not Licenced

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN						
Alberta Facilities	5,130.7	5,064.6	5,916.8	3,307.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	4,642.0	4,654.8	5,592.1	2,995.1						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	6.4	7.8	1.7						
Fuel	382.7	377.5	393.5	254.2						
Flared	54.1	11.5	1.8	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	51.9	14.4	-78.4	56.3						
Process and Frac										
Pentanes Plus	0.0	31.4	38.0	8.5						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002963 Facility Name HUSKY FENN WEST 3-16
 Facility Lic # Not Licenced Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	29,180.8	28,939.9	28,554.7	25,211.9	25,007.3	24,588.3	22,663.4	21,307.0	19,439.5	16,607.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,710.5	27,403.0	26,732.2	23,278.3	23,029.3	17,345.0	5,337.0	4,561.7	4,165.9	2,537.8
Gas Plant	1,581.0	0.0	0.0	0.0	0.0	5,199.4	15,454.2	15,034.0	13,920.4	12,695.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.1	19.2	3.4	2.2	13.2
Fuel	944.8	1,338.8	979.7	1,291.6	1,033.0	856.7	978.8	963.4	831.1	747.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.5	13.7	31.3	31.4
Diff and Other	-55.5	198.1	842.8	642.0	945.0	1,186.1	870.7	730.8	488.6	581.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	5.5	94.0	16.8	10.8	64.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0002983
 Facility Lic # 29257

Facility Name CHEVRON OBED 5-31-54-22w5
 Facility Operator A1YD SEMCAMS ULC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,103,345.7	1,230,167.5	1,147,191.2	505,649.4	394,735.9	518,042.9	678,548.5	1,261,094.6	931,226.4	851,335.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	151.5	167.8	931.1	0.0	0.0	582.1	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	3,946.2	2,338.3	6,400.1	0.0	0.0	0.0
Gas Plant	1,075,359.3	1,199,387.7	1,110,620.3	496,083.8	379,754.7	502,837.4	657,512.8	1,222,030.4	909,892.4	827,216.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0
Fuel	7,708.9	10,729.3	6,873.2	3,709.5	3,261.4	2,845.7	1,083.9	965.1	0.0	0.0
Flared	516.4	347.7	231.8	225.0	171.4	252.4	322.8	50.2	24.0	3.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	19,609.6	19,535.0	28,534.8	5,631.1	7,602.2	9,187.0	13,228.9	38,048.9	21,309.3	24,115.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003007 Facility Name CONOCO NITON
 Facility Lic # Not Licenced Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	166,207.5	159,125.0	145,617.5	155,633.4	142,868.5	151,683.9	151,959.5	151,636.4	126,681.8	114,390.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	491.7
Gas Plant	160,909.6	155,378.0	145,098.0	155,019.5	141,657.4	148,273.7	149,364.2	142,378.4	123,928.4	109,294.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	41.0	181.4	13.4	42.6	37.1	44.3	90.0	31.9	30.5	23.4
Fuel	1,133.4	1,174.8	1,093.5	1,195.1	927.5	806.8	806.8	961.3	789.7	662.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,123.5	2,390.8	-587.4	-623.8	246.5	2,559.1	1,698.5	8,264.8	1,933.2	3,919.2
Process and Frac										
Pentanes Plus	199.3	881.7	65.8	207.2	180.4	215.3	437.5	154.2	147.6	113.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003031
 Facility Lic # 23286

Facility Name PANCDN GEM
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	66,768.0	108,734.2	116,625.3	146,307.8	135,938.7	160,969.6	160,310.4	163,779.9	157,646.1	153,815.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,039.9	104,515.2	111,000.7	133,916.4	126,008.8	155,523.6	156,646.4	163,017.4	156,824.0	152,430.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	97.8	129.9	214.9	218.9	284.9
Fuel	2,302.9	3,051.9	2,771.3	3,874.0	2,793.9	4,104.0	4,452.5	3,882.8	3,579.6	3,405.2
Flared	2.0	1.8	0.0	0.0	628.6	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	105.7	343.7	0.0	0.0	35.9	0.0
Diff and Other	2,423.2	1,165.3	2,853.3	8,517.4	6,401.7	900.5	-918.4	-3,335.2	-3,012.3	-2,305.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	475.6	632.2	1,044.6	1,064.4	1,384.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003066 Facility Name APACHE CASTOR
 Facility Lic # Not Licenced Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	68,334.7	62,382.7	86,081.5	87,089.7	81,212.8	60,879.7	52,965.3	46,268.2	37,428.6	30,314.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	1,409.2	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	58,542.5	52,507.1	3,884.9	67,766.6	77,312.4	57,140.2	50,155.1	44,402.7	37,253.8	28,896.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	841.4	75,282.8	12,861.9	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	265.2	21.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,144.7	3,120.7	3,861.1	3,912.1	3,699.6	3,358.3	2,903.4	2,130.4	1,797.4	1,520.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,647.5	5,913.5	2,787.5	1,118.6	200.8	381.2	-93.2	-264.9	-1,622.6	-103.1
Process and Frac										
Pentanes Plus	0.0	0.0	1,289.0	103.4	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003081
Facility Lic # Not Licenced

Facility Name CALAHOO HARO
Facility Operator A5LK PACE OIL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities	36,544.2	33,814.5	34,577.1	30,871.9	29,281.1	28,031.7	18,448.8	21,449.1	19,867.9	18,371.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,296.1	30,585.6	29,822.8	27,642.7	25,449.2	23,070.2	16,900.0	20,901.1	18,932.5	16,919.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	120.0	122.0	128.9	105.2	108.6	84.7	60.6	44.8	82.7	74.9
Fuel	2,136.6	1,996.8	1,871.3	1,823.7	1,791.9	1,833.6	1,243.7	1,469.0	1,373.1	1,481.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	8.6
Diff and Other	991.5	1,110.1	2,754.1	1,300.3	1,931.4	3,043.2	244.5	-965.8	-522.8	-133.6
Process and Frac										
Pentanes Plus	583.3	592.3	627.7	512.0	528.0	411.5	293.4	218.0	402.3	364.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003120 Facility Name PENN WEST ESTHER
 Facility Lic # Not Licenced Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	63,971.5	62,856.3	91,829.3	85,568.3	71,460.9	59,241.0	76,521.5	82,048.9	80,223.4	74,230.2
Non-Alberta Facilities	4,480.3	5,392.9	7,472.2	6,849.4	4,457.4	3,475.8	3,014.1	2,874.2	2,808.7	2,988.6
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	21,196.0	84,923.1	82,949.5	77,218.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	67,095.4	65,142.0	90,373.0	85,806.2	68,641.5	55,286.1	54,712.6	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	76.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,382.5	3,187.9	5,883.2	5,207.0	4,667.7	3,917.0	3,418.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	22.2	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0
Diff and Other	-2,026.1	-80.7	3,045.3	1,328.4	2,609.1	3,491.5	208.1	0.0	82.6	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	370.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003179 Facility Name GULF GILBY NORTH
 Facility Lic # Not Licenced Facility Operator OE9M

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	52,288.9	52,455.0	49,418.1	41,268.8	52,499.0	49,364.4	47,774.2	44,598.2	39,013.3	35,649.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	50,030.3	49,946.7	47,158.4	39,239.8	49,559.5	46,669.5	41,819.9	38,788.1	32,806.2	30,092.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	38.8	64.7	78.3	155.5	62.9	69.7	29.8
Fuel	2,251.6	2,502.2	2,253.7	1,845.9	2,320.7	3,211.1	4,449.2	5,178.3	4,526.7	2,489.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	2.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7.0	6.1	6.0	144.3	554.1	-594.5	1,349.6	568.3	1,608.4	3,038.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	188.8	314.5	380.6	755.6	306.0	338.2	144.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003183
Facility Lic # 21701

Facility Name BAYTEX WIMBORNE
Facility Operator A0C6 CREW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	36,379.2	38,581.4	40,088.7	35,329.3	28,772.4	24,729.0	21,812.6	19,398.4	17,793.0	14,332.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	27,351.1	34,837.5	35,269.7	34,590.3	28,401.4	24,356.3	21,762.7	19,398.4	17,793.0	14,332.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,109.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	118.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	429.9	285.7	2,628.1	1,155.9	1,207.2	372.7	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	370.4	3,458.2	2,190.9	-416.9	-836.2	0.0	49.9	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	574.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003212 Facility Name CRESTAR GOODFARE
 Facility Lic # Not Licenced Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	120,099.7	119,578.0	147,347.1	163,367.8	120,063.1	137,542.4	109,579.0	125,807.4	9,055.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	119,319.7	120,016.7	149,339.9	160,835.8	124,726.8	141,300.7	111,836.0	128,354.7	9,134.8	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	
Fuel	324.3	209.8	161.0	393.9	442.7	548.9	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	455.7	-648.5	-2,153.8	2,138.1	-5,106.4	-4,307.2	-2,257.0	-2,547.7	-79.5	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

 Facility ID ABGS0003220
 Facility Lic # 21002

 Facility Name BONAVIDA SUPERBA
 Facility Operator A0A7 NUVISTA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	37,453.0	32,977.5	41,230.9	51,802.0	50,353.7	56,931.5	48,371.2	38,313.5	21,828.4	16,817.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,560.2	31,651.3	39,016.2	48,925.2	46,137.9	53,324.6	45,008.8	34,060.7	18,916.4	14,372.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	59.6	38.7	32.8	31.5	45.0	45.5	38.9	22.4	17.1	20.3
Fuel	1,359.5	1,255.7	1,639.3	2,819.3	2,996.7	3,170.9	3,229.2	2,754.8	1,849.9	1,680.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	473.7	31.8	542.6	26.0	1,174.1	390.5	94.3	1,475.6	1,045.0	744.6
Process and Frac										
Pentanes Plus	290.2	187.6	158.6	153.0	218.3	221.7	189.0	109.2	83.0	98.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003225 Facility Name CAN HUNTER ELMWORTH
 Facility Lic # Not Licenced Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,864,329.4	1,795,146.9	1,766,909.5	1,870,363.8	2,291,064.8	2,376,127.5	2,494,781.4	2,620,094.2	3,918,969.4	3,338,331.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,946.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	2,607.9	0.0	938.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,855,686.9	1,783,689.6	1,760,978.7	1,857,767.6	2,243,437.7	2,333,305.5	2,447,593.8	2,573,872.0	3,906,089.0	3,395,818.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0
Fuel	37,392.4	51,912.5	43,169.8	30,668.4	26,074.2	36,992.7	52,409.2	53,723.1	15,911.7	10,450.2
Flared	0.0	0.0	0.0	0.0	0.0	51.5	122.1	97.6	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	11.0	12.9	0.0	0.0
Diff and Other	-28,749.9	-43,063.1	-37,239.0	-19,011.0	21,549.4	5,777.8	-5,354.7	-7,611.4	-3,031.3	1,009.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	17.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003233
Facility Lic # 22882

Facility Name HUSSAR 4-6-26-19W4
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	8,442.0	14,689.4	11,944.4	7,675.3	5,997.6	7,321.4	11,692.2	10,136.1	9,584.4	7,462.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,232.7	14,343.4	11,378.3	7,471.6	5,905.5	7,238.7	11,606.8	10,023.1	9,487.1	7,370.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.7	0.0	0.5	0.0	0.0	0.0	0.0	0.0
Fuel	114.6	71.5	401.3	85.9	92.1	82.7	102.6	113.0	97.3	92.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	94.7	274.5	164.1	117.8	-0.5	0.0	-17.2	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	3.3	0.0	2.4	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003249

Facility Name PENN WEST WAINWRIGHT

Facility Lic # 9646

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	69,273.5	58,580.3	54,114.0	48,994.3	41,850.3	41,860.0	39,542.0	35,039.6	34,270.3	32,409.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	67,685.0	56,271.4	52,512.3	45,758.4	42,199.2	39,501.4	36,369.6	32,241.4	29,925.8	28,835.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	48.6	80.5	89.0	101.8	93.1	80.0	75.7	68.0	47.8	44.2
Fuel	2,671.5	2,443.9	2,363.7	2,231.1	1,876.7	1,758.2	1,681.8	1,236.1	1,704.6	1,584.6
Flared	24.9	32.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.9	15.3	33.6	3.7	0.0
Diff and Other	-1,156.5	-247.5	-854.8	903.0	-2,318.7	518.5	1,399.6	1,460.5	2,588.4	1,945.1
Process and Frac										
Pentanes Plus	235.7	391.8	433.4	494.5	453.1	389.3	368.2	331.1	232.1	214.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003268 Facility Name IMPERIAL WEST PEMBINA
 Facility Lic # Not Licenced Facility Operator 0017

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	57,301.5	67,277.8	70,754.5	67,981.1	65,956.7	56,332.9	42,640.2	39,884.8	36,576.3	31,075.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	414.5	360.6	306.6	887.3	558.7	780.9	853.1	693.7	816.3	643.0
Gas Gathering	53,809.0	63,000.8	65,073.8	64,575.1	59,772.8	52,978.7	38,636.1	36,525.1	32,774.9	27,078.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	775.9	509.4	598.2	525.5	466.0	416.6	375.2	524.7	449.1	363.4
Fuel	767.4	885.2	1,328.3	2,290.2	2,050.0	2,226.3	1,843.0	1,012.4	441.2	320.8
Flared	409.2	458.0	575.5	396.4	561.4	161.5	651.6	721.0	377.3	216.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,125.5	2,063.8	2,872.1	-693.4	2,547.8	-231.1	281.2	389.1	1,717.5	2,453.8
Process and Frac										
Pentanes Plus	3,771.1	2,475.0	2,907.1	2,554.0	2,264.8	2,024.9	1,824.0	2,549.4	2,183.2	1,766.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003281
Facility Lic # 23303

Facility Name PANCDN VERGER WEST
Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	69,215.7	64,164.4	62,730.8	71,919.1	66,225.0	71,336.1	65,296.3	61,944.9	61,305.0	57,190.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,810.7	60,922.2	59,198.7	68,500.9	63,036.7	69,437.9	64,134.8	61,199.3	60,589.9	55,760.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Fuel	2,081.7	2,325.9	2,695.3	2,521.4	2,521.3	2,334.6	2,182.7	2,014.2	2,102.2	2,059.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	0.0
Vented	0.0	0.0	0.0	48.2	63.9	48.8	48.1	48.2	0.0	0.0
Diff and Other	323.3	916.3	836.8	848.6	603.1	-485.2	-1,074.6	-1,316.8	-1,387.1	-631.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003319

Facility Name INTRNTL COLIN KIDNEY

Facility Lic # Not Licenced

Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	1,668.2	919.4	197.0	50.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	222.5	102.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	1,032.7	582.9	197.0	50.5						
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	164.2	64.1	0.0	0.0						
Fuel	103.2	35.0	0.0	0.0						
Flared	119.8	55.3	0.0	0.0						
Vented	0.6	0.0	0.0	0.0						
Diff and Other	25.2	80.1	0.0	0.0						
Process and Frac										
Pentanes Plus	17.0	6.8	0.0	0.0						
Propane	589.6	230.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003322
Facility Lic # 23331

Facility Name AEC SUFFIELD
Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	2,113,948.5	2,249,866.9	2,339,011.0	2,311,208.0	2,368,002.0	2,246,982.3	1,976,335.1	1,769,428.1	1,614,907.0	1,480,709.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	81.8	11,215.6	12,354.6	8,186.5	3,909.7	2,245.7	1,220.6	2,576.8	1,464.7	567.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,063,981.6	2,194,006.7	2,264,658.7	2,215,145.2	2,248,705.1	2,154,634.5	1,890,164.9	1,690,590.7	1,546,284.3	1,422,969.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel	100,846.6	117,024.0	123,322.1	126,015.4	122,637.0	120,584.0	108,894.7	96,057.5	87,104.0	79,906.7
Flared	259.4	257.7	325.4	245.3	309.0	312.2	188.6	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	44.6	228.9	169.7	189.0
Diff and Other	-51,220.9	-72,637.1	-61,649.8	-38,384.4	-7,558.8	-30,794.1	-24,178.3	-20,025.8	-20,115.8	-22,922.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003324

Facility Name GULF WILDUNN CREEK

Facility Lic # 3889

Facility Operator A5G3 COPRC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	22,123.4	21,641.1	17,303.4	25,874.0	25,000.4	17,541.5	14,708.7	11,784.7	9,523.2	8,999.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	13,403.5	11,459.6	8,422.9	8,204.6
Gas Plant	20,005.2	21,346.0	17,940.7	24,209.2	24,011.7	17,489.5	1,532.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,438.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	774.7	978.8	753.3	167.1
Flared	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	644.0	295.1	-637.3	1,664.8	988.7	52.0	-1,001.5	-653.7	347.0	627.8
Process and Frac										
Pentanes Plus	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003333
 Facility Lic # Not Licenced

Facility Name TALISMAN SAKWATAMAU
 Facility Operator A281 SURE ENERGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	24,998.9	20,548.8	15,788.3	15,878.9	16,670.4	12,956.2	10,337.2	10,846.6	8,162.6	6,651.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,928.3	11,596.0	15,120.2	15,134.0	15,639.0	12,036.8	9,227.0	10,007.7	7,468.5	5,787.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	6,669.6	8,409.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2
Fuel	1,233.8	973.5	854.5	779.2	749.7	849.5	852.8	877.5	667.8	619.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	167.2	-430.3	-186.4	-34.3	281.7	69.9	257.4	-38.6	26.3	236.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003340
Facility Lic # 20114

Facility Name ENCAL MARKERVILLE
Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN						
Alberta Facilities	120,397.5	159,277.1	180,841.3	183,743.2	174,389.4	153,971.4	137,175.5	122,160.5	115,644.3	103,359.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,994.0	96,684.1
Gas Plant	115,028.9	151,412.6	171,595.3	174,210.6	165,661.4	145,757.1	130,899.4	114,017.4	71,317.6	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	38.7	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,937.8	3,337.9	4,339.0	2,591.7	3,523.4	5,277.0	5,435.0	5,291.8	5,283.5	4,541.7
Flared	0.0	98.6	9.4	0.0	2.4	136.4	178.1	103.3	26.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,430.8	4,428.0	4,897.6	6,902.2	5,202.2	2,800.9	663.0	2,748.0	4,023.2	2,134.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	188.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003362 Facility Name AMOCO WILLESDEN GREEN
 Facility Lic # Not Licenced Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	148,917.2	186,190.3	204,825.9	221,601.5	227,955.5	189,766.6	244,123.4	191,255.5	99,654.0	69,582.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.2	899.3	17.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	146,703.0	182,455.6	202,455.3	217,758.2	222,654.0	188,740.5	230,630.1	188,753.1	100,896.1	67,623.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,078.5	1,014.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,214.2	3,734.7	2,370.6	3,843.3	5,301.5	1,026.1	13,493.3	2,398.2	-4,219.9	706.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,101.8	4,931.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003368
 Facility Lic # Not Licenced

Facility Name RIO ALTO NORTH WASKAHIGAN
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	137,705.0	128,514.7	121,488.2	93,298.4	85,670.8	74,625.9	46,776.4	71,692.9	98,632.9	82,075.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	134,259.2	125,340.4	117,697.7	89,253.3	82,579.8	71,331.8	45,449.7	70,263.0	96,391.9	79,679.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,142.5	3,174.3	3,805.2	4,045.1	3,091.0	3,346.2	1,326.7	1,429.9	2,241.0	2,161.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	303.3	0.0	-20.4	0.0	0.0	-52.1	0.0	0.0	0.0	234.0
Process and Frac										
Pentanes Plus	0.0	0.0	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003419
 Facility Lic # Not Licenced

Facility Name PANCDN HOME/RIMB SYS #2
 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		3,439.8	17,073.2	20,527.5	18,028.3	15,240.7	12,746.9	11,695.0	10,566.3	8,637.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		3,189.1	16,005.4	19,839.5	16,918.0	14,265.6	11,941.0	10,789.7	9,942.4	7,967.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Fuel		173.7	791.5	848.2	811.7	765.7	611.1	688.4	555.6	467.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		14.8	101.8	89.0	1.5	0.9	0.2	0.0	0.0	0.0
Diff and Other		62.2	174.5	-249.2	297.1	208.5	194.6	216.9	68.3	201.4
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003429

Facility Name COMPTON GLADYS

Facility Lic # Not Licenced

Facility Operator 0CW8 COMPTON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	69,681.8	46,798.3	43,802.1	59,366.1	64,556.0	67,078.0	47,344.9	45,906.2	32,438.6	28,530.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	69,681.8	47,423.0	44,449.3	53,087.9	58,287.4	65,043.9	46,189.1	45,073.9	30,084.6	26,926.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel	0.0	0.0	2,391.5	3,868.0	3,720.5	3,239.7	120.0	1,014.8	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-624.7	-3,038.7	2,410.2	2,548.1	-1,205.6	1,035.8	-182.5	2,354.0	1,603.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003439
 Facility Lic # Not Licenced

Facility Name SHININGBANK NITON
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	3,390.0	9,334.3	10,608.6	8,324.2	7,136.4	6,377.4	5,835.1	5,605.7	5,074.4	4,634.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	8,240.5	10,593.1	8,324.2	7,137.8	6,362.1	5,835.1	5,604.4	5,081.9	4,634.7
Gas Plant	3,313.5	938.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	22.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	15.3	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	54.5	150.3	15.5	0.0	-1.4	0.0	0.0	1.3	-7.5	0.0
Process and Frac										
Pentanes Plus	107.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003443
 Facility Lic # Not Licenced

Facility Name ROZSA PHILP
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	33,856.0	107,329.7	86,263.7	47,446.4	29,858.9	22,773.7	19,251.3	16,537.3	15,368.5	15,839.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,330.4	66,015.7	45,184.1	29,664.1	18,411.1	14,657.1	10,917.5	8,289.3	7,629.3	10,721.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,846.3	31,544.1	32,081.7	11,056.4	6,477.0	5,393.4	4,713.1	5,183.5	5,016.1	2,297.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	55.0	47.1	37.4	60.7	69.7	37.4	0.0	1.4	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	65.0	101.1	83.7	52.0	38.5	23.1	19.9	22.6	17.6
Fuel	1,683.8	3,405.6	3,618.1	3,076.8	2,337.2	1,679.7	1,637.6	1,710.4	1,868.7	1,803.4
Flared	45.6	4.8	2.4	3.3	0.9	2.2	0.0	0.0	0.1	0.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Diff and Other	894.9	6,247.4	5,238.9	3,501.4	2,511.0	965.4	1,960.0	1,332.8	831.7	996.6
Process and Frac										
Pentanes Plus	0.0	316.4	491.4	406.5	252.5	186.6	112.6	97.3	109.6	86.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003453
 Facility Lic # 5574

Facility Name DEVON LEO
 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	71,293.1	63,889.3	53,831.0	45,834.9	42,331.0	38,331.6	34,805.7	31,502.7	29,464.1	26,286.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	67,949.9	59,797.6	49,880.3	42,714.6	38,655.5	36,065.2	32,723.5	28,972.8	26,952.5	24,065.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	2.3	13.6	10.2	10.8	14.5
Fuel	3,073.8	2,758.7	2,506.2	2,474.0	2,302.6	2,045.6	1,785.2	1,660.7	1,250.3	1,087.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.3	0.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	269.4	1,333.0	1,444.5	646.3	1,372.9	218.5	283.4	858.8	1,249.2	1,118.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	11.0	66.9	50.2	53.3	70.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003454
 Facility Lic # Not Licenced

Facility Name CHEVRON PEMBINA NISKU
 Facility Operator AOC0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	125,589.3	146,020.0	147,471.6	179,426.6	193,877.7	190,234.7	195,056.3	167,312.9	142,357.2	155,529.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85,729.8	82,824.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	126,870.7	143,781.0	144,861.4	175,661.4	189,192.7	181,077.6	192,498.2	164,413.6	56,410.9	72,444.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.2	133.9	1,521.8	512.4	9.3	0.0	0.0	0.0	0.0	0.0
Fuel	3,292.7	3,569.5	3,534.9	4,934.3	4,745.6	6,671.1	4,378.8	1,202.8	0.0	0.0
Flared	159.3	214.0	130.6	127.3	208.3	209.5	291.3	206.7	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,733.6	-1,678.4	-2,577.1	-1,808.8	-278.2	2,276.5	-2,112.0	1,489.8	216.5	260.3
Process and Frac										
Pentanes Plus	0.9	650.9	7,396.5	2,489.9	45.4	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003461
 Facility Lic # Not Licenced

Facility Name RENAISSANCE CESSFORD
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	36,513.3	39,319.8	48,931.1	47,392.8	44,818.0	38,602.5	26,326.1	20,609.1	15,727.6	11,431.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	38,483.7	26,298.2	20,609.1	15,727.6	11,151.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,512.3	37,961.7	47,372.6	44,971.3	42,226.1	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	81.7	72.6	92.2	108.1	99.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,426.7	2,604.8	2,305.5	2,088.8	1,743.6	117.7	0.0	0.0	0.0	0.0
Flared	2.9	5.7	6.4	3.4	0.0	0.4	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.7	3.4	1.7	0.0	0.0	0.0	0.0
Diff and Other	-510.3	-1,325.0	-845.6	220.5	745.9	-1.0	27.9	0.0	0.0	280.3
Process and Frac										
Pentanes Plus	397.5	352.7	448.9	525.3	480.6	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003468
 Facility Lic # Not Licenced

Facility Name POCO BONANZA
 Facility Operator A5Y4 SEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN							
Alberta Facilities	21,682.9	18,620.7	11,363.4	12,441.9	9,791.4	10,281.0	8,324.5	9,719.0	8,236.3	7,196.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,366.4	16,819.9	11,019.9	12,429.7	9,600.1	9,384.3	8,171.5	9,719.0	8,224.3	7,112.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
Fuel	1,830.0	1,367.6	0.0	0.0	64.0	343.4	0.0	0.0	0.0	0.0
Flared	0.0	96.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-513.5	337.2	343.5	12.2	126.2	553.3	153.0	0.0	12.0	81.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003543
Facility Lic # Not Licenced

Facility Name IMPERIAL WEST PEMBINA
Facility Operator 0017

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts								SHUTIN		
Alberta Facilities	577,466.5	590,366.0	665,333.2	649,867.9	572,299.8	559,514.7	516,939.3	523,801.6	545,304.0	523,356.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	571,236.5	592,089.7	667,211.3	649,943.4	575,459.7	562,368.9	515,554.7	523,347.0	545,399.9	523,881.8
Injection Facility	7,822.9	531.3	2,052.8	1,183.9	189.7	123.1	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	68.2	218.8	132.6	101.0	3.0	13.4	0.1	3.5
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,592.9	-2,255.0	-3,999.1	-1,478.2	-3,482.2	-3,078.3	1,381.6	441.2	-96.0	-529.3
Process and Frac										
Pentanes Plus	0.0	0.0	331.3	1,063.4	644.9	491.8	15.0	65.8	0.8	17.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003578
 Facility Lic # Not Licenced

Facility Name WILSON CR/MINNIHIK GGS
 Facility Operator ONC3 REGENT

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	27,600.0	43,026.3	59,586.0	44,716.4	38,422.1	32,646.4	38,075.7	31,556.8	27,698.4	27,817.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	25,348.4	40,851.1	54,825.1	43,742.9	35,534.3	30,365.2	34,863.7	29,051.7	25,756.1	25,713.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	32.9
Fuel	979.8	1,171.4	1,019.4	1,122.1	1,225.1	1,135.5	1,227.9	1,457.6	1,276.0	1,297.4
Flared	4.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,266.9	1,002.7	3,741.5	-148.6	1,662.7	1,145.7	1,984.1	1,047.5	663.2	773.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	160.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003587
 Facility Lic # Not Licenced

Facility Name GULF BIGORAY
 Facility Operator AOC0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	76,579.6	77,598.9	83,751.1	67,103.2	62,276.8	81,650.5	81,057.3	53,353.9	27,810.8	28,594.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,505.1	201.6	123.7	140.2	0.0	0.0	48,305.0	51,448.1	23,322.2	19,113.2
Gas Plant	69,525.2	71,534.7	77,770.4	62,146.1	59,528.3	76,294.1	30,556.3	1,802.9	4,331.6	8,166.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	242.5	310.3	284.4	48.2	90.0	211.3	139.6	0.8	0.0	0.0
Fuel	2,853.0	3,120.7	3,062.6	2,625.0	1,650.6	3,338.0	1,133.8	84.7	157.0	1,321.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Diff and Other	1,453.8	2,431.6	2,510.0	2,143.7	1,007.9	1,806.9	922.6	17.4	0.0	-6.0
Process and Frac										
Pentanes Plus	1,178.5	1,508.2	1,382.1	233.9	437.7	1,027.2	678.3	4.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003640
Facility Lic # Not Licenced

Facility Name ARCHER HAIGHT-NORRIS
Facility Operator OZ5F PEOC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	23,307.6	26,008.6	29,552.6	26,630.6	29,548.4	44,054.2	48,799.2	42,085.6	32,692.5	23,957.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,479.7	23,872.8	26,552.4	23,680.5	27,333.9	44,255.3	46,022.2	39,514.5	30,344.0	22,297.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0
Fuel	1,471.7	1,652.7	1,848.5	1,779.1	1,785.6	1,521.5	1,983.8	1,592.1	1,819.3	1,551.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	356.2	483.1	1,151.7	1,171.0	428.9	-1,722.6	793.2	979.0	528.0	107.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003656
Facility Lic # 17799

Facility Name RENAISSANCE HARO 7-23
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	55,592.0	58,030.1	62,931.6	53,108.9	43,847.5	35,741.5	29,946.6	26,557.6	21,737.4	17,237.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,644.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,840.2	54,186.9	58,996.1	49,545.0	40,797.7	32,788.7	26,708.8	23,812.0	19,432.7	3,434.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	43.8	71.9	97.1	107.1	69.5	42.9	53.6	28.0	35.5	13.4
Fuel	3,418.8	3,840.4	3,930.5	3,512.4	2,967.2	2,899.9	3,172.3	2,712.9	2,261.3	1,137.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	17.0	2.8	4.8	8.1	13.1	10.0	11.9	4.7	7.9	7.8
Diff and Other	272.2	-71.9	-96.9	-63.7	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	211.8	349.2	470.9	520.1	338.0	208.6	259.9	135.8	172.4	65.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003670 Facility Name VISTA MIDSTREAM TURIN
 Facility Lic # Not Licenced Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	11,142.6	10,781.4	11,283.0	12,322.5	10,637.3	9,503.9	9,160.6	8,795.3	9,722.0	14,164.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,916.3	10,068.1	11,014.6	11,681.5	10,398.0	9,261.9	9,172.5	8,890.7	9,568.9	14,005.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	67.4	83.6	50.1	20.3	20.6	31.3	35.4	9.2	36.5	69.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	60.4	147.0	85.3	51.8	2.2	22.9	0.7	0.8	0.2	0.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	98.5	482.7	133.0	568.9	216.5	187.8	-48.0	-105.4	116.4	89.6
Process and Frac										
Pentanes Plus	327.4	405.6	243.7	98.7	100.1	152.0	171.6	44.9	177.4	335.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003686
Facility Lic # 9527

Facility Name GULF LOCKHART RIMBEY
Facility Operator AOC0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	146,110.7	175,519.8	181,797.4	186,060.5	148,889.9	138,509.6	122,086.9	109,780.3	116,489.2	97,976.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	62,002.7	69,560.9	69,264.5	58,786.1	51,411.5	51,707.8	30,521.8	10,666.0	6,304.0	3,171.1
Gas Plant	80,975.5	102,916.1	108,383.6	119,488.5	91,381.2	80,934.2	91,135.0	97,998.1	109,040.6	92,169.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	46.6	25.6	28.4	28.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,327.4	2,495.6	2,260.6	2,104.1	2,219.9	2,011.8	2,092.5	1,884.3	1,878.6	1,472.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	758.5	521.6	1,860.3	5,653.3	3,877.3	3,855.8	-1,662.4	-768.1	-734.0	1,164.4
Process and Frac										
Pentanes Plus	227.2	124.2	137.3	138.7	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003687 Facility Name GULF GILBY LOCKHART
 Facility Lic # Not Licenced Facility Operator A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	28,588.2	27,062.6	27,737.4	26,854.8	20,146.2	24,758.5	24,062.7	36,395.1	32,277.7	19,240.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,940.3	25,107.4	25,217.5	24,979.1	18,276.8	22,613.6	22,022.5	34,477.6	29,884.0	17,250.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	27.3	15.9	22.3	13.8	13.3	18.6	29.7	38.3	13.7	8.3
Fuel	1,648.3	1,857.4	2,119.8	2,047.2	1,869.4	2,087.9	2,040.2	1,917.5	2,131.1	1,737.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-27.7	81.9	377.8	-185.3	-13.3	38.4	-29.7	-38.3	248.9	244.0
Process and Frac										
Pentanes Plus	132.5	77.3	108.7	67.0	65.0	89.8	145.1	186.7	65.6	41.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003755 Facility Name TALISMAN TURNER VALLEY
 Facility Lic # Not Licenced Facility Operator A1Y2 LGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	107,754.1	153,215.6	128,924.7	149,022.7	90,342.4	86,377.0	123,220.2	114,257.9	112,134.9	122,942.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	389.0	890.7	890.9	889.8	840.5	733.0	367.8	1,043.2
Gas Gathering	106,720.7	152,536.2	127,497.4	147,181.3	88,578.6	84,632.0	121,465.0	115,360.9	111,627.8	116,182.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	606.8	775.8	805.7	1,099.8	706.4	812.9	610.8	287.1	494.9	549.4
Fuel	407.9	919.2	1,062.6	866.4	718.6	673.5	975.2	1,542.6	1,451.3	1,726.7
Flared	24.6	46.8	327.1	73.8	51.2	8.1	2.5	0.0	0.5	1.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5.9	-1,062.4	-1,157.1	-1,089.3	-603.3	-639.3	-673.8	-3,665.7	-1,807.4	3,439.5
Process and Frac										
Pentanes Plus	2,949.8	3,770.9	3,916.1	5,346.5	3,433.5	3,951.1	2,969.4	1,395.0	2,405.2	2,671.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003756 Facility Name TALISMAN TURNER VALLEY
 Facility Lic # Not Licenced Facility Operator A1Y2 LGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts	SHUTIN									
Alberta Facilities	30,717.8									
Non-Alberta Facilities	0.0									
Dispositions										
Battery	0.0									
Gas Gathering	28,183.8									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
Shrinkage										
Acid Gas	0.0									
Other products	210.3									
Fuel	202.0									
Flared	0.3									
Vented	0.0									
Diff and Other	2,121.4									
Process and Frac										
Pentanes Plus	1,022.9									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003757

Facility Name TALISMAN TURNER VALLEY ADVANCE

Facility Lic # Not Licenced

Facility Operator A1Y2 LGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts	SHUTIN									
Alberta Facilities	26,693.9									
Non-Alberta Facilities	0.0									
Dispositions										
Battery	0.0									
Gas Gathering	30,197.6									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
Shrinkage										
Acid Gas	0.0									
Other products	216.3									
Fuel	178.5									
Flared	0.2									
Vented	0.0									
Diff and Other	-3,898.7									
Process and Frac										
Pentanes Plus	1,051.9									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003762 Facility Name GULF GILBY
 Facility Lic # Not Licenced Facility Operator OE9M

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	30,388.8	28,511.4	24,278.8	17,062.2	17,295.9	14,585.6	13,518.6	13,063.6	11,498.9	13,850.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	28,393.4	23,862.7	22,889.9	15,970.9	16,557.1	13,955.5	12,676.7	12,133.5	10,774.4	12,816.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	108.2	132.6	138.2	99.5	167.1	161.8	157.3	177.4	155.0	82.9
Fuel	1,318.1	1,102.7	997.4	679.7	656.4	620.7	584.4	598.7	540.8	426.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	569.1	3,413.4	253.3	312.1	-84.7	-152.4	100.2	154.0	28.7	525.2
Process and Frac										
Pentanes Plus	526.4	643.7	671.7	483.8	812.1	786.0	764.7	861.5	754.1	403.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003800 Facility Name GLENCOE CHIGWELL
 Facility Lic # Not Licenced Facility Operator 0NM3 GLENCOE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN							
Alberta Facilities	8,480.8	9,913.7	4,738.5		4,032.5	30,454.9	39,666.6	35,685.8	32,057.4	33,357.8
Non-Alberta Facilities	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	8,268.8	9,725.6	4,708.8		0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0		3,588.5	29,570.6	36,949.0	32,072.1	29,096.7	29,471.6
Other	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.3	0.0		0.0	0.0	0.0	0.0	3.0	0.0
Fuel	466.9	484.5	186.5		303.7	2,401.3	3,014.5	2,779.7	2,488.5	2,651.8
Flared	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-254.9	-296.7	-156.8		140.3	-1,517.0	-296.9	834.0	469.2	1,234.4
Process and Frac										
Pentanes Plus	0.0	1.3	0.0		0.0	0.0	0.0	0.0	14.6	0.0
Propane	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003833
Facility Lic # 16934

Facility Name GRIMSHAW 11-23-83-23w5
Facility Operator A5MM SRX

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	4,195.5	8,505.6	12,588.2	7,893.7	5,702.6	4,533.9	3,404.9	4,366.8	4,809.0	2,682.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	4,195.5	8,354.6	12,357.2	7,893.7	1,943.8	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	3,552.5	4,251.7	3,034.8	3,933.0	4,312.4	2,235.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3
Fuel	0.0	302.0	210.2	0.0	228.8	284.0	304.3	298.7	380.9	502.5
Flared	0.0	47.3	0.2	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-198.3	20.6	0.0	-22.5	-1.8	65.7	135.1	115.7	-62.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003962

Facility Name UNOCAL SLAVE

Facility Lic # Not Licenced

Facility Operator 0BP8

PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts		SHUTIN	SHUTIN							
Alberta Facilities	298.8	0.0	483.2	2,759.7	1,686.8	1,277.1	1,065.8	6,243.2	34,614.6	48,579.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	298.8	0.0	483.2	2,759.7	1,686.8	1,277.1	1,065.8	6,243.2	34,614.6	48,579.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	55.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0003987

Facility Name CNRL POUCE COUPE

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	37,546.9	28,587.1	49,775.8	33,458.1	26,135.7	24,667.9	39,235.9	49,918.1	23,727.7	16,501.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	37,397.7	28,442.2	49,775.8	33,458.1	26,145.8	24,318.8	39,235.9	49,820.5	23,189.7	15,179.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Fuel	0.0	0.0	0.0	0.0	0.0	285.6	0.0	0.0	0.0	422.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	149.2	144.9	0.0	0.0	-10.1	63.5	0.0	97.6	538.0	897.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004005
 Facility Lic # 22710

Facility Name HUSKY EVI 7-1
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	2,722.5	2,441.1	2,126.3	2,243.9	2,361.3	1,583.8	2,307.3	3,005.3	3,231.7	3,231.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	1,619.6	2,361.3	1,589.6	2,307.3	3,005.3	3,231.7	3,231.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	968.0	692.6	182.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	365.5	283.4	144.4	39.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	752.6	754.3	526.1	208.5	0.0	0.0	0.0	0.0	0.0	0.0
Flared	636.1	712.3	1,254.3	352.9	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.3	-1.8	18.6	23.9	0.0	-5.8	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,484.9	1,130.0	587.8	159.3	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004011 Facility Name OPAL GILBY
 Facility Lic # Not Licenced Facility Operator A5KL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	32,068.8	30,604.1	28,264.6	31,430.6	32,165.3	37,176.5	28,495.6	29,426.2	32,489.7	25,388.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	34,409.4	29,249.1	26,343.9	28,575.2	29,326.3	33,656.0	25,837.4	28,717.1	30,019.8	24,892.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.0	0.0	0.0	0.0	7.2	0.7	35.5	0.5	0.1	0.0
Fuel	734.3	973.8	958.9	1,007.2	1,039.5	1,210.7	1,072.0	718.3	1,221.1	991.1
Flared	0.0	14.7	0.0	0.5	0.8	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,077.9	366.5	961.8	1,847.7	1,791.5	2,309.1	1,550.7	-9.7	1,248.7	-496.0
Process and Frac										
Pentanes Plus	14.5	0.0	0.0	0.0	35.1	3.5	172.7	2.4	0.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004014
 Facility Lic # Not Licenced

Facility Name APACHE NORTH BINGLEY
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	36,254.2	44,787.9	50,249.2	44,699.0	38,872.2	35,984.5	33,338.9	41,199.7	53,996.8	56,906.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	33,482.6	42,001.6	47,741.0	45,279.0	37,686.8	35,202.0	32,110.2	38,926.3	52,369.2	53,866.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.9	72.7
Fuel	0.0	585.7	2,135.6	1,359.7	1,874.8	1,315.7	152.3	1,414.8	1,956.2	1,859.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	2,771.6	2,200.6	372.6	-1,939.7	-689.4	-533.2	1,076.4	858.6	-371.5	1,106.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.4	353.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004025
Facility Lic # Not Licenced

Facility Name ADDISON GARRINGTON
Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	9,429.8	8,435.5	8,099.0	7,737.6	7,917.2	7,907.3	6,605.5	6,765.8	6,846.8	6,226.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,819.4	7,026.6	6,186.4	6,225.8	7,481.1	6,989.2	5,578.1	5,673.2	6,079.0	5,448.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	226.2	193.0	208.2	185.9	238.3	184.6	162.5	143.3	129.9	101.4
Fuel	1,004.3	180.0	731.6	925.2	427.8	375.9	790.9	1,076.2	771.9	482.2
Flared	0.0	5.0	0.0	0.0	0.0	0.0	0.1	0.0	1.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.9
Diff and Other	379.9	1,030.9	972.8	400.7	-230.0	357.6	73.9	-126.9	-135.5	193.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	959.9	828.3	895.8	803.6	1,041.8	807.5	714.4	630.1	573.8	453.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004034

Facility Name UNION PAC FERRYBANK

Facility Lic # Not Licenced

Facility Operator A1LB WALDRON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	3,302.4	4,096.1	4,672.3	4,569.0	3,982.9	4,160.3	3,557.3	3,021.1	2,232.2	1,964.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	42.5	23.5	4.1	3,461.4	3,533.5	3,677.7	3,190.0	482.5	0.0	0.0
Gas Gathering	2,424.3	3,883.4	4,271.4	360.0	0.0	0.0	0.0	2,190.6	1,982.0	1,723.2
Gas Plant	545.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.2	2.2	1.0	0.6	0.0	0.0	0.0
Fuel	206.0	184.9	206.2	738.0	148.3	26.3	42.4	122.5	185.9	144.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	84.0	4.3	190.6	8.4	298.9	455.3	324.3	225.5	64.3	96.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	5.9	10.7	4.8	2.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004035
Facility Lic # Not Licenced

Facility Name PENN WEST BRAZEAU
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	5,569.1	4,373.1	4,280.0	3,865.4	3,876.8	3,164.7	3,399.4	3,304.4	3,463.9	2,914.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,568.9	4,372.9	4,278.8	3,866.0	3,876.8	3,164.7	3,399.4	3,304.4	3,465.0	2,948.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.2	0.2	1.2	-0.6	0.0	0.0	0.0	0.0	-1.1	-33.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004040

Facility Name SPIRE OYEN

Facility Lic # Not Licenced

Facility Operator ORC3

DEML

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	31,882.5	28,325.1	21,850.4	19,206.5	13,581.1	9,820.2	8,892.7	7,696.8	6,000.1	5,041.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	5,132.9	8,782.1	7,940.3	7,144.1	5,748.1	4,758.9
Gas Plant	31,882.5	28,005.7	21,226.5	18,890.0	7,518.4	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	4.1	0.0	0.0	0.0	0.0
Fuel	0.0	432.3	623.9	316.5	498.4	489.2	345.6	354.5	189.5	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-112.9	0.0	0.0	431.4	544.8	606.6	198.2	62.5	282.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	19.9	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004053
 Facility Lic # 4775

Facility Name AMOCO ELKTON
 Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	234,657.4	245,559.4	214,195.5	221,203.9	251,715.2	250,226.6	195,673.0	113,746.7	96,654.3	99,882.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,700.1	96,003.2	100,315.3
Gas Plant	242,081.7	244,022.7	214,126.4	221,039.4	247,308.2	252,681.3	196,209.1	47,679.1	0.0	137.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5
Fuel	851.0	453.5	129.7	151.9	2,516.1	4,815.8	3,825.2	0.0	0.0	0.8
Flared	0.0	34.1	7.7	12.6	277.7	251.1	332.7	0.0	0.9	1.7
Vented	0.0	0.0	0.0	0.0	3.1	16.9	17.4	0.0	0.0	0.0
Diff and Other	-8,275.3	1,049.1	-68.3	0.0	1,610.1	-7,538.5	-4,711.4	-632.5	650.2	-582.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004066
 Facility Lic # Not Licenced

Facility Name IONIC VEGA
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities	20,813.1	20,686.1	18,252.0	13,502.7	11,477.1	9,734.8	8,890.5	7,738.6	5,232.0	2,552.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,223.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,395.8	18,834.4	15,123.6	12,361.0	10,174.6	8,689.5	7,640.9	6,991.1	4,720.5	1,296.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	76.2	45.8	47.8	27.6	19.2	15.4	15.6	25.1	8.5	8.4
Fuel	1,188.6	1,042.5	1,065.4	875.6	860.1	373.0	0.0	25.0	7.7	33.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	152.5	763.4	2,015.2	238.5	423.2	656.9	1,234.0	697.4	495.3	-9.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	340.4	208.1	213.7	123.9	87.5	69.5	70.7	113.9	38.3	38.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004111
 Facility Lic # Not Licenced

Facility Name NCE PETROFUND GARRINGTON
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	30,966.3	30,239.2	25,215.1	29,304.5	29,123.5	23,339.4	21,556.2	19,716.2	18,556.8	17,700.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	57.1	42.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	28,492.0	26,449.3	22,270.4	26,851.2	25,427.5	21,007.3	18,679.9	18,308.8	17,314.2	16,431.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	333.5	346.9	266.7	224.0	271.5	203.8	132.6	0.0	0.0	0.0
Fuel	928.6	1,403.4	1,395.2	1,180.6	1,453.8	1,352.2	1,576.1	1,511.7	921.3	808.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Diff and Other	1,155.1	1,997.2	1,282.8	1,048.7	1,970.7	776.1	1,167.6	-104.3	321.3	458.7
Process and Frac										
Pentanes Plus	1,620.2	1,685.4	1,295.8	1,088.6	1,320.2	989.9	643.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004119 Facility Name PANCDN DIMSDALE
 Facility Lic # Not Licenced Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities	19,862.9	16,322.5	12,397.2	16,244.0	20,333.0	30,710.1	4,155.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	17,178.7	14,951.9	10,445.2	14,719.9	18,606.7	28,359.8	3,419.7			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	4.6	1.4			
Fuel	1,175.5	1,064.0	1,051.3	1,069.1	1,268.8	1,330.7	644.2			
Flared	45.3	15.5	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	1,463.4	291.1	900.7	455.0	457.5	1,015.0	90.4			
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	22.2	7.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004130
 Facility Lic # Not Licenced

Facility Name ATCO RIVIERE GGS
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	8,867.4	8,972.3	9,505.7	7,754.3	6,249.8	4,406.7	4,173.0	4,631.7	3,658.3	3,373.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	2,232.1	0.0	0.0	0.0	0.0	2,824.8	4,173.0	4,631.7	3,658.3	3,373.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,549.6	8,931.6	9,915.1	7,351.7	6,118.0	1,538.6	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	21.6	26.0	23.3	19.7	15.8	2.8	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	385.5	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	64.1	14.7	-432.7	-2.6	116.0	40.5	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	98.3	118.7	105.7	90.2	67.7	13.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004133
 Facility Lic # Not Licenced

Facility Name PANCDN MORNINGSIDE
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	44,593.4	34,352.3	35,006.9	44,360.9	37,032.7	35,564.7	29,192.9	24,663.7	20,308.2	14,582.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	43,182.4	32,126.1	33,218.6	42,658.9	33,794.1	34,569.9	28,346.5	24,025.5	18,701.0	13,011.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	27.1
Fuel	855.3	1,033.4	1,027.8	661.5	1,816.9	2,102.9	1,997.1	2,047.7	1,742.3	1,387.8
Flared	0.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	9.4	0.0
Vented	0.0	55.1	59.9	0.0	0.0	0.0	0.0	3.3	0.4	10.7
Diff and Other	555.7	1,132.5	700.6	1,040.5	1,421.7	-1,108.1	-1,150.7	-1,412.8	-168.6	145.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.2	132.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004135 Facility Name PANCDN WINTERING HILLS
 Facility Lic # Not Licenced Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	142,990.2	155,996.1	167,655.2	168,045.4	119,765.0	105,561.7	95,342.6	86,686.1	81,095.5	78,905.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	137,076.5	121,029.6	55,918.8	72,908.9	27,221.1	22,586.3	23,159.6	14,121.9	13,198.0	10,272.5
Gas Plant	0.0	30,621.2	101,684.0	88,198.6	87,257.0	78,452.0	67,860.9	68,692.4	64,207.5	65,298.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	8.3	1.8
Fuel	4,351.7	5,800.4	6,496.3	6,155.8	5,286.4	4,523.4	4,319.9	3,871.3	3,681.7	3,331.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	1,562.0	-1,455.1	3,556.1	782.1	0.5	0.0	0.0	0.5	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	10.8	0.0	40.3	8.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004155
Facility Lic # Not Licenced

Facility Name POCO DIMSDALE
Facility Operator A517 LONG RUN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts						SHUTIN				
Alberta Facilities	4,443.5	3,619.7	4,465.6	3,456.7	3,852.8	8,700.5	37,248.8	42,234.3	27,171.4	25,519.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	404.6	785.8	276.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,285.7	3,001.1	3,288.5	2,616.5	3,122.2	7,776.1	35,317.9	40,449.3	26,965.4	24,178.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	5.6	80.2	87.5	135.3
Fuel	898.4	722.6	891.6	756.6	674.5	585.5	1,170.3	1,030.3	589.2	1,103.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	259.4	-104.0	285.5	83.6	56.1	338.9	755.0	269.9	-1,256.5	-173.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	27.1	389.9	425.0	656.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004165

Facility Name TALISMAN WILD RIVER

Facility Lic # Not Licenced

Facility Operator 0039 TALISMAN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	1,346.7				1,419.0					
Non-Alberta Facilities	0.0				0.0					
Dispositions										
Battery	0.0				0.0					
Gas Gathering	0.0				0.0					
Gas Plant	0.0				0.0					
Injection Facility	0.0				0.0					
Meter Station	1,314.2				1,410.0					
Other	0.0				0.0					
AB Commercial	0.0				0.0					
AB Industrial	0.0				0.0					
AB Residential	0.0				0.0					
AB Elec.Gen.	0.0				0.0					
Shrinkage										
Acid Gas	0.0				0.0					
Other products	0.0				15.2					
Fuel	74.4				0.0					
Flared	4.3				0.0					
Vented	0.0				0.0					
Diff and Other	-46.2				-6.2					
Process and Frac										
Pentanes Plus	0.0				73.9					
Propane	0.0				0.0					
Butanes	0.0				0.0					
Ethane	0.0				0.0					
NGL	0.0				0.0					
Sulphur	0.0				0.0					
Sulp Cls Inv	0.0				0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004183
 Facility Lic # Not Licenced

Facility Name BERKLEY WILD RIVER
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	430,516.2	761,926.7	1,147,886.9	810,523.5	369,995.7	340,183.8	261,407.0	257,953.6	268,914.7	242,823.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	430,515.5	761,942.8	1,147,884.8	803,384.7	369,554.7	340,187.6	261,558.9	257,953.6	268,914.7	242,823.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	92.0	10.5	8.3	5.2	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	7,138.8	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	45.4	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.7	-16.1	2.1	-92.0	385.1	-12.1	-157.1	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	446.6	51.5	40.5	24.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004191 Facility Name POCO WOLF SOUTH
 Facility Lic # Not Licenced Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	507,841.4	546,927.1	511,552.5	506,207.9	499,757.6	516,071.9	502,633.4	503,386.4	585,171.1	581,448.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	507,081.5	546,941.1	511,719.3	506,606.5	499,778.3	516,071.9	503,281.2	503,386.4	582,790.8	573,413.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,532.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	759.9	-14.0	-166.8	-398.6	-20.7	0.0	-647.8	0.0	2,380.3	4,499.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004196 **Facility Name** HUSKY ALDERSON 1-16
Facility Lic # Not Licenced **Facility Operator** OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	27,804.3	31,875.1	29,821.4	28,861.5	27,355.2	17,171.0	17,519.1	14,487.5	13,687.7	12,214.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,153.4	29,402.2	28,031.0	26,790.4	24,561.1	15,917.2	16,123.6	12,894.9	12,797.2	11,102.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	39.7	39.8	45.7	32.1	15.9	13.2	22.9	16.6	12.1	29.0
Fuel	1,345.0	1,526.9	1,390.6	1,368.1	1,329.5	914.0	926.1	859.0	813.6	773.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	6.2	225.6	89.8	108.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	7.5	0.2	0.0	0.0
Diff and Other	1,266.2	906.2	354.1	670.9	1,448.7	326.6	432.8	491.2	-25.0	200.7
Process and Frac										
Pentanes Plus	193.0	193.6	222.1	155.9	78.0	64.0	111.3	80.4	58.1	140.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004200 Facility Name IMPERIAL WILSON CREEK
 Facility Lic # Not Licenced Facility Operator 0017

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	35,014.8	30,876.2	29,236.4	37,489.3	41,060.1	22,710.8	19,343.4	17,683.7	16,740.3	6,199.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	34,974.6	30,825.4	29,182.9	37,692.7	39,754.0	22,617.3	19,343.4	17,683.7	16,634.0	6,181.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	41.1	51.8	54.5	25.1	33.0	13.2	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.9	-1.0	-1.0	-228.5	1,273.1	80.3	0.0	0.0	106.3	17.6
Process and Frac										
Pentanes Plus	199.4	251.7	264.9	122.0	160.8	52.9	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	10.7	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004230

Facility Name RED LEAF COOKING LAKE

Facility Lic # Not Licenced

Facility Operator A5ER HHAPC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	15,873.4	15,738.3	12,754.2	14,716.4	13,275.9	11,611.5	8,546.2	7,350.5	6,621.9	5,881.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,132.9	15,342.4	13,110.9	14,617.8	13,370.1	11,882.6	8,517.7	7,316.7	6,588.4	5,884.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	2.1
Fuel	796.7	412.9	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0
Diff and Other	-56.2	-17.0	-356.7	98.6	-94.2	-271.1	28.5	31.4	33.4	-4.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.4	11.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004232 Facility Name COMETRA WOOD RIVER
 Facility Lic # Not Licenced Facility Operator ORC3 DEML

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	70,469.4	89,401.7	91,260.7	75,575.2	63,821.7	53,714.3	42,423.0	36,882.1	32,282.7	33,204.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	69,491.2	89,154.0	91,134.7	75,529.3	63,821.7	53,714.3	42,423.0	35,951.0	30,839.3	31,700.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	109.1	314.7	1,258.6	1,389.6	659.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	53.8	10.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	978.2	247.7	126.0	45.9	0.0	-109.1	-314.7	-374.2	0.0	833.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004238
Facility Lic # 2580

Facility Name CYPRESS FARROW
Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	44,195.7	47,007.9	39,657.9	34,275.7	43,705.4	22,523.1	39,629.5	37,669.0	47,998.2	39,042.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	42,343.7	42,379.6	34,321.3	0.0	0.0	0.0	0.0	0.0	0.0	1,414.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,485.4	47,526.6	38,477.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	1,498.2	32,097.0	39,121.5	19,946.9	36,299.5	23,866.3	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.3	9.8	0.0
Fuel	4,229.2	4,660.4	3,704.6	662.5	965.9	1,013.5	1,648.2	1,717.0	197.4	0.0
Flared	43.4	42.5	38.0	0.0	0.0	0.0	8.0	6.5	0.0	0.0
Vented	0.0	0.0	0.0	34.4	44.1	22.0	30.3	28.5	3.3	0.0
Diff and Other	-2,420.6	-74.6	95.8	1,481.8	3,573.9	1,540.7	1,643.5	1,522.0	261.1	-849.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.6	47.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004258 Facility Name CALAHOO HARO # 4
 Facility Lic # Not Licenced Facility Operator A5LK PACE OIL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	34,068.9	32,633.7	28,366.0	26,132.8	23,563.0	21,435.1	16,566.4	16,285.3	13,814.8	11,816.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,560.3	30,378.2	25,341.9	24,035.3	19,552.9	17,344.0	14,847.5	14,326.0	12,035.6	10,842.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	56.5	65.4	54.1	38.6	42.4	16.7	36.0	63.0	5.0	22.6
Fuel	1,678.1	1,645.8	1,472.9	1,536.9	1,391.7	1,271.1	1,125.8	1,162.6	1,122.3	1,021.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.1
Diff and Other	774.0	544.3	1,497.1	522.0	2,576.0	2,803.3	557.1	733.7	651.3	-74.2
Process and Frac										
Pentanes Plus	274.6	317.8	262.7	187.8	206.0	80.8	175.0	306.2	24.1	109.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004271

Facility Name RIO ALTO WASKAHIGAN

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	68,917.8	75,707.4	56,101.2	79,242.3	86,105.7	81,189.6	77,801.5	71,374.5	64,056.8	89,383.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	68,917.8	73,014.9	53,342.8	75,148.7	81,739.5	76,502.8	74,247.1	66,602.8	59,466.3	85,299.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	89.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	2,692.5	2,729.5	4,102.8	4,366.2	4,686.8	3,554.4	4,771.7	4,590.5	4,084.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-61.0	-9.2	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	437.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004277

Facility Name HUSKY MCLEOD 15-33

Facility Lic # Not Licenced

Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	98,330.7	90,971.1	88,266.2	80,833.8	72,906.9	82,616.1	96,033.0	70,400.8	58,039.4	89,209.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	216.1	0.0	0.0	0.0	466.6	0.0	0.0	0.0
Gas Plant	96,817.4	89,270.0	76,167.3	66,667.3	58,025.0	69,351.8	85,597.3	65,794.8	53,770.8	87,878.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,786.9	4,582.0	5,063.2	4,685.7	4,722.4	4,257.0	2,145.9	2,289.2	2,107.2	1,061.2
Flared	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Vented	8.1	10.7	18.6	21.5	21.6	21.6	19.6	3.8	8.5	39.3
Diff and Other	-3,282.2	-2,891.8	6,801.0	9,459.3	10,137.9	8,985.7	7,803.6	2,313.0	2,152.9	229.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004287
 Facility Lic # Not Licenced

Facility Name AVALANCHE CRAIGMYLE
 Facility Operator ORC3 DEML

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	6,632.6	13,433.4	32,584.2	31,005.5	21,202.1	15,324.2	6,884.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	6,632.6	4,233.7	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	8,121.2	31,009.0	28,473.2	19,456.5	14,075.9	6,174.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	91.6	64.9	22.6	19.0	7.3			
Fuel	25.4	412.6	1,944.2	2,886.2	1,586.5	947.6	404.2			
Flared	0.0	0.0	0.0	0.0	0.0	0.3	2.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-25.4	665.9	-460.6	-418.8	136.5	281.4	296.3			
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	415.2	289.8	101.1	87.5	32.9			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004301
 Facility Lic # 20394

Facility Name THUNDER MATZIWIN
 Facility Operator A2PH JOURNEY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	62,215.5	66,825.2	59,174.6	53,736.4	53,019.0	43,751.6	44,426.4	29,478.9	27,492.0	37,694.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,172.2	67,348.7	58,300.5	50,848.2	47,464.1	40,269.0	42,173.9	28,967.7	26,003.4	35,160.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	202.6	220.9	260.0	228.8	208.6	191.3	231.7	145.1	147.8	195.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-159.3	-744.4	614.1	2,659.4	5,326.3	3,291.3	2,020.8	366.1	1,340.8	2,338.7
Process and Frac										
Pentanes Plus	984.8	1,073.8	1,263.6	1,111.6	1,014.1	929.7	1,126.3	704.8	718.0	951.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004318
 Facility Lic # 12458

Facility Name ENRON EDSON
 Facility Operator 0K13 EOG

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	96,664.8	100,517.7	96,137.9	86,569.7	112,263.0	138,715.8	161,187.3	142,062.1	127,934.1	140,861.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	99,628.4	98,833.7	91,947.3	80,270.9	106,442.6	133,889.7	158,731.2	138,990.3	126,076.9	139,499.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	133.8	77.9	93.9	47.9	14.7	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	1,147.0	1,410.6	1,586.4	2,038.2	1,902.5	1,789.4	1,657.6	1,577.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8	0.0	2.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,097.4	1,606.1	2,949.7	4,840.3	4,219.3	2,787.9	553.6	1,238.6	199.6	-218.6
Process and Frac										
Pentanes Plus	649.7	378.2	456.3	232.1	71.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004330
Facility Lic # 22269

Facility Name BRIGDON LEAHURST
Facility Operator A1H9 EMBER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	29,994.3	18,279.1	21,446.5	19,346.8	18,811.7	25,447.1	23,647.5	37,313.3	34,629.6	28,579.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,652.9	17,675.2	20,384.2	18,105.9	16,808.9	24,651.5	22,770.9	35,700.0	32,685.0	27,603.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	70.8	33.9	44.0	27.8	41.8	4.8	0.0	0.4	0.0	0.0
Fuel	886.4	784.3	852.3	834.7	862.0	889.5	877.9	934.4	979.6	892.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	10.5	8.7	6.4	3.4	7.9
Diff and Other	-1,615.8	-214.3	166.0	378.4	1,099.0	-109.2	-10.0	672.1	961.6	75.5
Process and Frac										
Pentanes Plus	344.0	164.9	214.3	135.2	203.2	23.5	0.0	1.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004341 Facility Name CRESTAR LA GLACE
 Facility Lic # 20024 Facility Operator OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	16,767.6	11,895.8	10,448.0	10,558.4	10,574.8	8,804.8	7,247.3	5,969.9	5,587.5	6,103.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,793.6	5,587.5	6,103.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,901.1	11,673.9	9,924.7	10,175.5	10,483.3	8,148.4	6,553.4	2,022.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26.5	10.6	9.8	9.9	17.0	1.7	0.9	0.2	0.0	0.0
Fuel	1,085.8	1,050.2	1,022.6	1,038.2	441.7	596.3	714.3	259.1	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-245.8	-838.9	-509.1	-665.2	-367.2	58.4	-21.3	-105.0	0.0	0.0
Process and Frac										
Pentanes Plus	128.6	51.9	48.0	48.3	83.6	8.4	4.5	0.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004380
 Facility Lic # Not Licenced

Facility Name PENN WEST RAINBOW
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	47,641.6	39,161.3	30,430.1	25,197.5	20,814.5	18,290.0	17,649.5	16,975.7	15,405.3	15,249.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	1,223.5	14,949.4	13,515.7	12,240.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,774.6	34,466.5	26,845.1	22,103.0	17,721.2	15,658.4	13,885.2	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	212.0	203.8	116.6	140.2	114.3	48.8	60.0	0.0	0.0	0.0
Fuel	3,370.0	4,279.0	3,130.7	2,956.1	2,900.4	2,326.5	2,226.6	1,885.4	1,885.5	1,465.1
Flared	1,103.1	7.4	10.7	15.2	2.0	1.2	10.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.1	0.0	0.0	34.8	14.2	4.1	0.0
Diff and Other	4,181.9	204.6	327.0	-17.1	76.6	255.1	209.4	126.7	0.0	1,544.0
Process and Frac										
Pentanes Plus	1,030.7	990.5	566.3	681.7	555.1	237.1	291.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004391 Facility Name SHININGBANK BARRHEAD
 Facility Lic # Not Licenced Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	31,468.8	23,209.4	17,673.8	13,851.9	12,609.3	12,204.3	15,985.0	11,626.7	9,474.4	12,809.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,604.2	22,087.5	16,181.7	12,702.9	11,158.7	11,036.8	15,135.9	10,985.8	8,627.6	11,812.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	19.2	38.3	40.3	27.9	0.0	0.3	0.0	0.0	0.0
Fuel	1,363.8	1,617.5	1,325.1	1,001.3	821.8	645.7	729.0	135.5	165.1	721.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-499.2	-514.8	128.7	107.4	600.9	521.8	119.8	505.4	681.7	276.3
Process and Frac										
Pentanes Plus	0.0	93.2	185.9	196.0	135.1	0.0	1.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004392
 Facility Lic # Not Licenced

Facility Name KAISER BOUNDARY LAKE
 Facility Operator A1RN KXL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	374.5	329.2	317.2	293.2	286.2		79.5	230.6	246.4	202.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Other	271.6	257.5	251.9	228.4	223.5		60.8	182.2	191.7	172.2
AB Commercial	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Other products	61.9	44.3	41.5	44.0	41.6		12.3	32.5	25.6	28.3
Fuel	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Diff and Other	41.0	27.4	23.8	20.8	21.1		6.4	15.9	29.1	2.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
NGL	258.0	184.3	173.0	179.6	168.9		49.3	131.4	105.6	116.0
Sulphur	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004396 Facility Name PANCDN GAYFORD
 Facility Lic # 21046 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	269,801.0	212,619.6	271,271.8	240,111.7	225,900.3	258,153.0	186,007.6	113,482.0	120,562.6	109,410.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	61,440.0	107,421.7	114,689.1	103,655.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	260,752.5	204,041.9	265,751.2	235,734.2	222,778.7	249,458.4	117,296.4	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	4.0	3.5
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	2,495.3	4,601.6	4,976.5	4,609.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	9,048.5	8,577.7	5,520.2	4,377.5	3,121.6	8,694.6	4,775.9	1,458.1	893.0	1,142.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	20.0	17.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004409
 Facility Lic # Not Licenced

Facility Name PENN WEST VIKING-KINSELLA
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN						
Alberta Facilities	8,030.7	7,877.6	7,969.2	6,218.1	6,701.6	6,134.1	6,428.6	6,304.2	5,174.3	4,210.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	1,520.3	6,428.6	6,304.2	5,174.3	4,210.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,766.8	7,433.8	7,114.4	5,435.3	5,839.6	4,022.6	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14.7	17.7	13.7	12.3	11.3	13.4	18.7	16.0	10.9	0.0
Fuel	416.8	486.4	782.8	504.6	517.3	381.6	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-167.6	-60.3	58.3	265.9	333.4	196.2	-18.7	-16.0	-10.9	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	65.1	80.2	61.7	56.0	51.5	62.2	83.5	73.5	51.1	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004411 Facility Name APACHE WILLES DEN GREEN
 Facility Lic # Not Licenced Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	157,795.8	203,548.1	192,410.3	197,007.9	188,421.4	178,621.9	188,400.6	192,234.0	208,987.7	78,584.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	1,400.7	0.0	755.6	3,168.1	941.6
Gas Plant	150,540.1	204,028.3	188,363.1	193,370.0	182,495.8	169,079.2	183,175.9	187,134.4	203,886.6	76,208.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.8
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,998.7	3,504.0	2,855.4	2,527.3	2,090.8	2,648.2	2,118.3	2,061.0	561.2	14.1
Fuel	3,137.3	2,589.3	2,875.2	2,853.1	2,606.3	2,412.8	4,063.6	5,697.6	5,341.9	2,283.4
Flared	56.0	122.2	35.9	77.1	44.5	0.0	1.2	0.6	0.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.2	3.3
Diff and Other	1,063.7	-6,695.7	-1,719.3	-1,819.6	1,184.0	3,081.0	-958.4	-3,415.2	-4,019.8	-966.4
Process and Frac										
Pentanes Plus	14,574.1	17,030.3	13,878.5	12,283.3	10,162.1	12,870.2	10,295.2	10,016.7	2,727.3	68.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004413
 Facility Lic # Not Licenced

Facility Name SIGNALTA BIGORAY
 Facility Operator 0BP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts					SHUTIN				SHUTIN	
Alberta Facilities	3,057.9	2,112.4	2,088.1	1,315.4	272.5				0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0				0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0				0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0				0.0	
Gas Plant	3,057.9	2,112.4	2,088.1	1,315.4	272.5				0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0				0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0				0.0	
Other	0.0	0.0	0.0	0.0	0.0				0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0				0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0				0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0				0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0				0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0				0.0	
Other products	0.0	0.0	0.0	0.0	0.0				0.0	
Fuel	0.0	0.0	0.0	0.0	0.0				0.0	
Flared	0.0	0.0	0.0	0.0	0.0				0.0	
Vented	0.0	0.0	0.0	0.0	0.0				0.0	
Diff and Other	0.0	0.0	0.0	0.0	0.0				0.0	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0				0.1	
Propane	0.0	0.0	0.0	0.0	0.0				0.0	
Butanes	0.0	0.0	0.0	0.0	0.0				0.0	
Ethane	0.0	0.0	0.0	0.0	0.0				0.0	
NGL	0.0	0.0	0.0	0.0	0.0				0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0				0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0				0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004453
 Facility Lic # Not Licenced

Facility Name PENN WEST RAINBOW
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	45,271.2	33,061.8	28,786.4	25,598.9	30,060.8	23,307.0	26,481.6	22,084.0	19,568.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	1,720.1	22,084.0	19,568.9	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	41,191.6	30,401.8	27,232.8	24,424.0	27,625.3	20,940.5	22,093.5	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0	0.0	
Fuel	2,852.5	1,974.4	1,824.7	1,945.1	2,337.0	2,130.8	1,979.3	0.0	0.0	
Flared	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,197.1	685.6	-271.1	-770.2	98.5	235.7	681.5	0.0	0.0	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	34.8	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004457
 Facility Lic # Not Licenced

Facility Name PENN WEST MINNEHIK-BUCK LAKE
 Facility Operator A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	27,914.7	31,507.0	29,478.7	27,818.7	37,898.3	34,023.9	31,080.9	24,877.7	21,376.9	22,356.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	27,914.7	31,510.4	29,495.7	27,754.8	33,698.6	30,764.6	28,554.0	22,681.4	20,020.0	22,308.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	68.2	110.7	53.6	44.6
Fuel	0.0	0.0	0.0	128.8	1,652.4	1,751.3	1,203.9	1,374.9	1,353.5	47.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.0	0.0
Diff and Other	0.0	-3.4	-17.0	-64.9	2,547.3	1,508.0	1,254.8	705.7	-50.2	-44.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	331.6	538.5	260.9	216.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004462
 Facility Lic # Not Licenced

Facility Name NORTHROCK RED ROCK
 Facility Operator A5A3 PEMBINA GASSER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	73,216.7	64,283.9	61,020.2	31,637.3	27,114.0	21,876.7	22,173.3	18,941.3	16,002.8	14,975.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	70,709.4	63,057.0	60,485.2	30,865.2	25,760.5	20,444.9	20,938.0	17,572.9	14,672.9	13,424.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.1
Fuel	1,910.3	1,499.8	1,142.2	517.6	1,353.5	1,431.8	1,235.3	1,368.4	1,329.9	1,549.1
Flared	0.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4
Diff and Other	597.0	-276.1	-607.2	254.5	0.0	0.0	0.0	-0.4	0.0	-3.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004483
 Facility Lic # Not Licenced

Facility Name SHININGBANK GLEN NEVIS
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	4,112.9	4,457.7	3,100.8	2,532.0	4,137.7	5,199.9	4,506.8	7,217.6	4,069.3	2,664.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,825.5	3,811.4	2,365.5	1,850.0	3,376.2	4,364.8	3,760.5	6,416.9	3,253.4	2,011.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	14.5	440.7	431.0	513.5	469.1	451.2	599.3	590.7	546.6	579.0
Flared	0.0	0.0	2.0	0.8	0.0	0.0	10.5	65.3	117.9	12.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	270.9	205.6	302.3	167.7	292.4	383.9	136.5	144.7	151.4	61.9
Process and Frac										
Pentanes Plus	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004491
Facility Lic # 3573

Facility Name PANCDN STRATHMORE
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	57,749.8	55,174.6	57,545.4	109,908.6	91,594.8	106,166.5	115,464.3	118,106.9	79,351.4	72,642.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	55,103.8	53,316.5	55,917.6	106,653.4	88,804.8	103,203.4	110,592.3	114,928.4	78,417.6	69,822.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	5.4	4.5
Fuel	2.2	0.0	1,027.2	3,252.0	2,790.0	2,963.1	3,100.1	2,932.7	2,941.0	2,588.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3
Diff and Other	2,643.8	1,858.1	600.6	3.2	0.0	0.0	1,771.9	245.3	-2,013.7	225.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	26.3	22.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004498
 Facility Lic # Not Licenced

Facility Name POCO MCLEOD
 Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	25,505.1	20,293.1	16,867.7	15,903.9	18,635.9	29,743.0	16,430.5	9,863.2	8,090.8	7,588.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,497.3	20,376.8	16,867.7	15,903.9	18,635.8	29,742.9	16,311.5	9,463.2	7,874.4	7,589.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7.8	-83.7	0.0	0.0	0.1	0.1	119.0	400.0	216.1	-1.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	5.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004501 Facility Name GULF GHOST PINE
 Facility Lic # Not Licenced Facility Operator 0E9M

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	3,641.1	3,453.1	3,015.0	2,928.5	2,654.9	2,712.1	2,706.3	2,360.7	2,545.9	2,615.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	460.7	355.6	219.0	188.9	180.6	258.7	407.7	355.0	430.5	415.2
Gas Gathering	0.0	0.0	0.0	2,726.1	2,472.5	2,453.4	2,298.6	2,009.4	2,116.9	2,199.9
Gas Plant	3,180.4	3,097.5	2,796.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	13.5	1.8	0.0	0.0	-3.7	-1.6	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004503 Facility Name AMOCO LITTLE RED DEER
 Facility Lic # Not Licenced Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	73,669.2	81,264.4	71,338.1	68,098.6	72,279.7	62,378.2	55,415.7	50,530.9	46,809.7	41,946.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	73,270.6	81,048.6	70,165.0	68,846.3	71,705.6	61,634.5	54,887.4	50,574.9	47,210.2	41,796.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	967.9	1,197.2	742.9	497.2	656.1	376.2	111.9	344.5	459.1	452.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-569.3	-981.4	430.2	-1,244.9	-82.0	367.5	416.4	-388.5	-859.6	-302.2
Process and Frac										
Pentanes Plus	4,705.0	5,818.6	3,611.0	2,416.0	3,189.0	1,828.6	545.0	1,673.8	2,231.5	2,198.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004506 Facility Name PANCDN GAYFORD SOUTH
 Facility Lic # 23310 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	135,972.0	117,014.6	93,071.9	131,233.1	142,760.6	160,707.0	137,646.2	112,164.0	120,251.6	110,758.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	82,465.6	109,077.4	87,496.5	126,643.8	137,095.5	154,949.6	135,086.4	113,482.0	120,562.6	109,410.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,602.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.1	0.0
Fuel	782.3	3,851.7	4,432.3	4,763.8	5,349.7	5,757.4	2,701.1	0.0	1.1	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,121.2	4,085.5	1,143.1	-174.5	315.4	0.0	-141.3	-1,320.7	-314.2	1,347.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	10.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004541
 Facility Lic # Not Licenced

Facility Name RIO ALTO TONY CREEK
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	30,986.7	28,739.5	31,995.2	38,202.2	29,387.7	18,823.0	16,559.3	18,105.9	18,050.4	19,145.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	29,774.7	27,650.1	31,279.9	35,671.2	26,872.4	17,476.3	15,915.7	17,464.0	17,466.5	18,594.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,212.0	1,086.7	663.0	2,530.9	2,528.4	1,346.7	643.6	641.9	493.9	498.8
Flared	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	2.7	40.4	0.1	-13.1	0.0	0.0	0.0	90.0	52.5
Process and Frac										
Pentanes Plus	0.0	0.0	53.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004551
 Facility Lic # 16079

Facility Name PENN WEST PROGRESS
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	24,466.3	28,720.2	22,523.7	24,059.7	17,746.5	17,248.2	13,507.6	14,200.3	14,708.8	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	141.9	153.6	134.3	136.6	72.0	0.0	0.0	0.0	0.0	
Gas Gathering	22,987.4	26,160.4	20,897.1	25,402.7	17,607.4	17,323.4	13,982.6	14,683.2	14,684.7	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	393.1	317.3	36.7	0.1	0.0	0.0	0.0	0.0	0.0	
Fuel	1,498.7	684.2	259.5	0.0	6.2	0.0	61.4	137.8	149.5	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-554.8	1,404.7	1,196.1	-1,479.7	60.9	-75.2	-536.4	-620.7	-125.4	
Process and Frac										
Pentanes Plus	1,910.2	1,541.7	178.6	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004560
 Facility Lic # 3047

Facility Name ENRON GLEICHEN
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	176,252.1	218,868.9	187,780.8	142,337.0	108,928.4	90,490.7	73,630.5	63,127.1	64,258.0	54,426.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	171,704.6	214,044.2	176,360.2	135,070.0	108,131.0	90,355.2	71,450.3	63,007.6	61,539.7	53,389.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	137.5	33.1	53.0	41.7	44.1	42.8	25.6	35.9	40.1	72.3
Fuel	589.6	107.6	6,645.3	4,175.8	572.4	376.1	389.7	388.6	2,025.1	251.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,820.4	4,684.0	4,722.3	3,049.5	180.9	-283.4	1,764.9	-305.0	653.1	712.8
Process and Frac										
Pentanes Plus	669.5	160.9	257.3	202.3	214.4	207.7	124.1	174.6	195.5	351.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004564
 Facility Lic # 13892

Facility Name SIMONETTE 11-20-62-26W5
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	41,999.3	40,397.9	30,806.6	32,273.5	40,829.0	27,160.8	43,652.1	38,903.4	32,319.1	3,603.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	31,066.8	24,867.7	7,315.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	11,523.5	15,293.7	21,956.2	30,324.9	40,231.1	25,026.1	41,463.1	37,402.0	30,455.0	3,568.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	1.3	35.6	3.7	0.0	6.1	4.6	0.0	0.0	0.0
Fuel	0.0	311.6	908.6	1,230.9	1,157.0	868.9	1,383.2	703.0	451.9	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-591.0	-76.4	590.7	714.0	-559.1	1,259.7	801.2	798.4	1,412.2	35.2
Process and Frac										
Pentanes Plus	0.0	6.5	173.3	17.8	0.0	29.9	22.5	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004566
 Facility Lic # Not Licenced

Facility Name ELK POINT CORBETT CREEK
 Facility Operator 0BP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	3,480.3	2,105.0	3,361.3	3,789.0	4,073.8	2,132.8	1,081.6	115.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	3,203.4	2,077.6	2,942.0	3,484.6	3,413.8	1,354.5	757.4	25.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	19.2	8.3	0.0	0.0		
Fuel	235.3	0.0	448.7	505.5	546.6	684.1	307.3	91.3		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	41.6	27.4	-29.4	-201.1	94.2	85.9	16.9	-1.1		
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	93.2	40.1	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004567

Facility Name VERMILION WEST PEMBINA

Facility Lic # Not Licenced

Facility Operator ORW3 VERMILION

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	73,963.0	11,265.8								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	67,752.1	9,610.2								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	1,966.8	293.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	4,244.1	1,362.6								
Process and Frac										
Pentanes Plus	9,559.4	1,424.2								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004572
 Facility Lic # Not Licenced

Facility Name BONAVIDA KIPP
 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	48,630.6	44,609.6	38,856.2	35,065.8	35,973.8	30,333.3	27,598.3	27,107.9	23,985.2	20,340.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	21,715.0	26,012.7	21,767.5	17,403.4
Injection Facility	41.4	631.4	507.6	103.5	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,716.7	41,196.2	35,364.4	32,336.3	33,102.4	28,055.2	4,041.1	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.3	20.1	27.4	27.2	20.9	14.6	3.2	0.0	0.0	0.0
Fuel	2,981.8	2,758.5	2,498.3	2,099.8	2,472.0	2,408.8	1,472.3	1,667.4	1,686.8	1,301.1
Flared	8.7	19.8	16.5	5.0	0.0	0.0	0.0	0.0	1.7	0.0
Vented	0.0	0.0	0.0	0.0	25.0	16.9	5.9	0.0	0.0	10.6
Diff and Other	-131.3	-16.4	442.0	494.0	353.5	-162.2	360.8	-572.2	529.2	1,625.8
Process and Frac										
Pentanes Plus	65.0	98.4	132.7	131.5	102.2	71.2	15.6	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004579
 Facility Lic # Not Licenced

Facility Name DUKE FOURTH (SOUR II)
 Facility Operator A1KN SEMC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	237,214.0	276,727.5	267,540.3	196,654.8	240,121.9	251,545.6	178,717.4	225,169.9	221,304.3	160,879.9
Non-Alberta Facilities	29.1	0.0	0.0	0.0	0.0	0.0	114,982.5	105,487.5	95,860.9	103,759.6
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	232,896.3	269,338.4	261,611.8	193,419.2	236,290.3	246,889.5	288,310.3	325,850.6	312,271.1	259,633.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	517.8	302.4	141.6	44.2	65.0
Fuel	2,968.1	3,787.5	3,857.4	3,132.3	3,581.5	3,585.3	4,943.0	4,818.1	4,931.2	5,006.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,378.7	3,601.6	2,071.1	103.3	250.1	553.0	144.2	-152.9	-81.3	-65.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	2,516.5	1,469.5	688.6	215.0	316.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004582 Facility Name CONOCO EASTGATE
 Facility Lic # Not Licenced Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	23,046.6	20,639.3	21,207.5	20,139.3	15,984.0	12,883.7	10,675.5	9,480.8	14,447.2	10,400.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,552.5	18,754.5	19,319.3	17,871.1	13,971.3	10,629.3	9,335.9	7,824.2	12,424.1	9,269.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11.6	29.5	58.6	51.8	42.9	35.9	32.9	18.4	20.8	31.7
Fuel	1,927.4	1,538.6	1,989.1	1,998.7	1,837.7	1,602.5	1,312.5	1,425.5	1,633.4	1,092.7
Flared	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	555.1	316.7	-159.5	214.2	132.1	616.0	-5.8	212.7	368.9	6.6
Process and Frac										
Pentanes Plus	56.5	142.8	284.8	251.2	209.1	175.1	160.1	90.5	101.3	154.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004586
 Facility Lic # 3357

Facility Name PANCDN CROWFOOT
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	103,816.3	152,094.4	143,688.2	135,311.2	124,225.3	99,831.0	82,617.6	85,942.4	80,543.4	44,944.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	306.0	724.0	20,211.6	77,348.1	44,675.3
Gas Plant	18,043.8	142,549.4	125,130.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	82,838.6	0.0	12,906.3	128,593.8	118,026.4	94,819.4	80,212.8	59,456.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	3.7	4.9	0.3	0.0	37.1	21.6
Fuel	3,796.2	5,926.4	5,176.3	4,750.5	4,201.3	3,464.5	3,140.6	3,438.0	3,194.6	180.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-862.3	3,618.6	475.2	1,966.9	1,993.9	1,236.2	-1,460.1	2,836.8	-36.4	-22.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	18.3	23.7	1.4	0.0	180.1	104.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004589
 Facility Lic # Not Licenced

Facility Name TEXACO CANADA MCLEOD
 Facility Operator 0C6G IBERDROLA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN						
Alberta Facilities	748,182.6	509,864.3	770,517.4	605,752.3	811,304.9	453,916.1	787,952.5	533,180.1	534,450.7	375,070.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	748,182.6	509,864.3	770,517.4	605,752.3	811,304.9	453,916.1	787,952.5	532,864.3	534,450.7	374,335.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,476.0	969.3	2,484.6	476.2	237.5	267.9	519.9	350.2	753.8	74.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.8	0.0	730.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6
Diff and Other	-1,476.0	-969.3	-2,484.6	-476.2	-237.5	-267.9	-519.9	-350.2	-753.8	-74.3
Process and Frac										
Pentanes Plus	1,764.6	1,416.4	5,956.5	30.7	667.0	160.5	78.4	1.3	3,491.5	6.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,030.2	3,077.8	5,704.4	2,182.1	460.6	1,080.1	2,322.8	1,614.7	162.0	335.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004594 Facility Name CRESTAR CLARESHOLM
 Facility Lic # Not Licenced Facility Operator OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	72,608.6	72,285.1	38,274.5	43,425.6	33,483.8	39,391.5	49,668.7	42,568.9	37,560.9	34,193.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	70,910.8	69,563.5	34,311.5	39,658.4	28,867.9	36,775.9	45,576.1	38,357.8	34,858.5	28,285.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	29.7	69.9	143.5	83.6	55.3	106.6	94.1	108.8	65.1
Fuel	1,697.8	2,233.1	2,172.1	2,061.8	1,657.3	1,776.5	2,720.4	2,406.7	776.0	1,802.4
Flared	0.0	0.0	0.0	2.4	2.9	6.7	2.7	2.7	20.9	30.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	458.8	1,721.0	1,559.5	2,872.1	777.1	1,262.9	1,707.6	1,796.7	4,010.4
Process and Frac										
Pentanes Plus	0.0	144.3	339.5	698.1	406.1	268.4	518.3	458.0	528.9	315.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004608
Facility Lic # 2372

Facility Name PANCDN COUNTESS SOUTH
Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	162,762.5	174,355.5	167,995.7	158,878.3	131,762.9	126,781.1	118,628.8	120,215.3	115,778.9	105,213.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	1,054.2	1,376.6	1,348.8	1,375.5	1,409.9	1,276.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	14,741.6	21,683.7	7,147.3	0.0	0.0	11,090.4	35,301.9	50,479.3	58,235.2	54,481.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	115,881.1	131,024.1	153,656.1	151,136.3	126,193.3	106,798.4	79,592.6	65,397.0	54,274.1	47,855.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	559.2	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Fuel	6,490.3	5,192.8	6,325.1	5,768.6	4,839.4	3,992.6	3,911.1	3,989.3	4,088.8	3,700.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	25,649.5	16,454.9	867.2	1,973.4	-883.2	3,523.1	-1,525.6	-1,025.8	-2,229.1	-2,100.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004620
Facility Lic # 13291

Facility Name INTERGA MAHASKA 4-18
Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	68,861.6	72,087.5	64,904.6	59,591.2	46,752.5	41,379.1	38,909.9	40,059.4	34,980.6	35,108.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	68,861.6	71,596.7	64,904.6	59,591.2	46,752.5	42,527.3	38,623.4	38,762.2	33,075.9	34,044.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	598.6	1,634.6	1,344.8	1,648.5	1,792.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	490.8	0.0	0.0	0.0	-1,746.8	-1,349.7	-47.6	256.2	-728.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	7.7	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004663

Facility Name DYNAMIC ST. ALBERT

Facility Lic # Not Licenced

Facility Operator A65L SDEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	102,712.4	78,328.5	49,359.9	30,155.9	7,457.3	3,928.9	3,433.6	4,183.3	1,774.3	10.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	99,924.4	74,913.4	48,450.6	30,356.6	7,457.3	3,928.9	3,433.6	4,183.3	1,774.3	10.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	470.2	341.1	251.6	112.6	75.6	1.5	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,317.8	3,074.0	657.7	-313.3	-75.6	-1.5	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	2,241.9	1,620.7	1,209.5	546.7	367.2	7.4	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	35.3	31.4	12.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004672 Facility Name VISTA MIDSTREAM ROBIN
 Facility Lic # Not Licenced Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	38,386.1	40,590.9	44,220.6	26,674.1	18,793.7	16,219.8	24,470.4	30,101.6	25,463.8	17,636.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	37,078.4	39,080.7	42,703.1	25,581.4	17,752.3	15,276.2	23,357.8	28,960.6	24,268.5	16,806.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.5	0.5	0.4
Fuel	1,307.6	1,510.2	1,517.1	1,088.2	1,039.3	942.3	1,111.2	1,138.7	1,194.2	830.3
Flared	0.0	0.0	0.4	4.5	2.1	1.3	1.0	2.3	1.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.1	0.0	0.0	0.0	0.0	0.0	0.0	-1.5	-0.5	-0.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.9	7.6	2.8	2.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004688 **Facility Name** TALISMAN GROAT 10-22 COMP
Facility Lic # Not Licenced **Facility Operator** 0039 TALISMAN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN						
Alberta Facilities	64,701.0	63,295.3	55,214.9	26,649.4						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	62,229.6	59,467.8	50,117.9	24,473.3						
Gas Plant	922.3	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	118.7	168.7						
Fuel	270.0	2,626.7	3,829.5	1,629.0						
Flared	0.1	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	1,279.0	1,200.8	1,148.8	378.4						
Process and Frac										
Pentanes Plus	0.0	0.0	577.4	820.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004693 Facility Name AEC CNRL GAS GATHERING SYSTEM
 Facility Lic # Not Licenced Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	73,315.7	47,129.6	36,051.0	26,666.2	28,859.0	29,882.6	23,654.1	22,448.5	17,231.9	19,355.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	2,918.7	3,730.0	5,688.6	6,146.2	14,715.5	7,221.9	5,453.9	6,268.9	7,022.1	4,489.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	348.5	4,630.7	6,540.6
Meter Station	61,261.2	34,852.1	22,523.8	12,284.9	8,100.8	11,460.6	6,018.3	9,658.2	2,013.2	23.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	625.4	3,128.7	2,660.5	4,014.8	798.2	7,737.8	7,397.5	3,390.0	2,461.0	7,621.6
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	8.9	16.5	17.6	21.6	11.4	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	275.3	186.4	142.5	56.4	13.8	12.0	10.8	11.3	1.1	0.1
Fuel	4,053.6	4,107.6	6,839.0	3,518.2	2,892.3	2,571.8	4,123.2	1,769.6	877.0	1,035.2
Flared	396.0	368.4	67.6	129.5	12.0	7.8	23.5	0.4	294.4	88.3
Vented	0.0	0.0	0.0	0.0	0.0	17.4	6.9	56.3	1.5	0.0
Diff and Other	3,785.5	747.5	-1,887.5	498.6	2,304.8	841.9	620.0	945.3	-69.1	-443.8
Process and Frac										
Pentanes Plus	1,337.8	906.4	693.3	274.1	67.6	59.4	53.1	55.3	5.5	0.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004698

Facility Name DEVON 4-19 GATHERING SYSTEM

Facility Lic # Not Licenced

Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	60,663.5	48,092.1	41,479.0	51,364.2	69,909.1	74,476.1	65,952.5	54,168.1	46,013.0	40,378.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	58,761.1	46,352.6	39,610.5	49,433.4	68,019.2	72,716.4	63,889.5	51,985.0	44,877.1	39,263.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,764.4	1,708.2	1,857.1	1,874.6	1,848.3	1,744.4	2,045.0	2,175.7	1,022.9	1,046.9
Flared	115.3	31.3	11.4	56.2	41.6	15.3	18.0	7.4	11.5	35.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.5	32.9
Process and Frac										
Pentanes Plus	111.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004705
 Facility Lic # Not Licenced

Facility Name CNDN 88 GHOST PINE 11-29 GGS
 Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	11,518.1	9,888.5	8,433.1	8,561.4	6,712.2	4,712.6	5,539.3	5,993.9	6,417.1	4,513.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,072.1	9,475.5	7,880.6	7,952.6	6,228.4	4,319.5	5,230.3	5,715.3	6,180.7	4,274.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	77.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	204.0	277.9	534.0	609.8	484.4	393.1	309.0	278.6	236.4	238.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	164.8	135.1	18.5	-1.0	-0.6	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	375.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004711
 Facility Lic # 16784

Facility Name BRINTNELL 6-26-82-20W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	57,067.2	68,666.8	57,294.8	63,517.5	43,876.9	56,479.1	32,809.6	25,444.6	19,782.7	23,456.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	5,805.3	9,253.4	10,986.2	13,383.4	12,423.9	17,284.3	17,818.4	16,372.9	14,502.1	23,541.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	0.0
Meter Station	50,095.2	56,346.6	41,137.7	42,494.0	25,677.0	35,079.1	12,208.8	5,606.4	1,093.4	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	126.8	316.5	251.7	319.7	233.8	218.3	165.3	267.9	7.0	0.0
Fuel	2,668.0	3,185.6	2,800.5	2,889.0	2,306.2	2,785.9	1,655.6	1,572.6	1,837.0	1,363.3
Flared	451.6	357.8	513.2	1,526.4	1,114.5	469.6	907.2	354.4	306.5	208.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,079.7	-793.1	1,605.5	2,905.0	2,121.5	641.9	54.3	1,270.4	2,016.0	-1,657.0
Process and Frac										
Pentanes Plus	615.6	1,538.0	1,223.8	1,553.4	1,136.4	1,062.0	804.1	1,302.1	34.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004715 Facility Name AVALANCHE ENTICE 1-22-27
 Facility Lic # 3740 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	340,865.0	282,188.5	236,717.4	218,436.3	199,916.9	192,796.3	181,328.9	169,100.6	147,796.4	93,178.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	326,909.3	268,300.4	225,046.7	205,385.6	183,933.7	179,848.5	170,500.7	156,238.0	143,580.4	90,125.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Fuel	16,466.3	14,276.9	14,338.1	10,942.7	8,643.1	8,718.6	7,434.9	7,343.3	1,828.9	2,675.2
Flared	17.6	4.6	0.0	0.0	0.0	16.0	14.6	20.4	5.9	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,528.2	-393.4	-2,667.4	2,108.0	7,340.1	4,213.2	3,378.7	5,498.9	2,381.2	377.4
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004719
Facility Lic # 12157

Facility Name VERMILION GRANADA 2-18
Facility Operator A6FW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	100,236.6	79,487.8	77,453.6	83,089.4	108,040.2	104,121.3	103,389.8	94,949.3	107,802.8	143,367.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	92,624.7	72,543.9	71,535.1	81,353.3	102,047.5	99,785.1	101,081.5	93,321.9	104,606.3	131,374.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,800.7	1,587.8	1,411.7	1,330.0	1,415.9	1,324.5	734.2	800.1	776.3	640.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,811.2	5,356.1	4,506.8	406.1	4,576.8	3,011.7	1,574.1	827.3	2,420.2	11,352.9
Process and Frac										
Pentanes Plus	8,751.7	7,716.2	6,860.9	6,463.2	6,882.5	6,437.4	3,567.9	3,888.4	3,773.0	3,113.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004735
Facility Lic # Not Licenced

Facility Name CRESTAR GOODFARE ALBRIGHT 4-19
Facility Operator OE9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	81,525.8	96,388.8	140,683.3	127,903.6	65,820.1	82,625.8	123,033.8	121,121.1	222,637.7	209,073.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	75,634.4	90,996.1	134,398.8	122,099.7	59,559.6	77,287.9	123,112.6	123,824.2	219,490.9	206,028.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,634.6	3,327.0	2,907.5	3,624.7	2,575.8	2,836.6	0.0	0.0	1,906.6	2,724.9
Flared	10.0	0.0	0.0	113.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,246.8	2,065.7	3,377.0	2,065.7	3,684.7	2,501.3	-78.8	-2,703.1	1,240.2	320.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004746
 Facility Lic # Not Licenced

Facility Name STAR MINEHEAD 5-20
 Facility Operator OG30 ARC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	20,471.4	25,305.9	37,787.3	39,471.4	38,686.7	34,378.2	34,050.1	27,322.6	25,172.8	24,414.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,469.8	25,390.3	37,637.3	39,088.3	36,749.6	32,940.5	32,919.5	26,537.6	24,385.4	22,266.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Fuel	0.0	0.0	156.6	421.8	415.2	838.9	1,193.4	1,069.4	994.8	1,025.5
Flared	0.0	0.0	0.0	0.0	0.0	3.2	12.8	32.6	35.6	39.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1.6	-84.4	-6.6	-38.7	1,521.9	595.6	-75.7	-317.0	-243.0	1,083.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004749
 Facility Lic # Not Licenced

Facility Name WINTER RAINBOW 3-1
 Facility Operator A0A7 NUVISTA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	20,773.3	27,893.7	27,651.1	25,046.8	23,194.6	20,815.6	18,046.4	18,485.2	17,410.4	16,305.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,960.8	27,385.0	27,065.2	24,954.6	23,364.4	20,921.7	19,350.3	19,157.6	17,603.2	15,250.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	110.9	159.6	141.4	115.2	104.7	117.5	88.8	99.4	70.2	53.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-298.4	349.1	444.5	-23.0	-274.5	-223.6	-1,392.7	-771.8	-263.0	981.4
Process and Frac										
Pentanes Plus	538.5	775.7	687.3	560.4	509.2	571.2	431.5	483.2	341.3	259.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004765 Facility Name BONAVIDA KAINAWA 12-22
 Facility Lic # 21166 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	21,447.4	9,158.1	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	18,366.3	8,026.9	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	0.0	0.0	0.0							
Other products	0.5	4.4	0.0							
Fuel	2,630.2	1,100.3	0.0							
Flared	89.2	5.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	361.2	21.5	0.0							
Process and Frac										
Pentanes Plus	2.5	21.8	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004773
 Facility Lic # Not Licenced

Facility Name ENRON CHRISTMAS CREEK 8-31
 Facility Operator 0K13 EOG

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts		SHUTIN								
Alberta Facilities	1,755.0	871.8								
Non-Alberta Facilities	0.0	0.0								
Dispositions										
Battery	0.0	0.0								
Gas Gathering	0.0	714.7								
Gas Plant	1,470.5	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
Shrinkage										
Acid Gas	0.0	0.0								
Other products	286.5	157.2								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-2.0	-0.1								
Process and Frac										
Pentanes Plus	1,393.0	763.4								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004776 Facility Name SHININGBANK BLUERIDGE 6-33
 Facility Lic # Not Licenced Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	9,968.5	13,254.9	16,691.3	8,775.3	5,715.2	5,676.1	4,318.8	6,539.8	5,404.6	2,303.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	7,879.4	7,979.5	5,449.9	2,264.1	0.0	0.0	0.0	0.0
Gas Gathering	0.0	4,523.6	7,831.3	0.0	0.0	3,064.9	3,706.9	5,765.5	4,614.1	1,902.8
Gas Plant	9,885.2	8,163.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	159.0	629.5	625.2	620.5	597.4	525.7	910.0	670.6	334.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	83.3	408.9	351.1	169.2	-355.2	-250.3	86.2	-135.7	119.9	66.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	6.5	0.0	0.1	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004790 Facility Name BURLINGTON CARSON CREEK 11-9 SOUR
 Facility Lic # Not Licenced Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	33,897.1	31,527.8	45,923.1	51,981.6	35,309.5	27,608.0	25,001.0	22,457.3	24,800.8	15,248.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	33,845.7	31,697.8	44,306.6	50,430.1	33,919.5	26,815.3	23,461.9	21,156.1	24,042.4	15,242.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Fuel	19.4	123.5	512.1	763.6	639.3	463.1	300.2	90.8	0.0	8.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	32.0	-293.5	1,104.4	787.9	750.7	329.6	1,238.9	1,210.4	758.4	-2.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004803

Facility Name NORTHWESTERN VIKING-KIN 12-1

Facility Lic # 23124

Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	47,423.2	47,170.8	46,282.7	23,139.4						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
Dispositions										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	44,932.8	46,840.4	46,282.7	22,992.6						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	2,151.3	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	2.2	0.0	0.0	0.0						
Fuel	233.1	330.4	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	103.8	0.0	0.0	146.8						
Process and Frac										
Pentanes Plus	10.9	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004805
 Facility Lic # 23515

Facility Name ENCAL WILSON CREEK 6-18
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	370,087.8	344,638.3	322,846.8	350,676.7	329,355.9	298,424.8	258,719.2	287,312.6	362,077.2	353,320.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	879.2	2,692.4	2,466.2	2,161.9	2,309.2	1,757.5	1,774.8	3,909.1	3,372.1	2,574.2
Gas Gathering	69,590.8	68,248.9	76,344.9	76,178.9	74,890.4	71,448.8	64,906.2	69,849.2	72,490.5	92,156.0
Gas Plant	291,402.5	268,906.1	238,748.6	268,415.8	251,369.6	217,611.0	186,395.9	214,542.7	275,930.7	251,700.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7
Fuel	8,375.5	6,488.0	7,484.2	11,305.0	10,978.9	9,997.8	7,293.1	6,218.9	7,484.0	8,131.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-160.2	-1,697.1	-2,197.1	-7,384.9	-10,192.2	-2,390.3	-1,650.8	-7,207.3	2,799.9	-1,488.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004823
 Facility Lic # Not Licenced

Facility Name PCR PEORIA 6-20
 Facility Operator A12R BIRCHCLIFF

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts		SHUTIN	SHUTIN				SHUTIN			
Alberta Facilities	17,090.7	2,241.8	25,108.3	45,841.0	24,794.0	7,154.7	557.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	1,236.0	517.3			
Gas Plant	17,090.7	2,237.8	25,896.7	46,565.1	23,686.3	5,418.2	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	1.3	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	192.7	40.5			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	0.0	4.0	-789.7	-724.1	1,107.7	307.8	0.0			
Process and Frac										
Pentanes Plus	0.0	0.0	6.6	0.2	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004824
 Facility Lic # Not Licenced

Facility Name LM ACHESON 7-26
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	10,666.2	9,918.7	19,218.7	35,429.3	27,424.2	40,505.1	45,535.6	44,700.6	42,415.0	28,425.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,392.2	9,616.1	19,211.6	35,413.3	27,415.1	40,493.6	45,527.5	44,679.4	42,414.3	28,424.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	43.3	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	3.3	7.1	16.0	9.1	11.5	8.1	0.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	230.7	254.7	0.0	0.0	0.0	0.0	0.0	21.1	0.7	1.9
Process and Frac										
Pentanes Plus	210.6	216.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004833
 Facility Lic # 3655

Facility Name OLYMPIA WILDCAT HILLS 13-21
 Facility Operator A5KL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	129,878.4	98,523.3	74,691.8	62,203.8	49,313.3	42,189.4	37,946.0	31,958.4	32,613.5	26,609.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	133,084.0	97,542.3	73,919.4	61,240.8	49,912.0	43,719.8	38,649.7	31,522.9	28,926.5	24,208.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	2.0	0.0	0.0	57.4	66.7	34.9
Fuel	0.0	129.9	0.0	0.0	0.0	0.0	0.0	148.5	1,213.0	1,384.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,205.6	851.1	772.4	963.0	-600.7	-1,530.4	-703.7	229.6	2,407.3	981.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	9.6	0.0	0.0	279.2	324.3	169.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004840
 Facility Lic # Not Licenced

Facility Name PCR COUNTESS 3-4
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	36,936.4	28,988.6	24,765.5	26,198.0	18,168.2	19,956.3	18,801.5	18,677.0	15,570.4	12,288.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	24,047.7	17,068.4	20,107.8	19,105.5	18,789.3	15,356.3	12,811.8
Gas Plant	38,408.5	29,325.0	23,588.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	731.1	1,906.0	653.0	595.0	576.4	568.7	473.2	356.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,472.1	-336.4	446.0	244.3	446.8	-746.5	-880.4	-681.0	-259.1	-879.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004860 Facility Name TALISMAN BOUNDARY LK. 8-5
 Facility Lic # Not Licenced Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	17,863.3	12,772.9	9,158.8	3,969.5	8,081.5	5,690.6	21,288.5	19,511.2	36,923.9	33,958.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,043.4	13,154.6	9,650.9	4,190.0	8,562.8	5,639.6	18,880.1	19,339.8	37,574.9	33,832.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	41.6	25.5	30.9	16.8	22.8	1.5	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	223.2	512.4	877.3	693.8	630.1	770.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-221.7	-407.2	-523.0	-237.3	-727.3	-462.9	1,531.1	-522.4	-1,281.1	-644.2
Process and Frac										
Pentanes Plus	201.9	122.9	150.3	81.5	111.3	7.5	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0004899 Facility Name KEYSpan MODESTE 10-2 GGS
 Facility Lic # 23457 Facility Operator A65L SDEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	43,562.8	29,282.3	22,090.2	17,849.0	19,480.1	34,762.2	21,289.0	31,751.5	59,764.1	73,481.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	42,000.0	26,904.7	19,508.9	15,097.1	17,188.4	34,302.3	21,567.1	33,419.5	60,004.2	70,959.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	3.6
Fuel	2,491.1	2,111.8	1,877.6	1,049.5	1,361.6	1,193.1	839.7	716.1	702.9	822.7
Flared	2.4	20.4	2.3	2.4	1.9	12.5	0.0	78.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-930.7	245.4	701.4	1,700.0	928.2	-745.7	-1,117.8	-2,462.2	-944.5	1,696.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	18.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006056 Facility Name BURLINGTON FERRIER 13-17
 Facility Lic # Not Licenced Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	308,618.1	282,842.6	207,261.4	161,113.5	127,575.8	108,538.6	116,586.1	121,813.6	224,382.3	246,049.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	295,120.8	265,076.1	192,726.5	148,675.1	122,468.3	103,196.8	107,765.2	111,977.4	211,132.8	235,299.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.7	41.4	141.1	155.9	152.3
Fuel	4,856.2	9,177.4	6,068.4	6,943.6	5,307.4	5,820.2	7,001.2	6,996.3	9,846.7	10,449.4
Flared	0.0	0.0	21.2	17.3	4.7	18.4	9.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	8,641.1	8,589.1	8,445.3	5,477.5	-204.6	-498.5	1,769.3	2,698.8	3,246.9	147.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	8.4	201.9	685.9	758.0	740.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006057
 Facility Lic # 12490

Facility Name HUSKY GALLAWAY 12-5
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	186,649.4	179,799.4	172,638.2	173,963.7	156,958.7	179,320.5	186,677.9	157,978.3	136,703.7	128,389.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	41,413.4	2,936.5	3,793.6	5,019.6	6,464.4	6,528.9	0.0	0.0	0.0	0.0
Gas Plant	144,651.5	181,094.4	173,475.6	171,588.8	157,610.5	174,853.3	186,374.1	157,656.7	134,731.0	126,164.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	441.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	423.5	0.0	0.0	0.0	0.0	595.4	279.9	321.6	1,972.7	2,224.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-280.1	-4,231.5	-4,631.0	-2,644.7	-7,116.2	-2,657.1	23.9	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	2,144.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006060
Facility Lic # 11662

Facility Name HOLBURN 10-4-51-2W5
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	72,896.7	37,415.2	27,345.4	23,186.3	17,479.1	12,755.7	11,700.0	9,712.5	7,896.9	4,210.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	74,338.9	38,194.0	26,302.7	22,479.6	16,636.4	11,368.3	11,436.0	9,571.2	7,328.2	4,037.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	337.0	198.6	173.8	112.3	103.4	66.5	104.8	96.7	64.0	63.1
Fuel	1,485.1	1,449.1	687.1	679.0	626.2	259.8	485.0	0.0	0.0	0.0
Flared	7.2	7.2	7.2	5.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,271.5	-2,433.7	174.6	-89.7	113.1	1,061.1	-325.8	44.6	504.7	109.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,515.9	910.3	787.5	515.4	471.7	299.7	481.1	436.9	296.1	273.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006079
 Facility Lic # 7157

Facility Name MONOLITH RED WILLOW 10-27
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	64,033.0	52,491.7	32,537.4	51,189.3	34,752.9	20,142.6	12,322.5	6,669.0	7,847.8	7,940.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	12,973.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	60,704.7	37,473.4	29,483.4	51,067.5	34,604.0	19,297.2	11,904.0	6,026.5	7,342.1	7,386.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	8.2	80.1	112.8	86.8	63.6	7.8	0.0	0.0	0.0
Fuel	3,672.6	1,648.1	2,719.3	412.2	200.3	475.4	0.0	397.9	467.0	528.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.0
Diff and Other	-344.3	388.5	254.6	-403.2	-138.2	306.4	410.7	244.2	38.5	25.9
Process and Frac										
Pentanes Plus	0.0	39.8	389.6	549.0	421.5	308.8	38.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006080
 Facility Lic # 16653
 Facility Name BRINTNELL SOUTH 13-1-81-23W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	210,088.3	166,100.1	142,903.6	121,782.5	124,674.2	110,348.4	112,802.2	96,435.8	79,468.0	60,164.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	25,032.4	20,823.4	20,293.9	20,014.9	21,470.7	23,697.2	22,043.0	22,455.9	30,432.0	28,472.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	167,269.4	126,581.0	109,805.1	91,117.3	91,928.6	75,798.3	72,975.4	61,361.7	35,007.8	12,585.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	824.0	6,992.1	757.8	2,548.1	8,802.9
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	329.5	569.3	555.9	547.6	571.1	653.9	634.8	1,023.3	979.6	949.6
Fuel	7,572.0	6,713.1	5,307.9	4,597.6	4,254.3	3,767.0	3,602.5	3,885.7	3,814.6	3,115.5
Flared	750.9	710.6	714.3	693.0	794.8	846.1	738.0	640.5	1,346.9	900.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	9,134.1	10,702.7	6,226.5	4,812.1	5,654.7	4,761.9	5,816.4	6,310.9	5,339.0	5,316.8
Process and Frac										
Pentanes Plus	1,601.4	2,767.0	2,702.1	2,660.5	2,775.6	3,177.5	3,085.0	4,974.0	4,761.7	4,615.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006092 **Facility Name** GMS BIGORAY WEST 6-7 GGS
Facility Lic # Not Licenced **Facility Operator** A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts		SHUTIN	SHUTIN							
Alberta Facilities	26,249.6	14,808.8	5.9							
Non-Alberta Facilities	0.0	0.0	0.0							
Dispositions										
Battery	0.0	0.0	0.0							
Gas Gathering	404.8	290.0	4.3							
Gas Plant	25,912.0	14,281.3	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
Shrinkage										
Acid Gas	0.0	0.0	0.0							
Other products	259.7	125.0	1.6							
Fuel	0.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-326.9	112.5	0.0							
Process and Frac										
Pentanes Plus	1,261.3	608.8	8.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006097 Facility Name GMS BIGORAY SOUR 15-7 GGS
 Facility Lic # Not Licenced Facility Operator AOC0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	69,612.7	77,212.5	99,238.7	95,547.3	163,696.4	180,643.4	134,758.6	170,258.6	181,873.1	183,325.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	60.2	364.0	6,716.2	1,735.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	65,728.7	127,086.5	113,794.9	92,531.7	160,826.1	172,010.3	130,267.1	163,370.2	175,235.3	177,202.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	415.1	962.2	302.0	299.6	1,639.2	1,485.0	924.0	140.9	0.0	0.0
Fuel	3,962.4	5,399.2	6,520.7	4,447.4	6,072.4	6,744.2	3,255.2	5,743.5	5,720.4	5,050.2
Flared	0.0	0.0	0.0	0.0	0.0	23.3	22.6	26.7	26.6	21.1
Vented	0.0	0.0	0.0	0.0	0.0	3.3	3.0	5.0	0.0	0.0
Diff and Other	2,225.4	4,954.4	905.4	117.8	-2,875.7	630.3	286.7	972.3	890.8	1,052.6
Process and Frac										
Pentanes Plus	2,017.6	4,676.7	1,467.2	1,456.0	7,966.9	7,217.4	4,489.7	684.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006116 Facility Name COMPTON CENTRON 7-16 GGS
 Facility Lic # 3372 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	30,579.5	46,133.0	43,538.7	40,849.0	36,497.9	40,580.7	36,174.1	30,666.3	25,022.7	21,575.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,121.7	42,170.4	39,719.3	36,827.5	30,844.6	34,595.9	31,853.2	26,983.0	23,585.9	19,991.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7
Fuel	145.3	3,307.5	4,227.0	4,421.4	4,412.9	4,804.4	3,955.8	2,886.6	1,380.9	1,526.1
Flared	12.5	0.0	0.0	0.0	5.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	70.6
Diff and Other	2,300.0	655.1	-407.6	-399.9	1,235.3	1,180.4	365.1	796.7	34.6	-16.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006120 Facility Name LANEX RED LODGE 6-35 COMPRESSOR
 Facility Lic # Not Licenced Facility Operator A2J6 CPEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts					SHUTIN					
Alberta Facilities	7,218.4	6,770.4	3,936.4	2,235.9	2,207.5	1,816.0	3,985.8	2,966.6	2,880.3	3,860.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,513.3	6,534.4	3,733.8	2,230.1	2,105.7	1,634.0	3,622.7	2,679.8	2,771.7	3,747.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Fuel	194.0	191.8	202.6	5.8	77.2	99.1	231.7	70.2	108.6	112.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	511.1	44.2	0.0	0.0	24.6	82.9	131.4	216.5	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006127 **Facility Name** CDN HUNTER FERRYBANK GGS
Facility Lic # Not Licenced **Facility Operator** OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	31,176.1	36,698.0	37,125.7	39,534.5	37,341.6	29,197.2	33,196.4	32,086.9	30,931.4	24,907.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	27,580.3	5,914.3	89.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,180.1	29,215.2	32,022.3	39,047.2	37,342.4	29,241.1	33,196.7	29,735.1	27,713.0	22,690.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.7	41.1	15.5
Fuel	1,056.7	0.0	0.0	0.0	0.0	0.0	0.0	1,288.0	1,911.4	1,398.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.5	1.3
Diff and Other	1,359.0	1,568.5	5,013.6	487.3	-0.8	-43.9	-0.3	1,011.6	1,263.4	801.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.5	200.0	75.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006134
 Facility Lic # Not Licenced

Facility Name PCR PROVOST 1A-16
 Facility Operator A5H3 BLACK SHIRE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	9,251.5	9,155.5	10,420.6	10,367.4	10,904.0	8,844.2	8,531.0	5,827.0	8,977.0	12,323.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,718.9	8,975.1	10,714.8	10,368.6	11,163.5	9,092.2	8,604.1	5,810.4	8,977.0	12,323.5
Gas Plant	1,548.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	61.9	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-95.7	133.3	-294.2	-1.2	-259.5	-248.0	-73.1	16.6	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006143

Facility Name PCP COUNTESS 4-12

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	104,393.8	134,525.4	133,147.2	124,558.8	110,428.1	99,079.1	92,551.8	92,091.7	94,897.0	89,640.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	95,716.4	128,496.8	126,077.4	118,994.6	104,617.4	93,297.8	87,278.3	85,552.5	88,792.4	83,885.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Fuel	6,456.1	6,130.6	6,296.4	6,079.7	5,517.2	5,290.8	4,933.9	4,913.5	5,046.9	4,886.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,221.3	-102.0	773.4	-515.5	293.5	490.5	339.6	1,625.7	1,057.7	867.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006149
 Facility Lic # Not Licenced

Facility Name SWEET INLET LINE 6-23
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	57,513.1	48,003.7	46,634.1	28,607.0	23,791.8	24,880.3	17,030.5	15,901.9	14,006.1	13,171.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	54,252.1	45,082.6	44,232.7	27,369.8	22,529.0	23,592.5	16,071.9	14,932.3	13,179.3	12,620.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	23.7	21.3	19.5	16.1
Fuel	3,261.0	2,921.1	2,401.4	1,237.2	1,262.8	1,189.1	935.6	951.7	810.5	537.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	98.7	-0.7	-3.4	-3.2	-3.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	115.1	103.4	94.8	78.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006152

Facility Name MARKWEST BANTRY 12-21

Facility Lic # 22371

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	101,712.9	75,663.2	57,037.4	36,517.1	23,230.4	17,422.3	13,325.6	12,746.6	14,121.5	11,166.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	8,382.8	72,047.4	54,487.9	35,002.5	21,847.6	16,028.4	11,798.9	10,805.6	13,959.5	11,166.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	87,551.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	193.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,528.7	3,086.7	2,547.7	1,512.2	1,259.4	1,282.5	1,525.0	1,937.7	162.0	0.0
Flared	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	1.8	2.4	123.4	111.4	1.7	0.8	0.0	0.0
Diff and Other	2,041.9	529.1	0.0	0.0	0.0	0.0	0.0	2.5	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	861.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006153

Facility Name DEVON 2-3 MORNINGSIDE

Facility Lic # Not Licenced

Facility Operator A5LD COC2

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	11,023.9	8,979.3	9,702.3	9,101.0	4,964.0	4,928.5	4,218.8	4,020.0	14,127.0	23,962.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,243.9	8,463.8	9,138.4	8,178.6	4,301.9	4,376.1	3,660.0	3,719.3	13,608.1	22,960.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.1	114.0
Fuel	0.0	0.0	0.0	328.1	699.4	670.3	411.0	285.5	212.0	545.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.4	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	780.0	515.5	563.9	594.3	-37.3	-117.9	147.4	12.8	253.8	342.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.6	553.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006181
Facility Lic # Not Licenced

Facility Name TLM CHAUVIN 8-34
Facility Operator 0039 TALISMAN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	29,109.2	22,449.9	22,080.3	21,493.0	19,156.3	18,486.0	15,969.7	14,545.1	16,082.6	14,080.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	12.5	0.0	0.0	0.0
Gas Gathering	26,997.0	20,984.3	20,301.9	20,377.1	17,718.9	15,301.2	12,474.9	11,789.7	13,957.3	13,781.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	48.9	71.8	63.6	54.6	43.4	42.9	22.1	28.4	16.8	0.0
Fuel	1,252.1	1,189.0	1,218.9	1,139.9	1,096.2	1,288.9	1,535.5	1,253.5	888.4	873.4
Flared	204.1	147.5	171.5	285.1	210.6	339.1	64.1	101.3	124.2	83.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	607.1	57.3	324.4	-363.7	87.2	1,513.9	1,860.6	1,372.2	1,095.9	-657.8
Process and Frac										
Pentanes Plus	238.2	348.5	308.8	265.1	211.4	208.1	106.3	137.8	81.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006219
 Facility Lic # Not Licenced

Facility Name BOWIS 6-26
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts		SHUTIN	SHUTIN							
Alberta Facilities	1,808.1	1,236.4	1,124.0	2,924.7	7,493.2	6,930.6	6,535.3	6,189.9	5,657.5	5,411.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	637.2	2,770.1	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	6,930.6	6,534.7	6,189.9	5,656.8	5,411.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	1,044.9	1,882.6	1,882.3	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	1,808.1	1,236.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	92.3	121.3	112.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	9.1	176.6	2,186.5	0.0	3.5	0.5	0.0	0.0
Flared	0.0	0.0	0.0	203.0	1,138.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-22.3	-96.0	-595.8	0.0	-2.9	-0.5	0.7	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	419.3	555.2	507.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006234 Facility Name IMPERIAL AL FERRIER
 Facility Lic # Not Licenced Facility Operator 0017

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN		
Alberta Facilities	73,036.5	65,000.8	41,031.3	38,205.7	27,714.0	21,581.2	7,058.3	7,465.5	15,034.1	8,763.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	1,025.3	699.1	369.7	581.0	147.6	294.7	126.1	45.0	152.6	71.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	2,768.6	1,625.1	534.0	612.0	660.4	449.6	169.0	187.0	456.1	170.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,143.8	60,717.3	39,506.4	35,846.3	25,954.1	19,880.7	6,428.3	6,827.4	14,172.2	8,427.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,200.0	776.1	452.2	263.4	200.1	146.7	64.5	16.0	40.0	28.6
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	22.9	34.2	8.1	3.9	0.0	0.3	0.4	87.7	0.6	1.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-124.1	1,149.0	160.9	899.1	751.8	809.2	270.0	302.4	212.6	63.7
Process and Frac										
Pentanes Plus	5,832.6	3,772.8	2,197.5	1,280.8	972.6	713.3	313.8	78.5	194.8	139.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006235 Facility Name RIO ALTO WOKING 16-9
 Facility Lic # Not Licenced Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	6,255.5	8,507.3	3,602.4	3,457.1	2,252.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	5,934.1	7,351.3	3,223.1	3,078.1	1,917.5					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	2.8	0.0	0.0	0.0	0.0					
Fuel	313.8	1,041.6	452.8	425.7	348.5					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	4.8	114.4	-73.5	-46.7	-13.9					
Process and Frac										
Pentanes Plus	13.8	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006246
 Facility Lic # Not Licenced

Facility Name SAMSON LONG LAKE 6-14
 Facility Operator A5LK PACE OIL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	52,960.7	77,346.1	92,289.3	94,647.0	87,560.7	85,671.4	53,830.1	53,890.6	52,114.3	44,417.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	579.3	716.2	762.3	210.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	28,461.3	87,560.7	85,671.4	53,830.1	53,744.8	51,991.8	41,937.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	50,899.3	74,965.7	89,447.7	61,666.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,480.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	123.8
Diff and Other	1,482.1	1,664.2	2,079.3	4,305.5	0.0	0.0	0.0	145.8	119.6	-123.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	18.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006261 Facility Name CHEVRON WPEN 5-14
 Facility Lic # Not Licenced Facility Operator AOC0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	28,432.5	28,068.2	24,478.6	28,131.6	32,067.5	16,741.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	26,129.7	25,696.1	23,534.0	27,564.2	31,808.0	16,627.2				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	714.5	1,253.1	776.7	522.9	61.4	0.0				
Fuel	1,625.9	1,142.8	629.5	489.3	485.7	113.9				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-37.6	-23.8	-461.6	-444.8	-287.6	0.0				
Process and Frac										
Pentanes Plus	3,472.1	6,090.1	3,775.1	2,541.5	298.5	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006264 Facility Name GULF GILBY 07-08
 Facility Lic # Not Licenced Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	36,481.9	47,581.2	44,108.8	38,925.3	36,255.0	38,761.1	40,525.2	30,691.0	16,995.9	20,729.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,654.1
Gas Gathering	33,233.3	46,245.9	42,726.4	37,361.5	34,552.9	37,514.1	38,826.9	28,649.3	15,204.7	16,371.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	18.5	1.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,351.1	1,029.6	1,029.8	991.0	981.1	893.8	1,018.5	854.3	1,148.3	1,246.6
Flared	119.7	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,759.3	299.1	351.2	572.8	721.0	353.2	679.8	1,187.4	642.9	457.0
Process and Frac										
Pentanes Plus	90.3	9.3	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006265
 Facility Lic # Not Licenced

Facility Name TALISMAN COMPRESSOR 14-24
 Facility Operator A69L SW Resources

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	183,400.5	225,584.8	233,922.8	230,050.9	212,173.3	193,574.7	176,154.5	141,377.8	166,282.8	149,830.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	180,384.1	210,215.4	219,865.2	214,861.5	194,243.5	184,368.1	171,466.0	134,442.8	154,405.5	138,899.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	77.6	405.7	199.3	164.0	151.2	147.3	314.3	466.4
Fuel	2,048.1	6,762.3	6,614.8	6,536.7	6,110.2	5,228.6	5,024.2	5,281.9	5,872.7	5,560.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	968.3	8,607.1	7,365.2	8,247.0	11,620.3	3,814.0	-486.9	1,505.8	5,690.3	4,905.1
Process and Frac										
Pentanes Plus	0.0	0.0	377.5	1,971.4	968.2	797.4	734.6	716.2	1,526.4	2,267.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006278
 Facility Lic # Not Licenced

Facility Name RIO ALTO RESTHAVEN
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts		SHUTIN		SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	14,695.0	10,665.5	28,364.9	17,888.6	33,206.9					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	10,020.8	14,471.6	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	14,857.3	0.0	13,758.5	18,298.3	31,262.7					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0				404.8	
Fuel	61.2	495.2	327.8	331.8	909.6					
Flared	0.0	0.0	46.1	124.8	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-223.5	149.5	-239.1	-866.3	629.8					
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	1,967.1					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006281
 Facility Lic # Not Licenced

Facility Name TLM COMPRESSOR 15-9
 Facility Operator A69L SW Resources

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	151,751.1	208,374.7	247,948.1	257,429.5	275,171.3	236,304.0	213,654.4	183,862.0	169,605.4	146,191.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	143,623.8	195,070.0	228,746.1	239,576.0	252,062.8	226,769.3	204,951.2	178,230.2	163,240.3	137,043.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	137.0	317.4	340.7	236.6	117.4	121.8	51.4	54.1
Fuel	1,727.8	6,016.1	6,972.8	8,486.2	9,403.0	6,759.2	6,506.0	5,854.4	5,360.0	5,060.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,399.5	7,288.6	12,092.2	9,049.9	13,364.8	2,538.9	2,079.8	-344.4	953.7	4,033.7
Process and Frac										
Pentanes Plus	0.0	0.0	666.6	1,542.8	1,655.4	1,149.8	570.7	591.5	249.7	262.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006293

Facility Name VERMILLION 5-14

Facility Lic # Not Licenced

Facility Operator ORW3 VERMILION

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	10,198.0	9,784.4	10,798.2	20,173.0	24,784.5	15,482.5	5,837.1	5,048.3	1,003.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	9,422.2	8,871.4	9,930.3	18,532.8	24,100.8	14,713.3	5,831.4	5,048.3	1,003.1	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	18.3	44.2	41.5	312.4	374.4	289.1	0.0	0.0	0.0	
Fuel	483.7	484.4	394.5	604.1	501.1	419.8	4.9	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	273.8	384.4	431.9	723.7	-191.8	60.3	0.8	0.0	0.0	
Process and Frac										
Pentanes Plus	88.8	214.9	201.1	1,518.8	1,819.9	1,406.1	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006307 Facility Name TALISMAN KNOPCIK 2-27
 Facility Lic # Not Licenced Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	
Alberta Facilities								59,241.2	56,773.5	60,270.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	561.9	1,223.7
Gas Gathering								62,233.8	55,955.8	56,176.0
Gas Plant								0.0	56.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.3	0.0	0.0
Fuel								443.5	1,334.4	2,830.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-3,436.4	-1,134.6	40.8
Process and Frac										
Pentanes Plus								1.3	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006310

Facility Name EL PASO WILLDEN 4-21 GGS

Facility Lic # Not Licenced

Facility Operator OTB5 SONDE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	6,573.0	6,549.6	5,443.1	6,445.2	5,272.4	4,097.6	3,889.7	3,419.2	3,017.9	2,742.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,549.3	6,595.5	5,427.2	6,042.6	5,072.9	4,102.7	3,672.1	3,159.1	2,749.3	2,800.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	23.7	-45.9	15.9	402.6	199.5	-5.1	217.6	260.1	268.6	-57.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006325
 Facility Lic # 26184

Facility Name PANCANADIAN HUSSAR 06-17
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	88,554.7	91,650.3	77,857.6	54,410.6	60,412.2	96,415.6	92,809.1	25,029.7	20,565.1	21,201.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	690.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	42,572.4	77,857.6	54,410.6	59,722.2	95,763.6	92,801.7	25,029.7	20,565.1	21,201.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,348.7	47,411.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Fuel	2,785.6	1,776.0	0.0	0.0	0.0	330.0	0.0	0.0	0.0	0.0
Flared	3.6	1.8	0.0	0.0	0.0	0.1	7.4	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-583.2	-111.0	0.0	0.0	0.0	321.9	-0.3	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006326 Facility Name EL PASO VELVET CUTPICK 13-35
 Facility Lic # Not Licenced Facility Operator OXJ2

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	35,112.6	26,648.4	22,366.3	18,959.8	17,904.4	17,229.2	15,802.6	16,291.6	14,151.0	12,397.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	33,324.4	25,293.5	21,243.4	18,093.9	17,637.8	17,469.1	14,732.9	16,199.0	14,344.7	12,918.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	548.9	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Fuel	1,653.9	1,352.0	1,082.6	955.0	692.0	992.1	735.0	749.9	599.4	712.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	134.3	2.9	40.3	-89.1	-425.4	-1,232.0	-214.3	-657.3	-793.1	-1,233.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006342
 Facility Lic # 26125

Facility Name LINDBERGH 2-13-57-5W4
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	30,781.4	30,384.7	43,787.5	46,789.5	33,428.8	31,868.6	16,504.0	15,653.5	19,665.8	17,890.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	430.0	428.7	1,046.0	0.0	0.0	0.0	0.0	1,672.0	8,333.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,804.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,140.4	25,556.4	36,775.6	38,298.4	23,466.5	15,125.1	9,732.2	8,506.5	12,886.7	2,934.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	14.8	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Fuel	0.0	0.0	428.4	3,675.6	5,391.4	14,846.1	6,483.2	6,628.2	5,198.3	4,763.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	197.1	20.7	30.1	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,641.0	4,398.3	6,154.8	3,769.5	4,570.9	1,897.4	91.3	496.2	-136.1	53.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006360

Facility Name markwest bantry ggs 5-15

Facility Lic # 26357

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities	98,882.2	64,011.7	35,318.9	6,099.4	1,030.0	811.1	541.8	399.2	139.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	3,582.2	999.9	789.5	524.5	399.2	139.7	
Gas Plant	0.0	0.0	32,644.5	2,315.1	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	94,505.3	59,864.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	231.1	100.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	4,130.6	3,535.9	2,519.9	198.9	28.9	20.5	16.5	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.9	3.2	1.2	1.1	0.8	0.0	0.0	
Diff and Other	15.2	510.9	148.9	0.0	0.0	0.0	0.0	0.0	0.0	
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,026.3	448.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006370 Facility Name KEYERA NORTH SUNCHILD 08-04
 Facility Lic # 26161 Facility Operator A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	46,047.2	78,285.1	128,561.2	169,054.3	172,668.8	143,290.5	138,515.3	128,541.8	148,138.3	215,238.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	43,761.2	75,997.4	125,264.2	165,309.8	168,420.2	139,559.1	134,836.1	124,851.8	144,203.8	211,492.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	70.6	61.7	39.1	131.5	44.3	61.0	55.8	44.0	10.2	6.0
Fuel	2,279.7	2,338.0	3,295.4	3,744.0	4,214.3	3,678.8	3,633.8	3,650.8	3,926.2	3,742.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-64.3	-112.0	-37.5	-131.0	-10.0	-8.4	-10.4	-4.8	-1.9	-3.5
Process and Frac										
Pentanes Plus	343.4	299.7	190.0	639.5	215.0	295.9	271.5	213.8	50.5	30.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006383

Facility Name PANCANADIAN WINTERING HILLS 10-23

Facility Lic # 3528

Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	118,784.7	130,891.5	219,755.7	214,667.4	163,124.5	171,077.1	139,212.5	129,304.0	99,355.9	87,146.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	120,607.6	93,600.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	45,171.8	216,211.3	210,023.6	158,679.3	166,476.2	135,402.5	125,834.7	96,784.6	80,451.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,226.3
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	8.7
Fuel	3,626.8	3,174.3	4,482.7	4,643.8	4,445.2	4,705.6	3,810.0	3,463.4	2,487.9	2,443.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5
Diff and Other	-5,449.7	-11,055.1	-938.3	0.0	0.0	-104.7	0.0	5.9	74.1	15.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	45.6	42.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006395 Facility Name PANCANADIAN SEVERN STANDARD 06-17
 Facility Lic # 3473 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	177,054.2	189,973.1	196,085.3	100,204.2	99,045.9	118,922.4	125,430.8	111,880.8	96,241.5	86,621.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	732.0	876.3	826.7	730.0	608.0	0.0
Gas Gathering	154,413.0	61,345.4	253.9	0.0	0.0	0.0	4,331.4	980.0	798.5	86,434.4
Gas Plant	9,645.4	119,790.1	181,925.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	9,163.0	93,422.7	98,303.3	110,549.2	115,414.4	107,356.1	92,690.1	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.0	3.3	1.2	5.0	4.8
Fuel	7,183.4	7,798.8	4,386.7	4,359.0	4,322.1	4,741.7	4,443.9	4,244.2	4,229.3	2,210.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.2	56.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.1
Diff and Other	5,812.4	1,038.8	356.3	2,422.5	-4,311.5	2,754.2	411.1	-1,430.7	-2,158.7	-2,086.6
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	5.0	15.7	5.8	25.0	22.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006402
Facility Lic # 23245

Facility Name CENOVUS LAKE NEWELL 04-22
Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	104,629.2	108,836.4	118,019.8	101,889.6	96,572.7	83,887.6	77,992.0	73,938.2	67,684.2	65,989.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	740.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	945.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	102,022.5	102,784.2	114,366.3	99,168.8	94,844.7	82,215.3	76,349.9	72,029.2	64,970.4	62,692.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0
Fuel	4,411.1	4,549.9	4,880.9	4,559.1	4,634.2	3,732.7	4,291.0	4,232.6	3,919.4	3,443.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	27.1	7.8	0.0	2.9	10.4
Diff and Other	-2,544.6	1,502.3	-1,227.4	-2,783.3	-2,906.2	-2,089.1	-2,656.7	-2,323.6	-1,208.5	-156.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	7.7	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006410 Facility Name Conoco Western Gilby 6-25
 Facility Lic # 26327 Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	13,926.9	26,747.1	25,137.9	20,703.3	17,793.9	23,316.9	18,884.8	18,616.0	28,816.7	33,863.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,372.3	25,730.0	24,154.1	19,812.2	16,953.7	22,362.4	17,523.2	17,826.3	28,255.3	32,340.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	43.1	114.5	137.4	129.5	105.0	72.4	36.7	64.4	44.1	24.3
Fuel	554.6	1,017.1	983.8	891.1	843.2	954.5	1,361.6	1,425.0	1,132.4	1,022.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-43.1	-114.5	-137.4	-129.5	-108.0	-72.4	-36.7	-699.7	-615.1	476.4
Process and Frac										
Pentanes Plus	209.0	556.2	667.3	629.8	511.0	352.0	179.0	313.4	214.8	117.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006443 Facility Name conoco westrose 01-33
 Facility Lic # Not Licenced Facility Operator OE9M

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	20,987.8	18,005.5	14,311.8	14,599.9	25,601.8	34,850.9	34,983.9	20,930.7	10,402.0	9,423.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,784.0	16,870.4	13,005.3	13,452.8	24,564.9	33,661.5	34,028.0	19,628.5	9,385.7	8,519.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	23.5	44.1	36.4	14.7	11.6	8.8
Fuel	812.9	485.8	878.0	938.6	1,036.9	1,189.4	955.2	1,301.2	1,015.9	904.4
Flared	0.1	0.0	0.0	0.0	0.0	0.0	0.7	1.0	0.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	390.8	649.3	428.5	208.5	-23.5	-44.1	-36.4	-14.7	-11.6	-8.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	114.2	214.9	177.1	71.6	55.8	43.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006446
 Facility Lic # 20805

Facility Name KEYERA BRAZEAU NORTH GGS
 Facility Operator AOC0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	153,674.9	117,948.5	99,569.6	135,958.3	144,782.2	141,200.1	133,045.3	116,426.7	53,421.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	154,393.0	115,628.6	96,790.8	131,858.0	146,157.3	141,200.1	133,045.3	116,426.3	53,420.6	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	74.9	1,067.7	848.9	1,337.2	1,051.7	514.9	1,071.7	431.1	0.0	
Fuel	1,562.7	1,419.0	1,653.1	2,008.1	971.5	0.0	0.0	0.0	0.0	
Flared	110.6	103.9	79.7	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-2,466.3	-270.7	197.1	755.0	-3,398.3	-514.9	-1,071.7	-430.7	0.9	
Process and Frac										
Pentanes Plus	363.3	5,189.9	4,125.7	6,499.4	5,112.0	2,502.6	5,209.5	2,095.2	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006451 Facility Name Devon South Cecil 8-15 Gas Group
 Facility Lic # Not Licenced Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	14,369.5	14,113.7	16,323.6	40,040.1	41,390.1	28,130.1	25,077.5	23,209.7	24,924.9	24,253.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	14,463.9	14,105.3	16,236.0	40,040.1	41,390.1	28,114.7	25,050.0	23,445.4	24,772.7	24,201.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	28.1	58.4	96.5	55.7	21.5	20.2	32.3	19.7	19.0	19.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-122.5	-50.0	-8.9	-55.7	-21.5	-4.8	-4.8	-255.4	133.2	32.9
Process and Frac										
Pentanes Plus	136.8	284.0	468.8	270.9	104.9	98.6	156.5	96.2	91.6	94.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006452 Facility Name Devon South Cecil 6-6 Gas Separator
 Facility Lic # Not Licenced Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN						
Alberta Facilities	4,542.8	3,370.2	3,749.9	1,013.7	463.9	303.3	257.9	127.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	4,670.2	3,111.5	3,640.8	1,008.6	463.9	303.3	257.9	127.3		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	137.3	346.8	128.2	1.0	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-264.7	-88.1	-19.1	4.1	0.0	0.0	0.0	0.0		
Process and Frac										
Pentanes Plus	667.6	1,684.3	623.4	4.8	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006461 Facility Name atlas mcgregor lake 05-05
 Facility Lic # 2228 Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	58,039.9	43,448.7	48,256.4	35,934.3	26,771.5	22,297.8	11,917.7	11,776.4	10,701.0	7,705.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	8.6	0.0	0.0	0.0
Gas Gathering	58,039.9	43,448.6	48,253.5	35,934.3	26,778.4	21,802.3	11,917.7	11,743.9	10,660.3	7,386.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	40.7	319.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.1	2.9	0.0	-6.9	495.5	-8.6	0.0	0.0	-1.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006466
Facility Lic # 13915

Facility Name SEAFORD GGS
Facility Operator A5A3 PEMBINA GASSER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	33,799.9	31,636.8	48,150.5	39,517.4	44,094.8	34,692.0	35,228.4	35,911.0	32,204.9	27,569.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	32,447.8	30,620.4	47,208.4	38,885.2	43,145.2	33,592.3	34,284.0	35,289.4	10,013.9	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,887.1	30,392.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0
Fuel	1,352.1	1,016.4	941.8	798.2	949.6	944.4	944.4	784.4	745.7	663.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.3	-166.0	-1.8	155.3	0.0	-162.8	-3,441.8	-3,485.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	8.8	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006467

Facility Name VISTA MIDSTREAM BILBO 09-28

Facility Lic # 13915

Facility Operator A5A3 PEMBINA GASSER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	28,431.1	29,246.8	24,322.0	18,586.5	11,611.0	11,295.9	10,374.7	10,247.2	9,860.0	8,596.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	27,293.8	27,452.3	22,431.2	17,621.3	10,879.1	10,416.2	9,621.7	9,451.6	8,157.2	7,103.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.4	0.1	2.6
Fuel	1,137.3	1,794.5	1,890.8	965.2	731.9	879.7	745.6	1,034.3	1,154.0	1,107.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	6.4	-239.1	548.7	380.8
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	4.8	2.1	0.6	12.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006468
 Facility Lic # 13915

Facility Name VISTA MIDSTREAM 07-34
 Facility Operator A5A3 PEMBINA GASSER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	43,482.2	36,689.8	32,206.4	28,541.3	23,266.5	19,424.3	16,119.8	17,661.7	14,796.8	11,076.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	41,742.9	35,141.2	30,680.7	27,145.1	22,205.0	18,788.3	15,259.5	16,948.4	13,861.6	10,180.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	12.3
Fuel	1,739.3	1,548.7	1,525.8	1,396.2	1,061.5	636.0	860.3	973.1	935.1	930.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Diff and Other	0.0	-0.1	-0.1	0.0	0.0	0.0	0.0	-259.8	-1.4	-47.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	59.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006470
 Facility Lic # 13909

Facility Name VISTA MIDSTREAM CHIME 08-13
 Facility Operator A5A3 PEMBINA GASSER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	242,198.8	304,250.8	110,174.0	100,845.9	86,481.3	90,914.4	53,657.3	96,699.1	152,543.7	141,153.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	232,482.2	296,764.9	107,440.1	97,806.0	88,085.6	89,658.4	51,094.2	93,805.8	151,164.9	137,904.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.2	3.1	2.4	0.0	0.0
Fuel	9,686.7	7,486.0	2,733.9	2,474.5	2,596.6	3,007.9	2,260.4	2,469.4	2,188.2	1,838.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	29.9	-0.1	0.0	565.4	-4,200.9	-1,753.1	299.6	421.5	-809.4	1,410.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	6.0	14.9	11.6	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006471
 Facility Lic # 26752

Facility Name TRINITY CORBETT 15-10
 Facility Operator A663 TEAC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	11,195.8	29,394.9	102,367.1	123,969.1	222,476.4	192,854.6	139,449.1	110,104.2	93,890.9	83,567.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	96,561.1	118,447.8	217,170.6	186,824.6	137,400.3	110,104.2	93,890.9	83,567.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,025.2	26,865.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	959.7	2,915.5	5,723.3	5,870.6	5,305.8	6,030.0	2,048.8	0.0	0.0	0.0
Flared	74.1	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	136.8	-412.1	82.7	-349.3	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	41.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006480

Facility Name Onyx Oil and Gas Hills Down 06-20

Facility Lic # Not Licenced

Facility Operator A1WF EXORO ENERGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	38,845.1	42,697.5	34,913.5	29,489.6	24,593.3	23,626.4	23,258.2	20,300.1	18,489.9	14,670.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	38,939.6	42,906.9	33,314.9	27,488.0	23,768.3	22,853.5	22,619.9	19,345.5	17,641.7	14,856.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-94.5	-209.4	1,598.6	2,001.6	825.0	772.9	638.3	954.6	847.9	-185.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006485
Facility Lic # 6767

Facility Name DEVON FERRIER 10-36 HIGH PRESSURE GGS
Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	18,272.3	16,219.5	13,982.4	29,758.2	30,694.8	62,184.1	53,380.9	48,459.6	31,664.2	28,868.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	14,707.1	5,723.3	6,752.4	13,477.8	6,620.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,946.7
Gas Plant	18,441.8	16,778.2	14,248.9	29,341.8	29,864.3	46,493.6	47,183.9	40,523.9	17,318.9	20,373.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	324.7	257.1	217.1	357.3	601.0	1,154.7	1,032.8	914.3	629.3	423.7
Fuel	253.4	415.7	0.0	604.6	605.0	713.7	765.9	517.4	318.4	197.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-747.6	-1,231.5	-483.6	-545.5	-375.5	-885.0	-1,325.0	-248.4	-80.2	-693.6
Process and Frac										
Pentanes Plus	1,579.1	1,250.2	1,055.5	1,737.1	2,920.2	5,611.6	5,019.3	4,443.6	3,058.8	2,059.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006486
Facility Lic # 28883

Facility Name PUSKWASKAU 05-21-75-1W6
Facility Operator A517 LONG RUN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	39,677.3	27,072.3	25,170.0	18,663.8	13,735.1	11,155.0	9,553.4	7,838.6	6,264.7	5,421.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	39,792.9	27,074.3	25,214.0	18,663.8	13,735.1	11,165.6	9,553.4	7,838.6	6,264.7	5,421.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-140.4	-2.0	-44.0	0.0	0.0	-10.6	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	116.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0006490

Facility Name CANSWCOT CORBETT 15-19

Facility Lic # 27459

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	12,800.5	9,191.3	7,084.5	5,776.4	6,541.6	29,710.7	48,477.7	46,362.8	69,634.6	73,344.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	890.4	582.8	410.2	116.7	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,635.1	8,034.4	6,188.7	5,225.0	5,802.0	28,847.9	47,089.1	45,216.7	68,323.6	72,448.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Fuel	411.8	474.7	339.8	256.1	294.1	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-246.4	-208.2	-26.8	-114.9	328.8	862.4	1,388.6	1,146.1	1,311.0	896.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0075006

Facility Name FERRYBANK 2-1-44-28 W4 COMMINGLE

Facility Lic # 9522

Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	254,425.8	262,850.5	278,659.7	280,988.1	242,471.2	210,861.1	205,047.9	147,843.1	70,472.6	48,091.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	30,616.2	80,835.7	53,125.6	66,597.8	58,526.5	53,798.6	47,706.6	34,016.9	25,326.4	18,031.4
Gas Plant	220,982.7	182,865.1	224,668.8	212,654.7	182,213.6	153,154.5	160,838.1	114,890.6	46,639.0	29,004.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,826.9	-850.3	865.3	1,735.6	1,731.1	3,908.0	-3,496.8	-1,064.4	-1,492.8	1,055.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0075560 Facility Name STAR OIL 9-27 COMPRESSOR STATION
 Facility Lic # 27456 Facility Operator OG30 ARC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	92,106.5	82,752.2	84,915.2	67,961.3	52,893.9	42,622.6	39,408.4	44,287.8	34,927.1	29,258.0
Non-Alberta Facilities	45,919.8	26,010.2	14,934.8	11,724.4	6,504.1	6,464.2	12,124.8	10,632.0	9,223.6	7,815.3
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	933.0	1,101.2	812.9	641.0
Gas Gathering	146,793.6	105,232.6	96,566.0	77,653.8	57,714.9	48,941.7	49,871.9	51,975.1	39,952.5	34,594.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	65.1	113.5	20.9	34.8
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	56.6	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Fuel	3,073.0	3,718.6	3,367.5	2,835.2	3,483.1	2,898.6	2,356.4	2,378.7	2,140.4	1,984.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-11,840.3	-188.8	-83.5	-803.3	-1,800.1	-2,753.5	-1,749.8	-648.7	1,224.0	-181.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0075562
Facility Lic # 27460

Facility Name BILBO NORTHROCK 9-13-64-8W6 GGS
Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	249,931.6	212,802.2	227,481.8	187,933.2	178,368.3	163,250.0	148,704.7	128,070.2	108,299.3	103,510.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	250,813.3	214,242.9	228,893.0	191,999.0	176,498.6	164,211.3	152,600.5	122,717.5	107,954.0	102,540.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11.5	0.0	0.0	17.5	0.9	0.0	0.0	0.0	0.0	9.9
Fuel	1,928.7	3,784.7	4,101.3	1,860.0	2,069.2	2,699.2	4,414.6	3,548.2	3,394.9	2,997.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,821.9	-5,225.4	-5,512.5	-5,943.3	-200.4	-3,660.5	-8,310.4	1,804.5	-3,049.6	-2,036.7
Process and Frac										
Pentanes Plus	55.7	0.0	0.0	85.4	4.5	0.0	0.0	0.0	0.0	48.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0075564
 Facility Lic # 27420

Facility Name NORTHROCK 6-27-63-8W6 GGS
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	29,589.8	27,228.3	22,580.1	21,267.0	23,884.7	20,756.3	20,467.5	19,262.0	16,498.6	9,312.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	30,485.5	27,188.3	22,466.2	20,741.0	24,196.5	19,418.3	19,894.3	18,032.9	15,378.6	8,948.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7
Fuel	362.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,257.8	40.0	113.9	526.0	-311.8	1,338.0	573.2	1,229.1	1,120.0	322.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0076558
 Facility Lic # 23745

Facility Name VISTA TURIN K26 GGS
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	8,833.5	21,878.1	24,600.0	26,286.9	18,622.2	20,589.9	20,568.0	14,933.4	23,297.2	36,218.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,720.0	21,245.4	23,917.5	25,568.1	17,908.4	19,904.4	19,847.5	14,268.7	22,733.8	35,754.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	8.5	8.4
Fuel	113.5	632.8	682.5	718.8	713.8	685.5	720.1	664.7	563.2	463.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-0.1	0.0	0.0	0.0	0.0	0.4	-1.1	-8.3	-7.7
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	41.0	41.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0076774 Facility Name Argo 6-20 Gas Gathering System
 Facility Lic # 28032 Facility Operator A5WN NPOG

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	18,511.8	73,207.4	103,200.1	111,748.6	78,554.7	70,773.6	58,938.4	46,756.8	37,794.1	33,579.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	5,596.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	17,571.8	29,580.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	36,073.4	99,299.2	105,747.4	73,247.3	69,001.8	56,540.8	44,850.5	35,144.6	30,094.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	819.4	1,922.8	4,647.6	4,402.4	2,466.7	3,145.0	3,331.7	2,352.9	2,915.8	3,382.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	110.0	34.5	-746.7	1,598.8	2,840.7	-1,373.2	-934.1	-446.6	-266.3	102.2
Process and Frac										
Pentanes Plus	51.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0076834 Facility Name NRK GGS TO PETRO CANADA FERRIER
 Facility Lic # 0237800 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	88,441.7	90,297.4	75,959.1	82,645.9	79,663.2	68,939.4	60,551.2	54,637.4	55,551.1	49,911.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	88,094.4	86,606.1	72,724.6	78,774.1	76,671.1	67,074.2	58,257.3	53,406.6	54,116.5	47,996.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6
Fuel	0.0	1,285.4	2,165.0	1,390.2	502.4	1,810.0	1,851.8	1,706.4	1,773.4	1,654.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	7.2	8.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	347.3	2,405.9	1,069.5	2,481.6	2,489.7	55.2	442.1	-478.7	-346.0	249.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0076868
 Facility Lic # 20153

Facility Name EAST CARBON 4-22-29-21W4 GGS
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	42,342.5	52,060.4	62,495.3	63,453.6	73,945.1	61,820.5	54,257.9	45,715.3	40,374.4	38,460.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	39,272.3	47,481.7	56,958.8	56,407.2	66,792.0	55,992.3	47,425.1	41,459.4	37,461.7	36,218.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Fuel	2,088.2	2,672.0	2,830.5	3,620.6	4,575.2	4,510.2	4,029.9	3,340.8	2,912.6	2,241.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	982.0	1,906.7	2,706.0	3,425.8	2,577.9	1,318.0	2,802.9	915.1	0.1	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0076947 Facility Name 11-18-043-01W5 HOMEGLLEN RIMBEY GGS
 Facility Lic # 9323 Facility Operator OE9M

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	
Alberta Facilities	43,816.0	55,825.2	70,261.2	63,744.3	49,890.0	42,863.6	40,043.7	35,504.0	28,748.3	72,488.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	42,851.5	54,470.4	69,178.7	62,287.1	49,118.8	42,359.0	39,316.8	34,813.3	28,000.3	70,333.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.9	4.8	2.8	2.9	6.4	4.9	26.5	23.0	3.1	0.0
Fuel	529.2	642.3	593.7	797.0	589.0	503.5	726.2	686.5	469.6	571.1
Flared	0.7	0.2	0.2	0.7	0.0	1.1	0.7	4.2	11.2	0.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Diff and Other	431.7	707.5	485.8	656.6	175.8	-4.9	-26.5	-23.0	264.1	1,582.7
Process and Frac										
Pentanes Plus	13.8	23.6	13.5	13.5	30.9	23.9	129.1	111.7	15.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0077111

Facility Name NCE WILL GREEN 14-36-039-05W5 GGS

Facility Lic # 7404

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	10,724.8	11,064.1	77,408.0	39,653.6	4,711.0	3,527.5	3,371.2	2,968.2	6,486.2	3,247.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,229.7	10,530.6	76,555.4	38,041.8	3,916.9	2,762.7	2,688.8	2,252.4	5,519.6	2,298.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	17.3
Fuel	1,062.6	1,112.8	1,099.8	1,070.2	771.6	231.2	644.8	707.8	947.7	944.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	432.5	-579.3	-247.2	541.6	22.5	533.6	37.6	8.0	8.5	-14.5
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.3	83.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0077287
 Facility Lic # 28977

Facility Name DOE CREEK GGS
 Facility Operator A0TK AOP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts								SHUTIN		
Alberta Facilities	21,494.8	26,781.6	21,616.8	26,244.9	25,532.5	16,887.6	13,043.1	7,309.3	9,378.3	7,992.1
Non-Alberta Facilities	0.0	0.0	572.4	3,216.2	0.0	0.0	712.3	3,707.0	976.1	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,858.1	24,885.4	20,632.1	27,738.1	22,531.9	6,746.1	0.0	0.0	8,600.6	7,992.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	8,680.2	12,805.8	10,288.7	1,534.3	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	160.3	136.5	37.0	15.5	0.0
Fuel	1,117.9	1,527.4	1,416.6	1,191.4	1,430.1	1,378.3	845.1	710.2	149.5	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	518.8	368.8	140.5	531.6	1,570.5	-77.3	-32.0	-19.6	54.5	0.0
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	779.2	663.1	180.0	75.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0077301

Facility Name LIGHTNING OBED GAS GATHERING SYSTEM

Facility Lic # 28298

Facility Operator A65L SDEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	54,355.0	100,184.9	65,146.0	87,853.3	62,320.3	52,460.4	53,335.8	64,388.3	171,710.2	135,981.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	2,052.0	1,765.5	286.6	124.9	31.3	0.0	0.0	1,226.8	0.0
Gas Gathering	52,028.6	92,983.2	59,274.8	81,688.8	59,567.6	49,485.4	49,043.8	60,303.1	164,185.8	133,424.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.6
Fuel	2,074.4	3,969.1	3,538.2	3,954.4	2,990.4	2,903.8	2,661.0	3,009.1	4,518.0	3,555.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	13.3	2.2	40.9	27.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	252.0	1,180.6	567.5	1,923.5	-362.6	39.9	1,617.7	1,073.9	1,738.7	-1,137.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	542.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0077521
Facility Lic # 27890

Facility Name ENCANA COUNTESS GAS FACILITY
Facility Operator A26Z NGS

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	596,194.0	985,555.9	1,362,638.0	2,208,491.0	1,329,519.6	2,261,356.5	2,596,192.0	2,202,616.6	2,785,067.7	859,393.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	443,707.3	827,267.0	779,033.7	1,085,160.9	694,417.9	1,180,132.3	1,414,166.6	1,130,345.1	1,691,205.0	302,184.3
Meter Station	151,968.9	158,118.7	581,582.5	1,118,640.0	632,818.2	1,078,710.3	1,181,064.8	1,069,490.5	1,089,244.9	554,387.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	34.9	0.0	44.8	62.0	46.0	34.9	198.2	0.0
Fuel	591.1	974.7	1,640.8	1,644.0	1,479.4	2,227.3	2,587.1	3,716.7	2,550.5	2,623.1
Flared	0.0	21.0	75.2	199.8	180.9	114.4	433.6	336.6	156.7	93.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-73.3	-825.5	270.9	2,846.3	578.4	110.2	-2,106.1	-1,307.2	1,712.4	105.0
Process and Frac										
Pentanes Plus	0.0	0.0	169.4	0.0	218.0	301.5	223.5	169.7	963.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0077821 Facility Name BALDONNEL 5-25-82-11W6 GGS
 Facility Lic # 29273 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts	SHUTIN						SHUTIN			
Alberta Facilities							3,825.3	11,537.4	9,893.1	8,769.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	4,199.9
Gas Gathering							3,534.1	10,466.3	9,302.8	3,826.9
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	2.2	7.6
Fuel							292.5	867.3	812.1	801.9
Flared							0.0	0.0	15.9	18.4
Vented							0.0	0.0	0.0	0.0
Diff and Other							-1.3	203.8	-239.9	-85.2
Process and Frac										
Pentanes Plus							0.0	0.0	10.9	37.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0077903
Facility Lic # 29347

Facility Name COMPTON BRANT GGS
Facility Operator 0CW8 COMPTON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	27,825.0	90,263.3	98,028.7	112,802.1	106,077.7	106,605.1	93,799.6	78,556.0	65,266.3	55,643.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	33,622.8	73,666.3	53,943.6	41,860.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,056.3	86,577.8	98,199.4	109,046.5	100,947.4	102,222.1	54,530.8	0.0	5,668.9	8,280.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,345.5	3,519.4	3,749.4	3,343.3	3,112.5	4,039.0	3,556.1	2,976.0	2,830.5	3,183.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	423.2	166.1	-3,920.1	412.3	2,017.8	344.0	2,089.9	1,913.7	2,823.3	2,318.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078085
Facility Lic # 11783

Facility Name WEST PEMBINA 12-03
Facility Operator A6FW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	11,357.7	18,669.0	27,664.6	32,707.4	38,217.1	72,513.9	132,873.1	137,053.8	148,306.2	112,958.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,313.4	17,135.1	24,406.1	30,649.1	36,271.0	69,937.7	128,056.6	135,426.6	144,018.9	111,085.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	130.6	304.7	454.5	447.4	658.4	1,672.0	3,086.2	3,031.7	4,097.8	2,926.3
Fuel	221.9	644.9	652.2	643.8	774.5	1,396.6	2,421.9	2,253.3	1,832.7	1,617.1
Flared	0.0	0.0	0.0	0.0	0.0	4.4	16.3	14.4	7.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	691.8	584.3	2,151.8	967.1	513.2	-496.8	-707.9	-3,672.2	-1,650.3	-2,670.5
Process and Frac										
Pentanes Plus	634.3	1,480.9	2,207.6	2,173.5	3,200.4	8,126.3	15,000.8	14,735.6	19,916.8	14,222.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078357
 Facility Lic # 29047

Facility Name RAT CREEK COMPRESSOR STATION
 Facility Operator OMP9 ZARGON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	15,308.8	31,664.0	20,982.0	13,563.5	12,224.0	8,723.0	7,448.4	6,429.2	5,337.0	1,530.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,554.5	32,002.4	20,964.1	12,838.2	11,092.8	7,712.6	6,572.4	5,608.2	4,559.6	1,229.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Fuel	425.1	0.0	0.0	90.8	976.6	980.9	675.7	698.0	557.9	182.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	329.2	-338.4	17.9	634.5	154.6	29.5	200.3	122.8	219.5	118.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078543
Facility Lic # 29804

Facility Name MEC ET AL MED RIVER GATHERING SYSTEM
Facility Operator A59Z COC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	10,061.1	31,440.7	43,711.1	28,838.6	26,146.2	17,777.8	12,407.1	10,833.0	9,684.4	8,895.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,425.9	33,749.9	42,612.1	28,154.2	26,648.6	17,026.7	12,029.9	10,677.3	9,647.6	8,686.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	255.8	916.9	1,605.3	1,048.3	755.6	584.0	515.3	681.8	645.2	626.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	37.4	-499.6	-214.9	-364.8	-1,258.0	167.1	-138.1	-526.1	-608.4	-417.5
Process and Frac										
Pentanes Plus	0.0	0.0	4.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078544 Facility Name MEC GILBY COMPRESSOR 03-27-041-02W5
 Facility Lic # 29596 Facility Operator A1CL RMP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	11,865.8	33,611.3	29,686.9	31,846.7	26,410.9	29,887.5	27,145.1	22,673.4	30,300.2	24,892.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,863.2	32,240.8	28,876.5	31,041.7	23,634.9	27,636.3	25,369.2	20,608.3	28,404.5	23,188.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	37.9	24.3	3.1	0.0	0.0	2.8	89.4	79.0
Fuel	396.6	1,130.6	969.4	1,139.4	986.8	1,029.8	1,114.2	906.1	800.9	989.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	606.0	239.9	-196.9	-358.7	1,786.1	1,221.4	661.7	1,156.2	1,005.4	635.1
Process and Frac										
Pentanes Plus	0.0	0.0	184.4	118.4	15.2	0.0	0.0	13.7	434.5	384.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078618
 Facility Lic # 28922

Facility Name PEMBINA 11-26-49-11W5 COMPRESSOR
 Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	17,629.1	42,941.7	53,859.8	80,936.7	89,450.0	86,090.2	61,474.7	60,694.0	52,470.2	43,022.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	4,873.6	59,110.9	50,842.0	41,650.1
Gas Plant	14,495.2	39,542.8	49,527.4	77,030.7	86,380.4	82,790.1	54,445.8	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	33.2	94.9	72.3	19.2
Fuel	727.2	1,483.8	1,731.2	1,962.9	3,069.6	3,300.1	2,145.7	1,583.1	1,628.2	480.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,406.7	1,915.1	2,601.2	1,943.1	0.0	0.0	-23.6	-94.9	-72.3	873.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	161.3	460.4	351.5	93.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078640
Facility Lic # 29824

Facility Name LYALTA 10-12-025-26W4 GGS
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	10,082.5	28,836.3	32,915.2	43,150.5	39,124.4	39,664.7	48,399.1	105,967.9	141,917.4	114,906.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,082.5	28,836.3	32,915.2	43,150.5	39,124.4	39,664.7	48,202.2	98,649.0	134,846.9	110,832.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	5.7	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	339.1	3,781.3	4,264.3	3,761.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	-142.2	3,537.3	2,800.5	312.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	27.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078641
 Facility Lic # 29270

Facility Name LYALTA 02-15-025-26W4 GGS
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	14,793.7	47,430.3	46,140.6	52,693.8	49,457.2	51,533.0	58,710.6	108,199.5	112,007.3	132,963.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,793.7	47,430.3	46,140.6	52,693.8	49,457.2	51,533.0	56,705.2	104,978.7	107,330.5	126,618.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	12.1	7.2
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	647.5	3,962.4	3,977.4	4,164.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	1,357.9	-741.9	687.3	2,173.3
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	59.3	35.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078690 Facility Name HOMRIM 06-02-043-02W5 COMPRESSOR GGS
 Facility Lic # 23771 Facility Operator OE9M

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	
Alberta Facilities	4,077.4	17,834.8	13,370.8	20,188.1	16,842.9	18,631.7	19,679.6	16,970.1	6,438.7	14,497.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,071.0	17,788.7	13,306.1	20,136.4	16,794.9	18,580.0	19,628.2	16,280.5	6,255.8	14,280.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8.7	7.8	1.4	0.0	0.0	0.0	0.0	4.0	2.8	0.0
Fuel	6.4	46.1	64.8	51.7	48.0	51.7	47.0	689.6	230.5	192.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	24.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-8.7	-7.8	-1.5	0.0	0.0	0.0	4.4	-4.0	-53.2	0.0
Process and Frac										
Pentanes Plus	42.3	37.3	6.7	0.0	0.0	0.0	0.0	19.7	13.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0078931

Facility Name ENCANA ROSEMARY

Facility Lic # 3006

Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	27,943.3	111,040.2	95,714.7	109,143.5	127,307.6	134,563.9	120,267.3	109,499.6	108,732.7	100,644.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,966.7	106,213.0	103,473.0	107,335.1	129,122.8	135,358.5	120,788.8	109,545.4	108,728.3	100,643.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	1.5
Fuel	0.0	0.0	234.5	2,890.0	3,262.2	0.0	0.0	0.0	0.0	0.0
Flared	2.0	0.0	0.0	65.2	57.6	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	19.4	1.7	1.4	0.0	0.1
Diff and Other	974.6	4,827.2	-7,992.8	-1,146.8	-5,135.0	-814.0	-523.2	-47.2	0.3	0.1
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	7.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0079087
Facility Lic # 28772

Facility Name CHUNGO 14-03 GGS
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	187,619.4	989,269.9	1,050,129.0	986,717.4	1,116,949.2	1,152,144.3	1,062,827.0	835,618.4	762,203.4	699,807.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	188,788.6	984,858.9	1,043,300.3	980,912.3	1,113,496.7	1,148,188.0	1,056,409.4	835,492.5	759,208.8	698,189.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	177.4	71.8	35.0	0.0	0.0
Fuel	406.5	1,900.2	1,696.5	3,624.8	1,718.9	1,944.0	1,568.7	1,522.9	1,734.6	1,624.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,575.7	2,510.8	5,132.2	2,180.3	1,733.6	1,834.9	4,777.1	-1,432.0	1,260.0	-6.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	862.4	349.2	170.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0079128 Facility Name POUCE 14-13-81-12W6 GGS
 Facility Lic # 29284 Facility Operator A5Y4 SEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN		SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	1,772.0	3,592.8	2,213.6	111.9	2,248.2	1,426.4	978.9	2,285.1	1,122.9	3,439.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,652.0	3,525.1	2,052.1	98.2	2,252.0	1,322.0	955.7	2,277.2	1,122.9	3,439.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
Fuel	120.0	161.9	161.5	13.7	149.1	122.1	38.4	12.8	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-94.2	0.0	0.0	-152.9	-17.7	-15.2	-4.9	0.0	-0.9
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0079662
 Facility Lic # 30234

Facility Name EOG HALKIRK 1-30 GGS
 Facility Operator A2J6 CPEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities	1,001.4	10,739.4	6,228.0	3,090.2	1,770.6	1,291.2	1,063.0	922.1	757.9	781.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	832.3	10,145.4	6,395.7	2,888.4	1,876.9	1,313.1	1,057.8	940.4	743.3	796.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
Fuel	7.9	329.8	303.3	320.5	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	161.2	264.2	-471.0	-118.7	-106.3	-21.9	5.2	-18.3	14.6	-15.2
Process and Frac										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0079895
Facility Lic # 3846

Facility Name ENTICE 16-28-028-25 GGS
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		62,166.5	85,752.1	80,697.6	82,444.0	77,239.1	76,691.9	71,316.3	72,653.3	73,818.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	765.0	1,825.0	1,830.0	1,825.0	2,871.4	1,194.6	1,184.9
Gas Gathering		50,625.4	80,784.9	73,851.9	76,153.0	72,576.1	72,073.7	67,930.0	67,699.4	24,085.6
Gas Plant		8,200.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,611.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	5.3
Fuel		2,803.7	4,187.6	2,660.5	2,038.9	1,822.3	1,977.4	615.6	2,208.5	2,191.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	1.0	0.0	0.0	0.0	0.0	0.6	1.0	1.5
Diff and Other		536.7	778.6	3,420.2	2,427.1	1,010.7	815.8	-101.3	1,545.6	1,738.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	26.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080464
 Facility Lic # 31178

Facility Name EVERGREEN 4-15-27-15 W4 GGS
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities		39,875.6	72,951.2	64,362.5	48,377.0	34,366.9	16,905.8			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		37,516.1	71,848.2	64,583.3	48,377.0	34,366.9	16,894.5			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		0.0	199.8	0.0	0.0	0.0	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		0.0	181.8	0.0	0.0	0.0	0.0			
Fuel		1,555.9	740.3	0.0	0.0	0.0	0.0			
Flared		0.0	0.0	0.0	0.0	0.0	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		803.6	-18.9	-220.8	0.0	0.0	11.3			
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	781.8	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080663 Facility Name SHININGBANK ENERGY WINDFALL 10-11 GS
 Facility Lic # 13636 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts						SHUTIN	SHUTIN			
Alberta Facilities		5,933.6	6,410.5	4,788.6	4,182.1	2,921.3	1,462.9	2,736.9	5,693.7	4,246.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		5,933.6	6,068.8	4,609.4	4,205.2	2,925.7	1,464.0	2,736.7	5,543.0	4,246.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.2	0.2	0.2	0.2	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	341.7	179.0	-23.3	-4.6	-1.3	0.2	150.7	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	1.0	1.2	0.9	0.9	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080687

Facility Name WILD RIVER 14-20 GS

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		65,559.7	89,297.2	227,911.9	243,046.3	239,016.0	184,037.2	171,369.8	255,239.5	104,354.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	1,521.7	13,364.2	0.0	745.3	1,483.3	3,966.8
Gas Plant		65,617.4	89,297.2	229,123.0	243,582.6	224,754.9	179,063.5	169,034.8	252,465.6	101,363.8
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	36.6
Fuel		0.0	0.0	0.0	0.0	0.0	710.1	615.3	0.0	12.7
Flared		0.0	0.0	0.0	0.0	0.0	75.7	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-57.7	0.0	-1,211.1	-2,058.0	896.9	4,187.9	974.4	1,255.6	-1,025.6
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.1	178.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080737
Facility Lic # 28967

Facility Name PEMBINA 7-31-48-8W5 COMPRESSOR
Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		21,395.3	25,707.6	16,277.8	13,335.4	15,017.8	11,338.4	10,652.9	23,538.2	23,495.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		21,322.6	25,140.6	15,751.7	13,115.3	14,562.0	10,913.3	10,114.2	22,756.7	22,957.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	4.1	7.4	74.1	69.5
Fuel		55.0	88.5	116.5	133.4	455.8	467.8	523.9	781.5	311.0
Flared		17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	478.5	409.6	86.7	0.0	-46.8	7.4	-74.1	158.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	20.1	35.7	359.4	338.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080766 Facility Name MANCAL WEST PEMBINA TO 11-22 PLANT
 Facility Lic # Not Licenced Facility Operator OYT7 MANCAL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		48,723.4	40,854.3	83,384.4	50,971.2	52,460.7	47,885.4	47,504.2	72,853.0	86,765.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	49,902.2	47,922.1
Gas Gathering		46,010.6	38,819.9	82,620.9	50,291.5	51,633.7	47,325.7	47,199.6	22,056.3	7,331.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,130.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1,562.5	1,875.1	2,482.0	378.8	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	161.7	536.1	609.8	532.5	481.6	641.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,150.3	159.3	-1,718.5	139.2	290.9	-50.1	-227.9	412.9	1,739.4
Process and Frac										
Pentanes Plus		7,594.1	9,113.3	12,063.3	1,841.1	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0080951
 Facility Lic # 30847

Facility Name Halkirk 16-28-38-15W4 GGS
 Facility Operator A2J6 CPEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN						
Alberta Facilities		7,452.8	19,841.4	21,002.9	27,397.4	29,276.4	23,154.4	18,230.5	16,077.4	21,538.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	2,343.9	26,454.0	28,168.2	21,668.0	17,539.7	15,835.7	21,473.2
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		7,038.4	17,638.6	17,774.5	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	3.9	13.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		5.1	912.4	820.4	1,313.6	1,975.4	167.0	143.0	428.6	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		409.3	1,286.5	51.1	-370.2	-867.2	1,319.4	547.8	-186.9	65.4
Process and Frac										
Pentanes Plus		0.0	18.8	63.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0081130
 Facility Lic # 6729

Facility Name MED RIVER 14-12 GGS
 Facility Operator OTM9 NAL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities		6,348.0	7,599.5	9,777.8	10,906.1	13,052.7	11,431.5	11,573.9	7,466.5	348.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		6,954.0	7,435.2	8,909.1	10,702.4	12,493.3	11,383.8	11,366.6	7,564.4	348.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	14.3	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-606.0	164.3	868.7	203.7	559.4	47.7	193.0	-97.9	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	69.5	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0081201
 Facility Lic # 16468

Facility Name POUCE COUPE GGS - INLET TO DUKE
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		31,796.2	46,195.2	51,834.3	45,919.6	38,518.2	37,241.8	34,196.3	34,271.7	28,086.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		31,843.9	46,170.2	50,803.9	46,045.5	39,724.3	36,486.3	33,587.6	34,004.5	27,533.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.9	62.6
Fuel		0.0	0.0	732.4	664.4	254.5	565.1	566.0	492.1	490.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-47.7	25.0	298.0	-790.3	-1,460.6	190.4	42.7	-268.8	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.1	303.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0081370 Facility Name NRK NORTH FERRIER 5-10-42-9- W5 GGS
 Facility Lic # 31327 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		49,332.6	84,106.8	88,428.9	74,509.0	70,840.6	74,349.5	66,073.1	60,660.9	62,452.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		48,856.2	80,488.0	84,259.3	72,162.6	68,029.4	72,834.6	64,893.7	58,853.8	61,141.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1
Fuel		1,161.3	2,175.6	1,866.6	771.5	1,904.0	2,049.8	2,067.4	2,008.7	1,864.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	3.4	7.7	10.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-684.9	1,443.2	2,303.0	1,574.9	907.2	-534.9	-891.4	-209.3	-565.9
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0081645
 Facility Lic # 31333

Facility Name SIMONETTE 15-29-62-25W5
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN							
Alberta Facilities		6,962.3	6,754.5	7,771.8	5,761.8	4,987.5	3,964.1	3,995.3	1,131.1	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		6,962.3	6,583.2	6,973.0	5,002.3	4,607.8	3,728.4	3,971.0	1,131.1	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.0	4.8	20.4	15.6	15.3	19.7	0.9	0.0	
Fuel		0.0	183.5	777.9	743.9	364.4	216.0	23.4	0.0	
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		0.0	-17.0	0.5	0.0	0.0	0.0	0.0	0.0	
Process and Frac										
Pentanes Plus		0.0	23.6	99.3	75.5	74.4	95.7	4.6	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082464
 Facility Lic # 22837

Facility Name ARMADA 16-20 CS
 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		3,223.7	8,722.9	11,872.0	16,416.0	10,064.0	7,019.2	5,238.6	6,683.2	5,182.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		3,297.2	8,453.2	11,817.6	16,422.5	10,065.6	6,920.1	5,144.0	6,410.4	5,013.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		127.5	315.0	271.6	383.9	247.1	304.1	294.5	231.5	110.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-201.0	-45.3	-217.2	-390.4	-248.7	-205.0	-199.9	41.3	58.4
Process and Frac										
Pentanes Plus		0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082553
Facility Lic # 28584

Facility Name NEVIS 10-14-038-22W4
Facility Operator A5XL LONGVIEW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		4,556.7	14,400.1	16,009.3	22,124.1	22,369.6	21,197.2	17,406.1	14,803.0	13,346.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		4,191.5	12,856.5	14,329.4	20,169.3	20,364.8	20,765.6	16,969.1	14,412.4	12,342.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	8.0	0.0	0.4	0.1	0.0	0.0	0.0	0.0
Fuel		24.5	503.2	885.0	855.4	862.7	897.5	788.0	839.9	483.3
Flared		0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	3.7	25.3	15.1	0.0	0.0	0.0	0.0	0.0
Diff and Other		340.7	1,028.7	768.6	1,083.9	1,142.0	-465.9	-351.0	-449.3	519.9
Process and Frac										
Pentanes Plus		0.0	38.3	0.0	1.9	0.3	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082761 Facility Name ENCANA WINTERING HILLS
 Facility Lic # 3528 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		8,789.4	84,738.6	81,087.6	70,330.0	53,023.4	28,390.4	38,260.0	23,053.4	16,822.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		8,789.4	84,397.1	81,087.6	70,366.2	53,023.4	28,390.4	38,260.3	23,053.1	16,822.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	341.5	0.0	-36.2	0.0	0.0	-0.3	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082762
 Facility Lic # 3528

Facility Name WINTERING HILLS 10-5-024-18W4
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		7,808.6	17,061.8	12,866.8	17,997.1	20,962.7	15,967.7	15,741.8	14,076.3	13,258.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		7,808.6	17,061.8	12,866.8	17,997.9	20,962.7	15,965.2	15,741.2	14,074.0	13,258.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	2.5	0.5	2.3	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	-0.8	0.0	0.0	0.1	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	12.3	2.5	10.8	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082765
 Facility Lic # 3528

Facility Name WINTERING HILLS 6-3-024-17W4
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		10,100.4	36,485.0	24,075.6	20,007.8	22,576.6	21,115.3	17,057.5	18,061.5	24,036.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		10,022.4	35,536.0	23,126.6	19,061.4	21,625.0	20,166.3	16,108.5	17,112.3	23,084.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Fuel		78.0	949.0	949.0	946.4	951.6	949.0	949.0	949.0	951.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082768
Facility Lic # 3528

Facility Name WINTERING HILLS 6-4-026-17W4
Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		2,304.7	7,751.8	9,335.1	17,610.1	12,864.1	8,911.7	9,387.3	10,220.8	12,352.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		2,277.9	7,591.5	9,174.8	17,450.2	12,703.3	8,751.4	9,227.0	9,942.9	12,175.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	14.5
Fuel		26.8	160.3	160.3	159.9	160.8	160.3	160.3	160.3	160.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.5	2.1
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	70.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0082773
 Facility Lic # 3528

Facility Name WINTERING HILLS 5-34-023-18W4
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		2,123.8	13,534.9	12,059.9	12,619.8	11,507.7	12,442.5	10,628.7	8,838.9	7,684.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		2,051.2	13,100.5	11,625.0	12,186.6	11,072.1	12,008.1	10,194.3	8,400.7	7,248.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0
Fuel		72.6	434.4	434.4	433.2	435.6	434.4	434.4	434.4	435.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083251
Facility Lic # 13111

Facility Name MCLEOD 10-28 COMPRESSION FACILITY
Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		9,098.4	48,507.3	57,694.4	67,909.3	56,104.8	57,723.1	50,478.5	44,654.8	45,685.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		8,563.1	44,554.3	53,102.7	64,033.6	51,908.5	54,051.2	47,637.2	41,035.9	44,576.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	88.0	353.7	332.9	282.8	249.1	267.6	150.7	70.6
Fuel		549.0	3,195.0	3,130.0	1,942.2	2,178.8	2,095.1	1,873.9	1,101.4	1,310.3
Flared		0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0
Vented		0.0	0.0	0.0	0.1	1.2	4.3	0.2	0.0	0.0
Diff and Other		-13.7	670.0	1,108.0	1,600.5	1,733.5	1,323.3	699.5	2,366.8	-271.8
Process and Frac										
Pentanes Plus		0.0	428.0	1,719.6	1,617.6	1,375.2	1,211.5	1,300.5	732.5	343.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083304
Facility Lic # 26184

Facility Name WINTERING HILLS GGS TO 6-17-25-20W4
Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		6,040.3	49,239.8	46,782.1	47,182.6	50,686.8	51,526.6	49,299.0	38,542.6	29,735.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		1,337.4	18,481.7	4,554.6	4,245.8	42,230.2	50,008.0	6,265.8	1,076.7	726.3
Gas Plant		4,746.2	31,263.2	41,752.4	42,249.8	6,963.3	0.0	42,090.9	36,408.4	26,959.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1
Fuel		328.7	769.9	1,249.6	1,122.4	1,439.1	1,202.1	942.3	1,057.7	849.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-372.0	-1,275.0	-774.5	-435.4	54.2	316.5	0.0	-0.2	1,193.2
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083472
 Facility Lic # 10841

Facility Name PEMBINA 08-05-048-07W5 GGS
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities		1,070.3	13,365.1	14,421.3	17,228.0	16,476.9	7,159.5	4,804.6		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery		0.0	29.5	405.7	480.9	358.3	67.8	44.4		
Gas Gathering		1,093.6	13,550.4	12,825.7	15,072.4	15,007.8	7,041.8	4,696.1		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		0.0	0.0	0.0	0.0	0.0	0.0	23.4		
Fuel		0.0	411.8	1,303.3	1,427.1	1,070.2	403.1	355.8		
Flared		0.0	83.9	67.9	50.0	18.8	0.8	0.7		
Vented		0.0	0.0	0.0	0.1	1.2	0.3	0.3		
Diff and Other		-23.3	-710.5	-181.3	197.5	20.6	-354.3	-316.1		
Process and Frac										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	114.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083650
Facility Lic # 30302

Facility Name BERLAND RIVER 3-31-58-25W5
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities		19,774.5	235,692.3	143,062.1	77,496.6	55,798.5	43,982.7	33,172.2	26,371.8	20,660.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		19,947.5	233,829.4	139,310.7	74,018.0	52,337.9	40,897.4	30,614.5	24,393.7	19,095.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	115.3	960.5	464.3	289.8	208.6	153.9	122.2	144.8
Fuel		0.0	667.4	3,645.8	3,485.4	2,576.7	2,133.5	1,771.7	1,786.5	1,803.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other		-173.0	1,080.2	-854.9	-471.1	594.1	743.2	632.1	69.4	-382.4
Process and Frac										
Pentanes Plus		0.0	560.5	4,668.0	2,256.7	1,407.9	1,014.0	748.4	593.8	704.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083830
Facility Lic # 32655

Facility Name ECA FERIN 9-16-043-21W4
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			12,317.2	59,518.8	89,654.2	55,316.7	35,089.3	22,372.6	16,177.6	14,930.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			11,868.9	57,460.4	8,522.6	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	80,650.8	55,179.7	35,088.5	22,362.8	16,209.5	14,862.9
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	10.9	0.0	0.0	0.0	0.0	0.0
Fuel			448.3	1,916.2	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	11.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	4.5	3.9	0.0	0.8	0.3	0.0	0.0
Diff and Other			0.0	126.6	466.0	137.0	0.0	9.5	-31.9	67.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	52.3	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0083867

Facility Name TALISMAN CHIME 05-26-061-05W6 GGS

Facility Lic # 32116

Facility Operator A5A3 PEMBINA GASSER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			287,774.7	437,570.9	536,043.3	499,938.8	394,434.2	481,679.5	441,091.6	426,063.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	339.3	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			285,183.2	434,784.5	393,666.6	494,183.2	388,572.6	475,956.4	438,929.4	418,460.4
Gas Plant			0.0	0.0	137,391.7	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2.4	9.1	64.3	37.6	44.6	61.5	14.7	0.8
Fuel			2,591.5	4,806.3	5,768.4	5,317.6	4,850.3	5,438.6	5,483.8	5,446.7
Flared			0.0	0.0	0.0	32.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-2.4	-2,368.3	-847.7	368.4	966.7	223.0	-3,336.3	2,155.5
Process and Frac										
Pentanes Plus			11.5	44.0	312.4	182.1	216.7	298.7	71.7	3.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084315
 Facility Lic # Not Licenced

Facility Name MANCAL GGS 5-3-49-11 TO 10-1-49-12W5
 Facility Operator OYT7 MANCAL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			15,775.1	18,546.0	13,308.4	16,031.6	18,569.4	15,383.7	22,078.9	20,288.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			15,775.1	18,545.8	13,211.9	15,869.9	1,654.2	0.0	11,580.8	5,945.0
Gas Gathering			0.0	0.0	0.0	0.0	15,786.1	14,273.3	10,788.7	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,784.5
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	516.5	489.6	0.0
Fuel			0.0	0.0	0.0	538.0	479.8	594.1	646.7	643.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.2	96.5	-376.3	649.3	-0.2	-1,426.9	-1,084.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	2,510.4	2,379.5	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084358
 Facility Lic # 9725

Facility Name WESTEROSE 8-20 GGS
 Facility Operator A5XL LONGVIEW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			25,564.1	25,543.1	18,898.9	18,891.9	15,550.2	10,405.5	9,571.4	8,412.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			24,118.4	22,538.0	16,822.8	18,081.2	15,101.7	10,620.5	9,586.1	8,346.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			98.9	47.8	33.4	57.6	57.1	40.1	35.8	27.0
Fuel			91.1	143.3	133.4	104.0	118.0	767.9	668.2	633.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,255.7	2,814.0	1,909.3	649.1	273.4	-1,023.0	-718.7	-594.7
Process and Frac										
Pentanes Plus			480.8	232.8	162.0	280.1	277.8	194.3	174.0	130.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084436

Facility Name MANCAL FIR COMP/DEHY FAC 28-59-20W5

Facility Lic # 33284

Facility Operator A0A7 NUVISTA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			14,241.5	34,930.7	44,849.9	55,604.6	44,986.4	96,856.2	86,446.2	84,018.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			14,115.8	35,067.0	43,791.4	52,825.8	43,856.8	93,509.9	83,793.2	78,803.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	32.2	371.1	383.3	318.4	1,063.4	784.9	722.5
Fuel			340.4	119.0	707.4	2,009.3	1,779.4	4,144.1	3,184.0	3,630.2
Flared			0.7	2.4	26.9	51.4	59.2	43.5	120.5	209.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-220.4	-289.9	-46.9	334.8	-1,027.4	-1,904.7	-1,436.4	651.8
Process and Frac										
Pentanes Plus			0.0	156.6	1,804.4	1,862.8	1,547.4	5,168.3	3,814.4	3,511.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084441
 Facility Lic # 20725

Facility Name HOADLEY GS 14-27-045-01W5
 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			67,853.6	68,377.2	63,435.1	71,445.1	62,744.7	89,091.9	88,608.8	80,605.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			64,993.6	65,481.6	61,438.5	67,681.3	59,650.0	86,370.4	83,517.3	75,907.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	7.5	63.3	63.4	53.5
Fuel			2,526.9	3,139.3	2,804.2	3,226.5	2,704.7	4,441.2	4,424.1	4,255.5
Flared			0.0	0.0	0.3	0.0	0.0	0.0	35.4	0.0
Vented			322.7	2.0	1.5	2.9	2.9	0.0	159.2	35.3
Diff and Other			10.4	-245.7	-809.4	534.4	379.6	-1,783.0	409.4	353.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	36.2	307.9	308.9	259.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084444
Facility Lic # 20724

Facility Name HOADLEY GS 11-09-044-02W5
Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			122,033.6	155,476.7	180,371.9	192,998.7	171,890.4	220,073.6	225,043.2	197,478.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			117,300.1	146,829.1	168,814.8	182,423.6	165,420.6	216,393.0	215,003.3	184,406.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	16.1	103.7	265.5	296.8
Fuel			3,729.3	6,178.6	7,064.6	7,625.4	6,392.5	8,356.8	9,372.4	10,052.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	274.1	0.0
Vented			184.0	165.3	102.5	23.6	34.6	0.0	354.5	185.7
Diff and Other			820.2	2,303.7	4,390.0	2,926.1	26.6	-4,779.9	-226.6	2,536.8
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	78.0	503.5	1,290.7	1,441.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084595
Facility Lic # 16079

Facility Name PROGRESS GATHERING
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			7,723.8	13,221.2	9,500.3	11,760.3	8,069.7	7,651.8	9,547.7	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			6,684.8	11,229.1	7,562.2	9,076.6	7,340.1	7,462.2	9,468.5	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			85.3	38.5	160.5	609.1	273.3	305.8	167.0	
Fuel			486.9	1,035.6	811.9	352.2	539.6	0.0	0.0	
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			466.8	918.0	965.7	1,722.4	-83.3	-116.2	-87.8	
Process and Frac										
Pentanes Plus			415.0	187.9	780.4	2,960.6	1,327.9	1,485.8	811.7	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084622
 Facility Lic # 33131

Facility Name HALKIRK 13-32 GGS
 Facility Operator A2J6 CPEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			13,336.4	23,490.7	24,369.2	25,445.9	18,893.1	13,195.6	17,096.5	15,189.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			12,832.4	21,749.3	22,705.0	22,603.4	16,034.2	11,773.2	15,577.2	14,012.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			12.6	106.0	20.8	0.0	0.0	0.0	0.0	0.0
Fuel			941.5	1,180.2	964.3	1,392.4	1,304.4	1,260.0	1,330.0	1,257.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-450.1	455.2	679.1	1,450.1	1,554.5	162.4	189.3	-79.9
Process and Frac										
Pentanes Plus			61.7	515.6	101.0	0.2	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084747
Facility Lic # Not Licenced

Facility Name WEST PEMBINA 16-36-48-12W5
Facility Operator A6FW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			40,191.6	63,220.1	72,496.7	70,624.7	68,025.1	62,917.0	59,090.3	65,114.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	23,903.5	14,300.0
Gas Gathering			38,892.9	58,105.9	70,860.2	67,548.4	65,138.0	60,392.4	33,302.5	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,757.9
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			796.1	948.9	1,296.8	1,482.2	1,574.6	1,390.4	587.9	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			502.6	4,165.3	339.7	1,594.1	1,312.5	1,134.2	1,296.4	2,056.5
Process and Frac										
Pentanes Plus			3,870.1	4,612.0	6,303.0	7,204.0	7,651.7	6,757.8	2,857.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084826
Facility Lic # 44790

Facility Name Tay to Ram Transmission Line
Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN							
Alberta Facilities			270,477.0	930,387.8	768,380.6	662,548.7	475,880.9	359,632.6	369,821.7	274,912.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	203,539.7	470,282.9	351,452.2	429,084.6	359,632.6	368,756.2	274,064.4
Gas Plant			270,445.0	726,802.0	298,966.6	310,977.0	46,745.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	1.4	96.9	50.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			5.0	117.2	36.3	65.7	11.0	165.3	372.1	191.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			27.0	-71.1	-906.6	-43.1	-9.7	-165.3	693.4	656.6
Process and Frac										
Pentanes Plus			0.0	0.0	7.1	471.2	242.8	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084991 Facility Name HUSKY RUMSEY LEAN 5-35 GGS
 Facility Lic # 4487 Facility Operator 0R46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			51,559.9	83,452.0	76,117.9	65,210.8	62,873.5	54,179.1	38,693.3	28,125.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	80.0	39.0	129.6	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			45,162.2	72,894.7	66,070.6	53,188.2	51,783.5	45,971.1	33,408.3	24,627.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.9	0.6	0.0	0.0
Fuel			3,169.8	4,918.7	4,275.1	4,613.0	6,094.7	4,623.8	3,369.0	2,485.5
Flared			0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			3,227.9	5,638.6	5,772.2	7,329.6	4,952.5	3,454.0	1,916.0	1,012.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	4.6	2.8	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0084997 Facility Name WHITE TAIL COMPRESSOR STATION
 Facility Lic # 32839 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			39,538.7	43,151.4	38,449.4	34,989.3	31,972.8	28,344.5	22,025.6	2,605.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			37,245.9	41,180.2	37,722.4	32,799.7	30,375.0	26,888.9	20,645.9	2,262.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	1.5	3.7	2.7	0.0
Fuel			1,543.8	1,885.4	1,820.9	1,750.8	1,621.6	1,561.7	1,583.6	191.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			749.0	85.8	-1,093.9	438.8	-25.3	-109.8	-206.6	152.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	7.2	18.1	13.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085251
Facility Lic # 33166

Facility Name CHOICE 4-5-41-9W4 GGS
Facility Operator A2Y4 CHARGER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			12,440.6	53,534.8	60,404.6	50,211.6	38,418.5	28,093.0	20,211.4	14,378.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			11,868.0	49,690.2	55,742.1	45,264.3	35,483.1	26,181.6	18,804.0	13,073.1
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			18.7	70.6	84.7	87.5	81.1	67.7	64.4	59.9
Fuel			577.1	2,418.9	3,124.0	3,015.7	2,454.9	1,758.6	1,075.5	950.1
Flared			0.7	7.0	16.2	27.2	62.1	54.5	39.4	8.2
Vented			0.0	40.1	14.8	5.2	1.7	1.6	10.3	2.9
Diff and Other			-23.9	1,308.0	1,422.8	1,811.7	335.6	29.0	217.8	284.1
Process and Frac										
Pentanes Plus			91.2	342.8	412.0	425.4	394.0	329.2	313.3	290.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085283
 Facility Lic # 25986

Facility Name NEVIS 04-36-038-23W4 COMP
 Facility Operator OTD9 AVN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			7,414.0	8,796.7	14,066.5	9,539.3				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
Dispositions										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			6,684.3	8,361.8	12,414.8	9,585.3				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.6	9.9	11.2	1.1				
Fuel			492.2	802.7	1,393.2	593.2				
Flared			0.0	0.0	0.0	0.0				
Vented			2.4	14.4	13.2	6.0				
Diff and Other			234.5	-392.1	234.1	-646.3				
Process and Frac										
Pentanes Plus			2.7	48.1	54.8	5.5				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085290
Facility Lic # 33271

Facility Name DUVERNAY WROE 8-12-57-25W5 GGS
Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			66,973.7	284,896.3	282,129.2	324,414.2	281,876.2	258,088.7	230,667.4	200,060.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	109,849.3	196,151.4
Gas Plant			64,557.1	275,766.0	273,089.8	312,972.9	271,113.0	247,641.6	111,080.8	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	32.5	399.9	259.0	206.4	959.2	819.8	508.1
Fuel			2,207.0	6,910.9	8,852.0	11,166.5	10,491.3	9,495.8	8,909.1	7,162.1
Flared			0.0	0.0	75.6	50.3	65.5	89.4	98.7	175.5
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			209.6	2,186.9	-288.1	-34.5	0.0	-97.3	-90.3	-3,936.4
Process and Frac										
Pentanes Plus			0.0	158.5	1,943.6	1,259.0	1,003.7	4,662.1	3,984.7	2,469.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085315
 Facility Lic # 31448

Facility Name CESSFORD GATHERING SYSTEM - METER ST
 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			47,056.8	61,330.8	46,406.1	32,406.0	20,750.9	16,237.5	12,862.4	11,631.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	4,512.6	14,904.3	11,804.3	10,545.3
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			47,056.8	61,330.8	46,406.1	32,406.0	15,869.3	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Fuel			0.0	0.0	0.0	0.0	369.0	1,333.2	1,078.8	932.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	-20.7	151.3
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085328
 Facility Lic # 27911

Facility Name PEMBINA 08-10-050-09W5 GSS
 Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts								SHUTIN		
Alberta Facilities			12,641.9	21,255.6	26,304.6	22,547.9	14,403.4	8,803.1	7,479.8	6,083.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			11,813.9	19,461.9	23,703.9	21,677.0	13,498.1	8,478.4	7,448.2	6,011.2
Gas Plant			0.0	5.2	2.9	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	13.8	31.3	75.6	86.0	61.2
Fuel			31.9	15.9	144.7	455.0	292.3	367.5	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			796.1	1,772.6	2,453.1	402.1	581.7	-118.4	-54.4	11.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	67.5	152.7	367.4	419.2	297.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085387
 Facility Lic # 33965

Facility Name CEI GLACIER 08-03
 Facility Operator OTD9 AVN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts					SHUTIN					
Alberta Facilities			18,593.4	34,910.6	16,279.2	18,564.4	152,511.5	461,895.0	904,777.8	998,301.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			18,873.3	33,555.6	15,558.5	17,913.1	147,940.4	48,405.1	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	411,454.8	903,622.2	997,192.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0
Fuel			854.8	1,402.2	736.5	800.7	4,015.2	1,538.9	1,151.9	1,214.1
Flared			18.8	40.7	12.2	47.3	141.6	58.8	3.2	42.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,153.5	-87.9	-28.0	-196.7	413.5	437.4	0.5	-148.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085423
Facility Lic # 22489

Facility Name MURPHY GULL LAKE 03-20 GGS
Facility Operator A10G MOSAIC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			7,218.4	10,905.1	10,316.7	9,264.5	8,221.1	8,028.9	16,567.0	13,017.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			6,969.4	10,438.5	9,965.5	9,016.3	7,854.9	7,347.3	15,838.4	11,844.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	11.4	13.0	5.6	2.4
Fuel			289.7	466.6	281.9	0.0	141.3	482.5	588.0	556.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-40.7	0.0	69.3	248.2	213.5	186.1	135.0	614.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	55.4	63.2	27.6	11.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085666
 Facility Lic # 3699

Facility Name WANYE DALUM 11-07
 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			6,339.2	19,620.5	23,891.1	22,861.8	19,287.4	16,684.6	16,379.1	16,412.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			6,152.9	19,283.5	23,526.1	22,496.0	18,922.4	16,319.6	16,014.1	16,043.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
Fuel			186.3	337.0	365.0	366.0	365.0	365.0	365.0	366.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	-0.2	0.0	0.0	0.0	0.0
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0085964
Facility Lic # 34156

Facility Name GILBY 02/11-07-041-02W5
Facility Operator A1CL RMP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			4,945.7	12,050.0	13,016.9	10,430.7	8,352.5	6,962.4	6,140.1	5,288.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			4,745.5	11,490.7	12,477.0	9,880.2	7,865.8	6,336.1	5,108.7	4,537.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			9.4	18.3	16.8	12.0	1.3	3.7	4.5	2.2
Fuel			185.9	576.8	560.2	554.3	486.9	431.4	487.1	452.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			4.9	-35.8	-37.1	-15.8	-1.5	191.2	539.8	296.6
Process and Frac										
Pentanes Plus			45.9	88.9	82.2	57.8	6.4	17.9	22.1	10.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0086354 Facility Name SEVERN 06-17-26-22 (HUSSARCR)
 Facility Lic # 23288 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities			58,260.0	172,966.5	149,885.6	138,253.4	103,889.1	80,876.9	79,677.7	49,939.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	992.3	1,665.1	1,598.9	1,211.0
Gas Gathering			0.0	8,523.6	9,907.6	5,200.7	920.0	19,288.7	77,982.4	48,763.7
Gas Plant			50,263.9	86,861.7	78,678.8	80,063.4	38,562.1	44,087.4	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			6,185.9	63,080.7	53,927.3	43,972.6	58,496.6	12,991.6	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	7.5	19.0	1.0	1.0	0.3	0.0	0.0
Fuel			1,890.8	6,973.1	6,287.5	5,318.3	4,175.9	3,159.6	3,053.7	1,916.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	3.3	9.8
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-80.6	7,519.9	1,065.4	3,697.4	741.2	-315.8	-2,960.6	-1,961.0
Process and Frac										
Pentanes Plus			0.0	36.1	92.9	5.0	5.2	1.5	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0086648
 Facility Lic # 34327

Facility Name RAMPARTS 5-17-57-21 W4M GGS
 Facility Operator A517 LONG RUN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	
Alberta Facilities			599.9	3,909.3	3,902.5	2,744.5	2,101.1	1,976.8	2,284.6	7,958.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			476.4	3,312.3	3,242.7	2,413.0	1,853.9	1,609.7	1,888.6	7,475.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6
Fuel			87.2	369.3	448.4	461.6	315.0	249.4	299.4	441.2
Flared			0.0	0.0	0.0	0.0	0.0	64.5	49.9	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4
Diff and Other			36.3	227.7	211.4	-130.1	-67.8	53.2	46.7	-8.2
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0086714
 Facility Lic # 13300

Facility Name GROAT 11-30-057-16W5 GGS
 Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								1,121.9	7,201.4	6,333.8
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								1,243.4	7,201.5	6,111.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	38.0
Fuel								24.5	66.3	181.5
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-146.0	-66.4	2.9
Process and Frac										
Pentanes Plus								0.0	0.0	185.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0086794
Facility Lic # 34557

Facility Name FBANK GGS 09-01-043-01W5
Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			7,928.4	54,486.9	66,741.9	51,165.9	29,281.7	20,864.7	23,030.8	20,991.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			7,668.0	53,199.7	63,226.8	47,784.8	26,822.6	18,112.0	21,590.8	20,172.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	10.9	49.4
Fuel			328.6	1,913.7	2,051.9	1,712.6	1,655.8	1,635.1	904.9	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.3	2.1	2.9	3.6	0.8	0.0	0.0	0.0
Diff and Other			-68.5	-628.6	1,460.3	1,664.9	802.5	1,117.6	524.2	768.7
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	52.8	238.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0086800
Facility Lic # 32904

Facility Name BIG VALLEY COMPRESSOR STATION
Facility Operator A663 TEAC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			5,370.0	68,406.8	101,068.2	103,652.5	77,442.0	67,060.2	59,000.6	52,290.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	23,736.1	2,196.8	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4,927.2	63,884.9	95,661.9	69,356.6	65,890.6	59,954.7	53,390.3	47,967.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0
Fuel			336.1	2,682.5	4,232.3	4,123.0	4,015.5	3,512.7	3,089.0	2,385.3
Flared			3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.1	8.5	6.2
Diff and Other			102.9	1,839.4	1,174.0	6,436.8	5,338.7	3,592.7	2,512.8	1,930.9
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087002
 Facility Lic # 3361

Facility Name CAVALIER GGS 12-27
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			1,061.6	4,491.7	4,484.2	4,071.3	1,849.3			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			1,061.6	4,357.3	4,431.7	4,069.2	1,849.3			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			0.0	0.0	0.4	0.1	0.0			
Fuel			0.0	0.0	0.0	1.7	0.0			
Flared			0.0	0.0	0.0	0.0	0.0			
Vented			0.0	0.0	0.0	0.4	0.0			
Diff and Other			0.0	134.4	52.1	-0.1	0.0			
Process and Frac										
Pentanes Plus			0.0	0.0	1.9	0.5	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087003
 Facility Lic # 3361

Facility Name CAVALIER GGS 09-08-23-23
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			6,405.1	22,708.9	17,373.5	14,188.7	10,264.1	7,603.0		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			6,356.5	21,969.3	16,799.6	14,097.7	10,169.5	7,591.8		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.0	0.0	0.8	0.0	0.0	0.0		
Fuel			48.6	224.0	61.8	57.9	90.0	11.2		
Flared			0.0	0.0	0.0	0.0	0.0	0.0		
Vented			0.0	0.0	3.0	0.0	0.0	0.0		
Diff and Other			0.0	515.6	508.3	33.1	4.6	0.0		
Process and Frac										
Pentanes Plus			0.0	0.0	3.9	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087007
 Facility Lic # 3476

Facility Name CAVALIER GGS # 4 08-04
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			24,059.8	78,214.4	72,137.9	48,460.4	27,652.7			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			23,784.6	79,629.6	69,448.1	46,471.4	26,538.9			
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.0	0.0	5.9	4.8	0.2			
Fuel			275.2	1,952.2	2,122.7	2,352.7	1,145.3			
Flared			0.0	0.0	0.0	0.0	0.0	0.0		
Vented			0.0	0.0	6.1	2.0	0.0			
Diff and Other			0.0	-3,367.4	555.1	-370.5	-31.7			
Process and Frac										
Pentanes Plus			0.0	0.0	28.8	23.2	0.8			
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087229
 Facility Lic # 31050

Facility Name KARR 14-19-066-04W6 GGS
 Facility Operator 0AW4 PARA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities			6,750.0	57,963.9	51,368.5	27,815.8	14,088.4	4,005.3		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery			0.0	0.0	0.0	108.8	876.9	119.3		
Gas Gathering			6,663.1	56,642.0	50,544.1	26,844.7	11,904.8	3,776.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			183.9	744.3	290.2	213.2	120.2	0.0		
Fuel			0.0	682.3	516.4	522.7	1,194.9	149.8		
Flared			0.0	15.0	0.0	0.0	0.0	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-97.0	-119.7	17.8	126.4	-8.4	-39.8		
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			814.8	3,419.1	1,313.1	975.3	552.9	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087309
Facility Lic # 35069

Facility Name NRK 7-4-63-8W6 GGS
Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			1,611.2	20,812.5	30,183.0	30,823.8	24,945.8	22,708.4	19,601.1	49,794.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			1,611.2	20,525.5	28,820.7	29,752.5	24,468.2	20,271.6	16,366.7	46,346.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
Fuel			0.0	106.4	886.3	1,098.1	1,320.3	935.7	1,040.4	2,097.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	180.6	476.0	-26.8	-842.7	1,501.1	2,194.0	1,348.5
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087331

Facility Name CAVALIER GS 01-28-023-23W4

Facility Lic # 3365

Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			4,737.2	33,676.4	16,367.0					
Non-Alberta Facilities			0.0	0.0	0.0					
Dispositions										
Battery			0.0	0.0	0.0					
Gas Gathering			4,442.6	30,382.5	15,434.0					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			0.0	0.0	0.0					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
Shrinkage										
Acid Gas			0.0	0.0	0.0					
Other products			0.0	0.0	0.2					
Fuel			294.6	1,367.1	681.0					
Flared			0.0	0.0	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			0.0	1,926.8	251.8					
Process and Frac										
Pentanes Plus			0.0	0.0	1.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			0.0	0.0	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0087439

Facility Name MACON 6-25-34-3W5 GGS

Facility Lic # 4754

Facility Operator A2J6 CPEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			352.4	1,272.0	1,081.3	842.7	641.9	527.3	133.4	36.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			345.0	1,221.5	954.5	725.4	620.3	527.3	135.2	36.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			8.2	67.5	87.7	61.1	28.4	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-0.8	-17.0	39.1	56.2	-6.8	0.0	-1.8	0.1
Process and Frac										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088173
 Facility Lic # 27386

Facility Name ALBERS GAS GATHERING
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts				SHUTIN						
Alberta Facilities				14,741.4	13,438.8	11,437.2	10,212.0	9,675.9	8,040.3	7,019.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	973.2	0.0	0.0
Gas Plant				14,729.6	13,434.4	11,417.4	10,207.6	8,701.9	8,040.3	7,064.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				17.6	12.2	10.3	6.3	0.0	0.0	0.0
Fuel				3.1	2.5	3.4	1.5	0.5	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	1.4	3.1	0.3	0.0	0.0
Diff and Other				-8.9	-10.3	4.7	-6.5	0.0	0.0	-45.0
Process and Frac										
Pentanes Plus				85.3	59.2	50.5	30.8	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088253
 Facility Lic # 28021

Facility Name PROGRESS 14-34-77-11W6
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				19,798.3	32,513.3	24,247.9	21,422.3	19,918.7	16,948.2	14,226.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				19,790.7	32,513.4	24,191.6	21,437.0	19,627.5	16,756.9	14,226.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				45.2	89.9	84.3	56.7	50.9	41.2	39.7
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.9	0.5	1.0
Vented				0.0	0.0	0.0	0.0	1.2	0.0	0.0
Diff and Other				-37.6	-90.0	-28.0	-71.4	238.2	149.6	-40.5
Process and Frac										
Pentanes Plus				220.1	436.9	410.2	275.7	248.0	199.9	192.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088416
Facility Lic # 14074

Facility Name HUSKY KAKWA 10-7 GGS (CNR 3-11)
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities			527.0	4,515.5	3,510.2	819.3	92.3	70.2	51.6	69.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			93.8	2,069.2	1,747.9	372.1	5.3	9.4	5.3	7.5
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			559.2	3,107.9	2,271.6	568.0	103.0	75.0	54.2	72.3
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-126.0	-661.6	-509.3	-120.8	-16.0	-14.2	-7.9	-10.5
Process and Frac										
Pentanes Plus			2,717.9	15,105.6	11,040.0	2,760.2	500.1	365.1	263.0	352.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088454
 Facility Lic # 35088

Facility Name DUVERNAY FIR 5-29-58-22W5 GGS
 Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				146,380.8	141,052.7	142,270.7	183,656.3	164,517.2	152,969.5	122,146.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				32,170.1	0.0	0.0	0.0	0.0	72,700.3	117,077.5
Gas Plant				110,659.8	136,358.5	137,726.0	178,192.9	159,389.8	75,637.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				52.8	496.1	256.6	245.4	202.2	120.5	143.8
Fuel				1,003.0	4,599.5	3,821.5	4,748.6	4,774.5	4,552.9	4,384.2
Flared				18.3	91.2	466.6	480.9	185.3	215.6	190.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,476.8	-492.6	0.0	-11.5	-34.6	-256.8	351.4
Process and Frac										
Pentanes Plus				257.0	2,411.5	1,248.2	1,193.9	981.9	584.9	698.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088484
 Facility Lic # 32672

Facility Name CINCH KAKWA GGS
 Facility Operator A573 TOURMALINE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				59,411.0	61,449.9	36,532.4	29,191.5	21,029.9	36,528.3	28,628.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				27.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				59,295.4	61,671.8	36,546.7	28,564.7	20,059.0	35,754.8	28,011.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	293.9	543.6	423.6	571.2
Fuel				0.0	0.0	0.0	368.1	528.5	503.1	392.9
Flared				0.0	0.0	0.0	0.0	22.0	68.5	54.1
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				88.5	-221.9	-14.3	-35.2	-123.2	-221.7	-400.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	1,428.4	2,641.7	2,058.5	2,775.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088544 Facility Name PARAMOUNT KAKWA 1-13 GGS TO MUSREAU
 Facility Lic # 32596 Facility Operator 0AW4 PARA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				135,280.0	164,320.1	136,630.5	115,590.6	136,120.1	130,155.1	161,343.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				135,400.2	159,126.8	131,734.3	109,995.2	135,412.4	123,011.9	152,849.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				58.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				3,067.3	5,710.9	4,543.1	4,972.0	3,267.8	4,832.0	6,623.7
Flared				0.0	3.1	1.0	0.0	0.0	153.2	262.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-3,245.6	-520.7	352.1	623.4	-2,560.1	2,158.0	1,608.8
Process and Frac										
Pentanes Plus				282.8	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088972 Facility Name TRIDENT WIMBORNE COMPRESSOR STATION
 Facility Lic # 35093 Facility Operator A663 TEAC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				27,492.2	43,650.7	45,520.4	41,971.2	40,363.3	38,341.4	35,148.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	36,973.4	38,337.2	35,144.1
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				25,811.2	40,094.4	41,338.6	39,103.5	3,173.7	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	3.5	30.7	5.9	0.0	0.0
Fuel				0.0	0.0	1,826.5	2,096.2	210.3	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other				1,681.0	3,556.3	2,351.8	740.8	0.0	4.2	4.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	16.8	148.0	28.5	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0088984 Facility Name SC WESTEROSE 7-22-042-03W5 GS
 Facility Lic # 35453 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				54,250.1	59,326.6	59,121.3	49,332.3	41,871.4	55,224.9	62,008.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	39,041.8	55,826.1	47,177.3	39,755.4	53,510.3	19,027.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	41,085.9
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				52,815.2	18,004.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	61.1	27.8	33.8
Fuel				910.1	2,251.5	2,315.1	2,212.2	2,196.9	2,491.9	2,603.2
Flared				0.0	0.0	0.0	0.0	0.0	15.6	23.1
Vented				0.0	0.0	0.0	0.0	0.0	1.4	5.7
Diff and Other				524.8	29.3	980.1	-57.2	-142.0	-822.1	-771.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	296.7	135.2	164.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089071 Facility Name SEVERN 16-33-025-22W4 CS
 Facility Lic # 31415 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities				99,927.9	86,247.5	70,790.2	37,257.1	30,101.5	23,881.9	28,376.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				98,470.9	86,170.5	70,819.3	36,554.7	30,246.5	24,458.0	28,901.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	8.7	28.5	17.5
Fuel				688.0	422.5	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				769.0	-345.5	-29.1	702.4	-153.7	-604.6	-542.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	42.0	138.5	85.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089721
Facility Lic # 23412

Facility Name HOADLEY 08-06 COMPRESSOR
Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				43,414.6	99,691.6	128,711.7	118,483.7	105,698.0	86,020.2	71,503.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				43,414.6	97,676.9	128,254.3	119,690.7	102,533.0	84,535.0	68,147.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	1.3	4.8	3.6	1.7	12.9
Fuel				0.0	1,738.5	5,039.4	5,321.3	5,369.1	3,834.0	2,533.1
Flared				0.0	11.7	26.8	25.2	33.3	24.9	39.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	264.5	-4,610.1	-6,558.3	-2,241.0	-2,375.4	770.6
Process and Frac										
Pentanes Plus				0.0	0.0	6.4	23.0	17.7	8.2	62.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089722
 Facility Lic # 33322

Facility Name HOADLEY 11-02 COMPRESSOR
 Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				93,697.3	71,088.9	44,737.0	36,957.2	37,636.4	39,609.4	49,397.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				93,697.3	71,088.5	45,321.2	38,565.4	38,986.3	39,490.9	47,669.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	1.3	12.3	20.6	165.2
Fuel				0.0	0.0	0.0	0.0	0.0	353.6	1,355.2
Flared				0.0	5.6	2.0	1.6	1.6	2.2	1.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	-5.2	-586.2	-1,611.1	-1,363.8	-257.9	206.6
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	6.5	59.6	100.0	802.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089723
 Facility Lic # 9546

Facility Name HOADLEY 14-12 COMPRESSOR
 Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				33,031.3	40,328.0	46,174.9	40,033.6	38,047.9	43,656.5	35,201.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				33,031.3	39,710.4	44,684.1	39,706.7	35,200.3	40,348.8	34,296.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	38.2	70.9	55.7	15.3	83.3
Fuel				0.0	539.6	1,990.9	1,429.4	1,399.5	1,859.1	581.9
Flared				0.0	0.7	1.9	2.3	2.7	1.1	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	77.3	-540.2	-1,175.7	1,389.7	1,432.2	240.3
Process and Frac										
Pentanes Plus				0.0	0.0	186.1	344.5	271.0	74.3	404.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089738
Facility Lic # 32644

Facility Name TLM CAW 15-35-61-6W6 COMPRESSOR
Facility Operator A5A3 PEMBINA GASSER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities				7,729.7	9,374.8	17,101.6	13,515.4	14,789.5	2,770.1	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				7,580.5	8,595.0	18,073.1	13,232.0	15,585.5	2,584.4	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	13.9	14.6	0.0	20.4	2.3	0.0
Fuel				183.1	469.5	567.3	503.2	461.1	117.1	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-33.9	296.4	-1,553.4	-219.8	-1,277.5	66.3	0.0
Process and Frac										
Pentanes Plus				0.0	67.8	71.1	0.0	99.3	11.3	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0089825
Facility Lic # 31566

Facility Name BIGSTONE 7-29-60-23W5 GGS
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				89,635.4	132,330.0	114,740.5	87,400.4	69,597.4	61,638.4	58,655.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				12,568.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				72,363.7	125,699.7	108,818.6	82,473.1	65,911.6	58,801.8	55,923.4
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				574.4	805.7	609.0	529.1	388.5	276.2	279.9
Fuel				4,117.6	5,879.7	5,303.9	4,396.5	3,316.1	2,623.6	2,449.5
Flared				42.0	0.0	0.0	0.0	3.5	1.0	0.1
Vented				0.0	0.0	0.0	0.0	0.0	1.2	0.0
Diff and Other				-30.7	-55.1	9.0	1.7	-22.3	-65.4	2.7
Process and Frac										
Pentanes Plus				2,791.3	3,915.5	2,960.1	2,570.4	1,888.8	1,342.3	1,360.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090045
 Facility Lic # 32214

Facility Name WILDHAY 8-9-58-23W5 GGS
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts								SHUTIN	SHUTIN	
Alberta Facilities				75,741.4	176,693.2	119,344.7	107,232.4	40,259.5		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				0.0	0.0	0.0	0.0	0.0		
Gas Plant				73,511.1	171,427.7	115,797.8	103,857.4	38,929.9		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				21.3	65.6	71.8	6.1	0.0		
Fuel				2,161.2	5,286.6	3,540.9	3,344.3	1,313.3		
Flared				69.1	46.4	52.1	19.3	16.3		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				-21.3	-133.1	-117.9	5.3	0.0		
Process and Frac										
Pentanes Plus				103.7	318.7	349.8	30.0	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090046
 Facility Lic # 26154

Facility Name WILDHAY 4-3-57-23W5 GGS
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				424,863.4	763,519.8	706,945.0	581,188.0	503,016.1	465,730.9	480,188.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				413,119.3	740,796.2	685,314.7	560,470.8	484,635.8	447,931.8	463,451.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				223.2	640.4	434.5	45.9	0.0	0.0	0.0
Fuel				13,500.1	22,762.9	22,300.8	20,139.3	19,385.7	17,221.6	17,494.8
Flared				415.2	819.9	196.2	217.7	74.5	53.6	30.6
Vented				0.0	0.0	0.0	0.0	0.0	1.5	11.8
Diff and Other				-2,394.4	-1,499.6	-1,301.2	314.3	-1,079.9	522.4	-799.5
Process and Frac										
Pentanes Plus				1,085.6	3,113.1	2,111.7	222.9	0.1	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090118
Facility Lic # 34557

Facility Name SAMSON GGS TO COMP AT 09-01
Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				19,262.0	38,422.7	58,496.8	32,910.2	21,737.2	16,121.2	11,937.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				9,666.9	28,865.5	55,647.7	31,702.6	20,638.0	15,312.8	11,310.7
Gas Plant				9,447.4	8,982.0	955.4	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.3	5.6
Fuel				0.0	45.5	1,474.5	833.3	609.5	510.9	465.3
Flared				0.0	0.0	0.0	0.0	0.0	0.8	0.1
Vented				0.0	0.0	0.0	0.0	0.0	0.1	0.0
Diff and Other				147.7	529.7	419.2	374.3	489.7	296.3	155.4
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	1.7	27.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090216
Facility Lic # 36115

Facility Name 7G KARR 07-11-064-04W6 COMPRESSOR
Facility Operator A54C 7GEN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				22,090.8	58,820.5	52,813.3	43,427.7	86,317.8	118,361.5	164,244.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				21,335.0	43,417.9	51,800.0	42,352.4	84,228.2	115,538.8	160,260.8
Gas Plant				0.0	13,003.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	3,265.7
Fuel				629.4	1,660.2	1,707.0	1,450.5	2,520.7	3,397.5	4,297.3
Flared				0.0	6.0	22.7	51.8	9.4	21.0	190.3
Vented				0.0	0.0	21.0	26.9	93.9	38.5	0.0
Diff and Other				126.4	733.4	-737.4	-453.9	-534.4	-634.3	-3,770.1
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	15,872.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090427
 Facility Lic # 35550

Facility Name IRRICANA 10-22-027-27W4 GGS
 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				33,267.7	145,403.9	197,141.3	198,337.1	200,470.9	209,070.9	234,496.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				770.0	295.0	0.0	0.0	2,183.2	4,317.6	10,973.5
Gas Gathering				571.9	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				29,841.0	142,748.2	195,800.6	195,824.9	193,538.8	198,074.6	225,246.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	5.8	8.0	8.4	0.0
Fuel				1,080.8	278.2	0.0	0.0	3,800.5	5,166.5	1,419.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.1	0.3
Diff and Other				1,004.0	2,082.5	1,340.7	2,506.4	940.4	1,503.7	-3,142.2
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	28.0	38.7	40.9	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0090951 Facility Name PWE POUCE COUPE 1-19 GGS
 Facility Lic # 29255 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts					SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities				14,870.1	2,478.5			5,405.8	28,636.1	136,139.6
Non-Alberta Facilities				0.0	0.0			0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0			0.0	0.0	874.0
Gas Gathering				14,870.1	2,444.9			4,640.1	27,903.8	66,232.1
Gas Plant				0.0	0.0			0.0	0.0	66,251.6
Injection Facility				0.0	0.0			0.0	0.0	0.0
Meter Station				0.0	0.0			0.0	0.0	0.0
Other				0.0	0.0			0.0	0.0	0.0
AB Commercial				0.0	0.0			0.0	0.0	0.0
AB Industrial				0.0	0.0			0.0	0.0	0.0
AB Residential				0.0	0.0			0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0			0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0			0.0	0.0	0.0
Other products				0.0	0.0			0.0	0.0	342.3
Fuel				0.0	0.0			637.1	0.0	2,572.7
Flared				0.0	0.0			0.0	0.0	0.0
Vented				0.0	0.0			0.0	0.0	0.0
Diff and Other				0.0	33.6			128.6	732.3	-133.1
Process and Frac										
Pentanes Plus				0.0	0.0			0.0	0.0	1,663.4
Propane				0.0	0.0			0.0	0.0	0.0
Butanes				0.0	0.0			0.0	0.0	0.0
Ethane				0.0	0.0			0.0	0.0	0.0
NGL				0.0	0.0			0.0	0.0	0.0
Sulphur				0.0	0.0			0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0			0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090978
 Facility Lic # 9324

Facility Name VERMILION HOMRIM 01-21-043-1W5 INLET
 Facility Operator A6FW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				5,510.3	12,395.0	10,603.9	8,834.0	8,362.5	7,653.5	6,138.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				5,888.8	11,660.9	10,343.5	8,682.4	8,069.3	7,417.1	5,979.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.9	0.0	3.0	10.7	14.9	14.5
Fuel				0.0	0.0	35.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-378.5	733.2	225.4	148.6	282.5	221.5	144.0
Process and Frac										
Pentanes Plus				0.0	4.2	0.0	15.0	51.8	72.3	70.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091107
 Facility Lic # 34512

Facility Name DUNVEGAN PCOUPES 8-4-78-12 W6M
 Facility Operator A52E GLENOGLE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				4,432.5	16,500.6	26,174.4	23,989.1	25,851.2	20,202.7	15,744.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				4,449.7	16,860.4	26,354.4	23,989.2	25,851.2	20,206.1	15,744.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel				0.0	64.2	0.0	668.0	730.0	730.0	732.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-17.2	-424.0	-180.0	-668.1	-730.0	-733.4	-732.3
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	1.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.5
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091214
Facility Lic # 36433

Facility Name SUNDANCE 15-7-54-21W5 GS
Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				28,296.4	95,447.6	201,137.4	186,943.7	286,129.8	342,328.8	378,705.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				4,668.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				21,963.6	92,968.0	202,176.0	185,574.8	287,451.9	348,771.3	382,635.8
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	6.9	0.0	0.0	0.0	0.0	0.0
Fuel				848.3	2,125.6	0.0	0.0	0.0	0.0	0.0
Flared				42.9	148.8	0.0	0.0	0.8	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				772.8	198.3	-1,038.6	1,368.9	-1,322.9	-6,442.5	-3,930.6
Process and Frac										
Pentanes Plus				0.0	33.9	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091239
Facility Lic # 36108

Facility Name MIKWAN NGC GAS GATHERING SYSTEM
Facility Operator 0G30 ARC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				6,583.9	38,011.1	55,254.2	65,894.3	53,903.7	44,586.9	38,679.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				6,088.4	36,985.6	52,688.1	61,763.5	51,014.9	41,607.2	36,019.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	2.5	0.4	0.0	0.0	0.0
Fuel				513.5	2,305.1	3,449.2	3,823.2	3,208.7	2,969.7	2,660.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-18.0	-1,279.6	-885.6	307.2	-319.9	10.0	0.0
Process and Frac										
Pentanes Plus				0.0	0.0	12.4	1.9	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091305
Facility Lic # 36715

Facility Name WILLEDAN GREEN 1-33 COMPRESSOR
Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				6,283.2	26,014.9	45,447.3	47,715.2	54,157.9	50,450.5	48,237.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	35.2	40.0	40.0	39.9
Gas Gathering				5,753.0	24,102.9	40,632.9	45,967.2	52,083.5	47,576.7	45,598.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				68.7	294.0	893.2	623.9	567.5	378.3	274.7
Fuel				221.2	862.8	949.1	1,370.0	1,778.5	1,935.1	1,912.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	4.5	21.2
Diff and Other				240.3	755.2	2,972.1	-281.1	-311.6	515.9	390.7
Process and Frac										
Pentanes Plus				334.1	1,428.8	4,340.7	3,033.2	2,758.1	1,838.4	1,334.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091369
Facility Lic # 36690

Facility Name ANSELL 03-06 GS
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				13,765.3	63,095.4	63,960.2	59,196.3	68,559.8	78,137.0	152,069.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	67,411.5	131,947.0
Gas Plant				12,715.5	60,915.9	63,850.4	61,053.9	69,549.2	16,090.6	22,228.2
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2.7	1.6	0.0	0.0	0.0	734.0	3,285.4
Fuel				602.6	1,596.1	1,687.8	1,366.0	1,413.9	2,299.7	5,123.5
Flared				176.0	101.1	6.0	0.0	3.6	128.8	426.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				268.5	480.7	-1,584.0	-3,223.6	-2,406.9	-8,527.6	-10,941.1
Process and Frac										
Pentanes Plus				13.3	7.7	0.0	0.0	0.0	3,567.8	15,968.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091503

Facility Name FERRIER GAS GATHERING

Facility Lic # 35344

Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				11,002.2	57,158.4	42,031.0	35,836.3	40,550.0	43,541.1	94,445.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				10,602.8	53,724.0	37,007.2	28,663.2	33,984.2	38,826.3	88,156.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	18.6
Fuel				399.4	1,011.5	1,718.9	1,944.1	1,632.4	1,912.6	4,038.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	6.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	25.2
Diff and Other				0.0	2,422.9	3,304.9	5,229.0	4,933.4	2,802.2	2,200.5
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	90.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0091546
Facility Lic # 36486

Facility Name MUSREAU 00/07-31-062-06W6
Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				13,003.8	145,501.8	143,397.8	126,275.6	90,876.1	80,859.5	78,841.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				13,004.8	146,967.9	137,087.5	116,085.0	84,658.0	75,296.4	75,253.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				37.7	33.3	76.4	3.2	5.6	10.7	0.0
Fuel				0.0	0.0	1,985.0	2,334.4	2,049.4	2,500.2	2,454.9
Flared				0.0	0.0	0.0	1.1	3.9	2.8	0.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	1.7
Diff and Other				-38.7	-1,499.4	4,248.9	7,851.9	4,159.2	3,049.4	1,130.4
Process and Frac										
Pentanes Plus				183.2	162.6	370.7	15.4	27.4	52.1	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092066
 Facility Lic # 34652

Facility Name DUVERNAY OBED 1-21 GGS
 Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				13,057.2	83,487.2	180,863.9	164,395.7	210,359.1	197,215.7	195,830.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	479.6	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	85,810.3	192,773.9
Gas Plant				12,656.7	80,425.9	175,174.4	159,226.2	204,113.6	107,575.6	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				15.2	101.2	217.6	199.3	300.2	113.1	98.5
Fuel				371.5	2,485.2	5,496.6	5,046.4	5,862.6	6,888.2	7,042.8
Flared				29.0	0.0	0.0	25.8	92.3	86.6	156.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-15.2	-4.7	-24.7	-102.0	-9.6	-3,258.1	-4,240.9
Process and Frac										
Pentanes Plus				73.9	492.0	1,057.4	969.9	1,459.1	549.2	479.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092067
Facility Lic # 30124

Facility Name DUVERNAY WILDHAY 11-22 GGS
Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				24,097.0	98,781.2	115,659.0	111,031.0	93,756.3	102,318.6	115,758.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	50,349.3	113,458.9
Gas Plant				24,097.0	97,917.8	115,659.0	111,031.0	93,756.3	49,400.7	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	74.4	119.4
Fuel				0.0	0.0	0.0	0.0	0.0	2,956.4	5,017.0
Flared				0.0	0.0	0.0	0.0	0.0	76.6	166.7
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	863.4	0.0	0.0	0.0	-538.8	-3,004.0
Process and Frac										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	361.7	580.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092576 Facility Name OLDMAN COMP STATION 10-24-56-21W5
 Facility Lic # 37117 Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities				6,421.9	111,534.3	154,281.1	151,841.5	138,110.2	120,079.0	124,978.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				6,244.9	110,107.6	20,780.9	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	132,776.8	151,317.8	136,983.2	119,063.9	124,428.7
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	63.4	10.7	0.0	0.0	0.0	0.0
Fuel				146.6	2,401.1	422.4	0.0	0.0	0.0	0.0
Flared				8.2	109.8	296.9	356.5	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				22.2	-1,147.6	-6.6	167.2	1,127.0	1,015.1	549.9
Process and Frac										
Pentanes Plus				0.0	308.1	52.1	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0092943	Facility Name	WINDFALL 07-05 COMPRESSOR STATION	
Facility Lic #	25795	Facility Operator	A65L	SDEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities										8,078.4
Non-Alberta Facilities										0.0
Dispositions										
Battery										2,488.6
Gas Gathering										4,319.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.2
Fuel										84.0
Flared										0.0
Vented										0.0
Diff and Other										1,185.7
Process and Frac										
Pentanes Plus										1.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0092950
Facility Lic # 34129

Facility Name Resthaven 8-11-60-3W6
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts					SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities					323,706.8					
Non-Alberta Facilities					0.0					
Dispositions										
Battery					0.0					
Gas Gathering					0.0					
Gas Plant					0.0					
Injection Facility					0.0					
Meter Station					303,499.0					
Other					0.0					
AB Commercial					0.0					
AB Industrial					0.0					
AB Residential					0.0					
AB Elec.Gen.					0.0					
Shrinkage										
Acid Gas					0.0					
Other products					4,117.3					
Fuel					12,131.3					
Flared					1,126.1					
Vented					0.0					
Diff and Other					2,833.1					
Process and Frac										
Pentanes Plus					20,011.0					
Propane					0.0					
Butanes					0.0					
Ethane					0.0					
NGL					0.0					
Sulphur					0.0					
Sulp Cls Inv					0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093056
 Facility Lic # 36461

Facility Name WILLESDEN GR 10-15-44-9W5 LINE
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					31,875.0	31,163.6	35,979.4	10,610.6	19,367.7	24,804.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					32,610.7	30,895.0	35,337.7	10,457.4	18,702.6	23,870.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	53.1	71.9
Fuel					1,130.6	1,131.5	1,268.4	447.7	818.1	1,043.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,866.3	-862.9	-626.7	-294.5	-206.1	-181.0
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	258.2	349.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093112
Facility Lic # 28313

Facility Name KEYERA 4-29-45-5W5 GGS
Facility Operator A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					69,018.9	59,302.3	65,640.0	56,406.8	75,905.9	116,095.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					65,746.8	56,342.8	62,704.6	53,470.9	72,049.1	112,915.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	68.5	26.5	11.4	35.9
Fuel					3,394.7	2,959.3	2,923.1	2,913.5	3,856.8	3,179.9
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	2.8	0.0	0.0
Diff and Other					-122.6	0.2	-56.2	-6.9	-11.4	-35.9
Process and Frac										
Pentanes Plus					0.0	0.0	332.8	129.7	56.0	174.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093113
 Facility Lic # 9750

Facility Name PENNWEST 6-2-45-5W5 GGS
 Facility Operator A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					32,007.7	35,565.2	27,437.9	20,469.0	18,069.1	15,696.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					30,084.4	33,805.4	25,869.0	19,003.7	16,835.8	14,629.9
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	12.5	1.3	0.0	0.0
Fuel					1,923.2	1,759.7	1,567.7	1,469.5	1,242.4	1,066.9
Flared					0.0	0.0	0.0	0.1	0.0	0.0
Vented					0.0	0.0	0.0	0.7	0.0	0.0
Diff and Other					0.1	0.1	-11.3	-6.3	-9.1	0.0
Process and Frac										
Pentanes Plus					0.0	0.0	61.8	6.5	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093115
Facility Lic # 28318

Facility Name KEYERA 11-16-46-6W5 GGS
Facility Operator A0C0 KEYERA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					34,589.1	34,540.5	36,687.7	35,225.5	33,255.0	32,312.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					34,276.2	34,324.3	36,572.6	35,056.1	33,097.7	32,203.2
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	43.5	71.3	34.4	25.8
Fuel					312.9	216.2	98.3	129.3	157.1	108.8
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	-26.7	-31.2	-34.2	-25.8
Process and Frac										
Pentanes Plus					0.0	0.0	211.1	346.4	168.3	124.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093241
Facility Lic # 37511

Facility Name NORTHROCK WIMBORNE H.P. GGS
Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities					13,957.9					
Non-Alberta Facilities					0.0					
Dispositions										
Battery					0.0					
Gas Gathering					14,429.9					
Gas Plant					0.0					
Injection Facility					0.0					
Meter Station					0.0					
Other					0.0					
AB Commercial					0.0					
AB Industrial					0.0					
AB Residential					0.0					
AB Elec.Gen.					0.0					
Shrinkage										
Acid Gas					0.0					
Other products					51.3					
Fuel					0.0					
Flared					0.0					
Vented					0.0					
Diff and Other					-523.3					
Process and Frac										
Pentanes Plus					249.1					
Propane					0.0					
Butanes					0.0					
Ethane					0.0					
NGL					0.0					
Sulphur					0.0					
Sulp Cls Inv					0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093242
Facility Lic # 37511

Facility Name NORTHROCK WIMBORNE L.P. GGS
Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities					28,508.6	16,674.5	11,901.0	7,916.7	5,552.8	2,827.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	1,960.1	5,533.6	0.0	0.0
Gas Gathering					29,675.2	16,764.4	9,740.5	0.0	277.8	0.0
Gas Plant					0.0	0.0	0.0	2,499.4	5,419.1	2,859.7
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,166.6	-89.9	200.4	-116.3	-144.1	-32.2
Process and Frac										
Pentanes Plus					0.0	0.0	0.1	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093466
 Facility Lic # 23017

Facility Name THREE HILLS CREEK 06-06 GGS
 Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities					22,872.8	24,860.7	19,598.5	18,492.0		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
Dispositions										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					0.0	0.0	0.0	949.3		
Gas Plant					21,743.7	23,704.4	18,731.7	16,701.4		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					0.0	0.0	0.0	0.0		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					65.4	37.8	39.9	37.9		
Fuel					1,063.4	1,118.6	826.1	808.4		
Flared					0.0	0.0	0.0	0.0		
Vented					0.0	0.0	0.0	0.0		
Diff and Other					0.3	-0.1	0.8	-5.0		
Process and Frac										
Pentanes Plus					318.4	184.0	193.7	184.3		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093467
Facility Lic # 23016

Facility Name THREE HILLS CREEK 3-30/10-26 GGS
Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					56,228.7	56,163.7	52,992.6	55,367.0	60,142.2	58,768.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	14,346.4	58,018.6	55,475.6
Gas Plant					52,716.5	52,693.7	49,835.4	38,002.2	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					65.0	68.1	105.1	117.4	69.5	93.1
Fuel					3,440.9	3,401.8	3,052.2	2,908.9	2,044.1	3,162.0
Flared					0.0	0.0	0.0	2.4	8.1	13.8
Vented					0.0	0.0	0.0	0.0	9.9	7.8
Diff and Other					6.3	0.1	-0.1	-10.3	-8.0	16.5
Process and Frac										
Pentanes Plus					315.7	331.1	510.5	570.4	337.1	452.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093646

Facility Name Cutpick 2-21-60-8W6

Facility Lic # 36745

Facility Operator A2J6 CPEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					44,103.5	37,019.4	33,502.4	30,954.9	30,987.8	26,529.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					40,274.5	33,726.9	28,816.9	30,388.6	30,162.1	25,111.4
Gas Plant					89.7	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					64.5	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	17.5	0.0	0.0	0.0	0.0
Fuel					3,672.5	3,210.9	2,354.6	2,034.9	1,635.2	1,509.2
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					2.3	64.1	2,330.9	-1,468.6	-809.5	-91.3
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	80.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093862
Facility Lic # 37873

Facility Name CORK CARROT 16-28-51-14 W5M GGS
Facility Operator ORC3 DEML

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					83,130.2	141,610.0	111,891.8	61,769.9	53,442.1	46,424.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					84,772.4	141,119.1	113,651.2	60,002.7	50,816.6	45,681.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	811.1	1,113.1	933.6
Fuel					288.8	2,612.9	2,151.4	1,251.5	1,005.6	424.7
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,931.0	-2,122.0	-3,910.8	-295.4	506.8	-615.0
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	3,942.0	5,410.0	4,537.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0093908
Facility Lic # 36875

Facility Name MUNSON 01-33-029-20W4 GS
Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					10,885.4	6,597.7	5,561.8	4,152.9	9,678.2	9,113.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					9,768.3	5,500.9	4,582.8	3,596.7	9,325.3	8,535.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	11.2
Fuel					848.0	891.8	881.3	759.6	794.2	888.1
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					269.1	205.0	97.7	-203.4	-441.3	-320.8
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	1.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	50.6
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094055 Facility Name PGI PEMBINA GATHERING SYSTEM
 Facility Lic # Not Licenced Facility Operator A1L9 PGI

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					7,027.2	11,018.4	9,498.7	6,670.9	7,882.2	5,726.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					7,056.0	10,519.4	9,368.2	7,208.1	8,240.0	5,480.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-28.8	499.0	130.5	-537.2	-357.8	246.5
Process and Frac										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.1	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094247
 Facility Lic # 29255

Facility Name POUCE COUPE 1-19-77-10W6 COMP
 Facility Operator A1FX INSIGNIAENERGY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					49,831.6	66,558.3	80,608.0	69,053.3	78,088.8	81,408.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					51,003.3	65,252.0	79,950.2	69,093.8	80,249.8	80,251.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					7.1	0.0	0.0	0.0	1.5	43.4
Fuel					0.0	0.0	231.6	787.6	0.0	230.3
Flared					0.0	0.0	189.7	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-1,178.8	1,306.3	236.5	-828.1	-2,162.5	884.0
Process and Frac										
Pentanes Plus					34.7	0.0	0.0	0.0	7.5	211.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094339 Facility Name SADDLE HILLS 12-23-75-7W6
 Facility Lic # 29208 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts						SHUTIN	SHUTIN			
Alberta Facilities					47,432.4	7,363.2	44,013.5	26,494.5	7,914.6	0.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	44,149.3	26,314.7	8,046.6	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					47,403.1	7,363.2	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	289.6	92.9	10.5	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	1.9	0.0	0.0
Vented					0.0	0.0	0.0	1.7	0.4	0.0
Diff and Other					29.3	0.0	-425.4	83.3	-142.9	0.0
Process and Frac										
Pentanes Plus					0.0	0.0	1,408.0	452.5	51.2	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094386
 Facility Lic # 13524

Facility Name TONY CREEK GGS 1-9-60-22W5
 Facility Operator 0039 TALISMAN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					81,792.4	204,122.6	171,482.8	150,202.0	129,926.7	103,436.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					81,711.8	203,663.0	171,487.8	150,135.8	129,635.9	103,194.2
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	9.1	24.1	23.8	7.7
Fuel					80.3	243.8	140.3	216.3	231.7	233.3
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.3	215.8	-154.4	-174.2	35.3	1.2
Process and Frac										
Pentanes Plus					0.0	0.0	44.4	117.4	115.6	37.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094652 Facility Name CHICKEN 03-09-062-07W6M
 Facility Lic # 34264 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	
Alberta Facilities					3,399.5	5,017.3	3,992.3	3,426.1	2,815.4	2,683.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					3,312.5	4,955.6	3,989.7	3,426.1	2,808.1	2,662.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					1.8	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					3.5	5.5	0.0	0.1	0.0	0.0
Fuel					69.2	59.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					12.5	-2.8	2.6	-0.1	7.3	21.1
Process and Frac										
Pentanes Plus					17.4	26.8	0.0	0.3	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0094885
Facility Lic # 25215

Facility Name WESTEROSE 4-8 GAS GATHERING SYSTEM
Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					12,948.0	24,957.7	24,963.4	22,532.9	19,977.2	18,766.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					12,903.3	25,313.3	25,466.5	23,472.1	20,506.1	18,839.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	6.6	46.2	45.4	30.1
Fuel					0.0	0.0	122.3	763.3	81.8	0.0
Flared					0.2	0.0	0.0	0.9	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					44.5	-355.6	-632.0	-1,749.6	-656.1	-103.0
Process and Frac										
Pentanes Plus					0.0	0.0	32.1	224.3	220.6	146.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095087
Facility Lic # 32917

Facility Name BIG EDDY GAS GATHERING SYSTEM
Facility Operator 0L55 TRANSCAN PPL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities				70,411.8	508,173.5	768,769.2	516,554.7	718,564.9	597,459.3	590,561.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				70,411.8	508,173.5	768,769.2	516,554.7	718,564.9	597,459.3	590,548.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	27.2	356.4	340.8	230.6	411.2	83.2
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	-27.2	-356.4	-340.8	-230.6	-411.2	-69.4
Process and Frac										
Pentanes Plus				0.0	132.3	1,732.5	1,656.4	1,120.8	1,998.8	404.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095091
Facility Lic # 9702

Facility Name CPC WROSE 13-34-45-28W4 GGS
Facility Operator 0E9M

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					64,845.3	96,226.8	61,645.5	41,358.5	47,028.8	64,825.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					64,845.3	96,273.7	61,645.5	41,236.5	46,898.9	64,757.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	63.7	210.4	91.4	116.5
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	-46.9	-63.7	-88.4	38.5	-48.7
Process and Frac										
Pentanes Plus					0.0	0.0	309.3	1,022.1	444.5	566.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095434

Facility Name ENCANA KAKWA GGS 04-26-061-05W6

Facility Lic # 38139

Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					185,335.7	216,102.8				
Non-Alberta Facilities					0.0	0.0				
Dispositions										
Battery					0.0	0.0				
Gas Gathering					185,225.7	217,771.8				
Gas Plant					0.0	0.0				
Injection Facility					0.0	0.0				
Meter Station					0.0	0.0				
Other					0.0	0.0				
AB Commercial					0.0	0.0				
AB Industrial					0.0	0.0				
AB Residential					0.0	0.0				
AB Elec.Gen.					0.0	0.0				
Shrinkage										
Acid Gas					0.0	0.0				
Other products					0.0	16.3				
Fuel					1,336.4	2,790.7				
Flared					0.0	0.0				
Vented					0.0	0.0				
Diff and Other					-1,226.4	-4,476.0				
Process and Frac										
Pentanes Plus					0.0	79.3				
Propane					0.0	0.0				
Butanes					0.0	0.0				
Ethane					0.0	0.0				
NGL					0.0	0.0				
Sulphur					0.0	0.0				
Sulp Cls Inv					0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0095960 Facility Name Aurora 13-29-43-12 Comp Station
 Facility Lic # 38447 Facility Operator ORL9 BAYTEX

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities					24,951.8	124,472.3	95,861.3	77,509.4	90,201.4	63,845.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					6,944.2	81,391.0	22,493.6	40,049.5	31,953.4	17,416.0
Gas Plant					17,562.4	40,972.0	70,881.7	33,322.9	52,928.5	44,125.8
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					25.1	184.7	179.1	71.9	71.8	34.2
Fuel					570.6	1,109.1	2,648.3	4,145.2	5,224.5	2,095.0
Flared					0.0	0.0	0.0	0.0	0.0	0.9
Vented					0.0	0.0	0.0	0.0	0.0	17.1
Diff and Other					-150.5	815.5	-341.4	-80.1	23.2	156.5
Process and Frac										
Pentanes Plus					122.2	898.2	870.6	349.8	348.9	165.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0096768
 Facility Lic # 16370

Facility Name CULP 16-2 COMPRESSOR
 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities						7,323.0	8,238.3	5,641.0	5,327.5	1,237.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						6,482.7	7,516.3	4,981.5	4,714.6	1,084.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						19.4	23.5	17.8	21.2	5.0
Fuel						829.1	707.6	649.2	599.6	150.3
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.9	0.0
Diff and Other						-8.2	-9.1	-7.5	-8.8	-2.1
Process and Frac										
Pentanes Plus						93.9	113.9	86.1	103.7	24.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0096859
Facility Lic # 38139

Facility Name KAKWA BYPASS TO TLM
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						243,678.1	353,398.5	1,148,248.3	856,613.7	987,820.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						243,683.1	353,345.0	1,147,944.8	858,421.3	989,639.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	29.3	455.4	963.0	488.8
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	88.6	430.6
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-5.0	24.2	-151.9	-2,859.2	-2,737.6
Process and Frac										
Pentanes Plus						0.0	142.4	2,213.0	4,680.8	2,375.6
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0096873 Facility Name KAKWA 04-07 GGS
 Facility Lic # 33321 Facility Operator 0DZ7 RIFE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts					SHUTIN					
Alberta Facilities								19,159.7	20,398.9	16,041.1
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								18,766.4	20,222.3	15,943.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								46.8	32.5	0.0
Fuel								324.9	186.6	0.0
Flared								10.8	1.8	0.0
Vented								0.0	0.0	0.0
Diff and Other								10.8	-44.3	97.6
Process and Frac										
Pentanes Plus								227.6	158.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097012 Facility Name Minehead 10-12-049-18w5
 Facility Lic # 11501 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						147,186.3	141,920.4	128,085.3	119,545.9	120,722.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						142,670.1	137,105.3	120,798.7	110,446.9	111,651.4
Gas Plant						0.0	0.0	2.8	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						49.2	11.6	1.4	1.6	4.4
Fuel						5,397.9	5,274.4	4,714.2	4,789.7	4,941.5
Flared						143.0	69.8	6.3	0.0	62.0
Vented						0.0	0.0	0.0	0.0	6.0
Diff and Other						-1,073.9	-540.7	2,561.9	4,307.7	4,057.5
Process and Frac										
Pentanes Plus						239.2	55.7	7.0	7.9	21.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097162
 Facility Lic # 32696

Facility Name CABOT GGS 8-13 #3
 Facility Operator A573 TOURMALINE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						78,486.7	63,615.2	105,058.2	146,850.9	87,052.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						78,945.4	62,169.3	106,190.6	139,716.3	85,702.8
Gas Plant						0.0	0.0	0.0	7,343.2	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	3.0	0.0	0.0
Fuel						817.2	370.0	0.0	460.7	787.9
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-1,275.9	1,075.9	-1,135.4	-669.3	561.7
Process and Frac										
Pentanes Plus						0.0	0.0	14.7	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097245 Facility Name TAQA NORTH 07-29 GAS GATHERING
 Facility Lic # Not Licenced Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						16,901.9	22,631.3	19,270.3	15,454.5	17,960.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						17,703.9	22,173.3	18,941.3	16,002.8	14,975.2
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	26.7
Fuel						0.0	0.0	234.5	0.0	507.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-802.0	458.0	94.5	-548.3	2,451.3
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	129.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097522
Facility Lic # 36487

Facility Name DUVERNAY SOUTH CECILIA 9-29-57-21
Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						68,805.0	72,632.3	76,760.2	66,966.9	57,121.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						65,339.8	69,803.7	74,411.0	64,762.0	55,099.4
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						3.5	0.0	51.4	135.4	65.7
Fuel						2,897.4	2,583.7	2,886.8	2,660.6	2,483.3
Flared						154.6	83.0	180.9	205.1	209.3
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						409.7	161.9	-769.9	-796.2	-736.0
Process and Frac										
Pentanes Plus						17.2	0.0	248.9	658.3	319.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097573 Facility Name WINTERH 13-23 COMPRESSOR SYSTEM
 Facility Lic # 28060 Facility Operator A5D4 CVE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						63,256.2	68,660.9	22,990.3	18,703.4	17,974.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	235.4
Gas Gathering						63,256.2	68,251.9	0.0	0.0	0.0
Gas Plant						0.0	0.0	22,889.5	18,532.1	17,348.8
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.3	0.0	0.0	0.9
Fuel						0.0	408.7	100.8	171.3	409.8
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	0.0	0.0	0.0	-20.7
Process and Frac										
Pentanes Plus						0.0	1.5	0.0	0.0	4.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0097839
Facility Lic # 16861

Facility Name TLM MOUNTAIN BLUE 11-16-82-07W6
Facility Operator A1ME CEQUENCE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities						33,529.3	53,738.8	34,527.0	9,887.2	1,386.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						32,780.0	52,373.4	32,834.4	7,921.3	1,133.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	24.8	0.0	0.0	0.0
Fuel						645.8	967.7	1,908.5	813.4	104.2
Flared						1.0	106.1	0.0	622.2	99.8
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						102.5	266.8	-215.9	530.3	49.0
Process and Frac										
Pentanes Plus						0.0	120.4	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098122 Facility Name ORLEANS ENERGY KAYBOB SOUTH
 Facility Lic # Not Licenced Facility Operator A1CL RMP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities						119,389.5	154,642.2	192,965.5	116,786.6	89,419.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						120,457.3	152,227.5	188,834.7	115,000.7	86,409.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.4	3.9
Fuel						7.9	3,520.5	4,848.0	3,776.6	3,695.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-1,075.7	-1,105.8	-717.2	-1,991.1	-688.8
Process and Frac										
Pentanes Plus						0.0	0.0	0.1	2.2	19.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098137
 Facility Lic # 15497

Facility Name KNOPCIK 16-30 GGS
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						118,985.9	176,427.0	146,943.1	111,628.7	90,948.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	51,816.6	143,126.8	108,521.9	88,451.9
Gas Gathering						118,988.1	123,061.6	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.6
Fuel						0.0	1,996.0	3,816.1	3,106.8	2,760.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-2.2	-447.2	0.2	0.0	-264.4
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	3.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098251 Facility Name MINNEHIK BUCK LAKE 11-7-47-5W5
 Facility Lic # 39592 Facility Operator OYOP ANDERSON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						8,659.9	17,622.0	13,418.5	12,691.5	9,234.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						8,264.9	16,661.5	12,565.3	12,094.2	9,077.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	1.3	3.2	0.5
Fuel						426.0	1,011.2	990.8	755.3	486.2
Flared						0.0	18.1	0.0	0.7	0.0
Vented						31.9	0.0	0.0	0.2	0.0
Diff and Other						-62.9	-68.8	-138.9	-162.1	-330.4
Process and Frac										
Pentanes Plus						0.0	0.0	6.2	15.7	2.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098482 Facility Name ANDERSON WILLESDEN GRN 5-14 RICH GGS
 Facility Lic # 7392 Facility Operator 0Y0P ANDERSON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						7,606.4	15,660.5	12,449.4	10,266.9	9,218.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						7,883.8	15,864.8	12,689.2	10,265.6	9,079.5
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	4.9	68.5	45.0	20.4
Fuel						0.0	0.0	1.2	0.0	0.0
Flared						0.0	0.0	0.6	1.9	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-277.4	-209.2	-310.1	-45.6	118.8
Process and Frac										
Pentanes Plus						0.0	23.7	332.7	219.8	99.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098642
 Facility Lic # 35902

Facility Name TWIN BUTTE BRUCE GS
 Facility Operator A23L TBE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						2,569.5	4,570.9	4,384.9	3,934.2	3,659.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						2,569.5	4,570.9	4,384.9	3,934.2	3,660.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.3
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	0.0	0.0	0.0	-0.9
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	1.3
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098708
 Facility Lic # 13130

Facility Name GSSPO0336
 Facility Operator 0R46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						5,625.1	12,258.2	5,307.5	935.1	515.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						48.4	1,919.9	771.5	746.2	458.9
Gas Gathering						3,570.6	6,660.8	2,473.7	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	2.1	0.0	0.0
Fuel						2,047.8	3,601.6	2,060.8	194.0	60.0
Flared						0.0	13.2	6.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-41.7	62.7	-6.6	-5.1	-3.3
Process and Frac										
Pentanes Plus						0.0	0.0	10.5	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0098944
 Facility Lic # 27736

Facility Name GSPIN0622
 Facility Operator 0R46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						11,508.5	41,712.3	37,362.3	30,596.6	29,302.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						54.0	180.5	195.0	68.3	43.8
Gas Gathering						10,975.4	40,954.8	36,207.2	28,229.4	26,783.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						13.1	46.4	56.9	22.2	30.3
Fuel						792.8	2,688.1	2,577.0	2,432.1	2,477.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-326.8	-2,157.5	-1,673.8	-155.4	-33.1
Process and Frac										
Pentanes Plus						63.9	225.2	276.6	107.7	147.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0099007 Facility Name PFI CARROT CREEK 08-36-051-14W5 GGS
 Facility Lic # 39463 Facility Operator A1GR PINE CLIFF

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						31,597.1	97,235.5	146,566.6	101,543.5	64,220.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						31,041.0	16,676.3	0.0	0.0	0.0
Gas Plant						0.0	79,565.8	145,157.5	100,312.1	63,718.3
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	11.9
Fuel						306.2	2,401.4	2,820.3	0.0	2,382.5
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						249.9	-1,408.0	-1,411.2	1,231.4	-1,892.3
Process and Frac										
Pentanes Plus						0.0	0.0	0.0	0.0	58.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0099209
 Facility Lic # 36690

Facility Name HUSKY MINEHEAD 3-6 GGS
 Facility Operator 0R46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities						2,966.4	20,554.7			10,115.3
Non-Alberta Facilities						0.0	0.0			0.0
Dispositions										
Battery						0.0	0.0			0.0
Gas Gathering						0.0	89.7			10,871.6
Gas Plant						2,705.5	21,117.6			0.0
Injection Facility						0.0	0.0			0.0
Meter Station						0.0	0.0			0.0
Other						0.0	0.0			0.0
AB Commercial						0.0	0.0			0.0
AB Industrial						0.0	0.0			0.0
AB Residential						0.0	0.0			0.0
AB Elec.Gen.						0.0	0.0			0.0
Shrinkage										
Acid Gas						0.0	0.0			0.0
Other products						0.0	0.0			0.4
Fuel						505.1	1,415.9			17.1
Flared						0.0	0.0			0.0
Vented						0.0	0.0			0.0
Diff and Other						-244.2	-2,068.5			-773.8
Process and Frac										
Pentanes Plus						0.0	0.0			2.0
Propane						0.0	0.0			0.0
Butanes						0.0	0.0			0.0
Ethane						0.0	0.0			0.0
NGL						0.0	0.0			0.0
Sulphur						0.0	0.0			0.0
Sulp Cls Inv						0.0	0.0			0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0099289
Facility Lic # 25931

Facility Name GSFIR0601
Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						18,414.9	72,370.3	70,523.7	63,166.9	59,217.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						65.3	323.3	291.0	31.0	0.0
Gas Gathering						17,932.3	69,177.7	67,754.0	59,758.5	55,801.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	1.0	1.0	0.0	0.0
Fuel						524.3	2,085.0	2,199.9	2,075.7	1,904.4
Flared						0.0	0.0	0.0	0.0	5.6
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-107.0	783.3	277.8	1,301.7	1,505.9
Process and Frac										
Pentanes Plus						0.0	4.7	4.9	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0099307 Facility Name FERRIER 4-20-41-9W5 GGS
 Facility Lic # 32800 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							15,242.6	17,231.7	14,053.5	12,197.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							13,862.4	15,218.4	12,402.4	10,913.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							22.2	39.5	52.9	31.3
Fuel							262.9	919.7	1,291.3	1,077.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							1,095.1	1,054.1	306.9	176.2
Process and Frac										
Pentanes Plus							107.4	191.9	257.0	151.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0099724
Facility Lic # 13405

Facility Name GSCEC1614
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						9,845.6	105,596.0	89,181.2	75,645.2	71,462.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						9,865.7	103,910.9	86,293.0	72,502.2	68,276.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1.9	32.0	26.9	29.9	24.7
Fuel						311.0	3,681.0	3,468.4	3,219.2	2,671.7
Flared						3.8	61.7	47.2	6.7	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-336.8	-2,089.6	-654.3	-112.8	489.9
Process and Frac										
Pentanes Plus						9.0	155.4	131.0	145.6	120.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100057
Facility Lic # 40138

Facility Name ANDERSON WOLF SOUTH 14-03 GGS
Facility Operator A0KN SCOLLARD

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						1,907.9	37,299.5	44,173.0	49,502.0	41,537.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	62.3	0.0	549.1	613.8
Gas Gathering						1,902.3	36,519.7	43,746.6	48,486.1	41,781.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	110.1	34.2	72.1
Fuel						0.0	137.8	135.2	269.4	314.0
Flared						0.0	4.8	2.7	3.1	2.6
Vented						0.0	1.5	0.5	0.0	0.8
Diff and Other						5.6	573.4	177.9	160.1	-1,247.9
Process and Frac										
Pentanes Plus						0.0	0.0	535.5	165.7	349.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100076 Facility Name QUATRO 04-08-042-03W5 GGS
 Facility Lic # 9053 Facility Operator A10G MOSAIC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						1,033.6	16,441.2	27,027.5	36,606.5	31,477.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						950.8	15,092.7	25,461.4	34,930.4	6,382.9
Gas Plant						0.0	0.0	0.0	0.0	21,608.7
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	3.3	24.2	34.5	33.9
Fuel						82.8	1,130.8	1,561.3	1,686.5	1,693.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	214.4	-19.4	-44.9	1,758.1
Process and Frac										
Pentanes Plus						0.0	16.0	117.9	167.5	164.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100077 Facility Name QUATRO 04-19-042-03W5 GGS
 Facility Lic # 9053 Facility Operator A10G MOSAIC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						2,894.1	30,641.2	58,308.4	136,610.5	181,436.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						2,713.9	28,397.4	55,147.2	132,488.2	47,693.4
Gas Plant						0.0	0.0	0.0	0.0	129,041.7
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						28.0	249.0	244.3	181.6	109.3
Fuel						179.7	1,928.8	2,928.8	4,106.2	4,162.1
Flared						0.5	5.4	14.2	16.4	12.1
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-28.0	60.6	-26.1	-181.9	418.1
Process and Frac										
Pentanes Plus						135.9	1,209.7	1,186.8	882.8	531.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100078
 Facility Lic # 9053

Facility Name QUATRO LP GGS
 Facility Operator A10G MOSAIC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities						3,335.4	46,981.6	86,952.2	82,431.7	73,461.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Dispositions										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						3,217.6	45,949.9	84,094.8	78,820.9	20,220.0
Gas Plant						0.0	0.0	0.0	0.0	51,778.4
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	14.8	57.7	12.7
Fuel						117.8	1,452.7	2,858.6	3,259.9	2,706.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	-421.0	-16.0	293.2	-1,255.7
Process and Frac										
Pentanes Plus						0.0	0.0	71.8	279.8	62.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100308
 Facility Lic # 25592

Facility Name VERMILION 5-14-49-13 GAS WELL GGS
 Facility Operator A6FW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							5,308.5	4,662.0	3,518.7	3,369.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							5,131.9	4,494.1	3,465.3	3,171.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							184.5	171.2	126.5	137.2
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-7.9	-3.3	-73.1	60.7
Process and Frac										
Pentanes Plus							897.2	831.8	614.3	666.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100322
Facility Lic # 40361

Facility Name GSBIG0416
Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							24,692.2	21,859.1	16,988.3	16,850.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							24,667.1	22,139.4	16,370.5	16,773.9
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							2.5	9.0	0.0	0.0
Fuel							836.7	786.1	679.3	618.3
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-814.1	-1,075.4	-61.5	-541.5
Process and Frac										
Pentanes Plus							12.4	44.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100378
 Facility Lic # 592

Facility Name Lacombe GGS 02-02-41-28W4
 Facility Operator A62B COC7TH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							8,290.9	8,511.0	6,989.7	5,735.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							7,255.7	0.0	0.0	0.0
Gas Gathering							1,449.1	8,770.4	7,053.9	5,941.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1.5	0.0	0.0	0.0
Fuel							0.0	0.0	0.0	12.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-415.4	-259.4	-64.2	-218.3
Process and Frac										
Pentanes Plus							7.3	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100484

Facility Name BNP WHITECOURT 16-15 GGS

Facility Lic # 40286

Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							22,278.8	30,607.1	20,947.2	14,845.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							21,815.9	30,547.0	19,934.2	14,625.8
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	4.8	0.0	0.0
Fuel							131.6	34.0	16.0	0.0
Flared							6.6	9.3	0.1	0.0
Vented							0.0	0.4	0.0	0.0
Diff and Other							324.7	11.6	996.9	219.5
Process and Frac										
Pentanes Plus							0.0	23.3	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100550
 Facility Lic # 28021

Facility Name PCOUPES 14-34-77-11w6
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							5,801.3	12,522.5	13,951.3	22,508.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							5,673.9	11,882.0	13,379.3	22,063.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							122.3	432.0	147.9	294.0
Fuel							0.0	330.2	578.6	791.3
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	6.3
Diff and Other							5.1	-121.7	-154.5	-646.7
Process and Frac										
Pentanes Plus							610.9	2,100.4	718.4	1,429.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100786
 Facility Lic # 40091

Facility Name POUCE COUPES 13-07-78-10W6
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							103,835.1	164,718.2	116,746.7	114,421.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							103,121.9	163,645.9	116,195.7	114,008.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1,028.9	1,053.2	564.5	412.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	4.9	3.2	8.7
Vented							0.0	0.3	0.0	0.0
Diff and Other							-315.7	13.9	-16.7	-7.3
Process and Frac										
Pentanes Plus							5,000.0	5,119.1	2,743.0	2,003.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0100909 Facility Name IMPERIAL WILSON CREEK K291
 Facility Lic # 9067 Facility Operator 0017

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities							14,098.5	14,553.3	6,426.7	1,068.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							13,496.9	13,949.4	6,353.6	1,093.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							249.8	256.6	65.7	9.0
Fuel							16.2	22.9	24.4	8.6
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							335.6	324.4	-17.0	-42.4
Process and Frac										
Pentanes Plus							1,214.2	1,246.9	320.1	43.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0101026
Facility Lic # 3824

Facility Name REDLAND GGS 8-23-028-21W4
Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities							6,260.1	53,181.2	53,413.8	59,173.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							6,001.1	50,631.7	50,925.7	56,926.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	13.9	10.5
Fuel							160.0	2,549.5	2,476.2	2,569.3
Flared							0.0	0.7	1.2	0.3
Vented							0.0	0.0	0.0	0.0
Diff and Other							99.0	-0.7	-3.2	-332.9
Process and Frac										
Pentanes Plus							0.0	0.0	68.1	50.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0101027 Facility Name REDLAND GGS 8-33-027-22W4
 Facility Lic # 31715 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							7,195.4	24,154.4	20,908.8	15,614.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							7,009.0	21,911.5	18,837.7	15,274.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.3	6.1	3.0
Fuel							19.7	67.8	0.5	1.5
Flared							0.0	0.0	0.0	0.1
Vented							0.0	0.0	0.0	0.7
Diff and Other							166.7	2,174.8	2,064.5	334.6
Process and Frac										
Pentanes Plus							0.0	1.5	29.3	14.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0101039
Facility Lic # 40317

Facility Name MIKWAN 5-11 GAS GATHERING
Facility Operator 0G30 ARC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							15,066.2	25,963.6	24,541.2	20,246.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							14,308.9	23,732.3	22,684.8	18,712.2
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							1,420.9	1,696.6	1,624.7	1,572.5
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	3.0	0.0
Diff and Other							-663.6	534.7	228.7	-38.1
Process and Frac										
Pentanes Plus							0.2	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0101980
Facility Lic # 35747

Facility Name PFI Pembina 00/07-19-049-10W5/00 GGS
Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts							SHUTIN			
Alberta Facilities							15,616.8	19,078.2	15,766.6	13,814.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							5,250.2	18,340.2	15,307.1	13,372.4
Gas Plant							9,696.5	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							40.6	45.6	49.5	9.2
Fuel							666.7	738.0	442.2	388.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-37.2	-45.6	-32.2	44.4
Process and Frac										
Pentanes Plus							196.9	221.6	240.7	44.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102067 Facility Name MED LODGE 14-3-52-23W5 HP GS
 Facility Lic # 40531 Facility Operator A2F0

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							82,964.5	63,692.2	56,714.0	153,626.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	23,779.1	147,546.7
Gas Plant							81,438.8	62,689.9	31,633.8	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	107.5	210.2	551.6
Fuel							2,883.2	2,519.9	2,582.5	4,848.1
Flared							1.2	37.6	132.8	118.1
Vented							0.0	0.0	0.0	3.5
Diff and Other							-1,358.7	-1,662.7	-1,624.4	558.8
Process and Frac										
Pentanes Plus							0.0	523.3	1,021.8	2,681.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102169 Facility Name VERO CARROT CK 14-07 COMPRESSOR-GGS
 Facility Lic # 39525 Facility Operator A5YK VELVET

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							20,685.6	23,959.0		
Non-Alberta Facilities							0.0	0.0		
Dispositions										
Battery							0.0	0.0		
Gas Gathering							0.0	0.0		
Gas Plant							19,684.2	23,184.8		
Injection Facility							0.0	0.0		
Meter Station							0.0	0.0		
Other							0.0	0.0		
AB Commercial							0.0	0.0		
AB Industrial							0.0	0.0		
AB Residential							0.0	0.0		
AB Elec.Gen.							0.0	0.0		
Shrinkage										
Acid Gas							0.0	0.0		
Other products							59.5	30.7		
Fuel							986.4	774.2		
Flared							0.0	0.0		
Vented							15.0	0.0		
Diff and Other							-59.5	-30.7		
Process and Frac										
Pentanes Plus							289.7	149.2		
Propane							0.0	0.0		
Butanes							0.0	0.0		
Ethane							0.0	0.0		
NGL							0.0	0.0		
Sulphur							0.0	0.0		
Sulp Cls Inv							0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102433
Facility Lic # 40751

Facility Name POUCE COUPE SOUT
Facility Operator A5RD ENERPLUS CORP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							30,115.7	37,293.3	32,618.4	28,263.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							29,305.7	35,925.7	30,891.4	27,495.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							18.8	23.0	18.2	0.0
Fuel							1,233.6	1,349.7	1,349.8	1,060.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-442.4	-5.1	359.0	-292.4
Process and Frac										
Pentanes Plus							90.9	111.9	88.9	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102456
 Facility Lic # 26449

Facility Name POUCE COUPES 16-12-78-11W6
 Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							31,061.8	37,036.8	28,825.8	19,301.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							31,039.7	36,442.2	28,623.4	19,156.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							186.8	200.5	117.4	153.4
Fuel							0.0	0.0	0.0	0.0
Flared							6.3	34.1	7.1	0.5
Vented							20.0	18.3	8.4	10.0
Diff and Other							-191.0	341.7	69.5	-19.5
Process and Frac										
Pentanes Plus							908.1	974.1	570.7	744.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102483
 Facility Lic # 34796

Facility Name LANAWAY 6-33 GS
 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							2,438.4	3,485.7	2,670.2	1,952.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							2,183.1	3,536.6	2,440.4	1,753.4
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.6	0.0	0.0
Fuel							158.3	156.8	229.1	199.3
Flared							0.0	0.0	0.0	0.0
Vented							1.0	0.0	0.0	0.0
Diff and Other							96.0	-208.3	0.7	0.0
Process and Frac										
Pentanes Plus							0.0	3.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0102540
 Facility Lic # 20098

Facility Name CLARESHOLM HBR 8-01-014-27W4 GGS
 Facility Operator 0E9L

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							13,834.4	9,850.1	4,801.3	4,118.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							13,834.4	9,850.1	4,801.3	4,118.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							12.8	14.6	0.2	0.2
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-12.8	-14.6	-0.2	-0.2
Process and Frac										
Pentanes Plus							61.1	70.6	1.1	0.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0103389 Facility Name GAYFORD 10-31-026-23W4
 Facility Lic # 21046 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							17,547.6	39,518.3	35,535.7	31,957.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							17,547.6	39,539.7	35,565.4	31,956.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.1	0.0	2.9
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	-21.5	-29.7	-2.2
Process and Frac										
Pentanes Plus							0.0	0.3	0.0	14.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0103390 Facility Name GAYFORD 10-31-026-23W4
 Facility Lic # 21046 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							61,989.5	110,986.6	101,090.4	100,364.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	47.4	186.3	695.0
Gas Gathering							60,760.6	103,062.8	94,676.7	94,867.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.2	0.3
Fuel							624.4	1,475.0	0.0	1,600.3
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							604.5	6,401.4	6,227.2	3,200.8
Process and Frac										
Pentanes Plus							0.0	0.1	0.6	1.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0103391 Facility Name STRATHMORE 10-31-025-24W4
 Facility Lic # 23306 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							37,015.3	63,386.7	68,647.9	67,323.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							37,435.9	63,390.0	67,501.7	66,735.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.8	1.9	1.9
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-420.6	-4.1	1,144.3	586.5
Process and Frac										
Pentanes Plus							0.0	3.9	9.4	9.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0103392 Facility Name GAYFORD 10-31-026-23W4
 Facility Lic # 21046 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							91,250.0	125,330.7	116,832.5	111,697.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							34,600.4	69,445.7	10,593.4	10,476.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							56,070.4	56,983.9	109,339.9	103,587.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							579.2	-1,098.9	-3,100.8	-2,366.7
Process and Frac										
Pentanes Plus							0.4	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0103393 Facility Name GAYFORD 10-31-026-23W4
 Facility Lic # 21046 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							96,040.4	176,867.4	125,282.5	114,132.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							22,524.9	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							75,102.4	181,510.9	126,980.7	115,457.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.3	0.7	0.0	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-1,587.2	-4,644.2	-1,698.2	-1,325.1
Process and Frac										
Pentanes Plus							1.7	4.0	0.2	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0104539
 Facility Lic # 12831

Facility Name PINE CR 12-09 COMPRESSOR AND GGS
 Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							4,802.5	18,427.3	15,963.7	14,899.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							4,802.5	18,419.8	15,965.6	14,938.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							30.4	27.7	0.0	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-30.4	-20.2	-1.9	-38.4
Process and Frac										
Pentanes Plus							147.6	135.1	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0105260

Facility Name GULL LAKE 14-22-41-28W4

Facility Lic # 8774

Facility Operator A10G MOSAIC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities							4,553.4	25,838.2	21,730.4	20,317.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
Dispositions										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							4,078.8	23,618.7	20,932.4	20,515.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
Shrinkage										
Acid Gas							0.0	0.0	0.0	0.0
Other products							26.1	155.8	86.5	33.5
Fuel							408.4	2,107.6	766.7	0.0
Flared							5.0	2.7	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							35.1	-46.6	-55.2	-231.2
Process and Frac										
Pentanes Plus							126.8	757.9	420.3	163.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0106132 Facility Name GLACIER 16-15-76-13W6 GGS
 Facility Lic # 41099 Facility Operator OTD9 AVN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								160,595.1	103,890.1	57,082.1
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								1.6	0.0	0.0
Gas Gathering								159,366.4	103,814.3	57,068.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								1.2	0.0	0.0
Fuel								1,143.8	75.8	0.0
Flared								0.1	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								82.0	0.0	14.1
Process and Frac										
Pentanes Plus								6.2	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0106792 Facility Name TAQA N PINE CREEK 02/8-33-54-17W5 GS
 Facility Lic # 41281 Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities								26,776.6	32,896.5	24,609.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								24,616.4	29,913.7	23,515.9
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								43.5	104.6	60.3
Fuel								891.6	1,079.5	918.6
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								1,225.1	1,798.7	114.4
Process and Frac										
Pentanes Plus								211.0	508.8	293.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0106799 Facility Name QUATRO WESTEROSE 13-29-046-01W5
 Facility Lic # 41528 Facility Operator A2AW QUATRO RS INC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								3,362.4	1,528.2	
Non-Alberta Facilities								0.0	0.0	
Dispositions										
Battery								0.0	0.0	
Gas Gathering								3,359.8	1,528.2	
Gas Plant								0.0	0.0	
Injection Facility								0.0	0.0	
Meter Station								0.0	0.0	
Other								0.0	0.0	
AB Commercial								0.0	0.0	
AB Industrial								0.0	0.0	
AB Residential								0.0	0.0	
AB Elec.Gen.								0.0	0.0	
Shrinkage										
Acid Gas								0.0	0.0	
Other products								2.2	0.0	
Fuel								0.0	0.0	
Flared								0.0	0.0	
Vented								0.0	0.0	
Diff and Other								0.4	0.0	
Process and Frac										
Pentanes Plus								10.5	0.0	
Propane								0.0	0.0	
Butanes								0.0	0.0	
Ethane								0.0	0.0	
NGL								0.0	0.0	
Sulphur								0.0	0.0	
Sulp Cls Inv								0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107214
Facility Lic # 30305

Facility Name CINCH CHIME 06-07 GGS
Facility Operator A573 TOURMALINE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								4,613.1	5,612.0	5,564.8
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								4,285.3	5,402.1	5,280.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								27.2	25.6	14.5
Fuel								311.0	201.4	273.9
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-10.4	-17.1	-4.0
Process and Frac										
Pentanes Plus								132.0	124.4	70.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107646

Facility Name PGS 06-27-062-07W6 GGS

Facility Lic # 13914

Facility Operator A5A3 PEMBINA GASSER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts								SHUTIN	SHUTIN	
Alberta Facilities								4,465.2	937.7	
Non-Alberta Facilities								0.0	0.0	
Dispositions										
Battery								0.0	0.0	
Gas Gathering								4,429.9	937.7	
Gas Plant								0.0	0.0	
Injection Facility								0.0	0.0	
Meter Station								0.0	0.0	
Other								0.0	0.0	
AB Commercial								0.0	0.0	
AB Industrial								0.0	0.0	
AB Residential								0.0	0.0	
AB Elec.Gen.								0.0	0.0	
Shrinkage										
Acid Gas								0.0	0.0	
Other products								24.5	3.2	
Fuel								0.0	0.0	
Flared								0.0	0.0	
Vented								0.0	0.0	
Diff and Other								10.8	-3.2	
Process and Frac										
Pentanes Plus								118.9	15.7	
Propane								0.0	0.0	
Butanes								0.0	0.0	
Ethane								0.0	0.0	
NGL								0.0	0.0	
Sulphur								0.0	0.0	
Sulp Cls Inv								0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107752

Facility Name PENNWEST HOMRIMBY

Facility Lic # 25384

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								28,936.5	29,884.0	26,804.3
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								26,798.3	27,437.2	24,761.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								40.7	38.2	34.7
Fuel								1,148.4	1,279.9	1,009.8
Flared								1.4	14.9	2.6
Vented								0.0	0.0	0.0
Diff and Other								947.7	1,113.8	995.7
Process and Frac										
Pentanes Plus								197.2	185.5	169.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107762 Facility Name GILBY 06-23-040-03W5
 Facility Lic # 8216 Facility Operator OE9M

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								10,159.8	9,964.1	4,756.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								9,352.2	9,237.1	4,721.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								8.6	15.5	15.4
Fuel								729.1	649.9	84.6
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								69.9	61.6	-64.8
Process and Frac										
Pentanes Plus								41.8	76.5	75.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107807

Facility Name PENNWEST PEMBINA

Facility Lic # 9712

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								14,227.1	16,026.1	23,266.4
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								13,648.1	15,194.3	21,896.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								26.9	30.5	18.4
Fuel								565.1	729.1	867.0
Flared								0.0	0.3	0.4
Vented								2.1	0.9	30.5
Diff and Other								-15.1	71.0	453.4
Process and Frac										
Pentanes Plus								131.2	148.1	89.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0107825
Facility Lic # 38283

Facility Name Progress 6-15-77-11w6 Compressor
Facility Operator OHE9 CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								6,100.9		
Non-Alberta Facilities								0.0		
Dispositions										
Battery								0.0		
Gas Gathering								6,175.4		
Gas Plant								0.0		
Injection Facility								0.0		
Meter Station								0.0		
Other								0.0		
AB Commercial								0.0		
AB Industrial								0.0		
AB Residential								0.0		
AB Elec.Gen.								0.0		
Shrinkage										
Acid Gas								0.0		
Other products								1.5		
Fuel								0.0		
Flared								0.3		
Vented								0.1		
Diff and Other								-76.4		
Process and Frac										
Pentanes Plus								7.2		
Propane								0.0		
Butanes								0.0		
Ethane								0.0		
NGL								0.0		
Sulphur								0.0		
Sulp Cls Inv								0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107862

Facility Name PENNWEST HOMRIM

Facility Lic # 9041

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								21,973.7	34,753.7	33,009.1
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								20,513.1	33,128.5	31,291.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								77.0	128.2	124.3
Fuel								1,033.7	1,599.9	1,653.3
Flared								0.0	0.0	0.0
Vented								3.7	7.0	2.6
Diff and Other								346.2	-109.9	-62.8
Process and Frac										
Pentanes Plus								374.4	623.3	604.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0108678
 Facility Lic # 20782

Facility Name PENNWEST WILSON CREEK
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								13,642.0	24,785.2	30,975.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								11,615.1	22,194.3	29,794.9
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								31.9	18.2	0.4
Fuel								1,124.8	1,616.8	1,626.1
Flared								0.0	0.0	0.0
Vented								1.5	3.6	86.9
Diff and Other								868.7	952.3	-532.6
Process and Frac										
Pentanes Plus								155.1	87.8	1.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0108876 Facility Name HUSKY KAKWA 10-7 GGS (CALTEX 7-14)
 Facility Lic # 14074 Facility Operator OR46 HUSKY

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								41,548.2	79,572.0	109,016.0
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								41,548.2	79,075.4	106,319.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								129.7	805.5	710.3
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-129.7	-308.9	1,986.7
Process and Frac										
Pentanes Plus								630.1	3,914.8	3,451.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0108972
Facility Lic # 41512

Facility Name Tourmaline 2/ 8-13-62-6W6 GGS
Facility Operator A573 TOURMALINE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								87,708.0	100,028.1	304,481.3
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								86,517.2	99,647.8	2,147.8
Gas Plant								0.0	0.0	302,232.2
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								70.2	0.2	0.0
Fuel								1,343.5	1,616.8	286.9
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-222.9	-1,236.7	-185.6
Process and Frac										
Pentanes Plus								341.1	1.2	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0108984 Facility Name EOG TWINING 11-14-30-26 BOOSTER COMP
 Facility Lic # 31742 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								13,377.8	20,031.4	16,773.6
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	11.1
Gas Gathering								12,728.8	19,552.1	16,719.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.2
Fuel								649.0	958.5	575.4
Flared								0.0	0.0	0.0
Vented								0.0	3.2	5.5
Diff and Other								0.0	-482.4	-538.0
Process and Frac										
Pentanes Plus								0.0	0.0	1.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0108987 Facility Name EOG TWINING 4-35-30-26 BOOSTER COMP
 Facility Lic # 31743 Facility Operator 0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								11,480.5	12,991.8	11,763.6
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								11,045.4	12,554.3	11,369.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	2.7	2.3
Fuel								435.1	440.3	390.5
Flared								0.0	0.0	0.0
Vented								0.0	2.0	3.7
Diff and Other								0.0	-7.5	-2.3
Process and Frac										
Pentanes Plus								0.0	13.3	11.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0109020

Facility Name PENNWEST WILLGR

Facility Lic # 32633

Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								24,868.8	38,675.6	49,747.3
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								23,903.6	37,243.7	47,910.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								41.3	56.7	23.3
Fuel								778.5	1,581.9	1,593.6
Flared								0.0	5.5	2.0
Vented								0.0	0.4	1.3
Diff and Other								145.4	-212.6	216.4
Process and Frac										
Pentanes Plus								200.3	276.4	112.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0109502 Facility Name GILBY 2/08-32-41-04W5 GGS
 Facility Lic # 41543 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	SHUTIN
Alberta Facilities								41,713.6	35,954.5	700.2
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								41,554.6	36,999.9	690.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								42.8	89.5	0.0
Fuel								894.4	347.2	14.9
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-778.2	-1,482.1	-4.9
Process and Frac										
Pentanes Plus								208.1	435.1	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0110438
 Facility Lic # 41277

Facility Name CALTEX 7-14 GATHERING
 Facility Operator A0C6 CREW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								28,957.2	81,203.9	61,763.3
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								28,960.7	79,572.0	61,681.1
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								210.3	0.0	0.0
Fuel								625.8	1,866.1	1,659.3
Flared								6.8	71.8	63.4
Vented								0.0	0.0	0.0
Diff and Other								-846.4	-306.0	-1,640.5
Process and Frac										
Pentanes Plus								1,022.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0110733 Facility Name VERO EDSON 08-06-053-14W5 GGS/COMP
 Facility Lic # 41829 Facility Operator A5YK VELVET

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								40,587.5	80,690.7	53,333.4
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								39,505.5	78,764.7	52,387.8
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								169.7	153.2	70.0
Fuel								1,006.4	2,611.0	1,753.5
Flared								0.0	0.0	6.6
Vented								0.0	0.0	0.0
Diff and Other								-94.1	-838.2	-884.5
Process and Frac										
Pentanes Plus								825.4	744.6	340.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0111093

Facility Name PGS Red Rock to 08-13 Compressors

Facility Lic # 13909

Facility Operator A5A3 PEMBINA GASSER

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								25,690.1	40,156.6	
Non-Alberta Facilities								0.0	0.0	
Dispositions										
Battery								0.0	0.0	
Gas Gathering								23,690.2	37,991.6	
Gas Plant								0.0	0.0	
Injection Facility								0.0	0.0	
Meter Station								0.0	0.0	
Other								0.0	0.0	
AB Commercial								0.0	0.0	
AB Industrial								0.0	0.0	
AB Residential								0.0	0.0	
AB Elec.Gen.								0.0	0.0	
Shrinkage										
Acid Gas								0.0	0.0	
Other products								18.0	22.7	
Fuel								9.4	8.1	
Flared								0.0	0.0	
Vented								0.0	0.0	
Diff and Other								1,972.5	2,134.2	
Process and Frac										
Pentanes Plus								87.3	110.4	
Propane								0.0	0.0	
Butanes								0.0	0.0	
Ethane								0.0	0.0	
NGL								0.0	0.0	
Sulphur								0.0	0.0	
Sulp Cls Inv								0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0111741 Facility Name WILGRN 06-22-041-05W5 GGS
 Facility Lic # 41995 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								19,223.4	52,619.6	80,897.9
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								18,765.1	51,761.3	79,264.1
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								12.3	9.7	32.9
Fuel								424.2	1,604.4	1,896.5
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								21.8	-755.8	-295.6
Process and Frac										
Pentanes Plus								59.8	46.6	159.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0111816

Facility Name Wilgr 08-29 (04-16) GS

Facility Lic # 8263

Facility Operator A5XL LONGVIEW

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities								2,810.1	3,838.8	1,107.6
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								2,774.6	3,760.6	1,099.2
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								35.5	78.2	8.4
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	0.0	0.0
Process and Frac										
Pentanes Plus								172.5	379.3	41.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0112112
 Facility Lic # 42149

Facility Name MIDWAY GARR 8-15-34-4 W5 COMP
 Facility Operator A5BE WHITECAP

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								2,689.7	29,443.7	39,272.7
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								2,491.7	28,887.8	39,163.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								20.4	205.9	158.5
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								177.6	350.0	-49.3
Process and Frac										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	16.8	0.0
Sulp Cls Inv								0.0	16.8	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0113237 Facility Name Vero Pine Creek 09-04-056-17W5 GGS
 Facility Lic # 42295 Facility Operator A5YK VELVET

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								7,956.1	61,687.2	39,512.3
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								7,830.5	61,935.5	36,031.5
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								8.2	42.4	15.9
Fuel								217.0	2,929.9	2,631.7
Flared								0.0	0.0	0.4
Vented								0.0	1.0	0.0
Diff and Other								-99.6	-3,221.6	832.8
Process and Frac										
Pentanes Plus								40.0	206.2	77.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0113388 Facility Name Angle Strachan 9-26 Comp Station
 Facility Lic # 42466 Facility Operator A0XE ANGLE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities								2,957.9	59,398.3	70,013.5
Non-Alberta Facilities								0.0	0.0	0.0
Dispositions										
Battery								0.0	0.0	0.0
Gas Gathering								2,919.5	57,361.6	68,039.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
Shrinkage										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	38.4
Fuel								0.0	2,156.2	2,390.9
Flared								3.0	29.1	28.8
Vented								0.0	0.0	0.0
Diff and Other								35.4	-148.6	-484.3
Process and Frac										
Pentanes Plus								0.0	0.0	187.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0113816 Facility Name Alderf 6-12 Comp GS
 Facility Lic # 35696 Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									66,414.3	73,464.2
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									64,233.7	69,832.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									338.8	225.8
Fuel									2,638.1	3,369.4
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-796.3	36.9
Process and Frac										
Pentanes Plus									1,646.9	1,097.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0114260

Facility Name Sylvan Lake 7-31 GGS

Facility Lic # 39853

Facility Operator 0Y0P ANDERSON

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									8,157.4	5,753.0
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									7,857.7	5,514.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.4	0.0
Fuel									397.4	422.8
Flared									0.0	0.0
Vented									16.9	24.4
Diff and Other									-115.0	-209.1
Process and Frac										
Pentanes Plus									1.9	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115365

Facility Name 06-31-035-03W5 Gathering

Facility Lic # 42960

Facility Operator OZOH HARVEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	
Alberta Facilities									12,686.2	19,869.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									12,754.3	19,718.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	1.8
Fuel									352.9	602.3
Flared									0.0	0.3
Vented									0.0	0.1
Diff and Other									-421.0	-453.5
Process and Frac										
Pentanes Plus									0.0	8.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0115516
 Facility Lic # 42265

Facility Name GILBY 03-28-41-4 GGS
 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									282,779.9	799,363.5
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									276,133.7	782,049.8
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									61.1	703.6
Fuel									7,929.9	16,977.2
Flared									0.0	498.3
Vented									0.0	0.0
Diff and Other									-1,344.8	-865.4
Process and Frac										
Pentanes Plus									297.1	3,420.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0115585
 Facility Lic # 42959

Facility Name MCLEOD RIVER 06-04
 Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts									SHUTIN	
Alberta Facilities									12,744.6	12,259.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									12,221.7	11,862.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									30.1	35.8
Fuel									368.1	403.6
Flared									0.0	0.0
Vented									0.0	2.1
Diff and Other									124.7	-44.8
Process and Frac										
Pentanes Plus									146.6	174.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0115614
 Facility Lic # 36268

Facility Name Pennwest WillGr
 Facility Operator 0BP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									35,129.5	42,908.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									70.7	114.8
Gas Gathering									34,060.0	42,164.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									110.7	87.0
Fuel									48.6	59.9
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									839.5	482.9
Process and Frac										
Pentanes Plus									537.5	422.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0115778
 Facility Lic # 42863

Facility Name DEVON ERITH 9-21-47-17W5 GGS
 Facility Operator 0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									5,685.6	10,781.1
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									214.8	294.6
Gas Gathering									4,080.0	8,912.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									89.8	370.0
Fuel									1,112.9	916.2
Flared									36.4	365.6
Vented									112.7	0.0
Diff and Other									39.0	-77.9
Process and Frac										
Pentanes Plus									436.6	1,798.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0115991	Facility Name	Mulligan 8-34-081-10W6 GS	
Facility Lic #	26718	Facility Operator	OHE9	CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									14,003.9	26,720.1
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									13,376.0	26,129.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	26.8
Fuel									462.9	880.8
Flared									0.0	13.5
Vented									0.0	0.0
Diff and Other									165.0	-330.4
Process and Frac										
Pentanes Plus									0.0	131.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0116598 Facility Name 02/12-12-048-11W5 BRAZEAU GGS
 Facility Lic # 42916 Facility Operator A65L SDEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									11,499.2	21,006.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									9,129.5	19,798.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									91.0	199.8
Fuel									1,813.9	1,084.1
Flared									0.0	0.3
Vented									0.0	0.0
Diff and Other									464.8	-75.5
Process and Frac										
Pentanes Plus									442.7	971.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0116601
 Facility Lic # 7385

Facility Name Pennwest Med River
 Facility Operator OBP8 PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									991.7	1,792.2
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									888.1	1,619.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									2.6	3.2
Fuel									79.5	118.5
Flared									0.1	16.4
Vented									0.0	0.0
Diff and Other									21.4	34.9
Process and Frac										
Pentanes Plus									12.5	15.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0116612 Facility Name Angle Edson 05-26-052-17W5 Comp/GGS
 Facility Lic # 39348 Facility Operator A0XE ANGLE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									16,806.7	26,564.8
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									16,215.9	25,754.3
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									721.6	1,254.4
Flared									8.0	7.2
Vented									5.6	6.2
Diff and Other									-144.4	-457.3
Process and Frac										
Pentanes Plus									0.0	0.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0116647

Facility Name HARMATTAN 102/09-05-031-02W5 GGS

Facility Lic # 37232

Facility Operator A0XE ANGLE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									58,269.3	122,494.9
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									58,080.0	122,703.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	6.2
Fuel									603.1	418.7
Flared									1.4	1.8
Vented									0.0	0.0
Diff and Other									-415.2	-635.4
Process and Frac										
Pentanes Plus									0.0	30.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0117243 Facility Name BONAVIDA GGS/CS 06-33-044-03W5
 Facility Lic # 35214 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									5,525.0	15,168.9
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									5,136.5	14,541.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.6
Fuel									291.8	720.7
Flared									97.2	0.0
Vented									0.0	0.0
Diff and Other									-0.5	-93.8
Process and Frac										
Pentanes Plus									0.0	3.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0117543
Facility Lic # 39728

Facility Name Angle Ferrier 09-03 Comp/GGS
Facility Operator A0XE ANGLE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									24,638.1	72,443.8
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									23,764.1	70,029.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	49.1
Fuel									750.3	2,284.7
Flared									18.0	53.6
Vented									2.6	0.1
Diff and Other									103.1	26.6
Process and Frac										
Pentanes Plus									0.0	238.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0118134	Facility Name	Cypress Herronton 14-24-21-25W4	
Facility Lic #	3056	Facility Operator	A2TG	TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										6,254.9
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										5,894.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										9.5
Fuel										364.6
Flared										0.0
Vented										0.0
Diff and Other										-13.2
Process and Frac										
Pentanes Plus										46.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0118136
Facility Lic # 29805

Facility Name Cypress Farrow 4-6-20-24
Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										14,102.8
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										14,546.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										1.2
Fuel										281.5
Flared										0.0
Vented										0.0
Diff and Other										-726.4
Process and Frac										
Pentanes Plus										6.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0118137
Facility Lic # 29452

Facility Name Brant 12-15-018-25W4
Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										6,922.6
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										6,288.3
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.9
Fuel										424.6
Flared										0.0
Vented										2.0
Diff and Other										206.8
Process and Frac										
Pentanes Plus										4.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0118140	Facility Name	Cypress Farrow 11-10-20-24
Facility Lic #	2856	Facility Operator	A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										SHUTIN
Alberta Facilities										1,195.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										1,087.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.4
Fuel										104.0
Flared										0.0
Vented										0.0
Diff and Other										3.2
Process and Frac										
Pentanes Plus										1.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118462
Facility Lic # 43434

Facility Name WILLESDEN GREEN 10-34-40-06W5 GGS
Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									32,853.7	239,068.3
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									32,454.0	235,907.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									121.5	628.5
Fuel									367.7	4,924.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-89.5	-2,391.2
Process and Frac										
Pentanes Plus									590.8	3,054.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118595
Facility Lic # 27500

Facility Name TAQA FERRIER 07-11-041-08W5 GGS
Facility Operator A2TG TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									13,575.6	67,787.8
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									12,716.3	64,077.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.6
Fuel									348.3	2,341.2
Flared									0.0	1.5
Vented									0.0	1.8
Diff and Other									511.0	1,365.5
Process and Frac										
Pentanes Plus									0.0	3.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0119007 Facility Name Grande Prairie GS 02-16-060-01W6
 Facility Lic # 42681 Facility Operator 0W9D

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									25,269.3	153,960.6
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									24,967.4	157,720.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	24.1
Fuel									301.9	3,020.4
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	-6,804.0
Process and Frac										
Pentanes Plus									0.0	117.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0119027 Facility Name ALDERFLAT GAS GATHERING
 Facility Lic # 41505 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									5,361.0	24,748.7
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									5,063.8	23,584.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	54.4
Fuel									139.6	804.1
Flared									0.0	0.0
Vented									0.0	3.0
Diff and Other									157.6	302.3
Process and Frac										
Pentanes Plus									0.0	264.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0119058 Facility Name McLeod 14-18-056-15W5 Compressor Stn
 Facility Lic # 12825 Facility Operator A5RX BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									1,160.1	6,407.8
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									1,132.0	6,247.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									7.9	39.8
Fuel									28.1	168.7
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-7.9	-47.8
Process and Frac										
Pentanes Plus									38.4	194.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0119122	Facility Name	Crystal 9-24-045-06W5	
Facility Lic #	43658	Facility Operator	0BP8	PENN WEST

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									6,741.6	59,537.5
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									6,741.6	59,537.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	0.1
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	-0.2
Process and Frac										
Pentanes Plus									0.0	0.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0119175	Facility Name	Herronton 13-34-020-25W4 GGS	
Facility Lic #	2862	Facility Operator	A2TG	TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										6,739.9
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										6,809.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.1
Fuel										401.5
Flared										0.0
Vented										0.7
Diff and Other										-471.4
Process and Frac										
Pentanes Plus										0.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0119464	Facility Name	ENCANA GORDONDALE GGS
Facility Lic #	26352	Facility Operator	0026 ECA

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									38,793.8	269,082.1
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									38,793.8	267,803.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									6.3	27.1
Fuel									0.0	534.3
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-6.3	717.6
Process and Frac										
Pentanes Plus									30.4	131.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0119562 Facility Name 10-17 Comp Gas Gathering System
 Facility Lic # 41208 Facility Operator A0KN SCOLLARD

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities									439.9	3,992.2
Non-Alberta Facilities									0.0	0.0
Dispositions										
Battery									0.0	0.0
Gas Gathering									349.5	3,835.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
Shrinkage										
Acid Gas									0.0	0.0
Other products									0.0	1.4
Fuel									31.0	144.8
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									59.4	10.3
Process and Frac										
Pentanes Plus									0.0	7.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0119953	Facility Name	DEVON ELMWORTH HALFWAY 15-09 GGS
Facility Lic #	26500	Facility Operator	0F3F

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										212,549.2
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										204,005.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										94.7
Fuel										9,053.8
Flared										17.7
Vented										0.0
Diff and Other										-622.8
Process and Frac										
Pentanes Plus										459.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0120002	Facility Name	GILBY 11-22-041-05W5 GGS	
Facility Lic #	8822	Facility Operator	A5RX	BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										94,198.1
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										90,934.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										267.9
Fuel										956.8
Flared										102.7
Vented										0.0
Diff and Other										1,936.5
Process and Frac										
Pentanes Plus										1,301.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0120398
Facility Lic # 43789

Facility Name MOSAIC LATOR GGS
Facility Operator A10G MOSAIC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										27,228.4
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										26,533.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										1.2
Fuel										951.8
Flared										0.0
Vented										0.0
Diff and Other										-257.8
Process and Frac										
Pentanes Plus										5.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0120645
Facility Lic # 30742

Facility Name Wild River 14-20 V1500 Inlet GGS
Facility Operator A573 TOURMALINE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										136,426.9
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										0.0
Gas Plant										136,186.5
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										24.6
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										215.8
Process and Frac										
Pentanes Plus										119.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0120894	Facility Name	JOSEPHINE 06-30-081-10W6	
Facility Lic #	23375	Facility Operator	OHE9	CNRL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										1,123.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										878.5
Gas Gathering										230.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										5.2
Fuel										0.0
Flared										3.0
Vented										12.0
Diff and Other										-5.2
Process and Frac										
Pentanes Plus										83.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0120945	Facility Name	NRI Northville 4-24-52-11w5 Comp	
Facility Lic #	43880	Facility Operator	A538	NRI

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										23,342.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										22,979.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										0.0
Fuel										514.8
Flared										0.0
Vented										0.0
Diff and Other										-152.0
Process and Frac										
Pentanes Plus										0.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0121132	Facility Name	BNP WILGRN 1-17-42-6W5 COMPRESSOR	
Facility Lic #	9090	Facility Operator	A5RX	BEC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										20,933.9
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										20,926.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										6.9
Fuel										134.8
Flared										0.0
Vented										0.0
Diff and Other										-134.7
Process and Frac										
Pentanes Plus										33.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0121509
Facility Lic # 13294

Facility Name PENGROWTH MCLEOD 9-6-57-14W5
Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										9,066.6
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										7,797.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										36.1
Fuel										663.9
Flared										0.0
Vented										8.3
Diff and Other										560.4
Process and Frac										
Pentanes Plus										175.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0121513
Facility Lic # 21681

Facility Name PENGROWTH MCLEOD 2-20-57-14W5
Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										9,621.4
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										9,270.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										8.3
Fuel										611.5
Flared										0.0
Vented										1.0
Diff and Other										-270.3
Process and Frac										
Pentanes Plus										40.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



VPR6300

Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0121514
Facility Lic # 13108

Facility Name PENGROWTH MCLEOD 13-30-56-14W5
Facility Operator A5R5 PENGROWTH

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										8,321.6
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										8,414.3
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										7.3
Fuel										287.7
Flared										0.0
Vented										1.6
Diff and Other										-389.3
Process and Frac										
Pentanes Plus										35.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0122342
Facility Lic # 13755

Facility Name 06-02-061-20W5 ACL GGS
Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										41,597.1
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										40,996.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										6.8
Fuel										596.8
Flared										1.0
Vented										3.2
Diff and Other										-7.1
Process and Frac										
Pentanes Plus										32.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0122372
Facility Lic # 23618

Facility Name 11-10-062-19W5 GGS
Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										12,320.9
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										11,212.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										12.8
Fuel										1,083.4
Flared										0.5
Vented										23.6
Diff and Other										-11.9
Process and Frac										
Pentanes Plus										62.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0122381
Facility Lic # 13764

Facility Name 07-22-061-21W5 ACL GGS
Facility Operator OJL8 ACL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										25,029.8
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										24,215.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										9.4
Fuel										802.7
Flared										15.6
Vented										3.6
Diff and Other										-16.9
Process and Frac										
Pentanes Plus										45.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0122857
Facility Lic # 32791

Facility Name WAPITI GGS 7-22
Facility Operator A65L SDEL

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										115,541.4
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										110,253.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										4,056.1
Fuel										2,663.1
Flared										16.4
Vented										0.0
Diff and Other										-1,447.7
Process and Frac										
Pentanes Plus										19,714.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0124048	Facility Name	11-19-079-11W6 COMPRESSOR STATION	
Facility Lic #	16467	Facility Operator	A1KN	SEMC

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										25,559.1
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										25,291.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										26.9
Fuel										616.9
Flared										0.0
Vented										0.0
Diff and Other										-375.7
Process and Frac										
Pentanes Plus										130.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID ABGS0124569
Facility Lic # 30742

Facility Name WILD RIVER 14-20 OFFLOAD GS
Facility Operator A573 TOURMALINE

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										4,538.8
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										4,539.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										1.8
Fuel										71.1
Flared										0.0
Vented										0.0
Diff and Other										-73.3
Process and Frac										
Pentanes Plus										8.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



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Annual Gas Plant Receipts, Dispositions and Process

Facility ID	ABGS0124767	Facility Name	TAQA GATHERING SYSTEM	
Facility Lic #	12178	Facility Operator	A2TG	TQN

Production Year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Receipts										
Alberta Facilities										932.5
Non-Alberta Facilities										0.0
Dispositions										
Battery										0.0
Gas Gathering										931.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
Shrinkage										
Acid Gas										0.0
Other products										1.5
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-0.2
Process and Frac										
Pentanes Plus										7.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS